

**FORM CEC-RPS-POU
Reports by Publicly Owned Utilities**



The California Energy Commission requests receipt of this form by May 1 of the calendar year.

The form may be electronically sent to: RPSTrack@energy.state.ca.us
Please put "POU Report" in the subject line.

Alternately, send a paper copy to:

Bill Knox
Attention: POU Report
California Energy Commission
1516 9th Street
Sacramento, CA 95814

PART I: Report on RPS Implementation

Publicly Owned Utility: _____

Calendar Year of Data Reported: _____

Date this form was prepared: _____

Contact Person:	Title:
Address:	Telephone:
City:	Alternate phone:
State:	Fax:
Zip Code:	E-mail:

1. Renewable Energy Programs

Please **attach the report** provided by the utility to its customers pursuant to Public Utilities Code Section 387 (b). The report should provide information on expenditures of public goods funds for eligible renewable resource development, including program descriptions, expenditures, and results.

2. Resource Mix – Do not report on this form; please report on either of the following:

- **SB 1305 Annual Report Forms** available at:
<http://www.energy.ca.gov/sb1305/documents/>

or

- **RPS Track Form**, available at:
<http://www.energy.ca.gov/portfolio/documents/forms/CEC- RPS-TRACKFORM.XLS>

3. Status Implementing a Renewables Portfolio Standard

- a) What is the utility's RPS goal, in MWh of generated electricity as a percentage of retail sales? _____%

- b) What is the target year to achieve the RPS identified in 3a? _____

- c) What are the estimated projected retail sales for the target year identified in 3b?
_____MWh

- d) Does the utility have a green pricing program or other program in addition to the RPS in which it offers renewable energy to its customers?
 YES NO

- e) How much renewable electricity did the utility account for toward compliance for its RPS program last year? _____MWh _____% of retail sales

- f) How much renewable electricity did the utility procure or generate last year to serve its retail customers from:
 - a. facilities certified as RPS-eligible _____MWh
 - b. facilities pre-certified as RPS-eligible _____MWh

- g) Does the data in 3e include renewable energy that is attributed to the utility's green pricing or other non-RPS purposes?
 YES NO – if no, then skip to 3h

- h) How much of the energy identified in 3e was accounted for towards meeting the utility's RPS goal last year? _____MWh

- i) How much renewable energy does the utility expect to procure or generate this year to satisfy its RPS?
_____MWh _____% of retail sales

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PART II: Application for REC Certification

Note: The information requested in Part I must be provided if the publicly owned utility intends to request certification of RECs.

1. Is the utility in compliance with Public Utilities Code Section 387 (see instructions to review the text of PUC §387)?
 YES No

2. Has the utility established an annual RPS target comparable to that of an electrical corporation?
 YES NO

3. Given the targets and electricity quantities reported in PART I, section 3 of this form, is the utility procuring sufficient eligible renewable energy resources to satisfy its target and include a surplus?
 YES NO

If the answers to Part II, questions 2 and 3, are YES, then answer the remaining questions.

1. What was the annual procurement target for the previous calendar year?
_____MWh _____% of retail sales

2. What is the utility's RPS procurement target for the current calendar year?
_____MWh _____% of retail sales

3. How much RPS-certified energy was delivered last year in excess of the amount of renewable energy the utility accounted for to serve last year's RPS target?
_____MWh

4. How much RPS-certified energy does the utility expect to deliver this year in excess of the amount of renewable energy the utility expects to serve this year's RPS target?
_____MWh

5. How much RPS-certified energy does the utility expect to procure or generate in excess of the POU target given in Part I, 3a for the target year (given Part I, in 3b)?
_____MWh

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6. List the facility name and CEC-certification number of all facilities owned by the utility or under contract to the utility for which the applicant seeks Energy Commission certification of the associated RECs. Also, identify the quantity of RECs the applicant seeks to certify per facility and the total for all facilities combined. The total for all facilities combined should not exceed the amount given in question 7.

Facility Name	CEC-Certification Number	Quantity of RECs (MWh)
TOTAL QUANTITY OF RECs:		