

GRANTS/CONTINGENT AWARD REQUEST



To: Grants and Loans Office

Date: 9 / 2 / 11

Project Manager: Akasha Kaur Khalsa Phone Number: (916) 657-4854 ext.
Office: Special Projects Office Division: Fuels and Transportation Div MS- 23
Project Title: HVAC & Streetlight Retrofit City of Hollister

Type of Request: (check one)

New Agreement: (include items A-F from below) Agreement Number: CBG-09-022
Program: ARRA EECBG
Solicitation Name and/or Number: _____
Legal Name of Recipient: City of Hollister
Recipient's Full Mailing Address: 375 Fifth Street
Hollister, CA 95023
Recipient's Project Officer: Clint Quilter (Rudi & Cheryl) Phone Number: (831) 636-4305 ext.
Agreement Start Date: 06 / 15 / 10 Agreement End Date: 11 / 01 / 2011

Amendment: (Check all that apply) Agreement Number: CBG-09-022-01
 Term Extension – New End Date: 06 / 14 / 2012
 Work Statement Revision (include Item A from below)
 Budget Revision (include Item B from below)
 Change of Scope (include Items A – F as applicable from below)
 Other: C-8 List of Projects (Direct Equipment Purchase)

ITEMS TO ATTACH WITH REQUEST:

- A. Work Statement
- B. Budget
- C. Recipient Resolution, if applicable. (Resolution may be requested in Special Conditions if not currently available.)
- D. Special Conditions, if applicable.
- E. CEQA Compliance Form
- F. Other Documents as applicable
 - Copy of Score Sheets
 - Copy of Pre-Award Correspondence
 - Copy of All Other Relevant Documents

California Environmental Quality Act (CEQA)

CEC finds, based on recipient's documentation in compliance with CEQA:
 Project exempt: Section 15301 NOE filed: 12 / 17 / 2009
 Environmental Document prepared: _____ NOD filed: _____ / _____ / _____
 Other: _____
 CEC has made CEQA finding described in CEC-280, attached

Funding Information:

*Source #1: _____ Amount: \$ _____ Statute: _____ FY: _____ Budget List #: _____
*Source #2: _____ Amount: \$ _____ Statute: _____ FY: _____ Budget List #: _____
*Source #3: _____ Amount: \$ _____ Statute: _____ FY: _____ Budget List #: _____

If federally funded, specify federal agreement number: DE-EE0000905

* Source Examples include ERPA, PIER-E, PIER-NG, FED, GRDA, ARFVT, OTHER.

Business Meeting Approval: (refer to Business Meeting Schedule)

Proposed Business Meeting Date: 11 / 02 / 2011 Consent Discussion
Business Meeting Participant: Akasha Kaur Khalsa Time Needed: (1 minute)

Agenda Notice Statement: (state purpose in layperson terms)

Possible approval of a Grant / Contingent Award to...
Amendment 1 to grant CBG-09-022 with the City of Hollister to revise the end date to 6/14/2012; revise the Scope of Work to retrofit existing streetlights with LED instead of induction; correct an inadvertent clerical error to the tonnage of the existing HVAC; and revise the budget. The grant award remains unchanged at \$199,674.

Memorandum

To: Robert P. Oglesby
Executive Director

Date: September 2, 2011

Telephone: 916-657-4854

From: California Energy Commission
1516 Ninth Street MS-23
Sacramento CA 95814-5512

Subject: STAFF RECOMMENDATION TO APPROVE AMENDMENT 1 ENERGY EFFICIENCY CONSERVATION BLOCK GRANT (EECBG) CBG-09-022 WITH THE CITY OF HOLLISTER TO EXTEND THE END TERM DATE TO JUNE 14, 2012; MODIFY THE SCOPE AND REVISE THE BUDGET, TO BE CONSIDERED AT THE OCTOBER 19, 2011, BUSINESS MEETING.

Summary of Item

The City of Hollister (City) has requested Amendment 1 to the American Recovery and Reinvestment Act (ARRA) Energy Efficiency Conservation Block Grant (EECBG) CBG-09-022. The Scope of Work will be modified to allow the City to retrofit existing streetlights with LED instead of induction lamps. The quantity of induction retrofits into the sidewalk safety lighting downtown increases. This amendment also corrects an inadvertent clerical error to the tonnage of the existing Heating, Ventilation & Air Conditioning (HVAC) system.

The Budget is revised to reflect a decrease in Unloaded Direct Labor, and an increase to the Contract Labor and Contract Non-Labor categories.

A no-cost time extension to June 14, 2012 is necessary because there is not enough time to complete the project by the current end date of November 1, 2011. This project was idle for half a year due to medical issues with the City's project manager. The City Engineer has now awarded the HVAC contract and revised the exterior lighting scope of work. Progress is being made and the project is expected to complete by June 14, 2012.

Summary of Budget Reallocation

Category Budget	Original Budget EECBG Share	Reallocated Amount	Revised Budget
Unloaded Direct Labor	\$ 2,058.00	\$ (2,058.00)	0
Contract Labor	\$ 154,337.00	\$ 1,237.00	\$ 155,574.00
Non-Labor Contract Expenses	\$ 43,279.00	\$ 821.00	\$ 44,100.00
	\$ 199,674.00	\$ 0.00	\$ 199,674.00

Justification for Action Requested:

The City is committed to reducing its energy consumption and to the reduction of greenhouse gas emissions.

Energy Commission staff has determined that the amendment request for the City of Hollister is technically justified and meets all requirements for the ARRA Funds. Staff recommends approval of the grant amendment to the City of Hollister.

Project Manager

Akasha Kaur Khalsa, Energy Analyst
Special Projects Office, Fuels and Transportation Division

Oral Presentation

Staff will be prepared to discuss this recommendation and to respond to questions regarding the grant amendment.

Business Meeting Participants

Akasha Kaur Khalsa, Energy Analyst, Fuels and Transportation Division

Commission Action Requested

Approve the grant amendment and authorize the Executive Director to execute the grant amendment documents.

PAT PEREZ, Deputy Director
Fuels and Transportation Division

City of Hollister
LED Streetlights, Induction Sidewalk Safety Lighting, HVAC
Grant Amount: \$199,674

Pros and Cons

The following are the Pros and Cons to the Energy Commission of providing a grant to the City of Hollister:

Pros:

- To reduce energy use, electrical demand, and greenhouse gas emissions through energy efficiency is consistent with the Energy Commission's *2010 Integrated Energy Policy Report*.
- Provides a grant to help the City install energy efficiency projects that it may otherwise not be able to fund.

Cons:

- None

This C-8 Attachment Supersedes previous C-8 Attachment Executed on 7/12/10 and 9/23/10

EXHIBIT C, ATTACHMENT C-8

CBG-09-022 Amendment 1 Hollister

DIRECT EQUIPMENT PURCHASE SUPPORTING DOCUMENTATION

This version supersedes all previous versions.

Measure #	Existing Equipment	Proposed Equipment	Facility Where Equipment Installed	Existing Capacity (kW etc)	units	Proposed Capacity (kW, HP)	Estimated Load Reduction (%) (if applicable)	Number of Hours of Operation	Number of Units	Equipment/ Material Cost per Unit	Total Equipment/ Material Cost	Total Non-Equipment Cost	Total Project Costs	Installation Cost Percentage*
6 new 1	1979 Trane SFCA roof top packaged units (EER 6.8)	3 HVAC (EER 12.5) w economizers	Recreation Center, 300 West Street, Hollister	37.5	tons (all 3 units)	24.5		4,000.00	3	\$ 13,479.00	\$ 40,437.00	\$ 14,625.00	\$ 55,062.00	\$ 0.27
7 new 2	200w 240v High Pressure Sodium Cobra Head Street Lights	106w LED Cobra Head Street Light Fixtures	street lights, various	0.250	kW per fixture including ballast	0.106		4,380.00	41	\$ 700.00	\$ 28,700.00	\$ 6,150.00	\$ 34,850.00	\$ 0.18
9 new 3	150w High Pressure Sodium Cobra Head Street Lights	92w LED Cobra Head Street Light Fixtures	street lights, various	0.188	kW per fixture including ballast	0.092		4,380.00	4	\$ 580.00	\$ 2,320.00	\$ 600.00	\$ 2,920.00	\$ 0.21
11 new 4	100w High Pressure Sodium Cobra Head Street Lights	52w LED Cobra Head Street Light Fixtures	street lights, various	0.138	kilowatts per fixture including ballast	0.052		4,380.00	29	\$ 540.00	\$ 15,660.00	\$ 4,350.00	\$ 20,010.00	\$ 0.22
13 new 5	70w High Pressure Sodium Cobra Head Street Lights	35w LED Cobra Head Street Light Fixtures	street lights, various	0.095	kw	0.035		4,380.00	128	\$ 500.00	\$ 64,000.00	\$ 19,200.00	\$ 83,200.00	\$ 0.23
15 same 6	70w Metal Halide Decorative Sidewalk Lights	40w Induction Retrofit Kits	Various downtown sidewalks	0.095	kw	0.040		4,380.00	92	\$ 375.00	\$ 34,500.00	\$ 13,800.00	\$ 48,300.00	\$ 0.29
16 new 7	N/A	Total Unloaded Direct Labor	NA	NA	NA	NA	NA	NA	NA	NA	\$0.00	\$6,074.00	\$6,074.00	NA
17 Totals									297		\$ 185,617.00	\$ 64,799.00	\$ 250,416.00	\$ 0.26

* For each direct purchase where non-equipment costs exceeds 50% of total project costs, please attach written justification for the non-equipment costs.

GRANT/LOAN AMENDMENT

CEC-140 (Revised 6/11)

CALIFORNIA ENERGY COMMISSION


 Check here if additional pages are attached. 12 Pages

AGREEMENT NUMBER:

CBG-09-022

AMENDMENT NUMBER:

1

1. This Agreement is entered into between the State Agency and the Recipient named below:

STATE AGENCY'S NAME

California Energy Commission

RECIPIENT'S NAME

City of Hollister

2. The term of this Agreement: From: 06/15/10 To: 6/14/123. The maximum amount of this Agreement after this amendment is: \$ 199,674.00

4. The parties mutually agree to this amendment as follows. All actions noted below are by this reference made a part of the Agreement and incorporated herein:

1. Extend the end term date of the agreement from 11/01/11 to 6/14/12.
2. Revise the Scope of Work to retrofit existing streetlights with LED instead of induction and correct an inadvertent clerical error to the tonnage of the existing HVAC.
3. Amend the budget to show actual expected project costs.

All other terms and conditions shall remain the same.

5. Amendment Amount

Fund Title	Item	Fiscal Year	Chapter	Statute	Amendment Amount
					\$
					\$
					\$
OBJECT CODE	Total				\$ 0.00

I hereby certify upon my own personal knowledge that budgeted funds are available for the period and purpose stated above.

SIGNATURE OF ACCOUNTING OFFICER

DATE

IN WITNESS WHEREOF, this Agreement has been executed by the parties hereto.

RECIPIENT

RECIPIENT'S NAME (If other than an individual, state whether a corporation, partnership, etc)

City of Hollister

BY (Authorized Signature)

DATE SIGNED (Do not type)

NAME AND TITLE OF PERSON SIGNING

ADDRESS

375 Fifth Street
Hollister, CA 95023**STATE OF CALIFORNIA**

AGENCY NAME

California Energy Commission

BY (Authorized Signature)

DATE SIGNED (Do not type)

NAME AND TITLE OF PERSON SIGNING

Mark Hutchison, Deputy Director of Administration

ADDRESS

1516 9th Street, MS-1
Sacramento, CA 95814

EXHIBIT A
SCOPE OF WORK

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EXHIBIT A
SCOPE OF WORK

Task 1 — Attend Kick-Off Meeting

The goal of this task is to establish the lines of communication and procedures for implementing this Agreement. The Recipient shall attend a “kick-off” meeting with the Commission Project Manager and the Grants Officer. The Recipient shall bring their Project Manager and other relevant staff. The administrative and technical aspects of this Agreement will be discussed at the meeting. Prior to the kick-off meeting, the Commission Project Manager will provide an agenda to all potential meeting participants.

Topics to be discussed at this meeting will include, but are not limited to:

- Terms and Conditions of the Agreement
- Permit Documentation
- Scope of Work
- Project Schedule (including Products and Due Dates)
- Progress Reports
- Final Report
- Use of State Identity Branding Mark Logo
- Prohibition on KEMA Inc. or its subsidiary known as KEMA Services Inc. from performing services as a subcontractor or other lower-tier contractor to achieve the objectives of this Agreement
- Historic Preservation and Consultation Package Requirements

The Commission Project Manager shall designate the date and location of this meeting. This meeting may occur in person, via teleconference call, or other method at the discretion of the Commission Project Manager.

Products:

- List of Permits, if applicable (no draft)

Due Date: July 21, 2010

Task 2 — Identify and Obtain Required Permits

The goal of this task is to obtain all permits required for work completed under this Agreement in advance of the date they are needed to keep the Agreement schedule on track.

Permit costs and the expenses associated with obtaining permits are not reimbursable under this Agreement. Permits must be identified in writing and obtained before the

Recipient can incur any costs related to the use of the permits for which the Recipient will request reimbursement.

The Recipient shall prepare a letter documenting the permits required to conduct this Agreement and submit it to the Commission Project Manager at least 2 working days prior to the kick-off meeting:

1. If there are no permits required at the start of this Agreement, then state such in the letter.
2. If it is known at the beginning of the Agreement that permits will be required during the course of the Agreement, provide in the letter:
 - Type(s) of permit(s)
 - Name, address and telephone number of the permitting jurisdictions or lead agencies
 - Schedule the Recipient will follow in applying for and obtaining these permits

The list of permits and the schedule for obtaining them will be discussed at the kick-off meeting and a timetable for submitting the updated list, schedule and the copies of the permits will be developed. The implications to the Agreement if the permits are not obtained in a timely fashion or are denied will also be discussed. If applicable, permits will be included as a line item in the progress reports.

If during the course of the Agreement additional permits become necessary, then provide the appropriate information on each permit and an updated schedule to the Commission Project Manager.

As permits are obtained, send a copy of each approved permit to the Commission Project Manager.

If during the course of the Agreement permits are not obtained on time or are denied, notify the Commission Project Manager within 5 working days.

Product: Letter documenting the Permits or stating that no Permits are required (no draft)

Due Date: ~~July 19, 2010~~ January 21, 2012

Product: Updated list of permits as they change during the approved term of the Agreement (no draft)

Due Date: As necessary, within 10 days of change

Product: A copy of each approved Permit (no draft)

Due Date: As necessary, within 10 days of receipt of each permit

Task 2a — Submission of Waste Management Plan

The goal of this task is to submit a Waste Management Plan to the Commission Project Manager prior to the proposed project activities generating any waste. This Waste Management Plan will describe the Recipient's plan to dispose of any sanitary or hazardous waste generated by the proposed project activities. Sanitary and hazardous waste includes, but is not limited to, construction and demolition debris, old light bulbs, fluorescent ballasts and lamps, piping, roofing material, discarded equipment, debris, and asbestos.

The Recipient's Waste Management Plan must comply with all federal, state, and local laws and regulations governing waste disposal.

Products: Waste Management Plan (no draft)

Due Date: ~~August 13, 2010~~ October 25, 2010

Task 2b — Award Subcontract – ~~Induction~~ Exterior Lighting

The goal of this task is to approve a subcontract for the purchase and installation of LED streetlights, decorative induction lighting fixtures for pedestrian walkways, and associated materials/equipment as identified in Attachment B of the Recipient's grant proposal submitted under solicitation PON-09-001. A listing of the specific materials/equipment purchased shall be documented in the next monthly progress report submitted under this agreement.

NOTE: The requirement to submit copies of all executed subcontracts applies to all subcontracts for services to achieve the objectives of this Agreement, including subcontracts paid for entirely with cost share funds.

Products: Copy of Executed Subcontract (no draft)

Due Date: ~~August 13, 2010~~ November 21, 2011

Task 2c — Submit Prevailing Wage Rates and Weekly Certified Payrolls

Within 30 days or less after execution of any subcontract for services under this Agreement the Recipient must submit to the Commission Project Manager a copy of applicable wage determinations for any and all labor and mechanic work to be performed under the subcontract.

The Recipient must also submit to the Energy Commission on a weekly basis a copy of all certified payrolls prepared for all subcontractors and lower tier contractors. The terms and conditions of this Agreement provide the required specifications.

These requirements apply to all subcontracts for services to achieve the objectives of this Agreement, including subcontracts paid for entirely with cost share funds.

Products: Copies of Applicable Wage Determinations (no draft)
Due Date: Within 30 days or less after execution of any subcontract for services under this Agreement

Products: Weekly Certified Payrolls of All Lower Tier Contractors (no draft)
Due Date: Weekly for each week in which any Contract work is performed during the term of the Agreement

Task 2d — Historic Preservation

Prior to the expenditure of EECBG Program funds to alter any structure or site, the Recipient is required to comply with the requirements of Section 106 of the National Historic Preservation Act (NHPA). In order to fulfill the requirements of Section 106, the Energy Commission and the Recipient must consult with the California State Historic Preservation Officer (SHPO), and, if applicable, the Tribal Historic Preservation Officer (THPO), to ensure that proposed projects will have no adverse effects on any historic resources. The Energy Commission has executed a Programmatic Agreement with the SHPO to streamline the Section 106 consultation process. Under the Programmatic Agreement, the Energy Commission will evaluate projects to determine whether such projects are categorically excluded from the SHPO's direct review and consultation.

In order for the Energy Commission to determine whether a given project is categorically excluded from the SHPO's direct review and consultation, the applicant must prepare a Consultation Package for each project proposed under this grant, unless the project obtained SHPO clearance prior to grant approval. The Energy Commission will provide the required specifications for the Consultation Package.

Products: Consultation Package
Due Date: No later than 30 days after the **execution** of the grant or the identification of the project structure(s) or site(s) to be retrofitted under the grant, whichever is later.

Task 3 — Install Equipment — ~~Induction~~ Streetlights and Exterior Lighting

The goal of this task is to install the purchased ~~induction~~ lighting fixtures and associated equipment, as identified in Task 2b above, to replace streetlights and ~~upgrade other exterior~~ lighting fixtures in the City of Hollister.

The Recipient shall ensure that the subcontractor will purchase and install the approved materials/equipment. A listing of the equipment installed shall be documented in the next monthly progress report submitted under this agreement. As appropriate, photographs should be submitted to the Energy Commission Project Manager to verify that installation has been completed. For very large projects, a sampling of photos may be used to document installation. Recipients shall work with the assigned Energy Commission Project Manager to ensure sufficient verification is provided.

Products: Photographs of Installed Equipment submitted electronically.

Due Date: ~~November 1, 2010~~March 15, 2011

Task 4 — Award Subcontract – HVAC Units

The goal of this task is to approve a subcontract for the purchase and installation of three roof top HVAC units at the Hollister Recreation Center, 300 West Street, Hollister, California, as identified in Attachment B of the Recipient's grant proposal submitted under solicitation PON-09-001. A listing of the specific materials/equipment purchased shall be documented in the next monthly progress report submitted under this agreement.

Products: Copy of Executed Subcontract

Due Date: ~~August 2, 2010~~September 15, 2011

Task 5 — Install Equipment – HVAC Units

The goal of this task is to install the purchased HVAC units, as identified in Task 4 above. The installation of the three HVAC units will be completed by a subcontractor and paid for with a loan from the Energy Commission's Energy Conservation Assistance Act (ECAA) 1% Low-Interest Loan 027-09-ECE-ARRA.

The Recipient shall ensure that the subcontractor will install the approved equipment. A listing of the equipment installed shall be documented in the next monthly progress report submitted under this agreement. As appropriate, photographs should be submitted to the Energy Commission Project Manager to verify that installation has been completed. For very large projects, a sampling of photos may be used to document installation. Recipients shall work with the assigned Energy Commission Project Manager to ensure sufficient verification is provided.

Products: Photographs of Installed Equipment (no draft)

Due Date: ~~November 1, 2010~~December 1, 2011

Task 6 — Monthly Progress Reports

The goal of this task is to periodically verify that satisfactory and continued progress is made towards achieving the objectives of this Agreement.

The Recipient shall prepare progress reports which summarize all Agreement activities conducted by the Recipient for the reporting period, including an assessment of the ability to complete the Agreement within the current budget and any anticipated cost overruns. The terms and conditions of this Agreement provide the required specifications.

Products: Monthly Progress Reports (no draft)

Due Date: By the 3rd day of each month until submission of the final report.

Task 7 — Final Report

The goal of this task is to prepare a comprehensive written Final Report that describes the original purpose, approach, results and conclusions of the work done under this Agreement. The Commission Project Manager will review and approve the Final Report.

A Draft Final Report shall be submitted to the Commission Project Manager no later than the Draft Final Report Due Date. The terms and conditions of this Agreement provide the required specifications.

The Commission Project Manager will review the Draft Final Report. The Recipient will incorporate applicable comments and submit the Final Report (the original and two copies) to the Commission Project Manager for review and approval. Upon receipt of the Final Report, the Commission Project Manager shall ensure that all work has been satisfactorily completed.

The Final Report must be completed on or before the Final Report Due Date.

The Final Report shall be a public document.

Product: Draft Final Report
Due Date: ~~January-April~~ 14, 2012

Product: Final Report
Due Date: ~~March-June~~ 14, 2012

This budget supersedes original budget in agreement executed 7/12/10

**EXHIBIT B
Category Budget**

Budget Category Item	EECBG Share (\$)	Cost Share (\$)	Total Cost (\$)
Personnel:			
Unloaded Direct Labor	\$ -	\$ 6,074	\$ 6,074
Fringe Benefits	\$ -	\$ -	\$ -
Total Personal Services	\$ -	\$ 6,074	\$ 6,074
Operating Expenses:			
Travel	\$ -	\$ -	\$ -
Equipment	\$ -	\$ -	\$ -
Materials/Supplies	\$ -	\$ -	\$ -
Non-Labor Contract Expenses	\$ 155,574	\$ 30,043	\$ 185,617
Contract Labor	\$ 44,100	\$ 14,625	\$ 58,725
Miscellaneous	\$ -	\$ -	\$ -
Total Operating Expenses	\$ 199,674	\$ 44,668	\$ 244,342
Overhead:			
Overhead	\$ -	\$ -	\$ -
Total Overhead	\$ -	\$ -	\$ -
Total	\$ 199,674	\$ 50,742	\$ 250,416

**EXHIBIT B
BUDGET DETAILS**

Unloaded Direct Labor

Title / Job Classification	Maximum Rate to be Billed* (\$ / Hr)	Number of Hours	EECBG Share	Cost Share	Total Cost
Administrative Staff (reporting)	\$ 50.20	41	\$ -	\$ 2,058	\$ 2,058
Project Management (Engineering)	\$ 50.20	80	\$ -	\$ 4,016	\$ 4,016
Total Unloaded Direct Labor			\$ -	\$ 6,074	\$ 6,074

* Maximum salary rates are caps: The Energy Commission will not reimburse at a higher rate over the term of the project.

Fringe Benefits

Title / Job Classification	Maximum % Rate to be Billed*	Base (typically Total Unloaded Hourly Rates)	EECBG Share	Cost Share	Total Cost
	0%		\$ -	\$ -	\$ -
Total Fringe Benefits			\$ -	\$ -	\$ -

* Maximum fringe benefit rates are caps: The Energy Commission will not reimburse at a higher rate over the term of the project.

Travel**

Location	Purpose	Number of Trips	People per Trip	EECBG Share*	Cost Share	Total Cost
				\$ -	\$ -	\$ -
Total Travel				\$ -	\$ -	\$ -

* EECBG Share: Travel is reimbursed at State rates. Higher travel costs can count as Match Share.

** Trips not identified in the approved budget or listed as "to be determined (TBD)" require advanced written approval from Commission Project Manager.

Equipment

Item	Quantity	Unit Cost	EECBG Share	Cost Share	Total Cost
Total Equipment			\$ -	\$ -	\$ -

Materials, Supplies

Item	Quantity	Unit Cost	EECBG Share	Cost Share	Total Cost
Total Materials and Supplies			\$ -	\$ -	\$ -

**EXHIBIT B
BUDGET DETAILS**

Non-Labor Contract Expenses

Subcontractor Name	Purpose	EECBG Share	Cost Share	Total Cost
TBD	Purchase Induction Lighting Materials	\$ 34,500	\$ -	\$ 34,500
TBD	Purchase (3) Package HVAC Units	\$ 24,494	\$ 15,943	\$ 40,437
TBD	Purchase LED Street Lighting Materials	\$ 96,580	\$ 14,100	\$ 110,680
Total Non-Labor Contract Expenses		\$ 155,574	\$ 30,043	\$ 185,617

Miscellaneous

Item	Purpose	EECBG Share	Cost Share	Total Cost
		\$ -	\$ -	\$ -
Total Miscellaneous		\$ -	\$ -	\$ -

Overhead

Name of Overhead	Overhead Base*	Maximum % Rate to be Billed**	Base Cost	EECBG Share	Match Share	Total Cost
		0%	\$ -	\$ -	\$ -	\$ -
Total Overhead				\$ -	\$ -	\$ -

* Base: Define cost categories used to charge Overhead rate, e.g., Total Labor, Total Direct Cost, Materials, Subcontracts, etc.

** Maximum Indirect Overhead rates are caps: Energy Commission will not reimburse at higher rates over the term of the project.

**EXHIBIT B
CONTRACT LABOR**

Contract Labor

Subcontractor**	Title / Job Classification	Number of Individuals Employed in Classification	Estimated Prevailing Wage Rate* as Determined	Estimated Maximum Rate to be Billed (\$ / Hr)	Number of Hours	EECBG Share	Cost Share	Total Cost
To Be Determined	Install Induction sidewalk lights	TBD	TBD	TBD	TBD	\$ 13,800	\$ -	\$ 13,800
To Be Determined	Install 3 Package HVAC Units	TBD	TBD	TBD	TBD	\$ -	\$ 14,625	\$ 14,625
To Be Determined	Install LED Street Lighting	TBD	TBD	TBD	TBD	\$ 30,300	\$ -	\$ 30,300
Total Contract Labor						\$ 44,100	\$ 14,625	\$ 58,725

* Prevailing wage rates are comprised of unloaded hourly rates and qualifying fringe benefits. For more information on prevailing wage rates under Federal and California law see