

EXHIBIT A

Scope of Work

TECHNICAL TASK LIST

Task #	CPR	Task Name
1	N/A	Administration
2		Build and Test Closed Local Loop (CLL) System
3	X	CLL Installation and Certification
4		Hire and Train CLL Operators
5		Make ASTM-D6751 Biodiesel
6		Data Collection and Analysis

KEY PERSONNEL LIST

Task #	Key Personnel
1	Mark Roberts
2	Galen Bowen Todd Swagerty Sterling Miller Daniel Bowen
3	Mark Roberts Todd Swagerty Sterling Miller Matt Roberts
4	Mark Roberts Matt Roberts
5	Mark Roberts Todd Swagerty Sterling Miller Matt Roberts
6	Mark Roberts

GLOSSARY

Specific terms and acronyms used throughout this work scope are defined as follows:

Acronym	Definition
ARFVT	Alternative and Renewable Fuel and Vehicle Technology
CI	Carbon Intensity
CLL	Closed Local Loop System
CPR	Critical Project Review
LCFS	Low Carbon Fuel Standard
Recipient	Springboard Biodiesel LLC

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Background:

Assembly Bill 118 (Núñez, Chapter 750, Statutes of 2007), created the Alternative and Renewable Fuel and Vehicle Technology Program (ARFVT Program). The statute, subsequently amended by AB 109 (Núñez, Chapter 313, Statutes of 2008), authorizes the Energy Commission to develop and deploy alternative and renewable fuels and advanced transportation technologies to help attain the state's climate change policies. The Energy Commission has an annual program budget of approximately \$100 million and provides financial support for projects that:

- Develop and improve alternative and renewable low-carbon fuels;
- Optimize alternative and renewable fuels for existing and developing engine technologies;
- Produce alternative and renewable low-carbon fuels in California;
- Decrease, on a full fuel cycle basis, the overall impact and carbon footprint of alternative and renewable fuels and increase sustainability;
- Expand fuel infrastructure, fueling stations, and equipment;
- Improve light-, medium-, and heavy-duty vehicle technologies;
- Retrofit medium- and heavy-duty on-road and non-road vehicle fleets;
- Expand infrastructure connected with existing fleets, public transit, and transportation corridors; and
- Establish workforce training programs, conduct public education and promotion, and create technology centers.

The California Energy Commission issued solicitation PON-11-601 for Advanced Biofuel Production to provide funding opportunities under the ARFVT Program for the development of new, California-based biofuel production facilities that can sustainably produce low carbon transportation fuels, for new, low carbon facilities, or for projects that lower the carbon intensity of fuels produced at existing facilities. To be eligible for funding under PON-11-601, the projects must also be consistent with the Energy Commission's ARFVT Program Investment Plan updated annually.

In response to PON-11-601, Recipient submitted application # 11, which was proposed for funding in the Energy Commission's Notice of Proposed Awards, Round 1 released on March 23, 2012, and is incorporated by reference to this Agreement in its entirety.

Problem Statement:

The largest hurdle to the commercial success of the biodiesel industry is the cost to produce biodiesel. Commodity price spikes hurt the industry's price competitiveness. Historically the biodiesel industry has relied on large, capital intensive production facilities that import feedstock and export finished product – adding both carbon intensity and feedstock price uncertainty to their operations. An emphasis should be placed on small scale production facilities producing from the lowest cost, locally

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available feedstocks, thereby assuring the lowest cost of production and protecting against price uncertainties.

Goals of the Agreement:

The goal of this project is to prove the commercial viability of low-cost, small scale, easily developed biodiesel production, by building, installing, and operating a pilot scale biodiesel production facility. The pilot facility will demonstrate Recipient's 1,000 gallon per day, proprietary Closed Local Loop (CLL) biodiesel system, a multi-modular system that requires integration of numerous machine modules, in Chico, California. This pilot will be tested and certified using locally sourced feedstock, primarily used cooking oil, thereby proving the economic model underlying Recipient's small-scale, networked production business model, and serving as a catalyst for future installations that will drive job growth, biodiesel use and lower greenhouse gas emissions.

Objectives of the Agreement:

The objectives of this project are to create a pilot facility to demonstrate the economic and technical feasibility of Springboard's CLL system. Springboard will have succeeded if, with the assistance of California Energy Commission, the Chico-based CLL system can produce 1,000 gallons per day of ASTM-D6751 biodiesel from locally sourced feedstocks, primarily used cooking oil, at a price that is competitive with diesel fuel and which still sustains an attractive return on investment. The biodiesel produced is expected to yield significant greenhouse gas emission benefits as the fuel is expected to have a carbon intensity of at least 86 percent below the petroleum baseline. As a result of the fuel produced, the project will also create 243,000 Renewable Identification Number Credits (RINs) as well as 2-5 green collar jobs.

TASK 1 ADMINISTRATION

Task 1.1 Attend Kick-off Meeting

The goal of this task is to establish the lines of communication and procedures for implementing this Agreement.

The Recipient shall:

- Attend a "Kick-Off" meeting with the Commission Project Manager, the Grants Officer, and a representative of the Accounting Office. The Recipient shall bring its Project Manager, Agreement Administrator, Accounting Officer, and others designated by the Commission Project Manager to this meeting. The administrative and technical aspects of this Agreement will be discussed at the meeting. Prior to the kick-off meeting,

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the Commission Project Manager will provide an agenda to all potential meeting participants.

The administrative portion of the meeting shall include, but not be limited to, the following:

- Discussion of the terms and conditions of the Agreement
- Discussion of Critical Project Review (Task 1.2)
- Match fund documentation (Task 1.6).
- Permit documentation required (Task 1.7)
- Discussion of subcontracts needed to carry out project (Task 1.8)

The technical portion of the meeting shall include, but not be limited to, the following:

- The Commission Project Manager's expectations for accomplishing tasks described in the Scope of Work
- An updated Schedule of Products
- Discussion of Progress Reports (Task 1.4)
- Discussion of Technical Products (Product Guidelines located in Section 5 of the Terms and Conditions)
- Discussion of the Final Report (Task 1.5)

The Commission Project Manager shall designate the date and location of this meeting.

Recipient Products:

- Updated Schedule of Products
- Updated List of Match Funds
- Updated List of Permits

Commission Project Manager Product:

- Kick-Off Meeting Agenda

Task 1.2 Critical Project Review (CPR) Meetings

The goal of this task is to determine if the project should continue to receive Energy Commission funding to complete this Agreement and to identify any needed modifications to the tasks, products, schedule or budget.

CPRs provide the opportunity for frank discussions between the Energy Commission and the Recipient. CPRs generally take place at key, predetermined points in the Agreement, as determined by the Commission Project Manager and as shown in the Technical Task List above. However, the Commission Project Manager may schedule additional CPRs as necessary, and any additional costs will be borne by the Recipient. Participants include the Commission Project Manager and the Recipient and may include the Commission Grants Officer, the Fuels and Transportation Division (FTD) team lead, other Energy Commission staff and Management as well as other individuals

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selected by the Commission Project Manager to provide support to the Energy Commission.

The Commission Project Manager shall:

- Determine the location, date, and time of each CPR meeting with the Recipient. These meetings generally take place at the Energy Commission, but they may take place at another location.
- Send the Recipient the agenda and a list of expected participants in advance of each CPR. If applicable, the agenda shall include a discussion on both match funding and permits.
- Conduct and make a record of each CPR meeting. One of the outcomes of this meeting will be a schedule for providing the written determination described below.
- Determine whether to continue the project, and if continuing, whether or not modifications are needed to the tasks, schedule, products, and/or budget for the remainder of the Agreement. Modifications to the Agreement may require a formal amendment (please see the Terms and Conditions, Section 8). If the Commission Project Manager concludes that satisfactory progress is not being made, this conclusion will be referred to the Transportation Committee for its concurrence.
- Provide the Recipient with a written determination in accordance with the schedule. The written response may include a requirement for the Recipient to revise one or more product(s) that were included in the CPR.

The Recipient shall:

- Prepare a CPR Report for each CPR that discusses the progress of the Agreement toward achieving its goals and objectives. This report shall include recommendations and conclusions regarding continued work on the projects. This report shall be submitted along with any other products identified in this scope of work. The Recipient shall submit these documents to the Commission Project Manager and any other designated reviewers at least 15 working days in advance of each CPR meeting.
- Present the required information at each CPR meeting and participate in a discussion about the Agreement.

Commission Project Manager Products:

- Agenda and a list of expected participants
- Schedule for written determination
- Written determination

Recipient Product:

- CPR Report(s)

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Task 1.3 Final Meeting

The goal of this task is to closeout this Agreement.

The Recipient shall:

- Meet with Energy Commission staff to present the findings, conclusions, and recommendations. The final meeting must be completed during the closeout of this Agreement.
This meeting will be attended by, at a minimum, the Recipient, the Commission Grants Office Officer, and the Commission Project Manager. The technical and administrative aspects of Agreement closeout will be discussed at the meeting, which may be two separate meetings at the discretion of the Commission Project Manager.
The technical portion of the meeting shall present an assessment of the degree to which project and task goals and objectives were achieved, findings, conclusions, recommended next steps (if any) for the Agreement, and recommendations for improvements. The Commission Project Manager will determine the appropriate meeting participants.
The administrative portion of the meeting shall be a discussion with the Commission Project Manager and the Grants Officer about the following Agreement closeout items:
 - What to do with any equipment purchased with Energy Commission funds (Options)
 - Energy Commission's request for specific "generated" data (not already provided in Agreement products)
 - "Surviving" Agreement provisions
 - Final invoicing and release of retention
- Prepare a schedule for completing the closeout activities for this Agreement.

Products:

- Written documentation of meeting agreements
- Schedule for completing closeout activities

Task 1.4 Monthly Progress Reports

The goal of this task is to periodically verify that satisfactory and continued progress is made towards achieving the research objectives of this Agreement on time and within budget.

The objectives of this task are to summarize activities performed during the reporting period, to identify activities planned for the next reporting period, to identify issues that may affect performance and expenditures, and to form the basis for determining whether invoices are consistent with work performed.

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The Recipient shall:

- Prepare a Monthly Progress Report which summarizes all Agreement activities conducted by the Recipient for the reporting period, including an assessment of the ability to complete the Agreement within the current budget and any anticipated cost overruns. Each progress report is due to the Commission Project Manager within 10 days of the end of the reporting period. The recommended specifications for each progress report are contained in Section 6 of the Terms and Conditions of this Agreement.
- In the first Monthly Progress Report and first invoice, document and verify match expenditures and provide a synopsis of project progress, if match funds have been expended or if work funded with match share has occurred after the notice of proposed award but before execution of the grant agreement. If no match funds have been expended or if no work funded with match share has occurred before execution, then state this in the report. All pre-execution match expenditures must conform to the requirements in the Terms and Conditions of this Agreement.

Product:

- Monthly Progress Reports

Task 1.5 Final Report

The goal of the Final Report is to assess the project's success in achieving its goals and objectives, advancing science and technology, and providing energy-related and other benefits to California.

The objectives of the Final Report are to clearly and completely describe the project's purpose, approach, activities performed, results, and advancements in science and technology; to present a public assessment of the success of the project as measured by the degree to which goals and objectives were achieved; to make insightful observations based on results obtained; to draw conclusions; and to make recommendations for further projects and improvements to the FTD project management processes.

The Final Report shall be a public document. If the Recipient has obtained confidential status from the Energy Commission and will be preparing a confidential version of the Final Report as well, the Recipient shall perform the following activities for both the public and confidential versions of the Final Report.

The Recipient shall:

- Prepare an Outline of the Final Report.
- Prepare a Final Report following the approved outline and the latest version of the Final Report guidelines which will be provided by the Commission Project Manager. The Commission Project Manager shall

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provide written comments on the Draft Final Report within fifteen (15) working days of receipt. The Final Report must be completed at least 60 days before the end of the Agreement Term.

- Submit one bound copy of the Final Report with the final invoice.

Products:

- Draft Outline of the Final Report
- Final Outline of the Final Report
- Draft Final Report
- Final Report

Task 1.6 Identify and Obtain Matching Funds

The goal of this task is to ensure that the match funds planned for this Agreement are obtained for and applied to this Agreement during the term of this Agreement.

The costs to obtain and document match fund commitments are not reimbursable through this Agreement. Although the Energy Commission budget for this task will be zero dollars, the Recipient may utilize match funds for this task. Match funds shall be spent concurrently or in advance of Energy Commission funds for each task during the term of this Agreement. Match funds must be identified in writing and the associated commitments obtained before the Recipient can incur any costs for which the Recipient will request reimbursement.

The Recipient shall:

- Prepare a letter documenting the match funding committed to this Agreement and submit it to the Commission Project Manager at least two (2) working days prior to the kick-off meeting. If no match funds were part of the proposal that led to the Energy Commission awarding this Agreement and none have been identified at the time this Agreement starts, then, state such in the letter. If match funds were a part of the proposal that led to the Energy Commission awarding this Agreement, then provide in the letter a list of the match funds that identifies the:
 - Amount of each cash match fund, its source, including a contact name, address and telephone number and the task(s) to which the match funds will be applied.
 - Amount of each in-kind contribution, a description, documented market or book value, and its source, including a contact name, address and telephone number and the task(s) to which the match funds will be applied. If the in-kind contribution is equipment or other tangible or real property, the Recipient shall identify its owner and provide a contact name, address and telephone number, and the address where the property is located.

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- Provide a copy of the letter of commitment from an authorized representative of each source of cash match funding or in-kind contributions that these funds or contributions have been secured. For match funds provided by a grant, a copy of the executed grant shall be submitted in place of a letter of commitment.
- Discuss match funds and the implications to the Agreement if they are reduced or not obtained as committed, at the kick-off meeting. If applicable, match funds will be included as a line item in the progress reports and will be a topic at CPR meetings.
- Provide the appropriate information to the Commission Project Manager if during the course of the Agreement additional match funds are received.
- Notify the Commission Project Manager within 10 days if during the course of the Agreement existing match funds are reduced. Reduction in match funds must be approved through a formal amendment to the Agreement and may trigger an additional CPR.

Products:

- A letter regarding match funds or stating that no match funds are provided
- Copy(ies) of each match fund commitment letter(s) (if applicable)
- Letter(s) for new match funds (if applicable)
- Letter that match funds were reduced (if applicable)

Task 1.7 Identify and Obtain Required Permits

The goal of this task is to obtain all permits required for work completed under this Agreement in advance of the date they are needed to keep the Agreement schedule on track.

Permit costs and the expenses associated with obtaining permits are not reimbursable under this Agreement. Although the Energy Commission budget for this task will be zero dollars, the Recipient shall budget match funds for any expected expenditures associated with obtaining permits. Permits must be identified in writing and obtained before the Recipient can make any expenditure for which a permit is required.

The Recipient shall:

- Prepare a letter documenting the permits required to conduct this Agreement and submit it to the Commission Project Manager at least 2 working days prior to the kick-off meeting. If there are no permits required at the start of this Agreement, then state such in the letter. If it is known at the beginning of the Agreement that permits will be required during the course of the Agreement, provide in the letter:
 - A list of the permits that identifies the:
 - Type of permit
 - Name, address and telephone number of the permitting jurisdictions or lead agencies

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- The schedule the Recipient will follow in applying for and obtaining these permits.
- Discuss the list of permits and the schedule for obtaining them at the kick-off meeting and develop a timetable for submitting the updated list, schedule and the copies of the permits. The implications to the Agreement if the permits are not obtained in a timely fashion or are denied will also be discussed. If applicable, permits will be included as a line item in the Progress Reports and will be a topic at CPR meetings.
- If during the course of the Agreement additional permits become necessary, provide the appropriate information on each permit and an updated schedule to the Commission Project Manager.
- As permits are obtained, send a copy of each approved permit to the Commission Project Manager.
- If during the course of the Agreement permits are not obtained on time or are denied, notify the Commission Project Manager within 5 working days. Either of these events may trigger an additional CPR.

Products:

- Letter documenting the permits or stating that no permits are required
- A copy of each approved permit (if applicable)
- Updated list of permits as they change during the term of the Agreement (if applicable)
- Updated schedule for acquiring permits as changes occur during the term of the Agreement (if applicable)

Task 1.8 Manage Subcontracts

The goal of this task is to ensure quality products and to procure subcontracts required to carry out the tasks under this Agreement consistent with the terms and conditions of this Agreement and the Recipient's own procurement policies and procedures. It will also provide the Energy Commission an opportunity to review the subcontracts to ensure that the tasks are consistent with this Agreement, that the budgeted expenditures are reasonable and consistent with applicable cost principles.

The Recipient shall:

- Manage and coordinate subcontractor activities.
- Submit a draft of each subcontract required to conduct the work under this Agreement to the Commission Agreement Manager for review.
- Submit a final copy of the executed subcontract.
- If Recipient decides to add new subcontractors, it shall notify the Commission Agreement Manager.

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Products:

- Draft subcontracts
- Final subcontracts

TECHNICAL TASKS

Task 2 - Build and Test Closed Local Loop (CLL) System

The goal of this task is to complete the design, build, and initial testing of the first CLL that will be installed at a second location in Chico, California.

The Recipient shall:

- Complete all 3-D parametric modeling and inventor design documents
- Complete the build of the CLL system
- Complete the test parameters of the CLL system – success is defined as 1,000 gallons of ASTM-D6751 biodiesel produced in 24 hours from 9-10% Free Fatty Acids (FFA) vegetable oil in an automated manner – per design
- Prepare the Chico Initialization Test Plan which will govern the start-up of the CLL system.
- Execute the Chico Initialization Test Plan. Executing the Chico Initialization Plan will include but not be limited to the following activities:
 - Power up and the system and load with locally sourced feedstock and necessary chemicals.
 - Check the system and all of the equipment for performance versus design specs.
- Prepare and submit a report on the building and testing of the CCL system and outlining the testing procedures and results.

Products:

- Final Chico Initialization Test Plan
- Building and Testing the CCL System Report

Task 3 - CLL Installation and Certification

The goal of this task is to install the CLL system at the pilot site in Chico, California and obtain all necessary certifications to enable Springboard to sell ASTM-D6751 biodiesel produced from used cooking oil.

[CPR WILL BE HELD IN THIS TASK. See Task 1.2 for details]

The Recipient shall:

- Transport and set up the CLL system at the designated site

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- Prepare and submit a record of installation, such as a letter, photograph or other documentary evidence that the CLL system is installed.
- Test that all parts of the system are working as specified
 - After 1,000 gallons of fuel have been successfully processed into biodiesel, the fuel will be tested by a third party testing house to assure that the finished fuel meets the ASTM-D6751-11a standard.
 - If the fuel happens to fall short in any of the ASTM specifications, then a subsequent change in the system will promptly be implemented. It is expected that if such a problem occurs the change will likely be of a minor nature such as a small modification to timing or quantity of ingredients used in making the batch. It could involve being somewhat more discriminating in feedstock choices if the problem is related to a feedstock source. In an extreme circumstance it could involve a more significant change to the CLL system such as increasing the capacity of our absorbent resin, or implementing a further fuel polishing method such as a magnesol wash.
- Submit all necessary documentation to City of Chico, The State of California, the EPA and the IRS to enable the CLL to be classified as RFS -2 compliant
- Prepare and submit a report on the installation and certification of the CCL system and outlining the testing procedures. The report will also include a discussion on the predicated performance objectives as well as the testing results, and any modifications that were necessary to bring the fuel produced to ASTM specifications.

Products:

- Record of installation
- Copy of all test procedures and results
- List of all necessary certification requests that were submitted
- Installation and Certification of the CCL System Report

Task 4 - Hire and Train CLL Operators

The goal of this task is to identify, hire and train at least two new employees who will manage day-to-day biodiesel production on site.

The Recipient shall:

- Work with Alliance for Workforce Development and the Workforce Training Center of Butte County to identify potential applicants
- Develop and submit Springboard Certification Criteria
- Hire and train two employees to manage day-to-day production issues on site
- Submit proof of training and certification of CLL operators, including identification of the certification criteria

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Products:

- Springboard Certification Criteria
- Provide Proof of Certification of Employees

Task 5 - Make ASTM-D6751 Biodiesel

The goal of this task is to produce ASTM-D6751 biodiesel for sale in northern California.

The Recipient shall:

- Obtain necessary feedstocks and chemicals
- Operate the CLL and produce biodiesel fuel
- Include data on the operations of the CCL including production records, renewable identification records, and sales records as delivered to the Board of Equalization for a period of six months in the Final Report (Task 1.5).

Products:

- None. Information will be included in the Final Report.

Task 6 - Data Collection and Analysis

The goal of this task is to collect and analyze operational data to determine the economic viability and environmental impact of the project. Final analysis of all project data must be included in the Final Report.

The Recipient Shall:

- Collect 6 months of operational data from fuel production system to include:
 - time operating (up and down time),
 - efficiency of conversion of feedstock,
 - biofuel production rate,
 - quality and quantity of fuel produced,
 - production volume
 - consumer of end product
- Estimate gasoline and/or petroleum-based diesel fuel that will be displaced annually.
- Explain how the project will reduce criteria air pollutants and air toxics and reduce or avoid multimedia environmental impact, and lead to a decrease, on a life cycle basis, in emissions of water pollutants or any other substances known to damage human health or the environment.

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- Explain how the project incorporated and achieved the sustainability goals.
- Provide a quantified estimate of the project's carbon intensity values for life-cycle scale greenhouse gas emissions.
- Quantify any water efficiency and water use reduction measures used in the project including, but not limited to, the use of recycled or reclaimed water and the reduction or elimination of point and nonpoint source wastewater discharge.
- Describe any potential use of renewable energy or cogeneration in the project.
- Describe any potential energy efficiency measures used in the project that would exceed Title 24 standards in Part 6 of the California Code of Regulations.
- Provide data on expected job creation, economic development, and increased state revenue.
- Compare any project performance and expectations provided in the proposal to Energy Commission with actual project performance and accomplishments.
- Describe how the project supports new technology advancement for vehicles, vessels, engines, and other equipment, and promote the deployment of such technologies in the marketplace.
- To the extent possible describe how the project, provided a measurable transition from the nearly exclusive use of petroleum fuels to a diverse portfolio of viable alternative fuels that meets California's petroleum reduction and alternative fuel use goals.
- Describe how the project demonstrated the cost-effectiveness of the proposed technology in achieving greenhouse gas emissions reduction.
- Provide additional data that may be requested by the Energy Commission during the term of this Agreement, as is reasonably available.

Products:

None. Information will be included in the Final Report.

GRANTS/CONTINGENT AWARD REQUESTTo: Grants and Loans OfficeDate: 4 / 10 / 2012

Project Manager: Hieu Nguyen Phone Number: (916) 653-6010 ext.
 Office: Emerging Fuels and Technologies Division: Fuels and Transportation MS-
 Project Title: Pilot Facility-Deploying Small Scale Biodiesel Facilities in California

Type of Request: (check one)

<input checked="" type="checkbox"/> New Agreement: (include items A-F from below)	Agreement Number: <u>Assigned by the G&L Office</u>
Program: <u>Alternative and Renewable Fuel and Vehicle Technology Program</u>	
Solicitation Name and/or Number: <u>Biofuels Production Facilities (PON-11-601)</u>	
Legal Name of Recipient: <u>Springboard Biodiesel, LLC</u>	
Recipient's Full Mailing Address: <u>341 Huss Drive</u> <u>Chico, CA 95928</u>	
Recipient's Project Officer: <u>Mark Roberts</u> Phone Number: <u>(530) 894-1793 ext.</u>	
Agreement Start Date: <u>6 / 30 / 2012</u> Agreement End Date: <u>3 / 31 / 2014</u>	

<input type="checkbox"/> Amendment: (Check all that apply)	Agreement Number: _____
<input type="checkbox"/> Term Extension – New End Date: _____ / _____ / _____	
<input type="checkbox"/> Work Statement Revision (include Item A from below)	
<input type="checkbox"/> Budget Revision (include Item B from below)	
<input type="checkbox"/> Change of Scope (include Items A – F as applicable from below)	
<input type="checkbox"/> Other: (Specify) _____	

ITEMS TO ATTACH WITH REQUEST:

- | | | |
|---|---------------------------------------|--|
| A. Work Statement | D. Special Conditions, if applicable. | F. Other Documents as applicable |
| B. Budget | E. CEQA Compliance Form | • Copy of Score Sheets |
| C. Recipient Resolution, if applicable. (Resolution may be requested in Special Conditions if not currently available.) | | • Copy of Pre-Award Correspondence |
| | | • Copy of All Other Relevant Documents |

California Environmental Quality Act (CEQA)

<input type="checkbox"/> CEC finds, based on recipient's documentation in compliance with CEQA:	
<input checked="" type="checkbox"/> Project exempt: <u>Section 15301 & Section 15303</u>	NOE filed: _____ / _____ / _____
<input type="checkbox"/> Environmental Document prepared: <u>Type</u>	NOD filed: _____ / _____ / _____
<input type="checkbox"/> Other: <u>Explain</u>	
<input type="checkbox"/> CEC has made CEQA finding described in CEC-280, attached	

Funding Information:

*Source #1: <u>ARFVTP</u>	Amount: <u>\$ 758,200.00</u>	Statute: <u>2010</u>	FY: <u>10/11</u>	Budget List #: <u>601.118C</u>
*Source #2: _____	Amount: <u>\$</u>	Statute: _____	FY: _____	Budget List #: _____
*Source #3: _____	Amount: <u>\$ 0.00</u>	Statute: _____	FY: _____	Budget List #: _____

If federally funded, specify federal agreement number: _____

* Source Examples include ERPA, PIER-E, PIER-NG, FED, GRDA, ARFVT, OTHER.

Business Meeting Approval: (refer to Business Meeting Schedule)

Proposed Business Meeting Date: 6 / 13 / 2012 Consent Discussion
 Business Meeting Participant: Rhetta DeMesa Time Needed: (5 minutes)

Agenda Notice Statement: (state purpose in layperson terms)Possible approval of a Grant / Contingent Award to...

Springboard Biodiesel, LLC in the amount of \$758,200.00 to develop and build a pilot biodiesel production facility in Chico, CA. The facility will demonstrate Springboard's Closed Local Loop (CCL) system to produce biodiesel from used cooking oil and other waste feedstocks. The facility is expected to produce 1,000 gallons per day of ASTM grade biodiesel to be used by local fleets.

Project Manager

Date

Office Manager

Date

Deputy Director

Date