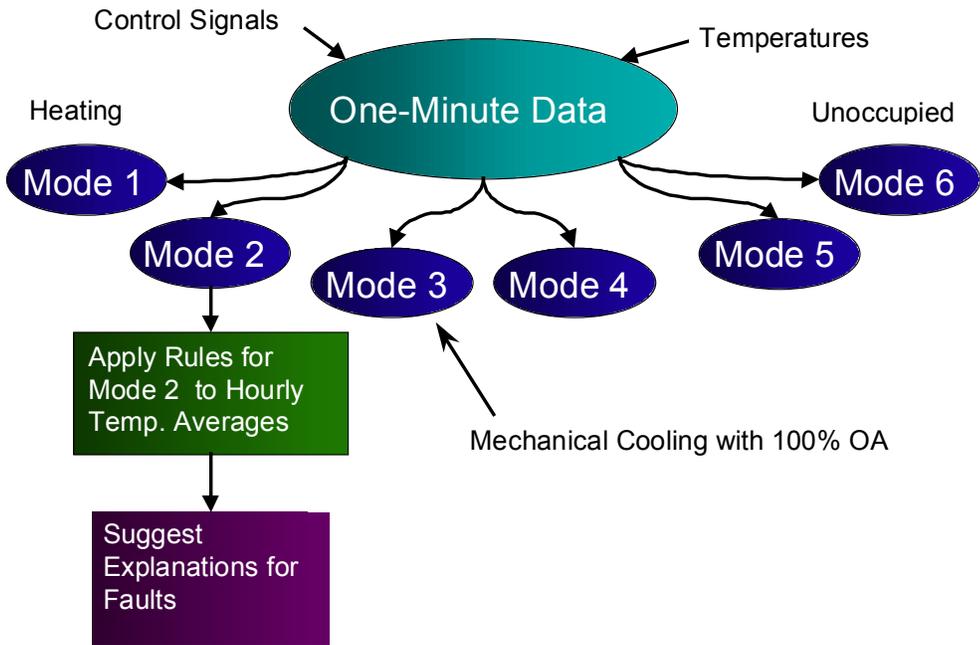


Final Report Compilation for Air Handling Unit and Variable Air Volume Box Diagnostics



TECHNICAL REPORT

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Prepared By:

Architectural Energy Corporation
Vernon A. Smith
Boulder, CO

National Institute of Standards and
Technology
Mechanical Systems and Controls Group
Building and Fire Research Laboratory
Steven Bushby
Gaithersburg, MD

CEC Contract No. 400-99-011

Prepared For:

Christopher Scruton
Contract Manager

Nancy Jenkins
PIER Buildings Program Manager

Terry Surles
PIER Program Director

Robert L. Therkelsen
Executive Director

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Preface

The Public Interest Energy Research (PIER) Program supports public interest energy research and development that will help improve the quality of life in California by bringing environmentally safe, affordable, and reliable energy services and products to the marketplace.

The Program's final report and its attachments are intended to provide a complete record of the objectives, methods, findings and accomplishments of the Energy Efficient and Affordable Commercial and Residential Buildings Program. This attachment is a compilation of reports from Project 2.3, *AHU and VAV Box Diagnostics*, providing supplemental information to the final report (Commission publication #P500-03-096). The reports, and particularly the attachments, are highly applicable to architects, designers, contractors, building owners and operators, manufacturers, researchers, and the energy efficiency community.

This document is one of 17 technical attachments to the final report, consolidating three research reports from Project 2.3:

- [*Testing AHU Rule-Based Diagnostic Tool & VAV Diagnostic Tool Using the VCBT. \(Oct 2001\)*](#)
- [*Results from Simulation and Laboratory Testing of Air Handling Unit and Variable Air Volume Box Diagnostics Tools. NISTIR 6964 \(Jan 2003\)*](#)
- [*Results from Field-Testing of Air Handling Unit and Variable Air Volume Box Fault Detection Tools, NISTIR 6994. \(April 2003\)*](#)

The Buildings Program Area within the Public Interest Energy Research (PIER) Program produced this document as part of a multi-project programmatic contract (#400-99-011). The Buildings Program includes new and existing buildings in both the residential and the nonresidential sectors. The program seeks to decrease building energy use through research that will develop or improve energy-efficient technologies, strategies, tools, and building performance evaluation methods.

For the final report, other attachments or reports produced within this contract, or to obtain more information on the PIER Program, please visit www.energy.ca.gov/pier/buildings or contact the Commission's Publications Unit at 916-654-5200. The reports and attachments, as well as the individual research reports, are also available at www.archenergy.com.

Abstract

Project 2.3, *AHU and VAV Box Diagnostics.*

Maintenance problems with built-up air handlers and variable air volume boxes are often not detected by energy management systems because required data and analytical tools are not available. Because of the large volume of data requiring analysis it is most practical to conduct the analysis within the distributed unit controllers. The researchers at NIST continued their work on developing diagnostic rules for air-handling units (AHU) and variable air volume (VAV) boxes.

- Two rule sets (APAR and VPACC) were thoroughly tested in a NIST laboratory facility called the Virtual Cybernetic Building Testbed (VCBT) as well as using data from a half dozen field sites.
- NIST worked with three major building control manufacturers to embed these rules in their respective controller products using the native programming language of each. A fourth manufacturer recently expressed interest in the next phase of development, which will entail testing at dozens of facilities to prove the reliability of the algorithms in different HVAC systems and facility types.

This document is a compilation of three technical reports from the research.

Task Report for the

Energy Efficient and Affordable Small Commercial and Residential Buildings Research Program

A Public Interest Energy Research Program

Sponsored by the California Energy Commission

Project 2.3 – Air Handling Unit and VAV Box Diagnostics

Task 2.3.3 – Testing AHU rule-based diagnostic tool & VAV diagnostic tool using the VCBT

Steven T. Bushby, Mechanical Systems and Controls Group
Natascha S. Castro, Mechanical Systems and Controls Group
Jeffrey Schein, Mechanical Systems and Controls Group

John M. House, Energy Resource Station, Iowa Energy Center

October 29, 2001

Prepared for
Architectural Energy Corporation



NIST
Gaithersburg, Maryland

Index

1	Executive Summary	3
2	Purpose	3
3	Overview of Testing Environment	4
4	FDD for Air Handling Units	4
4.1	System Description	5
4.2	AHU Performance Assessment Rules (APAR)	6
4.2.1	Operational and Design Data Requirements	7
4.2.2	Detecting and Diagnosing Faults	10
4.2.3	Threshold Selection	10
4.3	APAR User Interface	11
4.4	Preliminary Results	15
5	FDD for VAV	15
5.1	VAV box Performance Assessment Control Charts - VPACC	15
5.1.1	Control Charts	16
5.1.2	System Description	17
5.1.3	CUSUM Applied to VAV Box Diagnostics	19
5.1.4	Point requirements	20
5.1.5	Threshold Selection	20
5.1.6	Instrumentation Accuracy Requirements	21
5.2	Preliminary Results from the Iowa Energy Center	21
5.2.1	Faults Implemented	21
5.2.2	Normal Operation	22
5.2.3	Control Charts	22
6	Summary and Future Work	26
7	References	27
	Attachment A: Nomenclature for Table 1	28
	Attachment B: Results of data collection from Iowa Energy Center	29

1 Executive Summary

This interim report on Task 2.3 – Testing AHU rule-based diagnostic tool & VAV diagnostic tool using the VCBT – describes the progress on the development of embedded fault detection and diagnostics tools for air-handling units (AHUs) and variable air volume (VAV) boxes.

At present there are few commercial fault detection and diagnostic (FDD) tools, though much development research has been carried out. One of the most significant barriers to the commercial adaptation of FDD for AHUs and VAV boxes has been the inability to obtain on-line data and process it in a way that is simple and effective. The aim of the work presented in this report is to develop and test a rule-based FDD method for AHUs and a statistical quality control FDD method for VAVs that can be embedded in the controllers for on-line FDD. At present this can only be carried out off-line in batch mode.

The first FDD method presented in this report, Air-handling unit Performance Assessment Rules (APAR), was developed for application to single duct variable-volume or constant-volume air handlers. Given typically available information on occupancy status, setpoint values, sensor measurements, and control signals, APAR determines the mode of operation for the AHU. For each mode of operation, a subset of pertinent rules is evaluated. When the program finds a rule that has been violated, it generates an alarm along with a list of probable fault causes. This method is well developed and a user interface, created in cooperation with CSTB, has been modified for use in field trials.

The second FDD method, VAV box Performance Assessment Control Charts (VPACC), uses a statistical quality control approach to find faults or control errors in VAV boxes. VPACC can be applied to most pressure independent VAV box control strategies. Fault thresholds are determined by statistical analysis of a database of “normal operation” data.

Preliminary results are limited and are primarily being used to for final parameter selection for both FDD tools.

2 Purpose

Control of building systems is increasingly more intelligent and complex. This both necessitates the use of automated diagnostics to ensure fault-free operation and enables diagnostic capabilities for the various building systems by providing access to sensor measurements and other performance data. Most of today’s emerging fault detection and diagnostic (FDD) tools are stand-alone software products that do not reside in a building control system. Thus, trend data files must be processed off-line, or an interface to the building control system must be developed to enable on-line analysis. The purpose of this research effort is to develop, test, and demonstrate FDD tools that can detect common mechanical faults and control errors in air-handling units (AHUs) and variable-air-volume (VAV) boxes. The tools are intended to be sufficiently simple that they can be embedded in commercial building control systems. The prototype tools are currently being tested and evaluated using simulation data, real-time emulation, and data collected from real building systems. Discussions are underway with manufacturers to embed the FDD algorithms in commercial building controllers.

The FDD tools for AHUs and VAV boxes are being developed with distinct approaches because of the nature of the systems. VAV boxes are simple devices with a limited number of operation modes and possible faults. They also are very price sensitive and as a result typically have little instrumentation and controllers with limited capability. However, VAV boxes are very numerous in a typical HVAC system, resulting in a large amount of data to be monitored for faults. AHUs are more complex and thus susceptible to more kinds of faults. They also tend to have more instrumentation and more capable controllers. The FDD tools for both systems are designed to be robust so that they can adapt to the variety of applications typical of their use. The AHU method is a rule-based method, while the VAV method is based on statistical quality control.

Commercial success requires that FDD tools provide information to the building operations staff through a simple and easy to use interface. This project includes the development of an interface that can be used with the field trials and also as an example to control companies who may decide to commercialize the technology.

3 Overview of Testing Environment

The testing environment consists of elements for simulation, emulation, and real building testing. At this stage, testing is focused on simulation and emulation. The simulations are being conducted using HVACSIM⁺(Park et al.,2001). Simulation provides a way to generate building system data for a wide variety of faults and operating conditions in a short amount of time. The simulation component provides a way to assure that the tools are evaluated under a wide range of faults and conditions.

Emulation provides a way to link real building controllers to simulated mechanical equipment and weather conditions. The NIST Virtual Cybernetic Building Testbed (VCBT) provides the emulation environment for this research. Details of the VCBT design and operation are documented in NISTIR 6818, Using the Virtual Cybernetic Building Testbed and FDD Test Shell for FDD Tool Development (Bushby et al., 2001). Emulation provides a test environment that is closer to a real building because it uses real building controllers but, like simulation, it also provides carefully controlled and reproducible conditions. Because emulation is done in real time it takes much longer than simulation, making it more difficult to test a broad range of faults and conditions.

Emulation complements the simulations by providing a partial check on the validity of the simulation results. The emulation can be used to verify that the simulated control strategies are consistent with the control strategies implemented in the commercial BACnet controllers and thus increase confidence in conclusions drawn from processing the simulation data.

The emulation also provides a controlled testbed for verifying the operation of the tools that will be used to interface with control systems in real buildings. It will also be used in the future as a platform for testing the tools when they are embedded in commercial controllers.

4 FDD for Air Handling Units

The fault detection tool described in this section was developed for application to single duct variable-volume or constant-volume air handlers with hydronic heating and cooling coils and

economizer capabilities and logic. The rules focus on temperature control in an AHU. Hence, the system description will be restricted to components and control strategies directly related to this purpose. Figure 1 is a schematic diagram of a typical single duct variable-air-volume (VAV) air handling unit (AHU).

4.1 System Description

AHUs are typically controlled to maintain a setpoint temperature at a location in the supply duct downstream of the supply fan. Outdoor air enters the AHU and is mixed with air returned from the building. The mixed air passes over the heating and cooling coils, where if necessary, it is conditioned prior to being supplied to the building. The typical operating sequence for AHUs consists of four primary modes of operation during occupied periods for maintaining the supply air temperature at the set point. The relationship of the four modes to the control of the heating coil valve, the cooling coil valve and the mixing box dampers is shown in Figure 2. Sequencing logic determines the mode of operation as dictated by various thermal relationships including the internal and external loads on the zones served by the AHU.

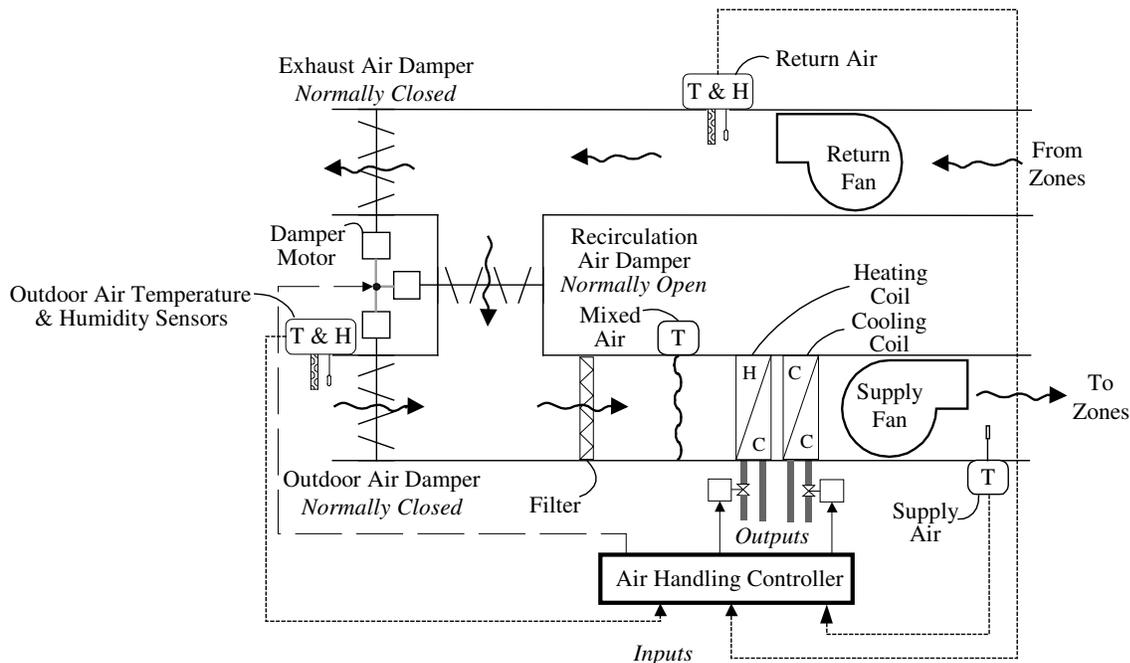


Figure 1: Schematic diagram of a single duct air-handling unit.

In the heating mode (Mode 1 in Figure 2), the heating coil valve is controlled to maintain the supply air temperature at the set point and the cooling coil valve is closed. The outdoor air damper is positioned to allow the minimum outdoor air necessary to satisfy ventilation

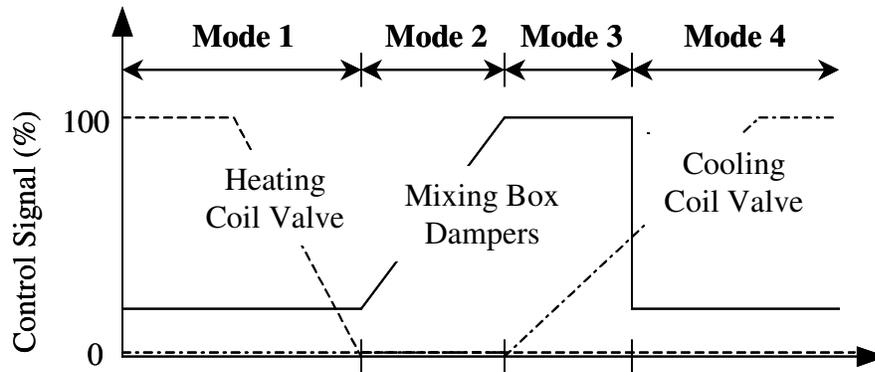


Figure 2: Typical operating modes of an air-handling unit.

requirements. As cooling loads increase, the AHU transitions from heating to cooling with outdoor air (Mode 2). In this mode, the heating and cooling coil valves are closed and the mixing box dampers are modulated to maintain the supply air temperature set point. As the loads continue to increase, the mixing dampers eventually saturate with the outdoor air damper fully open and the AHU changes modes again to mechanical cooling. When the AHU is operating in the mechanical cooling mode, the cooling coil valve modulates to maintain the supply air temperature set point, the heating coil valve is closed, and the outdoor air damper is either fully open or at its minimum position. Economizer control logic often uses a comparison of the outdoor and return air temperatures or enthalpies to determine the proper position of the outdoor air damper such that mechanical cooling requirements are minimized. Hence, the third primary mode (Mode 3) of operation is mechanical cooling with 100 % outdoor air and the fourth primary mode (Mode 4) of operation is mechanical cooling with minimum outdoor air.

4.2 AHU Performance Assessment Rules (APAR)

The basis for the fault detection methodology is a set of expert rules used for AHU performance assessment. The tool developed from these rules is referred to as APAR (AHU Performance Assessment Rules). APAR uses control signals and occupancy information to identify the mode of operation of the AHU, thereby identifying a subset of the rules that specify temperature relationships that are applicable for that mode. The two main mode classifications are occupied and unoccupied. For occupied periods, the mode is further categorized as described in the previous paragraph. For convenience, the operating modes are summarized below:

- Mode 1: heating
- Mode 2: cooling with outdoor air
- Mode 3: mechanical cooling with 100% outdoor air, and
- Mode 4: mechanical cooling with minimum outdoor air
- Mode 5: unknown

Because the direct digital control (DDC) output to the actuators of the coil valves and the mixing box dampers are known, the mode of operation can be ascertained. Although not depicted in Figure 2, a fifth mode of operation referred to “unknown” operation has been defined and listed above. The unknown mode applies to the case in which the AHU is running in an occupied mode, but none of the control output relationships defined for Modes 1-4 are satisfied. The

unknown mode could be associated with mode transitions and/or with faulty operation such as simultaneous heating and cooling.

Once the mode of operation has been established, rules based on conservation of mass and energy can be evaluated using sensor information typically available for AHUs. As an example of the rule formulation, normal operation in the mechanical cooling mode with 100 % outdoor air (Mode 3) dictates that the outdoor and mixed air temperatures must be approximately the same. Defining T_{oa} and T_{ma} as the outdoor air and mixed air temperatures, respectively, the rule (defined as Rule 10) is written as

$$\text{Rule 10: } |T_{oa} - T_{ma}| > \varepsilon_t$$

where ε_t is a threshold that depends on the uncertainty of the measurements. The rules are written such that a fault is indicated if a rule is true. In the example above, the rule states that the outdoor and mixed air temperatures are not the same (i.e., if true, a fault has occurred).

APAR consists of the 28 rules. House et al. (2001) provide a description of the rules and the reasoning behind them. For this reason, the rules are simply listed in Table 1 without detailed explanation. Table 1 groups the rules according to mode of operation. As indicated in the column heading for the rule expression, a true expression is indicative of a fault. Nomenclature for the rule set is provided as an appendix to this section. Table 2 presents the rules as related groups and indicates the sensors and control signals used to evaluate each rule. The first group of rules treats the relationship of temperatures in the coil subsystem of the AHU. For these four rules, only the relational operator in the rules change from one mode to another. A typical rule from this subgroup requires the supply air temperature to be lower than the sum of the mixed air temperature and the temperature rise across the supply fan in the mechanical cooling modes. There are also groups of rules treating the mixing box subsystem, the zone subsystem, economizer operation, comfort requirements, and controller logic/tuning. Hence, although there are 28 rules, in reality only a small number of temperature and control signal relationships are used to define the rules.

4.2.1 Operational and Design Data Requirements

APAR uses the following occupancy information, setpoint values, sensor measurements, and control signals:

- Occupancy status;
- Supply air temperature set point;
- Supply air temperature;
- Return air temperature;
- Mixed air temperature;
- Outdoor air temperature;
- Cooling coil valve control signal;
- Heating coil valve control signal;
- Mixing box damper control signal;
- Return air relative humidity (for enthalpy-based economizers only)
- Outdoor air relative humidity (for enthalpy-based economizers only).

Table 1: APAR Rule Set

Mode	Rule #	Rule Expression (true implies existence of a fault)
Heating	1	$T_{sa} < T_{ma} + \Delta T_{sf} - \epsilon_t$
	2	For $ T_{ra} - T_{oa} \geq \Delta T_{min}$: $ Q_{od}/Q_{sa} - (Q_{od}/Q_{sa})_{min} > \epsilon_f$
	3	$ u_{hc} - I \leq \epsilon_{hc}$ and $T_{sa,s} - T_{sa} \geq \epsilon_t$
	4	$ u_{hc} - I \leq \epsilon_{hc}$
	5	$T_{oa} > T_{sa,s} - \Delta T_{sf} + \epsilon_t$
Cooling with Outdoor Air	6	$T_{sa} > T_{ra} - \Delta T_{rf} + \epsilon_t$
	7	$ T_{sa} - \Delta T_{sf} - T_{ma} > \epsilon_t$
	8	$T_{oa} < T_{sa,s} - \Delta T_{sf} - \epsilon_t$
Mechanical Cooling with 100% Outdoor Air	9	$T_{oa} > T_{co} + \epsilon_t$
	10	$ T_{oa} - T_{ma} > \epsilon_t$
	11	$T_{sa} > T_{ma} + \Delta T_{sf} + \epsilon_t$
	12	$T_{sa} > T_{ra} - \Delta T_{rf} + \epsilon_t$
	13	$ u_{cc} - I \leq \epsilon_{cc}$ and $T_{sa} - T_{sa,s} \geq \epsilon_t$
	14	$ u_{cc} - I \leq \epsilon_{cc}$
Mechanical Cooling with Minimum Outdoor Air	15	$T_{oa} < T_{co} - \epsilon_t$
	16	$T_{sa} > T_{ma} + \Delta T_{sf} + \epsilon_t$
	17	$T_{sa} > T_{ra} - \Delta T_{rf} + \epsilon_t$
	18	For $ T_{ra} - T_{oa} \geq \Delta T_{min}$:
	19	$ u_{cc} - I \leq \epsilon_{cc}$ and $T_{sa} - T_{sa,s} \geq \epsilon_t$
	20	$ u_{cc} - I \leq \epsilon_{cc}$
Unknown Occupied Modes	21	$u_{cc} > \epsilon_{cc}$ and $u_{hc} > \epsilon_{hc}$ and $\epsilon_d < u_d < 1 - \epsilon_d$
	22	$u_{hc} > \epsilon_{hc}$ and $u_{cc} > \epsilon_{cc}$
	23	$u_{hc} > \epsilon_{hc}$ and $u_d > \epsilon_d$
	24	$\epsilon_d < u_d < 1 - \epsilon_d$ and $u_{cc} > \epsilon_{cc}$
All Occupied Modes	25	$ T_{sa} - T_{sa,s} > \epsilon_t$
	26	$T_{ma} < \min(T_{ra}, T_{oa}) - \epsilon_t$
	27	$T_{ma} > \max(T_{ra}, T_{oa}) + \epsilon_t$
	28	Number of mode transitions per hour $> MT_{max}$

Table 2: Summary of Rule Relationships.

Rule	Mode *	Sensors and Control Signals											Relationship Between Grouped Rules	
		T _{sa}	T _{ra}	T _{ma}	T _{oa}	T _{sa,s}	ΔT _{sf}	ΔT _{rf}	T _{co}	U _{cc}	U _{hc}	U _d		
1	1	✓		✓			✓							Coil Subsystem: The relational sign (<, >, etc.) changes based on the mode of operation.
7	2	✓		✓			✓							
11	3	✓		✓			✓							
16	4	✓		✓			✓							
2	1		✓	✓	✓									Mixing Box Subsystem: Rules are related through calculation of outdoor air fraction. If Rule 26 or 27 is satisfied, the outdoor air fraction will be negative or greater than unity.
18	4		✓	✓	✓									
26	1, 2, 3, 4		✓	✓	✓									
27	1, 2, 3, 4		✓	✓	✓									Comfort Requirements: The first four rules indicate comfort is sacrificed (with Rules 3, 13, and 19 indicating the system is out of control), whereas the latter three rules indicate comfort could soon be sacrificed (system is out of control).
25	1, 2, 3, 4	✓				✓								
3	1	✓				✓						✓		
13	3	✓				✓						✓		
19	4	✓				✓						✓		
4	1												✓	
14	3											✓		
20	4											✓		
5	2				✓	✓	✓							The relational sign (<, >, etc.) changes based on the mode of operation.
8	3				✓	✓	✓							
6	2	✓	✓					✓						Zone Subsystem: Rules are identical.
12	3	✓	✓					✓						
17	4	✓	✓					✓						
9	3				✓				✓					Economizer: The relational sign (<, >, etc.) changes based on the mode of operation.
15	4				✓				✓					
10	3			✓	✓									Controller Logic/Tuning: Rules are related and identify periods of operation associated with controller problems, such as simultaneous heating and cooling, and excessive mode changes.
21	-									✓	✓	✓		
22	-									✓	✓			
23	-										✓	✓	✓	
24	-									✓		✓		
28	-									✓	✓	✓		

* The dash symbol indicates either an unknown mode or multiple modes of operation.

With the possible exception of the mixed air temperature, this information is expected to be available for most AHUs controlled with a DDC system. If one or more sensors are not available, certain rules will no longer be applicable. For instance, in the absence of a mixed air temperature sensor, nine rules listed in Table 2 (Rules 1, 2, 7, 10, 11, 16, 18, 26, and 27) will be eliminated from consideration in APAR. Conversely, the presence of additional sensors would expand the rule set and provide an opportunity to either detect more faults, or to detect faults during modes of operation in which they would normally be hidden. For instance, if a temperature sensor was installed between the heating and cooling coils, leakage through the heating valve could be detected during the mechanical cooling modes, whereas normally it would be masked in these modes.

In addition to the operational data listed above, certain design data are needed to implement the rules. The required design data are:

- Minimum and maximum values of control signals for the heating coil valve, cooling coil valve and mixing box dampers for normalizing the control signals;
- Percentage outdoor air necessary to satisfy ventilation requirements;
- Changeover temperature from mechanical cooling with 100 % outdoor air to mechanical cooling with minimum outdoor air (or equivalent condition for enthalpy-based economizer);
- Description of sequencing/economizer cycle strategy.

The description of the sequencing/economizer cycle strategy is used to verify that the rules are suitable to a particular AHU installation.

4.2.2 Detecting and Diagnosing Faults

APAR can be used to detect faults; however, a specific set of faults that can be identified has not been established. Rather, any fault that causes a rule to be satisfied would be detected and additional effort would be necessary to isolate the source of the problem. Faults that could potentially be identified by the rule set include the following:

- Stuck or leaking mixing box dampers, heating coil valves, and cooling coil valves;
- Temperature sensor faults;
- Design faults such as undersized coils;
- Sequencing logic errors;
- Central plant faults affecting the hot or chilled water supply conditions at the AHU coils;
- Inappropriate operator intervention.

The operating point, severity of a fault, and threshold selection for the rules will obviously influence when a particular rule is satisfied. Threshold selection is discussed next.

4.2.3 Threshold Selection

There are several parameters that must be specified for APAR. For instance, estimates of the temperature rise across the supply fan (and return fan, if one exists) must be provided, with a fixed value of 1.1 °C (2 °F) being a typical value. A model-based value correlated to the airflow rate or the control signal to the fan could be used as the basis for this estimate; however, some amount of training data would likely be necessary to establish the correlation. Rule thresholds such as ε_t in Rule 10 must also be specified. A value of 1.7 °C (3 °F) is typically used for all rules involving the comparison of temperatures. This threshold (and several others used in APAR) is currently determined heuristically. A more rigorous approach that is being considered would involve determining the uncertainty associated with each temperature measurement and then combining the uncertainty terms to produce the most conservative representation of each rule. Such an approach would tend to produce rules that combine sensitivity to faults and robustness against false alarms. As an example, the threshold in Rule 10 would be determined from the expression

$$\varepsilon_t = \varepsilon_{T_{oa}} + \varepsilon_{T_{ma}}$$

where $\varepsilon_{T_{oa}}$ and $\varepsilon_{T_{ma}}$ are the uncertainties associated with the measurement of the outdoor and mixed air temperatures. Typical values of other parameters used in APAR are provided below (see rule set in Table 1 and nomenclature in Attachment A):

- $\varepsilon_t = 1.7 \text{ °C (3 °F)}$
- $\varepsilon_f = 0.3$

- $\varepsilon_{cc} = \varepsilon_d = \varepsilon_{hc} = 0.02$
- $\Delta T_{sf} = \Delta T_{rf} = 1.1 \text{ }^\circ\text{C} (2 \text{ }^\circ\text{F})$
- $\Delta T_{min} = 5.6 \text{ }^\circ\text{C} (10 \text{ }^\circ\text{F})$
- $(Q_{oc}/Q_{sa})_{min} = 0.1$
- $MT_{max} = 6$

4.3 APAR User Interface

As stated previously, the user interface is instrumental to the successful application of an FDD method. This section will present FDD_AHU1.1, which is a front end to the APAR code which was developed by the Centre Scientifique et Technique du Bâtiment (CSTB, 2001). It enables batch processing of system data and in the future will be improved to process on-line streaming data. To evaluate the user interface and test the implementation of APAR, archived AHU data from Montgomery College was processed and the output compared to output produced by a separate implementation of APAR (House et al., 2001).

The test case used to develop this interface uses data from two air-handling units. Data are imported as a text file and processed to detect and diagnose faults. Figure 3 shows the files available for import. The naming convention for the imported data files is significant because the first two characters in the name represent the type of air-handling unit being evaluated. In this example, it is air-handler 2, denoted by “a2”. The corresponding rules differ slightly depending on the AHU number because some units use an enthalpy-based economizer while others use a temperature-based economizer. The information regarding the type of air-handlers being evaluated is selected in the initial software setup.

This software is designed to implement the APAR rules, which define temperature relationships in the AHU that are dependent on the mode of operation. If a rule is satisfied, a fault is indicated, but there is no diagnosis of the exact nature of the fault. Within the program, users are capable of enabling or disabling rules. S specific faults can be deselected so the corresponding rule is not evaluated and therefore does not trigger an alarm. This feature, shown in Figure 4, is useful when service has already been called regarding a specific fault because it gives users the ability to acknowledge receipt of the alarm status and remove it from evaluation as the rest of the system is checked.

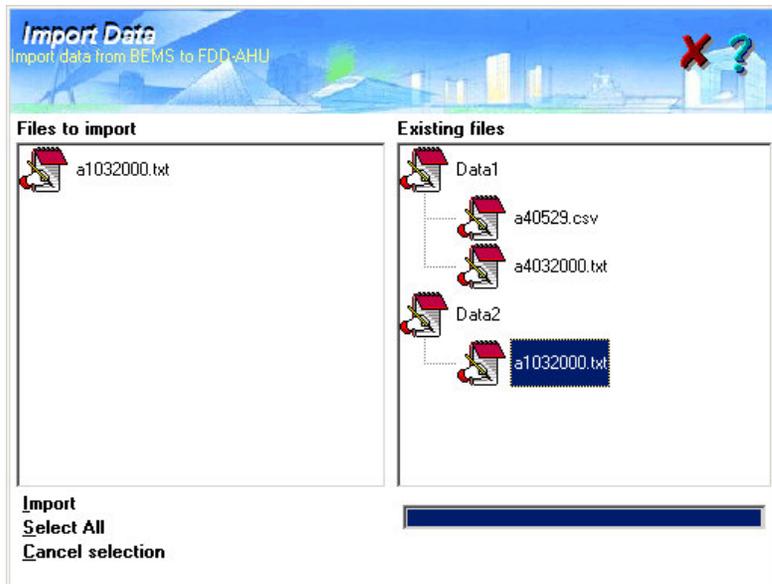


Figure 4: FDD_AHU import data

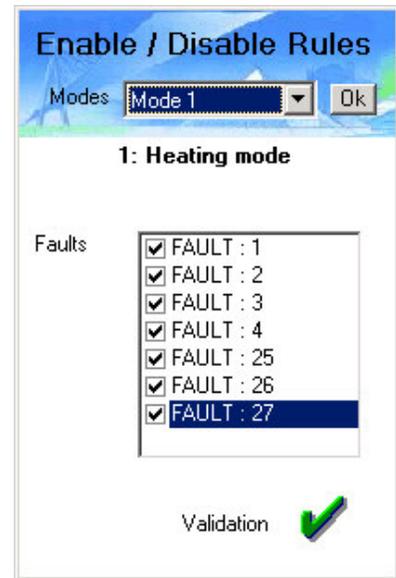


Figure 3: FDD_AHU fault list

Once the data is imported and the evaluation criteria are selected, the analysis can be run by clicking the “go” button. This processes the data for the week and generates a color coded one-week calendar that summarizes the operation of a given AHU for that week (see Figure 5). Three levels of granularity can be shown within this one-week calendar. Days with no faults are white. Days with one to four faults are colored beige. Finally, days with more than five faults are colored red. It should be pointed out that the APAR rules are evaluated hourly, so the presence of two faults indicates that there were two hours of operation during that day that represented faulty operation. This user interface has the capability to present information both temporally (a number of days of operation is shown rather than a snapshot of current operation) and spatially (a number of AHUs can be shown simultaneously to understand how their operation compares).

Figure 6 illustrates results for one day (Monday) selected from week 12 of year 2000. Here a color coded key shows the periods of faulty, unknown, and fault free operation along with the mode of operation associated with a particular hour within a day. The first row lists the time of day while the second row shows the dominant fault cause by number. Fault causes are provided in a list at the bottom of the window. Also shown in this window are the mode of operation and operating condition for each hour of the day. Note that “multiple modes” of operation indicates that the mode switched at least once in that hour. If the mode switches too often (more than six times for all data considered here), a fault is indicated. Otherwise, hours that have multiple modes of operation are indicated to be normal. The three buttons to the right side of the window, “Details”, “Graphic T” and “Graphic CMD” provide a greater depth of information for the user. The details window, not shown here, is a text file listing the specific hours where faults were detected and the associated causes. The “Graphics T” window (see Figure 7) shows a temperature versus time plot for several key sensors while the “Graphic CMD” window

(see Figure 8) shows the relevant control signals. This is intended as a troubleshooting tool for users and is also useful in debugging the software to ensure that the logic is applied correctly.

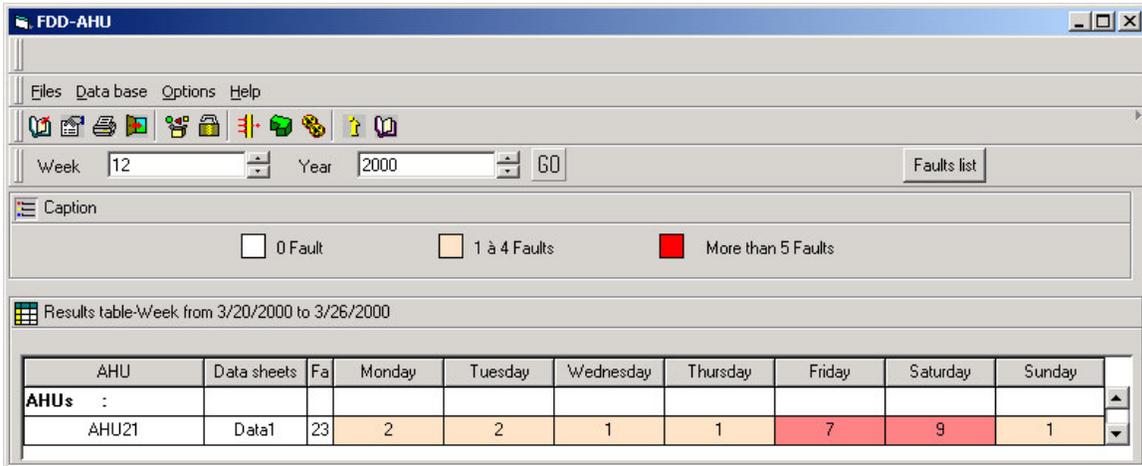


Figure 6: APAR results for one-week data

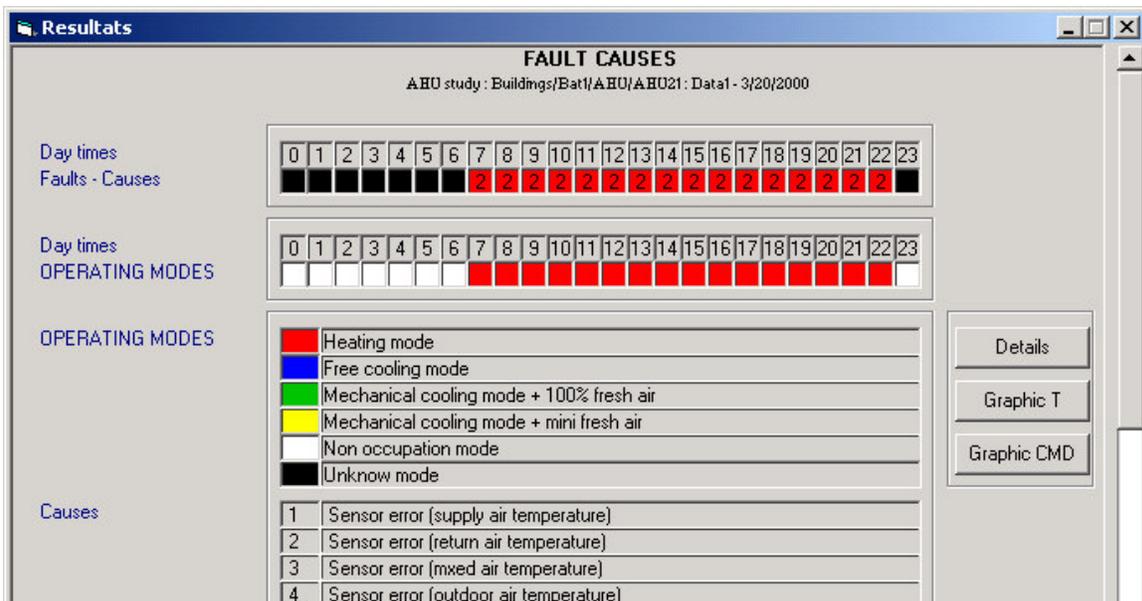


Figure 5: Summary of fault detection results and possible causes

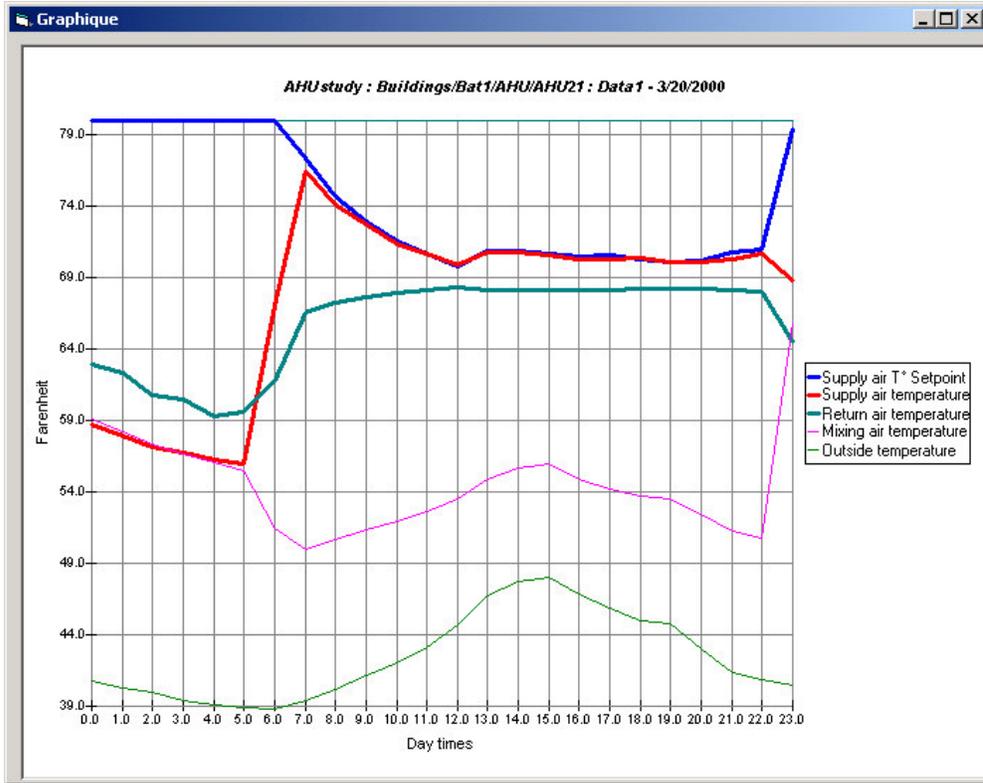


Figure 7: Temperature graph

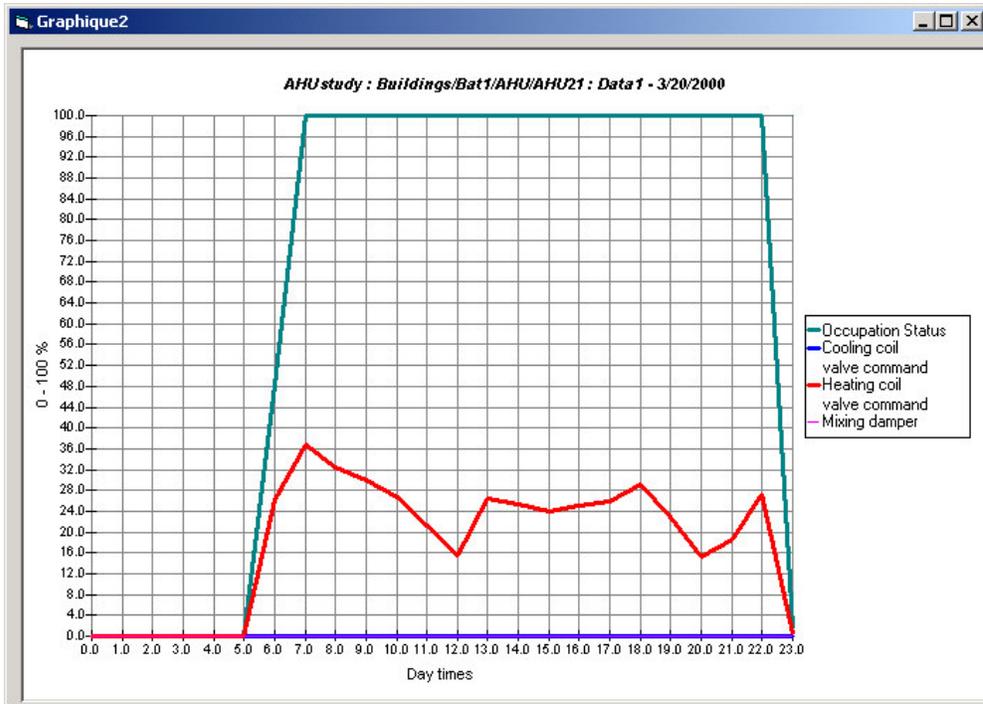


Figure 8: Control signal graph

4.4 Preliminary Results

A series of simulations were performed for normal and faulty conditions and three types of weather conditions, namely summer, winter, and swing season (spring/fall). Application of APAR to two-week data sets representing normal operation for summer, winter, and swing-season conditions resulted in large numbers of faults. Clearly this was not expected for simulations of normal operation and indicated that either the simulation or APAR (or both) were producing erroneous results. Closer consideration of the data revealed the simulated economizer control strategy to be the source of the error. In the course of debugging the simulation code, additional questions concerning the behavior of the simulation model arose and were addressed and/or corrected, ultimately resulting in a more thoroughly validated model. When APAR was used to process subsequent data sets representing normal operation, no faults were detected. This is a good example of how APAR can help debug simulation software. Obviously the goal is to use APAR to find similar software errors embedded in energy management and control systems, as well as operational faults that arise due to equipment and sensor failures. A partial list of modifications to the simulation code is provided below:

- Revised the enthalpy economizer control routine;
- Revised the mixing damper control routine;
- Increased the reheat coil capacity of Zone 3;
- Increased internal loads of all three zones;
- Reduced the nominal volumetric flow rate of each VAV box;
- Reduced the minimum opening of each VAV box;
- Increased the proportional band of each VAV box temperature control;
- Increased the proportional band of the AHU temperature control; and
- Increased the number of reported variables for VAV operations.

The final simulation parameters have not been set, however, analysis of data from recent runs indicates that the current parameter set appears satisfactory. Once further test runs confirm the most favorable simulation under normal conditions, the parameters will be finalized and incorporated into the models used for the VCBT.

5 FDD for VAV

5.1 VAV box Performance Assessment Control Charts - VPACC

The primary purposes of heating, ventilating, and air-conditioning (HVAC) equipment in commercial buildings are to provide a comfortable and healthy environment for occupants. Variable-air-volume (VAV) air handling systems are a common system for conditioning air and delivering the air to occupied zones. VAV boxes are an integral part of such systems and are the final piece of equipment that air passes through prior to reaching the occupants. As such, it is important to ensure that these devices operate correctly.

The challenges presented in detecting and diagnosing faults in VAV boxes are not unlike those encountered with other pieces of HVAC equipment. Generally there are very few sensors, making it difficult to ascertain what is happening in the device. Limitations associated with controller memory and communication capabilities further complicate the task. The number of different types of VAV boxes and lack of standardized control sequences add a final level of complexity to the challenge. This set of constraints is counterbalanced by the fact that VAV boxes are much more numerous than other pieces of HVAC equipment. For instance, buildings may have ten to fifteen times more VAV boxes than air-handling units. Hence, maintenance staffs would clearly benefit from a tool that assisted them in monitoring VAV box operation.

The needs and constraints described above have led to the development of VPACC (VAV Box Performance Assessment Control Charts), a fault detection tool that uses a small number of control charts to assess the performance of VAV boxes. The underlying approach, while developed for a specific type of VAV box and control sequence, is general in nature and can be adapted to other types of VAV boxes. This section describes the basic concept of control charts and their use for determining when control processes have gone “out of control”. The specific control charts developed and implemented in VPACC are then presented for a single duct pressure-independent throttling VAV box with reheat. Results obtained by applying VPACC to data obtained from real VAV boxes at the Iowa Energy Center Energy Resource Station are then described. Finally, conclusions and future work pertaining to the testing of VPACC are presented.

5.1.1 Control Charts

Control charts are common tools for monitoring control processes wherein a measured quantity is compared to upper and lower limits that define allowable (or fault free) operation. If the measured quantity falls outside these limits, the process is said to be “out of control”. The limits are typically defined using statistical parameters and, therefore, control charts are often referred to as statistical quality control charts (Fasolo and Seborg, 1992).

There are many different types of control charts. VPACC implements an algorithm known as a CUSUM (cumulative sum) chart. The basic concept behind CUSUM charts is to accumulate the error between a process output and the expected value of the output. Large values of the accumulated error are indicative of an out of control process. With the process output at sampling time i denoted x_i , the estimate of the expected value denoted \bar{x} , and the estimate of the process standard deviation denoted by $\hat{\sigma}$, the normalized process output is given by:

$$z_i = \frac{x_i - \bar{x}}{\hat{\sigma}} \quad (1)$$

The normalized process output is used to compute two cumulative sums defined as follows:

$$S_i = \max [0, z_i - k + S_{i-1}] \quad (2)$$

$$T_i = \max [0, -z_i - k + T_{i-1}] \quad (3)$$

where k is a slack parameter that must be specified. Positive values of z greater than k cause the sum S to increase and the sum T to decrease (or remain at zero). Negative values of z whose absolute values are greater than k cause the sum T to increase and the sum S to decrease (or remain at zero). A process is said to be out of control when either S or T exceeds a threshold value defined by the parameter h . Figure 9 presents normalized data and the S and T cumulative sums for $k = 0.5$ and $h = 5$. The first 20 data points come from a random normal distribution with a mean value of zero and a standard deviation of unity. The mean value is then increased to 0.25, 0.5, 0.75 and 1.0 for subsequent sets of 20 data points. Note that S exceeds the threshold value of h after about 68 data points. Because the mean value increases above 0, the cumulative sum T remains below the threshold.

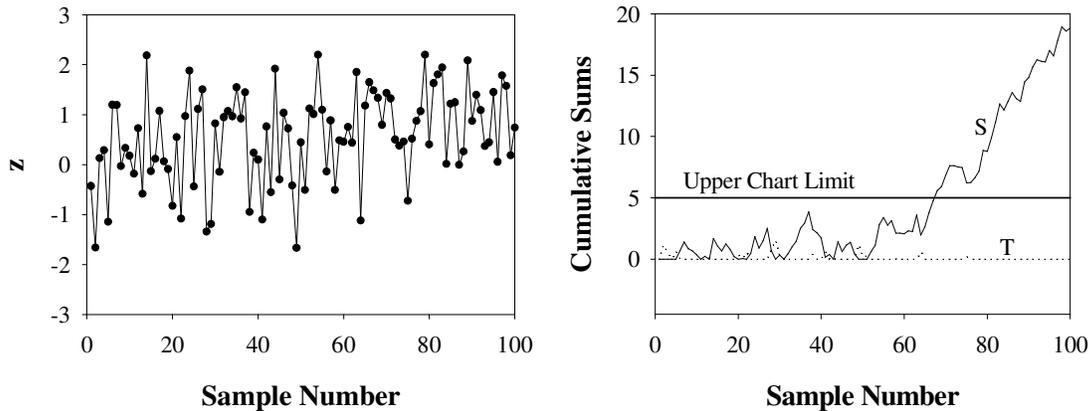


Figure 9: Simple control charts indicating an “out of control” process.

CUSUM charts are generally considered to be effective for detecting gradual shifts in the process mean. The most commonly used control charts are Shewhart and Shewhart-type charts (Ryan, 2000). Shewhart charts are effective for detecting large, sudden changes in the process mean. Generally Shewhart chart limits are set at values of $\bar{x} \pm 3\hat{\sigma}$. In terms of the normalized parameter z , the chart limits are $z = \pm 3$. Shewhart charts were not investigated as part of this study; however, it is interesting to note that the basic CUSUM and Shewhart charts are equivalent if the CUSUM parameters k and h are selected as $k = 3$ and $h = 0$.

5.1.2 System Description

Figure 10 is a schematic diagram of a typical single duct variable-air-volume (VAV) box with hydronic reheat. The diagram depicts a damper that is used to modulate airflow to the zone and a control valve that modulates hot water flow to the reheat coil. Several sensors are also shown in Figure 2. The zone thermostat measures the air temperature in

the zone. The differential pressure transducer is used to measure the flow rate of air into the zone. Finally, the discharge air temperature sensor measures the temperature of the airstream entering the zone. This sensor is used to provide diagnostic information rather than for control purposes. The VAV box controller reads the sensor information, computes control outputs for the damper and reheat valve, and transmits these signals to the appropriate actuators.

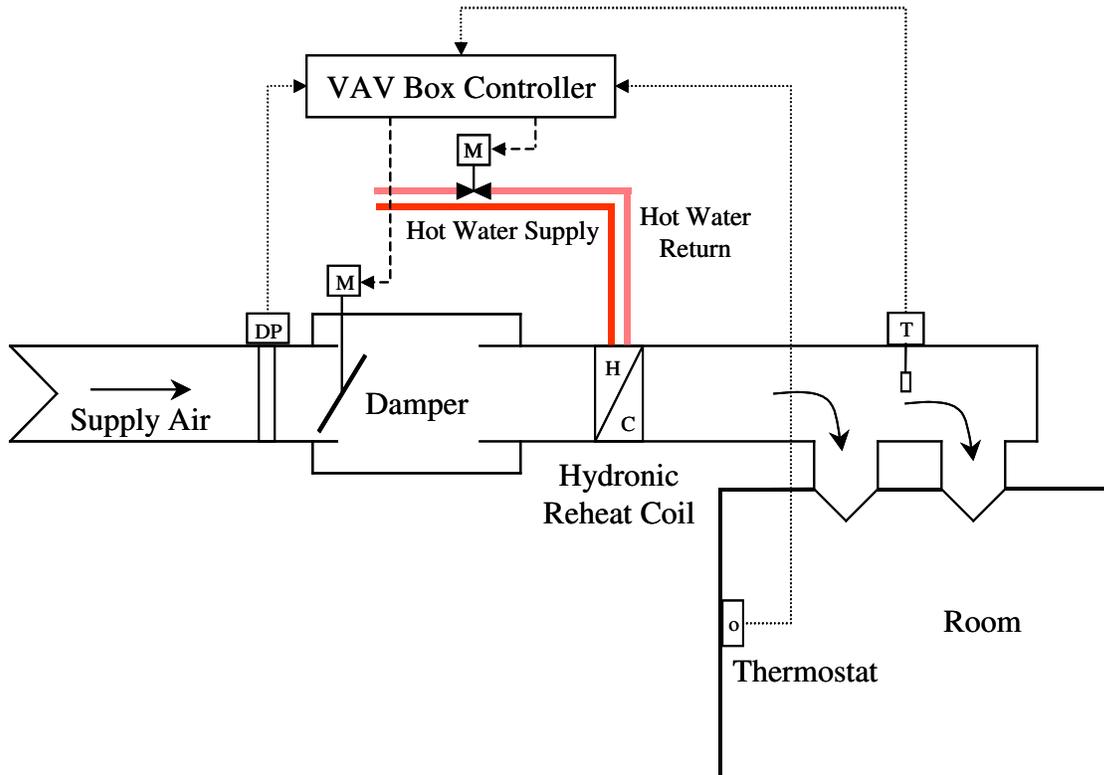


Figure 10: Schematic diagram of a single duct pressure-independent VAV box with hydronic reheat.

Control systems for pressure-independent VAV boxes commonly use a cascade control strategy to maintain the zone temperature at the set point value. A typical control sequence is shown graphically in Figure 11. A heating set point and a cooling set point are specified. As the zone temperature increases above the cooling set point, the airflow rate to the zone increases proportionally. This is accomplished by resetting the setpoint value of the airflow rate and modulating the damper to achieve this flow rate. As the zone temperature decreases below the cooling set point, the damper gradually decreases until it is providing the minimum flow rate necessary for ventilation. If the room temperature continues to decrease and reaches the heating set point, the reheat valve will begin to open. The airflow rate can also be varied in the heating mode, with the airflow increasing as the temperature decreases. Alternatively, a higher fixed airflow rate may be specified for heating operation to improve the distribution of the warm air. In Figure 11, it is assumed that a fixed airflow rate associated with the ventilation requirement of the room is provided in the heating mode.

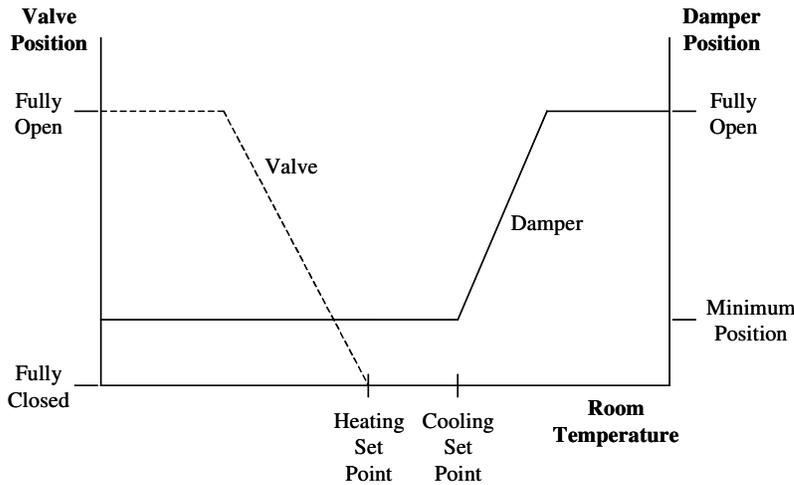


Figure 11: Damper and valve control sequence as a function of room temperature for a single duct pressure-independent VAV box with hydronic reheat.

5.1.3 CUSUM Applied to VAV Box Diagnostics

The previous section described one particular VAV box control strategy. However, a wide variety of control strategies are employed by controller manufacturers, most of which use a cascaded control loop to maintain the zone temperature and zone airflow rate at setpoint values. In order to make VPACC independent of the control strategy used in a particular controller/VAV box application, three generic errors were identified: the airflow rate error, the temperature error, and the reheat coil differential temperature error. As long as the VAV box controller has an airflow setpoint, as well as heating and cooling temperature setpoints, VPACC will function independently of the control strategy used. Each fault considered in this study will result in a deviation of one or more of these errors from its value during normal operation, which can be detected by a CUSUM chart. The airflow rate error, CFM_{error} , is defined as

$$CFM_{error} = CFM_{actual} - CFM_{setpoint}$$

CFM_{actual} is the actual airflow rate and $CFM_{setpoint}$ is the airflow rate setpoint. The CUSUM of this error will detect stuck damper faults, differential pressure sensor faults, and unstable airflow faults.

The temperature error, $Temp_{error}$, is defined as

$$\begin{aligned} Temp_{error} &= Temp_{room} - CSP & : & \text{If } Temp_{room} > CSP \\ Temp_{error} &= 0 & : & \text{If } HSP \leq Temp_{room} \leq CSP \\ Temp_{error} &= HSP - Temp_{room} & : & \text{If } Temp_{room} < HSP \end{aligned}$$

$Temp_{room}$ is the room temperature, CSP is the cooling setpoint, and HSP is the heating setpoint. The CUSUM of the temperature error will detect damper faults, valve faults,

and temperature sensor faults. The specific definition of temperature error used in this report is based on the control sequence described above. Various other commonly used control sequences may require changes to the definitions of heating setpoint, cooling setpoint, and temperature error.

The reheat coil differential temperature error, ΔT_{error} , is defined as

$$\begin{aligned} \Delta T_{\text{error}} &= \text{DAT} - \text{EAT} & : & \quad \text{If } u_{\text{hc}} = 0 \\ \Delta T_{\text{error}} &= 0 & : & \quad \text{If } u_{\text{hc}} \neq 0 \end{aligned}$$

DAT is the discharge air temperature (the temperature of the air leaving the reheat coil), EAT is the entering air temperature (the temperature of the air entering the reheat coil), and u_{hc} is the control signal to the reheat coil valve. The CUSUM of the reheat coil differential temperature error will detect a leaking valve fault. Although this error is only used to detect one fault, this is a fault that highlights the advantages of automated FDD. Without VPACC, the local controller masks this fault from the occupants by increasing the airflow rate into the space. There will be no “too hot” or “too cold” complaints, so a significant energy penalty may be accrued.

The errors and CUSUMs are only calculated during occupied periods. During unoccupied periods, the errors are not computed, and the CUSUMs are reset to zero. The first hour of the occupied period is treated the same as the unoccupied period, to allow steady state conditions to develop.

5.1.4 Point requirements

Most of the points required by VPACC are already available in the local VAV box controller: room temperature, cooling setpoint, heating setpoint, airflow rate setpoint, actual airflow rate, and occupancy status. Entering air temperature is typically not available, so supply air temperature setpoint (broadcast over the control network from the AHU controller) could be used. Many VAV boxes are equipped with a discharge air temperature sensor, which VPACC needs in order to calculate the reheat coil differential temperature error. If a discharge air temperature sensor is not available, a simplified version of VPACC could be used, implementing the airflow rate error and the temperature error only. In this case, a leaking reheat coil valve would not be detected.

5.1.5 Threshold Selection

Two different sets of thresholds are used in the CUSUM method. Each of the three errors has a slack parameter associated with it, which serves to filter out the variation of that error during normal operation. In addition, the S (positive) and T (negative) cumulative sums of each error have alarm limits, which identify when a fault has occurred.

In order to determine threshold values, data must be collected for a variety of VAV box types, sizes, and control strategies. Data taken during normal operation will be used to determine slack parameters, and data for operation with various faults will be used to determine alarm limits.

5.1.6 Instrumentation Accuracy Requirements

VPACC uses existing points in the BAS to perform all calculations. The industrial grade sensors that are already installed for control purposes have sufficient accuracy. Laboratory grade instruments are not required.

5.2 Preliminary Results from the Iowa Energy Center

The Iowa Energy Center Energy Resource Station has two test VAV air-handling systems, referred to as AHU-A and AHU-B, each serving four zones. The HVAC equipment is typical of that found in commercial buildings. The VAV boxes are single duct throttling units having both hydronic and electric reheat capabilities. They were operated with hydronic reheat to produce the current data sets. The VAV boxes are well instrumented; many more points are monitored than would commonly be available in a commercial building. The VAV boxes are controlled by Johnson Controls, Inc. DX9100 controllers. During testing the HVAC equipment was operated in an occupied mode from 8:00 am to 5:00 pm and unoccupied otherwise. For normal operation, the AHU supply air temperature is 55 °F and the static pressure is 1.2 in w.g. Data were collected at 1 minute intervals.

The data sets include normal operation data and data for three faults, namely, a failed differential pressure sensor, a hydronic reheat coil valve stuck partially open, and an unstable control loop. The procedure for implementing the faults and their expected impacts are described below.

5.2.1 Faults Implemented

5.2.1.1 Failed Differential Pressure Sensor

This fault was introduced during an unoccupied period by disconnecting both tubing leads to the differential pressure sensor. The fault is expected to cause the VAV box damper to go to the full open position because the flow sensor will indicate an airflow rate of zero and the PI loop will attempt to correct for this condition.

5.2.1.2 Hydronic Reheat Coil Valve Stuck Partially Open

This fault was implemented by applying a control voltage from an independent source to the hydronic coil valve actuator. The severity of the fault was adjusted periodically to produce flow rates through the coil varying from 0.1 GPM to 0.5 GPM. The fault causes the discharge air temperature to be significantly higher than the entering air temperature for control conditions that indicate the reheat valve is closed. The impact of the fault was quantified by providing a fixed airflow rate to the VAV box and measuring the air temperature rise across the reheat coil. This data are summarized below.

Table 3: Hydronic Reheat Coil Valve Stuck Partially Open

Water Leakage Rate (GPM)	Entering Water Temperature (°F)	Leaving Water Temperature (°F)	Airflow Rate (CFM) *	Entering Air Temperature (°F)	Leaving Air Temperature (°F)
0.12	135.3	91.1	598	57.1	60.8
0.23	136.0	92.3	602	57.8	64.8
0.34	135.8	97.0	599	55.8	65.1
0.45	136.4	101.8	605	54.6	65.3
0.54	137.6	105.8	604	55.3	67.2

*A fixed supply airflow rate of approximately 600 CFM was established by setting the minimum and the maximum airflow parameters for the VAV box to 600 CFM.

5.2.1.3 Unstable Control Loop

The fault was implemented by changing the integral coefficient of the controller used for airflow control. The parameter referred to as the “reset action” by JCI was be adjusted from the normal value of 0.5 to 15.0. The fault caused the VAV box damper to cycle continuously with a cycling period of approximately 2 minutes and 15 seconds. The impact should be similar to that of unstable static pressure control for the supply fan, although the impact should be localized to a single VAV box.

5.2.2 Normal Operation

Two sets of data were collected from the Iowa Energy Center (IEC). The first set is normal operation only. The second set is a combination of normal and faulty operation.

Normal operation data were collected from four VAV box controllers once per minute during the occupied periods of eight different days. The airflow rate error, the temperature error, and the reheat coil differential temperature error were calculated for each one-minute sample. The mean and standard deviation were calculated for each error.

Table 4: Error Stastics For Normal Operation.

	<i>Mean</i>	<i>Standard Deviation</i>
<i>Airflow Rate Error</i>	0 CFM	5 CFM
<i>Temperature Error</i>	0.1 °F	0.1 °F
<i>Reheat Coil Differential Temperature Error</i>	0.8 °F	0.7 °F

5.2.3 Control Charts

Data collected from the implemented faults were used to create CUSUM charts of the airflow rate error, the temperature error, and the reheat coil differential temperature error. The errors were normalized using Equation 1 and the mean and standard deviation values from the “normal operation” data collected previously. The slack parameter k in

Equations 2 and 3 was set equal to three. Plots showing various operating parameters are followed by the CUSUM charts for each zone on each date data were collected (see Attachment B).

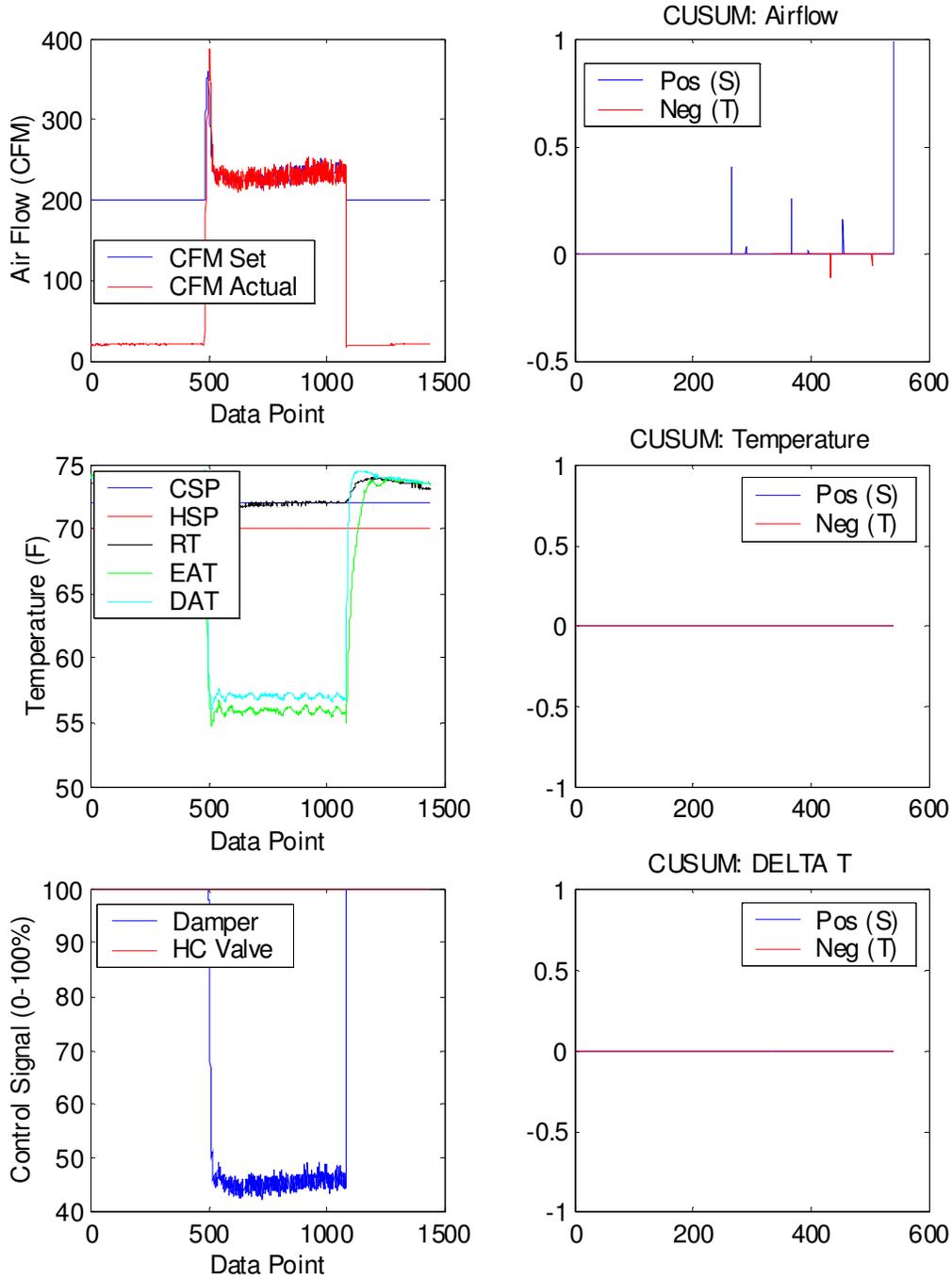


Figure 12: Interior A 8/31/01 Normal Operation.

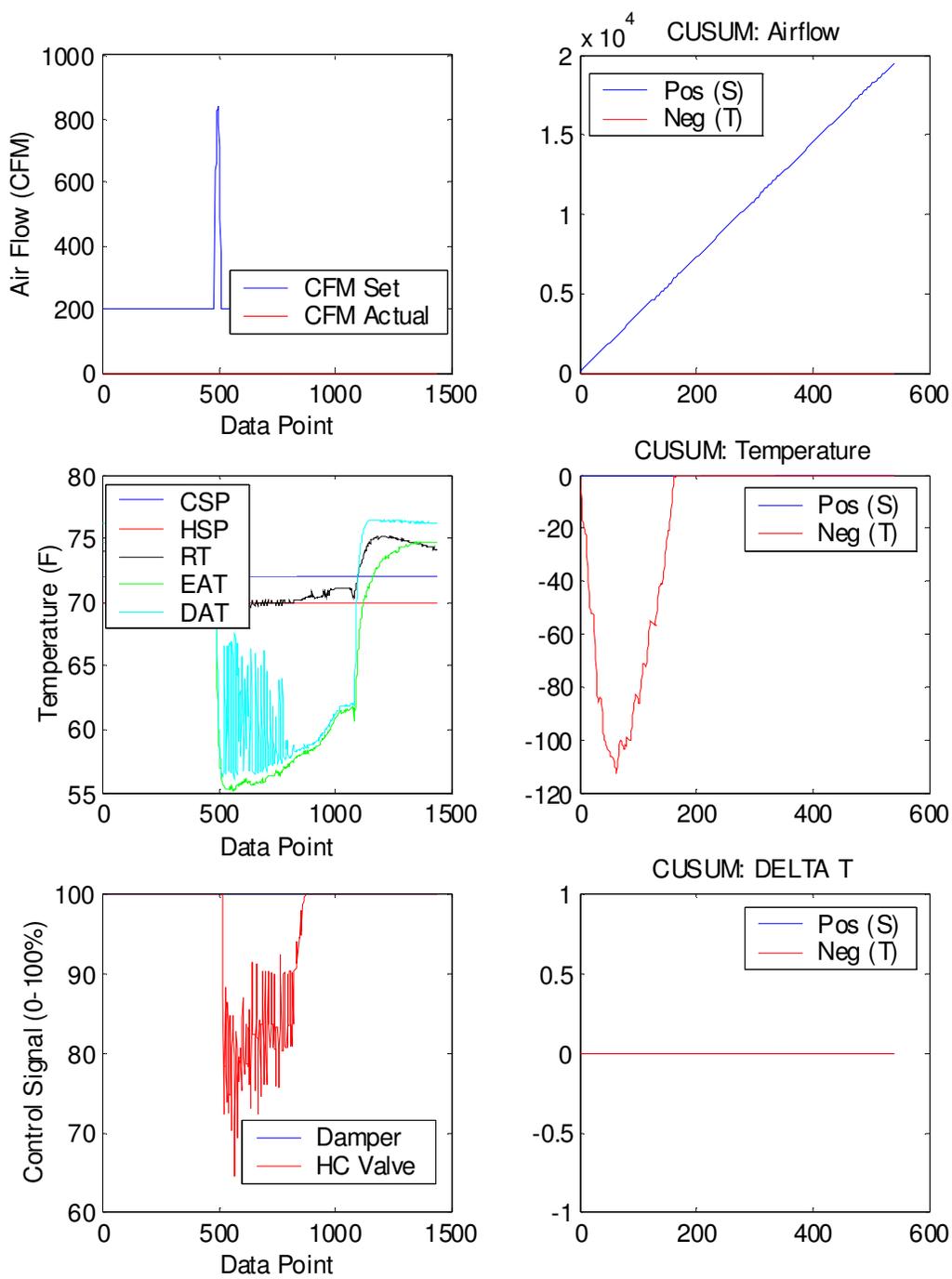


Figure 13: South A 8/28/01 Failed DP.

Figure 12 shows the results for one day of normal operation (no faults) from a single VAV box. When the occupied period begins, the internal and external cooling loads on the room cause the room temperature to increase. The controller responds by increasing CFM_{setpoint} . The CFM_{actual} closely tracks the CFM_{setpoint} . As a result, the CFM_{error} is very small and the CFM_{error} CUSUM is negligible as well. The control algorithm maintains room temperature close to the cooling setpoint, so the $Temp_{\text{error}}$ and $Temp_{\text{error}}$ CUSUM are also negligible. There is a small difference between entering air temperature and discharge air temperature due to measurement errors from the temperature sensors. The use of the slack parameter results in zero values for the ΔT_{error} CUSUM.

Figure 13 shows results for one day of operation with a failed differential pressure sensor. As expected, the measured value of CFM_{actual} is zero. This VAV box has a minimum CFM_{setpoint} of 200 cfm (to meet ventilation requirements). The PI algorithm used to determine damper position quickly saturates at full open due to the CFM_{error} of 200 cfm. The CFM_{error} CUSUM steadily increases, ending up with a value of 20,000 by the end of the occupied period. The fully open damper causes the room temperature to fall below the heating setpoint. At this point, the controller opens the reheat valve, which brings the room temperature back up to the heating setpoint. At first, the $Temp_{\text{error}}$ and $Temp_{\text{error}}$ CUSUM register the effect of dropping room temperature. As the reheat valve regains control of the room temperature, the $Temp_{\text{error}}$ and $Temp_{\text{error}}$ CUSUM decrease to normal levels. As the reheat valve modulates in response to room temperature, the discharge air temperature increases and decreases accordingly. Since the control signal to the reheat valve is not “full close”, the ΔT_{error} and ΔT_{error} CUSUM are reset to zero.

The table below shows a range of values for alarm limits for each CUSUM indicated. These values will detect all of the faults in the data set without any false alarms.

Table 5: Alarm Limits

	<i>Minimum Alarm Limit</i>	<i>Maximum Alarm Limit</i>
<i>CFM positive (S)</i>	3	180
<i>CFM negative (T)</i>	3	100
<i>Temperature positive (S)</i>	120	950
<i>Temperature negative (T)</i>	0	Not used
<i>DELTA T positive (S)</i>	0	400
<i>DELTA T negative (T)</i>	0	Not used

As long as the alarm limit for each S and T function is set between the minimum and maximum limits, every fault will be detected with zero false alarms. “Not used” indicates that the limit was not needed to detect any of the faults that were implemented. These preliminary results do not constitute a rigorous statistical approach. Before definitive alarm limits can be established, much additional data needs to be collected across a range of VAV box types, cooling/heating/swing seasons, size ranges, and controller manufacturers. It may be necessary to adjust the alarm limits based on one or

more of these parameters. For example, there might be a set of alarm limits for small VAV boxes, another for medium boxes, and another for large boxes.

Table 6 below shows the peak values of each CUSUM chart for each run. The bold values show where each CUSUM identified exceeds the alarm limits from Table 5, detecting a fault.

Table 6: CUSUM Chart Peak Values

<i>Date</i>	<i>Zone</i>	<i>Fault</i>	S_{CFM}	T_{CFM}	S_{TEMP}	T_{TEMP}	$S_{\Delta T}$	$T_{\Delta T}$
8/30/01	East A	Normal Operation	1	-1	100	0	0	0
8/31/01	East A	Normal Operation	3	-3	30	0	0	0
9/1/01	East A	Normal Operation	2	-2	0.6	0	0	0
8/28/01	Interior A	Normal Operation	0	0	120	0	0	0
8/30/01	Interior A	Normal Operation	0.5	0	0	0	0	0
8/31/01	Interior A	Normal Operation	1	0	0	0	0	0
9/1/01	Interior A	Normal Operation	0	0	0	0	0	0
8/28/01	South A	Failed DP	20,000	0	0	-120	0	0
8/30/01	South A	Failed DP	20,000	0	0	-150	0	0
8/31/01	South A	Unstable Airflow	200	-25	200	0	0	0
9/1/01	South A	Unstable Airflow	30	-100	0	0	0	0
8/28/01	West A	Stuck HC Valve	180	0	950	0	400	0
8/30/01	West A	Stuck HC Valve	8	-1	9	0	2400	0
8/31/01	West A	Stuck HC Valve	10	-5	9	0	4000	0
9/1/01	West A	Normal Operation	3	-1	0	0	0	0

6 Summary and Future Work

This report describes APAR, a rule based FDD tool for AHUs and VPACC, a statistical quality control based FDD tool for VAV boxes. APAR consists of a set of expert rules, derived from mass and energy balances. Sensor data is used to determine the AHU's mode of operation, which identifies the subset of the rules to be evaluated. A graphical interface, developed by CSTB, allows simplified processing of AHU trend data.

VPACC uses a small set of process errors, valid for most pressure independent VAV box control strategies, to measure VAV box performance. CUSUM charts, a statistical quality control tool, are used to evaluate the process errors. Thresholds are determined by statistical analysis of a database of "normal operation" data.

Both APAR and VPACC have been developed using stored trend data and processing the data in batch mode. AHU trend data was collected from Montgomery College. VPACC was developed using VAV box data collected from the Iowa Energy Center. Further

trend data from other buildings will be collected in order to refine both FDD tools and to determine robust thresholds for VPACC.

In the next phase of the project simulation and VCBT batch data will be used to further refine and evaluate the FDD tools under a variety of weather conditions. Then the tools will be implemented online in the VCBT as well as in real buildings managed by GSA Region IX using the FDD Test Shell (Bushby et al., 2001). Finally, the tools will be embedded in local AHU and VAV box controllers and evaluated in the VCBT and in the GSA buildings.

7 References

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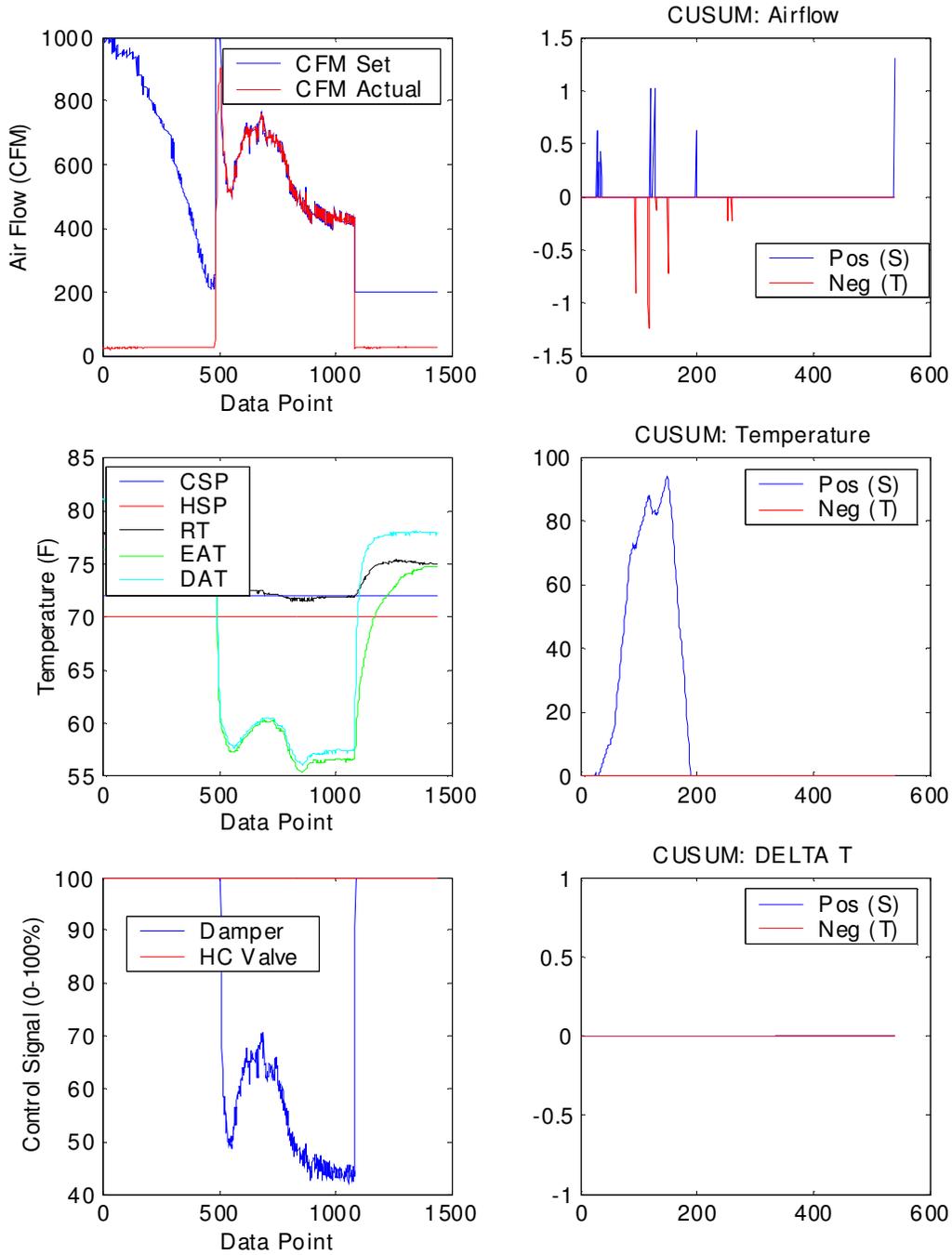
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Attachment A: Nomenclature for Table 1

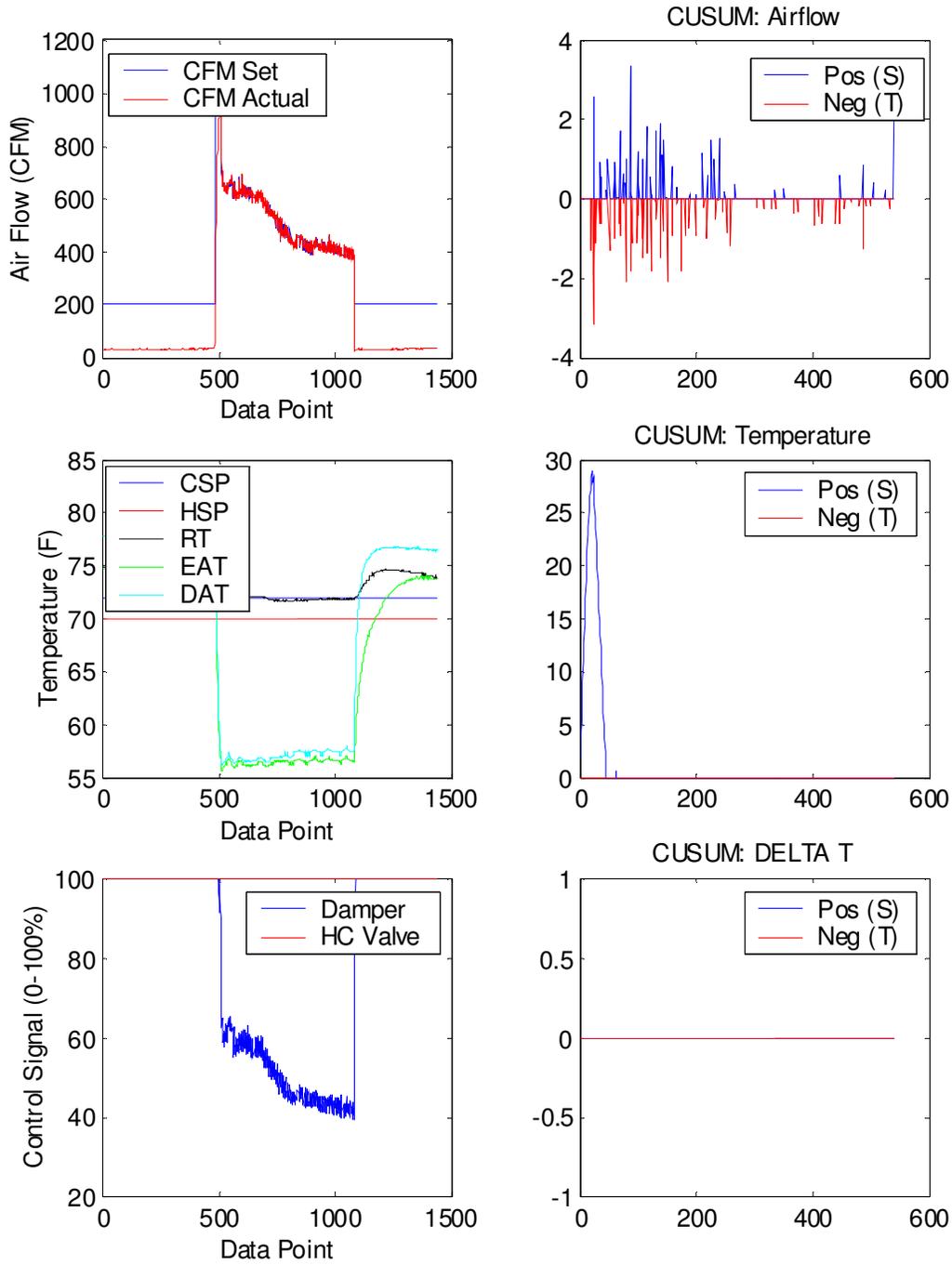
T_{sa}	=	supply air temperature
T_{ma}	=	mixed air temperature
T_{ra}	=	return air temperature
T_{oa}	=	outdoor air temperature
T_{co}	=	changeover air temperature for switching between Modes 3 and 4
$T_{sa,s}$	=	supply air temperature set point
ΔT_{sf}	=	temperature rise across the supply fan
ΔT_{rf}	=	temperature rise across the return fan
ΔT_{min}	=	threshold on the minimum temperature difference between the return and outdoor air
Q_{od}/Q_{sa}	=	outdoor air fraction = $(T_{ma} - T_{ra})/(T_{oa} - T_{ra})$
$(Q_{od}/Q_{sa})_{min}$	=	threshold on the minimum outdoor air fraction
u_{hc}	=	normalized heating coil valve control signal [0,1] with $u_{hc} = 0$ indicating the valve is closed and $u_{hc} = 1$ indicating it is 100 % open
u_{cc}	=	normalized cooling coil valve control signal [0,1] with $u_{cc} = 0$ indicating the valve is closed and $u_{cc} = 1$ indicating it is 100 % open
u_d	=	normalized mixing box damper control signal [0,1] with $u_d = 0$ indicating the outdoor air damper is closed and $u_d = 1$ indicating it is 100 % open
ϵ_t	=	threshold parameter accounting for errors in temperature measurements
ϵ_f	=	threshold parameter accounting for errors related to airflows (function of uncertainties in temperature measurements)
ϵ_{hc}	=	threshold parameter for the heating coil valve control signal
ϵ_{cc}	=	threshold parameter for the cooling coil valve control signal
ϵ_d	=	threshold parameter associated with the mixing box damper control signal
MT_{max}	=	maximum allowable number of mode transitions per hour

Attachment B: Results of data collection from Iowa Energy Center

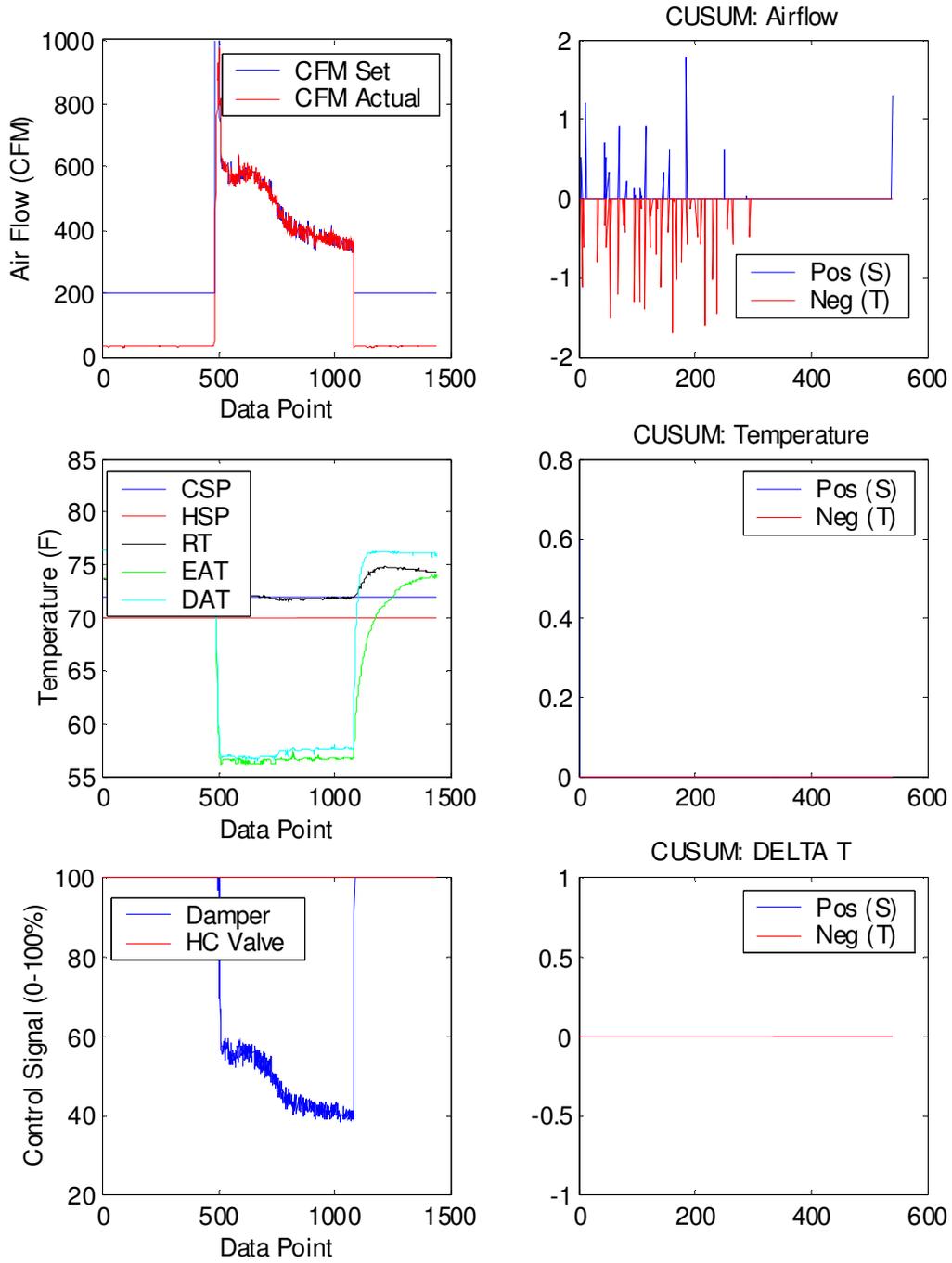
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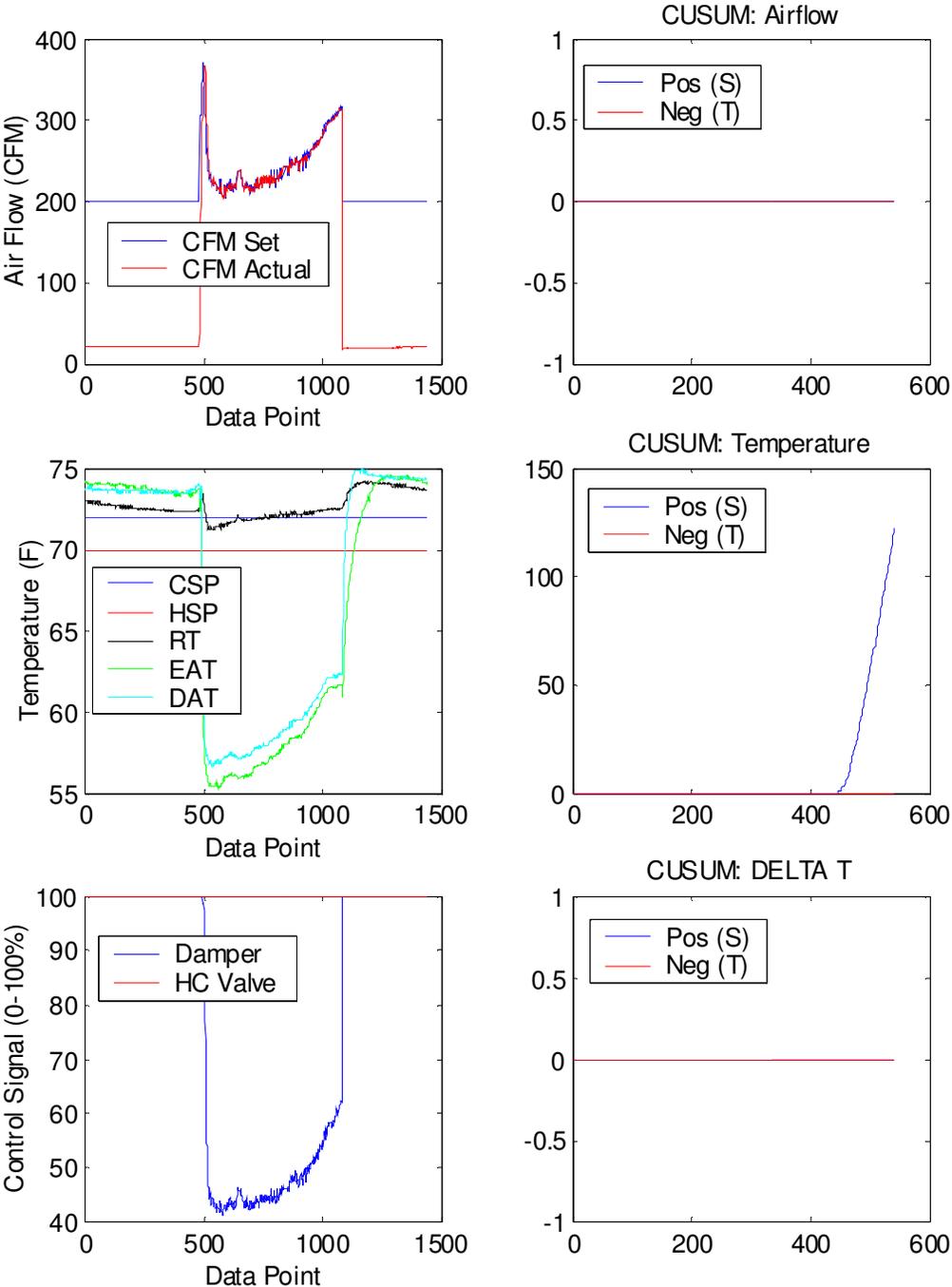
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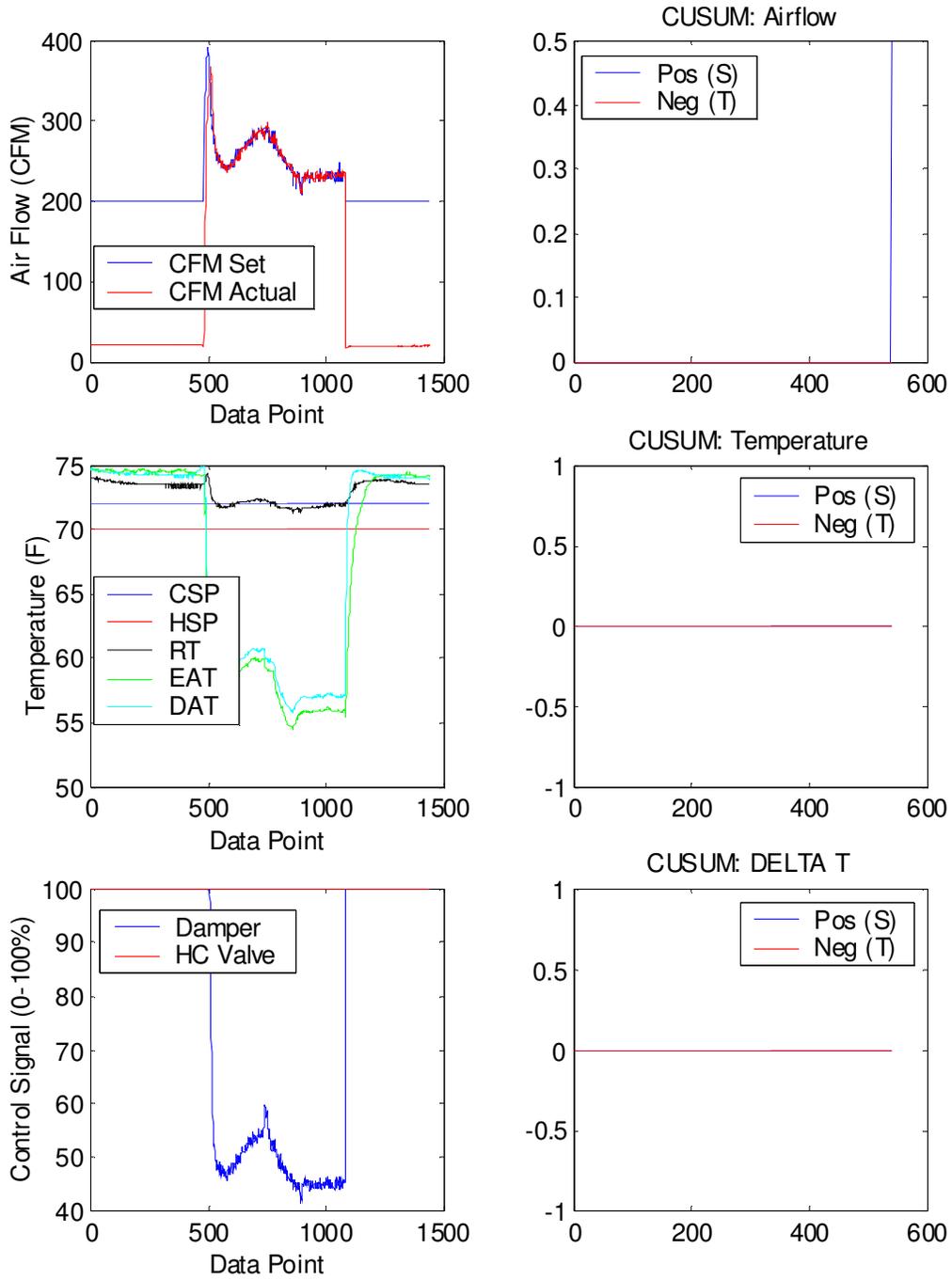
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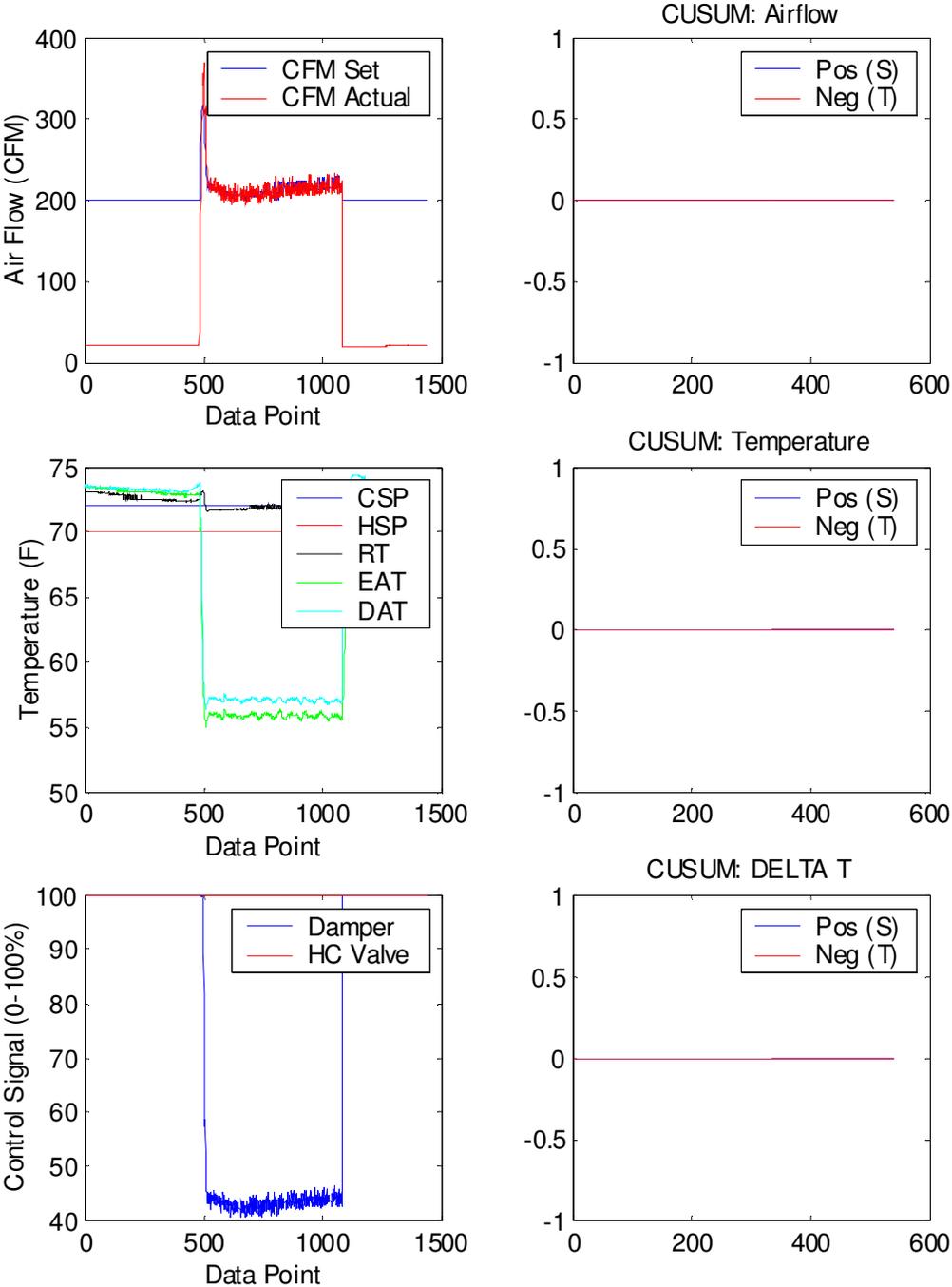
Interior A 8/28/01 Normal Operation



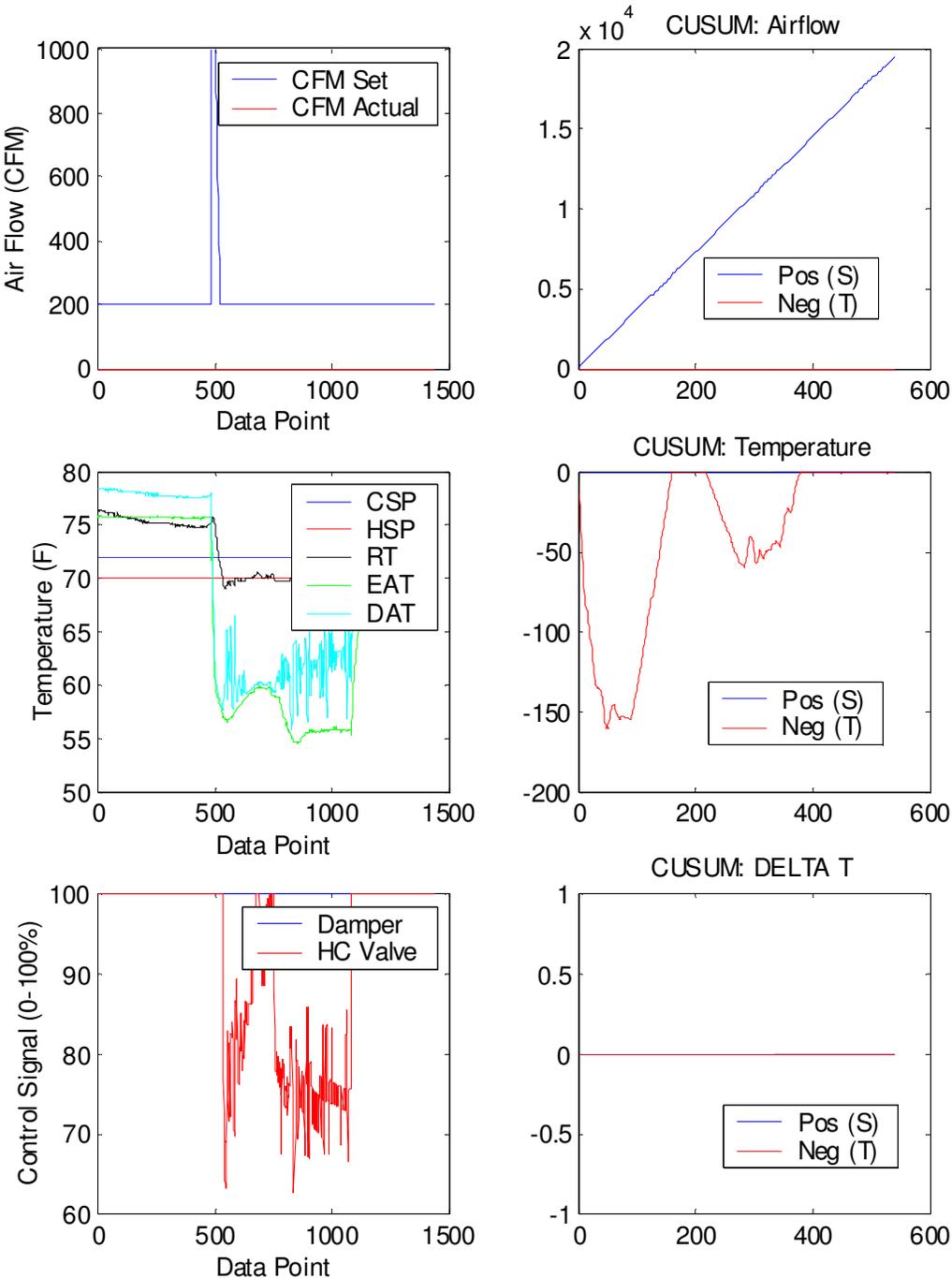
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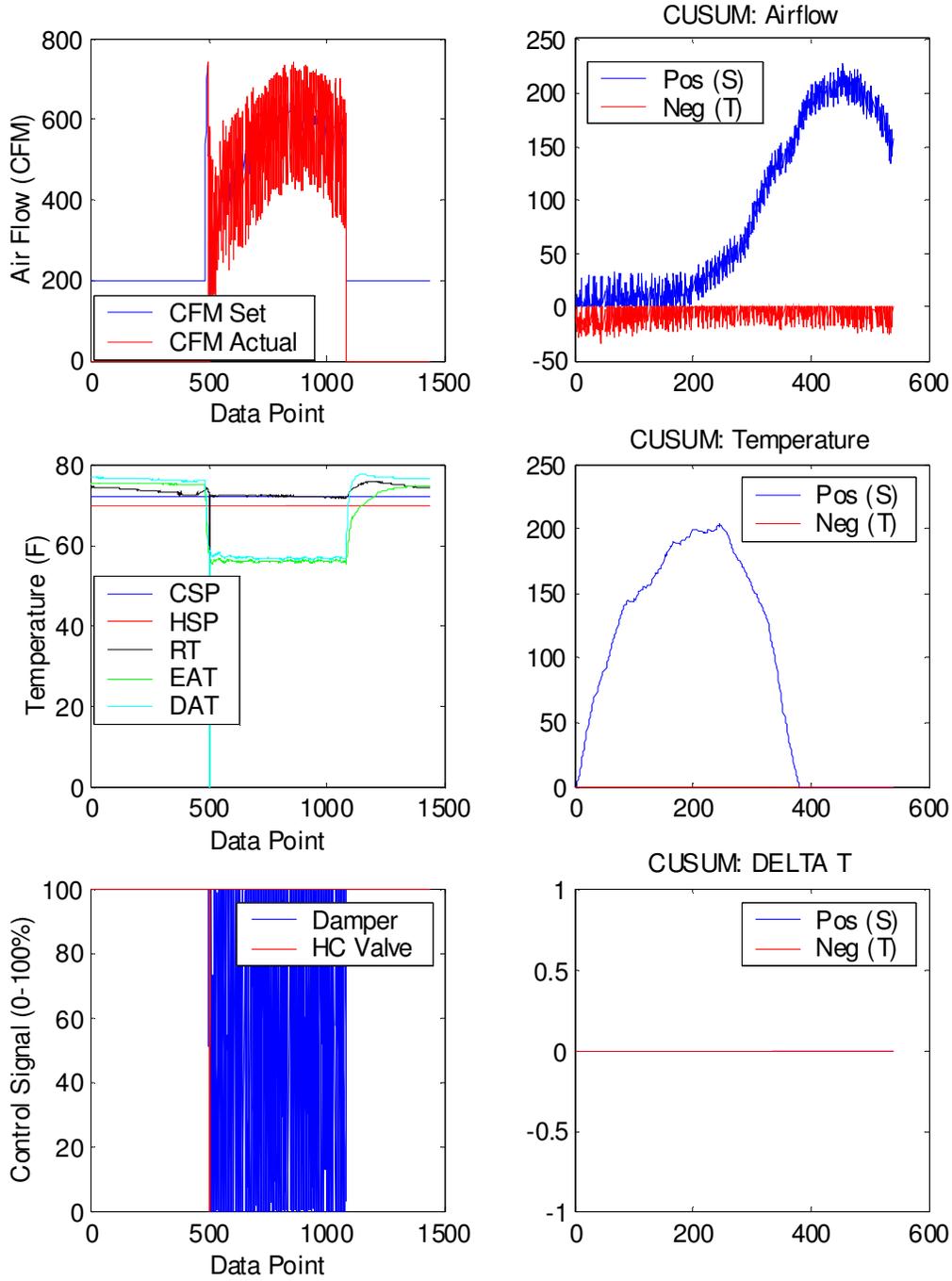
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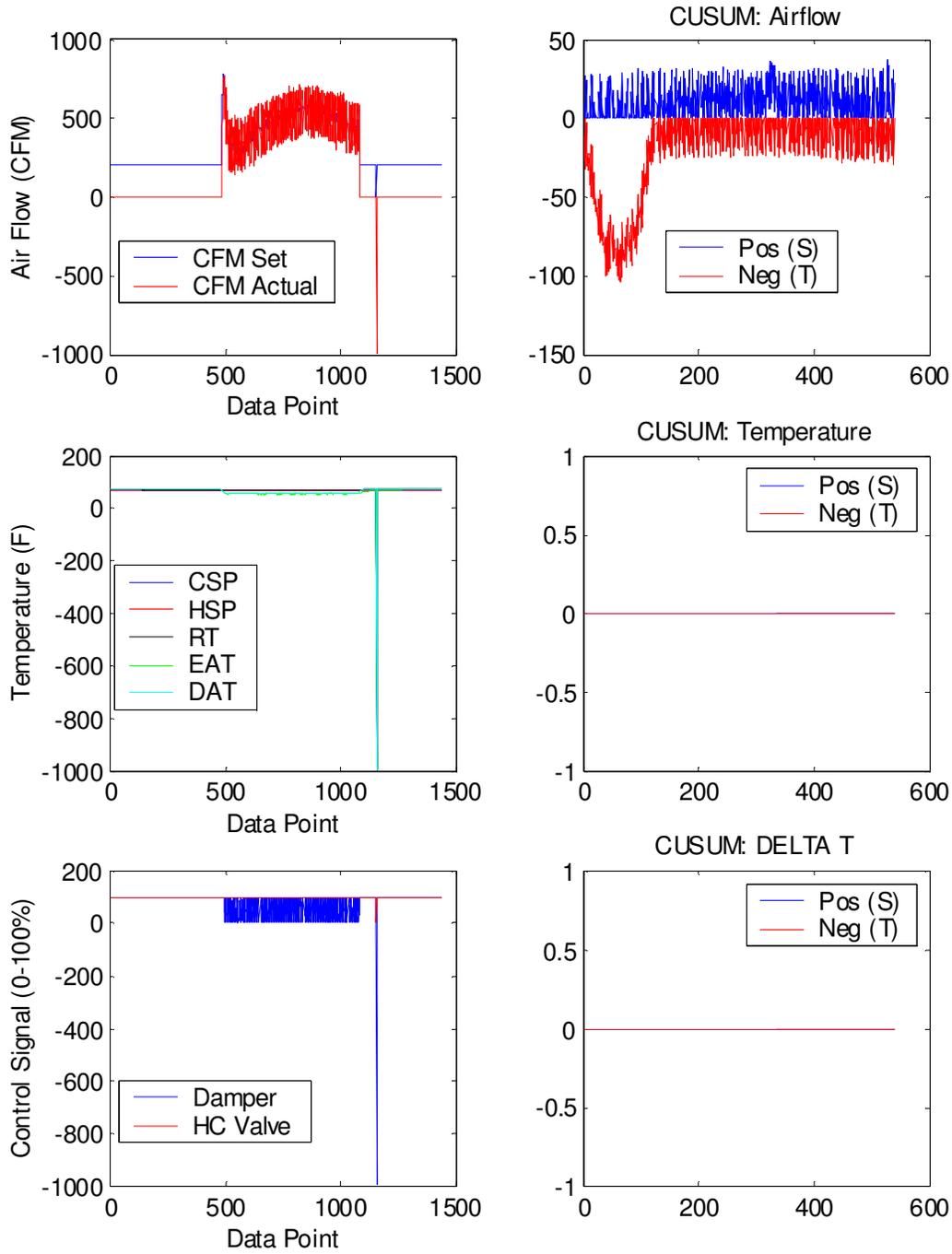
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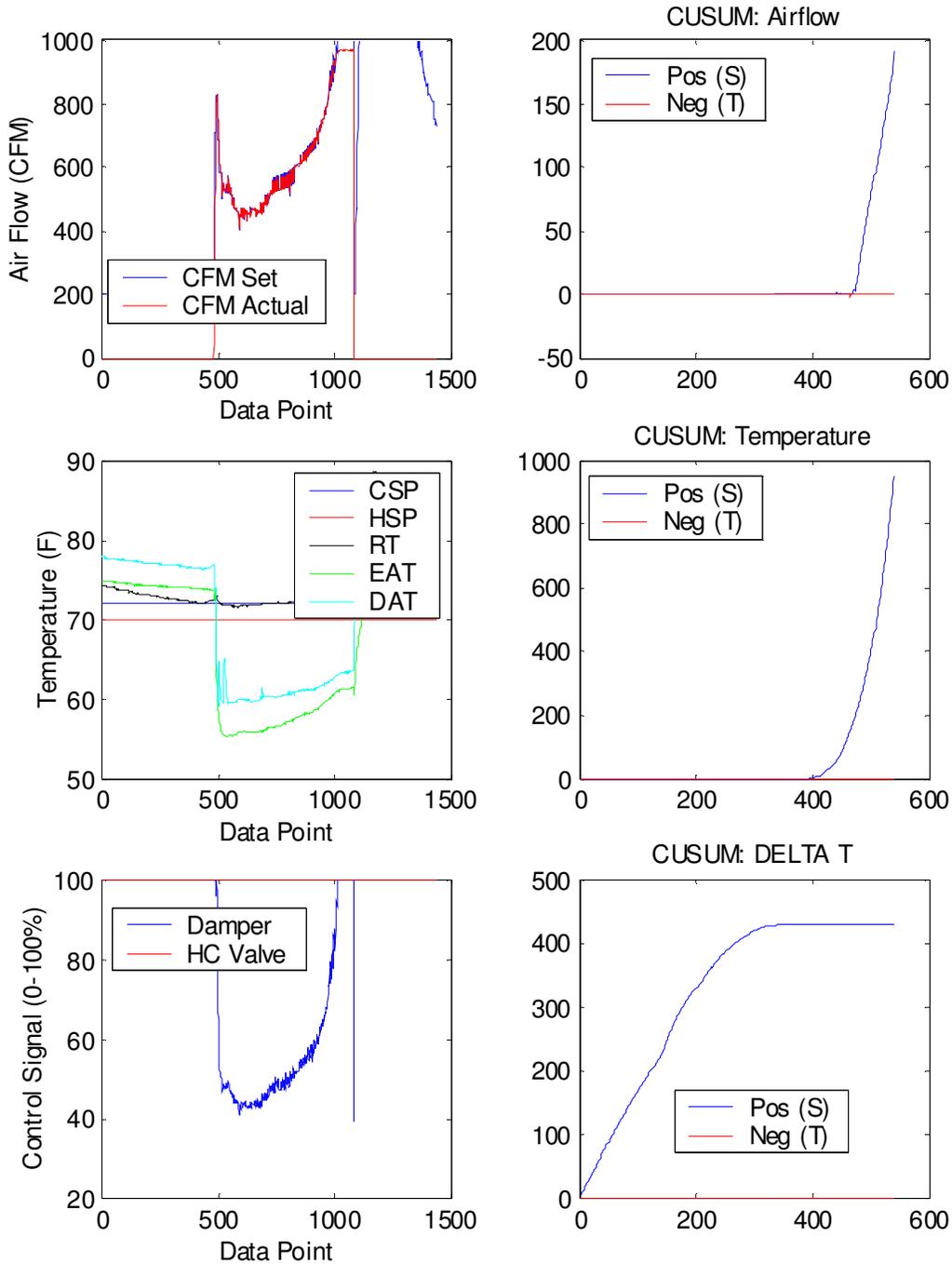
South A 8/31/01 Unstable Airflow



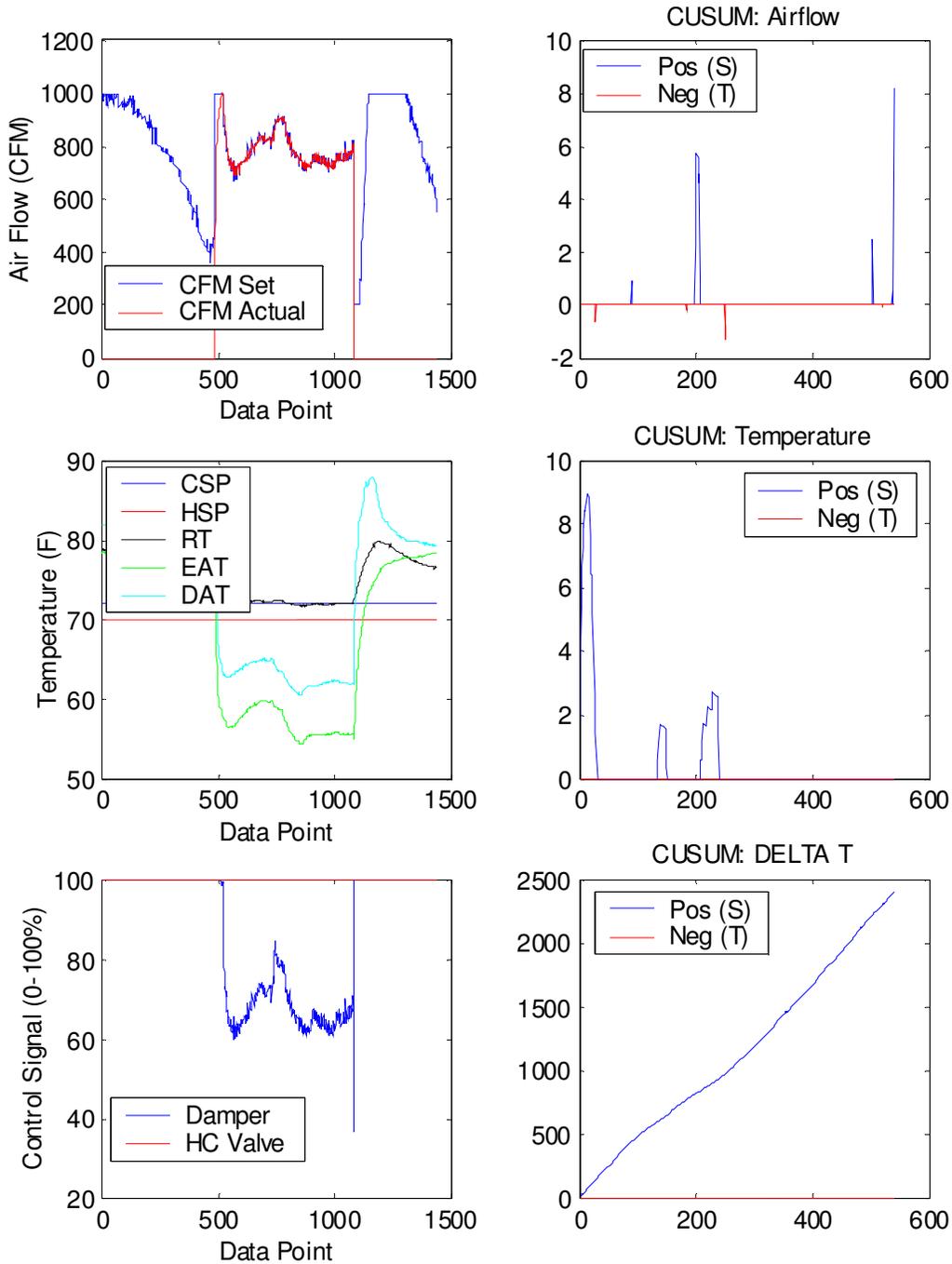
South A 9/1/01 Unstable Airflow



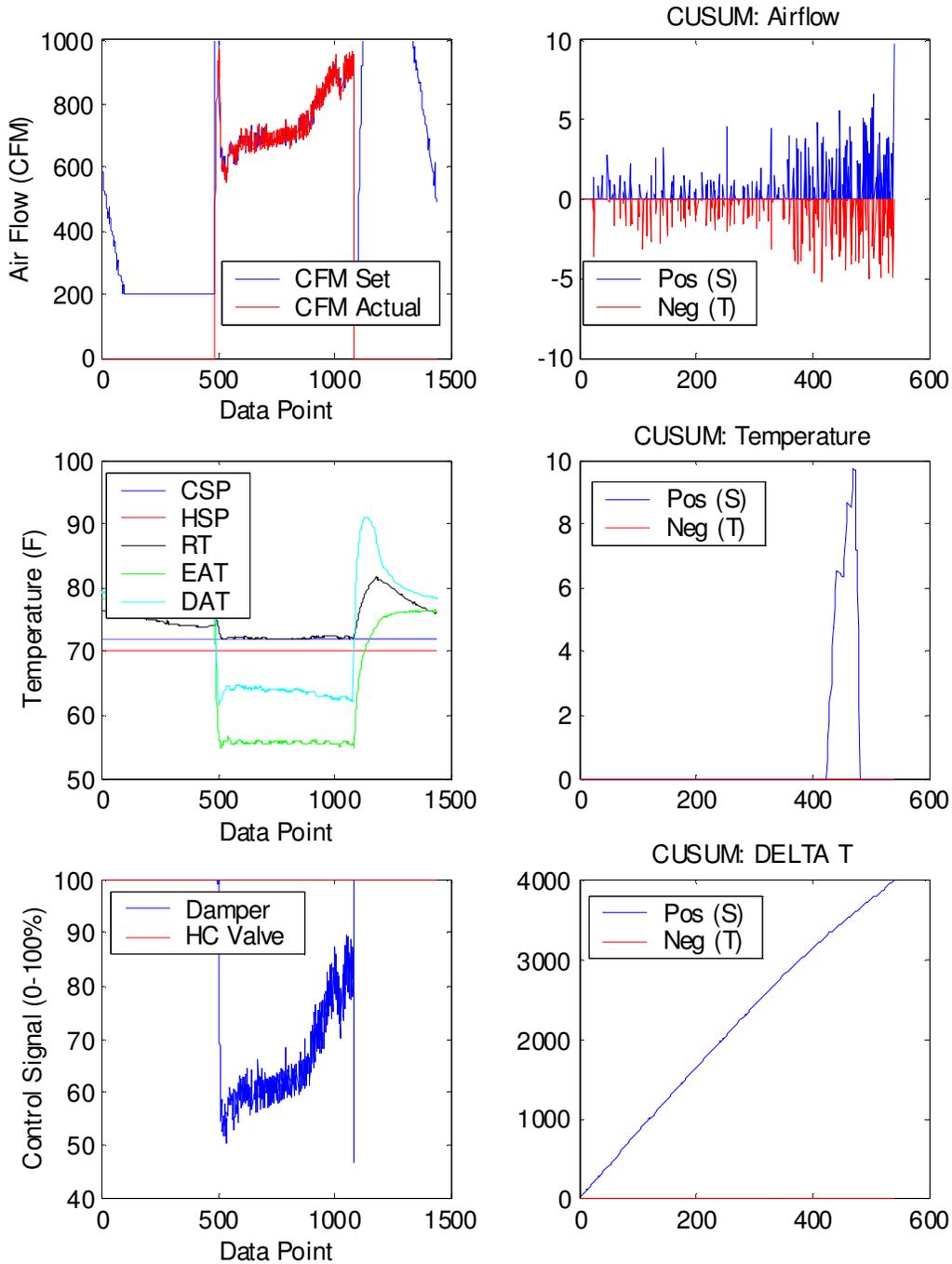
West A 8/28/01 Stuck Heating Coil Valve Stage 1 (0.125 gpm)



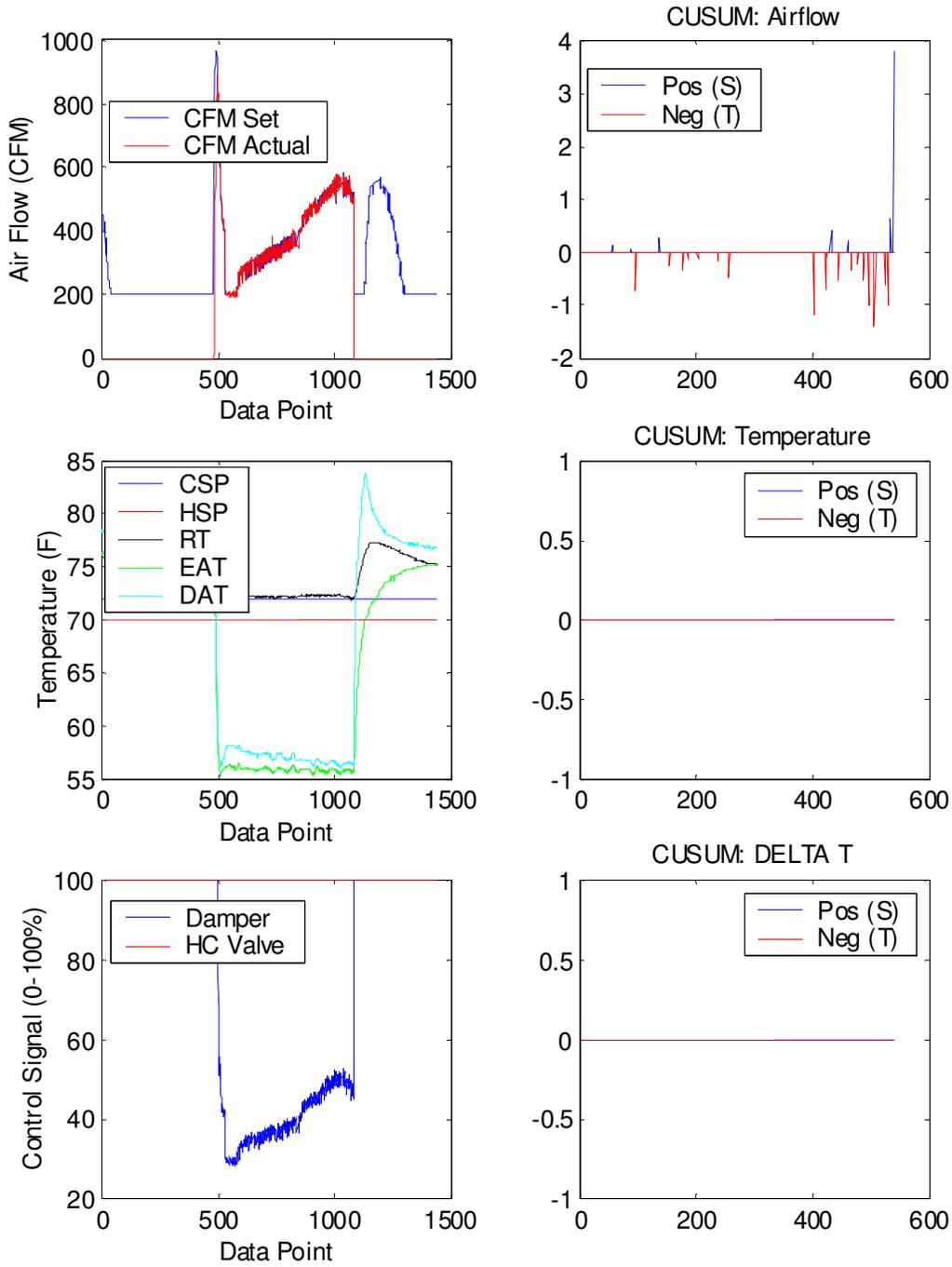
West A 8/30/01 Stuck Heating Coil Valve Stage 2 (0.225 gpm)



West A 8/31/01 Stuck Heating Coil Valve Stage 3 (0.37 gpm)



West A 9/1/01 Normal Operation



NISTIR 6964

**Results from Simulation and Laboratory
Testing of Air Handling Unit and Variable
Air Volume Box Diagnostic Tools**

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U.S. DEPARTMENT OF COMMERCE
National Institute of Standards and Technology
Building Environment Division
Building and Fire Research Laboratory
Gaithersburg, MD 20899-8631

John M. House
Iowa Energy Center
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NIST

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*Iowa Energy Center
Ames, IA*

Prepared for:
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Boulder, Colorado

January 2003



U.S. Department of Commerce
Donald L. Evans, *Secretary*
Technology Administration
Phillip J. Bond, *Under Secretary for Technology*
National Institute of Standards and Technology
Arden L. Bement, Jr., *Director*

Abstract

Control of building systems is becoming increasingly more intelligent and complex. This development both necessitates the use of automated diagnostics to ensure fault-free operation and enables diagnostic capabilities for the various building systems by providing a distributed platform that is powerful and flexible enough to perform fault detection and diagnostic (FDD). Most of today's emerging FDD tools are stand-alone software products that do not reside in a building control system. Thus, trend data files must be processed off-line, or an interface to the building control system must be developed to enable on-line analysis. This is a cumbersome process and it does not scale well because all of the data must be obtained at a single point. A better approach would be to develop algorithms that can be embedded in commercial controllers so that the fault detection can be done as close to the source of the fault as possible. Only the result of the analysis needs to be conveyed to an operator or supervisory controller.

AHU Performance Assessment Rules (APAR) is a diagnostic tool that uses a set of expert rules derived from mass and energy balances to detect common faults in air-handling units. Control signals are used to determine the mode of operation for the AHU. A subset of the expert rules corresponding to that mode of operation is then evaluated to determine if there is a mechanical fault or a control problem. VAV box Performance Assessment Control Charts (VPACC) is a diagnostic tool that uses a statistical quality control measures to detect faults or control problems in VAV boxes. This report describes the results of a research study to determine the effectiveness of these tools in detecting commonly found mechanical faults and control problems.

The research involved a complementary set of laboratory experiments using commercial AHU and VAV box controllers under both normal operating conditions and operation with known faults, computer simulations, and emulations using the NIST Virtual Cybernetic Building Testbed (VCBT). The APAR and VPACC tools were both found to be successful at finding a wide variety of faults. It was also found that some faults could not be detected under certain operating conditions because the control system was able to mask the problem or because sensor data needed to detect the fault is not commonly available in commercial systems. Both tools appear to be suitable for embedding in commercial control products.

Key words: BACnet, building automation and control, direct digital control, energy management systems, fault detection and diagnostics, cybernetic building systems

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Table of Contents

1	Introduction.....	1
2	Validation of Fault Models.....	2
2.1	Air Handling Unit Faults	3
2.1.1	Supply Air Temperature Sensor Offset.....	3
2.1.2	Stuck Open Recirculating Air Damper	8
2.1.3	Leaking Heating Coil Valve	10
2.2	Variable-Air-Volume Box Faults	14
2.2.1	Stuck Open VAV Box Damper.....	14
2.2.2	Stuck Open VAV Box Reheat Valve.....	19
2.3	Conclusions.....	21
3	FDD for Air Handling Units.....	20
3.1	System Description.....	21
3.2	AHU Performance Assessment Rules (APAR).....	23
3.2.1	Operational and Design Data Requirements.....	26
3.2.2	Detecting and Diagnosing Faults.....	27
3.2.3	Threshold Selection	27
3.3	Instrumentation Accuracy Requirements.....	28
3.4	Results from AHU Laboratory Experiments	28
3.5	Results from APAR Analysis of AHU Simulation Data Using HVACSIM ⁺	33
3.5.1	Normal Operation	34
3.5.2	Simulated Faults.....	34
3.6	Results from AHU Emulation in the VCBT	39
3.6.1	Faults Implemented.....	40
3.6.2	Normal Operation	41
3.6.3	APAR Analysis & Results.....	43
3.7	APAR User Interface	51
4	FDD for VAV.....	55
4.1	VAV box Performance Assessment Control Charts - VPACC	55
4.1.1	Control Charts.....	55
4.1.2	System Description.....	57
4.1.3	CUSUM Applied to VAV Box Diagnostics.....	58
4.1.4	Point requirements	59
4.1.5	Threshold Selection	60
4.1.6	Instrumentation Accuracy Requirements.....	60
4.2	Results from VAV Box Laboratory Experiments.....	60
4.2.1	Faults Implemented.....	60
4.2.2	Normal Operation	61
4.2.3	Control Charts.....	62
4.3	Results from VAV Box Simulation Using HVACSIM ⁺	65
4.3.1	Faults Implemented.....	66
4.3.2	Normal Operation	67
4.3.3	Control Charts.....	67
4.4	Results from VAV Box Emulation in the VCBT	71
4.4.1	Faults Implemented.....	72

4.4.2	Normal Operation	73
4.4.3	Control Charts.....	73
5	Summary and Future Work.....	83
6	References.....	85
	Attachment A: Nomenclature for Table 1	86

1 INTRODUCTION

Control of building systems is becoming increasingly more intelligent and complex. The control infrastructure necessary for the operation of various building systems provides a distributed platform that is powerful and flexible enough to perform fault detection and diagnostics (FDD). Most of today's emerging FDD tools are stand-alone software products that are not integrated with the building control system. Thus, trend data files must be processed off-line, or an interface to the building control system must be developed to enable on-line analysis.

The purpose of the research effort described in this report is to develop, test, and demonstrate FDD methods that can detect common mechanical faults and control errors in air-handling units (AHUs) and variable-air-volume (VAV) boxes. The tools are intended to be sufficiently simple that they can be embedded in commercial building control systems and rely upon only sensor data and control signals that are commonly available in commercial building automation and control systems.

AHU Performance Assessment Rules (APAR) is a diagnostic tool that uses a set of expert rules derived from mass and energy balances to detect common faults in air-handling units. Control signals are used to determine the mode of operation for the AHU. A subset of the expert rules corresponding to that mode of operation is then evaluated to determine if there is a mechanical fault or a control problem. VAV box Performance Assessment Control Charts (VPACC) is a diagnostic tool that uses a statistical quality control measures to detect faults or control problems in VAV boxes. VPACC can be applied to most VAV box control strategies. Fault thresholds are determined by statistical analysis of a database of "normal operation" data. This report describes the development and the results of a research study to determine the effectiveness of these tools in detecting commonly found mechanical faults and control problems.

The FDD tools for AHUs and VAV boxes are being developed with distinct approaches because of the nature of the systems. VAV boxes are simple devices with a limited number of operation modes and possible faults. Because the building industry is sensitive to the first cost, the VAV boxes typically have little instrumentation and controllers with limited capability. However, VAV boxes are very numerous in a typical HVAC system, resulting in a large amount of data to be monitored for faults. AHUs are more complex and thus susceptible to more kinds of faults. They also tend to have more instrumentation and more capable controllers. The FDD tools for both systems are designed to be robust so that they can adapt to the variety of applications typical of their use.

The research involved a complementary set laboratory of experiments using commercial AHU and VAV box controllers under both normal operating conditions and operation with known faults, emulations using the NIST Virtual Cybernetic Building Testbed (VCBT), and computer simulations using HVACSIM⁺. These three approaches compliment each other and provide a reasonable assurance that the results are representative of what can be expected in real building systems.

The VCBT is a simulation-emulation environment that combines simulations of a building and its HVAC system with the emulation of the actual commercial controllers. It provides a way to

conduct tests under a wide variety of carefully controlled conditions and to compare the results of several different commercial products. Details of the VCBT design and operation are documented in NISTIR 6818, Using the Virtual Cybernetic Building Testbed and FDD Test Shell for FDD Tool Development [2]. Emulation provides a test environment that is closer to a real building because it uses real building controllers but, like simulation, it also provides carefully controlled and reproducible conditions. Because emulation is done in real time it takes much longer than simulation, making it more difficult to test a broad range of faults and conditions in a limited time.

The emulation also provides a controlled testbed for verifying the capabilities of FDD tools that are used to interface with control systems in real buildings. It will also be used in the future as a platform for testing the FDD tools when they are embedded in commercial controllers.

Simulation provides a way to expand the variety of weather and fault conditions without the real-time constraints of the experimental and emulation studies. The simulations were conducted using HVACSIM⁺[4]. The results from the laboratory experiments, emulations, and simulations were compared for a subset of test cases as a way to verify that the results are reasonable.

The APAR and VPACC tools were both found to be successful at finding a wide variety of faults including stuck or leaking dampers and control valves, sensor drift, and improper control sequencing. It was also found that some faults could not be detected under certain operating conditions because the control system was able to mask the problem or because sensor data needed to detect the fault is not commonly available in commercial systems. Both tools appear to be suitable for embedding in commercial control products.

2 VALIDATION OF FAULT MODELS

Numerous fault models for AHU and VAV box sensors and controlled devices have been implemented in HVACSIM⁺. Bushby et al. [2] provide detailed descriptions of the manner in which the faults were introduced in the simulation code. In this section, simulation data produced by three of the AHU faults and two of the VAV box faults implemented in HVACSIM⁺ and described by Bushby et al. [2] will be compared with data collected at the Iowa Energy Center Energy Resource Station (designated as the ERS throughout the remainder of this report) to ensure that the characteristics and trends observed in the simulation data are representative of real systems. The complete set of faults simulated is provided in Table 3.5 and includes sensor faults, stuck and leaking valve faults, and stuck and leaking damper faults for the AHU. The faults that are validated are a supply air temperature sensor offset fault, a stuck open recirculation air damper fault, and a leaking heating coil valve fault. The VAV box faults simulated are a stuck open or closed damper and a stuck open or closed reheat valve. The faults that are validated are a stuck open damper fault and a stuck open reheat valve fault. The set of faults that are validated is considered to be representative of the complete set since one fault of each type (sensor, damper, valve for the AHU; damper and valve for the VAV box) is examined and the implementations in HVACSIM⁺ of the faults that are not validated are identical to those that are validated.

2.1 Air Handling Unit Faults

Simulation models for three AHU faults have been validated using data collected at the ERS, namely, a supply air temperature sensor offset fault, a stuck open recirculation air damper fault, and a leaking heating coil valve fault. The subsections that follow provide descriptions of the fault implementations in the simulation code and at the ERS. This is followed by a comparison of the trends in the simulation data and ERS data using select temperatures and control signals. Simulation data consisting of temperatures, humidities, pressures, flow rates, control signals and other similar types of outputs were produced for summer, winter, and fall weather data profiles, each two weeks in length. The weather data were extracted from the "Weather Year for Energy Calculation" (WYEC) tape for Washington, D.C. for the months of February, July, and October. The methodology described by Nall et al. [7] was used to select the weather data. The internal loads due to occupants, lighting, and equipment were the same for all weather conditions in the simulations. The ERS data were collected only for summer and winter weather conditions. The internal loads for the ERS were the same for both sets of weather conditions, although the schedules of the loads were slightly different. The schedule differences are not important when examining the trends due to the presence of faults. The comparisons of the data utilize weather conditions where the impact of a given fault is most clearly seen.

2.1.1 Supply Air Temperature Sensor Offset

The simulated fault causes the supply air temperature offset to increase linearly from 0 °C to 4 °C over a two-week period. The effect of the fault was studied by comparing data produced with the fault embedded in the simulation, to simulation data produced under normal operating conditions.

To implement the supply air temperature sensor offset fault at the ERS, the linearization parameter that establishes the y-intercept in the supply air temperature sensor calibration equation was modified to produce a fixed positive offset of 2.8 °C in AHU-B (i.e., the sensor value is higher than the actual supply air temperature). The effect of the fault was studied by comparing the fault data to data produced by an identical unit (referred to as AHU-A) operating under normal conditions on the same day.

The comparison of the faulty operation to normal operation was done using simulation and ERS data produced under winter weather conditions because the effect of the fault is most evident under these conditions. During winter conditions, AHUs often satisfy the cooling supply air temperature set point by modulating the mixing box dampers while the heating valve and cooling valve remain closed. In this control mode, the supply air temperature is slightly higher than the mixed air temperature, with the difference attributed to a temperature rise across the fan (on the order of 1 °C to 2°C) and, in the simulation case, numerical error. For the data collected at the ERS, numerical error is replaced by measurement error.

When the offset is introduced to the supply air temperature sensor value, the AHU must compensate by lowering the actual supply air temperature. If the AHU remains in the free cooling mode, this will be accomplished by introducing more outdoor air, thereby lowering the mixed air temperature. If the sensor offset is significant, the impact of the fault will be apparent from the difference in the supply air temperature and the mixed air temperature. The simulation was run using the outdoor air temperature profile labeled February 12 to February 25, 2001 as input (The year label for the outdoor air temperature data used in the simulation represents the year when the simulations were run, and not the year that the weather data were actually

collected.) The ERS data considered were collected on January 24, 2002. Plots of the outdoor air temperature for the simulation and ERS data sets corresponding to these time periods are shown in Figures 2.1 (simulation) and 2.2 (ERS). These plots will be used to help describe the behavior of the AHUs in the presence of this and other faults where the outdoor air temperature directly impacts the conditions that are observed.

Figure 2.3 shows simulation results for the difference in the supply air temperature and mixed air temperature for faulty and normal operation. For normal operation, the difference is generally less than 0.5 °C. This difference is slightly less than what is typically seen in real equipment; however, diagnostic tools must routinely deal with uncertainties in measurements and models and the degree of this difference will not compromise the data. The fault case, on the other hand, shows the difference increasing linearly as the offset of the supply air temperature grows to 4 °C over the two-week simulation.

Figure 2.4 shows results from the ERS for the difference in the supply air temperature and mixed air temperature for faulty and normal operation. For all ERS results presented, the AHUs operate in the occupied mode from 6:00 to 18:00. During this time period, AHU-A operates normally and the difference in the supply and mixed air temperatures is approximately 2.5 °C. AHU-B, however, has a difference of approximately 5.0 °C in the supply and mixed air temperatures, or twice that for normal operation.

The impact of the fault can also be observed in the operation of the mixing box dampers. Figure 2.5 shows the outdoor air damper control signal for the simulation fault case and for normal operation. The plot indicates that the dampers are commanded to provide additional outdoor air to be introduced for the fault case. As described previously, for the ambient conditions in the simulation, the additional outdoor air will lower the mixed air temperature and compensate for the fault (i.e., enable the supply air set point to be maintained). The effect becomes more pronounced as the offset increases over the two-week period. A similar result is found in the ERS data shown in Figure 2.6. In this case, the outdoor air damper control signal for the fault case (AHU-B) and normal operation (AHU-A) are nearly the same early in the occupied period because the outdoor air temperature is very low, ranging from -12 °C to 0 °C over the first 6 hours of occupancy. At these temperatures, small amounts of outdoor air are sufficient to compensate for the fault. The impact of the fault becomes evident when the outdoor temperature increases in the afternoon.

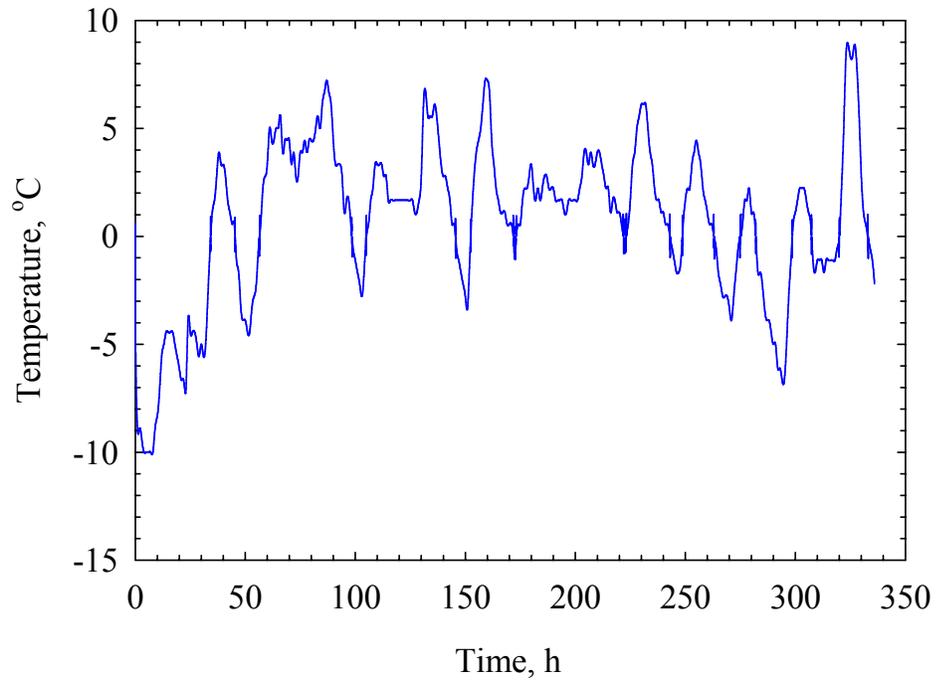


Figure 2.1: Outdoor air dry-bulb temperature used for simulations for the period of February 12 to February 25, 2001

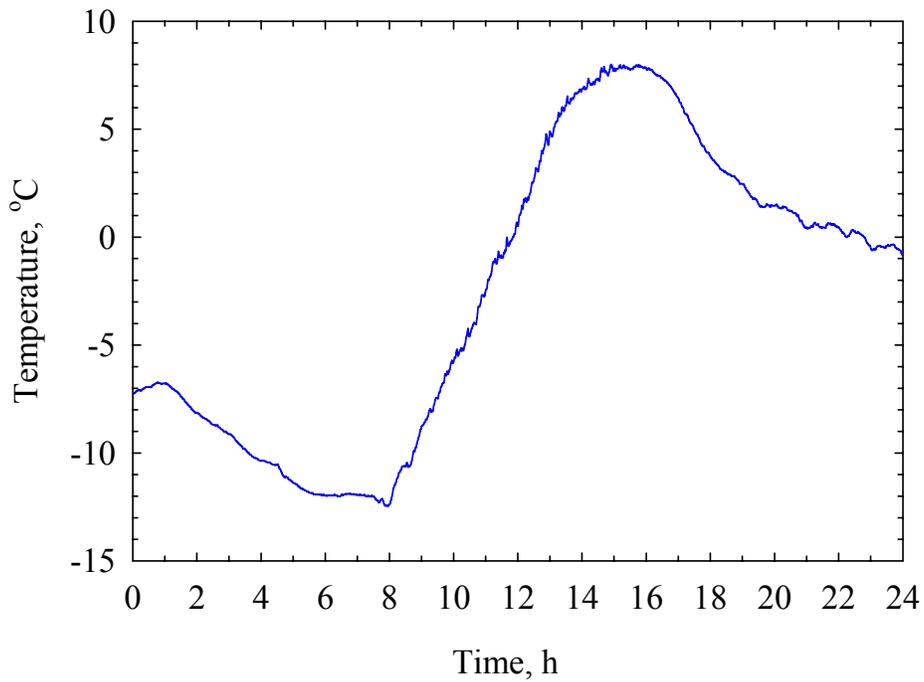


Figure 2.2: Outdoor air dry-bulb temperature at the ERS on January 24, 2002

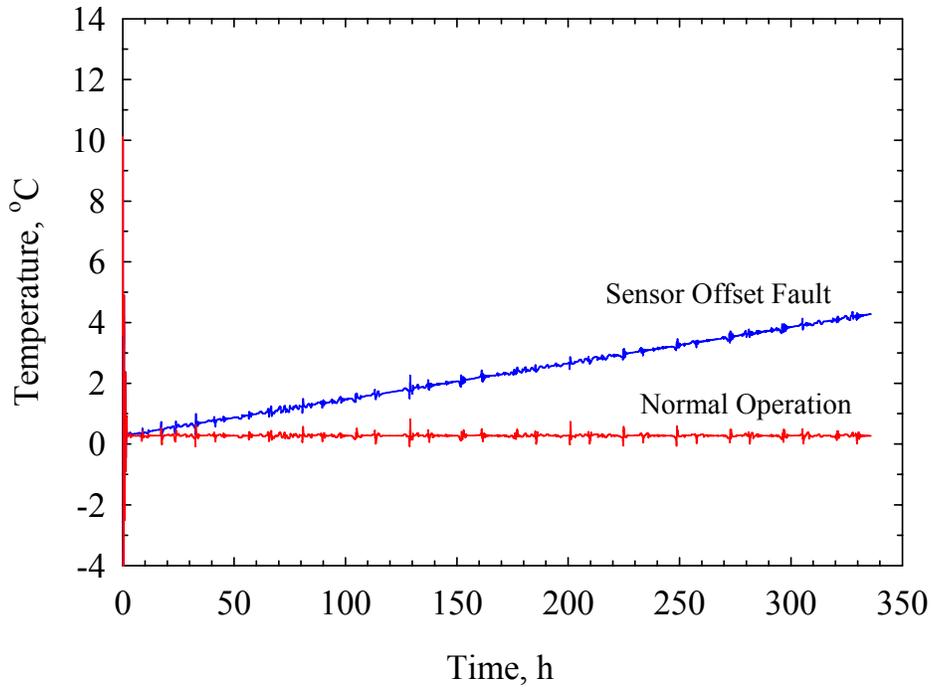


Figure 2.3: Simulation data showing the difference between the supply air temperature and the mixed air temperature for the supply air temperature offset fault and normal operation

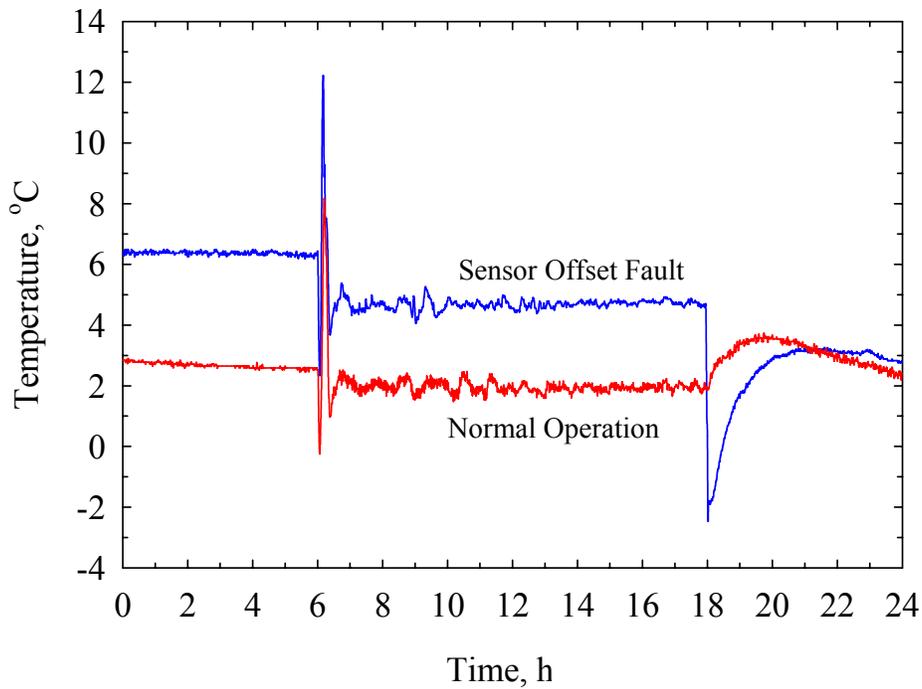


Figure 2.4: ERS data showing the difference between the supply air temperature and the mixed air temperature for the supply air temperature offset fault (AHU-B) and normal operation (AHU-A)

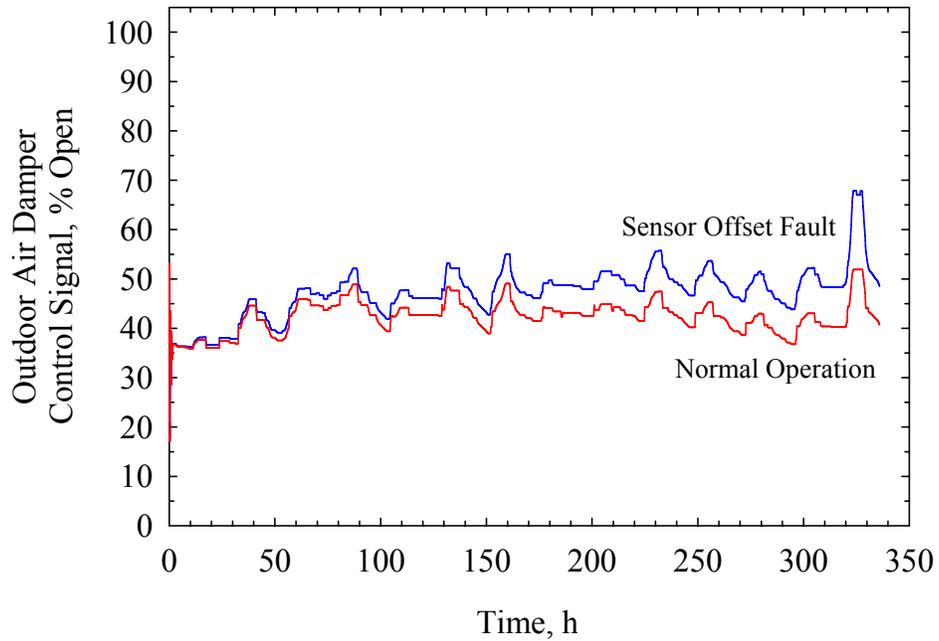


Figure 2.5: Simulation data showing the outdoor air damper control signal for the supply air temperature offset fault and normal operation

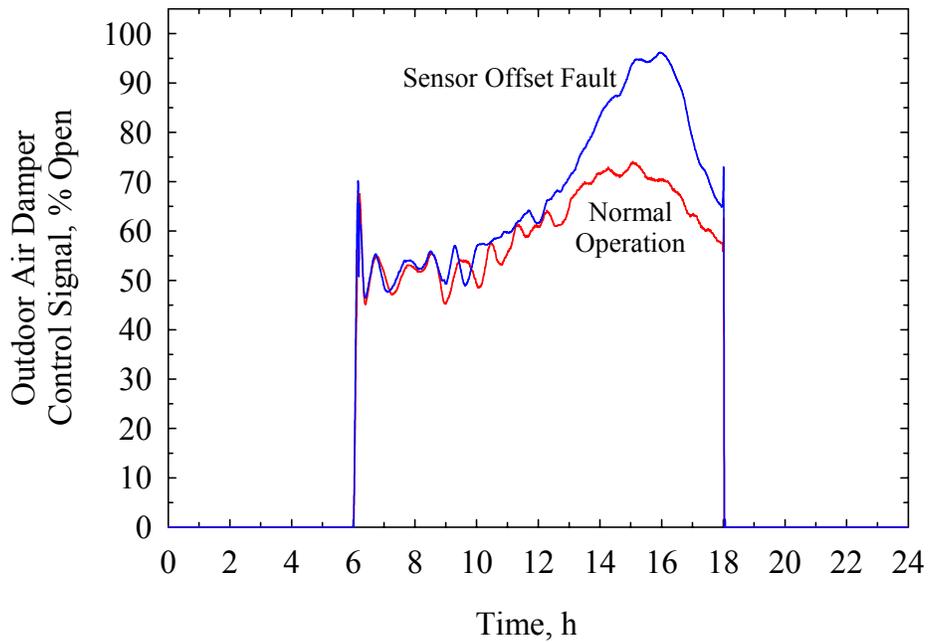


Figure 2.6: ERS data showing the outdoor air damper control signal for the supply air temperature offset fault (AHU-B) and normal operation (AHU-A)

2.1.2 Stuck Open Recirculating Air Damper

This fault was simulated by setting the position of the motor driven actuator final control element for the recirculation air damper equal to one, causing the damper to stay open throughout the simulation. To implement the stuck open recirculation air damper fault at the ERS, the power supply for the damper was disconnected at the field panel. When there is no power supplied to the damper motor, the spring return on the damper motor causes the damper to go to the full open position. The damper remains at the 100 % open position for the duration of the test. Note that the outdoor air damper and exhaust air damper operate normally in the presence of this fault.

The fault causes excess return air when the AHU operates in either the free cooling mode (dampers modulate to maintain supply air temperature set point) or the mechanical cooling with 100 % outdoor air mode. For winter conditions, the AHU operates much of the time in the free cooling mode and the fault effectively raises the mixed air temperature above what would be expected at a given outdoor air damper position. To compensate, the AHU must increase the control signal to the outdoor air damper to introduce additional outdoor air to the system. The simulation was run using the February 12 to February 25, 2001 outdoor air temperature profile as input. The ERS data considered were collected on January 31, 2002. Plots of the outdoor air temperature for the simulation and ERS data sets corresponding to these time periods are presented in Figures 2.1 (simulation) and 2.7 (ERS). The impact of the fault for the simulation case is seen in Figure 2.8. The plot shows the outdoor air damper control signal for the fault case and for normal operation. The plot indicates that the dampers are commanded to provide additional outdoor air to be introduced for the fault case. The impact is the same as observed for the supply air temperature offset fault depicted in Figure 2.5, although the impact of the damper fault is more pronounced.

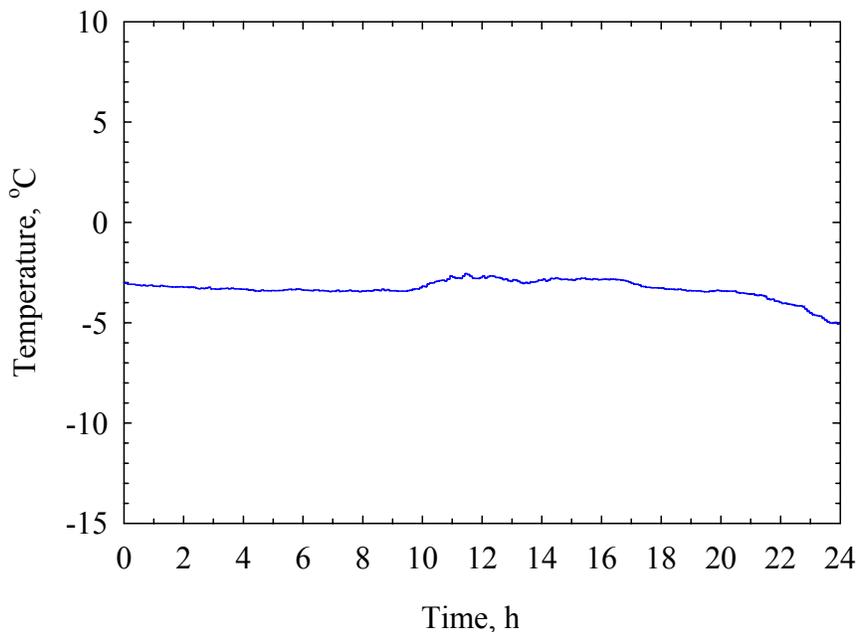


Figure 2.7: Outdoor air dry-bulb temperature at the ERS on January 31, 2002

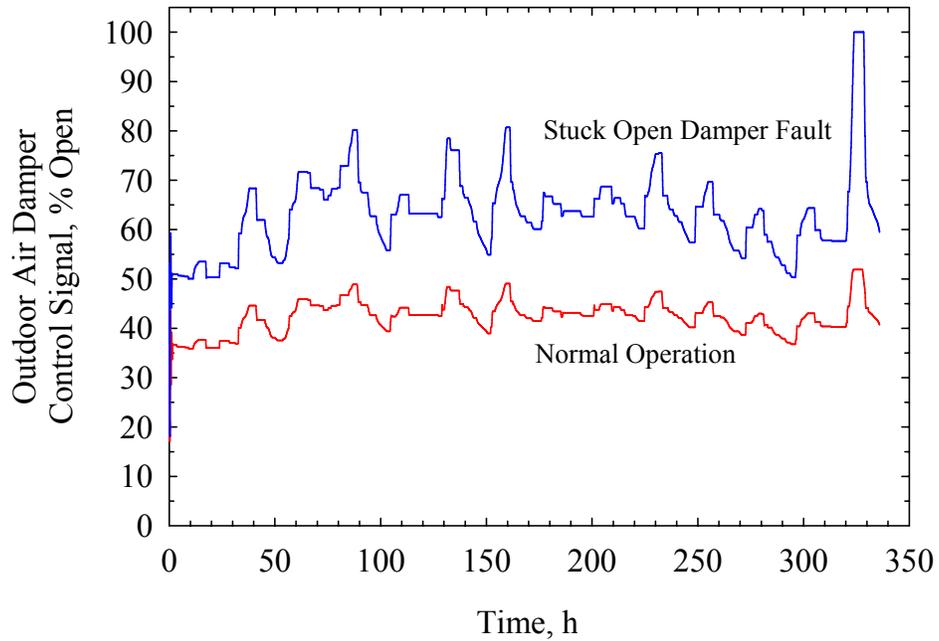


Figure 2.8: Simulation data showing the outdoor air damper control signal for the stuck open recirculation air damper fault and normal operation

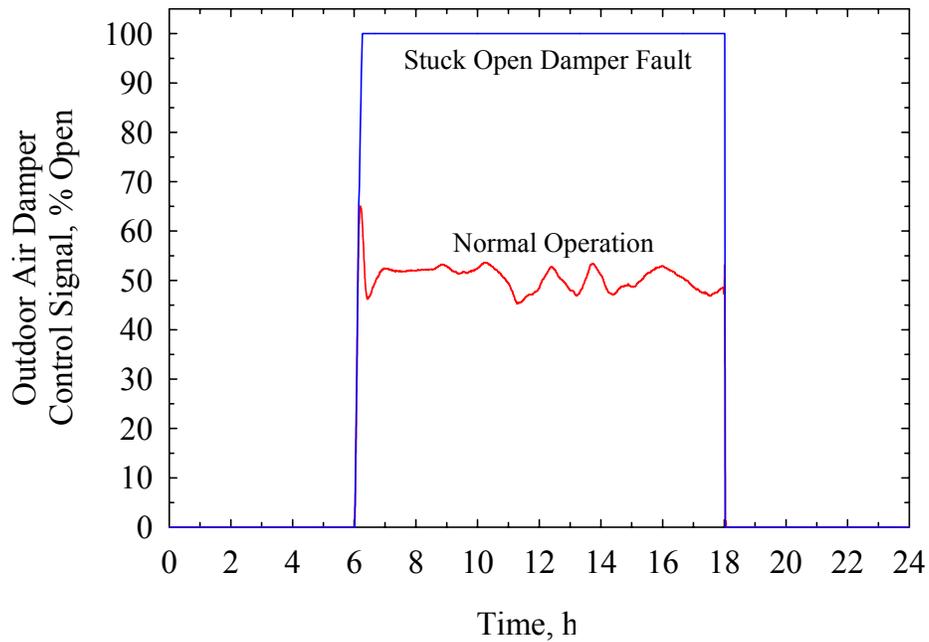


Figure 2.9: ERS data showing the outdoor air damper control signal for the stuck open recirculation air damper fault (AHU-A) and normal operation (AHU-B)

2.1.3 Leaking Heating Coil Valve

This fault was implemented in the simulation code by setting the leakage parameter for the heating coil valve to several different values, causing leakage through a three-way valve of different severities. For the data considered here, a 10 % leakage fault was simulated. To implement the leaky hot-water valve fault at the ERS, a manual bypass valve was opened partially to allow hot water to be diverted around the automatic three-way bypass valve that normally controls water flow to the heating coil. An ultrasonic flow measurement device was used to determine the water flow through the heating coil. The fault was implemented to allow a leakage rate of approximately 0.019 L/s to 0.044 L/s (0.3 gal/min to 0.7 gal/min) through the coil, with a digital resolution of 0.0063 L/s (0.1 gal/min; all measurements were made in gal/min). The leakage rate is approximately 2 % to 3 % of full flow through the heating coil.

The hot-water leakage fault imposes an additional cooling load on the AHU. During the free cooling mode, the mixed air and supply air temperatures may differ significantly due to the presence of this fault. During the mechanical cooling modes (with minimum outdoor air or 100 % outdoor air), the additional load may force the cooling valve to saturate at the full open position depending on the thermal load. The impact of the fault at the ERS was quantified by establishing a fixed leakage rate and allowing the AHU to reach quasi steady-state condition in which the entering and leaving air and water temperatures and flow rates were stabilized. The unit was run with 100 % return air to help stabilize the entering air temperature. The temperature rise across the heating coil was then measured for fixed inlet water conditions to the coil and a fixed airflow rate across the coil. The fault characterization data from the ERS are provided in Table 2.1 to document the severity of the leaking valve fault in comparison to sensor faults with fixed offsets. The first column of Table 2.1 contains the leakage rate through the coil, the second column the airflow rate across the coil, and the final column the temperature rise across the coil. The heating water pump that circulates water to the heating coil operated continuously throughout the test and produced a constant flow rate of 1.65 L/s. Nearly all the water bypassed the heating coil, the exception being the small amount of leakage in column 1 of Table 2.1. The entering water temperature to the coil ranged from 60.5 °C to 62.2 °C during the fault characterization tests.

Table 2.1: ERS fault characterization data for AHU-B for a leaking heating coil valve fault

Water Leakage Rate (L/s)	Airflow Rate (m ³ /s)	Temperature Rise Across Coil (°C)
0.032	0.80	3.1
0.032	1.61	2.1
0.044	0.80	4.6
0.044	1.62	2.8

The simulation was run using the February 12 to February 25, 2001 outdoor air temperature profile as input. The ERS data considered were collected on January 29, 2002. Plots of the outdoor air temperature for the simulation and ERS data sets corresponding to these time periods are presented in Figures 2.1 (simulation) and 2.10 (ERS).

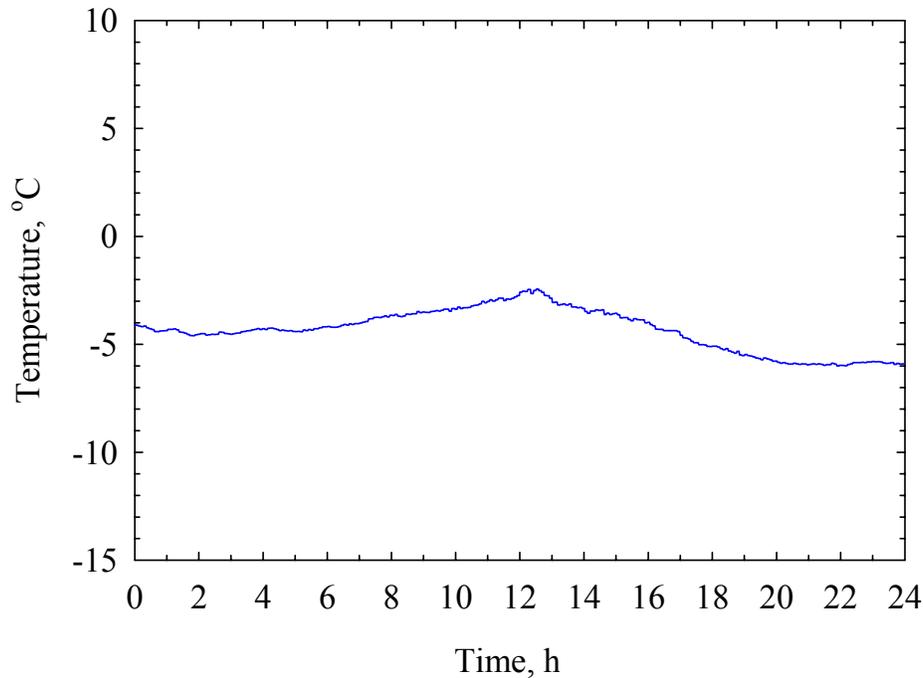


Figure 2.10: Outdoor air dry-bulb temperature at the ERS on January 29, 2002

Figure 2.11 shows simulation results for the outdoor air damper control signal for faulty and normal operation. The fault causes the AHU to operate in the mechanical cooling with 100 % outdoor air mode for most of the simulation period; however, there is a short period of time between hours 10 and 20 of the simulation during which the AHU operates in the free cooling mode. This time period will be discussed because the ERS AHU operates in the free cooling mode throughout the duration of this fault. During the period when the AHU operates in the free cooling mode, the simulation control signal to the outdoor air damper for the fault case is considerably larger than the normal operation case, indicating that a much greater amount of outdoor air is being introduced to the system to compensate for the fault. The amount of outdoor air introduced throughout the simulation is greater for the fault case than for normal operation. Figure 2.12 shows the outdoor air damper control signals for the AHUs at the ERS. The fault is implemented in AHU-B. Although the difference is not large, the control signal to AHU-B is consistently higher than that for AHU-A. The same effect was seen in the simulation data.

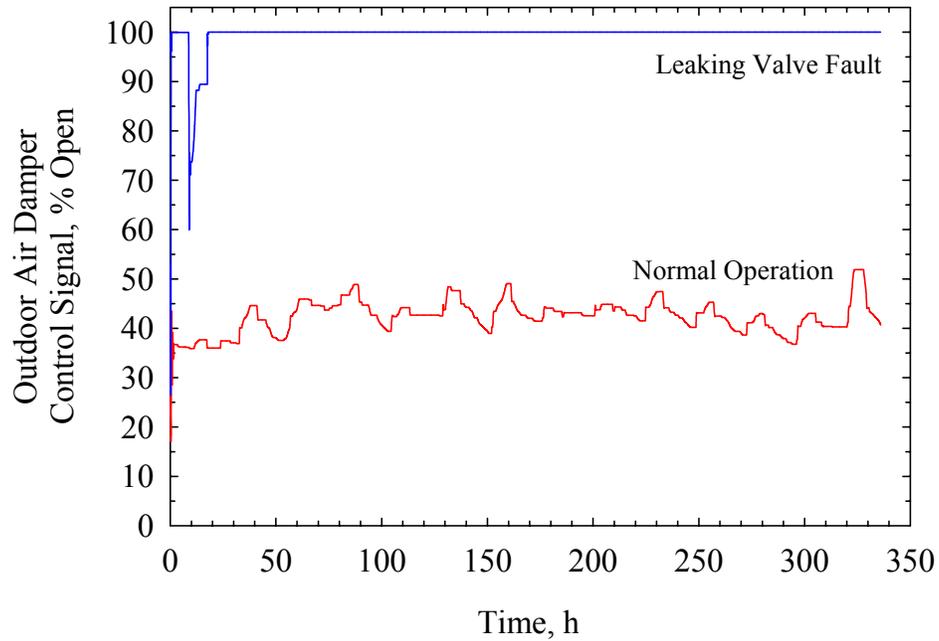


Figure 2.11: Simulation data showing the commanded outdoor air damper control signal for the leaking heating coil valve fault and normal operation

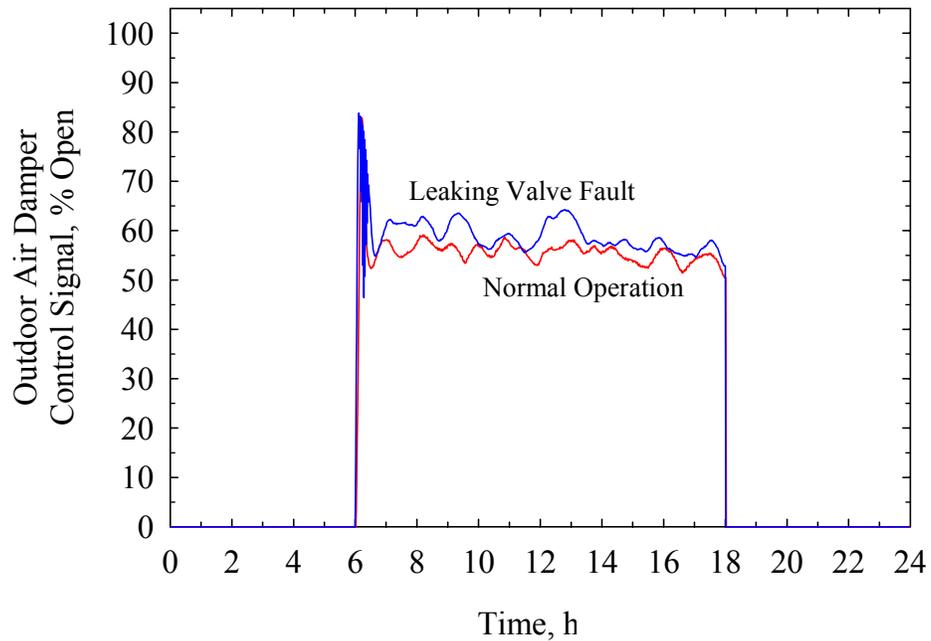


Figure 2.12: ERS data showing the commanded outdoor air damper control signal for the leaking heating coil valve fault (AHU-B) and normal operation (AHU-A)

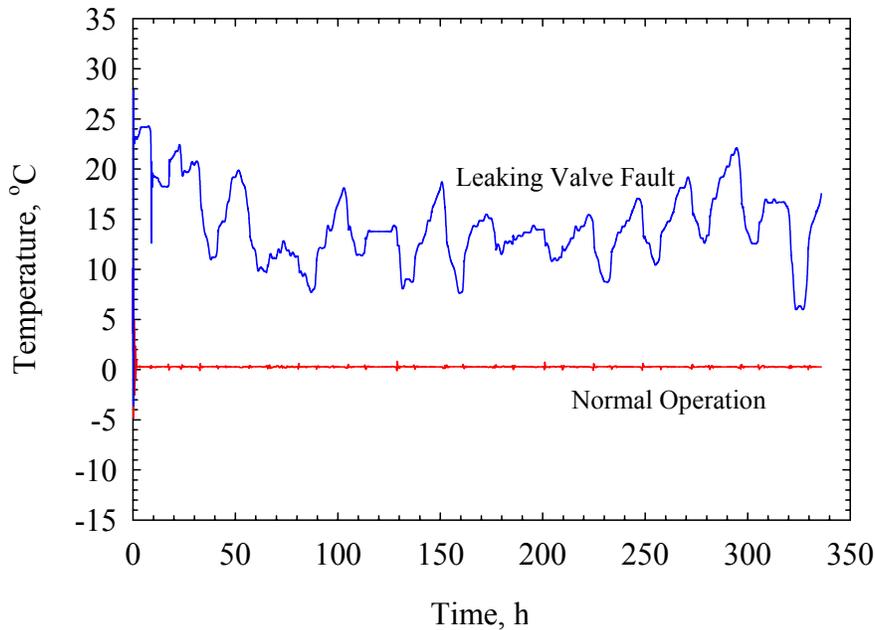


Figure 2.13: Simulation data showing the difference between the supply air temperature and the mixed air temperature for the leaking heating valve fault and normal operation

The impact of the fault is more pronounced when the difference in the supply air temperature and mixed air temperature is considered during the free cooling mode. Simulation results showing the difference in the supply air and mixed air temperatures for faulty and normal operation are plotted in Figure 2.13. For normal operation the difference is generally less than 0.5 °C. For the fault case, however, the difference ranges from 6 °C to 24 °C. During the period noted previously when the AHU operates in the free cooling mode, the temperature difference is 18 °C to 19 °C. This temperature difference is too large when one considers that the supply air set point is 14 °C to 16 °C during this time period. The implication is that the mixed air temperature is less than 0°C, and typical AHUs have freeze protection thermostats that shut down the unit when the mixed air temperature drops below 2 °C to 3 °C. To make the simulation data more realistic, the severity of the leakage should be reduced.

Figure 2.14 shows results from the ERS for the difference in the supply air temperature and mixed air temperature for faulty and normal operation. AHU-A operates normally and the difference in the supply and mixed air temperatures is approximately 2.5 °C during the occupied period. AHU-B, however, has a difference of approximately 7.0 °C in the supply and mixed air temperatures, or nearly three times that for normal operation. The faulty operation corresponds to a water leakage rate of approximately 0.019 L/s and an airflow rate of approximately 0.69 L/s. These conditions are slightly outside the range of those in Table 2.1; however, a slightly smaller temperature rise across the coil might have been anticipated. Nonetheless, the trend observed in the ERS data is consistent with that seen in the simulation. The primary difference is the larger impact observed in the simulation data.

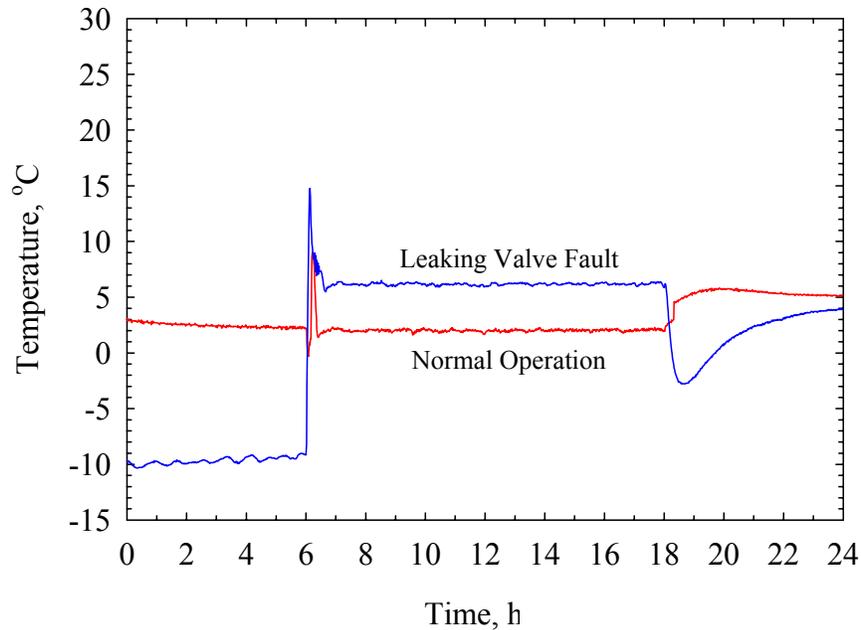


Figure 2.14: ERS data showing the difference between the supply air temperature and the mixed air temperature for the leaking heating valve fault (AHU-B) and normal operation (AHU-A)

2.2 Variable-Air-Volume Box Faults

The simulation models for two VAV box faults have been validated using data collected at the ERS. The models validated are a stuck open VAV box damper fault and a stuck open reheat valve fault. A schematic of the test room layout at the ERS is provided in Figure 2.15 to orient the reader to the matched pairs of test rooms in the facility. Data from the VAV boxes serving the test rooms are used to validate the simulation models.

2.2.1 Stuck Open VAV Box Damper

This fault was simulated by setting the position of the motor driven actuator final control element for the VAV box damper equal to one, causing the damper to stay open throughout the simulation. The model includes a VAV box for each of three zones. The fault was implemented in Zone 1. The effect of the fault was studied by comparing data produced with the fault embedded in the simulation, to simulation data produced under normal operating conditions.

The fault implemented at the ERS was a failed differential pressure reading, not a stuck open VAV box damper fault. The fault was implemented by disconnecting the tubing leads for the differential pressure transducer. The differential pressure is used to compute the airflow rate through the VAV box. With the tubing leads disconnected, the sensed airflow rate is zero. The controller tries to maintain the flow rate at a set point, and sensing there is no airflow rate,

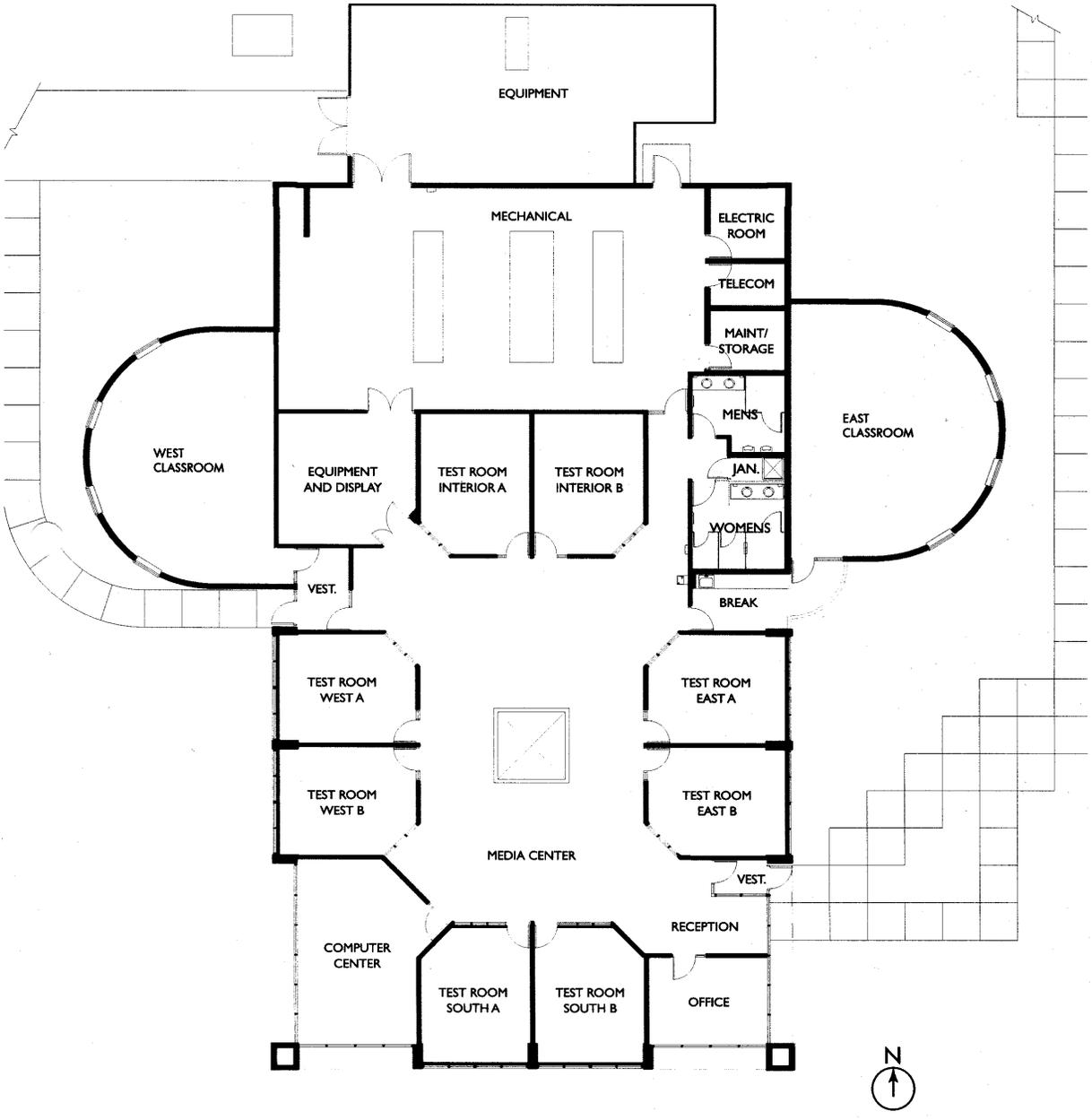


Figure 2.15: Floor plan of the ERS showing matched pairs of test rooms.

sends a signal to the damper to open further. After a few minutes, the damper is 100 % open and remains open throughout the test. This fault has the same impact on the zone as the stuck open VAV box damper; however, two of the signatures of the fault are different. First, the airflow rate that is input to the controller is different (Note, however, that the actual airflow rate should be approximately the same since in both cases the damper is fully open). For the failed differential pressure measurement, the input is always zero. For the stuck open damper fault, the correct reading is obtained. Second, the control signal to the damper will be different under most conditions. For the failed differential pressure measurement, the control signal to the damper will always be saturated at its maximum value after the first few minutes of the fault. For the stuck

open damper fault, the control signal to the damper will be saturated at its minimum position unless the loads on the zone are such that maximum cooling is required.

The effect of the damper being 100 % open (either because it is stuck or because the airflow sensor has failed) is to overcool the zone. In response, the airflow set point will be reduced to its minimum value. The fault prevents the damper from responding and, if the degree of overcooling is great enough, the controller will transition to the heating mode. The simulation was run using the February 12 to February 25, 2001 outdoor air temperature profile as input. The ERS data considered is for the South test rooms of the facility and was collected on January 25, 2002. To be consistent with the source of the data, the terminology zone will be used when referring to the simulation data and the test room name (e.g. South A, West B) will be used when referring to the ERS data.

The impact of the fault for the simulation case is seen in Figure 2.16. The plot shows the airflow rate to the zone for the fault case and for normal operation. As expected, the airflow rate for the fault case is higher than the normal case throughout the simulation. Figure 2.17 shows the volumetric airflow rate for side-by-side south-facing zones with matched equipment and subject to the same external and internal loads for the fault case (South A) and normal operation (South B). Note that due to the nature of the fault in South A, the volumetric airflow rate was computed by subtracting the sum of the airflow rates to the other test rooms on AHU-A from the supply airflow rate. The effect is the same as that seen in the simulations; the test room subjected to the fault experienced larger airflow rates for the duration of the faulty operation.

Another impact of the fault is seen in the use of reheat energy at the zones. Figure 2.18 shows the control signal to the reheat coil valve for Zone 1 for the fault case and normal operation. The overcooling caused by the excess air supplied to the zone for the fault case must be offset with reheat energy. Figure 2.18 shows that for the fault case, the control signal to the reheat valve is greater than that for normal operation throughout the simulation.

Figure 2.19 shows a similar effect in the data obtained at the ERS. In this case, the control signal to the reheat valve for South A (failed differential pressure measurement) is greater than that for South B except for a short period of time in the morning. As in the simulation case, the fault causes South A to be overcooled requiring extra reheat energy to compensate.

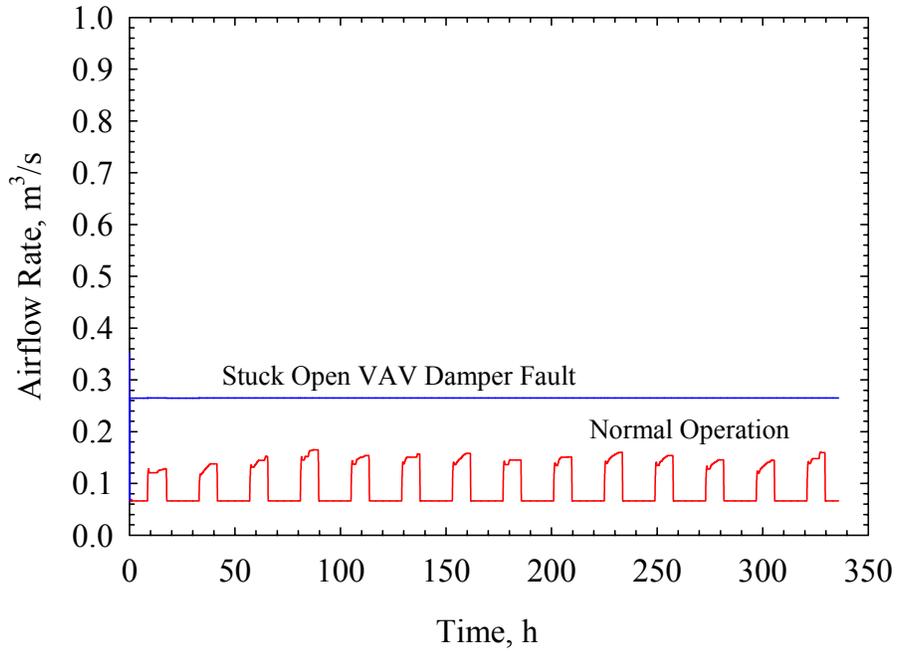


Figure 2.16: Simulation data showing the volumetric airflow rate to Zone 1 for the stuck open VAV box damper fault and normal operation

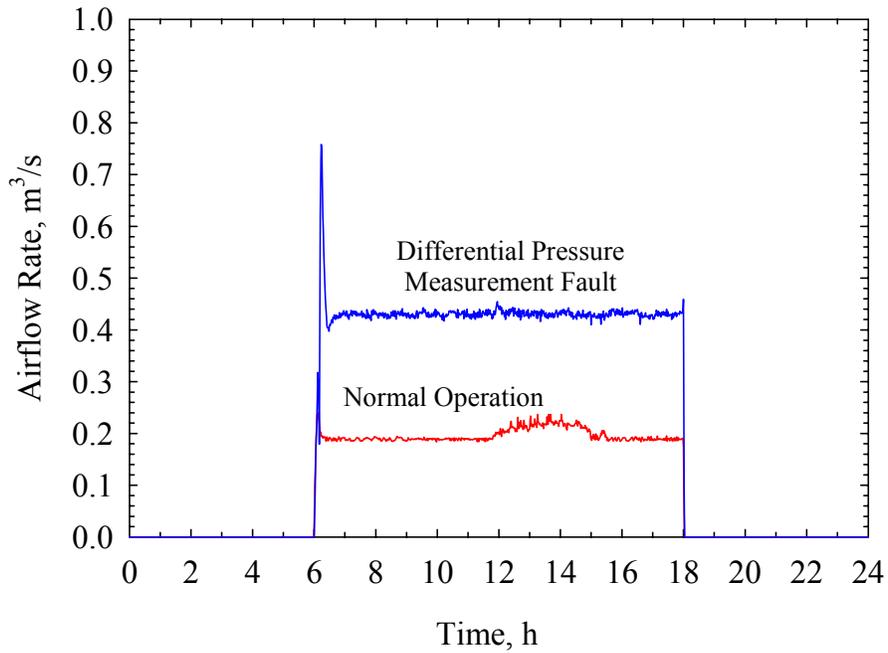


Figure 2.17: ERS data showing volumetric airflow rate to the South rooms for the failed differential pressure measurement (South A) and normal operation (South B) on January 25, 2002

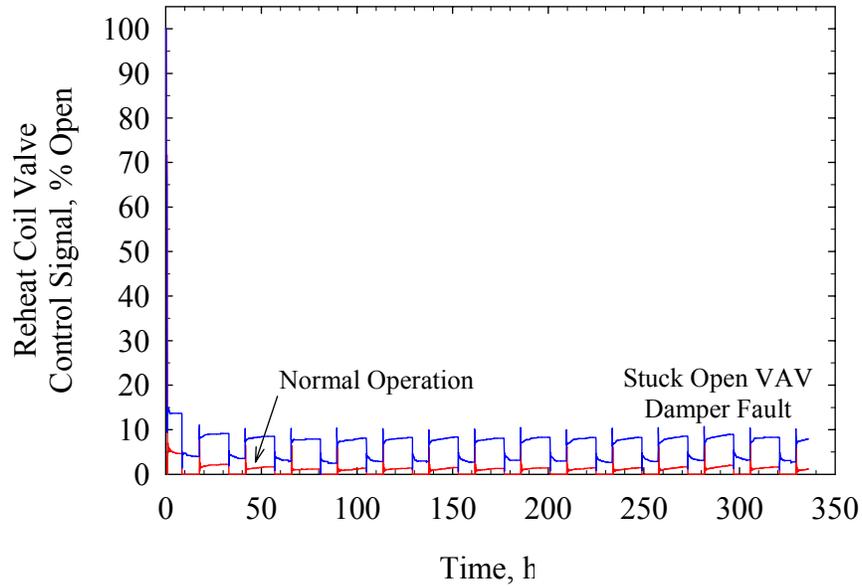


Figure 2.18: Simulation data showing the control signal to the reheat coil valve for Zone 1 for the stuck open VAV box damper fault and normal operation

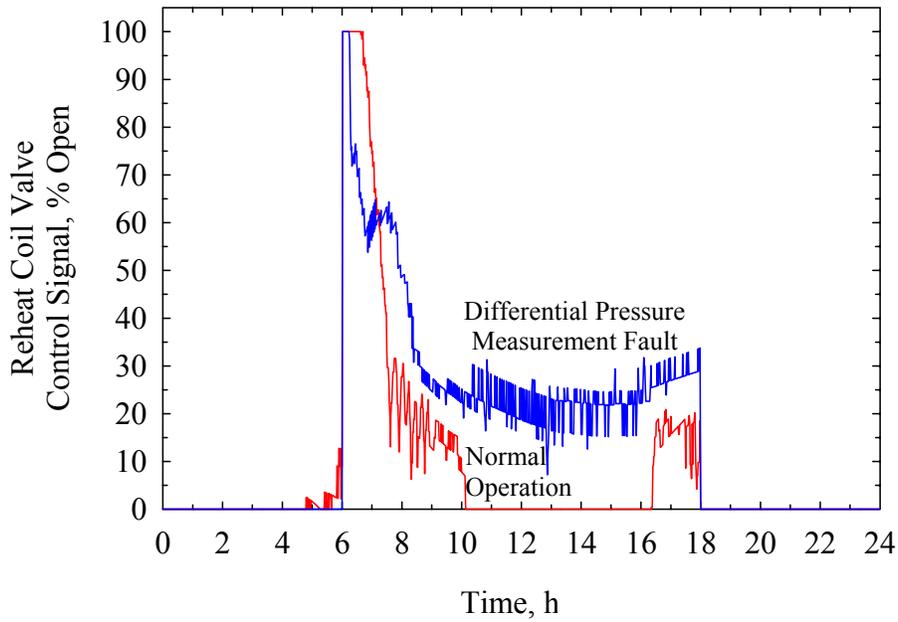


Figure 2.19: ERS data showing the control signal to the reheat coil valve for the South rooms for the failed differential pressure measurement (South A) and normal operation (South B) on January 25, 2002

2.2.2 Stuck Open VAV Box Reheat Valve

The simulated fault was implemented by setting the position of the motor driven actuator final control element for the VAV box reheat coil control valve equal to one, causing the valve to stay open throughout the simulation. The fault was implemented in the VAV box serving Zone 1. To implement the stuck open VAV box reheat valve fault at the ERS, a control voltage from a source independent of the control system was applied to the reheat coil valve actuator in West A. Unlike the simulation case in which the valve was stuck 100 % open, the fault implemented at the ERS had a small magnitude. The valve was stuck only slightly open, producing a flow rate through the valve of approximately 1.7×10^{-2} L/s, whereas maximum flow is approximately 20 times this value. The effect of the fault is the same (i.e., the valve can not open or close) from the standpoint of the trends that are observed in the data and, therefore, the data can be used to validate the simulation model. Beyond this use, however, the more subtle effect of the fault implemented at the ERS will pose a greater challenge when the data are used to test the ability of diagnostic tools to detect the presence of the fault.

Depending on the zone (test room) conditions and the severity of the fault, the stuck reheat valve either creates an additional cooling load that the air-handling unit must try to remove, or it prevents the valve from modulating to provide additional heating energy to the zone. In the first case, the controller increases the airflow rate to the zone in an attempt to compensate for the fault. If the fault is severe, the zone temperature will gradually increase beyond the zone set point. In the second case, the zone temperature will tend to gradually decrease below the zone set point. The impact of the fault at the ERS was quantified by establishing a fixed input voltage to the reheat valve and a fixed airflow rate through the VAV box, and then measuring the entering and leaving water and air temperatures, and the water and air flow rates. The fault characterization data from the ERS are provided in Table 2.2 to document the severity of the fault. Column one of Table 2.2 lists the water leakage rate, column two the room airflow rate, and column three the temperature rise across the reheat coil. The entering water temperature to the reheat coil ranged from 57.4 °C to 58.7 °C during the fault characterization testing. Table 2.2 indicates that, as expected, the temperature rise of the air moving across the reheat coil increases as the water leakage rate increases.

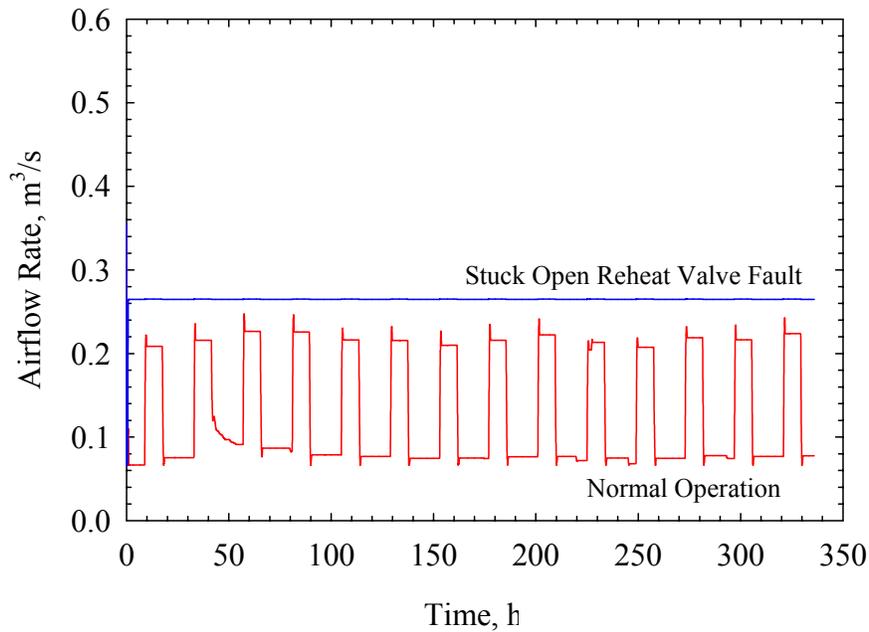


Figure 2.20: Simulation data showing the volumetric airflow rate for Zone 1 for the stuck open VAV box reheat valve fault and normal operation

The simulation was run using the July 12 to July 25, 2001 outdoor air temperature profile as input. The ERS data considered were collected on August 30, 2001. Figure 2.20 shows simulation results for faulty and normal operation. The fault causes the damper to open fully in an effort to maintain the zone temperature at the set point. Hence, the airflow rate for the fault case is consistently higher than the airflow rate for normal operation.

Figure 2.21 shows a similar effect for the data from the ERS. The hot water flow rate through the coil was approximately 0.022 L/s. From Table 2.2, a temperature rise across the coil of approximately 5 °C is expected. From Figure 2.23 the actual airflow rate is roughly 40 % higher than the value in Table 2.2 (approximately 0.4 m³/s compared to 0.28 m³/s), so the temperature rise across the coil would be somewhat less if all other inlet conditions were unchanged.

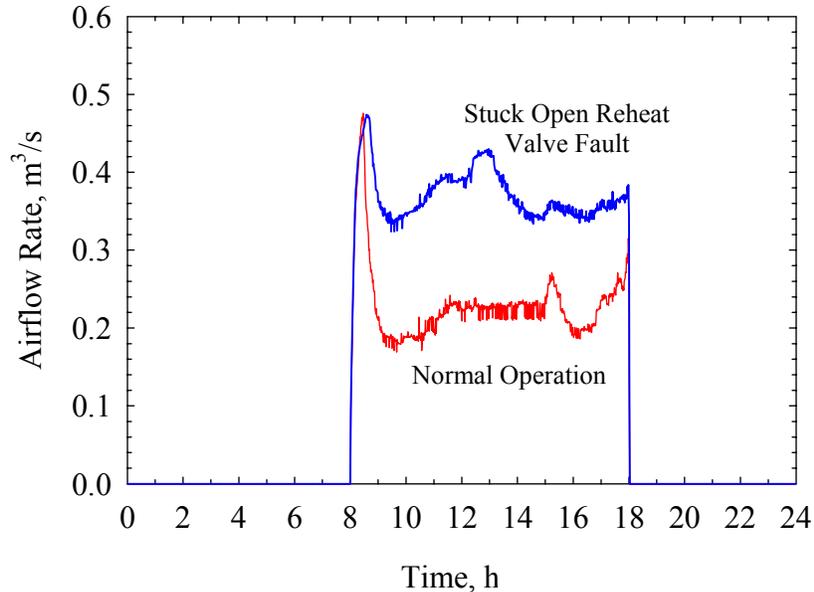


Figure 2.21: ERS data showing the volumetric airflow rate for the West rooms for the stuck open reheat coil valve (West A) and normal operation (West B) on August 30, 2001

2.3 Conclusions

Data collected at the ERS have been used to validate HVACSIM⁺ simulation data with embedded AHU and VAV box faults. The AHU faults considered are a supply air temperature sensor offset fault, a stuck open recirculation air damper fault, and a leaking heating coil valve fault. The VAV box faults considered are a stuck open damper fault and a stuck open reheat valve fault. Although the severity of the faults and the manner in which they were implemented in some cases differed between the data sets (e.g., linearly increasing temperature sensor offset rather than a fixed offset), the trends seen in the simulation data were consistent with what was expected and with what was observed in the ERS data. The validation exercise did reveal that the severity of the leaking heating coil valve fault should be reduced in the simulation model to avoid unrealistic conditions associated with excessively low mixed air temperatures.

3 FDD FOR AIR HANDLING UNITS

The fault detection tool described in this section was developed for application to single duct variable-volume or constant-volume air handlers with hydronic heating and cooling coils with airside economizers. The rules that are used for FDD focus on temperature control in an AHU. Hence, the system description will be restricted to components and control strategies directly related to temperature control. Figure 3.1 is a schematic diagram of a typical single duct variable-air-volume (VAV) air handling unit (AHU).

3.1 System Description

The AHU controller typically controls the supply temperature to maintain a setpoint temperature at a location in the supply duct downstream of the supply fan. Outdoor air enters the AHU and is mixed with air returned from the building. The mixed air passes over the heating and cooling coils, where if necessary, it is conditioned prior to being

supplied to the building. The typical operating sequence for AHUs consists of four primary modes of operation during occupied periods for maintaining the supply air temperature and the ventilation at preset levels. The relationship of the four operating modes to the control of the heating coil valve, the cooling coil valve and the mixing box dampers is shown in Figure 3.2. Sequencing logic determines the mode of operation as dictated by various thermal relationships including the internal and external loads on the zones served by the AHU.

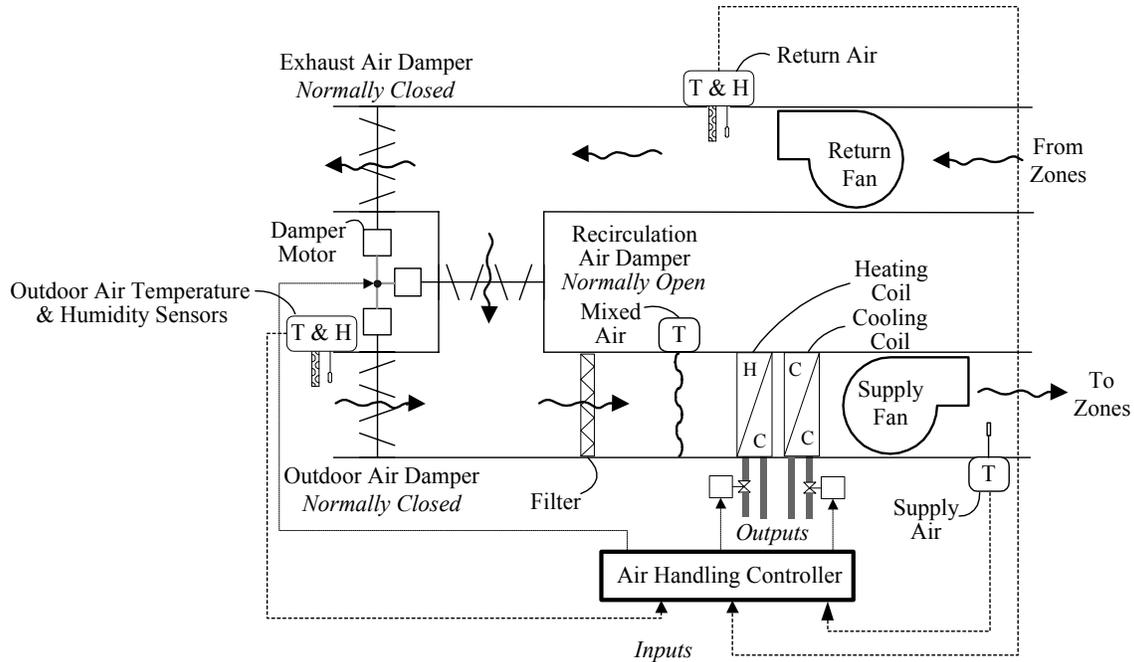


Figure 3.1: Schematic diagram of a single duct air-handling unit

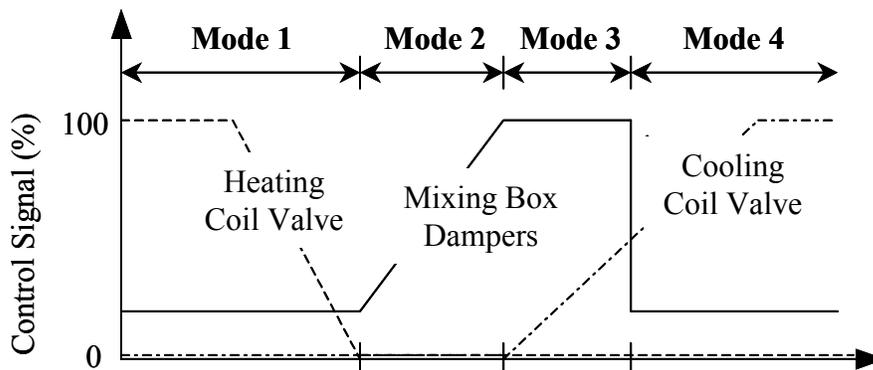


Figure 3.2: Typical operating modes of an air-handling unit

In the heating mode (Mode 1 in Figure 3.2), the heating coil valve is controlled to maintain the supply air temperature at the heating set point and the cooling coil valve is closed. The outdoor air damper is positioned to allow the minimum outdoor air necessary to satisfy ventilation requirements. As cooling loads increase, the AHU transitions from heating to “free” cooling (Mode 2). In this mode, the heating and cooling coil valves are closed and the mixing box dampers are modulated to maintain the supply air temperature at cooling set point. As the loads continue to increase, the mixing dampers eventually saturate with the outdoor air damper fully open and the AHU changes modes again to mechanical cooling. When the AHU is operating in the mechanical cooling mode, the cooling coil valve modulates to maintain the supply air temperature at cooling set point, the heating coil valve is closed, and the outdoor air damper is either fully open or at its minimum position. There are several different types of economizer controls, one of the economizer control logic uses a comparison of the outdoor and return air temperatures or enthalpies to determine the proper position of the outdoor air damper such that mechanical cooling requirements are minimized. Hence, the third primary mode (Mode 3) of operation is mechanical cooling with 100 % outdoor air and the fourth primary mode (Mode 4) of operation is mechanical cooling with minimum outdoor air.

3.2 AHU Performance Assessment Rules (APAR)

The basis for the fault detection methodology is a set of expert rules used to assess the performance of the AHU. The tool developed from these rules is referred to as APAR (AHU Performance Assessment Rules). APAR uses control signals and occupancy information to identify the mode of operation of the AHU, thereby identifying a subset of the rules that specify temperature relationships that are applicable for that mode. The two main mode classifications are occupied and unoccupied. For occupied periods, the mode is further categorized as described in the previous paragraph. For convenience, the operating modes are summarized below:

- Mode 1: heating
- Mode 2: cooling with outdoor air
- Mode 3: mechanical cooling with 100 % outdoor air
- Mode 4: mechanical cooling with minimum outdoor air
- Mode 5: unknown

Because the direct digital control (DDC) output to the actuators of the coil valves and the mixing box dampers are known, the mode of operation can be ascertained. Although not depicted in Figure 3.2, a fifth mode of operation referred to “unknown” operation has been defined and listed above. The unknown mode applies to the case in which the AHU is running in an occupied mode, but none of the control output relationships defined for Modes 1-4 are satisfied. The unknown mode could be associated with mode transitions and/or with faulty operation such as simultaneous heating and cooling.

Once the mode of operation has been established, rules based on conservation of mass and energy can be used along with the sensor information that is typically available for controlling the AHUs. For example, normal operation in the mechanical cooling mode with 100 % outdoor air (Mode 3) dictates that the outdoor and mixed air temperatures

must be approximately equal. Defining T_{oa} and T_{ma} as the outdoor air and mixed air temperatures, respectively, the rule (defined as Rule 10) is written as

$$\text{Rule 10: } |T_{oa} - T_{ma}| > \varepsilon_t$$

where ε_t is a threshold that depends on the uncertainty (or accuracy) of the measurements. The rules are written such that a fault is indicated if a rule is true. In the example above, the rule states that the outdoor and mixed air temperatures are not the same (i.e., if true, a fault has occurred).

House et al. [5] provide a detailed description of the 28 APAR rules and the reasoning behind them. For this reason, the rules are simply listed in Table 3.1 without detailed explanation. Table 3.1 groups the rules according to mode of operation. As indicated in the column heading for the rule expression, a true expression is indicative of a fault. Nomenclature for the rule set is provided in the Appendix to this report. Table 3.2 presents the rules as related groups and indicates the sensors and control signals used to evaluate each rule. The first group of rules treats the relationship of temperatures in the coil subsystem of the AHU. For these four rules, only the relational operator in the rules change from one mode to another. A typical rule from this subgroup requires the supply air temperature to be lower than the sum of the mixed air temperature and the temperature rise across the supply fan in the mechanical cooling modes. There are also groups of rules treating the mixing box subsystem, the zone subsystem, economizer operation, comfort requirements, and controller logic/tuning. Hence, although there are 28 rules, in reality only a small number of temperature and control signal relationships are used to define the rules.

With the possible exception of the mixed air temperature, this information is generally available for most AHUs controlled with a DDC system. If one or more sensors are not available, certain rules will no longer be applicable. For instance, in the absence of a mixed air temperature sensor, nine rules listed in Table 3.2 (Rules 1, 2, 7, 10, 11, 16, 18, 26, and 27) will be eliminated from consideration in APAR. Conversely, the presence of additional sensors would expand the rule set and provide an opportunity to either detect more faults, or to detect faults during modes of operation in which they would normally be hidden. For instance, if a temperature sensor was installed between the heating and cooling coils, leakage through the heating valve could be detected during the mechanical cooling modes, whereas normally it would be masked in these modes.

Table 3.1: APAR Rule Set

Mode	Rule #	Rule Expression (true implies existence of a fault)
Heating	1	$T_{sa} < T_{ma} + \Delta T_{sf} - \varepsilon_t$
	2	For $ T_{ra} - T_{oa} \geq \Delta T_{min}$: $ Q_{oa}/Q_{sa} - (Q_{oa}/Q_{sa})_{min} > \varepsilon_f$
	3	$ u_{hc} - I \leq \varepsilon_{hc}$ and $T_{sa,s} - T_{sa} \geq \varepsilon_t$
	4	$ u_{hc} - I \leq \varepsilon_{hc}$
Cooling with Outdoor Air	5	$T_{oa} > T_{sa,s} - \Delta T_{sf} + \varepsilon_t$
	6	$T_{sa} > T_{ra} - \Delta T_{rf} + \varepsilon_t$
	7	$ T_{sa} - \Delta T_{sf} - T_{ma} > \varepsilon_t$
Mechanical Cooling with 100 % Outdoor Air	8	$T_{oa} < T_{sa,s} - \Delta T_{sf} - \varepsilon_t$
	9	$T_{oa} > T_{co} + \varepsilon_t$
	10	$ T_{oa} - T_{ma} > \varepsilon_t$
	11	$T_{sa} > T_{ma} + \Delta T_{sf} + \varepsilon_t$
	12	$T_{sa} > T_{ra} - \Delta T_{rf} + \varepsilon_t$
	13	$ u_{cc} - I \leq \varepsilon_{cc}$ and $T_{sa} - T_{sa,s} \geq \varepsilon_t$
	14	$ u_{cc} - I \leq \varepsilon_{cc}$
Mechanical Cooling with Minimum Outdoor Air	15	$T_{oa} < T_{co} - \varepsilon_t$
	16	$T_{sa} > T_{ma} + \Delta T_{sf} + \varepsilon_t$
	17	$T_{sa} > T_{ra} - \Delta T_{rf} + \varepsilon_t$
	18	$ T_{ra} - T_{oa} \geq \Delta T_{min}$
	19	$ u_{cc} - I \leq \varepsilon_{cc}$ and $T_{sa} - T_{sa,s} \geq \varepsilon_t$
	20	$ u_{cc} - I \leq \varepsilon_{cc}$
Unknown Occupied Modes	21	$u_{cc} > \varepsilon_{cc}$ and $u_{hc} > \varepsilon_{hc}$ and $\varepsilon_d < u_d < 1 - \varepsilon_d$
	22	$u_{hc} > \varepsilon_{hc}$ and $u_{cc} > \varepsilon_{cc}$
	23	$u_{hc} > \varepsilon_{hc}$ and $u_d > \varepsilon_d$
	24	$\varepsilon_d < u_d < 1 - \varepsilon_d$ and $u_{cc} > \varepsilon_{cc}$
All Occupied Modes	25	$ T_{sa} - T_{sa,s} > \varepsilon_t$
	26	$T_{ma} < \min(T_{ra}, T_{oa}) - \varepsilon_t$
	27	$T_{ma} > \max(T_{ra}, T_{oa}) + \varepsilon_t$
	28	Number of mode transitions per hour $> MT_{max}$

Table 3.2: Summary of Rule Relationships

Rule	Mode *	Sensors and Control Signals										Relationship Between Grouped Rules	
		T _{sa}	T _{ra}	T _{ma}	T _{oa}	T _{sa,s}	ΔT _{sf}	ΔT _{rf}	T _{co}	U _{cc}	U _{hc}		U _d
1	1	☐		☐			☐						Coil Subsystem: The relational sign (<, >, etc.) changes based on the mode of operation.
7	2	☐		☐			☐						
11	3	☐		☐			☐						
16	4	☐		☐			☐						
2	1		☐	☐	☐								Mixing Box Subsystem: Rules are related through calculation of outdoor air fraction. If Rule 26 or 27 is satisfied, the outdoor air fraction will be negative or greater than unity.
18	4		☐	☐	☐								
26	1, 2, 3, 4		☐	☐	☐								
27	1, 2, 3, 4		☐	☐	☐								
25	1, 2, 3, 4	☐				☐							Comfort Requirements: The first four rules indicate comfort is sacrificed (with Rules 3, 13, and 19 indicating the system is out of control), whereas the latter three rules indicate comfort could soon be sacrificed (system is out of control).
3	1	☐				☐					☐		
13	3	☐				☐				☐			
19	4	☐				☐				☐			
4	1										☐		
14	3									☐			
20	4									☐			
5	2				☐	☐	☐						The relational sign (<, >, etc.) changes based on the mode of operation.
8	3				☐	☐	☐						
6	2	☐	☐					☐					Zone Subsystem: Rules are identical.
12	3	☐	☐					☐					
17	4	☐	☐					☐					
9	3				☐				☐				Economizer: The relational sign (<, >, etc.) changes based on the mode of operation.
15	4				☐				☐				
10	3			☐	☐								
21	-									☐	☐	☐	Controller Logic/Tuning: Rules are related and identify periods of operation associated with controller problems, such as simultaneous heating and cooling, and excessive mode changes.
22	-									☐	☐		
23	-									☐	☐		
24	-									☐	☐		
28	-									☐	☐	☐	

* The dash symbol indicates either an unknown mode or multiple modes of operation.

3.2.1 Operational and Design Data Requirements

APAR uses the following occupancy information, setpoint values, sensor measurements, and control signals:

- Occupancy status;
- Supply air temperature set point;
- Supply air temperature;
- Return air temperature;
- Mixed air temperature;
- Outdoor air temperature;
- Cooling coil valve control signal;
- Heating coil valve control signal;
- Mixing box damper control signal;
- Return air relative humidity (for enthalpy-based economizers only)
- Outdoor air relative humidity (for enthalpy-based economizers only).

In addition to the operational data listed above, certain design data are needed to implement the rules. The required design data are:

- Minimum and maximum values of control signals for the heating coil valve, cooling coil valve and mixing box dampers for normalizing the control signals;
- Percentage outdoor air necessary to satisfy ventilation requirements;
- Changeover temperature from mechanical cooling with 100 % outdoor air to mechanical cooling with minimum outdoor air (or equivalent condition for enthalpy-based economizer);
- Description of sequencing/economizer cycle strategy.

The description of the sequencing/economizer cycle strategy is used to verify that the rules are suitable to a particular AHU installation.

3.2.2 Detecting and Diagnosing Faults

APAR can be used to detect faults; however, a specific set of faults that can be identified has not been established. Rather, any fault that causes a rule to be satisfied would be detected and additional effort would be necessary to isolate the source of the problem. Faults that could potentially be identified by the rule set include the following:

- Stuck or leaking mixing box dampers, heating coil valves, and cooling coil valves;
- Temperature sensor faults;
- Design faults such as undersized coils;
- Sequencing logic errors;
- Central plant faults affecting the hot or chilled water supply conditions at the AHU coils;
- Inappropriate operator intervention.

The operating point, severity of a fault, and threshold selection for the rules will obviously influence when a particular rule is satisfied. Threshold selection is discussed next.

3.2.3 Threshold Selection

In addition to the sensor, control signals, and setpoint information, other parameters must be specified for APAR. For instance, estimates of the temperature rise across the supply fan (and return fan, if one exists) must be provided, a reasonable default is 1.1 °C. A model-based value correlated to the airflow rate or the control signal to the fan could be used as the basis for this estimate; however, some amount of training data would likely be necessary to establish the correlation. Thresholds used in evaluation of rules such as ε_i in Rule 10 must also be specified. A value of 1.7 °C is typically used for all rules involving the comparison of temperatures. These threshold values (and several others used in APAR) is currently determined heuristically. A more rigorous approach that is being considered would involve determining the uncertainty associated with each temperature measurement and then combining the uncertainty terms to produce the most conservative representation of each rule. Such an approach would tend to produce rules that are both

sensitive to faults and robust against false alarms. As an example, the threshold in Rule 10 would be determined from the expression

$$\varepsilon_t = \varepsilon_{T_{oa}} + \varepsilon_{T_{ma}}$$

where $\varepsilon_{T_{oa}}$ and $\varepsilon_{T_{ma}}$ are the uncertainties associated with the measurement of the outdoor and mixed air temperatures. Typical values of other threshold parameters used in APAR are listed below (see rule set in Table 3.1 and nomenclature in Attachment A):

- $\varepsilon_t = 1.7 \text{ }^\circ\text{C}$
- $\varepsilon_f = 0.3$
- $\varepsilon_{cc} = \varepsilon_d = \varepsilon_{hc} = 0.02$
- $\Delta T_{sf} = \Delta T_{rf} = 1.1 \text{ }^\circ\text{C}$
- $\Delta T_{min} = 5.6 \text{ }^\circ\text{C}$
- $(Q_{oa}/Q_{sa})_{min} = 0.1$
- $MT_{max} = 6$

3.3 Instrumentation Accuracy Requirements

APAR uses existing sensor points in the building automation system (BAS) to perform the fault detection calculations. The typical industrial grade sensors that are already installed for control purposes have sufficient accuracy. Laboratory grade instruments are not required.

3.4 Results from AHU Laboratory Experiments

In Section 2.1 the implementation procedures for three AHU faults that were examined at the ERS were described. Two to three days of data were typically collected for each of the faults (supply air temperature sensor offset, stuck open recirculation air damper, and leaking heating coil valve) for both summer and winter conditions. The temperature sensor offset fault was implemented with a 1.7 °C offset (stage 1 fault) and a 2.8 °C offset (stage 2 fault). The leaking heating coil valve fault was implemented with a leakage rate of 0.019 L/s (stage 1 fault), 0.032 L/s (stage 2 fault), and 0.044 L/s (stage 3 fault). For the summer conditions, the occupied period was 8:00 AM to 6:00 PM, whereas occupancy began at 6:00 AM for the winter conditions.

Results obtained from processing the ERS data with APAR are presented in Table 3.3 (summer conditions) and Table 3.4 (winter conditions). The first column in the tables represent the operation state of the AHU. Where applicable, the stage of the fault is provided in the second column. The AHU being tested, the date, the number of hours the fault was active, the APAR rule satisfied and the number of hours satisfied are presented in columns three through six. The operation state is either normal or one of the three faults. Other operational problems could arise during testing; however, with the exception of a few hours of problems noted in the discussion below, there is no indication that they did.

Table 3.3 shows that APAR did not produce any false alarms for normal operation; however, the faults went undetected during the summer conditions with the exception of a single hour of the supply air temperature sensor fault. Although the faults have a significant effect on the operation of the AHU, the AHU is able to compensate for the faults and maintain the supply air temperature at the required set point. For instance, the leaking heating coil valve becomes an additional cooling load on the AHU and the chilled water valve simply opens further to offset this load. Without a sensor to indicate the temperature of the heating coil, or a model to predict the supply air temperature based on mixed air and chilled water conditions and the control signal to the cooling coil valve, there is no evidence to indicate the presence of the fault, unless it is so severe that the supply temperature cannot be maintained at its cooling set point. As described earlier, APAR does not use models to predict temperatures in the AHU did not have a sensor located between the heating and cooling coils. Thus, for summer conditions, this fault was difficult for APAR to detect. Similar explanations can be made for why APAR was unable to detect the other two faults during summer conditions.

It should be noted that the fault detected on July 12, 2001 was likely a false alarm. The rule satisfied (Rule 18) indicates that insufficient outdoor air was entering the AHU. Examination of the airflow rates in the data set indicates that this is not the case.

Table 3.3: APAR results for ERS data and summer conditions

Operation	Stage	AHU	Date	Number of Hours with Faults	Rules Satisfied (Number of hours violated)
Normal	NA	B	July 14, 2001	0	
		B	July 15, 2001	0	
Supply Air Temperature Offset	1	B	July 12, 2001	1	18 (1)
	2	B	July 13, 2001	0	
Stuck Open Recirculation Air Damper	NA	B	July 16, 2001	0	
		B	July 17, 2001	0	
Leaking Heating Coil Valve	2	B	July 18, 2001	0	
	3	B	July 19, 2001	0	

Table 3.4 presents APAR results for winter conditions. The data set produced was more extensive than that for summer conditions and includes 10 days of normal operation data for AHU A and 6 days for AHU B. APAR did not generate false alarms when it processed the normal operation data.

The results are also quite encouraging for the fault cases, which are described one at a time. First consider the supply air temperature sensor offset fault. The fault was implemented and detected in both AHUs. Detection was due to Rule 7 being satisfied. As shown in Table 3.1, Rule 7 is satisfied if the mixed air temperature and supply air temperature differ significantly ($\Delta T_{sf} = 1.1$ °C and $\varepsilon_t = 1.7$ °C in Rule 7) while the AHU operates in “free” cooling mode. Figure 2.4 shows the difference in these temperatures for AHU-A (normal operation) and AHU-B (stage 2 sensor offset fault) for January 24,

Table 3.4: APAR results for ERS data and winter conditions

Operation	Stage	AHU	Date	Number of Hours with Faults	Rules Satisfied (Number of hours violated)
Normal	NA	A	Jan. 22, 2002	0	
		B	Jan. 22, 2002	0	
		A	Jan. 23, 2002	0	
		A	Jan. 24, 2002	0	
		A	Jan. 25, 2002	0	
		A	Jan. 26, 2002	0	
		A	Jan. 27, 2002	0	
		A	Jan. 28, 2002	0	
		A	Jan. 29, 2002	0	
		B	Jan. 30, 2002	0	
		B	Jan. 31, 2002	0	
		B	Feb. 1, 2002	0	
		A	Feb. 2, 2002	0	
		B	Feb. 2, 2002	0	
		A	Feb. 3, 2002	0	
B	Feb. 3, 2002	0			
Supply Air Temperature Offset	1	B	Jan. 23, 2002	10	7 (10)
		A	Jan. 30, 2002	8	7, 25 (6, 2) *
	2	B	Jan. 24, 2002	11	7 (11)
Stuck Open Recirculation Air Damper	NA	B	Jan. 25, 2002	11	8, 10 (4, 11)
		B	Jan. 26, 2002	8	8, 10 (3, 8)
		A	Jan. 31, 2002	11	8, 10 (11, 11)
Leaking Heating Coil Valve	2	B	Jan. 27, 2002	4	8, 11 (4, 3)
	3	B	Jan. 28, 2002	11	24, 28 (5, 6)
	1	B	Jan. 29, 2002	11	7 (11)
	2	A	Feb. 1, 2002	9	7, 25, 27 (8, 1, 1)

* 7, 25 (6, 2) denotes that Rule 7 was satisfied for 6 h and Rule 25 was satisfied for 2 h.

2002. The impact of the fault is evident in Figure 2.4 and the presence of a fault is correctly identified by APAR. Recall that APAR does not perform diagnostics; it simply suggests possible explanations why a rule might be satisfied. A temperature sensor error is one possible reasons provided by APAR to explain why Rule 7 might be satisfied.

Table 3.4 indicates that Rule 25 is satisfied for 2 hours when the sensor offset fault is implemented in AHU-A. This rule is satisfied when the supply air temperature is not maintained at the set point. In fact, the fault occurred because the AHU was not running, but the problem was actually caused by the outdoor air damper. It failed to open when it was initially commanded to do so, and then opened abruptly, drawing in excessive outdoor air and causing the mixed air temperature to drop significantly. The cold air tripped the freezestat and shut the unit down.

The next fault considered is the stuck open recirculation air damper. The fault was introduced and detected in both AHUs for winter conditions. Table 3.4 indicates that Rules 8 and 10 were satisfied due to the effects of the fault. Both rules apply to operation in the mechanical cooling with 100 % outdoor air mode. Rule 8 is satisfied if the outdoor air temperature is low enough to enable “free” cooling with outdoor air. Rule 10 is satisfied if the outdoor air temperature and mixed air temperature differ significantly. For winter conditions, the fault causes warmer recirculation air to be mixed with outdoor air, resulting in a mixed air temperature that is significantly higher than expected (Operation with 100 % outdoor air is expected to result in a mixed air temperature that is nearly equal to the outdoor air temperature.). The impact of the fault can be seen in Figure 3.3. For the first several hours of the day, the outdoor air temperature is well below the supply air temperature set point of 12.8 °C. Hence, outdoor air alone can provide the necessary cooling load. The figure also reveals that the mixed and outdoor air temperatures differ by 4.0 °C or more over the entire day. This is more than twice the allowable difference established by the rule threshold of 1.7°C.

The final fault considered is the leaking heating valve fault. Table 3.4 indicates that Rules 8 and 11 are satisfied for the January 27, 2002 data. Both rules apply to the mechanical cooling with 100 % outdoor air mode. As shown in Figure 3.4, the outdoor air temperature is sufficiently low to enable cooling with outdoor air for much of the morning. Hence, Rule 8 is satisfied. Rule 11 is satisfied when the supply air temperature is significantly higher than the mixed air temperature. This should only happen in the heating mode. Although not shown in Figure 3.4, the mixed air temperature is nearly the same as the outdoor air temperature over the entire day because the unit operates with 100 % outdoor air. By comparing the outdoor air temperature and supply air temperature, it is evident that Rule 11 is satisfied for several hours in the morning. APAR lists a leaking heating coil valve as one of the possible explanations for Rules 8 and 11 being satisfied.

The leaking heating valve fault data for January 29, 2002 and February 1, 2002 result in Rule 7 being satisfied for most of those two days. Recall that Rule 7 is satisfied if the supply and mixed air temperatures differ significantly while the unit operates in the cooling with outdoor air mode. The presence of a leaking valve fault is one of the reasons this type of operational behavior might be observed. The data for February 1, 2002 also include one hour during which Rules 25 and 27 were satisfied. These rules were satisfied because a freezestat trip occurred similar to the one described previously.

The data from January 28, 2002 resulted in several hours of violations of Rules 24 and 28. The control of AHU-B was very unstable that day. In particular, the oscillation of the dampers was extreme and persistent over a 5 hour to 6 hour period. Eventually the dampers stabilized, but they did so at a partially open position. Simultaneously the cooling coil valve was modulating to maintain the supply air temperature at the set point. Rule 28 was satisfied due to excessive mode switching caused by the unstable behavior. Rule 24 was satisfied due to the simultaneous modulation of the dampers and the cooling coil valve.

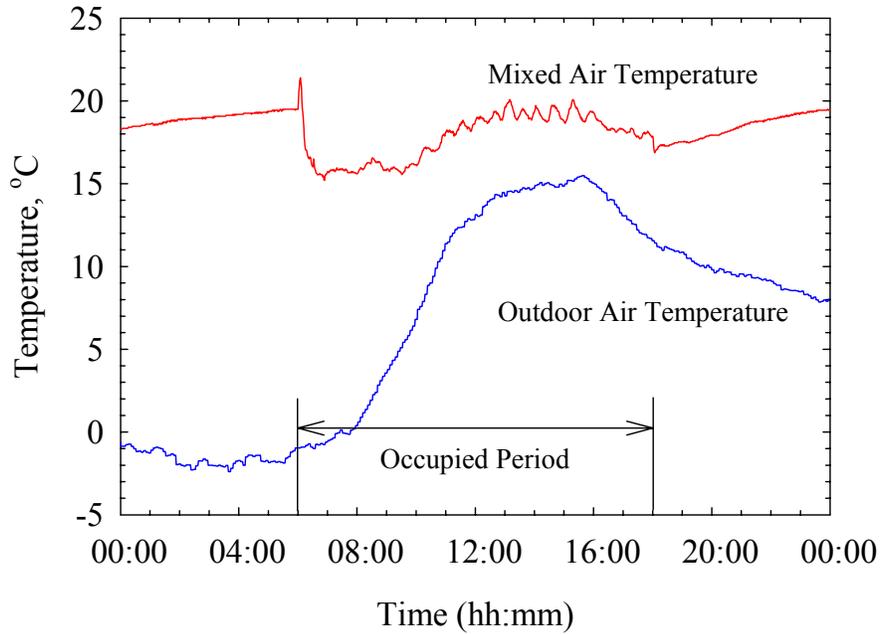


Figure 3.3: Stuck open recirculation damper fault for winter conditions (AHU-B, January 25, 2002)

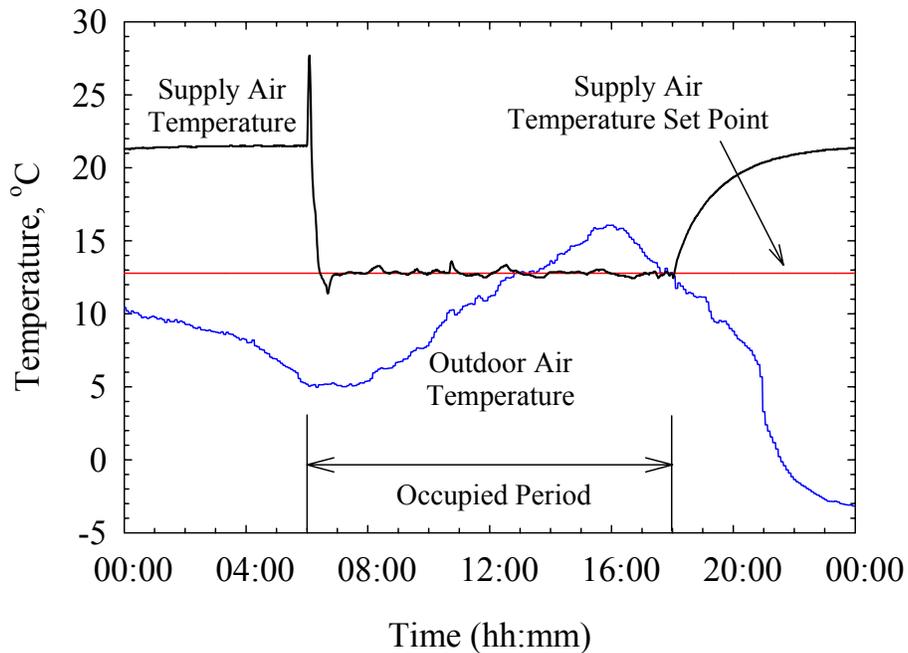


Figure 3.4: Leaking heating coil valve fault for winter conditions (AHU-B, January 27, 2002)

3.5 Results from APAR Analysis of AHU Simulation Data Using HVACSIM⁺

Simulation, as described in section 2, was used to test and refine APAR. The simulation consisted of a single floor in a commercial office building with a VAV AHU and three VAV boxes. The faults selected for simulation are those that typically occur in AHUs and include sensor drifts, stuck or leaking dampers, and stuck or leaking valves. Each simulation was run for a two-week period, including a range of fault types and fault severities.

In Table 3-5 the first four columns list the fault identification number along with descriptions of the component affected, the type of error simulated, and the respective fault condition. The last three columns of Table 3.5 list the results of the APAR analysis for heating season, swing season, and cooling season. In this table, a dash denotes that no fault was detected.

Table 3.5: Fault Description and APAR Detection Results for Simulated Data

Fault ID	Component	Fault Type	Fault Condition	APAR Rule Violated		
				Heating	Swing	Cooling
0	Fault free	none	none	-	-	-
1	Supply air temp. sensor	zero drift	(0 to -4) °C	7	5,7	-
2		zero drift	(0 to +4) °C	7	-	-
3	Return air temp. sensor	zero drift	(0 to -4) °C	-	-	18
4		zero drift	(0 to +4) °C	-	-	26
5	Mixed air temp. sensor	zero drift	(0 to -4) °C	7	7,10,26	10,18,26
6		zero drift	(0 to +4) °C	7	7,10	10,18,27
7	Outdoor air temp. sensor	zero drift	(0 to -4) °C	-	10	10,27
8		zero drift	(0 to +4) °C	-	5,10,26	10
10	Outdoor air damper	stuck	closed	-	10	-
15	Recirculating air damper	stuck	closed	-	-	18,19,25
16		leakage	10 %	-	-	-
18		leakage	40 %	-	10	-
19	Cooling coil valve	stuck	closed	-	13,25	12,13
20		leakage	10 %	1	1,5,7,24,25	-
21		leakage	25 %	28	1,5,7,25,28	1,5,7, 25
22		leakage	40 %	28	1,5,7,24,25,28	1,5,7,17,25
23	Heating coil valve	stuck	closed	-	-	-
24		leakage	10 %	7,8,11	8	-
25		leakage	25 %	8,11	8,11	19,20,25
26		leakage	40 %	8,11	8,11,24	19,25
27	VAV box damper	stuck	open	-	-	-
28		stuck	closed	-	28	-
29	VAV reheat valve	stuck	open	-	25	-
30		stuck	closed	-	-	-

3.5.1 Normal Operation

The simulation was carried out using weather data representing cooling, heating, and swing seasons. Specifically, two weeks of actual weather data from the “Weather Year for Energy Calculation” tape were selected from the months of July, October, and February, respectively.

The APAR tool produced no false alarms for normal data, regardless of the season tested. This result confirms that the system is not violating any of the applied rules. The simulated control system tested here operates on a simple control loop. First, the outdoor and return air enthalpies are compared to determine whether it is beneficial to operate the economizer. If the answer is yes, the damper is modulated based on an algorithm that uses the supply air temperature measurement as an input. Other methods of control that use the mixed air, outdoor air, or return air conditions to modulate the damper position were not tested. This has a large impact on both the response of the system to simulated faults as well as the ability of APAR to detect a fault as is presented in the discussion below.

3.5.2 Simulated Faults

The following subsections will first describe the faults tested, provide a brief explanation of the expected outcome, and then the actual test results will be presented and discussed.

3.5.2.1 Supply Air Temperature Sensor Drift (Faults 1 & 2)

The sensor drift for the supply air temperature sensor was introduced as a sensor offset for a range of (0 to -4) °C, applied linearly over the two-week simulation period. The effect of the negative sensor offset would result in an increased recirculation air temperature as the control logic seeks to lower the supply air temperature to meet the setpoint. However, if the supply air setpoint target is met, the actual supply air temperature would be lower and the VAV box controls would have to compensate. First, the VAV box dampers would close, and if the temperature to the zone is still too low, then the reheat coil would be activated. This type of fault would typically be masked in a system without diagnostic capabilities and results in increased energy use.

The simulation uses the supply air temperature as a direct input to the system control; therefore this fault has a significant impact on the system operation even at low fault levels. For all seasons, the controller works to reverse the decreasing temperature reading for Fault 1 (Figure 3.5). In heating season this is achieved by damper modulation, closing the damper in response to the negative sensor drift of Fault 1 and as a result the mixed air temperature is too high relative to the supply air temperature reading that triggers a fault. Similarly, in swing season negative sensor drift is detected. In cooling season, the economizer is called on earlier and the cooling coil valve signal is reduced to bring the supply air temperature to the setpoint. The actual supply air temperature will be too high and may make it difficult to meet the zone setpoint temperatures but APAR detects no fault. However, if the VAV box damper is not able to maintain the zone temperature, a reset of the supply air temperature setpoint to a lower setting will be triggered.

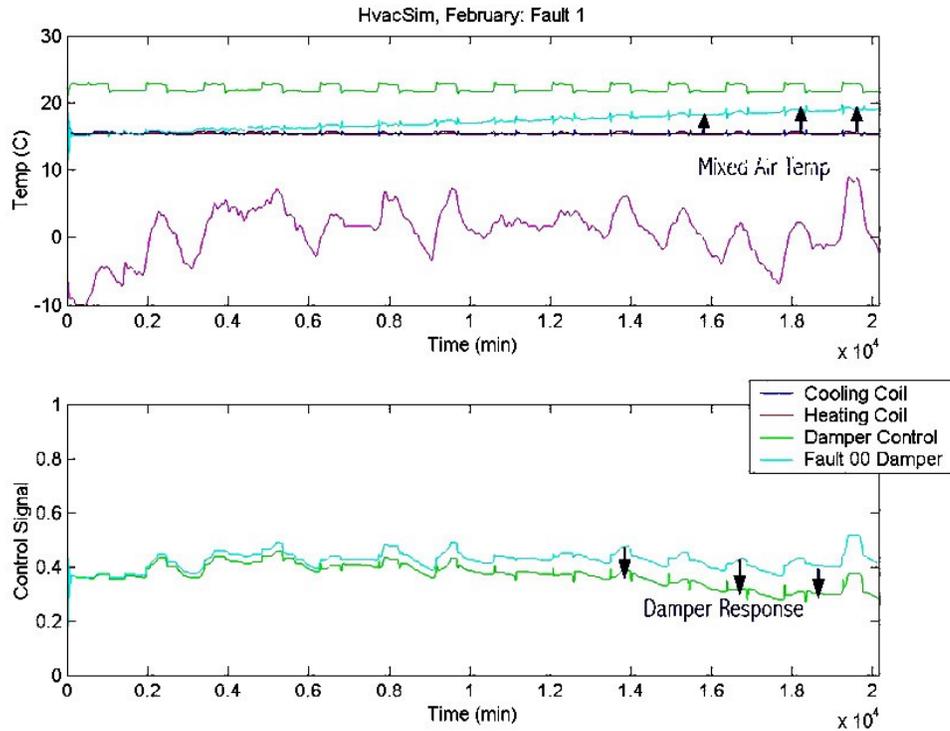


Figure 3.5: Heating Season Simulation Data Showing the Change to Damper Position and Mixed Air Temperature Due to Fault 1

A second simulation was carried out to introduce a sensor offset in the range of (0 to +4) °C. For Fault 2, a positive sensor offset would prompt the control logic to lower the supply air temperature. The VAV box controls would work to compensate. First, the VAV box dampers would open. As the severity of this type of fault is increased, the thermal comfort in the room would be compromised and the condition of the high zone temperature and open dampers would trigger a reset of the supply air temperature to a lower setpoint.

In simulation, Fault 2 was detected for heating mode when the damper controller opens to reduce the supply air temperature, causing the mixed air temperature to drop out of range. For swing season there is a missed alarm, no fault is detected though the damper responds by opening and the mixed air temperature drops. In cooling season, the economizer is called on later and the cooling coil valve signal is increased to bring the supply air temperature to the setpoint. The actual supply air temperature will be too low and will require reheat at VAV box but APAR detects no fault.

3.5.2.2 Return Air Temperature Sensor Drift (Faults 3 & 4)

Return air temperature sensor drift was introduced as a sensor offset for a range of (0 to +4) °C, also applied linearly over the two-week simulation period. In this simulation, the return air temperature measurement is used in the determination for economizer use, but not for damper control. Therefore, for heating and swing season, where the cooling load

conditions are such that the economizer is meeting the cooling load, the control is unaffected. The change in the measurement of the return air temperature does not trigger an APAR rule violation. In cooling season, the outdoor air enthalpy is higher and therefore the perceived reduction in return air temperature causes the economizer to be called on later but with the low outdoor air fraction, APAR warns that energy may be wasted by not using economizer (Rule 18). This type of fault would not affect thermal comfort, as the supply air temperature will be met by mechanical cooling. However, additional cooling load is being introduced to the building and thereby resulting in increased energy use.

A second simulation, Fault 4, was carried out to introduce a sensor offset in the range of (0 to -4) °C. The effect of negative sensor drift for the return air temperature with no change to the humidity reading would result in a reduced recirculation air enthalpy. This false reading is input to the economizer control and depending on the operating conditions, the controller may open the recirculation air damper while reducing the outdoor air damper position to the minimum setting. The system may stop use of the economizer due to the false readings and switch to mechanical cooling with minimum outdoor air.

For Fault 4, control in heating and swing season is unaffected and the increase in return temperature does not trigger an APAR rule violation. For cooling season, the economizer use is extended and APAR detects that the mixed air temperature reading is lower than outdoor air temperature or return air temperature and triggers violation of Rule 26. This type of fault would also not effect thermal comfort as the supply air temperature will be met, but energy use is increased.

3.5.2.3 Mixed Air Temperature Sensor Drift (Faults 5 & 6)

Mixed air temperature sensor drift was introduced as a sensor offset for a range of (0 to +4) °C, also applied linearly over the two-week simulation period. The mixed air temperature measurement is also used in the determination for economizer use, but not for damper control. In this case, control is unaffected regardless of season. However, for heating and swing season the change in the measurement of the mixed air temperature relative to the supply air temperature reading does trigger an APAR rule violation (Rule 7). In Mode 3, it is expected that the mixed air temperature will closely track the outdoor air temperature and that the mixed air temperature will be greater than the outdoor or return air temperatures. Because these statements were not true, Rules 10 and 26 were violated in the swing and cooling seasons. A related Rules 18 is also violated in cooling season.

For Fault 6, a simulation was carried out to introduce a sensor offset in the range of (0 to -4) °C which shows that a similar pattern exists due to the positive sensor drift. Once again control is unaffected, but the relationships between the temperature measurements cause several rule violations.

3.5.2.4 Outdoor Air Temperature Sensor Drift (Faults 7 & 8)

Outdoor air temperature sensor drift was introduced as a sensor offset for a range of (0 to -4) °C, also applied linearly over the two-week simulation period. The outdoor air temperature measurement is used in the determination for economizer use, but not for damper control. Therefore, for heating season, the control is unaffected and the change in the measurement of the outdoor air temperature does not trigger an APAR rule violation. In swing season, control is still unaffected because the economizer is still in use, but the perceived difference between the outdoor air temperature and the mixed air temperature is too great when considering that the outdoor air damper is fully opened. APAR detects this condition and determines that Rule 10 has been violated. In cooling season, the perceived outdoor air enthalpy is lower and therefore the perceived reduction in outdoor air temperature causes the economizer to be cut off later. For swing and cooling season, APAR detects the Rule 10 violation and also determines that in cooling season the mixed air temperature is reading higher than the return air temperature and the outdoor air temperature, a violation of Rule 27.

A second simulation, Fault 8, was carried out to introduce a sensor offset in the range of (0 to +4) °C. In this simulation, control in heating and swing season is unaffected as the outdoor air temperature sensor reading increases. For cooling season, the economizer use is reduced because of the perception that the outdoor air temperature has increased. APAR is able to detect this fault in all cases except for heating mode. In cooling and swing season there is at least one day where the damper is commanded to be fully open and APAR detects that difference between the outdoor air temperature and the mixed air temperature is not reasonable, violating Rule 10.

3.5.2.5 Outdoor Air Damper Fault (Fault 10)

This fault was introduced to the outdoor air damper by setting the control signal for the motor-driven actuator to the stuck closed position, causing the damper to stay at the minimum open position throughout the simulation. The result of this is that no economizer action can be taken and mechanical cooling will have to be used exclusively.

The control system response for this fault was varied. In heating season, the damper opening is increased from 40 % open to 80 % open. In swing season, the damper opening was also increased, and over several days the cooling coil is activated. In cooling season, the control system calls for mechanical cooling with minimum outdoor air. Therefore, the system is insensitive to the fault. APAR was only able to detect a rule violation for Fault 10 in swing season because it expects the mixed air temperature and the outdoor air temperature to be roughly equal for conditions of 100 % outdoor air. In heating season, the damper is not called to be fully open and in cooling season, the economizer cycle is off.

3.5.2.6 Recirculating Air Damper (Faults 15-16)

This fault was introduced to the recirculation air damper by setting the control signal for the motor-driven actuator to three different levels: stuck open, 40 %, 10 % leakage, and stuck closed.

The stuck closed recirculation air damper fault causes the damper position to prevent air from being recirculated. For the case of free cooling with 100 % outdoor air, the recirculation damper is already closed. For conditions that the outdoor enthalpy is higher than the return air enthalpy, the system is not operating under the economizer cycle, the outdoor air damper would be set to its minimum, and the fault would cause the recirculation damper to be closed, hence the airflow may be reduced. This was only evident during cooling season where Faults 18, 19 and 25 were triggered. In the two-week simulations for both heating and swing season, the stuck closed recirculation damper had no effect on the control system response and was not detected by APAR.

The simulation runs at 40 % leakage and 10 % leakage are meant to test the ability of the fault detection and diagnostic tool to detect lower level faults. In the case that the return air enthalpy is greater than that of the outdoor air, additional cooling will be required. However, the 10 % and 40 % leakage simulations caused no notable change to the control, regardless of season. Furthermore, the only rule violated was during swing season when it was detected that the outdoor air temperature did not match the mixed air temperature. This fault does not apply to the summer conditions when the economizer cycle is not used.

3.5.2.7 Cooling Coil Valve Faults (Faults 19-22)

This fault was introduced to the cooling coil valve by setting the control signal for the motor-driven valve actuator to four different levels: stuck closed, 10 % leakage, 25 % leakage, and 40 % leakage. The various leakage rates are meant to test the sensitivity of the fault detection tool.

The cooling coil is needed to maintain the supply air temperature setpoint when cooling with outdoor air is insufficient. The stuck closed cooling coil valve fault causes the valve position to prevent cold water from being circulated through the cooling coil. This fault is easily detected when the cooling load is high, primarily swing season and cooling season. Looking at the APAR results, it is shown that Fault 19 is not detected during heating season. This is logical because the heating season cooling load is met by use of the economizer having low outdoor temperatures. As the seasonal temperatures are higher for swing season and cooling season, the cooling coil valve is called open. APAR also identifies that the control system is not meeting the cooling load in swing season and cooling season while the cooling coil signal is not at a maximum.

During swing season and cooler outdoor air conditions, the economizer can provide sufficient cooling. Therefore, having a leaking cooling coil valve will cause the supply air temperature to drop and the VAV box reheat coil would have to be activated to bring the temperature up to the zone setpoint. This represents a tremendous waste of energy as the cooling coil and reheat coil are working against each other. For the leaking cooling coil faults, the control system calls for an end to economizer operation and activation of the heating coil valve. In all cases, control of the heating coil becomes unstable for fault 21 and 22. Various rule violations are reported, showing that many of the expected temperature relationships are not being met. In addition the system is incapable of

maintaining the supply air temperature setpoint. This type of fault could go undetected in a system because unless the leak is larger than the heating capacity of the reheat coil, the zone temperature will be maintained.

3.5.2.8 Heating Coil Valve Faults (Faults 23-26)

These faults were introduced to the heating coil valve by setting the control signal for the motor-driven valve actuator to four different levels: stuck closed, 10 % leakage, 25 % leakage, and 40 % leakage. The various leakage rates are meant to test the sensitivity of the fault detection tool.

The heating coil valve is not activated due to cold weather conditions, rather the heating coil valve is opened when the system is at risk of freezing or if a cooling coil leak exists. Therefore, Fault 23, a stuck heating coil valve causes the valve position to prevent hot water from being circulated through the heating coil but affects no change to the control of the air handling unit and furthermore was not detected by the APAR fault detection tool.

In contrast, even a 10 % valve leakage caused the dampers to be fully open, during heating and swing season to make use of the economizer cycle and additionally called for the cooling coil valve to be activated. For cooling season, the economizer is off and the cooling coil must meet the full cooling load. As the severity of the fault increased to 25 %, the control system response during heating and swing season shows a further opening of the cooling coil valve. For the cooling season, the cooling coil was at its maximum open position and the supply air temperature was not maintained, which is noted by the violation of Rule 19.

3.5.2.9 VAV Box Faults (Faults 27-30)

Although the VAV box faults are downstream of the air handling unit, APAR was used to evaluate the operational data to determine whether the tool was robust enough to pick up any faults. APAR is not designed or intended to reliably detect faults in the attached VAV boxes, but may be useful in identifying when a problem exists outside of the air handling unit. The results shown in Table 3.5 show that in swing season there were two faults that caused an APAR rule violation. The first evidence of faulty operation came from the VAV box damper stuck closed. It shows Rule 28 was violated. It is not evident whether the operating point caused the excessive mode switches, or if in fact the closed damper reduced the airflow to a level that the system began to fluctuate between modes of operation in an effort to maintain the supply set point. The second evidence of faulty operation was detected for the reheat valve stuck open. In this case we see that the system is unable to maintain the supply temperature setpoint.

3.6 Results from AHU Emulation in the VCBT

Emulation, using the VCBT as described in section 2, was used in addition to simulation, to test and refine APAR. The emulation consisted of two floors in a commercial office building with a VAV AHU and three VAV boxes for each floor.

3.6.1 Faults Implemented

The faults tested in emulation were selected to represent common faults that had potential to be detected using typical sensor measurements.

3.6.1.1 Supply Air Temperature Sensor Drift

The occurrence of sensor drift for the supply air temperature sensor was introduced as a sensor offset for a range of (0 to -4) °C, applied linearly over the two-week simulation period. A negative sensor offset would prompt the control logic to raise the supply air temperature. The VAV box controls will work to compensate. First, the VAV box dampers will open. As the severity of this type of fault is increased, the thermal comfort in the room is compromised and the condition of the high zone temperature and open dampers will trigger a reset of the supply air temperature to a lower setpoint.

3.6.1.2 Outdoor Air Temperature Sensor Drift

The outdoor air temperature sensor is an input to the economizer control. It is used to calculate the outdoor air enthalpy which is compared to the recirculation air enthalpy. The effect of negative sensor drift for the outdoor air temperature with no change to the humidity reading would result in an increased outdoor air enthalpy.

3.6.1.3 Stuck Outdoor Air Damper

This fault was introduced to the outdoor air damper by setting the control signal for the motor-driven actuator to the stuck closed position, causing the damper to stay at the minimum open position throughout the simulation. The result of this is that no economizer action can be taken and mechanical cooling will have to be used exclusively.

3.6.1.4 Stuck Recirculation Air Damper

This fault was introduced to the recirculation air damper by setting the control signal for the motor-driven actuator to stuck open. This allows excess return air to be recirculated and mixed with the outdoor air in the free cooling mode or mechanical cooling with 100 % outdoor air. For conditions that the outdoor enthalpy is lower than the return air enthalpy, the control system will have to respond by further opening the outdoor air damper.

3.6.1.5 Stuck Cooling Coil Valve

This fault was introduced to the cooling coil valve by setting the control signal for the motor-driven valve actuator to four different levels: stuck closed, 10 % leakage, 25 % leakage, and 40 % leakage. During swing season and cooler outdoor air conditions, the economizer can provide sufficient cooling. Therefore, having a leaking cooling coil valve will cause the supply air temperature to drop and the VAV box reheat coil would have to be activated to bring the temperature up to the zone setpoint. This represents a tremendous waste of energy as the cooling coil and reheat coil are working against each other. This type of fault could go undetected in a system because unless the leak is larger than the heating capacity of the reheat coil, the zone temperature will be maintained. The 10 %, 25 %, and 40 % leakage rates are meant to test the sensitivity of the fault detection tool.

3.6.2 Normal Operation

Normal data was collected for the two AHUs in heating season, swing season, and cooling season. These data represents the “no fault” case and is used as a benchmark for comparison to faulty data. One week of normal data was collected in real time for each of these cases. Expert knowledge of the system combined with the trending data from the input signals to the control system was used to verify the system response. In Figure 3.6, the top graph shows the input temperatures during typical operation in heating season for Controller A. This data show the natural fluctuations in outdoor air temperature, and the ability of the control system to maintain the temperature setpoint within an allowable threshold. The lower graph in the Figure 3.6 shows the control system response to control the cooling coil, heating coil and outdoor air damper position. Here it is evident that even in heating season, the heating coil valve is closed and the building cooling load is met by use of the enthalpy-based economizer. The economizer determines the enthalpy of the return air and outdoor air to determine whether it is advantageous to use outdoor air to provide the needed cooling. For the weather conditions selected to represent heating season, we see that a 40 % to 60 % damper position is selected and the system is “free” cooling which is designated as Mode 2 (Fig 3.2).

For Controller B, identical weather data is used. The only difference is the control logic used to maintain the setpoint temperature; Controller A controls the system based on the supply air temperature reading while Controller B controls based on the outdoor, return, and mixed air conditions. For Controller B, the supply air and the mixed air temperature are almost the same over the range of operating conditions and for the occupied periods, there is significantly less fluctuation of the damper position.

For swing season, the outdoor air no longer provides sufficient cooling to meet the buildings cooling load. This weather data triggers the control system to open the outdoor air damper to maximum when the outdoor air enthalpy is less than the return air enthalpy, and in addition, the cooling coil valve position is opened as required. The data shown in Figure 3.7 for controller B is similar to data from controller A. The last season evaluated was the cooling season. No fault cases were evaluated in cooling season, however, it was

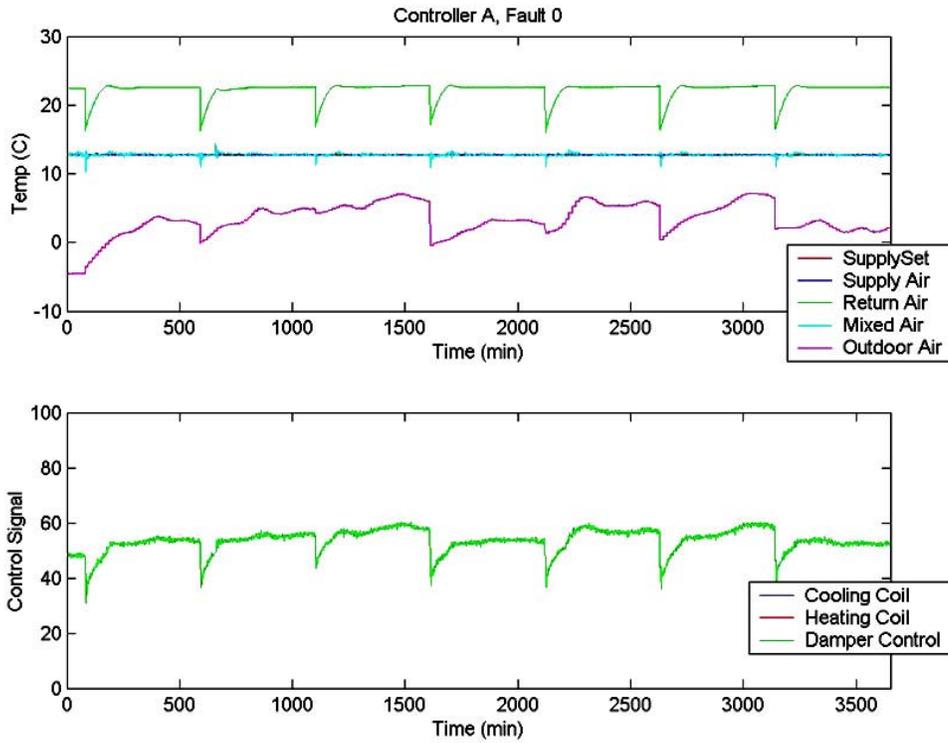


Figure 3.6: Fault-free Heating Season Data for Controller A

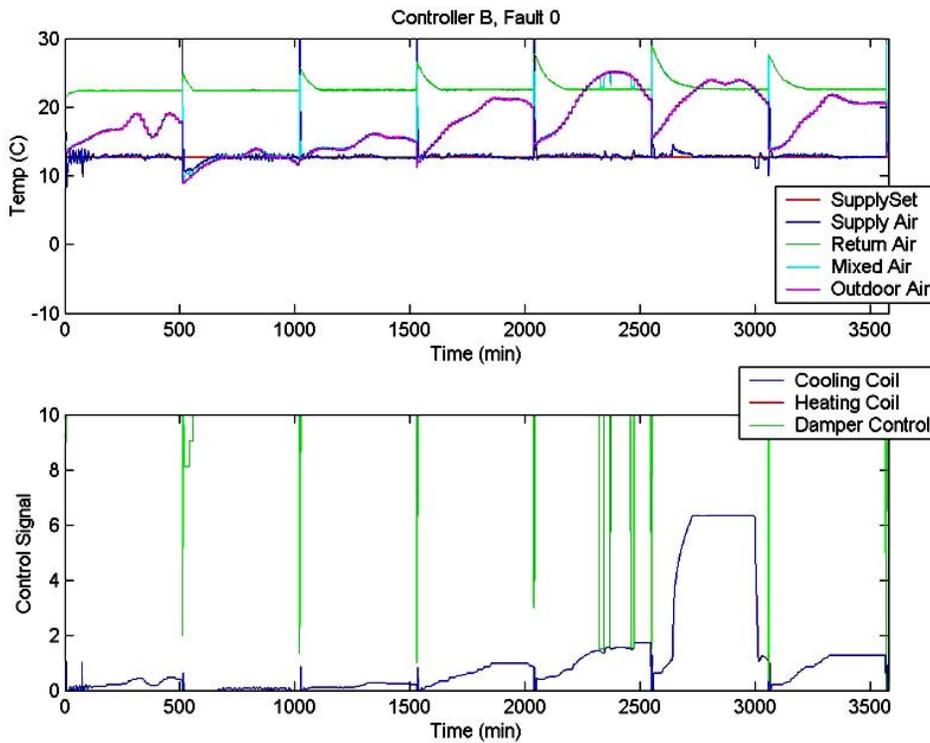


Figure 3.7: Fault-free Cooling Season Data for Controller B

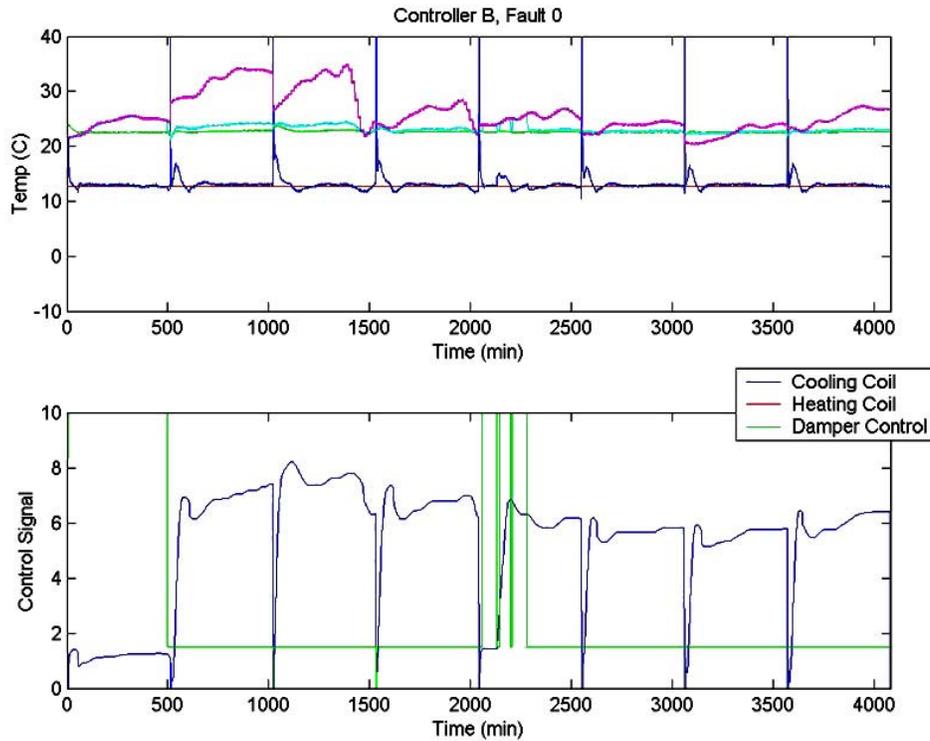


Figure 3.8: Fault-free Swing Season Data for Controller B

necessary to check that the cooling coil was not undersized or oversized for the loads. By evaluating Figure 3.8, it is evident the cooling coil is operating within an appropriate range. Three no fault cases and 24 fault cases were processed for each control system using APAR, the results of which will be presented in the next section.

3.6.3 APAR Analysis & Results

The rules and thresholds specified in APAR are defined based on heuristic knowledge and not training data, but data from normal operation can be used as a means to test the assumptions that define normal, fault-free operation. It was anticipated that all of the Normal data evaluated with APAR would be classified according to the mode of operation and deemed fault free for all cases. This was not the case. Table 3.6 shows the rule violations associated with the normal operation. For swing season, Rule 28 was violated. This rule states that there are too many mode switches, which in this case was a switch from Mode 2 (free cooling) to Mode 3 (Mechanical cooling with maximum outdoor air). The control system is at a point where the cooling coil is fluctuating around the threshold that defines Mode 3, specifically, that the cooling coil signal must be greater than 0.01 on the range of 0 to 1. As this is the benchmark for normal operation, it was anticipated that this same fault might appear in other test runs as will be discussed in this section.

Table 3.6: APAR Results for Normal Data

	<i>Control System A</i>	<i>Control System B</i>
Heating Season	No rule violations	No rule violations
Swing Season	28	No rule violations
Cooling Season	No rule violations	No rule violations

Five fault cases were evaluated by applying APAR rules to the output for each of the controllers (section 3.6.1). The results are listed in Tables 3.7 and 3.8 and are discussed in detail below for each specific fault case. The fault numbers listed refer to Table 3.5 while the rule violations refer to Table 3.1.

Table 3.7: APAR Results for Heating Season Fault Data

Heating Season Rule Violations		
<i>Fault Number</i>	<i>Control System A</i>	<i>Control System B</i>
Fault 01 (Supply Temp. Sensor Drift)	7	7,25
Fault 14 (Stuck Open Return Air Damper)	No rule violations	7,25
Fault 20 (Cooling Coil Valve Leakage, 10 %)	1,25	7,25

Table 3.8: APAR Results for Swing Season Fault Data

Swing Season Rule Violations		
<i>Fault Number</i>	<i>Control System A</i>	<i>Control System B</i>
Fault 07 (Outdoor Temp. Sensor Drift)	28	25,28
Fault 10 (Stuck Closed Outdoor Air Damper)	10	10,28

The first fault case evaluated in heating season is that of supply air temperature drift, fault 1. This particular fault clearly highlights the difference in operation for the two control systems. The fault data collected over the one-week period is plotted in Figure 3.9 for Controller A and Figure 3.10 for Controller B. Both controllers are receiving the same input data showing a range of (0 to -4) °C sensor drift for the supply air temperature sensor. However, in Controller A, the system uses the supply air temperature reading as an input to the control logic which responds by closing the outdoor air damper in an effort to raise the supply air temperature. This in turn causes the mixed air temperature to rise while the supply air temperature set point is maintained, as seen in Figure 3.9. Controller B, shown in Figure 3.10 operates using control logic similar to the pure simulation case. Here we know that the control system does not use the supply air temperature as an input to the control logic. Instead the damper position is determined based on the outdoor, return, and mixed air conditions. Because this is a simulated fault, there are only natural variations in the outdoor, return, and mixed air temperatures, and the damper position shows no change when compared to the normal operation. APAR results are good, with a detection of the fault made in both cases by day two, when the fault level is approximately 1.5 °C .

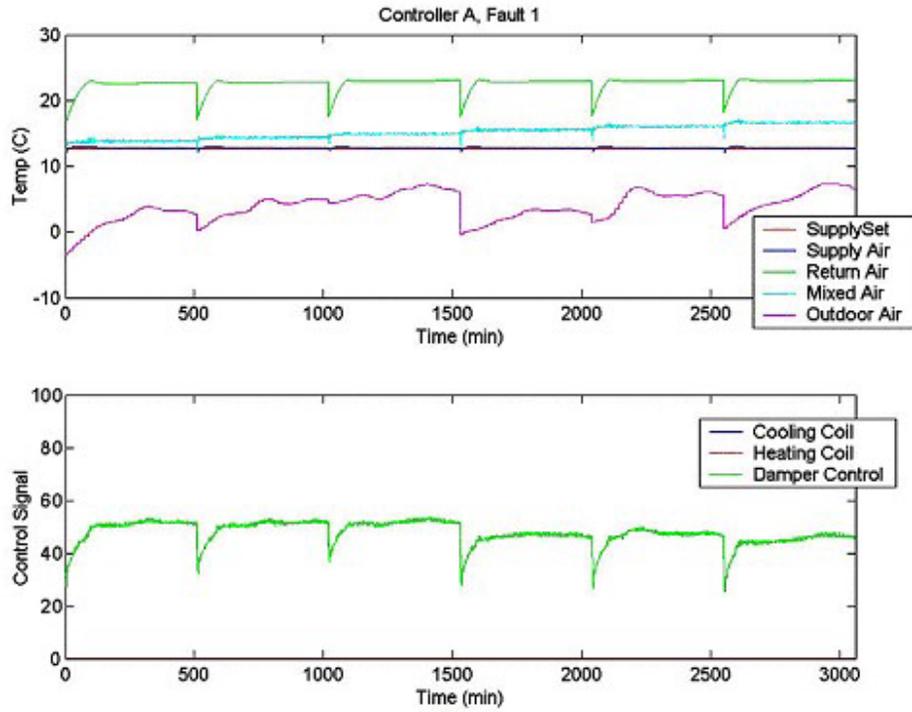


Figure 3.9: Fault 1 Heating Season Data for Controller A

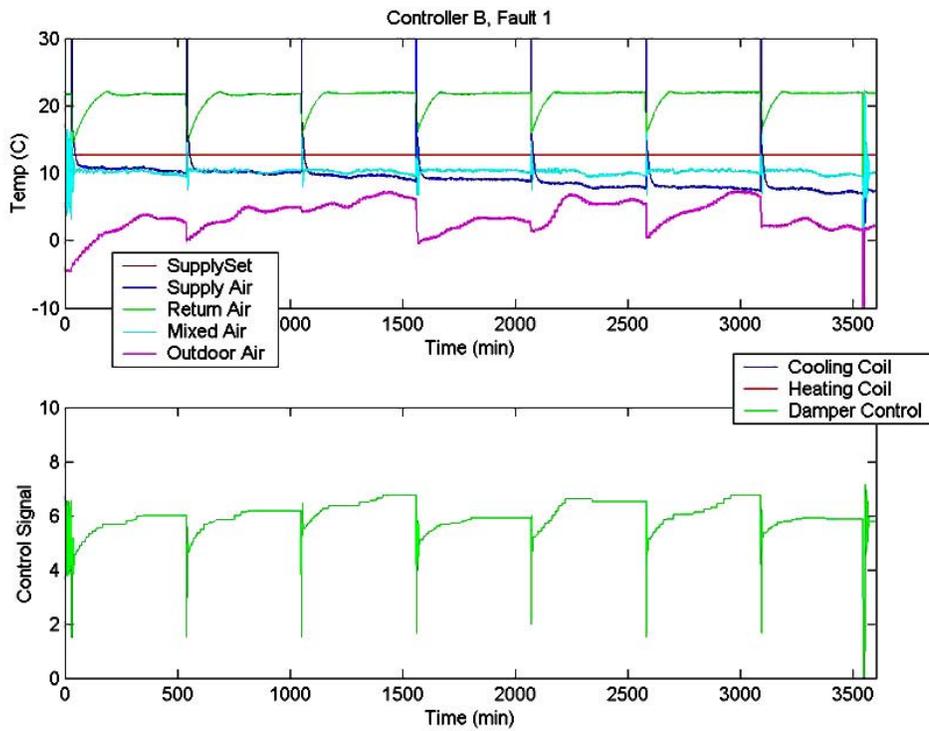


Figure 3.10: Fault 1 Heating Season Data for Controller B

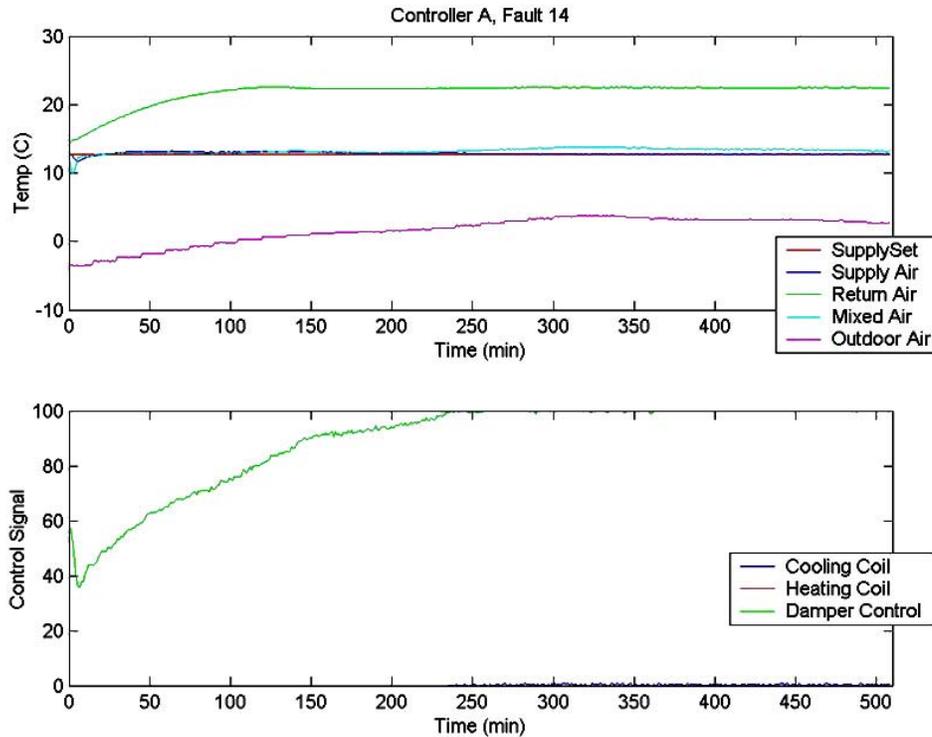


Figure 3.11: Fault 14 Heating Season Data for Controller A

The second fault case evaluated in heating season is a stuck recirculation air damper, Fault 14. In this fault, warm return air is recirculated back into the system regardless of the enthalpy of the return air. Figure 3.11 shows the temperature plot and control signal plots for Controller A. Here it is noted that as the outdoor temperature rises, the damper is opened and reaches the full open position halfway through the occupied period. Comparatively, the no fault case only has roughly a 60 % open outdoor air damper position for the same conditions. Subsequently, as the supply air temperature keeps rising and exceeds the setpoint temperature, the control system shifts into Mechanical cooling with 100 % outdoor air. The cooling coil must compensate for the additional heat returned to the system. The results of APAR for this case, as listed in Table 3.5 show no rule violations. In this case the system is able to compensate for the fault and the rule is masked.

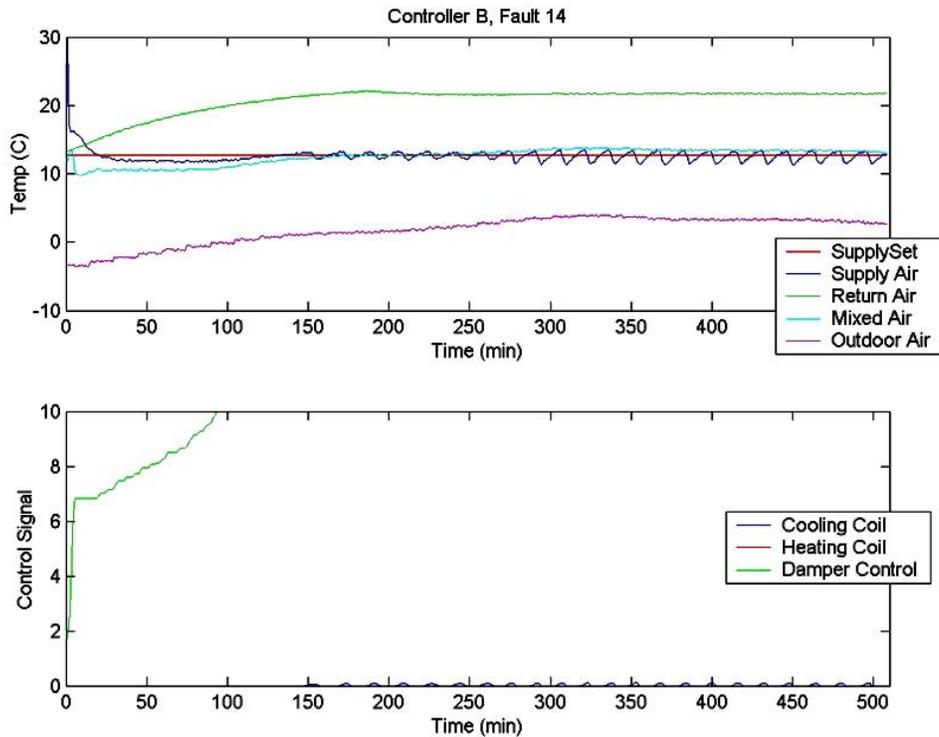


Figure 3.12: Fault 14 Heating Season Data for Controller B

For controller B, a similar response is attained for fault 14. As the outdoor temperature rises, the damper is opened and reaches the full open position early in the occupied period. Comparatively, the no fault case only has roughly a 60 % open outdoor air damper position for the same conditions. Subsequently, as the supply air temperature keeps rising and exceeds the setpoint temperature, the control system shifts into Mechanical cooling with 100 % outdoor air. The cooling coil must compensate for the additional heat returned to the system. However, it is evident in Figure 3.12 that once the system calls for the cooling coil response, we see a cycling room temperature as the cooling coil alternates the valve position. This appears to be a tuning issue. The results of APAR for this case show two faults. First, a Rule 7 violation identifies that there is too large a difference between the supply and mixed air temperatures. Secondly, a Rule 25 violation identifies that the difference between the supply air temperature setpoint and the supply air temperature measurement is too great.

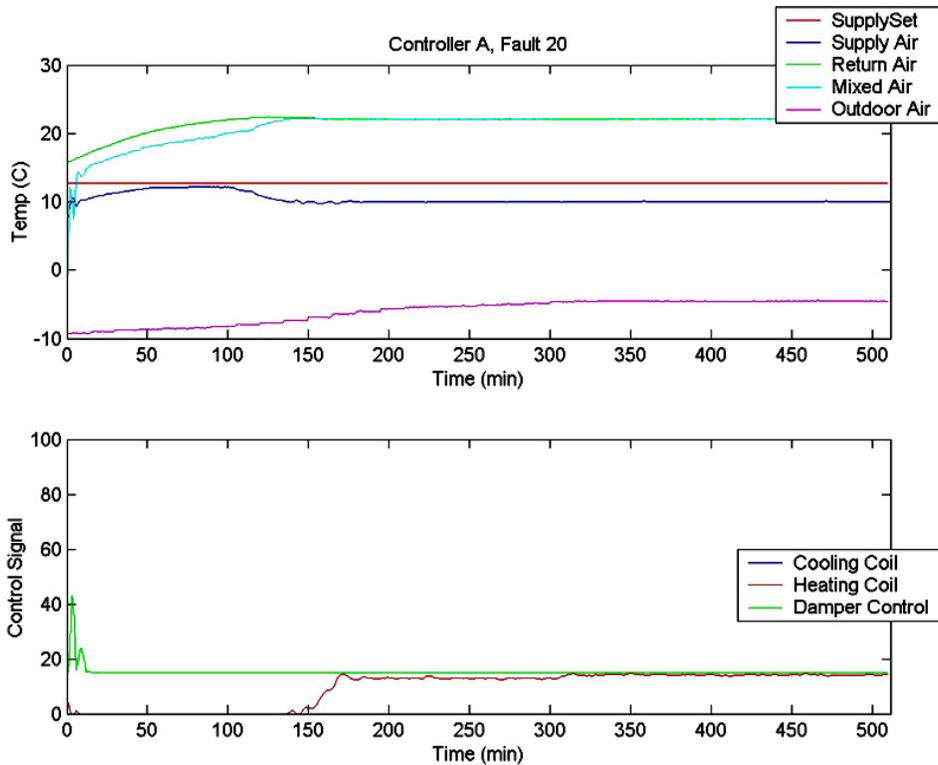


Figure 3.13: Fault 20 Heating Season Data for Controller A

The third fault case evaluated in heating season is that of stuck cooling coil valve, Fault #20. The response for Controller A is shown in Figure 3.13. Under the fault condition, the 10 % valve leakage causes the damper to change from 50 % open to its minimum position. This provides 15 % outdoor air and 85 % return air. In the top graph we see that the mixed air temperature closely tracks the return air temperature. However, the temperature of the supply air is lower than the supply air temperature setpoint and the heating coil must be activated at a level of approximately 15 %. APAR results show Rule 1 and Rule 25 violations for Controller A. The Rule 1 violation shows that the supply and mixed air temperature do not correlate in the heating mode. This is the expected alarm. In addition the Rule 25 violation shows that the control system was unable to maintain the setpoint.

Controller B finds the same rule violations, but applied to Mode 2 because the controller is cooling with outdoor air. The response for Controller B is not shown because the control logic does not control based on supply air temperature and therefore behaves as if there is no fault. The only symptom that appears is that the supply air temperature drops as a result of the cooling coil leak. In a real world application, the reheat coil at the VAV boxes would have to compensate by adding heat. This represents very expensive and inefficient operation, as use of the reheat coil is an expensive way to counteract the fault.

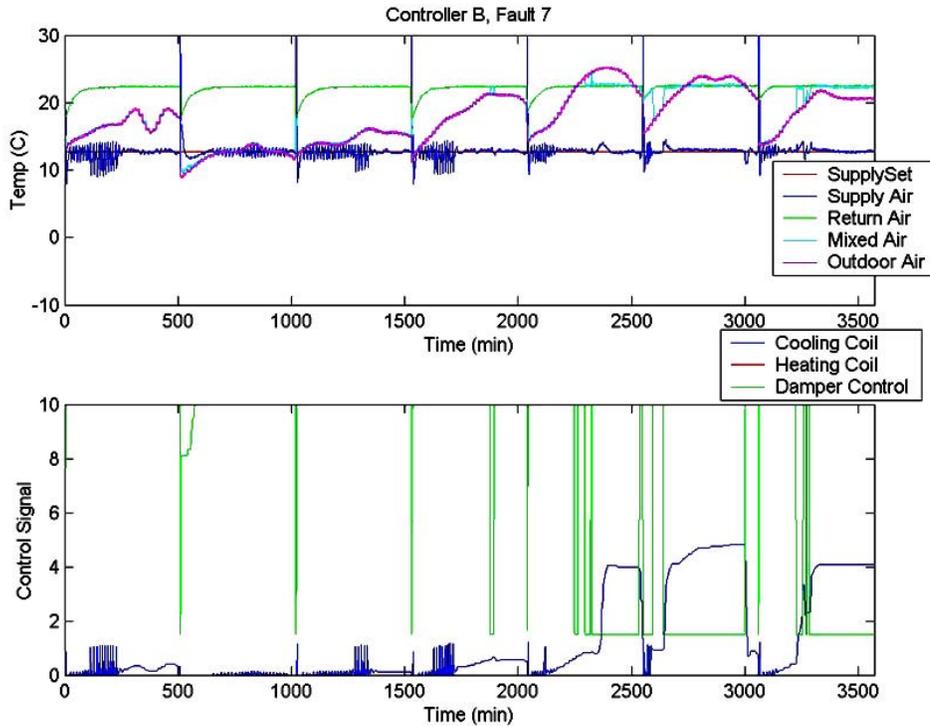


Figure 3.14: Fault 7 Swing Season Data for Controller B

The first fault case evaluated in swing season is that of outdoor air temperature drift, fault 07. Both controllers are receiving the same input data showing a range of (0 to -4) °C sensor drift for the outdoor air temperature sensor. However, in Controller A, the system uses the supply air temperature reading as an input and therefore a false reading at the outdoor air temperature is not expected to be detected. The results however, show a rule 28 violation. This violation states that the allowable number of mode transitions per hour has been exceeded. This is a tuning issue. For Controller B the system control is determined based on the condition of the outdoor, return, and mixed air, similar to the pure simulation case. The fault data collected Controller B over the one-week period is plotted in Figure 3.14. It shows that as the fault level increases, the system begins to have difficulty maintaining the setpoint. This triggers a violation of rule 25, where the supply air temperature is not equal to the supply air setpoint. In addition, for selected ranges of operation APAR detected excessive mode switching.

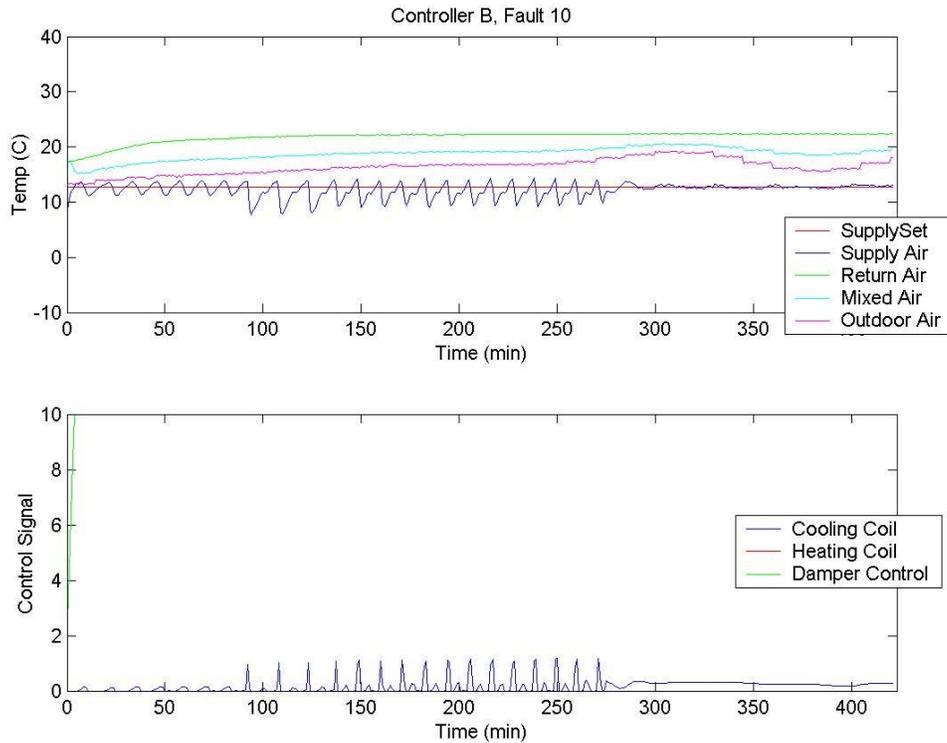


Figure 3.15: Fault 10 Swing Season Data for Controller B

The second fault case evaluated in swing season is that of stuck closed outdoor air damper, fault 10. When the outdoor air damper is stuck closed, only the minimum ventilation of 15 % enters the building. The rest is made up of return air, which has a higher temperature than the outdoor air for most of the simulation days. This fault effectively disables the economizer from making use of free cooling. As a result, the damper is commanded open earlier than for the no fault condition, and there is increased cooling coil activity to bring the return air temperature to the supply air temperature setpoint, as seen in Figure 3.15. APAR results for this data show one rule violation, Rule 10 for both controllers. This rule states that there is an unexpected difference in the mixed air temperature and the outdoor temperature. In Mode 3, mechanical cooling with 100 % outdoor air, the outdoor air should be roughly equal to the mixed air. APAR finds that this is not the case for Controller A and Controller B, triggering faults in each case. In addition, for Controller B, a Rule 28 violation signals excessive mode switching. Upon further analysis, it is determined that the cause of this is the fluctuation of the cooling coil valve when the load is slightly larger than the economizer can handle with free cooling. This mode switching violation is one that has proven recurrent in swing season data.

3.7 APAR User Interface

The user interface is instrumental to the successful application of an FDD method. This section will present FDD_AHU1.1, which is a front end to the APAR code which was developed by the Centre Scientifique et Technique du Bâtiment [3]. It enables batch processing of system data and in the future will be improved to process on-line streaming data. To evaluate the user interface and test the implementation of APAR, archived AHU data from Montgomery College was processed and the output compared to output produced by a separate implementation of APAR [5].

The test case used to develop this interface uses data from two air-handling units. Data are imported as a text file and processed to detect and diagnose faults. Figure 3.16 shows the files available for import. The naming convention for the imported data files is significant because the first two characters in the name represent the type of air-handling unit being evaluated. In this example, it is air-handler 1, denoted by “a1”. The corresponding rules differ slightly depending on the AHU number because some units use an enthalpy-based economizer while others use a temperature-based economizer. The information regarding the type of air-handlers being evaluated is selected in the initial software setup.



Figure 3.16: FDD_AHU Import Data

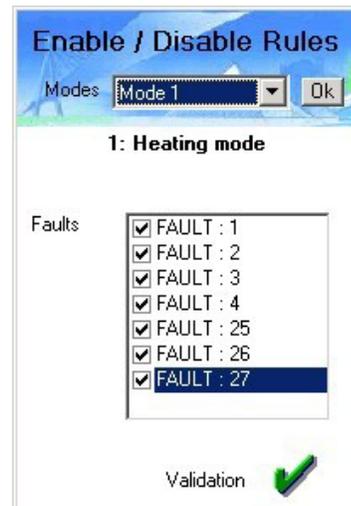


Figure 3.17: FDD_AHU Fault List

This software is designed to implement the APAR rules, which define temperature relationships in the AHU that are dependent on the mode of operation. If a rule is satisfied, a fault is indicated, but there is no diagnosis of the exact nature of the fault. Within the program, users are capable of enabling or disabling rules. Specific faults can be deselected so the corresponding rule is not evaluated and therefore does not trigger an alarm. This feature, shown in Figure 3.17, is useful when service has already been called regarding a specific fault because it gives users the ability to acknowledge receipt of the alarm status and remove it from evaluation as the rest of the system is checked.

Once the data is imported and the evaluation criteria are selected, the analysis can be run by clicking the “go” button. This processes the data for the week and generates a color coded one-week calendar that summarizes the operation of a given AHU for that week (see Figure 3.18). Three levels of granularity can be shown within this one-week calendar. Days with no faults are white. Days with 1 hour to 4 hours of faults are colored beige. Finally, days with more than 5 hours of faults are colored red. It should be pointed out that the APAR rules are evaluated hourly, so the presence of two faults indicates that there were two hours of operation during that day that represented faulty operation. This user interface has the capability to present information both temporally (a number of days of operation is shown rather than a snapshot of current operation) and spatially (a number of AHUs can be shown simultaneously to understand how their operation compares).

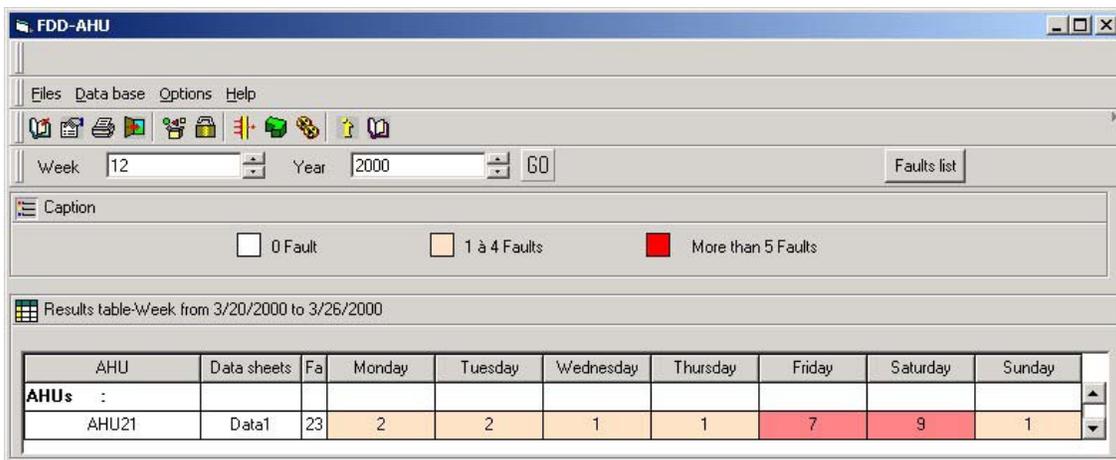


Figure 3.18: Summary of Fault Detection Results for One-week Data

Figure 3.19 illustrates results for one day (Monday) selected from week 12 of year 2000. Here a color coded key shows the periods of faulty, unknown, and fault free operation along with the mode of operation associated with a particular hour within a day. The first row lists the time of day while the second row shows the dominant fault cause by number. Fault causes are provided in a list at the bottom of the window. Also shown in this window are the mode of operation and operating condition for each hour of the day. Note that “multiple modes” of operation indicates that the mode switched at least once in that hour. If the mode switches too often (more than six times for all data considered

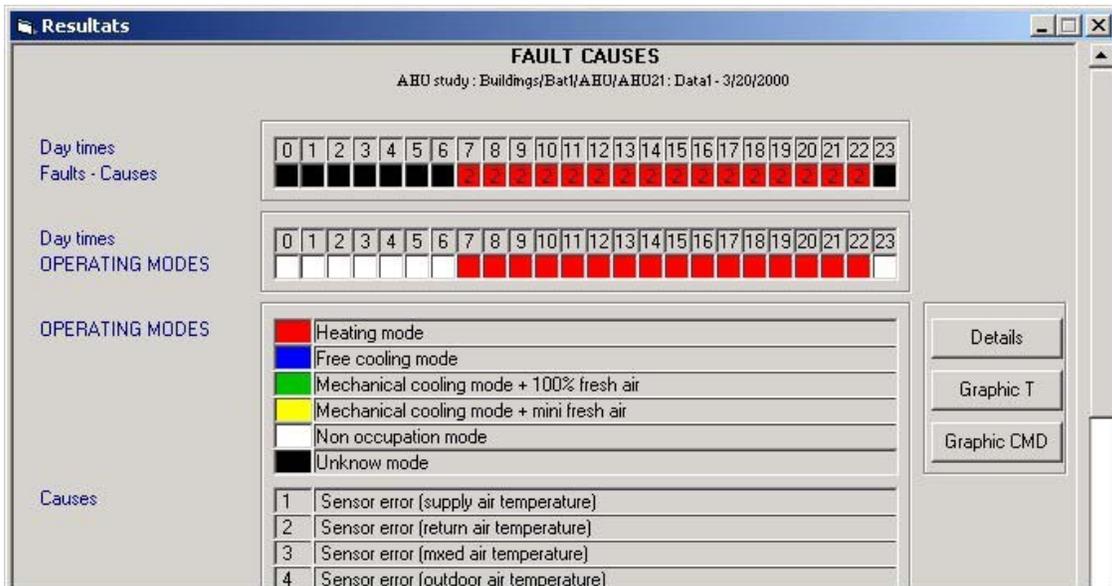


Figure 3.19: Summary of Fault Detection Results and Possible Causes

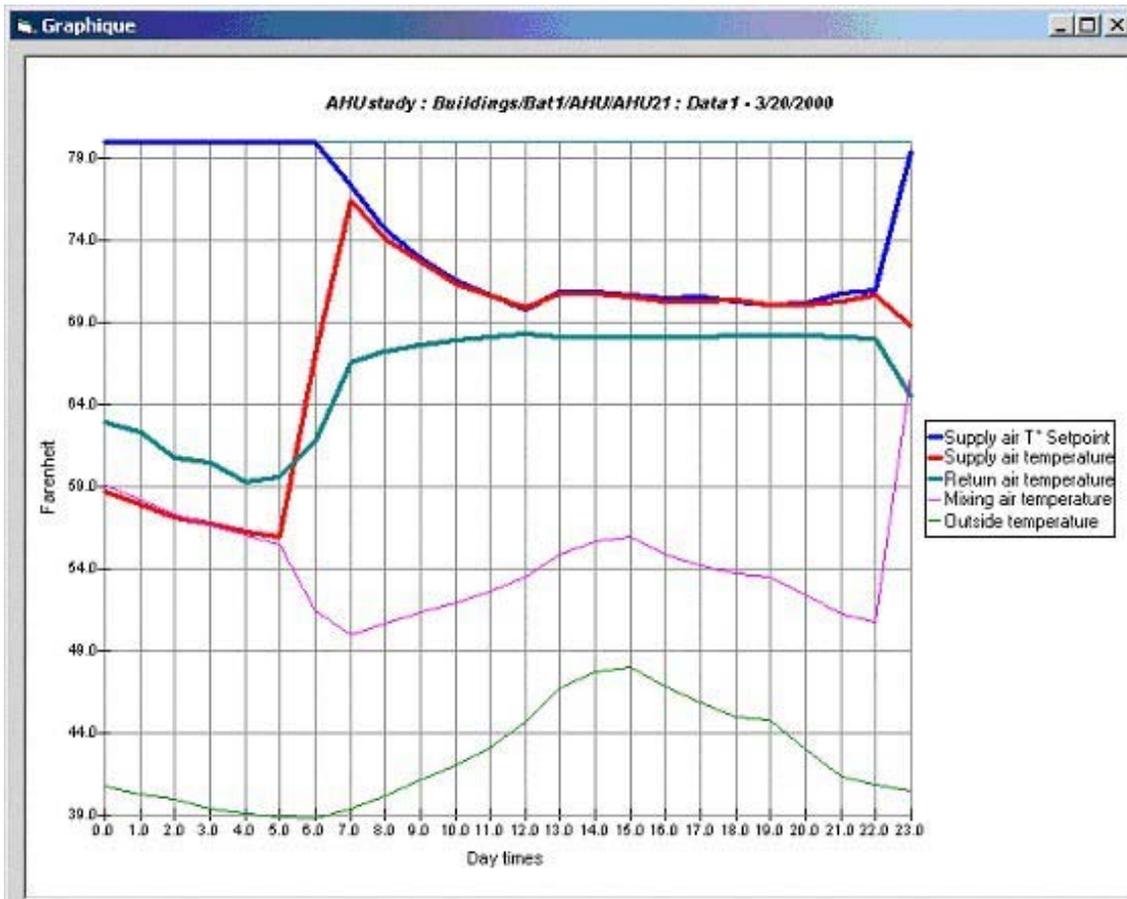


Figure 3.20: Temperature graph

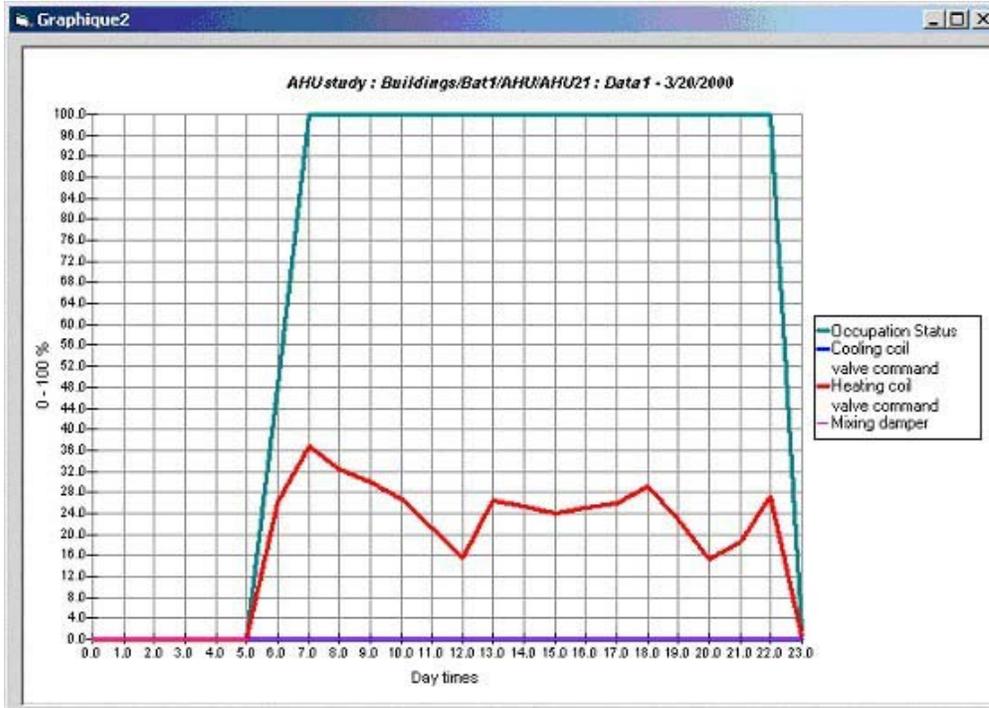


Figure 3.21: Control signal graph

here), a fault is indicated. Otherwise, hours that have multiple modes of operation are indicated to be normal. The three buttons to the right side of the window, “Details”, “Graphic T” and “Graphic CMD” provide a greater depth of information for the user. The details window, not shown here, is a text file listing the specific hours where faults were detected and the associated causes. The “Graphics T” window (see Figure 3.20) shows a temperature versus time plot for several key sensors while the “Graphic CMD” window (see Figure 3.21) shows the relevant control signals. This is intended as a troubleshooting tool for users and is also useful in debugging the software to ensure that the logic is applied correctly.

4 FDD FOR VAV

4.1 VAV box Performance Assessment Control Charts - VPACC

The primary purpose of heating, ventilating, and air-conditioning (HVAC) equipment in commercial buildings is to provide a comfortable and healthy environment for occupants. Variable-air-volume (VAV) air handling systems are common for conditioning air and delivering the air to occupied zones. VAV boxes are an integral part of such systems and are the final piece of equipment that air passes through prior to reaching the occupants. As such, it is important to ensure that these devices operate correctly.

The challenges presented in detecting and diagnosing faults in VAV boxes are similar to those encountered with other pieces of HVAC equipment. Generally there are very few sensors, making it difficult to ascertain what is happening in the device. Limitations associated with controller memory and communication capabilities further complicate the task. The number of different types of VAV boxes and lack of standardized control sequences add a final level of complexity to the challenge. This set of constraints is counterbalanced by the fact that VAV boxes are much more numerous than other pieces of HVAC equipment. For instance, buildings may have ten to fifteen times more VAV boxes than air-handling units. Hence, maintenance staffs would clearly benefit from a tool that assisted them in monitoring VAV box operation.

The needs and constraints described above have led to the development of VAV Box Performance Assessment Control Charts (VPACC), a fault detection tool that uses a small number of control charts to assess the performance of VAV boxes. The underlying approach, while developed for a specific type of VAV box and control sequence, is general in nature and can be adapted to other types of VAV boxes. This section describes the basic concept of control charts and their use for determining when control processes have gone “out of control”. The specific control charts developed and implemented in VPACC are then presented for a single duct pressure-independent throttling VAV box with reheat. Results obtained by applying VPACC to data obtained from real VAV boxes at the ERS, from computer simulation, and from real-time emulation using the VCBT are then described. Finally, conclusions and future work pertaining to the testing of VPACC are presented.

4.1.1 Control Charts

Control charts are common tools for monitoring control processes wherein a measured quantity is compared to upper and lower limits that define allowable (or fault free) operation. If the measured quantity falls outside these limits, the process is said to be “out of control”. The limits are typically defined using statistical parameters and, therefore, control charts are often referred to as statistical quality control charts.

There are many different types of control charts. VPACC implements an algorithm known as a CUSUM (cumulative sum) chart. The basic concept behind CUSUM charts is to accumulate the error between a process output and the expected value of the output. Large values of the accumulated error are indicative of an out of control process. With

the process output at sampling time i denoted x_i , the estimate of the expected value denoted \bar{x} , and the estimate of the process standard deviation denoted by $\hat{\sigma}$, the normalized process output is given by:

$$z_i = \frac{x_i - \bar{x}}{\hat{\sigma}} \quad (1)$$

The normalized process output is used to compute two cumulative sums defined as follows:

$$S_i = \max [0, z_i - k + S_{i-1}] \quad (2)$$

$$T_i = \max [0, -z_i - k + T_{i-1}] \quad (3)$$

where k is a slack parameter that must be specified. Positive values of z greater than k cause the sum S to increase and the sum T to decrease (or remain at zero). Negative values of z whose absolute values are greater than k cause the sum T to increase and the sum S to decrease (or remain at zero). A process is said to be out of control when either S or T exceeds a threshold value defined by the parameter h . Figure 4-1 [6] presents normalized data and the S and T cumulative sums for $k = 0.5$ and $h = 5$. The first 20 data points come from a random normal distribution with a mean value of zero and a standard deviation of unity. The mean value is then increased to 0.25, 0.5, 0.75 and 1.0 for subsequent sets of 20 data points. Note that S exceeds the threshold value of h after about 68 data points. Because the mean value increases above 0, the cumulative sum T remains below the threshold.

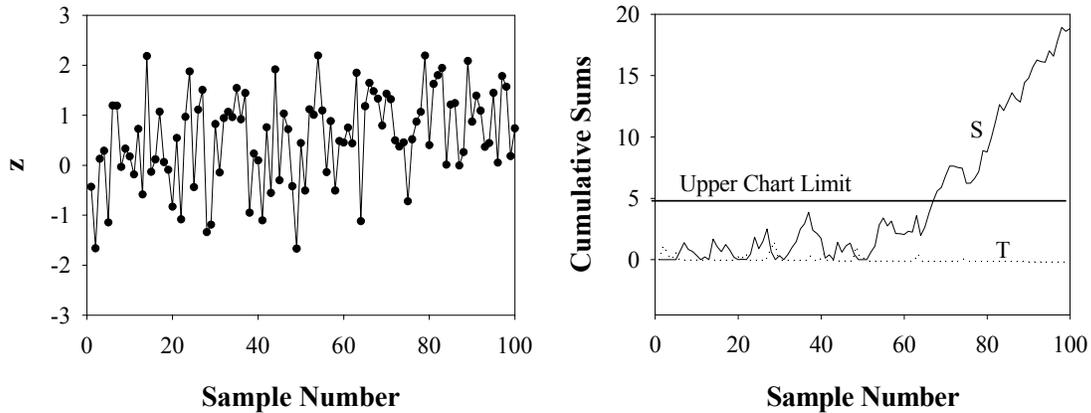


Figure 4.1: A simple CUSUM control chart indicating an “out of control” process.

CUSUM charts are generally considered to be effective for detecting gradual shifts in the process mean. The most commonly used control charts are Shewhart and Shewhart-type charts. Shewhart charts are effective for detecting large, sudden changes in the process mean. Generally Shewhart chart limits are set at values of $\bar{x} \pm 3\hat{\sigma}$. In terms of the

normalized parameter z , the chart limits are $z = \pm 3$. Shewhart charts were not investigated as part of this study; however, it is interesting to note that the basic CUSUM and Shewhart charts are equivalent if the CUSUM parameters k and h are selected as $k = 3$ and $h = 0$.

4.1.2 System Description

Figure 4-2 is a schematic diagram of a typical single duct variable-air-volume (VAV) box with hydronic reheat. The diagram depicts a damper that is used to modulate airflow to the zone and a control valve that modulates hot water flow to the reheat coil. Several sensors are also shown in Figure 4-2. The zone thermostat measures the air temperature in the zone. The differential pressure transducer is used to measure the flow rate of air into the zone. Finally, the discharge air temperature sensor measures the temperature of the air stream entering the zone. This sensor is used to provide diagnostic information rather than for control purposes. The VAV box controller reads the sensor information, computes control outputs for the damper and reheat valve, and transmits these signals to the appropriate actuators.

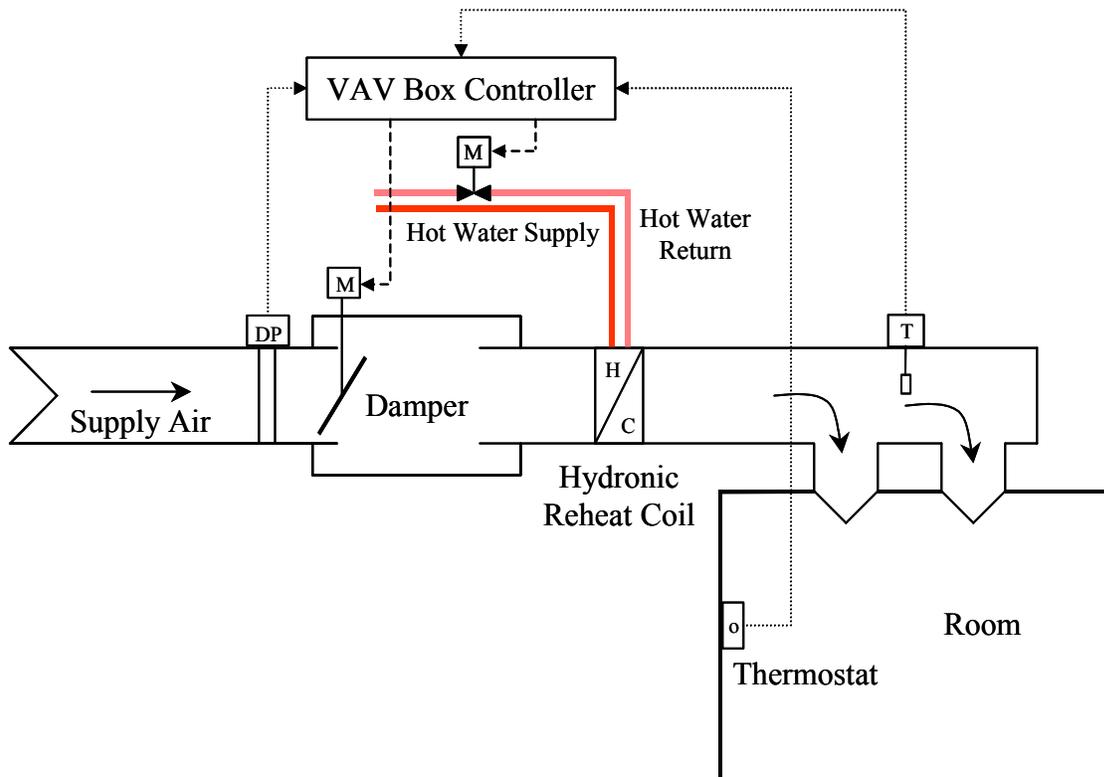


Figure 4.2: Schematic diagram of a single duct pressure-independent VAV box with hydronic reheat.

Control systems for pressure-independent VAV boxes commonly use a cascade control strategy to maintain the zone temperature at the set point value. A typical control sequence is shown graphically in Figure 4-3. A heating set point and a cooling set point are specified. As the zone temperature increases above the cooling set point, the airflow

rate to the zone increases proportionally. This is accomplished by resetting the setpoint value of the airflow rate and modulating the damper to achieve this flow rate. As the zone temperature decreases below the cooling set point, the damper gradually decreases until it is providing the minimum flow rate necessary for ventilation. If the room temperature continues to decrease and reaches the heating set point, the reheat valve will begin to open. The airflow rate can also be varied in the heating mode, with the airflow increasing as the temperature decreases. Alternatively, a higher fixed airflow rate may be specified for heating operation to improve the distribution of the warm air. In Figure 4-3, it is assumed that a fixed airflow rate associated with the ventilation requirement of the room is provided in the heating mode.

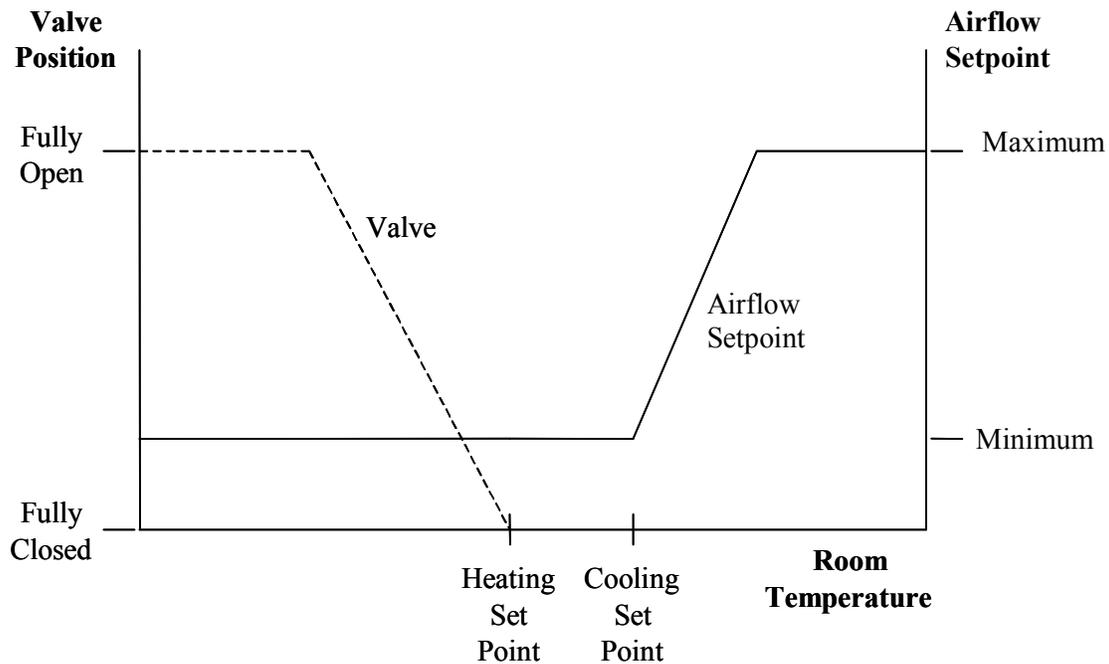


Figure 4.3: Damper and valve control sequence as a function of room temperature for a single duct pressure-independent VAV box with hydronic reheat.

4.1.3 CUSUM Applied to VAV Box Diagnostics

The previous section described one particular VAV box control strategy. However, a wide variety of control strategies are employed by controller manufacturers, most of which use a cascaded control loop to maintain the zone temperature and zone airflow rate at setpoint values. In order to make VPACC independent of the control strategy used in a particular controller/VAV box application, three generic errors were identified: the airflow rate error, the temperature error, and the reheat coil differential temperature error. As long as the VAV box controller has an airflow setpoint, as well as heating and cooling temperature setpoints, VPACC will function independently of the control strategy used. Each fault considered in this study will result in a deviation of one or more of these errors from its value during normal operation, which can be detected by a CUSUM chart.

The airflow rate error, Q_{error} , is defined as

$$Q_{\text{error}} = Q_{\text{actual}} - Q_{\text{setpoint}}$$

Q_{actual} is the actual airflow rate and Q_{setpoint} is the airflow rate setpoint. The CUSUM of this error will detect stuck damper faults, differential pressure sensor faults, and unstable airflow faults.

The temperature error, $\text{Temp}_{\text{error}}$, is defined as

$$\begin{array}{ll} \text{Temp}_{\text{error}} = \text{Temp}_{\text{room}} - \text{CSP} & : \quad \text{If } \text{Temp}_{\text{room}} > \text{CSP} \\ \text{Temp}_{\text{error}} = 0 & : \quad \text{If } \text{HSP} \leq \text{Temp}_{\text{room}} \leq \text{CSP} \\ \text{Temp}_{\text{error}} = \text{HSP} - \text{Temp}_{\text{room}} & : \quad \text{If } \text{Temp}_{\text{room}} < \text{HSP} \end{array}$$

$\text{Temp}_{\text{room}}$ is the room temperature, CSP is the cooling setpoint, and HSP is the heating setpoint. The CUSUM of the temperature error will detect damper faults, valve faults, and temperature sensor faults. The specific definition of temperature error used in this report is based on the control sequence described above. Various other commonly used control sequences may require changes to the definitions of heating setpoint, cooling setpoint, and temperature error.

The reheat coil differential temperature error, ΔT_{error} , is defined as

$$\begin{array}{ll} \Delta T_{\text{error}} = \text{DAT} - \text{EAT} & : \quad \text{If } u_{\text{hc}} = 0 \\ \Delta T_{\text{error}} = 0 & : \quad \text{If } u_{\text{hc}} \neq 0 \end{array}$$

DAT is the discharge air temperature (the temperature of the air leaving the reheat coil), EAT is the entering air temperature (the temperature of the air entering the reheat coil), and u_{hc} is the control signal to the reheat coil valve. The CUSUM of the reheat coil differential temperature error will detect a leaking valve fault. Although this error is only used to detect one fault, this is a fault that highlights the advantages of automated FDD. Without VPACC, the local controller masks this fault from the occupants by increasing the airflow rate into the space. There will be no “too hot” or “too cold” complaints, so a significant energy penalty may be accrued.

The errors and CUSUMs are only calculated during occupied periods. During unoccupied periods, the errors are not computed, and the CUSUMs are reset to zero. The first hour of the occupied period is treated the same as the unoccupied period, to allow steady state conditions to develop.

4.1.4 Point requirements

Most of the points required by VPACC are already available in the local VAV box controller: room temperature, cooling setpoint, heating setpoint, airflow rate setpoint, actual airflow rate, and occupancy status. Entering air temperature is typically not available, so supply air temperature (available over the control network from the AHU controller) could be used. Many VAV boxes are equipped with a discharge air temperature sensor, which VPACC needs in order to calculate the reheat coil differential

temperature error. If a discharge air temperature sensor is not available, a simplified version of VPACC could be used, implementing the airflow rate error and the temperature error only. In this case, a leaking reheat coil valve would not be detected.

4.1.5 Threshold Selection

Two different sets of thresholds are used in the CUSUM method. Each of the three errors has a slack parameter associated with it, which serves to filter out the variation of that error during normal operation. In addition, the S (positive) and T (negative) cumulative sums of each error have alarm limits, which identify when a fault has occurred.

In order to determine threshold values, data must be collected for a variety of VAV box types, sizes, and control strategies. Data taken during normal operation will be used to determine slack parameters, and data for operation with various faults will be used to determine alarm limits.

4.1.6 Instrumentation Accuracy Requirements

VPACC uses existing points in the building automation system to perform all calculations. The industrial grade sensors that are already installed for control purposes have sufficient accuracy. Laboratory grade instruments are not required.

4.2 Results from VAV Box Laboratory Experiments

The ERS has two test VAV air-handling systems, referred to as AHU-A and AHU-B, each serving four zones. The HVAC equipment is typical of that found in commercial buildings. The VAV boxes are single duct throttling units having both hydronic and electric reheat capabilities. They were operated with hydronic reheat to produce the current data sets. The VAV boxes are well instrumented; many more points are monitored than would commonly be available in a commercial building. During testing the HVAC equipment was operated in an occupied mode from 8:00 am to 5:00 pm and unoccupied otherwise. For normal operation, the AHU supply air temperature is 12.8 °C (55 °F) and the static pressure is 300 Pa (1.2 in w.g.). Data were collected at 1 min intervals.

The data sets include normal operation data and data for three faults, namely, a failed differential pressure sensor, a hydronic reheat coil valve stuck partially open, and an unstable control loop. The procedure for implementing the faults and their expected impacts are described below.

4.2.1 Faults Implemented

4.2.1.1 Failed Differential Pressure Sensor

This fault was introduced during an unoccupied period by disconnecting both tubing leads to the differential pressure sensor. The fault is expected to cause the VAV box damper to go to the full open position because the flow sensor will indicate an airflow rate of zero and the PI loop will attempt to correct for this condition.

4.2.1.2 Hydronic Reheat Coil Valve Stuck Partially Open

This fault was implemented by applying a control voltage from an independent source to the hydronic coil valve actuator. The severity of the fault was adjusted periodically to produce flow rates through the coil varying from 0.0063 m³/s (0.1 GPM) to 0.00003 m³/s (0.5 GPM). The fault causes the discharge air temperature to be significantly higher than the entering air temperature for control conditions that indicate the reheat valve is closed. The impact of the fault was quantified by providing a fixed airflow rate to the VAV box and measuring the air temperature rise across the reheat coil. The data are summarized in Table 4.1.

Table 4.1: Hydronic Reheat Coil Valve Stuck Partially Open

Water Leakage Rate (m ³ /s (GPM))	Entering Water Temperature (°C (°F))	Leaving Water Temperature (°C (°F))	Airflow Rate (m ³ /s (CFM)) *	Entering Air Temperature (°C (°F))	Leaving Air Temperature (°C (°F))
7.6x10 ⁻⁶ (0.12)	57.4 (135.3)	32.8 (91.1)	0.28 (598)	13.9 (57.1)	16.0 (60.8)
1.5x10 ⁻⁵ (0.23)	57.8 (136.0)	33.5 (92.3)	0.28 (602)	14.3 (57.8)	18.2 (64.8)
2.1x10 ⁻⁵ (0.34)	57.7 (135.8)	36.1 (97.0)	0.28 (599)	13.2 (55.8)	18.4 (65.1)
2.8x10 ⁻⁵ (0.45)	58.0 (136.4)	38.8 (101.8)	0.29 (605)	12.6 (54.6)	18.5 (65.3)
3.4x10 ⁻⁵ (0.54)	58.7 (137.6)	41.0 (105.8)	0.29 (604)	12.9 (55.3)	19.6 (67.2)

*A fixed supply airflow rate of approximately 0.28 m³/s (600 CFM) was established by setting the minimum and the maximum airflow parameters for the VAV box to 0.28 m³/s (600 CFM).

4.2.1.3 Unstable Control Loop

The fault was implemented by changing the integral coefficient of the controller used for airflow control. The parameter referred to as the “reset action” by the manufacturer was adjusted from the normal value of 0.5 to 15.0. The fault caused the VAV box damper to cycle continuously with a cycling period of approximately 2 min and 15 s. The impact should be similar to that of unstable static pressure control for the supply fan, although the impact should be localized to a single VAV box.

4.2.2 Normal Operation

Two sets of data were collected from the Iowa Energy Center (IEC). The first set is normal operation only. The second set is a combination of normal and faulty operation.

Normal operation data were collected from four VAV box controllers once per minute during the occupied periods of eight different days. The airflow rate error, the

temperature error, and the reheat coil differential temperature error were calculated for each one-minute sample. The mean and standard deviation were calculated for each error.

Table 4.2: Error Statistics For Normal Operation.

<i>Error</i>	<i>Mean</i>	<i>Standard Deviation</i>
Q_{error}	0 m ³ /s (0 CFM)	0.002 m ³ /s (5 CFM)
$\text{Temp}_{\text{error}}$	0.026 °C (0.1 °F)	0.026 °C (0.1 °F)
ΔT_{error}	0.044 °C (0.8 °F)	0.038 °C (0.7 °F)

4.2.3 Control Charts

Data collected from the implemented faults were used to create CUSUM charts of the airflow rate error, the temperature error, and the reheat coil differential temperature error. The errors were normalized using Equation 1 and the mean and standard deviation values from the “normal operation” data collected previously. The slack parameter k in Equations 2 and 3 was set equal to a value of 3. Plots showing various operating parameters, followed by the CUSUM charts for each zone were generated for each date data was collected. Detailed results are presented for one day of typical normal operation (no faults) in one VAV box and one day of operation with a failed differential pressure sensor in one VAV box, followed by a summary of all VPACC results from the ERS.

Figure 4.4 shows the results for one day of normal operation (no faults) from a single VAV box. When the occupied period begins, the internal and external cooling loads on the room cause the room temperature to increase. The controller responds by increasing Q_{setpoint} . The damper is modulated to maintain the Q_{actual} close to the Q_{setpoint} . Since the room temperature is above the HSP the reheat coil valve stays closed. (Note that the damper is closed when the control signal is 0 %, the reheat coil valve is closed when the control signal is 100 %). As a result, the Q_{error} is very small and the Q_{error} CUSUM is negligible as well. The control algorithm maintains room temperature close to the cooling setpoint, so the $\text{Temp}_{\text{error}}$ and $\text{Temp}_{\text{error}}$ CUSUM are also negligible. There is a small difference between entering air temperature and discharge air temperature due to measurement errors from the temperature sensors. The use of the slack parameter results in zero values for the ΔT_{error} CUSUM.

Figure 4.5 shows results for one day of operation with a failed differential pressure sensor. As expected, the measured value of Q_{actual} is zero. This VAV box has a minimum Q_{setpoint} of 0.09 m³/s (200 CFM) (to meet ventilation requirements). The PI algorithm used to determine damper position quickly saturates at full open due to the Q_{error} of 0.09 m³/s (200 CFM). The Q_{error} CUSUM steadily increases, ending up with a value of 20 000 by the end of the occupied period. The fully open damper causes the room temperature to fall below the heating setpoint. At this point, the controller opens the reheat valve, which brings the room temperature back up to the heating setpoint. At first, the $\text{Temp}_{\text{error}}$ and $\text{Temp}_{\text{error}}$ CUSUM register the effect of dropping room temperature. As the reheat valve regains control of the room temperature, the $\text{Temp}_{\text{error}}$ and $\text{Temp}_{\text{error}}$ CUSUM decrease to normal levels. By midday, is enough of a cooling load to maintain the room temperature above the HSP without reheat. As the reheat valve

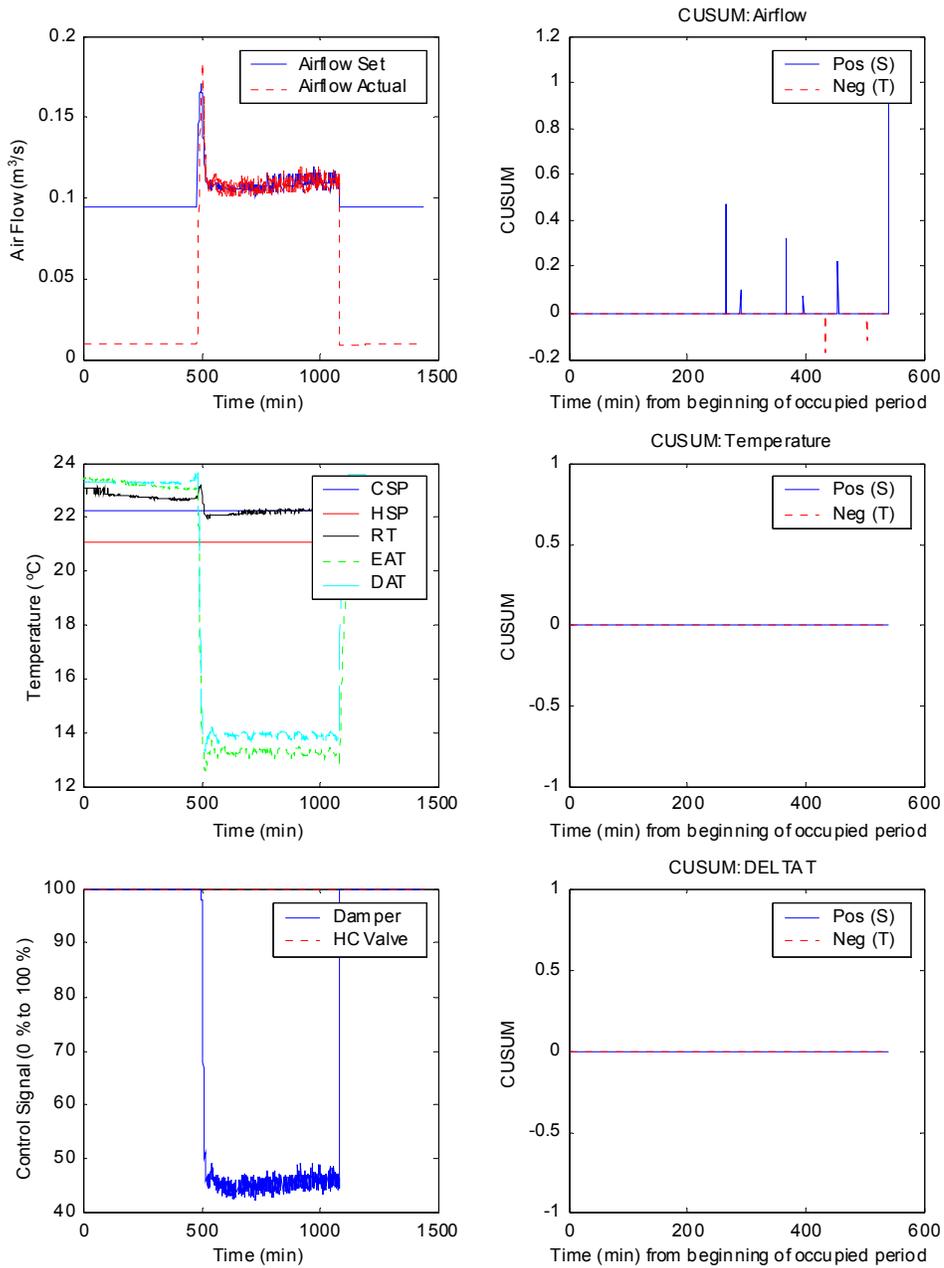


Figure 4.4: Interior A 8/31/01 Normal Operation.

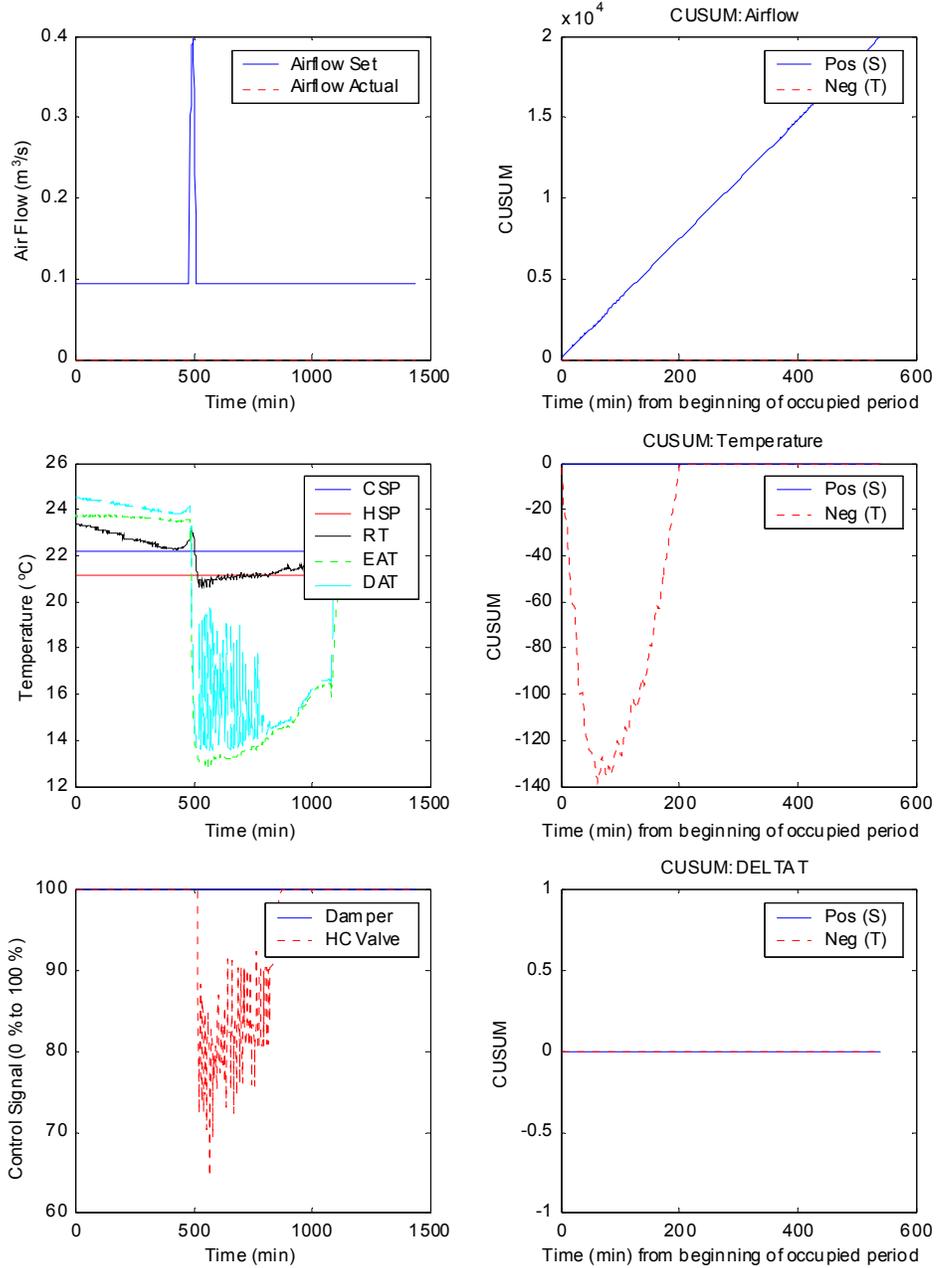


Figure 4.5: South A 8/28/01 Failed DP.

modulates in response to room temperature, the discharge air temperature increases and decreases accordingly. Since the control signal to the reheat valve is not “full close”, the ΔT_{error} and ΔT_{error} CUSUM are reset to zero.

Table 4.3 shows a range of values for alarm limits for each CUSUM indicated. These values will detect all of the faults in the data set without any false alarms. As long as the alarm limit for each S and T function is set between the minimum and maximum limits, every fault will be detected with zero false alarms. “Not used” indicates that the limit was not needed to detect any of the particular faults that were implemented, although the limit may be needed to detect other faults. These preliminary results do not constitute a rigorous statistical approach. Before definitive alarm limits can be established, much additional data needs to be collected across a range of VAV box types, cooling/heating/swing seasons, size ranges, and controller manufacturers. It may be necessary to adjust the alarm limits based on one or more of these parameters. For example, there might be a set of alarm limits for small VAV boxes, another for medium boxes, and another for large boxes.

Table 4.3: Alarm Limits

	<i>Minimum Alarm Limit</i>	<i>Maximum Alarm Limit</i>
<i>Airflow positive (S)</i>	3	180
<i>Airflow negative (T)</i>	3	100
<i>Temperature positive (S)</i>	120	950
<i>Temperature negative (T)</i>	0	Not used
<i>DELTA T positive (S)</i>	0	400
<i>DELTA T negative (T)</i>	0	Not used

Table 4.4 shows the peak values of each CUSUM chart for each run. The bold values show where each CUSUM identified exceeds the alarm limits from Table 4.3, detecting a fault.

4.3 Results from VAV Box Simulation Using HVACSIM⁺

Simulation, as described in the introduction of this report, was used to test and refine VPACC. The simulation consisted of a single floor in a commercial office building with a VAV AHU and three VAV boxes. The VAV boxes are modeled as single duct, throttling units with hydronic reheat coils. In order to leverage previous VAV box modeling work, a pressure dependent system was used (the VAV box damper is positioned directly as a function of zone temperature, there is no airflow rate sensor or airflow rate setpoint). Although this type of system no longer represents a typical installation in the industry, its use here illustrates the flexibility, as well as some of the limitations, of adapting VPACC to systems other than the pressure independent system described in 4.1.2.

Table 4.4: CUSUM Chart Peak Values

<i>Date</i>	<i>Zone</i>	<i>Fault</i>	S_{CFM}	T_{CFM}	S_{TEMP}	T_{TEMP}	S_{AT}	T_{AT}
8/30/01	East A	Normal Operation	1	-1	100	0	0	0
8/31/01	East A	Normal Operation	3	-3	30	0	0	0
9/1/01	East A	Normal Operation	2	-2	0.6	0	0	0
8/28/01	Interior A	Normal Operation	0	0	120	0	0	0
8/30/01	Interior A	Normal Operation	0.5	0	0	0	0	0
8/31/01	Interior A	Normal Operation	1	0	0	0	0	0
9/1/01	Interior A	Normal Operation	0	0	0	0	0	0
8/28/01	South A	Failed DP	20 000	0	0	-120	0	0
8/30/01	South A	Failed DP	20 000	0	0	-150	0	0
8/31/01	South A	Unstable Airflow	200	-25	200	0	0	0
9/1/01	South A	Unstable Airflow	30	-100	0	0	0	0
8/28/01	West A	Stuck HC Valve	180	0	950	0	400	0
8/30/01	West A	Stuck HC Valve	8	-1	9	0	2400	0
8/31/01	West A	Stuck HC Valve	10	-5	9	0	4000	0
9/1/01	West A	Normal Operation	3	-1	0	0	0	0

4.3.1 Faults Implemented

4.3.1.1 VAV Box Damper Stuck Open

This fault was introduced by setting the VAV box damper actuator position to the full open position. The zone airflow will go to the maximum, and zone temperature will decrease. If the zone cooling load is small enough, the zone temperature will drop below the heating setpoint, causing the hydronic reheat valve to open in an attempt to maintain zone temperature at the setpoint.

4.3.1.2 VAV Box Damper Stuck Closed

This fault was introduced by setting the VAV box damper actuator to the minimum position. The zone airflow will go to the minimum value, and zone temperature will tend to increase for cooling conditions. The impact of the fault will not be seen when the VAV box operates in the heating mode because, according to the simulated control strategy, the damper will already be set to the minimum position.

4.3.1.3 VAV Box Hydronic Reheat Coil Valve Stuck Open

This fault was introduced by setting the VAV box hydronic reheat coil valve actuator position to full open. The zone temperature is expected to rise above the cooling setpoint, causing the damper actuator to open in an attempt to maintain zone temperature at the set point.

4.3.1.4 VAV Box Hydronic Reheat Coil Valve Stuck Closed

This fault was introduced by setting the VAV box hydronic reheat coil valve actuator position to zero. If there is a heating load, the fault is expected to cause the zone temperature to drop.

4.3.2 Normal Operation

The simulation can use weather data from any season. The internal cooling loads the model uses for the zones are large enough that the VAV boxes are in cooling mode (reheat coil valve fully closed, airflow rate greater than minimum) for the entire occupied period regardless of the season, so that the only difference between one season and another to the VAV boxes is the magnitude of the cooling load in each of the zones. Results from one season only, fall, are presented in this section. Two weeks of simulation data were generated for the no fault, or “normal operation” case, and for each of the four faults described above. The temperature error and the reheat coil differential temperature error were calculated for each one-minute data point. The mean and standard deviation were calculated for each error. The statistical parameters of these errors were compared to results from the Iowa Energy Center (IEC) as described in 4.2. The statistical parameters calculated for the IEC data were used to generate the control charts in 4.3.3 due to the small process variations inherent in simulation.

4.3.3 Control Charts

Data collected from the implemented faults were used to create CUSUM charts of the temperature error and the reheat coil differential temperature error. The errors were normalized using Equation 1 and the mean and standard deviation values from the “normal operation” data collected from the ERS. The slack parameter k in Equations 2 and 3 was set equal to a value of 3.

Figure 4.6 shows the results for one day of normal operation (no faults) from the three VAV boxes in the simulation. When the occupied period begins, the internal and external cooling loads on the room cause the room temperature to increase. The controller responds by increasing the damper control signal. The combination of a pressure dependent VAV box and the proportional control algorithm combine to produce a damper control signal that closely mirrors the zone temperature. This control algorithm maintains room temperature close to the cooling setpoint, so the $\text{Temp}_{\text{error}}$ and the associated CUSUM statistics are negligible. There is a small difference between entering air temperature and discharge air temperature due to heat gain in the supply ducts and the thermal mass effects of the reheat coil. The use of the slack parameter results in zero values for the ΔT_{error} CUSUM.

Figure 4.7 shows the results for one day of the reheat coil valve stuck open fault (fault implemented in zone 1 only). Since the reheat coil valve is fully open, the zone temperature rises well above the cooling setpoint. The airflow control signal is increased to 100 % in response to the room temperature. As shown in Figure 4.8, the $\text{Temp}_{\text{error}}$ CUSUM steadily increases, ending up with a value of 20 000 by the end of the occupied period. The ΔT_{error} CUSUM also increases to a value of 10 000 by the end of the occupied period, because the reheat coil valve control signal is zero, and there is a difference between the VAV box entering and discharge air temperatures. The $\text{Temp}_{\text{error}}$ and ΔT_{error} CUSUMs are reset to zero during each unoccupied period.

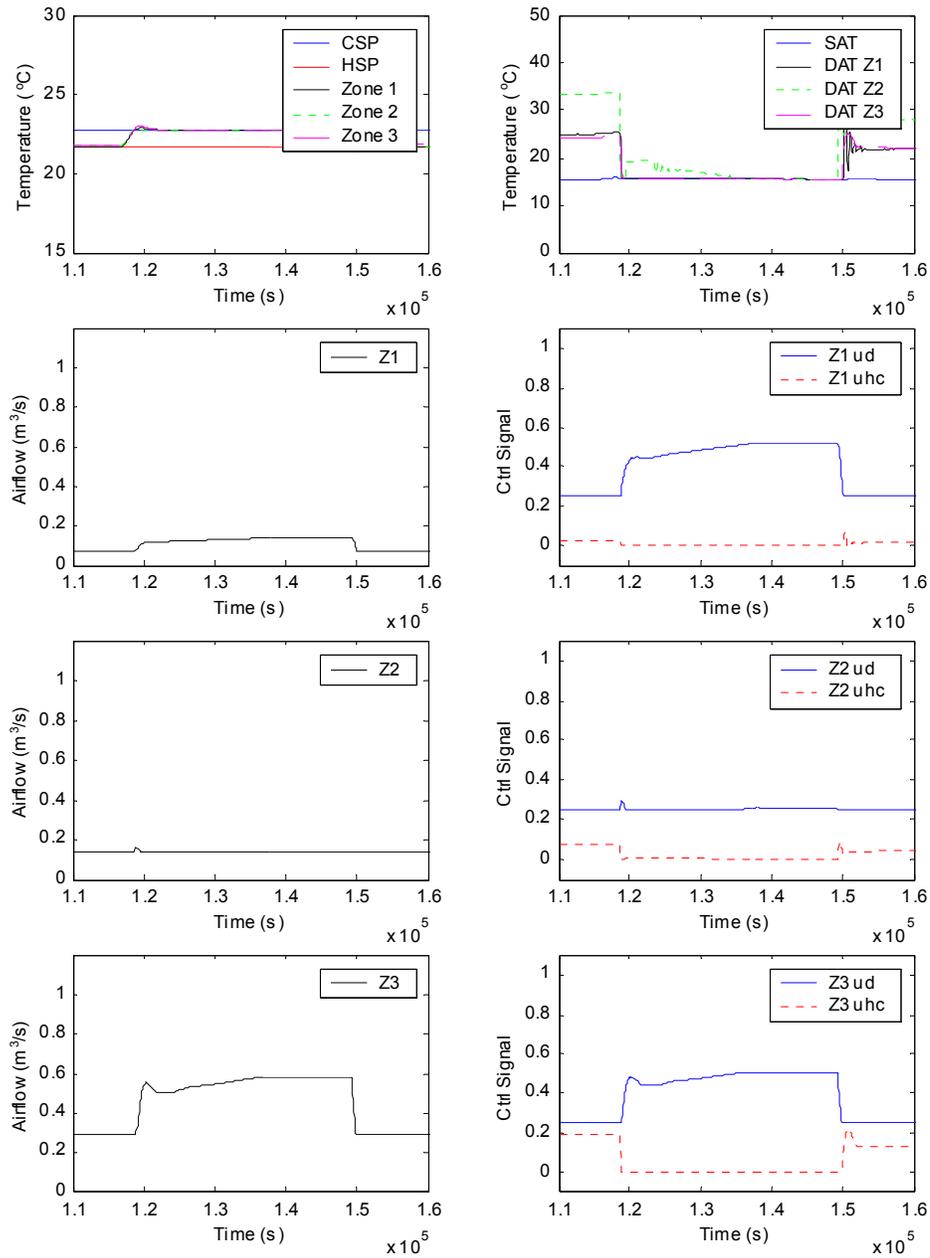


Figure 4.6 Simulation - normal operation - process variables and control signals

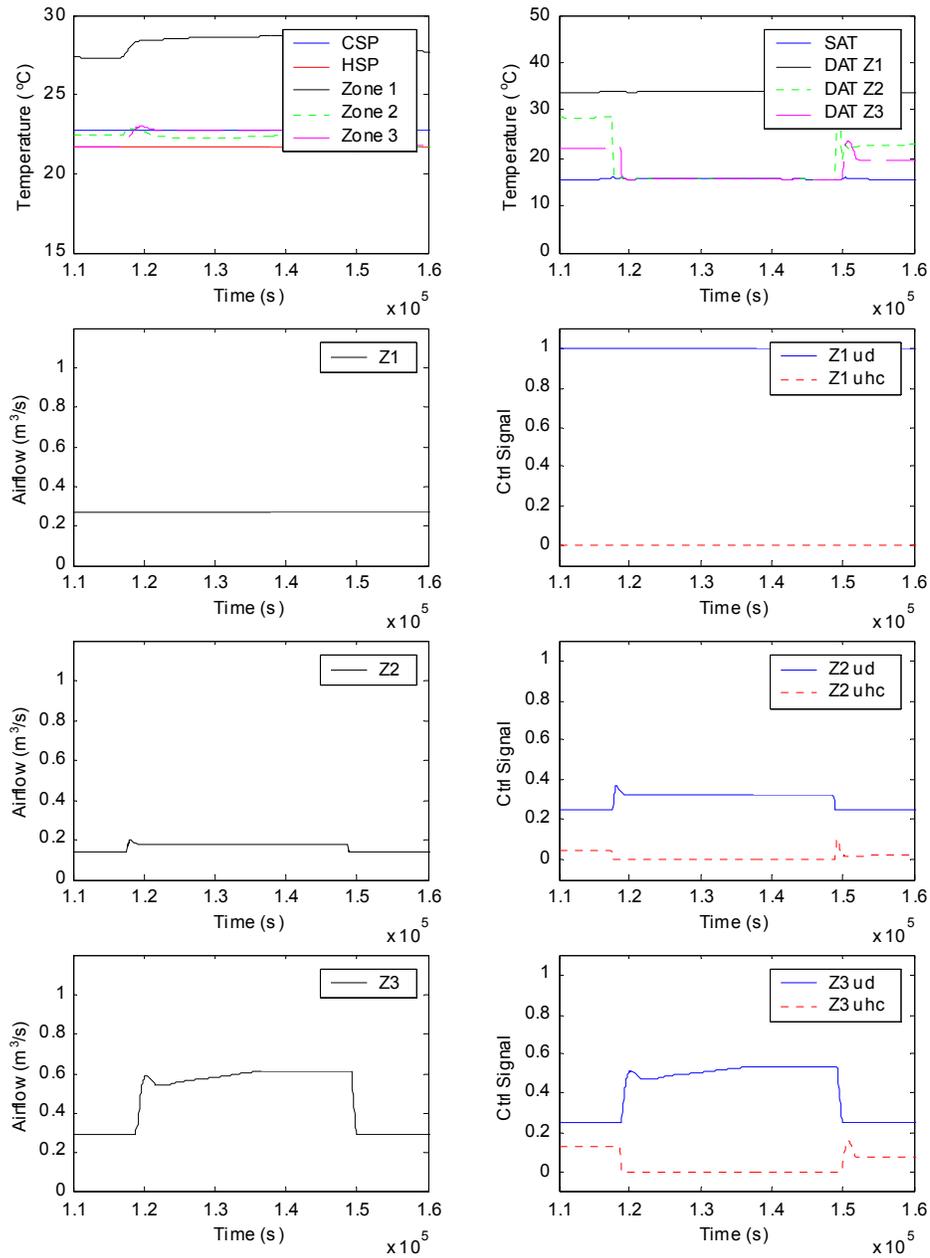


Figure 4.7 Simulation - reheat coil valve stuck open – process variables and control signals

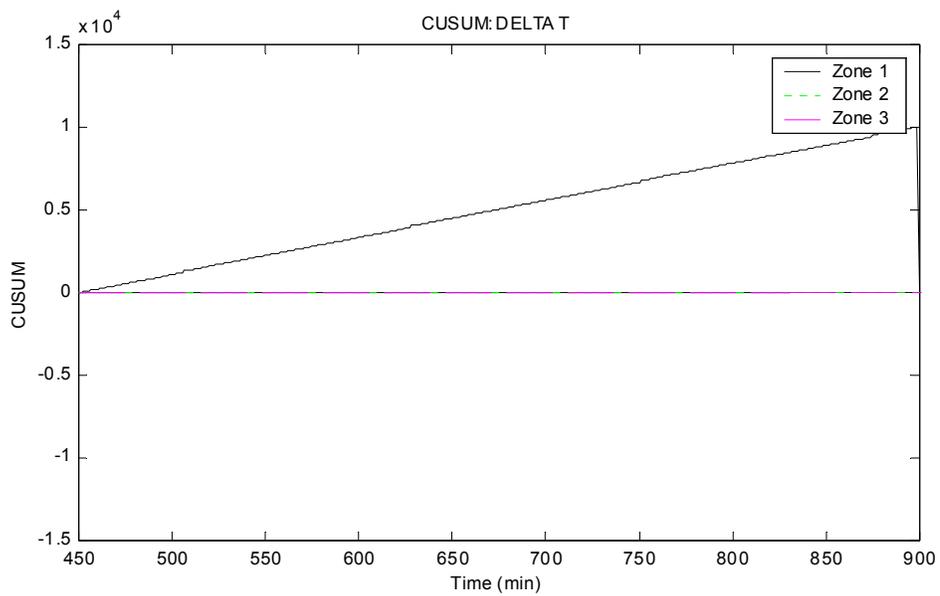
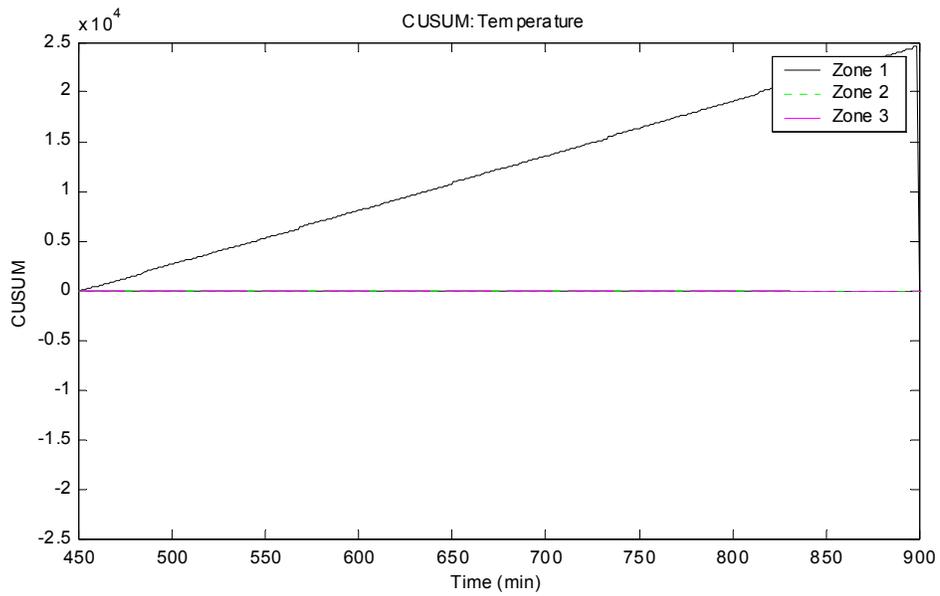


Figure 4.8 Simulation - reheat coil valve stuck open - CUSUM charts

Table 4.5 shows a range of values for alarm limits for each CUSUM indicated. These values will detect all of the faults in the data set (that can be detected) without any false alarms.

Table 4.5: Alarm Limits

	<i>Minimum Alarm Limit</i>	<i>Maximum Alarm Limit</i>
<i>Temperature positive (S)</i>	0	4000
<i>Temperature negative (T)</i>	0	Not used
<i>DELTA T positive (S)</i>	0	10 000
<i>DELTA T negative (T)</i>	0	Not used

As long as the alarm limit for each S and T function is set between the minimum and maximum limits, every fault that can be detected will be detected with zero false alarms. “Not used” indicates that the limit was not needed to detect any of the particular faults that were implemented, although the limit may be needed to detect other faults. These preliminary results do not constitute a rigorous statistical approach. Before definitive alarm limits can be established, much additional data needs to be collected across a range of VAV box types, cooling/heating/swing seasons, size ranges, and controller manufacturers. It may be necessary to adjust the alarm limits based on one or more of these parameters. For example, there might be a set of alarm limits for small VAV boxes, another for medium boxes, and another for large boxes.

In order to leverage work done previously by NIST [4], this study used a model that was originally written primarily to develop FDD tools for air handling units. Some limitations of this model regarding its use as a zone/VAV box simulator have become apparent. The first limitation was mentioned earlier: the internal loads for each zone are so great relative to the shell loads that all seasons are qualitatively the same. Each zone is in cooling mode for the entire occupied period. For this reason, the reheat coil valve stuck closed fault is not detected by the CUSUM method, since it has no impact on system operation during cooling mode. Another limitation is that the VAV boxes are modeled as pressure dependent boxes, meaning the damper is controlled directly in response to zone temperature without an intermediate determination of an airflow setpoint. A Q_{error} does not exist for a pressure dependent VAV box. The damper stuck open fault is a fault which is masked by the controls. As the zone cools below the heating setpoint, the reheat coil valve opens to provide heating to the zone. Without a Q_{error} CUSUM, this fault cannot be detected.

Table 4.6 shows the peak values of each CUSUM chart for each run. The bold values show where each CUSUM identified exceeds the alarm limits from Table 4.5, detecting a fault.

4.4 Results from VAV Box Emulation in the VCBT

Emulation, using the VCBT as described in the introduction of this report, was used in addition to simulation, to test and refine VPACC. The emulation consisted of a commercial office building with a VAV AHU and three VAV boxes for each floor. The VAV boxes were modeled as single duct, throttling units with hydronic reheat coils. On

one of the floors, one manufacturer’s commercially available zone controllers were used to implement a pressure dependent control strategy as described in 4.3. On another floor, a different manufacturer’s commercially available zone controllers were used to implement a pressure independent control strategy as described in 4.1.2.

Table 4.6: CUSUM Chart Peak Values

<i>Fault</i>	S_{TEMP}	T_{TEMP}	$S_{\Delta T}$	$T_{\Delta T}$
Normal operation	0	0	0	0
Damper stuck fully open	0	0	0	0
Damper stuck fully closed	4000	0	0	0
Reheat coil valve stuck fully open	20 000	0	10 000	0
Reheat coil valve stuck fully closed	0	0	0	0

4.4.1 Faults Implemented

The faults implemented in the emulation are essentially the same as those considered in the simulation with the exception of a few details. The description below was included to illustrate those exceptions, as well as in the interest of completeness and to enable each section to stand alone to the extent possible.

4.4.1.1 VAV Box Damper Stuck Open

This fault was introduced by setting the VAV box damper actuator position to the full open position. The zone airflow will go to the maximum, and zone temperature will decrease. If the zone cooling load is small enough, the zone temperature will drop below the heating setpoint, causing the hydronic reheat valve to open in an attempt to maintain zone temperature at the setpoint.

4.4.1.2 VAV Box Damper Stuck Closed

This fault was introduced by setting the VAV box damper actuator to the minimum position. The zone airflow will go to the minimum value, and zone temperature will tend to increase for cooling conditions. The impact of the fault will not be seen when the VAV box operates in the heating mode because the reheat coil valve will still modulate to heat the air supplied to the zone, thereby controlling the zone temperature.

4.4.1.3 VAV Box Hydronic Reheat Coil Valve Stuck Open

This fault was introduced by setting the VAV box hydronic reheat coil valve actuator position to full open. The zone temperature is expected to rise above the cooling setpoint, causing the damper actuator to open, and airflow to increase, in an attempt to maintain zone temperature at the set point.

4.4.1.4 VAV Box Hydronic Reheat Coil Valve Stuck Closed

This fault was introduced by setting the VAV box hydronic reheat coil valve actuator position to zero. If there is a heating load, the fault is expected to cause the zone temperature to drop. Under cooling conditions, this fault has no impact on system operation.

4.4.2 Normal Operation

The emulation was run using weather data for “heating season” (winter), “swing season” (fall), and “cooling season” (summer). One week of fault free emulation data was generated for each of the seasons. The airflow error (pressure independent VAV boxes only), temperature error, and the reheat coil differential temperature error were calculated for each one-minute data point. An aggregate mean and standard deviation were calculated for each error. Based on worst-case results for the three seasons considered, the values shown in Table 4.7 were used as parameters for the CUSUM method.

Table 4.7: Error Statistics For Normal Operation.

	<i>Mean</i>	<i>Standard Deviation</i>
<u>Pressure Independent</u>		
<i>Airflow Rate Error</i>	0 m ³ /s (0 CFM)	0.02 m ³ /s (40 CFM)
<i>Temperature Error</i>	0.1 °C (0.2 °F)	0.1 °C (0.2 °F)
<i>Reheat Coil Differential Temperature Error</i>	0.0 °C (0.0 °F)	1.1 °C (2.0 °F)
<u>Pressure Dependent</u>		
<i>Temperature Error</i>	0.0 °C (0.0 °F)	0.4 °C (0.7 °F)
<i>Reheat Coil Differential Temperature Error</i>	-1.1 °C (-2.0 °F)	1.4 °C (2.5 °F)

4.4.3 Control Charts

A subset of the data collected from the emulation is presented here for illustrative purposes. The faults described in 5.4.1 were implemented in the following seasons: VAV box damper stuck open – heating season and swing season, VAV box damper stuck closed – swing season, VAV box hydronic reheat coil valve stuck open – swing season and cooling season, VAV box hydronic reheat coil valve stuck closed – heating season. One to two days of data were generated for each fault. Data collected from the implemented faults were used to create CUSUM charts of the temperature error and the reheat coil differential temperature error. The errors were normalized using Equation 1 and the mean and standard deviation values from the “normal operation” data collected previously. The slack parameter k in Equations 2 and 3 was set equal to a value of 3. Plots showing various operating parameters are followed by the CUSUM charts for three zones on each date data were collected.

Figure 4.9 shows the results for one day of heating season normal operation (no faults) from the three VAV boxes in the pressure independent part of the emulation. When the occupied period begins (120 min into the emulation), the room temperatures are below the heating setpoint, so the reheat coil valves open and the airflow rates increase. As the control actions take effect and the heating load decreases, the room temperature rises. The controllers respond by closing the reheat coil valves and decreasing the airflow setpoint and airflow for each room. As the day progresses the internal and external cooling loads increase. The controllers respond by increasing the airflow setpoint and airflow for each room. The airflow control loop in the zone controller maintains the airflow rate close to the airflow setpoint, so the Q_{error} is negligible. This control algorithm maintains room temperature close to the cooling setpoint, so the $\text{Temp}_{\text{error}}$ is

also negligible. There is little difference between entering air temperature and discharge air temperature, so the ΔT_{error} is also negligible. Consequently the CUSUM statistics are maintained well below the fault thresholds.

Figure 4.10 shows the results for one day of heating season normal operation (no faults) from the three VAV boxes in the pressure dependent part of the emulation. When the occupied period begins, the room temperatures are below the heating setpoint, so the reheat coil valves open as described in 4.3. As the control actions take effect and the heating load decreases, the room temperature rises. The controllers respond by closing the reheat coil valves. As the day progresses the internal and external cooling loads increase. If the loads are large enough, the room temperatures increase above the cooling setpoint and the controllers respond by increasing the damper position of each VAV box. In this case, the loads are small, so the room temperatures remain below the cooling setpoint and the damper control signals remain at their minimum values. The reheat coil valves maintain the room temperatures throughout the day. This control algorithm maintains room temperature close to the heating setpoint, so the $\text{Temp}_{\text{error}}$ is negligible. There is little difference between entering air temperature and discharge air temperature, so the ΔT_{error} is also negligible. Consequently the CUSUM statistics are maintained well below the fault thresholds.

Figure 4.11 shows one day of data from the swing season for the reheat coil valve stuck open fault as implemented in the pressure independent VAV boxes (fault implemented in zone 1 only). The behavior of zones 2 and 3 shows the same trends as in Figure 4.9 and any differences are due to the different season. Since the reheat coil valve in zone 1 is fully open, the zone temperature rises well above the cooling setpoint. The airflow rate setpoint and airflow control signal are increased to their maximum values in response to the room temperature. Figure 4.12 shows that the $\text{Temp}_{\text{error}}$ CUSUM steadily increases, ending up with a value of 11 000 by the end of the occupied period of the day. The ΔT_{error} CUSUM also increases to a value of 2500 by the end of the occupied period of the day, because the reheat coil valve control signal is zero, and there is a difference between the VAV box entering and discharge air temperatures.

Figure 4.13 shows one day of data from the swing season for the reheat coil valve stuck open fault as implemented in the pressure dependent VAV boxes (fault implemented in zone 1 only). The behavior of zones 2 and 3 shows the same trends as in Figure 4.10 and any differences are due to the different season. Since the reheat coil valve in zone 1 is fully open, the zone temperature rises well above the cooling setpoint. The damper control signal is increased to 100 % in response to the room temperature. Figure 4.14 shows that the $\text{Temp}_{\text{error}}$ CUSUM steadily increases, ending up with a value of 2000 by the end of the occupied period of the day. The ΔT_{error} CUSUM also increases to a value of 2500 by the end of the occupied period of the day, because the reheat coil valve control signal is zero, and there is a difference between the VAV box entering and discharge air temperatures.

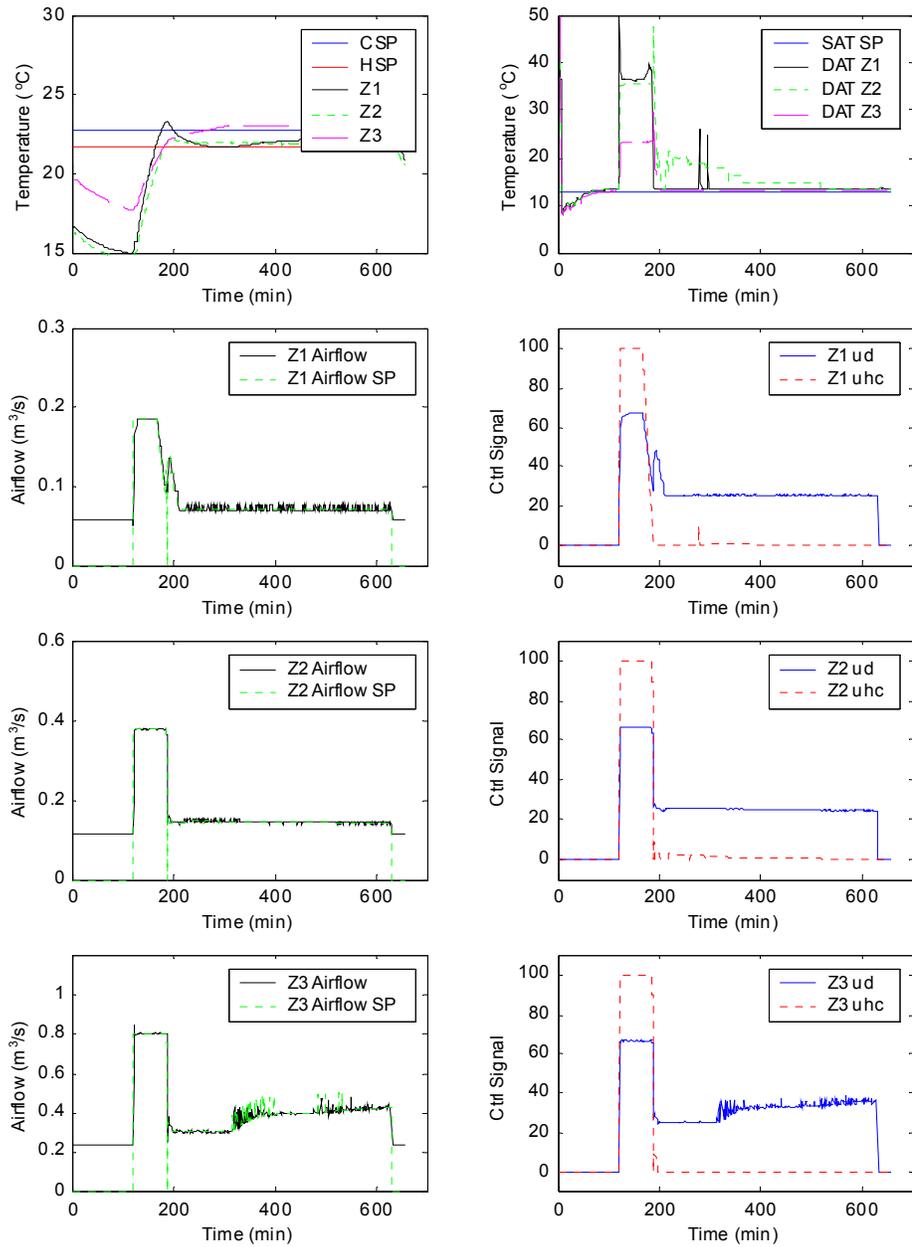


Figure 4.9 Emulation – pressure independent - normal operation - process variables and control signals

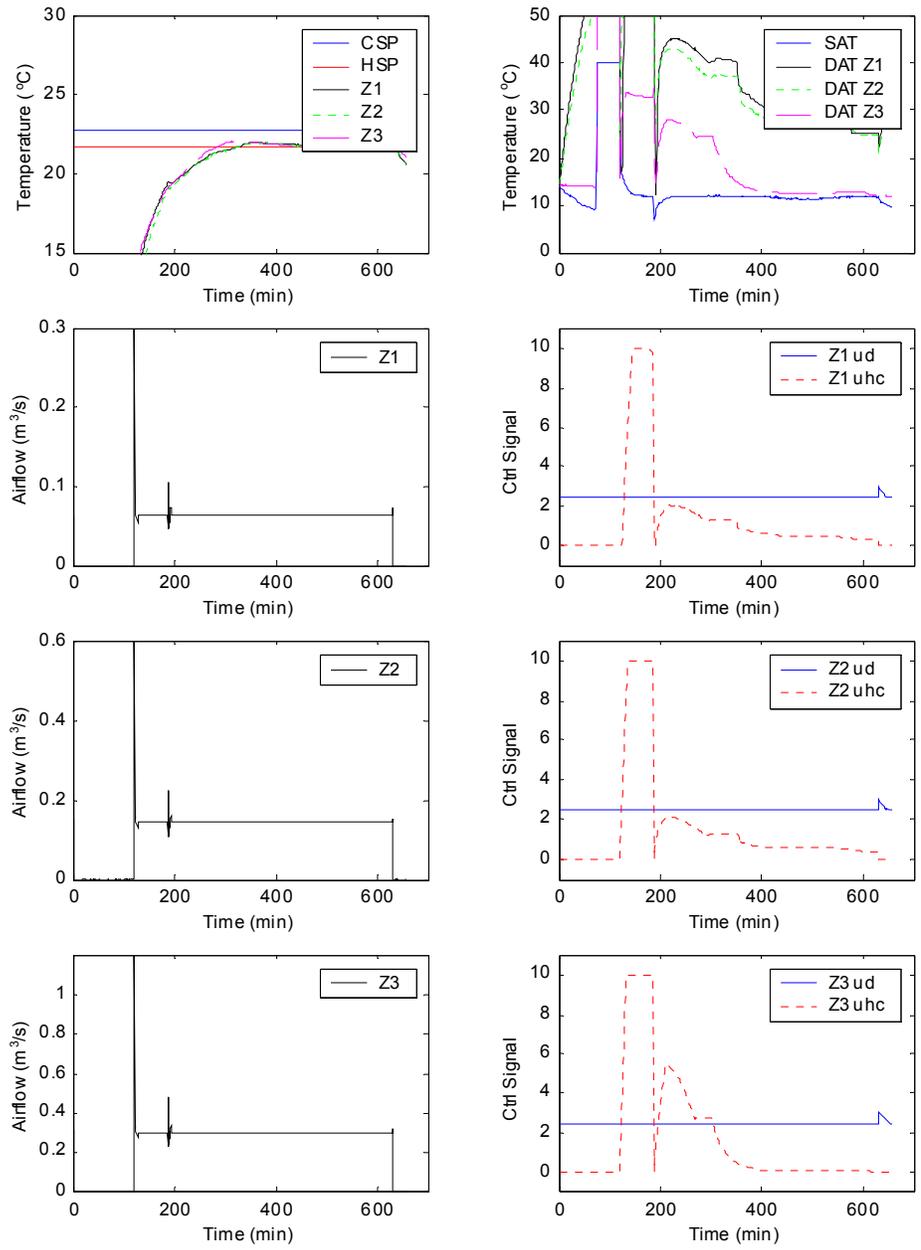


Figure 4.10 - Emulation – pressure dependent - normal operation - process variables and control signals

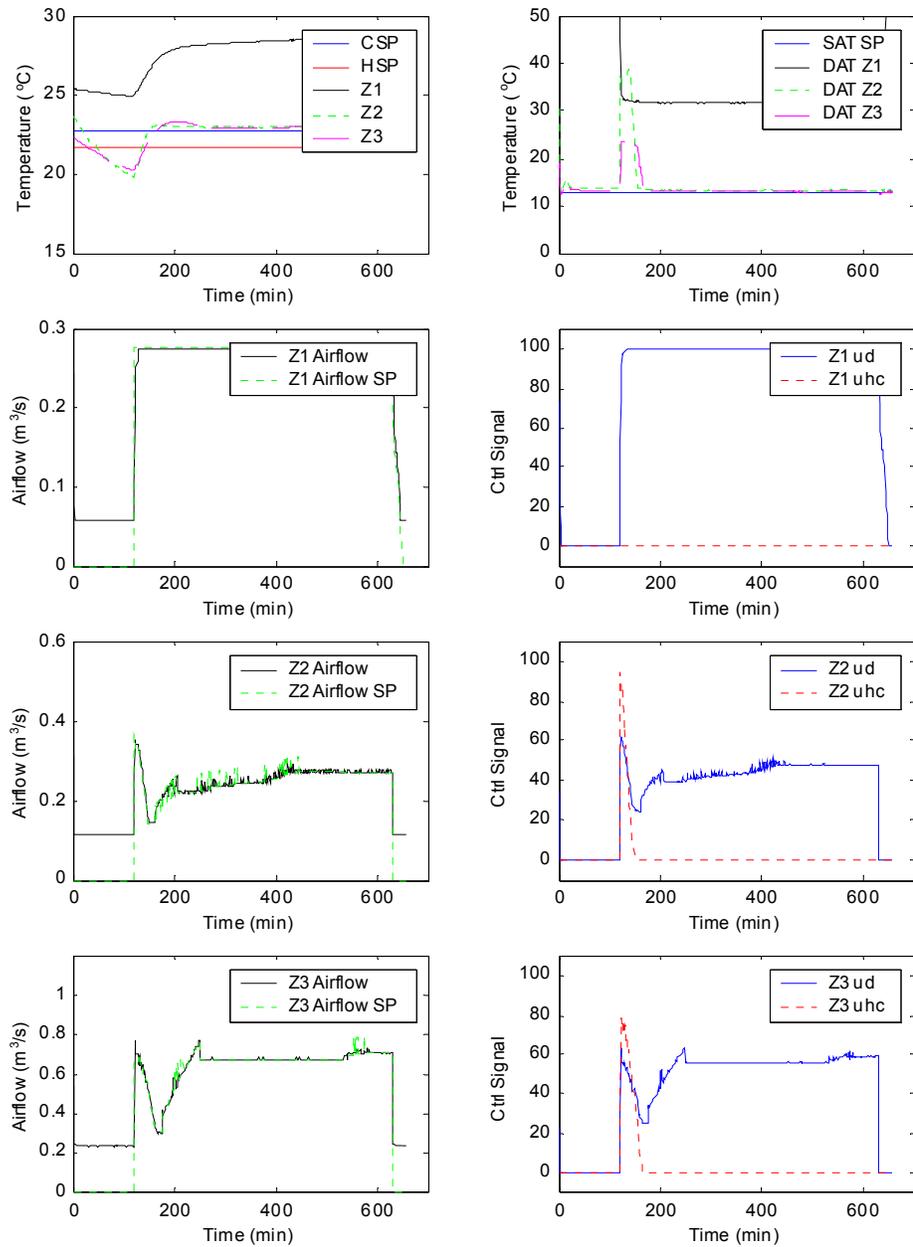


Figure 4.11 Emulation – pressure independent - reheat coil valve stuck open – process variables and control signals

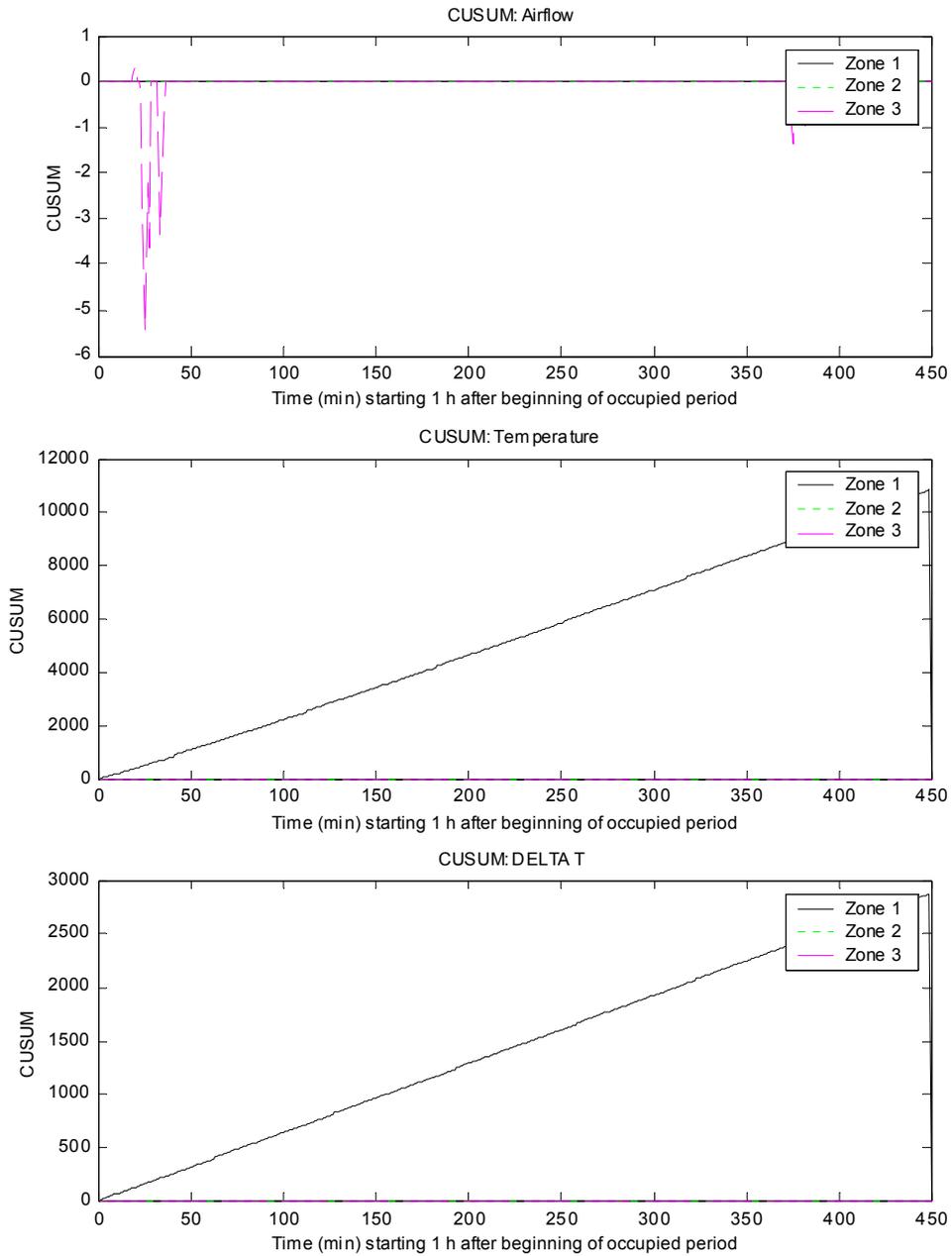


Figure 4.12 Emulation – pressure independent - reheat coil valve stuck open - CUSUM charts (x axis shows elapsed time in minutes from 1 hour after beginning of occupancy)

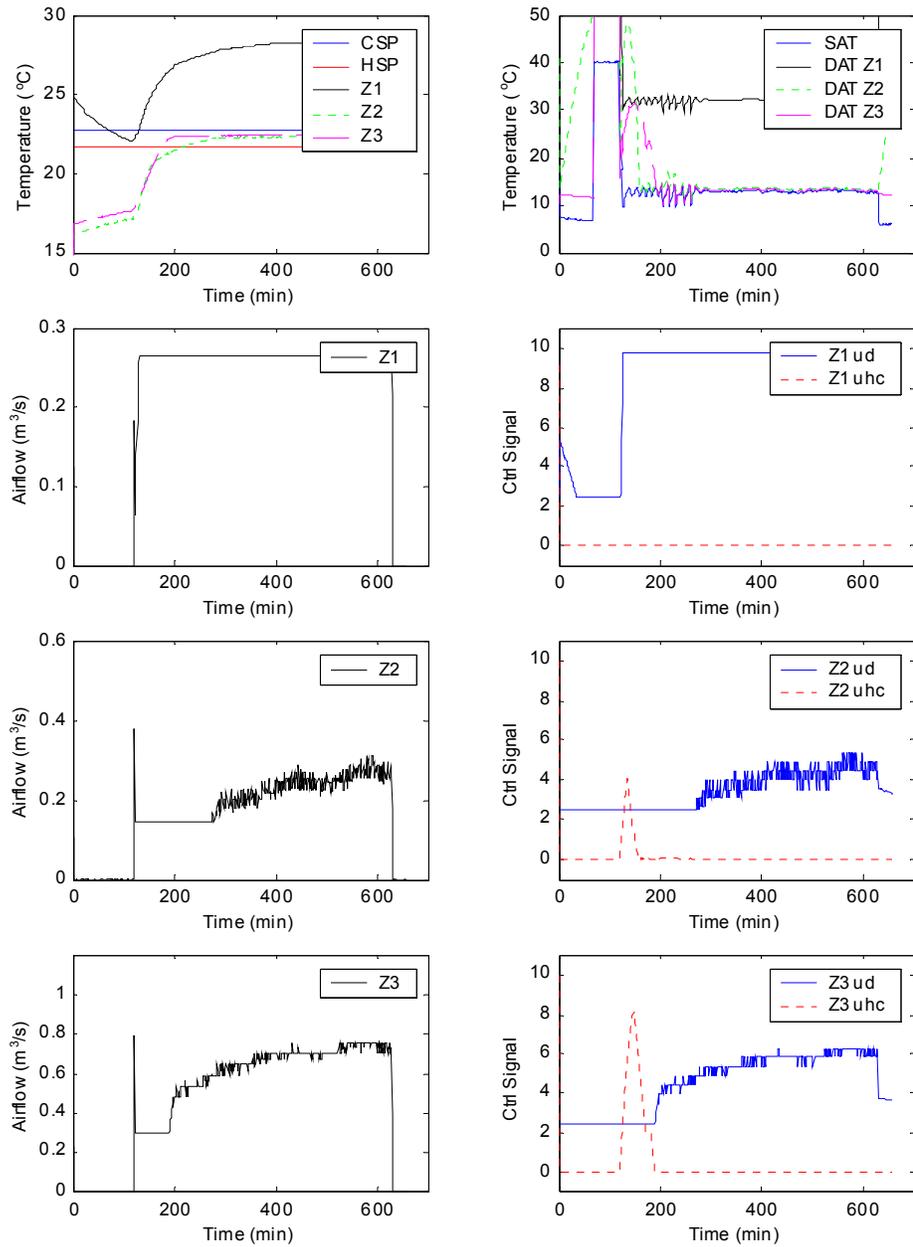


Figure 4.13 Emulation – pressure dependent - reheat coil valve stuck open – process variables and control signals

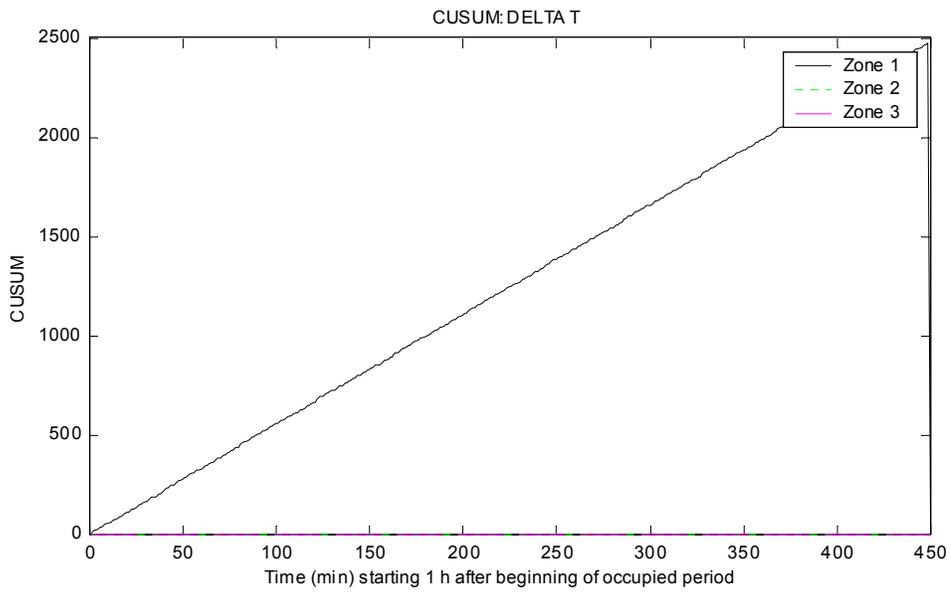
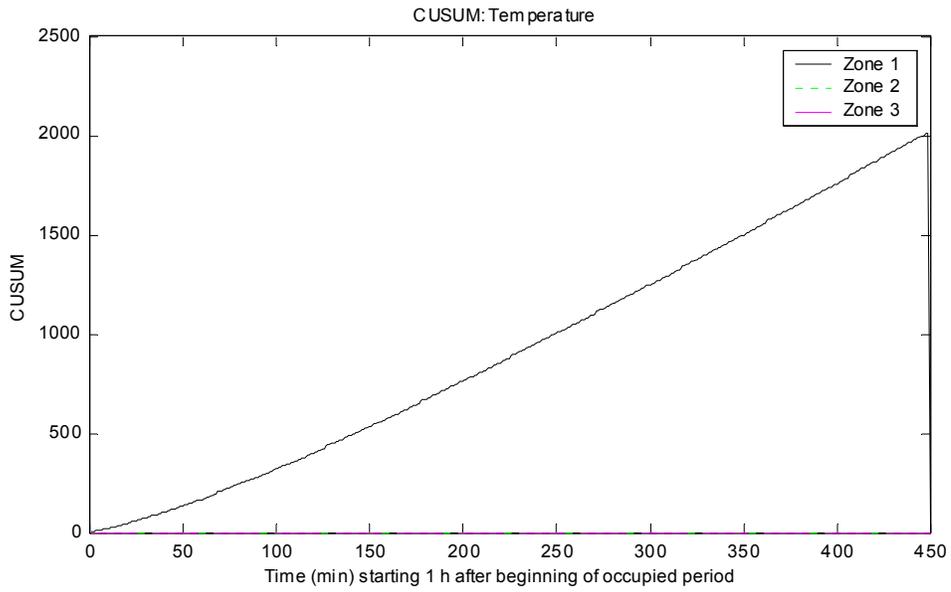


Figure 4.14 Emulation – pressure dependent - reheat coil valve stuck open – CUSUM charts

Tables 4.8 and 4.9 show a range of values for alarm limits for each CUSUM indicated. If the actual fault threshold (alarm limit) is less than the minimum shown, false alarms will be generated. If the threshold is greater than the maximum shown, some of the faults will not be detected. Therefore, using the values in Table 4.8 for the pressure independent VAV boxes will allow the detection of all the faults in the data set without any false alarms. Using the values in Table 4.9 for the pressure dependent VAV boxes will detect all of the detectable faults in the data set without any false alarms. As explained in the following paragraph, some faults will not be detected for pressure dependent VAV boxes.

“Not used” in Tables 4.8 and 4.9 indicates that the limit was not needed to detect any of the faults that were implemented. These preliminary results do not constitute a rigorous statistical approach. Before definitive alarm limits can be established, additional data need to be collected across a range of VAV box types, cooling/heating/swing seasons, size ranges, and controller manufacturers. It may be necessary to adjust the alarm limits based on one or more of these parameters. For example, there might be a set of alarm limits for small VAV boxes, another for medium boxes, and another for large boxes.

Table 4.8: Pressure Independent VAV Box Alarm Limits

	<i>Minimum Alarm Limit</i>	<i>Maximum Alarm Limit</i>
<i>Airflow positive (S)</i>	30	3300
<i>Airflow negative (T)</i>	50	3200
<i>Temperature positive (S)</i>	0	10 000
<i>Temperature negative (T)</i>	1	3500
<i>DELTA T positive (S)</i>	20	2800
<i>DELTA T negative (T)</i>	0	Not used

Table 4.9: Pressure Dependent VAV Box Alarm Limits

	<i>Minimum Alarm Limit</i>	<i>Maximum Alarm Limit</i>
<i>Temperature positive (S)</i>	9	2000
<i>Temperature negative (T)</i>	60	1200
<i>DELTA T positive (S)</i>	25	2400
<i>DELTA T negative (T)</i>	8	Not used

Tables 4.10 and 4.11 show the peak values of each CUSUM chart for the pressure independent and pressure dependent VAV boxes respectively. The bold values show where each CUSUM identified exceeds the alarm limits from Tables 4.8 and 4.9, detecting a fault. Table 4.10 shows that all of the faults in the pressure independent VAV boxes are detected.

Table 4.11 shows that the damper stuck open (heating and cooling seasons) and damper stuck closed (swing season) faults are not detected in the pressure dependent VAV boxes, but the reheat coil valve stuck open (swing and cooling seasons) and reheat coil valve

stuck closed (heating season) faults are detected. In the case of the damper stuck open fault, the control system masks the fault by operating the reheat coil valve to maintain room temperature between the heating and cooling setpoints. The pressure independent VAV boxes can detect this fault when the Q_{error} CUSUM exceeds the alarm limits, but there is no Q_{error} for the pressure dependent VAV boxes, so the faults go undetected. When the damper stuck closed fault is implemented in the pressure dependent VAV boxes, the room temperature does rise above the cooling setpoint, but the rise is still within the normal range of ± 3 standard deviations of the normal operation data. Since the normal operation data for the pressure dependent VAV boxes shows more variation in room temperature than the data for the pressure independent system, the normal range is larger and the fault must be more severe before it can be detected.

Table 4.10: Pressure Independent VAV Box CUSUM Chart Peak Values (bold signifies where an alarm limit has been exceeded)

<i>Fault</i>	S_Q	T_Q	S_{TEMP}	T_{TEMP}	S_{AT}	T_{AT}
Normal operation – heating season	30	50	0	1	20	0
Normal operation – swing season	6	8	0	0	0	0
Normal operation – cooling season	6	8	0	0	0	0
Damper stuck fully open – heating season	3300	0	0	1	16	0
Damper stuck fully open – swing season	3300	0	1	0.4	16	0
Damper stuck fully closed – swing season	0	3200	350	0	1.1	0
Reheat coil valve stuck fully open – swing season	1	6	10 000	0	2800	0
Reheat coil valve stuck fully open – cooling season	2	2	11 000	0	2800	0
Reheat coil valve stuck fully closed – heating season	0	6	0	3500	0	0

Table 4.11: Pressure Dependent VAV Box CUSUM Chart Peak Values (bold signifies where an alarm limit has been exceeded)

<i>Fault</i>	S_{TEMP}	T_{TEMP}	$S_{\Delta T}$	$T_{\Delta T}$
Normal operation – heating season	0	60	25	8
Normal operation – swing season	9	0	0	0
Normal operation – cooling season	0	0	0	0
Damper stuck fully open – heating season	0	14	17	0
Damper stuck fully open – swing season	0	4	17	0
Damper stuck fully closed – swing season	0	0	12	0
Reheat coil valve stuck fully open – swing season	2000	0	2500	0
Reheat coil valve stuck fully open – cooling season	2300	0	2400	0
Reheat coil valve stuck fully closed – heating season	0	1200	25	0

5 SUMMARY AND FUTURE WORK

This report describes APAR, a rule based FDD tool for AHUs and VPACC, a statistical quality control based FDD tool for VAV boxes. APAR consists of a set of expert rules, derived from mass and energy balances. Control signals are used to determine the AHU’s mode of operation, which identifies the subset of the rules to be evaluated. A graphical interface, developed by CSTB, allows simplified processing of AHU trend data. VPACC uses a small set of process errors, valid for most VAV box control strategies, to measure VAV box performance. CUSUM charts, a statistical quality control tool, are used to evaluate the process errors. Thresholds are determined by statistical analysis of a database of “normal operation” data.

APAR was evaluated with laboratory, simulation, and emulation results. Using simulation data, APAR detected 10 of 20 faults during heating season, 14 of 20 faults during swing season, and 12 of 20 faults during cooling season. In addition, during swing season APAR was able to detect the presence of 2 VAV box faults. In the emulation, two systems (designated A and B) were used to generate data. Due to the real-time nature of the emulation, only a subset of the faults tested in simulation were studied. The emulation faults presented in this paper were those believed to have the largest impact on system operation. Using emulation data, APAR detected 3 out of 5 faults for Controller A, and 5 out of 5 for Controller B. Some of the missed faults could only be detected with additional sensors. For example, to detect a heating coil valve

leakage in winter would require the installation of an additional sensor, such as a temperature sensor between heating coil and cooling coil. Using system A data, APAR was able to detect four of the five faults. The control strategy implemented by system A caused the undetected fault to have no impact on AHU operation. In addition a false alarm during normal operation was due to unstable control action taken by the system A AHU controller. Using system B data, APAR was able to detect all five faults. APAR successfully detected every harmful fault implemented.

VPACC was evaluated using laboratory, simulation, and emulation results. The IEC laboratory VAV box data represents normal operation as well as three faults. VPACC detected all three faults. Two of the four faults from simulation were detected. One of the undetected faults, the VAV box damper stuck open, was not detected because the pressure dependent controls masked the fault. The other fault, the VAV box reheat coil valve stuck closed, was not detected because the controls never attempted to open the valve; therefore, the fault had no impact on system operation. Two systems were evaluated in the emulation: one was pressure independent, the other was pressure dependent. The pressure independent system detected all four of the faults considered, under a variety of weather conditions. The pressure dependent implementation of VPACC failed to detect the VAV box damper stuck open fault because it was masked by the controls. The pressure dependent implementation of VPACC also missed the VAV box damper stuck closed fault because of the small impact this fault had. When provided with data from pressure independent VAV boxes, VPACC was able to detect every fault considered without any false alarms.

APAR and VPACC were evaluated using data from several different sources – laboratory based AHUs and VAV boxes, simulation, and emulation. Consistent results across these diverse testing environments, in combination with the laboratory testing to validate the fault models, gives a high level of confidence that not only will the FDD tools perform well in real buildings, but also that the test conditions reflect the conditions in real buildings.

In the next phase of the project, additional trend data from other buildings will be collected in order to refine both FDD tools and to determine robust thresholds for VPACC. Ultimately, the tools will be embedded in local AHU and VAV box controllers and evaluated in the VCBT and in real buildings.

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ATTACHMENT A: NOMENCLATURE FOR TABLE 1

T_{sa}	=	supply air temperature
T_{ma}	=	mixed air temperature
T_{ra}	=	return air temperature
T_{oa}	=	outdoor air temperature
T_{co}	=	changeover air temperature for switching between Modes 3 and 4
$T_{sa,s}$	=	supply air temperature set point
ΔT_{sf}	=	temperature rise across the supply fan
ΔT_{rf}	=	temperature rise across the return fan
ΔT_{min}	=	threshold on the minimum temperature difference between the return and outdoor air
Q_{od}/Q_{sa}	=	outdoor air fraction = $(T_{ma} - T_{ra})/(T_{oa} - T_{ra})$
$(Q_{od}/Q_{sa})_{min}$	=	threshold on the minimum outdoor air fraction
u_{hc}	=	normalized heating coil valve control signal [0,1] with $u_{hc} = 0$ indicating the valve is closed and $u_{hc} = 1$ indicating it is 100 % open
u_{cc}	=	normalized cooling coil valve control signal [0,1] with $u_{cc} = 0$ indicating the valve is closed and $u_{cc} = 1$ indicating it is 100 % open
u_d	=	normalized mixing box damper control signal [0,1] with $u_d = 0$ indicating the outdoor air damper is closed and $u_d = 1$ indicating it is 100 % open
ε_t	=	threshold parameter accounting for errors in temperature measurements
ε_f	=	threshold parameter accounting for errors related to airflows (function of uncertainties in temperature measurements)
ε_{hc}	=	threshold parameter for the heating coil valve control signal
ε_{cc}	=	threshold parameter for the cooling coil valve control signal
ε_d	=	threshold parameter associated with the mixing box damper control signal
MT_{max}	=	maximum allowable number of mode transitions per hour

NISTIR 6994

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U.S. DEPARTMENT OF COMMERCE
National Institute of Standards and Technology
Building Environment Division
Building and Fire Research Laboratory
Gaithersburg, MD 20899-8631

John M. House
Iowa Energy Center
Ames, IA

NIST

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John M. House
*Iowa Energy Center
Ames, IA*

Prepared for:
Architectural Energy Corporation
Boulder, Colorado

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U.S. Department of Commerce
Donald L. Evans, *Secretary*
Technology Administration
Phillip J. Bond, *Under Secretary for Technology*
National Institute of Standards and Technology
Arden L. Bement, Jr., *Director*

Abstract

Building heating, ventilation, and air conditioning (HVAC) equipment routinely fails to satisfy performance expectations envisioned at design. Such failures often go unnoticed for extended periods of time. Additionally, higher expectations are being placed on a combination of different and often conflicting performance measures, such as energy efficiency, indoor air quality, comfort, reliability, limiting peak demand on utilities, etc. To meet these expectations, the processes, systems, and equipment used in both commercial and residential buildings are becoming increasingly sophisticated. This development both necessitates the use of automated diagnostics to ensure fault-free operation and enables diagnostic capabilities for the various building systems by providing a distributed platform that is powerful and flexible enough to perform fault detection and diagnostics (FDD).

The purpose of the research effort described in this report is to develop, test, and demonstrate FDD methods that can detect common mechanical faults and control errors in air-handling units (AHUs) and variable-air-volume (VAV) boxes. The tools are intended to be sufficiently simple that they can be embedded in commercial building automation and control systems and rely upon only sensor data and control signals that are commonly available in these systems.

AHU Performance Assessment Rules (APAR) is a diagnostic tool that uses a set of expert rules derived from mass and energy balances to detect faults in air-handling units. Control signals are used to determine the mode of operation for the AHU. A subset of the expert rules corresponding to that mode of operation is then evaluated to determine if there is a mechanical fault or a control problem. VAV box Performance Assessment Control Charts (VPACC) is a diagnostic tool that uses statistical quality control measures to detect faults or control problems in VAV boxes.

This report describes a research study of the application of APAR and VPACC to HVAC systems in real buildings. AHU and VAV box data were collected from several field sites. The study examined the effectiveness of the tools in detecting commonly found mechanical faults and control problems, the reliability of the tools across different building uses and climate regions, and the robustness of the tools in handling data from a variety of HVAC system configurations. APAR and VPACC were both found to be successful at finding a wide variety of faults. Both tools appear to be suitable for embedding in commercial control products.

Key words: BACnet, building automation and control, direct digital control, energy management systems, fault detection and diagnostics, cybernetic building systems

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Table of Contents

<u>Results from Field Testing of Air Handling Unit and Variable Air Volume Box Fault Detection</u>	
<u>Tools</u>	1
<u>1 Introduction</u>	5
<u>2 Methodology</u>	6
<u>2.1 FDD for Air Handling Units</u>	6
<u>2.1.1 System Description</u>	6
<u>2.1.2 AHU Performance Assessment Rules (APAR)</u>	7
<u>2.1.3 Instrumentation Accuracy Requirements</u>	12
<u>2.2 FDD for VAV Boxes</u>	13
<u>2.2.1 VAV box Performance Assessment Control Charts - VPACC</u>	13
<u>2.2.2 Control Charts</u>	13
<u>2.2.3 System Description</u>	15
<u>2.2.4 CUSUM Applied to VAV Box Diagnostics</u>	16
<u>2.2.5 Point requirements</u>	18
<u>2.2.6 Parameters</u>	18
<u>2.2.7 Special Cases</u>	18
<u>3 Data Sources</u>	20
<u>3.1 SITE-1</u>	20
<u>3.2 SITE-2</u>	20
<u>3.3 SITE-3</u>	20
<u>3.4 SITE-4</u>	20
<u>4 Results</u>	21
<u>4.1 SITE-1</u>	21
<u>4.1.1 AHU Supply Air Temperature Fault</u>	21
<u>4.1.2 AHU Mode Switch Fault</u>	22
<u>4.1.3 AHU Simultaneous Heating and Cooling Fault</u>	22
<u>4.1.4 AHU Temperature Sensor / Damper Fault</u>	23
<u>4.1.5 VAV Box Zone Temperature Fault</u>	24
<u>4.2 SITE-2</u>	25
<u>4.2.1 AHU Saturated Cooling Coil</u>	25
<u>4.2.2 AHU Mode Switch Fault</u>	26
<u>4.3 SITE-3</u>	27
<u>4.4 SITE-4</u>	30
<u>4.4.1 AHU Simultaneous Heating and Cooling Fault</u>	30
<u>4.4.2 VAV Box Airflow Fault</u>	31
<u>5 Summary and Future Work</u>	32
<u>6 References</u>	33

1 Introduction

Building HVAC equipment routinely fails to satisfy performance expectations envisioned at design. Such failures often go unnoticed for extended periods of time. Additionally, higher expectations are being placed on a combination of different and often conflicting performance measures, such as energy efficiency, indoor air quality, comfort, reliability, limiting peak demand on utilities, etc. To meet these expectations, the processes, systems, and equipment used in both commercial and residential buildings are becoming increasingly sophisticated. This development both necessitates the use of automated diagnostics to ensure fault-free operation and enables diagnostic capabilities for the various building systems by providing a distributed platform that is powerful and flexible enough to perform fault detection and diagnostics (FDD).

The purpose of the research effort described in this report is to develop, test, and demonstrate FDD methods that can detect common mechanical faults and control errors in air-handling units (AHUs) and variable-air-volume (VAV) boxes. The tools are intended to be sufficiently simple that they can be embedded in commercial building control systems and rely upon only sensor data and control signals that are commonly available in commercial building automation and control systems.

AHU Performance Assessment Rules (APAR) is a diagnostic tool that uses a set of expert rules derived from mass and energy balances to detect common faults in air-handling units. Control signals are used to determine the mode of operation for the AHU. A subset of the expert rules corresponding to that mode of operation is then evaluated to determine if there is a mechanical fault or a control problem. VAV box Performance Assessment Control Charts (VPACC) is a diagnostic tool that uses statistical quality control measures to detect faults or control problems in VAV boxes. VPACC can be applied to most VAV box control strategies. Fault thresholds are determined by statistical analysis of a database of “normal operation” data. The FDD tools for AHUs and VAV boxes are being developed with distinct approaches because of the nature of the systems. VAV boxes are simple devices with a limited number of operation modes and possible faults. Because the building industry is sensitive to first cost, the VAV boxes typically have little instrumentation and controllers with limited capability. However, VAV boxes are very numerous in a typical HVAC system, resulting in a large amount of data to be monitored for faults. AHUs are more complex and thus susceptible to more kinds of faults. They also tend to have more instrumentation and more capable controllers. The FDD tools for both systems are designed to be robust so that they can adapt to the variety of applications typical of their use.

A previous study [1], describes the theoretical basis of APAR and VPACC and evaluates the tools’ performance using data generated by simulation, emulation, and laboratory testing. The study examined the breadth of faults that can be detected and the conditions under which they can be detected. This report describes the results of a research study to extend the previous work by evaluating the application of APAR and VPACC to HVAC systems in real buildings. The research, involving the collection of AHU and VAV box data from several field sites, examined the effectiveness of these tools in detecting

commonly found mechanical faults and control problems, the reliability of the tools across several seasons, and the robustness of the tools in handling data from a variety of system types and configurations. The sites include an office building, a restaurant, as well as community college and university campuses, featuring constant- and variable-air-volume systems.

2 Methodology

2.1 FDD for Air Handling Units

The fault detection tool described in this section was developed for application to single duct variable-volume or constant-volume air handlers with hydronic heating and cooling coils and airside economizers. The rules that are used for FDD focus on temperature control in an AHU. Hence, the system description will be restricted to components and control strategies directly related to temperature control. Figure 2.1 is a schematic diagram of a typical single duct air handling unit (AHU).

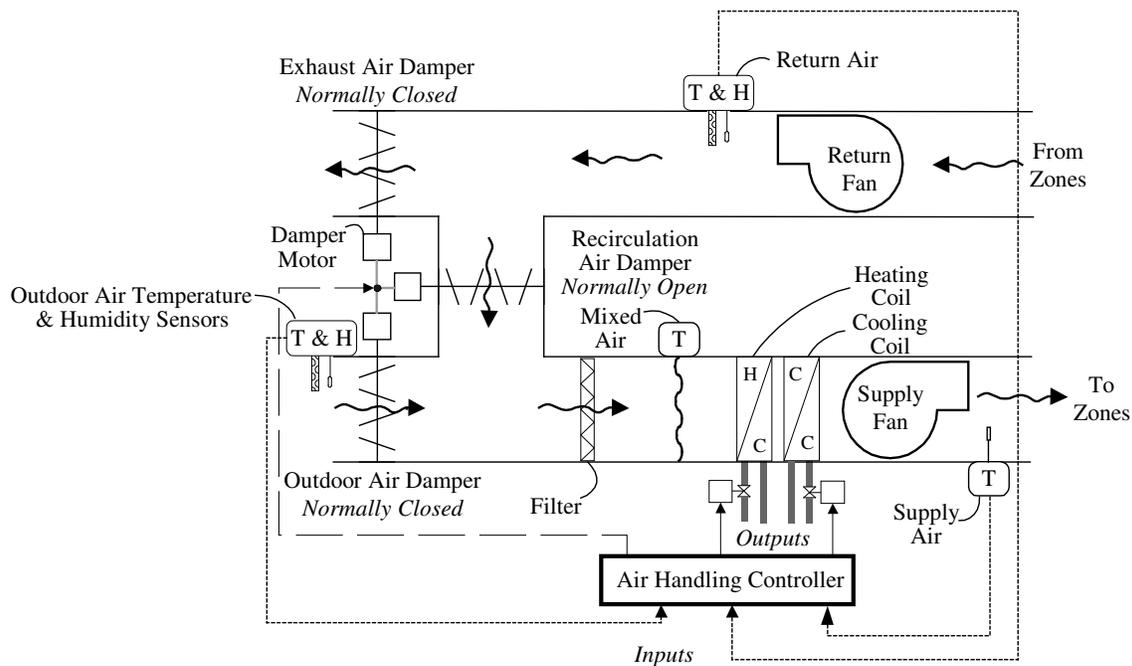


Figure 2.1: Schematic diagram of a single duct air-handling unit

2.1.1 System Description

The AHU controller typically controls the supply air temperature to maintain a setpoint temperature at a location in the supply duct downstream of the supply fan. Outdoor air enters the AHU and is mixed with air returned from the building. The mixed air passes over the heating and cooling coils, where if necessary, it is conditioned prior to being supplied to the building. The typical operating sequence for AHUs consists of four primary modes of operation during occupied periods for maintaining the supply air

temperature and the ventilation at preset levels. The relationship of the four operating modes to the control of the heating coil valve, the cooling coil valve and the mixing box dampers is shown in Figure 2.2. Sequencing logic determines the mode of operation as dictated by various thermal relationships including the internal and external loads on the zones served by the AHU.

In the heating mode (Mode 1 in Figure 2.2), the heating coil valve is controlled to maintain the supply air temperature at the heating set point and the cooling coil valve is closed. The mixed air dampers are positioned to allow the minimum outdoor air necessary to satisfy ventilation requirements.

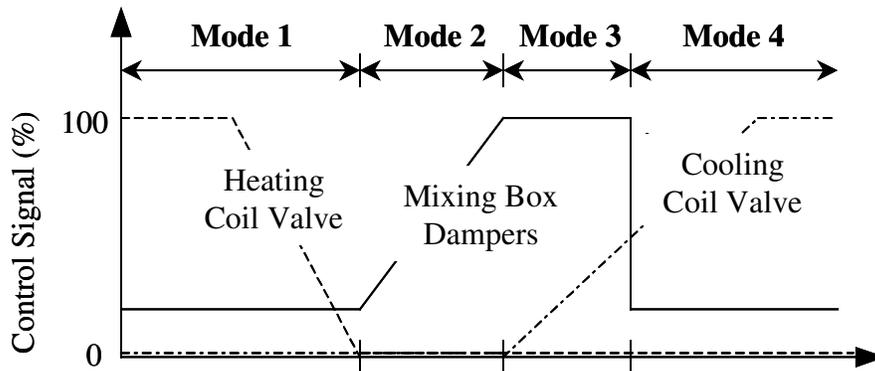


Figure 2.2: Typical operating modes of an air-handling unit

As cooling loads increase, the AHU transitions from heating to cooling with outside air (Mode 2). In this mode, the heating and cooling coil valves are closed and the mixing box dampers are modulated to maintain the supply air temperature at cooling set point. As the loads continue to increase, the mixing dampers eventually saturate with the outdoor air damper fully open and the AHU changes over to mechanical cooling. When the AHU is operating in one of the mechanical cooling modes (Modes 3 and 4), the cooling coil valve modulates to maintain the supply air temperature at cooling set point, the heating coil valve is closed, and the outdoor air damper is either fully open or at its minimum position. There are several different types of economizer controls, generally the economizer control logic uses a comparison of the outdoor and return air temperatures or enthalpies to determine the proper position of the outdoor air damper such that mechanical cooling requirements are minimized. Hence, the third primary mode (Mode 3) of operation is mechanical cooling with 100 % outdoor air and the fourth primary mode (Mode 4) of operation is mechanical cooling with minimum outdoor air.

2.1.2 AHU Performance Assessment Rules (APAR)

The basis for the fault detection methodology is a set of expert rules used to assess the performance of the AHU. The tool developed from these rules is referred to as APAR (AHU Performance Assessment Rules). APAR uses control signals and occupancy information to identify the mode of operation of the AHU, thereby identifying a subset of the rules that specify temperature relationships that are applicable for that mode. The two main mode classifications are occupied and unoccupied. For occupied periods, the mode is further categorized as described in the previous paragraph. For convenience, the

operating modes are summarized below:

- Mode 1: heating
- Mode 2: cooling with outdoor air
- Mode 3: mechanical cooling with 100 % outdoor air
- Mode 4: mechanical cooling with minimum outdoor air
- Mode 5: unknown

Because the direct digital control (DDC) output to the actuators of the heating and cooling coil valves and the mixing box dampers are known, the mode of operation can be ascertained. Although not depicted in Figure 2.2, a fifth mode of operation referred to “unknown” operation has been defined and listed above. The unknown mode applies to the case in which the AHU is running in an occupied mode, but none of the control output relationships defined for Modes 1-4 are satisfied. The unknown mode could be associated with mode transitions and/or with faulty operation such as simultaneous heating and cooling.

Once the mode of operation has been established, rules based on conservation of mass and energy can be used along with the sensor information that is typically available for controlling the AHUs. For example, normal operation in the mechanical cooling mode with 100 % outdoor air (Mode 3) dictates that the outdoor and mixed air temperatures must be approximately equal. Defining T_{oa} and T_{ma} as the outdoor air and mixed air temperatures, respectively, the rule (defined as Rule 10) is written as

$$\text{Rule 10: } |T_{oa} - T_{ma}| > \varepsilon_t$$

where ε_t is a threshold that depends on the uncertainty (or accuracy) of the measurements. The rules are written such that a fault is indicated if a rule is true. In the example above, the rule states that if the outdoor and mixed air temperatures are not the same (i.e., if true) a fault has occurred.

As a detailed description of the 28 APAR rules and the reasoning behind them is available elsewhere [2], the rules are simply listed in Table 2.1 without detailed explanation. Table 2.1 groups the rules according to mode of operation. As indicated in the column heading for the rule expression, a true expression indicates a fault. Table 2.2 presents the rules as related groups and indicates the sensors and control signals used to evaluate each rule. The first group of rules treats the relationship of temperatures in the coil subsystem of the AHU. For these four rules, only the relational operator in the rules change from one mode to another. A typical rule from this subgroup requires the supply air temperature to be lower than the sum of the mixed air temperature and the temperature rise across the supply fan in the mechanical cooling modes. There are also groups of rules treating the mixing box subsystem, the zone subsystem, economizer operation, comfort requirements, and controller logic/tuning. Hence, although there are 28 rules, in reality only a small number of temperature and control signal relationships are used to define the rules.

Table 2.1: APAR Rule Set

Mode	Rule #	Rule Expression (true implies existence of a fault)
Heating (Mode 1)	1	$T_{sa} < T_{ma} + \Delta T_{sf} - \epsilon_t$
	2	For $ T_{ra} - T_{oa} \geq \Delta T_{min}$: $ Q_{od}/Q_{sa} - (Q_{od}/Q_{sa})_{min} > \epsilon_f$
	3	$ u_{hc} - I \leq \epsilon_{hc}$ and $T_{sa,s} - T_{sa} \geq \epsilon_t$
	4	$ u_{hc} - I \leq \epsilon_{hc}$
Cooling with Outdoor Air (Mode 2)	5	$T_{oa} > T_{sa,s} - \Delta T_{sf} + \epsilon_t$
	6	$T_{sa} > T_{ra} - \Delta T_{rf} + \epsilon_t$
	7	$ T_{sa} - \Delta T_{sf} - T_{ma} > \epsilon_t$
Mechanical Cooling with 100% Outdoor Air (Mode 3)	8	$T_{oa} < T_{sa,s} - \Delta T_{sf} - \epsilon_t$
	9	$T_{oa} > T_{co} + \epsilon_t$
	10	$ T_{oa} - T_{ma} > \epsilon_t$
	11	$T_{sa} > T_{ma} + \Delta T_{sf} + \epsilon_t$
	12	$T_{sa} > T_{ra} - \Delta T_{rf} + \epsilon_t$
	13	$ u_{cc} - I \leq \epsilon_{cc}$ and $T_{sa} - T_{sa,s} \geq \epsilon_t$
	14	$ u_{cc} - I \leq \epsilon_{cc}$
Mechanical Cooling with Minimum Outdoor Air (Mode 4)	15	$T_{oa} < T_{co} - \epsilon_t$
	16	$T_{sa} > T_{ma} + \Delta T_{sf} + \epsilon_t$
	17	$T_{sa} > T_{ra} - \Delta T_{rf} + \epsilon_t$
	18	For $ T_{ra} - T_{oa} \geq \Delta T_{min}$: $ Q_{od}/Q_{sa} - (Q_{od}/Q_{sa})_{min} > \epsilon_f$
	19	$ u_{cc} - I \leq \epsilon_{cc}$ and $T_{sa} - T_{sa,s} \geq \epsilon_t$
	20	$ u_{cc} - I \leq \epsilon_{cc}$
Unknown Occupied Modes (Mode 5)	21	$u_{cc} > \epsilon_{cc}$ and $u_{hc} > \epsilon_{hc}$ and $\epsilon_d < u_d < 1 - \epsilon_d$
	22	$u_{hc} > \epsilon_{hc}$ and $u_{cc} > \epsilon_{cc}$
	23	$u_{hc} > \epsilon_{hc}$ and $u_d > \epsilon_d$
	24	$\epsilon_d < u_d < 1 - \epsilon_d$ and $u_{cc} > \epsilon_{cc}$
All Occupied Modes (Mode 1, 2, 3, 4, or 5)	25	$ T_{sa} - T_{sa,s} > \epsilon_t$
	26	$T_{ma} < \min(T_{ra}, T_{oa}) - \epsilon_t$
	27	$T_{ma} > \max(T_{ra}, T_{oa}) + \epsilon_t$
	28	Number of mode transitions per hour $> MT_{max}$

Where

MT_{max}	=	maximum number of mode changes per hour
T_{sa}	=	supply air temperature
T_{ma}	=	mixed air temperature
T_{ra}	=	return air temperature
T_{oa}	=	outdoor air temperature
T_{co}	=	changeover air temperature for switching between Modes 3 and 4
$T_{sa,s}$	=	supply air temperature set point
ΔT_{sf}	=	temperature rise across the supply fan
ΔT_{rf}	=	temperature rise across the return fan
ΔT_{min}	=	threshold on the minimum temperature difference between the return and outdoor air
Q_{od}/Q_{sa}	=	outdoor air fraction = $(T_{ma} - T_{ra})/(T_{oa} - T_{ra})$
$(Q_{od}/Q_{sa})_{min}$	=	threshold on the minimum outdoor air fraction
u_{hc}	=	normalized heating coil valve control signal [0,1] where $u_{hc} = 0$ indicates the valve is closed and $u_{hc} = 1$ indicates it is 100 % open
u_{cc}	=	normalized cooling coil valve control signal [0,1] where $u_{cc} = 0$ indicates the valve is closed and $u_{cc} = 1$ indicates it is 100 % open
u_d	=	normalized mixing box damper control signal [0,1] where $u_d = 0$ indicates the outdoor air damper is closed and $u_d = 1$ indicates it is 100 % open
ϵ_t	=	threshold for errors in temperature measurements
ϵ_f	=	threshold parameter accounting for errors related to airflows (function of uncertainties in temperature measurements)
ϵ_{hc}	=	threshold parameter for the heating coil valve control signal
ϵ_{cc}	=	threshold parameter for the cooling coil valve control signal
ϵ_d	=	threshold parameter for the mixing box damper control signal

2.1.2.1 Operational and Design Data Requirements

APAR uses the following occupancy information, setpoint values, sensor measurements, and control signals:

- Occupancy status;
- Supply air temperature set point;
- Supply air temperature;
- Return air temperature;
- Mixed air temperature;
- Outdoor air temperature;
- Cooling coil valve control signal;
- Heating coil valve control signal;
- Mixing box damper control signal;
- Return air relative humidity (for enthalpy-based economizers only)
- Outdoor air relative humidity (for enthalpy-based economizers only).

Table 2.2: Summary of Rule Relationships

Rule	Mode *	Sensors and Control Signals											Relationship Between Grouped Rules	
		T _{sa}	T _{ra}	T _{ma}	T _{oa}	T _{sa,s}	ΔT _{sf}	ΔT _{rf}	T _{co}	U _{cc}	U _{hc}	U _d		
1	1	✓		✓			✓							Coil Subsystem: The relational sign (<, >, etc.) changes based on the mode of operation.
7	2	✓		✓			✓							
11	3	✓		✓			✓							
16	4	✓		✓			✓							
2	1		✓	✓	✓									
18	4		✓	✓	✓									
26	1, 2, 3, 4		✓	✓	✓									
27	1, 2, 3, 4		✓	✓	✓									
25	1, 2, 3, 4	✓				✓								Comfort Requirements: The first four rules indicate comfort is sacrificed (with Rules 3, 13, and 19 indicating the system is out of control), whereas the latter three rules indicate comfort could soon be sacrificed (system is out of control).
3	1	✓				✓						✓		
13	3	✓				✓						✓		
19	4	✓				✓						✓		
4	1												✓	
14	3											✓		
20	4											✓		The relational sign (<, >, etc.) changes based on the mode of operation.
5	2				✓	✓	✓							
8	3				✓	✓	✓							
6	2	✓	✓					✓						Zone Subsystem: Rules are identical.
12	3	✓	✓					✓						
17	4	✓	✓					✓						
9	3				✓				✓					Economizer: The relational sign (<, >, etc.) changes based on the mode of operation.
15	4				✓				✓					
10	3			✓	✓									
21	-									✓	✓	✓		Controller Logic/Tuning: Rules are related and identify periods of operation associated with controller problems, such as simultaneous heating and cooling, and excessive mode changes.
22	-									✓	✓			
23	-										✓	✓		
24	-									✓		✓		
28	-									✓	✓	✓		

* The dash symbol indicates either an unknown mode or multiple modes of operation.

With the possible exception of the mixed air temperature, this information is generally available for most AHUs controlled with a DDC system. If one or more sensors are not available, certain rules will no longer be applicable. For instance, in the absence of a mixed air temperature sensor, nine rules listed in Table 2.1 (Rules 1, 2, 7, 10, 11, 16, 18, 26, and 27) will be eliminated from consideration in APAR. Conversely, the presence of additional sensors would expand the rule set and provide an opportunity to either detect more faults, or to detect faults during modes of operation in which they would normally be hidden. For instance, if a temperature sensor was installed between the heating and cooling coils, leakage through the heating valve could be detected during the mechanical cooling modes, whereas normally it would be masked in these modes.

In addition to the operational data listed above, certain design data are needed to implement the rules. The required design data are:

- Minimum and maximum values of control signals for the heating coil valve, cooling coil valve and mixing box dampers for normalizing the control signals;
- Percentage outdoor air necessary to satisfy ventilation requirements;
- Changeover temperature from mechanical cooling with 100 % outdoor air to mechanical cooling with minimum outdoor air (or equivalent condition for enthalpy-based economizer);
- Description of sequencing/economizer cycle strategy (used to verify that the rules are

suitable to a particular AHU installation).

2.1.2.2 Detecting and Diagnosing Faults

APAR does not search for the existence of a specific set of faults. Rather, any fault that causes a rule to be satisfied would be detected and additional effort would be necessary to isolate the source of the problem. Emulation, simulation, and laboratory experimentation from previous work [1] as well as the current study demonstrate that the rule set can identify the following faults:

- Stuck or leaking mixing box dampers, heating coil valves, and cooling coil valves;
- Temperature sensor faults;
- Design faults such as undersized coils;
- Controller programming errors related to tuning, setpoints, and sequencing logic;
- Inappropriate operator intervention.

The operating point, severity of a fault, and threshold selection for the rules will obviously influence when a particular rule is satisfied. Threshold selection is discussed next.

2.1.2.3 Threshold Selection

In addition to the sensor, control signals, and setpoint information, there are other parameters that must be specified for APAR. For instance, estimates of the temperature rise across the supply fan (and return fan, if one exists) must be provided, a reasonable default is 1.1 °C (2.0 °F). A model-based value correlated to the airflow rate or the control signal to the fan could be used as the basis for this estimate; however, some amount of training data would likely be necessary to establish the correlation. Thresholds used in evaluation of rules such as ε_t in Rule 10 must also be specified. Another approach might be to calculate the threshold values based on the uncertainty of each sensor or actuator value. As an example, the threshold in Rule 10 would be determined from the expression

$$\varepsilon_t = \varepsilon_{T_{oa}} + \varepsilon_{T_{ma}}$$

where $\varepsilon_{T_{oa}}$ and $\varepsilon_{T_{ma}}$ are the uncertainties associated with the measurement of the outdoor and mixed air temperatures. If a threshold is too great, the associated fault(s) must be relatively severe to be detected. If, on the other hand, a threshold is too small, normal variation in operating conditions may result in false alarms. These threshold values are currently determined heuristically for each site.

2.1.3 Instrumentation Accuracy Requirements

APAR uses existing sensor points in the control system to perform the fault detection calculations. The typical industrial grade sensors that are already installed for control purposes have sufficient accuracy. Laboratory grade instruments are not required. Higher quality sensors that have been installed and calibrated properly will allow the use of tighter thresholds (less severe faults can be detected) than lower quality sensors, or those that have been poorly calibrated or installed.

2.2 FDD for VAV Boxes

2.2.1 VAV box Performance Assessment Control Charts - VPACC

The primary purpose of heating, ventilating, and air-conditioning (HVAC) equipment in commercial buildings is to provide a comfortable and healthy environment for occupants. Variable-air-volume (VAV) air handling systems are common for conditioning air and delivering the air to occupied zones. VAV boxes are an integral part of such systems and are the final piece of equipment that air passes through prior to reaching the occupants. As such, it is important to ensure that these devices operate correctly.

The challenges presented in detecting and diagnosing faults in VAV boxes are similar to those encountered with other pieces of HVAC equipment. Generally there are very few sensors, making it difficult to ascertain what is happening in the device. Limitations associated with controller memory and communication capabilities further complicate the task. The number of different types of VAV boxes and lack of standardized control sequences add a final level of complexity to the challenge. This set of constraints is counterbalanced by the fact that VAV boxes are much more numerous than other pieces of HVAC equipment. For instance, buildings may have ten to fifteen times more VAV boxes than air-handling units. Hence, maintenance staffs would clearly benefit from a tool that assisted them in monitoring VAV box operation.

The needs and constraints described above have led to the development of VAV Box Performance Assessment Control Charts (VPACC), a fault detection tool that uses a small number of control charts to assess the performance of VAV boxes. The underlying approach, while developed for a specific type of VAV box and control sequence, is general in nature and can be adapted to other types of VAV boxes. This section describes the basic concept of control charts and their use for determining when control processes have gone “out of control”. The specific control charts developed and implemented in VPACC are then presented for a single duct pressure-independent throttling VAV box with reheat.

2.2.2 Control Charts

Control charts are common tools for monitoring control processes wherein a measured quantity is compared to upper and lower limits that define allowable (or fault free) operation. If the measured quantity falls outside these limits, the process is said to be “out of control.” The limits are typically defined using statistical parameters and, therefore, control charts are often referred to as statistical quality control charts.

There are many different types of control charts. VPACC implements an algorithm known as a CUSUM (cumulative sum) chart. The basic concept behind CUSUM charts is to accumulate the error between a process output and the expected value of the output. Large values of the accumulated error are indicative of an out of control process. With the process output at sampling time i denoted x_i , the estimate of the expected value denoted \hat{x} , and the estimate of the process standard deviation denoted by $\hat{\sigma}$, the normalized process output is given by:

$$z_i = \frac{x_i - \hat{x}}{\hat{\sigma}} \quad (1)$$

The normalized process output is used to compute two cumulative sums defined as follows:

$$S_i = \max [0, z_i - k + S_{i-1}] \quad (2a)$$

$$T_i = \min [0, z_i + k + T_{i-1}] \quad (2b)$$

where k is a slack parameter that must be specified. Positive values of z greater than k cause the sum S to move away from zero and the sum T to approach or remain at zero. Negative values of z less than $-k$ cause the sum T to move away from zero and the sum S to approach or remain at zero. A process is said to be out of control when either S exceeds a threshold value defined by the parameter h , or T falls below $-h$. Figure 2.3 [3] presents normalized data and the S and T cumulative sums for $k = 0.5$ and $h = 5$. The first 20 data points come from a random normal distribution with a mean value of zero and a standard deviation of unity. The mean value is then increased to 0.25, 0.5, 0.75 and 1.0 for subsequent sets of 20 data points. Note that S exceeds the threshold value of h after about 68 data points. Because the mean value increases above 0, the cumulative sum T remains above its threshold of -5 .

CUSUM charts are generally considered to be effective for detecting gradual shifts in the process mean. The most commonly used control charts are Shewhart and Shewhart-type charts. Shewhart charts are effective for detecting large, sudden changes in the process mean. Generally Shewhart chart limits are set at values of $\hat{x} \pm 3\hat{\sigma}$. In terms of the normalized parameter z , the chart limits are $z = \pm 3$. Shewhart charts were not investigated as part of this study; however, it is interesting to note that the basic CUSUM and Shewhart charts are equivalent if the CUSUM parameters k and h are selected as $k = 3$ and $h = 0$.

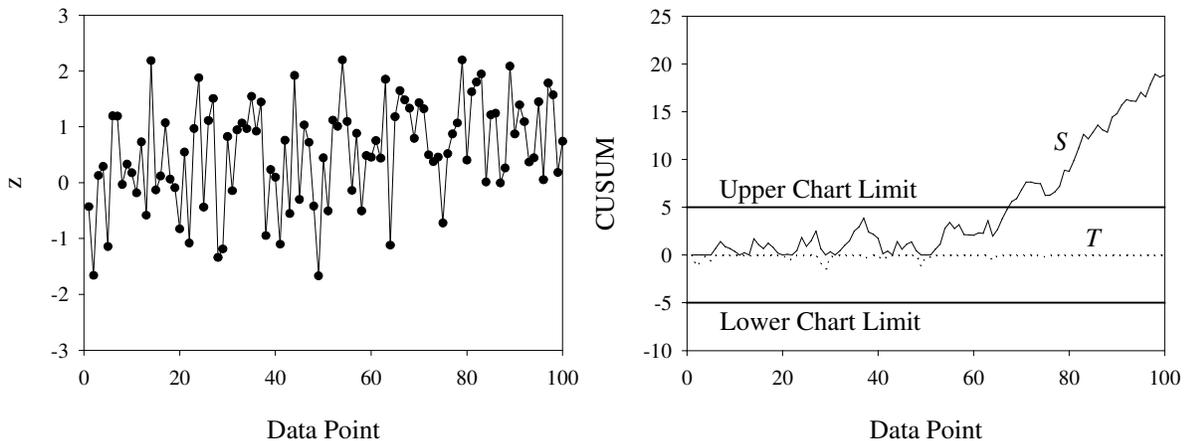


Figure 2.3: A simple CUSUM control chart indicating an “out of control” process.

2.2.3 System Description

Figure 2.4 is a schematic diagram of a typical single duct variable-air-volume (VAV) box with hydronic reheat. The diagram depicts a damper that is used to modulate airflow to the zone and a control valve that modulates hot water flow to the reheat coil. Several sensors are also shown in

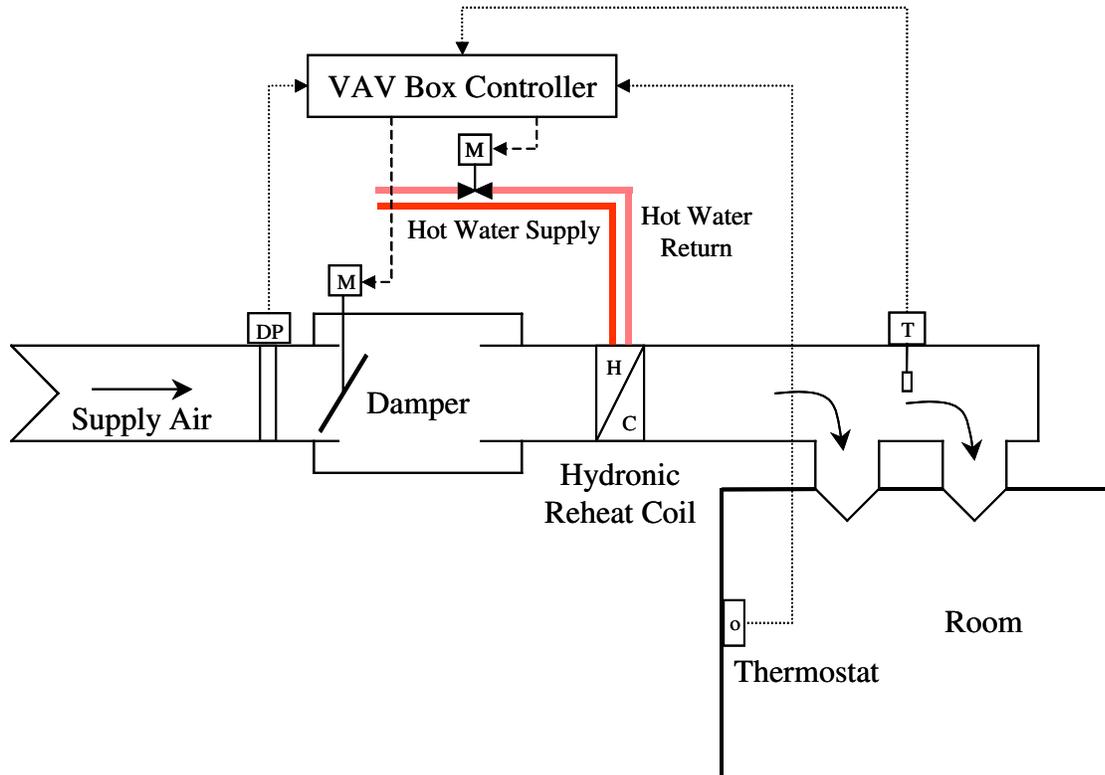


Figure 2.4: Schematic diagram of a single duct pressure-independent VAV box with hydronic reheat.

Figure 2.4. The zone thermostat measures the air temperature in the zone. The differential pressure transducer is used to measure the flow rate of air into the zone. Finally, the discharge air temperature sensor measures the temperature of the air stream entering the zone. This sensor is used to provide diagnostic information rather than for control purposes. The VAV box controller reads the sensor information, computes control outputs for the damper and reheat valve, and transmits these signals to the appropriate actuators.

Figure 2.5 shows a typical control sequence for a pressure-independent VAV box. A heating set point and a cooling set point are specified. As the zone temperature increases above the cooling set point, the airflow rate to the zone increases proportionally. This is accomplished by resetting the airflow rate setpoint and modulating the damper to achieve this airflow rate. As the zone temperature decreases toward the cooling set point, the airflow rate setpoint is decreased and the damper gradually closes until it is providing the minimum flow rate necessary for ventilation. If the room temperature continues to decrease and reaches the heating set point, the reheat valve will begin to open. The airflow rate can also be varied in the heating mode, with the airflow increasing as the temperature decreases. Alternatively, a higher fixed airflow rate may be specified for heating operation to improve the distribution of the warm air. In Figure 2.5, it is

assumed that a fixed airflow rate associated with the ventilation requirement of the room is provided in the heating mode.

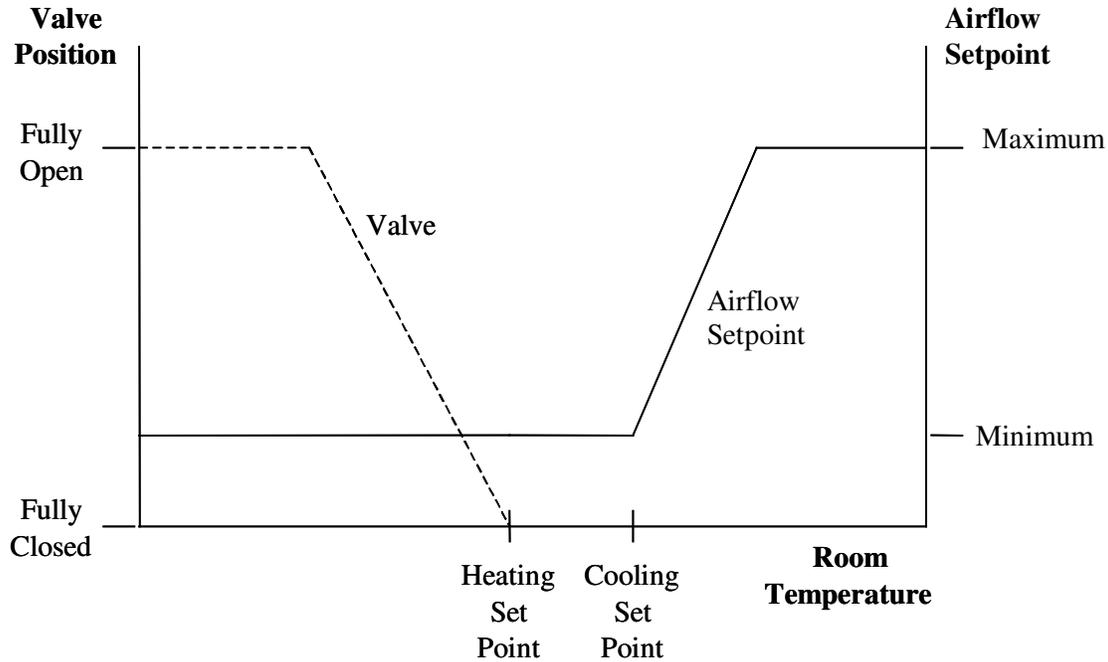


Figure 2.5: Damper and valve control sequence as a function of room temperature for a single duct pressure-independent VAV box with hydronic reheat.

2.2.4 CUSUM Applied to VAV Box Diagnostics

The previous section described one particular VAV box control strategy. However, a wide variety of control strategies are employed by controller manufacturers, most of which use a cascaded control loop to maintain the zone temperature and zone airflow rate at setpoint values. In order to make VPACC independent of the control strategy used in a particular controller/VAV box application, four generic errors were identified: the airflow rate error, the absolute value of the airflow rate error, the temperature error, and the reheat coil differential temperature error. As long as the VAV box controller has an airflow setpoint, as well as heating and cooling temperature setpoints, VPACC will function independently of the control strategy used. Common mechanical and control faults will result in a deviation of one or more of these errors from its value during normal operation, which can be detected by a CUSUM chart.

The airflow rate error, Q_{error} , is defined as

$$Q_{error} = Q_{actual} - Q_{setpoint} \quad (3)$$

where

Q_{actual} = measured airflow rate

$Q_{setpoint}$ = airflow rate set point.

The CUSUMs of this error, S_Q and T_Q , are effective for detecting damper faults and differential pressure sensor faults associated with airflow measurement.

The absolute value of the airflow rate error, $|Q_{error}|$, is defined as

$$|Q_{error}| = |Q_{actual} - Q_{setpoint}| \quad (4)$$

Only one CUSUM value, $S_{|Q|}$, is defined for this error since the error is never negative. $S_{|Q|}$ is effective for detecting unstable damper control faults.

The temperature error, T_{error} , is defined as

$$T_{error} = T_{zone} - CSP \quad : \text{ If } T_{zone} > CSP \quad (5a)$$

$$T_{error} = 0 \quad : \text{ If } HSP \leq T_{zone} \leq CSP \quad (5b)$$

$$T_{error} = T_{zone} - HSP \quad : \text{ If } T_{zone} < HSP \quad (5c)$$

where

- T_{zone} = zone temperature
- CSP = cooling set point
- HSP = heating set point.

The CUSUMs of the temperature error, S_T and T_T , are effective for detecting damper faults, valve faults, and temperature sensor faults. The specific definition of temperature error used in this report is based on the control sequence described above. Various other commonly used control sequences may require changes to the definitions of heating setpoint, cooling setpoint, and temperature error.

The reheat coil differential temperature error, ΔT_{error} , is defined as

$$\Delta T_{error} = T_{discharge} - T_{entering} \quad : \text{ If } u_{hc} = 0 \quad (6a)$$

$$\Delta T_{error} = 0 \quad : \text{ If } u_{hc} \neq 0 \quad (6b)$$

where

- $T_{discharge}$ = discharge air temperature (the temperature of the air leaving the reheat coil)
- $T_{entering}$ = entering air temperature (the temperature of the air entering the reheat coil)
- u_{hc} = control signal to the reheat coil valve.

The positive CUSUM of the reheat coil differential temperature error, $S_{\Delta T}$, is effective for detecting a leaking reheat coil valve fault. The negative CUSUM, $T_{\Delta T}$, is effective for detecting temperature sensor faults. The leaking valve fault highlights the advantages of automated FDD. Without VPACC, the local controller may be capable of masking this fault by increasing the airflow rate into the space. In this scenario there will be no “too hot” or “too cold” complaints, so a significant energy penalty may be accrued.

The errors and CUSUMs are only calculated during occupied periods. During unoccupied periods, the errors are not computed, and the CUSUMs are reset to zero. The first hour of the occupied period is treated the same as the unoccupied period, to allow steady state conditions to develop.

2.2.5 Point requirements

Most of the points required by VPACC are already available in the local VAV box controller: room temperature, cooling setpoint, heating setpoint, airflow rate setpoint, actual airflow rate, and occupancy status. Entering air temperature is typically not available, so supply air temperature (available over the control network from the AHU controller) could be used. Many VAV boxes are equipped with a discharge air temperature sensor, which VPACC needs in order to calculate the reheat coil differential temperature error. If a discharge air temperature sensor is not available, a simplified version of VPACC could be used, implementing the airflow rate error and the temperature error only.

2.2.6 Parameters

For each process error to which CUSUM analysis is to be applied, there is a set of parameters that must be known and/or specified. These are the expected value of the process error (\hat{x}), the process error standard deviation ($\hat{\sigma}$), the slack parameter (k), and the alarm limits for the S and T CUSUMs (h_S and h_T). For the purposes of this study, the expected value and standard deviation of the process error were determined by analysis of a short period of fault-free operation from a particular data source. CUSUM analysis was performed for each error using an expected value and standard deviation representative of the VAV boxes from each site. These parameters will be referred to as the VPACC statistical parameters throughout the remainder of this paper. The slack parameter $k = 3$ and alarm limits $h_S = h_T = 900$ are the same for all data sources. To exceed the alarm limit value using one min data, an error that is five standard deviations from the mean would have to persist for 7.5 h. When a CUSUM does exceed the alarm limit, it is reset to zero and the calculations resume. Each CUSUM is also reset to zero during unoccupied periods (and during the first hour of occupancy, to allow steady state conditions to develop). Thus, the severity of a fault can be established from the number of alarms over a period of time.

2.2.7 Special Cases

2.2.7.1 No Discharge Air Temperature Sensor

Many VAV boxes are equipped with a discharge air temperature sensor, which VPACC needs to calculate the reheat coil differential temperature error. If a discharge air temperature sensor is not available, a simplified version of VPACC could be used, implementing the airflow rate error, the absolute value of the airflow rate error, and the temperature error only. In this case, a leaking reheat coil valve (or, in the case of electric reheat, staged reheat enabled “on” in the cooling mode) would not be detected unless it was so extreme that the VAV box was unable to maintain the zone temperature at the set point, thereby causing alarms due to excessive values of S_T .

2.2.7.2 Pressure Dependent

In some VAV boxes, the damper is controlled directly in response to zone temperature without an intermediate determination of an airflow setpoint. Q_{error} and $|Q_{error}|$ do not exist for a pressure dependent VAV box. In this case, a stuck damper may go undetected. In the case where the zone is overcooled, the reheat coil valve will open (or staged reheat will be enabled “on” if electric reheat is employed) and compensate for the fault, masking its existence. In the case where the zone is undercooled, the rising zone temperature may create alarms due to excessive values of S_T .

2.2.7.3 No Reheat

Some VAV boxes do not have reheat capabilities. Others do not have reheat available part of the year because a two pipe hydronic system is being used for chilled water at that time. Since the VAV box cannot take any control action to increase zone temperature, a negative temperature error does not necessarily indicate a fault. In this situation, only the S_T CUSUM will be calculated for T_{error} .

2.2.7.4 Dual Duct

In a dual duct VAV box, there is no reheat coil (and no electric reheat). Instead there are two air inlets, namely, a cold deck and a hot deck. Each air inlet has a damper and differential pressure sensor. For this arrangement, two airflow errors ($Q_{error,hot}$ and $Q_{error,cold}$) and two absolute value airflow errors ($|Q_{error,hot}|$ and $|Q_{error,cold}|$) will be calculated. No ΔT_{error} will be calculated as there is no reheat capability.

3 Data Sources

3.1 SITE-1

SITE-1 is a large federal office building in California. Air handling unit data were collected from three constant-volume AHUs with enthalpy-based economizers. VAV box data were collected from eight single-duct, pressure independent, cooling-only VAV boxes. Stand-alone software was configured by facility personnel to automatically collect data from the appropriate equipment controllers at 5 min intervals, generate trend data files, and e-mail those files to the researchers.

3.2 SITE-2

SITE-2 is a restaurant with a pre-existing arrangement for remote monitoring. The monitoring firm agreed to provide the researchers with 1 min data collected from one constant-volume AHU with a temperature-based economizer. Only those points already being trended were available. Mixed air temperature was not one of those points. Although the economizer is controlled to maintain the supply air temperature at a setpoint, the heating and cooling coil valves are controlled to maintain zone temperature, not supply air temperature, at a setpoint. Therefore, the supply air temperature setpoint is not a meaningful quantity in all modes of operation. In addition, the zone temperature setpoint, another point not being trended, is varied based on a fixed schedule. The zone temperature setpoint is also occupant adjustable. A modified version of APAR was developed in which the modes are determined as described earlier, but only a subset of the rules, those not involving mixed air temperature or supply air temperature setpoint, were evaluated.

3.3 SITE-3

SITE-3 is a community college campus. Data were collected from nine single-duct, pressure independent VAV boxes with hydronic reheat. The reheat coils are supplied with hot water by a two-pipe system (a single piping system is used for chilled water during cooling season and hot water during heating season). During the cooling season (the time period during which the data was collected) hot water for reheat is not available, so the VAV boxes were treated as if they were cooling-only. The building control system was configured by facility personnel to trend data from the appropriate equipment controllers at one min intervals.

3.4 SITE-4

SITE-4 is a university campus. It was originally intended that the appropriate data would be trended using the university's advanced control system, which would allow the researchers to access the equipment controllers via the Internet. Due to time and personnel constraints, it was not possible to establish this mode of data collection. However, three weeks of preliminary 1 min data were trended by facility personnel and made available to the researchers. Data were collected from two variable-air-volume AHUs with enthalpy-based economizers, as well as from eight pressure independent VAV boxes with hydronic reheat. These systems operate 24 hours per day, 7 days per week. There is no occupied/unoccupied scheduling.

4 Results

Examples of faulty operation are presented from each of the sites.

4.1 SITE-1

4.1.1 AHU Supply Air Temperature Fault

Figure 4.1 shows a plot of temperature and control signal data from one of the AHUs at SITE-1, labeled AHU-A. Based on the control signals (cooling coil valve is black, heating coil valve is not shown, but remains fully closed, mixing box damper is not shown, but remains aligned for minimum ventilation) APAR determines that AHU-A is operating in Mode 4 (mechanical cooling with minimum outdoor air), then applies the rules for this mode. One of the rules for Mode 4 is Rule 19, which states that if the average cooling coil valve control signal is fully open (within 1 %) and the difference between supply air temperature and supply air temperature setpoint is greater than 1.7 °C (3.0 °F), the cooling coil valve is saturated and a persistent supply air temperature error exists. Figure 4.1 shows the supply air temperature (blue), varies from 9 °C to 13 °C (50 °F to 55 °F) and the supply air temperature setpoint (red) is fixed at 7 °C (45 °F) - an unreasonably low value for this application. Clearly, the supply air temperature error is greater than 1.7 °C (3.0 °F), therefore APAR has detected a fault. Facility personnel confirmed that the fault was the result of inappropriate operator intervention.

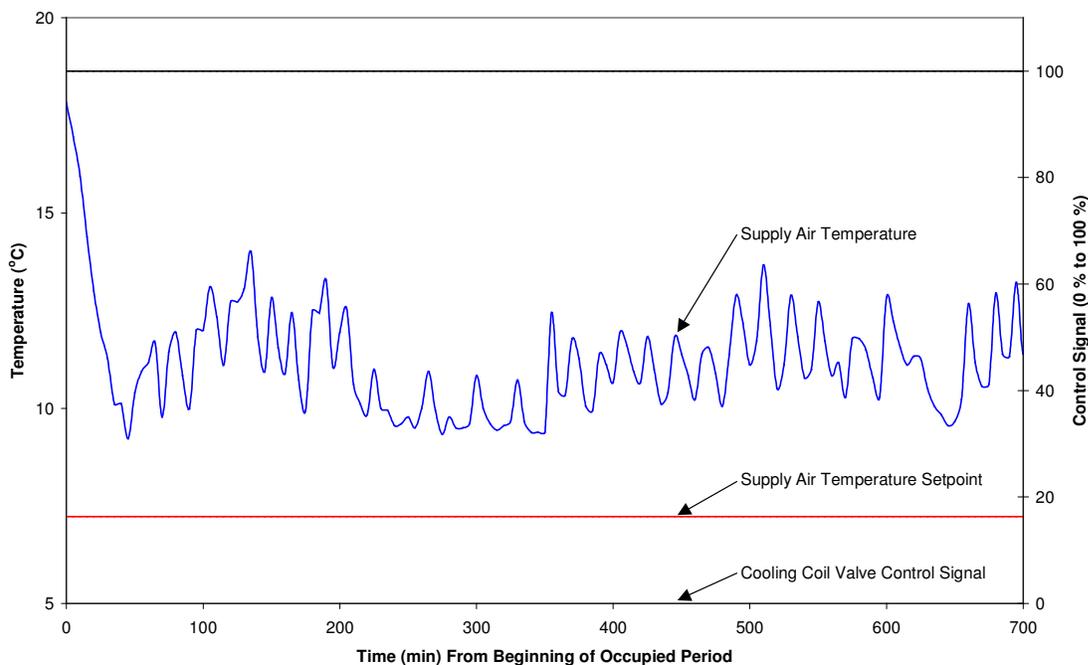


Figure 4.1 SITE-1 AHU-A Supply Air Temperature Fault

4.1.2 AHU Mode Switch Fault

Figure 4.2 shows a plot of the control signals, including the cooling coil valve (blue), heating coil valve (red), and mixed air damper (green), from another of the AHUs at SITE-1, labeled AHU-B. Of interest is the 3 h period from 420 min until 600 min after the beginning of the occupied period. During this 3 h time span, APAR observes AHU operation in three different modes: Mode 2 (cooling with outdoor air – heating coil valve less than 1 % open, cooling coil valve less than 1 % open, mixed air damper greater than 26 % open [25 % is the position for minimum outdoor air fraction to meet ventilation requirements plus a 1 % threshold]), Mode 3 (mechanical cooling with 100 % outdoor air – heating coil valve less than 1 % open, cooling coil valve greater than 1 % open, mixed air damper greater than 99 % open), and Mode 4 (mechanical cooling with minimum outdoor air – heating coil valve less than 1 % open, cooling coil valve greater than 1 % open, mixed air damper less than 26 % open). Rule 28 is evaluated regardless of mode, stating that if more than seven mode switches are recorded in 1 h, a fault has been detected. In this case, the AHU switches between modes 26 times over the 3 h period, satisfying Rule 28 for each of the 3 h. The most probable cause of this fault is incorrect tuning of the temperature control PID loop in the AHU controller. A follow up with facility personnel confirmed the existence of the fault as well as the diagnosis.

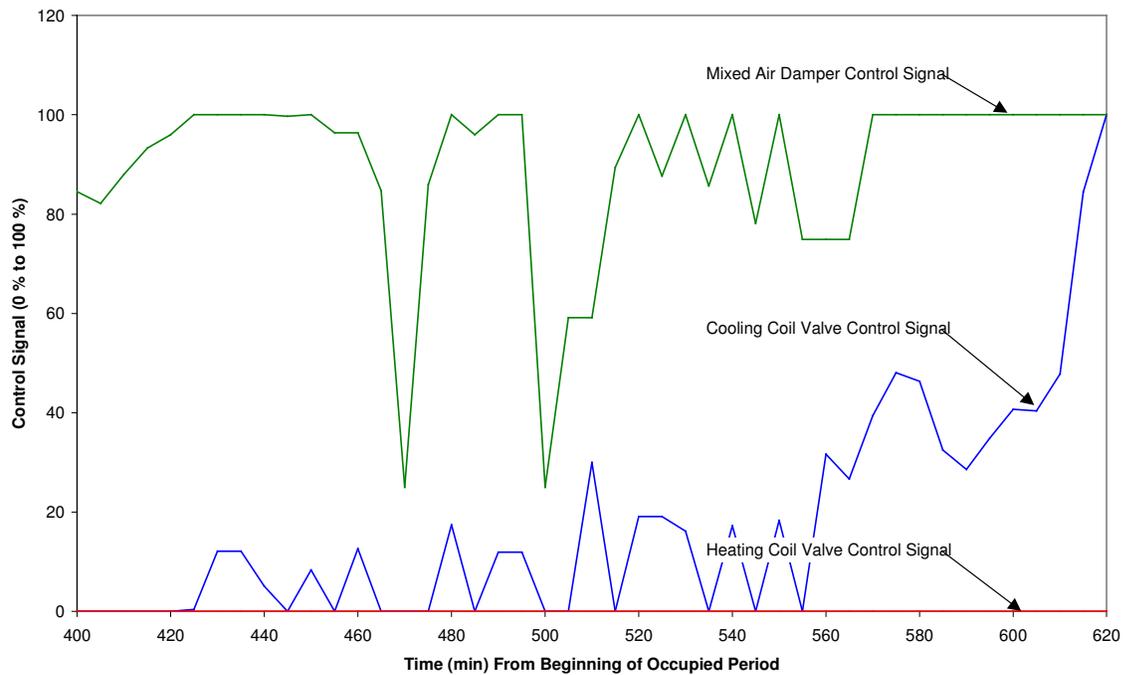


Figure 4.2 SITE-1 AHU-B Mode Switch Fault

4.1.3 AHU Simultaneous Heating and Cooling Fault

Figure 4.3 shows a plot of the control signals from another of the AHUs at SITE-1, labeled AHU-C. During a 25 min time span starting 230 min after the beginning of the occupied period,

the heating coil valve (red) is open while the mixing box damper (green) is 100 % open. For a 10 min period during this time span (from 235 min until 245 min) both the heating coil valve and the mixing box damper are 100 % open. This combination of control signals is inconsistent with any known mode, so APAR classifies this period of operation as Mode 5 (unknown mode) and evaluates the rules associated with this mode. Rule 23, one of the rules associated with Mode 5, states that if the average position of the heating coil valve is greater than 1 % and the average position of the mixing box damper is more than 26 % (1 % more than the minimum for ventilation), then a fault has been detected, since the AHU is simultaneously heating and cooling/economizing. The most probable cause of this fault is an AHU controller sequencing error. A follow up with facility personnel confirmed this diagnosis. The facility personnel then modified the controller sequencing logic. After the modification, the fault was not detected again.

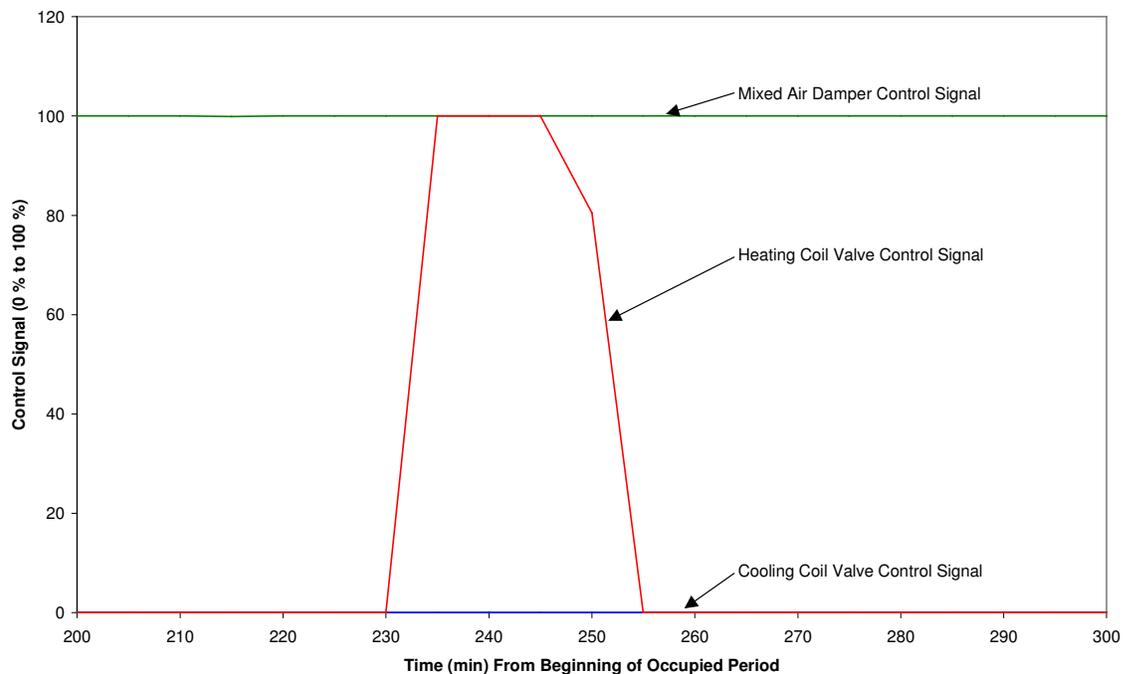


Figure 4.3 SITE-1 AHU-C Simultaneous Heating and Cooling Fault

4.1.4 AHU Temperature Sensor / Damper Fault

Figure 4.4 shows another plot of temperatures and control signals from AHU-C. From 220 min until 700 min after the beginning of the occupied period (approximately an eight hour time span), the mixed air damper (green) is positioned for 100 % outdoor air. The cooling coil valve (not shown) ranges from fully closed to fully open and the heating coil valve (not shown) remains fully closed. Based on this combination of control signals, APAR places AHU-C in Mode 3 (mechanical cooling with 100 % outdoor air) and evaluates the rules for Mode 3. One of these is Rule 10, which states that if the outdoor air and mixed air temperature differ by more than 1.7 °C (3.0 °F), a fault has been detected since the outdoor air and mixed air temperature should be the same when the mixed air damper is positioned for 100 % outdoor air. During this time, the

mixed air temperature (brown) remains approximately 3 °C (5 °F) greater than the outdoor air temperature (blue), satisfying Rule 10. The most probable causes of this fault include a mixed air or outside air temperature sensor error or a mixed damper leakage or actuator failure. A follow up with facility personnel revealed that the fault was caused by the location of the outdoor air temperature sensor on the roof of the building, remote from the AHU outside air intake. Although the location of the sensor is less than ideal, it was not possible for the building staff to relocate it.

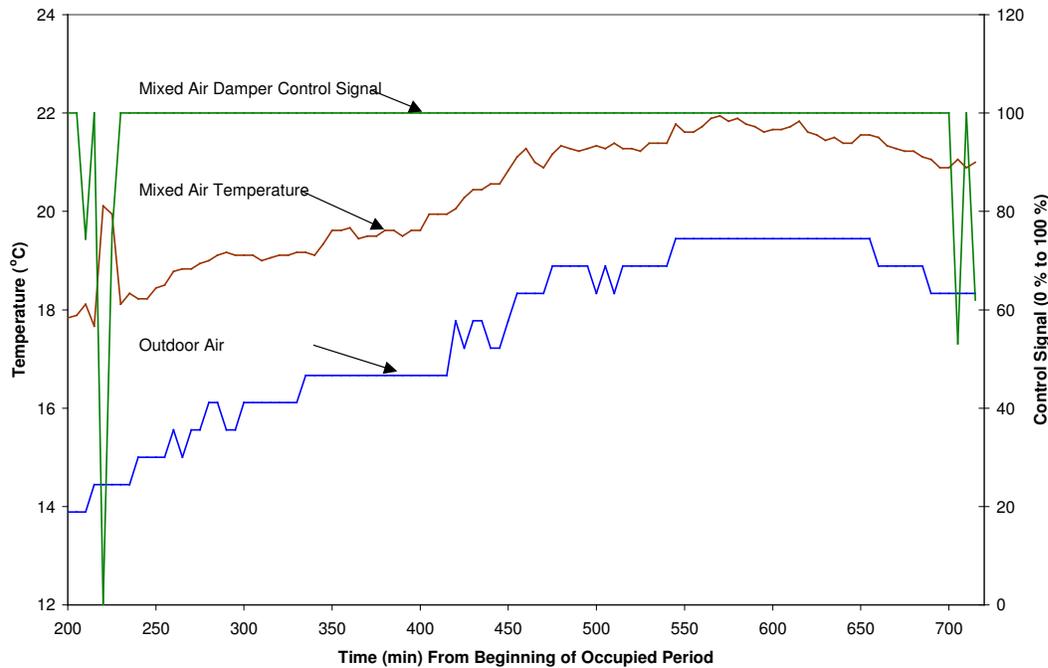


Figure 4.4 SITE-1 AHU-C Temperature Sensor / Damper Fault

4.1.5 VAV Box Zone Temperature Fault

Figure 4.5 shows a plot of the zone temperature and the related CUSUM from one of the VAV boxes at SITE-1, labeled VAV Box - A. Approximately 500 min after the beginning of the occupied period the supply air temperature from the air handling unit (brown) begins to rise, reaching a peak of 32 °C (90 °F) at 880 min. The zone temperature (green) closely tracks the supply air temperature from the AHU, peaking at approximately the same temperature and at approximately the same time. In this operating region the zone temperature error is defined as the difference between the zone temperature and the cooling setpoint. This zone temperature error is normalized, using sitewide statistical parameters determined from one month of training data from SITE-1, by subtracting the average zone temperature error (0.34 °C [0.61 °F]), then dividing by the standard deviation (1.0 °C [1.8 °F]). The slack parameter k is set at three, so at 630 min, when the normalized zone temperature error increases to more than three, the positive temperature CUSUM (S_Temp, purple) begins to increase. S_Temp exceeds the alarm limit h (set at 180, which, with data at 5 min intervals, corresponds to an error five standard deviations greater than average for 7.5 h) at 1000 min after the beginning of the occupied period. Although

building staff were notified of the detection of this fault, they were unable to investigate further. Clearly the cause of the problem is the high AHU supply air temperature, however it is unknown if there was an AHU fault. It is possible that the AHU supply air temperature setpoint was high due to heating demand from other VAV boxes served by the AHU. This may be a system level fault, resulting from the hierarchical relationship between different pieces of equipment in the HVAC system.

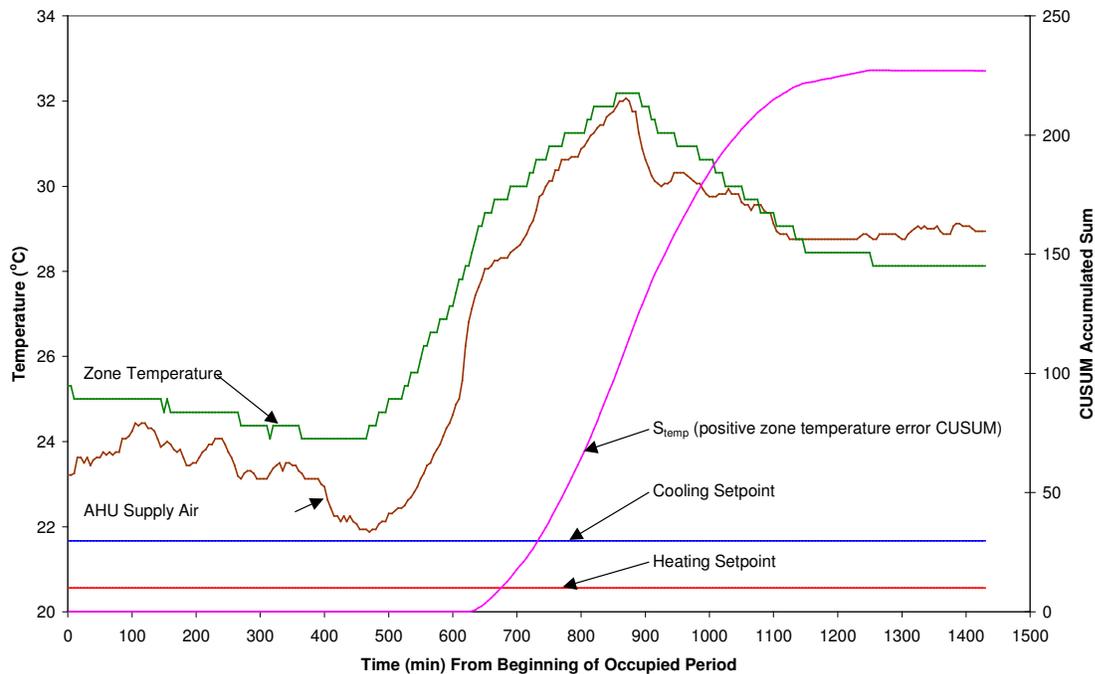


Figure 4.5 SITE-1 VAV Box-A Zone Temperature Fault

4.2 SITE-2

4.2.1 AHU Saturated Cooling Coil

Figure 4.6 shows a plot from an AHU at SITE-2, labeled AHU-A. For the first 450 min of occupancy, the heating coil (red) remains closed, the mixed air damper (green) is aligned for the minimum outside air fraction, and the cooling coil valve (blue) is saturated at 100%. Based on these control signals, APAR determines that AHU-A is operating in Mode 4 (mechanical cooling with minimum outdoor air). This AHU is a single zone unit in which the cooling coil valve is controlled to maintain zone temperature at the zone temperature setpoint rather than supply air temperature at the supply air temperature setpoint. One of the rules associated with Mode 4 is Rule 20, which, as modified for SITE-2, states that if the average cooling coil valve position is greater than 99% open, the valve is saturated and any additional cooling load will cause the zone temperature to drift. When this rule is satisfied, APAR declares a warning rather than a fault, since the supply air temperature error cannot be evaluated (see the description of SITE-2 in 3.2,

for further explanation). The zone temperature (brown) is maintained between 20 °C (68 °F) and 22 °C (72 °F), a reasonable range for the application. There are many possible diagnoses including: temperature sensor error, cooling coil valve actuator failure, inappropriate operator/occupant intervention, temperature control PID loop tuning error, or sequencing logic error. On the other hand, it is entirely possible that this warning was caused by some unusual activity in the zone which generated a large cooling load. A follow up with facility personnel was not possible.

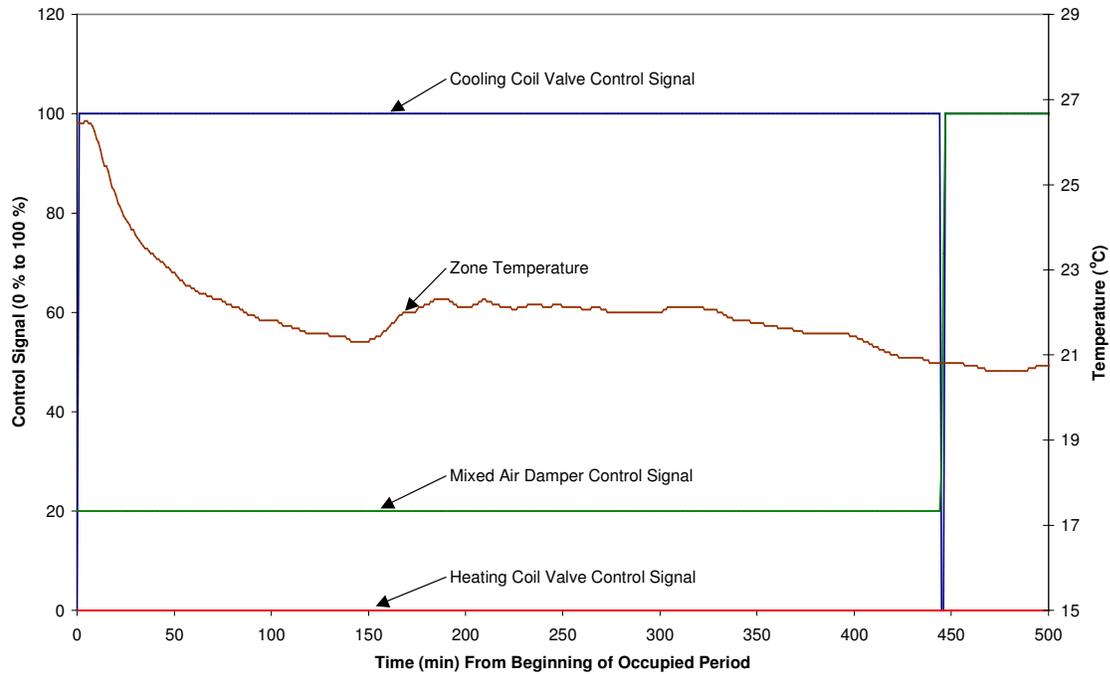


Figure 4.6 Site-2 AHU-A Saturated Cooling Coil Fault

4.2.2 AHU Mode Switch Fault

Figure 4.7 shows a plot of the control signals from AHU-A, including the cooling coil valve (blue), heating coil valve (red), and mixed air damper (green). During the first three hours of the occupied period APAR observes AHU-A cycle between two different modes: Mode 2 (cooling with outdoor air – heating coil valve less than 1% open, cooling coil valve less than 1% open, mixed air damper open more than 21% [20% is the minimum for ventilation]) and Mode 3 (mechanical cooling with 100 % outdoor air – heating coil valve less than 1% open). Rule 28 is evaluated regardless of mode, stating that if more than seven mode switches are recorded in an hour, a fault has been detected. In this case, the AHU switches between the two modes 72 times during the three hour period, satisfying Rule 28 for each of the three hours. The most probable cause of this fault is either a sequencing error or incorrect tuning of the temperature control PID loop in the AHU controller. The existence of the fault was confirmed by the monitoring firm and reported to the facility personnel, who were unable to investigate further.

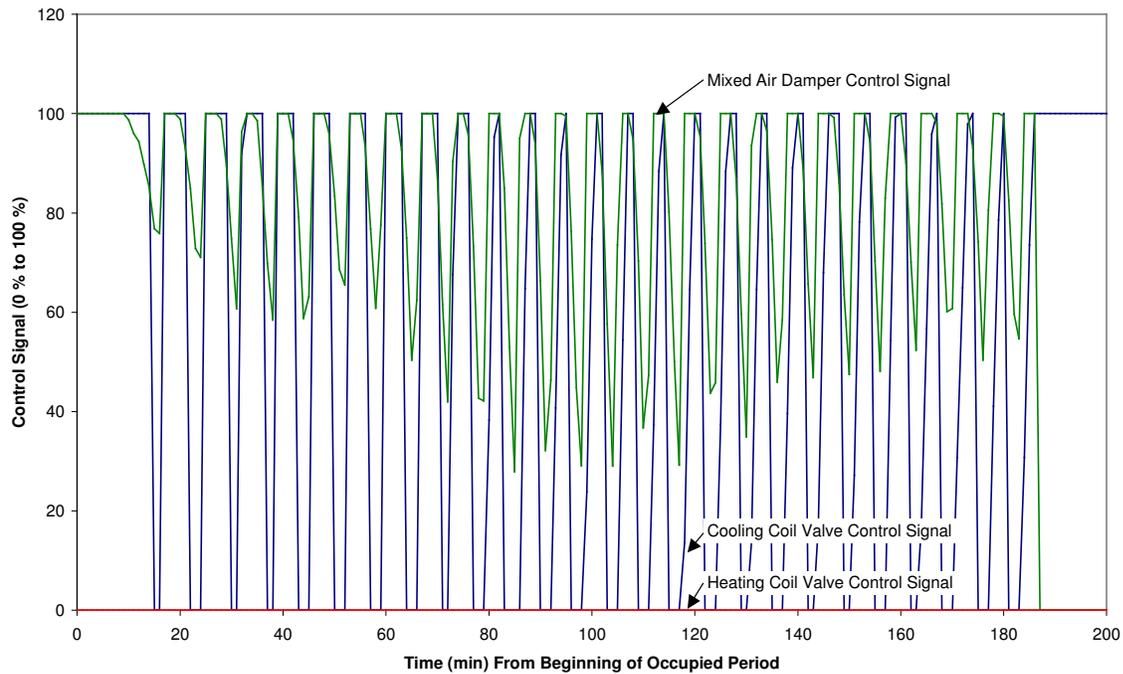


Figure 4.7 Site-2 AHU-A Mode Switch Fault

4.3 SITE-3

Results from 20 weeks of field testing for each of the nine VAV boxes are summarized in Table 4.1. The number reported in a cell represents the total number of alarms over the 20 week period of a particular CUSUM and a particular VAV box. The total number of alarms for each box are also reported in the last column of Table 4.1. Note that the total excludes S_Q and T_Q because they are in essence a subset of $S_{|Q|}$. That is, an alarm of S_Q or T_Q will always produce an alarm of $S_{|Q|}$, although $S_{|Q|}$ may alarm first if, for instance, the airflow errors are predominantly positive but include some large negative errors as well. Because reheat was not available, VPACC did not monitor the zone temperature error in the heating mode.

The VPACC results in Table 4.1 indicate that VAV boxes E and I are performing poorly and VAV boxes F, G, and H are performing well. The other VAV boxes are performing somewhere between these two extremes. Closer inspection of the trended data for VAV box E reveals that the zone temperature routinely exceeds the cooling set point of 22.2 °C (72 °F) by 2.2 °C (4 °F) to 3.3 °C (6 °F). This produces 70 alarms of S_T per week on average and nine weeks with 100 to 115 alarms of S_T . It is common for the discharge air temperature to this zone to be 15.6 °C (60 °F) to 21.1 °C (70 °F), indicating that the capacity problems are due at least in part to the manner in which the AHU is being controlled and/or to the design of the system. Another VAV box (C) on the same AHU routinely operates in the heating mode 1.1 °C (2 °F) to 1.7 °C (3 °F) below the heating set point of 22.2 °C (72 °F). The lack of reheat makes it impossible for the AHU to satisfy the two zones when one requires cooling and the other heating. Operational changes to

reduce the minimum airflow rates for the heating mode may help alleviate the problem of overcooling certain zones.

**Table 4.1
VPACC results for the field data sets.**

VAV Box	Number of Alarms					Total ¹
	S_Q	T_Q	S_T	T_T	$S_{ Q }$	
A	0	29	36	0	29	65
B	0	125	62	0	125	187
C	0	38	42	0	38	80
D	0	104	52	0	105	157
E	0	70	1406	0	72	1478
F	0	1	0	0	1	1
G	0	0	1	0	0	1
H	0	10	3	0	10	13
I	0	674	3	0	674	677

¹ Total = $S_T + T_T + S_{|Q|}$ because S_Q and T_Q are subsets of $S_{|Q|}$.

The VPACC results in Table 4.1 indicate that box I has severe airflow control problems. The minimum number of alarms of T_Q in a week is seven, while the average is close to 34. This indicates that the flow rate to the zone is consistently less than the set point airflow rate. This is true whether the VAV box operates in the heating or cooling mode. This seems to indicate that the static pressure is not sufficient to deliver the amount of air needed in the zone. Due to the nature of the flow error, $S_{|Q|}$ alarms at the same times as T_Q .

VAV boxes F and G alarm only one time each over the twenty weeks of testing. Inspection of the process data supported the findings of VPACC, namely, that the control was quite good. VAV box H also performed well, with 11 of the 13 alarms occurring during the week of June 10-16, 2002. For much of the first part of that week, the AHU supply air temperature ranged from 18.3 °C (65 °F) to 21.1 °C (70 °F), causing the zone temperature to exceed its cooling set point of 22.2 °C (72 °F) by nearly 1.1 °C (2 °F). Hence the problem does not appear to be with the control of the VAV box. The controller operated in the heating mode during most of the testing and this contributed to the low number of alarms because only flow control was monitored in the heating mode.

The performance of the remaining four VAV boxes (A,B,C, and D) is a little more difficult to assess. A significant number of the alarms for each occur during five weeks of the testing, namely, May 20-26, 2002, May 27 to June 2, 2002, June 10-16, 2002, July 8-14, 2002, and July 22-28, 2002. Specifically, 55 of 65 alarms for A, 111 of 187 alarms for B, 75 of 80 alarms for C, and 101 of 156 alarms for D occur during those five weeks.

The problem in the weeks of May 20-26, 2002 and May 27 to June 2, 2002 is associated with the AHU temperature control. All four boxes (as well as E, which is served by the same AHU) have a significant number of S_T alarms during these two weeks. Closer inspection of the trended data indicates the discharge air temperatures to the zones exceeded 23.9 °C (75 °F) for nearly 20 h over the latter part of the first week and the beginning of the second week. Since this time period

encompasses the Memorial Day holiday, it is likely that there was a scheduling inconsistency that had the AHU and VAV boxes operating in an occupied mode while the chiller was not running.

The problem in the other three weeks is a sudden drop in the airflow through the four boxes. Figure 4.8 shows the temperature error (T_{error}) and airflow error (Q_{error}) for box D during a portion of the week of July 8-14, 2002. The sudden drop in the airflow rate produces large negative airflow errors and positive temperature errors. As shown in Figure 4.9, this results in numerous airflow alarms (T_Q) and one temperature alarm (S_T). This particular problem occurs at six distinct times in the three weeks. The problem occurs at the same time in each of the boxes and also occurs in box E. The fact that the alarms occur at the same time in each of the boxes points to the AHU as the likely source of the problem.

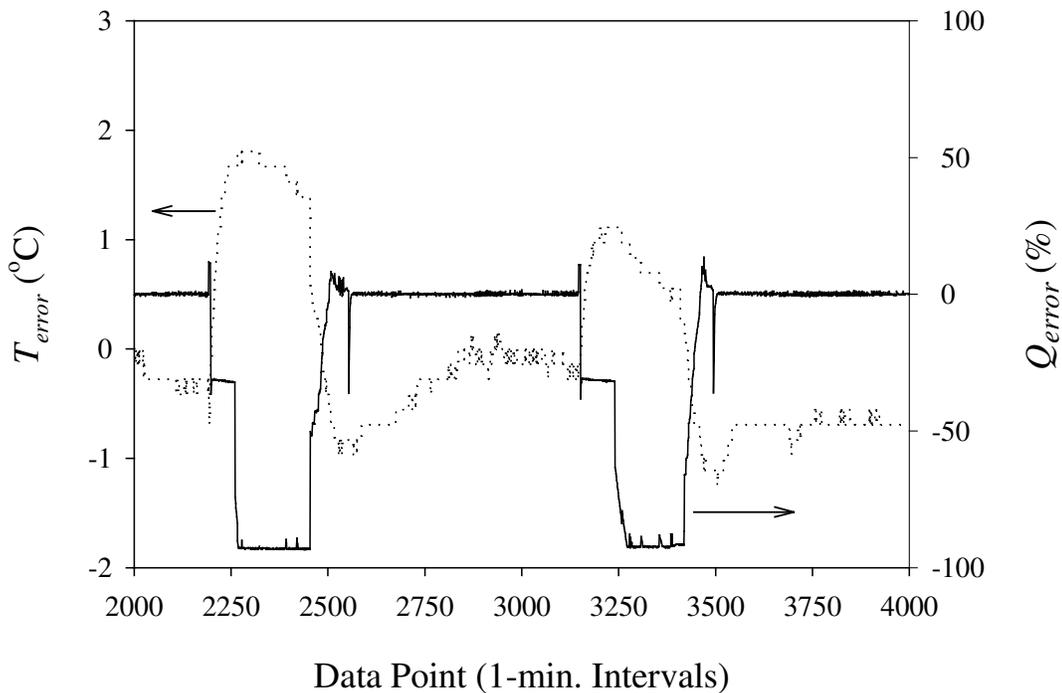


Figure 4.8 Field data for VAV box 101W during the week of July 8, 2002

Considering the remaining 16 weeks of data, the results from VPACC indicate that boxes A and C are performing fairly well (averaging about 1 alarm per week), while boxes B and D are not doing as well. In general boxes B and D lack capacity in the cooling mode, as indicated by actual airflow rates that are considerably less than the set point values. In the case of box B, the resultant temperature errors can be significant, sometimes exceeding 1.1 °C (2 °F). Despite the capacity problems, temperature control in zone D is not a significant problem.

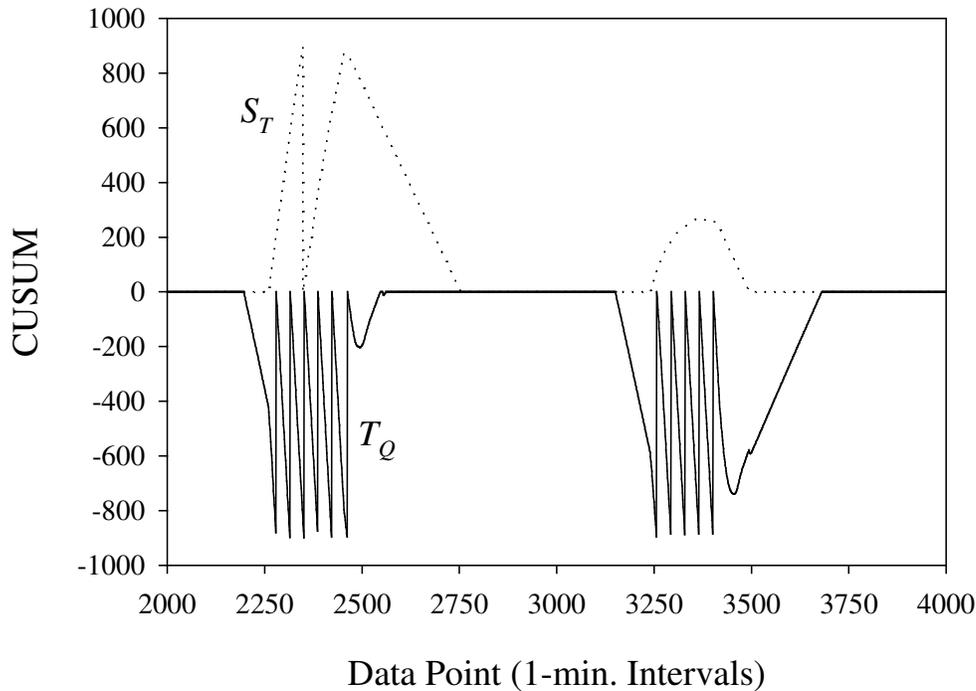


Figure 4.9 VPACC output corresponding to the conditions in Figure 7a

4.4 SITE-4

4.4.1 AHU Simultaneous Heating and Cooling Fault

Figure 4.10 shows a plot of the control signals from one of the AHUs at SITE-4, labeled AHU-A. During the first 1140 min (19 h) of the day, the heating coil valve (red) varies between 5 % and 35 % open. Over the same time period, the mixing box damper (green) varies between 25 % and 35 % open. This AHU has two separate mixing box dampers: one allows the minimum amount of outdoor air for ventilation, while the other is for cooling with outside air. The mixing box damper position shown in Figure 4.10 refers to the arrangement for cooling with outside air. The cooling coil is closed throughout the 19 h time period. This combination of control signals is inconsistent with any known mode of operation, so this period of operation is classified as Mode 5 (unknown mode) and evaluates the rules associated with Mode 5. Rule 23, one of the rules associated with Mode 5 and modified to reflect the mixing box damper arrangement of AHU-A, states that if the average position of the heating coil valve is greater than 1 % and the average position of the mixing box damper is greater than 1 %, then a fault has been detected, since the AHU is simultaneously heating and cooling/economizing. The most probable cause of this fault is either a sequencing error or a temperature sensor error related to the specific control strategy implemented in this AHU, in which the cooling coil valve, heating coil valve, and mixing box damper are each controlled by independent PID loops, along with independent temperature sensors and setpoints. Facility personnel were not able to investigate further.

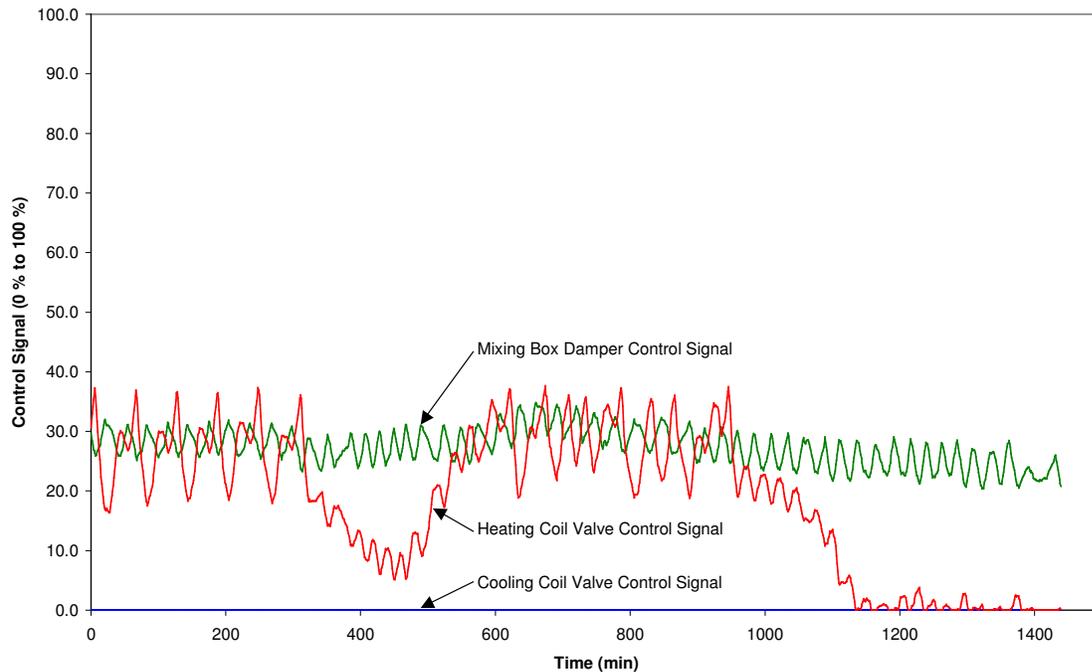


Figure 4.10 SITE-4 AHU Simultaneous Heating and Cooling Fault

4.4.2 VAV Box Airflow Fault

A sufficient quantity of data to generate statistical parameters for the SITE-4 VAV boxes was not available, so parameters from SITE-1 were used instead. SITE-1 parameters were chosen because SITE-1 and SITE-4 both have single-duct, pressure-independent VAV boxes. Figure 4.11 shows a plot of zone airflow data and the damper control signal from a VAV box at SITE-4, labeled VAV Box - A. For this entire day, the airflow setpoint (blue) is $0.27 \text{ m}^3/\text{s}$ (580 cfm). The actual measured airflow rate (red) is in the region of $(0.46 \pm 0.02) \text{ m}^3/\text{s}$ [(965 \pm 50) cfm]. The damper control signal (not shown) is 0 %. The positive airflow CUSUM (purple) steadily increases, exceeding the alarm limit (set at 900, which, with data at 1 min intervals, corresponds to an error five standard deviations greater than average for 7.5 h) at 1415 min. A follow up with facility personnel confirmed the existence of the fault. Possible diagnoses include: airflow sensor failure, damper/actuator failure, improper airflow control PID loop tuning, control logic sequencing error, or inappropriate operator intervention. A study to determine robust sets of statistical parameters for a variety of systems is needed; however, this example illustrates the possibility of using the CUSUM approach without collecting training data from each potential site.

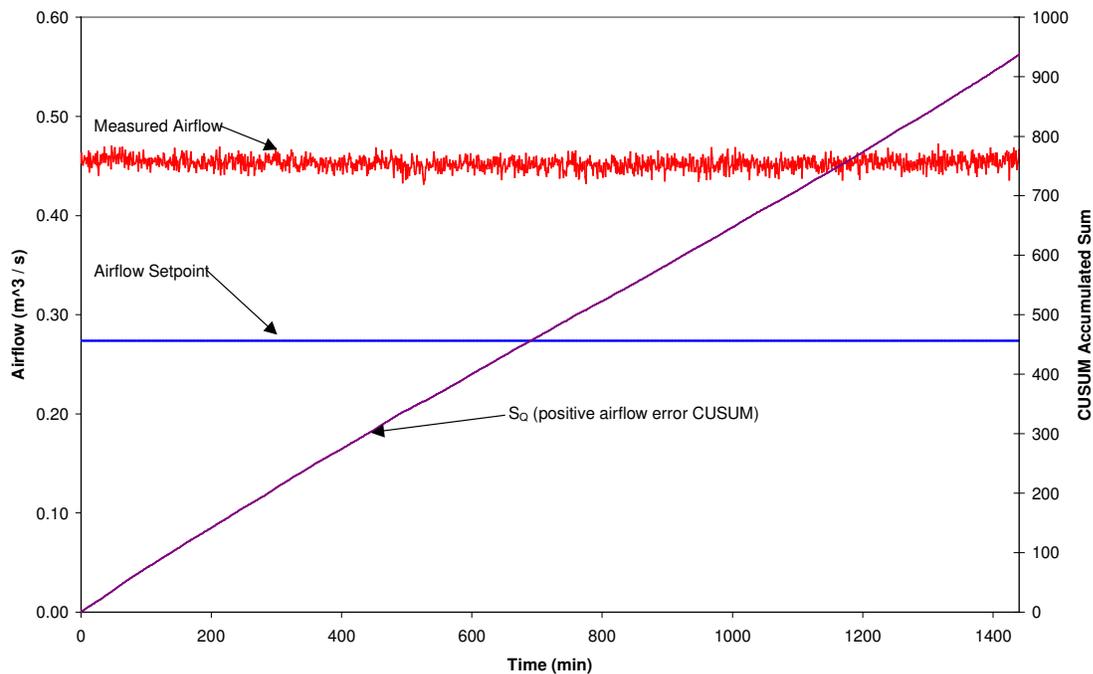


Figure 4.11 SITE-4 VAV Box Airflow Fault

5 Summary and Future Work

This report presents the results of a field study to evaluate APAR, a rule based FDD tool for AHUs, and VPACC, a statistical quality control based FDD tool for VAV boxes. APAR consists of a set of expert rules, derived from mass and energy balances. Control signals are used to determine the AHU’s mode of operation, which identifies the subset of the rules to be evaluated. VPACC uses a small set of process errors, valid for most VAV box control strategies, to measure VAV box performance. CUSUM charts, a statistical quality control tool, are used to evaluate the process errors. Thresholds are determined by statistical analysis of a database of “normal operation” data.

APAR and VPACC were evaluated using data from several different sources – an office building, a restaurant, and community college and university campuses, featuring constant- and variable-air-volume systems. Any evaluation using field data must contend with some inherent difficulties: reliance on sensor data to discern the true state of the system, the inability to report a “false positive” (an undetected fault), and ambiguity regarding what constitutes a fault. However, in this case consistent results across diverse testing environments gives a high level of confidence that the FDD tools will perform in an even greater variety of applications. Several faults have been successfully detected and confirmed by building operations staff. Every site has been found to have at least one fault. Even though the sample size is small, these results appear to confirm the hypothesis that faults of the type that can be detected by these tools are common.

In a parallel study beyond the scope of this report, the FDD tools were embedded in AHU and VAV box controllers and evaluated in a laboratory setting. Follow-on work will require partnering with control system manufacturers to conduct field tests of APAR and VPACC, embedded in their own controller products.

NIST's vision of full commercialization of automated fault detection and diagnostics is one in which APAR and VPACC, along with appropriate parameters and thresholds, are packaged within HVAC control products. In order for this vision to become reality, more work is needed in three main areas. First, it is impractical to expect trend data to be evaluated to determine the necessary parameters and thresholds for each site, as was done in this study. Ideally, sets of robust parameters and thresholds that are effective across specified ranges of applications would be available. Additional field data from a wide variety of systems must be collected in order to determine these robust parameters and thresholds. Also, the current embedded FDD tools are written using generic mathematical functions available in the languages in which the controllers are programmed. Although this approach is suitable for a technology demonstration, built-in APAR and VPACC functions would greatly simplify the task of embedding FDD in a control program. Finally, more work is needed to develop alternative ways to interpret FDD results and deliver this information to the building operator. The most direct approach is to generate an alarm that the operator must acknowledge whenever a rule is satisfied (APAR) or a cumulative sum exceeds the alarm limit (VPACC). Refinements to the basic scheme are possible. For example, rather than automatically sending the alarm to the operator, the building control system could highlight, on demand, those devices having experienced the greatest number of alarms in a given period of time. Or, if an automated maintenance management system is used, an alarm could automatically generate an appropriate work order. However, many faults are the result of design or commissioning issues that are beyond the scope of the building maintenance staff. Furthermore, a fault in another piece of equipment, such as an air handling unit, boiler, or chiller, could result in this approach generating a large number of alarms, perhaps overwhelming the operator. A mechanism is needed to resolve multiple conflicting fault reports before reporting them to the operator.

6 References

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