

# GRANTS/CONTINGENT AWARD REQUEST



To: Grants and Loans Office

Date: 04 / 25 / 2012

Project Manager: Larry Rillera Phone Number: (916) 651-6178 ext.  
 Office: Emerging Fuels and Technologies Division: Fuels and Transportation MS- 27  
 Project Title: California Low-Carbon Ethanol Access Network (CLEAN)

### Type of Request: (check one)

**New Agreement:** (include items A-F from below) Agreement Number: Assigned by the G&L Office  
 Program: Alternative and Renewable Fuels and Vehicle Technology Program  
 Solicitation Name and/or Number: PON-11-602  
 Legal Name of Recipient: Propel Biofuels, Inc.  
 Recipient's Full Mailing Address: 2317 Broadway, Ste. 350  
Redwood City, 94117  
 Recipient's Project Officer: Blake Hernandez Phone Number: (650) 241-7876 ext.  
 Agreement Start Date: 06 / 30 / 2012 Agreement End Date: 05 / 1 / 2014

**Amendment:** (Check all that apply) Agreement Number: A27-11-024

Term Extension – New End Date:     /    /      
 Work Statement Revision (include Item A from below)  
 Budget Revision (include Item B from below)  
 Change of Scope (include Items A – F as applicable from below)  
 Other: (Specify) \_\_\_\_\_



### ITEMS TO ATTACH WITH REQUEST:

- A. Work Statement
- B. Budget
- C. Recipient Resolution, if applicable. (Resolution may be requested in Special Conditions if not currently available.)
- D. Special Conditions, if applicable.
- E. CEQA Compliance Form
- F. Other Documents as applicable
  - Copy of Score Sheets
  - Copy of Pre-Award Correspondence
  - Copy of All Other Relevant Documents

### California Environmental Quality Act (CEQA)

CEC finds, based on recipient's documentation in compliance with CEQA:  
 Project exempt: Sections 15301 and 15303 NOE filed:     /    /      
 Environmental Document prepared: Notice of Exemption NOD filed:     /    /      
 Other: Explain  
 CEC has made CEQA finding described in CEC-280, attached

### Funding Information:

\*Source #1: ARVFTP Amount: \$ 5,100,000.00 Statute:      FY: FY 10 Budget List #:       
 \*Source #2: ARVFTP Amount: \$ 5,000,000.00 Statute:      FY: FY 11 Budget List #:       
 \*Source #3:      Amount: \$ 0.00 Statute:      FY:      Budget List #:     

If federally funded, specify federal agreement number: \_\_\_\_\_

\* Source Examples include ERPA, PIER-E, PIER-NG, FED, GRDA, ARFVT, OTHER.

### Business Meeting Approval: (refer to Business Meeting Schedule)

Proposed Business Meeting Date: 06 / 13 / 2012  Consent  Discussion  
 Business Meeting Participant: Larry Rillera Time Needed: (10 minutes)

### Agenda Notice Statement: (state purpose in layperson terms)

Possible approval of a  Grant /  Contingent Award to...  
 cost share the installation of new E85 (ethanol) fueling stations. Propel Biofuels will construct and install 101 new E85 fueling stations at existing retail fueling locations statewide.

## EXHIBIT A SCOPE OF WORK

### TECHNICAL TASK LIST

Task #	CPR	Task Name
1		Administration
2	X	Project Management and Planning
3	X	Construction
4		Operations
5		Data Collection and Analysis

### KEY NAME LIST

Task #	Key Personnel	Key Subcontractor(s)	Key Partner(s)
1	Matt Horton, Blake Hernandez	N/A	N/A
2	Matt Horton, Blake Hernandez	N/A	N/A
3	Matt Horton, Blake Hernandez	TBD	N/A
4	Matt Horton, Blake Hernandez	N/A	N/A
5	Matt Horton, Blake Hernandez	N/A	N/A

### GLOSSARY

*Specific terms and acronyms used throughout this work scope are defined as follows:*

Acronym	Definition
AHJ	Authorities Having Jurisdictions
ARFVT	Alternative and Renewable Fuel and Vehicle Technology
CleanDrive	Propel's proprietary purchase and emission tracking program
CMC	Clean Mobility Center
CPR	Critical Project Review
FFV	Flex Fuel Vehicle
FTD	Fuels and Transportation Division
GHG	Greenhouse Gas
LCFS	Low Carbon Fuel Standard
PMP	Project Management Plan
Recipient	Propel Biofuels, Inc.

**Background:**

Assembly Bill 118 (Núñez, Chapter 750, Statutes of 2007), created the Alternative and Renewable Fuel and Vehicle Technology Program (ARFVT Program). The statute, subsequently amended by AB 109 (Núñez) Chapter 313, Statutes of 2008), authorizes the Energy Commission to develop and deploy alternative and renewable fuels and advanced transportation technologies to help attain the state's climate change policies. The Energy Commission has an annual program budget of approximately \$100 million and provides financial support for projects that:

- Develop and improve alternative and renewable low-carbon fuels;
- Optimize alternative and renewable fuels for existing and developing engine technologies;
- Produce alternative and renewable low-carbon fuels in California;
- Decrease, on a full fuel cycle basis, the overall impact and carbon footprint of alternative and renewable fuels and increase sustainability;
- Expand fuel infrastructure, fueling stations, and equipment;
- Improve light-, medium-, and heavy-duty vehicle technologies;
- Retrofit medium- and heavy-duty on-road and non-road vehicle fleets;
- Expand infrastructure connected with existing fleets, public transit, and transportation corridors; and
- Establish workforce training programs, conduct public education and promotion, and create technology centers.

The California Energy Commission issued solicitation PON-11-602 to provide funding opportunities under the ARFVT Program for projects which develop infrastructure necessary to store, distribute, and dispense electricity, E-85, propane, diesel substitutes, and natural gas. To be eligible for funding under PON-11-602, the projects must also be consistent with the Energy Commission's ARFVT Investment Plan updated annually. In response to PON-11-602, the Recipient submitted applications numbered 73, 74, 75, 76, 77, 78, 79, 80, 81, and 82 which were proposed for funding in the Energy Commission's Notice of Proposed Awards on April 24, 2012, and are incorporated by reference to this Agreement in their entirety.

**Problem Statement:**

Transportation accounts for approximately 70 percent of U.S. petroleum usage. Fuel consumption in America is beginning to change as consumers, government, and businesses demand advanced vehicles that can use alternative fuels. In California alone there are approximately 500,000 Flex Fuel vehicles (FFVs) that can run on either ethanol or petroleum. Today, the vast majority of these FFVs are fueled with petroleum because they have limited or no access to alternative fuels infrastructure. California currently has 48 publicly accessible E85 stations. Although billions of dollars have been invested in the production of alternative fuels, the distribution channel has been largely ignored. This project will provide the distribution channels for E85 to meet state energy goals by providing 101 E85 fueling stations throughout the state.

**Goals of the Agreement:**

The goals of this agreement are to:

- Expand the E85 infrastructure network by providing greater access to low-carbon fuel for FFV fleets and private vehicle owners through the installation of new fueling stations;
- Help California reach the carbon-reduction goals;
- Expand California’s E85 network to help the state meet its portion of the volume targets of the federal Renewable Fuel Standard through sales of ethanol above existing conventional fuel blend limitations;
- Build a platform for advanced biofuels as they become available in the marketplace.

**Objectives of the Agreement:**

The objective of this agreement is to construct 101 new E85 fueling stations throughout California that will distribute low carbon, alternative fuel available now and in the future.

**TASK 1 ADMINISTRATION**

**Task 1.1 Attend Kick-off Meeting**

The goal of this task is to establish the lines of communication and procedures for implementing this Agreement.

**The Recipient shall:**

- Attend a “Kick-Off” meeting with the Commission Agreement Manager, the Grants Officer, and a representative of the Accounting Office. The Recipient shall bring its Project Manager, Agreement Administrator, Accounting Officer, and others designated by the Commission Agreement Manager to this meeting. The administrative and technical aspects of this Agreement will be discussed at the meeting. Prior to the kick-off meeting, the Commission Agreement Manager will provide an agenda to all potential meeting participants.

The administrative portion of the meeting shall include a discussion of the following:

- The terms and conditions of the Agreement
- Critical Project Review (Task 1.2)
- Match fund documentation (Task 1.6)
- Permit documentation (Task 1.7)
- Subcontracts needed to carry out project (Task 1.8)

The technical portion of the meeting shall include a discussion of the following:

- The Commission Agreement Manager’s expectations for accomplishing tasks described in the Scope of Work
- An updated Schedule of Products
- Monthly Progress Reports (Task 1.4)

- Technical Products (Product Guidelines located in Section 5 of the Terms and Conditions)
- Final Report (Task 1.5)

The Commission Agreement Manager shall designate the date and location of this meeting.

**Recipient Products:**

- Updated Schedule of Products
- Updated List of Match Funds
- Updated List of Permits

**Commission Agreement Manager Product:**

- Kick-Off Meeting Agenda

**Task 1.2 Critical Project Review (CPR) Meetings**

The goal of this task is to determine if the project should continue to receive Energy Commission funding to complete this Agreement and to identify any needed modifications to the tasks, products, schedule or budget.

CPRs provide the opportunity for frank discussions between the Energy Commission and the Recipient. CPRs generally take place at key, predetermined points in the Agreement, as determined by the Commission Agreement Manager and as shown in the Technical Task List above. However, the Commission Agreement Manager may schedule additional CPRs as necessary, and any additional costs will be borne by the Recipient.

Participants include the Commission Agreement Manager and the Recipient and may include the Commission Grants Officer, the Fuels and Transportation Division (FTD) team lead, other Energy Commission staff and Management as well as other individuals selected by the Commission Agreement Manager to provide support to the Energy Commission.

**The Commission Agreement Manager shall:**

- Determine the location, date, and time of each CPR meeting with the Recipient. These meetings generally take place at the Energy Commission, but they may take place at another location.
- Send the Recipient the agenda and a list of expected participants in advance of each CPR. If applicable, the agenda shall include a discussion on both match funding and permits.
- Conduct and make a record of each CPR meeting. One of the outcomes of this meeting will be a schedule for providing the written determination described below.
- Determine whether to continue the project, and if continuing, whether or not modifications are needed to the tasks, schedule, products, and/or budget for the remainder of the Agreement. Modifications to the

Agreement may require a formal amendment (see the Terms and Conditions, Section 8). If the Commission Agreement Manager concludes that satisfactory progress is not being made, this conclusion will be referred to the Lead Commissioner for Transportation activities for his or her concurrence.

- Provide the Recipient with a written determination in accordance with the schedule. The written response may include a requirement for the Recipient to revise one or more product(s) that were included in the CPR.

**The Recipient shall:**

- Prepare a CPR Report for each CPR that discusses the progress of the Agreement toward achieving its goals and objectives. This report shall include recommendations and conclusions regarding continued work of the projects. This report shall be submitted along with any other products identified in this scope of work. The Recipient shall submit these documents to the Commission Agreement Manager and any other designated reviewers at least 15 working days in advance of each CPR meeting.
- Present the required information at each CPR meeting and participate in a discussion about the Agreement.

**Commission Agreement Manager Products:**

- Agenda and a list of expected participants
- Schedule for written determination
- Written determination

**Recipient Product:**

- CPR Report(s)

**Task 1.3 Final Meeting**

The goal of this task is to closeout this Agreement.

**The Recipient shall:**

- Meet with Energy Commission staff to present the findings, conclusions, and recommendations. The final meeting must be completed during the closeout of this Agreement.

This meeting will be attended by, at a minimum, the Recipient, the Commission Grants Office Officer, and the Commission Agreement Manager. The technical and administrative aspects of Agreement closeout will be discussed at the meeting, which may be two separate meetings at the discretion of the Commission Agreement Manager.

The technical portion of the meeting shall present an assessment of the degree to which project and task goals and objectives were achieved, findings, conclusions, recommended next steps (if any) for the Agreement,

and recommendations for improvements. The Commission Agreement Manager will determine the appropriate meeting participants.

The administrative portion of the meeting shall be a discussion with the Commission Agreement Manager and the Grants Officer about the following Agreement closeout items:

- What to do with any equipment purchased with Energy Commission funds (Options)
- Energy Commission's request for specific "generated" data (not already provided in Agreement products)
- "Surviving" Agreement provisions
- Final invoicing and release of retention
- Prepare a schedule for completing the closeout activities for this Agreement.

**Products:**

- Written documentation of meeting agreements
- Schedule for completing closeout activities

**Task 1.4 Monthly Progress Reports**

The goal of this task is to periodically verify that satisfactory and continued progress is made towards achieving the objectives of this Agreement on time and within budget.

The objectives of this task are to summarize activities performed during the reporting period, to identify activities planned for the next reporting period, to identify issues that may affect performance and expenditures, and to form the basis for determining whether invoices are consistent with work performed.

**The Recipient shall:**

- Prepare a Monthly Progress Report which summarizes all Agreement activities conducted by the Recipient for the reporting period, including an assessment of the ability to complete the Agreement within the current budget and any anticipated cost overruns. Each progress report is due to the Commission Agreement Manager within 10 days of the end of the reporting period. The recommended specifications for each progress report are contained in Section 6 the Terms and Conditions of this Agreement.
- In the first Monthly Progress Report and first invoice, document and verify match expenditures and provide a synopsis of project progress, if match funds have been expended or if work funded with match share has occurred after the notice of proposed award but before execution of the grant agreement. If no match funds have been expended or if no work funded with match share has occurred before execution, then state this in the report. All pre-execution match expenditures must conform to the requirements in the Terms and Conditions of this Agreement.

**Product:**

- Monthly Progress Reports

**Task 1.5 Final Report**

The goal of the Final Report is to assess the project's success in achieving its goals and objectives, advancing science and technology, and providing energy-related and other benefits to California.

The objectives of the Final Report are to clearly and completely describe the project's purpose, approach, activities performed, results, and advancements in science and technology; to present a public assessment of the success of the project as measured by the degree to which goals and objectives were achieved; to make insightful observations based on results obtained; to draw conclusions; and to make recommendations for further projects and improvements to the FTD project management processes.

The Final Report shall be a public document. If the Recipient has obtained confidential status from the Energy Commission and will be preparing a confidential version of the Final Report as well, the Recipient shall perform the following activities for both the public and confidential versions of the Final Report.

**The Recipient shall:**

- Prepare a draft outline of the Final Report and submit to the Commission Agreement Manager for approval.
- Prepare a Final Report following the approved outline and the latest version of the Final Report guidelines which will be provided by the Commission Agreement Manager. The Commission Agreement Manager shall provide written comments on the Draft Final Report within fifteen (15) working days of receipt. The Final Report must be completed at least 60 days before the end of the Agreement Term.
- Submit one bound copy of the Final Report with the final invoice.

**Products:**

- Draft Outline of the Final Report
- Final Outline of the Final Report
- Draft Final Report
- Final Report

**Task 1.6 Identify and Obtain Matching Funds**

The goal of this task is to ensure that the match funds planned for this Agreement are obtained for and applied to this Agreement during the term of this Agreement.

The costs to obtain and document match fund commitments are not reimbursable through this Agreement. Although the Energy Commission budget for this task will be zero dollars, the Recipient may utilize match funds for this task. Match funds shall be spent concurrently or in advance of Energy Commission funds for each task during the

term of this Agreement. Match funds must be identified in writing and the associated commitments obtained before the Recipient can incur any costs for which the Recipient will request reimbursement.

**The Recipient shall:**

- Prepare a letter documenting the match funding committed to this Agreement and submit it to the Commission Agreement Manager at least 2 working days prior to the kick-off meeting. If no match funds were part of the proposal that led to the Energy Commission awarding this Agreement and none have been identified at the time this Agreement starts, then state such in the letter. If match funds were a part of the proposal that led to the Energy Commission awarding this Agreement, then provide in the letter a list of the match funds that identifies the:
  - Amount of each cash match fund, its source, including a contact name, address and telephone number and the task(s) to which the match funds will be applied.
  - Amount of each in-kind contribution, a description, documented market or book value, and its source, including a contact name, address and telephone number and the task(s) to which the match funds will be applied. If the in-kind contribution is equipment or other tangible or real property, the Recipient shall identify its owner and provide a contact name, address and telephone number, and the address where the property is located.
- Provide a copy of the letter of commitment from an authorized representative of each source of cash match funding or in-kind contributions that these funds or contributions have been secured. For match funds provided by a grant a copy of the executed grant shall be submitted in place of a letter of commitment.
- Discuss match funds and the implications to the Agreement if they are reduced or not obtained as committed, at the kick-off meeting. If applicable, match funds will be included as a line item in the progress reports and will be a topic at CPR meetings.
- Provide the appropriate information to the Commission Agreement Manager if during the course of the Agreement additional match funds are received.
- Notify the Commission Agreement Manager within 10 days if during the course of the Agreement existing match funds are reduced. Reduction in match funds must be approved through a formal amendment to the Agreement and may trigger an additional CPR.

**Products:**

- A letter regarding match funds or stating that no match funds are provided
- Copy(ies) of each match fund commitment letter(s) (if applicable)
- Letter(s) for new match funds (if applicable)
- Letter that match funds were reduced (if applicable)

**Task 1.7 Identify and Obtain Required Permits**

The goal of this task is to obtain all permits required for work completed under this Agreement in advance of the date they are needed to keep the Agreement schedule on track.

Permit costs and the expenses associated with obtaining permits are not reimbursable under this Agreement. Although the Energy Commission budget for this task will be zero dollars, the Recipient shall budget match funds for any expected expenditures associated with obtaining permits. Permits must be identified in writing and obtained before the Recipient can make any expenditure for which a permit is required.

**The Recipient shall:**

- Prepare a letter documenting the permits required to conduct this Agreement and submit it to the Commission Agreement Manager at least 2 working days prior to the kick-off meeting. If there are no permits required at the start of this Agreement, then state such in the letter. If it is known at the beginning of the Agreement that permits will be required during the course of the Agreement, provide in the letter:
  - A list of the permits that identifies the:
    - Type of permit
    - Name, address and telephone number of the permitting jurisdictions or lead agencies
  - The schedule the Recipient will follow in applying for and obtaining these permits.
- Discuss the list of permits and the schedule for obtaining them at the kick-off meeting and develop a timetable for submitting the updated list, schedule and the copies of the permits. The implications to the Agreement if the permits are not obtained in a timely fashion or are denied will also be discussed. If applicable, permits will be included as a line item in the Progress Reports and will be a topic at CPR meetings.
- If during the course of the Agreement additional permits become necessary, provide the appropriate information on each permit and an updated schedule to the Commission Agreement Manager.
- As permits are obtained, send a copy of each approved permit to the Commission Agreement Manager.
- If during the course of the Agreement permits are not obtained on time or are denied, notify the Commission Agreement Manager within 5 working days. Either of these events may trigger an additional CPR.

**Products:**

- Letter documenting the permits or stating that no permits are required
- A copy of each approved permit (if applicable)
- Updated list of permits as they change during the term of the Agreement (if applicable)
- Updated schedule for acquiring permits as changes occur during the term of the Agreement (if applicable)

### **Task 1.8 Manage Subcontracts**

The goal of this task is to ensure quality products and to procure subcontracts required to carry out the tasks under this Agreement consistent with the terms and conditions of this Agreement and the Recipient's own procurement policies and procedures. It will also provide the Energy Commission an opportunity to review the subcontracts to ensure that the tasks are consistent with this Agreement, that the budgeted expenditures are reasonable and consistent with applicable cost principles.

#### **The Recipient shall:**

- Manage and coordinate subcontractor activities.
- Submit a draft of each subcontract required to conduct the work under this Agreement to the Commission Agreement Manager for review.
- Submit a final copy of the executed subcontract.
- If Recipient decides to add new subcontractors, it shall notify the Commission Agreement Manager.

#### **Products:**

- Draft subcontracts
- Final subcontracts

## **TECHNICAL TASKS**

### **Task 2 Project Management, Planning, And Equipment Acquisition**

The goal of this task is to finalize all planning activities in order to facilitate the implementation of the project.

#### **The Recipient shall:**

- Complete an internal Project Management Plan (PMP) including the schedule of events for each project site.
- Initiate outreach to permitting agencies and work to streamline application process and avoid delays in procedures.
- Order all equipment, including, but not limited to:
  - Tanks
  - Sumps
  - Dispensers
  - Controllers
  - Points of sale
  - Signs
  - Hardware
- Prepare and submit a delivery schedule for equipment to Clean Mobility Centers (CMC)

[CPR WILL BE HELD IN THIS TASK. See Task 1.2 for details.]

**Products:**

- PMP with schedule of events
- Copy of delivery schedule for equipment

**TASK 3 Construction**

The goal of this task is to complete all construction and installation work at each project site for each E85 fueling station.

**The Recipient shall:**

- Prepare sites for excavation, soil/materials transfers, and installation of equipment
- Install all equipment, including but not limited to; dispensers, tanks, safety system, cardlock, and system software.
- Install power supply to site and necessary lighting.
- Prepare and submit a letter or electronic mail verifying completion of construction for each site.

[CPR WILL BE HELD IN THIS TASK. See Task 1.2 for details.]

**Products:**

- Letter or electronic letter of construction completion

**TASK 4 Operations**

The goals of this task are to receive all approvals necessary to operate, manage, and maintain each project site.

**The Recipient shall:**

- Complete site inspection and testing in accordance with local agency requirements established during the permitting process.
- Conduct equipment inspections on a regular scheduled basis; includes all onsite maintenance such as recycling, cleanup, equipment replacement.
- Maintain site monthly to ensure cardlock is working and appearance of site is retained.
- Manage all fuel supplied to each site as part of the Propel CMC network.
- Collect all data and information transmitted through CleanDrive™ and the Propel Operations center and report this information in bi-annual Operations Reports to the Energy Commission.
- Prepare and submit a letter or electronic mail verifying that each station is open and operational, including verification of station addresses with photographs

**Products:**

- Operations Reports containing data and information transmitted through CleanDrive™ and Propel Operations center.
- Letter or email verifying that each station is open and operational

### **Task 5 Data Collection And Analysis**

The goal of this task is to collect operational data from the station, to analyze that data for economic and environmental impacts, and to include the data and analysis in the Final Report.

#### **The Recipient shall:**

- Develop data collection test plan.
- Troubleshoot any issues identified.
- Collect 6 months of throughput, usage, and operations data from the project including, but not limited to:
  - Number of vehicles fueled per day per station
  - Number of days per year vehicles for fueled per station
  - Maximum capacity of the new fueling system
  - Gallons of gasoline and/or diesel fuel displaced by using E85 (with associated mileage information)
  - Expected air emissions reduction, for example:
    - Non-methane hydrocarbons
    - Oxides of nitrogen
    - Non-methane hydrocarbons plus oxides of nitrogen
    - Particulate Matter
    - Formaldehyde
  - Duty cycle of the current fleet and the expected duty cycle of future vehicle acquisitions
  - Specific jobs and economic development resulting from this project
- Identify any current and planned use of renewable energy at the facility.
- Identify the source of the alternative fuel.
- Describe any energy efficiency measures used in the facility that may exceed Title 24 standards in Part 6 of the California Code Regulations.
- Provide data on potential job creation, economic development, and increased state revenue as a result of expected future expansion.
- Provide a quantified estimate of the project's carbon intensity values for life-cycle greenhouse gas emissions.
- Compare any project performance and expectations provided in the proposal to Energy Commission with actual project performance and accomplishments.

#### **Products:**

- None. Data collection information and analysis will be included in the Final Report

RESOLUTION NO: [XX-XXXX-XX]

STATE OF CALIFORNIA

STATE ENERGY RESOURCES  
CONSERVATION AND DEVELOPMENT COMMISSION

RESOLUTION REGARDING: GRANT AWARD  
TO  
PROPEL FUELS, INC.  
UNDER PON-11-602

**RESOLVED**, that the State Energy Resources Conservation and Development Commission (Energy Commission) approves **Grant Award # ARV-11-024** with Propel Fuels, Inc. (Recipient), for **\$10,100,000.00**, to install publicly-accessible, E85 ethanol dispensing equipment at one hundred one (101) existing retail gasoline fueling stations throughout the State of California.

**WHEREAS**, the Energy Commission finds that the activities funded by this grant are a “project” under the California Environmental Quality Act (CEQA) and categorically exempt from further environmental review pursuant to the “existing facility” and “new construction or conversion of small structures” exemptions under CEQA Guidelines, §§ 15301 and 15303, respectively.

**FURTHER BE IT RESOLVED**, that this document authorizes the Executive Director or his/her designee to execute the same on behalf of the Energy Commission.

CERTIFICATION

The undersigned Secretariat to the Commission does hereby certify that the foregoing is a full, true, and correct copy of a RESOLUTION duly and regularly adopted at a meeting of the California Energy Commission held on **June 13, 2012**:

AYE: [List Commissioners]

NAY: [List Commissioners]

ABSENT: [List Commissioners]

ABSTAIN: [List Commissioners]

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Harriet Kallemeyn,

*Secretariat*

# Notice of Exemption

Form D

**To:** Office of Planning and Research  
P.O. Box 3044, Room 212  
Sacramento, CA 95812-3044

**From:** (Public Agency) \_\_\_\_\_

County Clerk  
County of \_\_\_\_\_

\_\_\_\_\_  
\_\_\_\_\_  
(Address)

Project Title: \_\_\_\_\_

Project Location - Specific: \_\_\_\_\_

Project Location – City: \_\_\_\_\_ Project Location – County: \_\_\_\_\_

Description of Nature, Purpose and Beneficiaries of Project: \_\_\_\_\_

Name of Public Agency Approving Project: \_\_\_\_\_

Name of Person or Agency Carrying Out Project: \_\_\_\_\_

**Exempt Status: (check one)**

Ministerial (Sec. 21080(b)(1); 15268);

Declared Emergency (Sec. 21080(b)(3); 15269(a));

Emergency Project (Sec. 21080(b)(4); 15269(b)(c));

Categorical Exemption. State type and section number: \_\_\_\_\_

Statutory Exemptions. State code number: \_\_\_\_\_

Reasons why project is exempt: \_\_\_\_\_

Lead Agency

Contact Person: \_\_\_\_\_ Area Code/Telephone/Extension: \_\_\_\_\_

**If filed by applicant:**

1. Attach certified document of exemption finding.

2. Has a Notice of Exemption been filed by the public agency approving the project?      Yes      No

Signature: \_\_\_\_\_ Date: \_\_\_\_\_ Title: \_\_\_\_\_

Signed by Lead Agency

Date received for filing at OPR: \_\_\_\_\_

Signed by Applicant

Revised 2005

**Attachment 1: Propel Fuels Project Sites**

1	201 East Redlands Blvd	Redlands	CA	92374
2	17013 Lakewood Blvd	Bellflower	CA	90706-5522
3	806 East Ocean Avenue	Lompoc	CA	93436
4	42245 Fremont Blvd.	Fremont	CA	94538
5	12422 Valley View St.	Garden Grove	CA	92845
6	832 E. Ramsey Blvd	Banning	CA	92220
7	1021 E. Shaw Ave	Fresno	CA	93710
8	909 N. Citrus	Covina	CA	91722
9	67 Moraga Way	Orinda	CA	94563
10	1250 South Main St	Willits	CA	95490
11	89 East Hwy 246	Buellton	CA	93427
12	1303 S. Western Ave.	Los Angeles	CA	90006
13	99 Mt Hermon Rd	Scotts Valley	CA	95066
14	5007 West Sunset Blvd	Los Angeles	CA	90027
15	16455 Almaden Expressway	San Jose	CA	95120
16	1195 W. Foothill	Azusa	CA	91702
17	501 E. Florida Ave	Hemet	CA	92543
18	728 Colusa Ave	Yuba City	CA	95991
19	112 S Rancho Santa Fe	San Marcos	CA	92078
20	12559 Lambert Road	Whittier	CA	90606
21	501 W Whittier	La Habra	CA	90631
22	2020 Childs Avenue	Merced	CA	95341
23	2696 Foothill Blvd	San Bernardino	CA	92410
24	12507 Rancho Bernardo Road	San Diego	CA	92128
25	4773 West El Segundo Boulevard	Hawthorne	CA	90250
26	13129 Valley Blvd.	La Puente	CA	91746
27	1690 Sullivan Ave.	Daly City	CA	94015
28	698 N Fair Oaks Ave	Sunnyvale	CA	94085
29	2851 E Vineyard Ave	Oxnard	CA	93036
30	16088 Mojave Drive	Victorville	CA	92395
31	2855 S. Winchester Blvd.	Campbell	CA	95008
32	5103 Fair Oaks Blvd	Carmichael	CA	95608
33	632 N Garfield Ave	Monterey Park	CA	91754-1103
34	14865 Magnolia Blvd	Sherman Oaks	CA	91403-1329
35	4400 Raley Blvd.	Sacramento	CA	95838
36	114 E. 14 St	San Leandro	CA	94577
37	2200 Medocino Ave	Santa Rosa	CA	95403
38	12904 Roscoe Blvd	Sun Valley	CA	91352-3732
39	81 Center Ave	Pacheco	CA	94553
40	11284 Venice Blvd.	Culver City	CA	90066

**Attachment 1: Propel Fuels Project Sites**

41	6606 Alhambra Ave	Martinez	CA	94553
42	4505 Clairemont Mesa Blvd	San Diego	CA	92117
43	505 4th St.	Williams	CA	95987
44	750 Geer Rd	Turlock	CA	95380
45	1590 Mckee Rd.	San Jose	CA	95116
46	1808 Durfee Ave.	South El Monte	CA	91733
47	41700 Grimmer Blvd	Fremont	CA	94538
48	24840 Sunnymead Blvd	Moreno Valley	CA	92553
49	1111 S. Sanderson Ave	Hemet	CA	92545
50	2320 Roll Dr.	San Diego	CA	92154
51	750 N Escondido Blvd	Escondido	CA	92025
52	105 S Pepper Ave	Rialto	CA	92376
53	4323 Clayton Road	Concord	CA	94521
54	1140 S. Mt. Vernon Ave.	Colton	CA	92324
55	14880 E 14th St	San Leandro	CA	94578
56	39925 Mission Blvd	Fremont	CA	94539
57	7550 South Sepulveda Blvd	Los Angeles	CA	90045
58	630 High Street	Oakland	CA	94601
59	4430 Main Street	Chula Vista	CA	91911
60	6702 Westminster Ave	Westminster	CA	92683
61	15003 Imperial Hwy	La Mirada	CA	90638
62	598 E. Anaheim Street	Long Beach	CA	90813
63	800 South Rancho Santa Fe Road	San Marcos	CA	92078
64	4004 Mowry Ave	Fremont	CA	94538
65	325 Maze Blvd.	Modesto	CA	95351
66	11807 Carson St	Hawaiian	CA	90716
67	33365 Mission Blvd	Union City	CA	94587
68	1595 Bell	Sacramento	CA	95838
69	1955 Rosemead Blvd	South El Monte	CA	91733
70	3142 Boyington	Penryn / Loomis	CA	95663
71	2240 Compton Ave.	Corona	CA	92881
72	5800 W Manchester	Los Angeles	CA	90045
73	39990 Fremont Blvd.	Fremont	CA	94538
74	11000 Victory Blvd.	North Hollywood	CA	91605
75	823 Mission Street	Santa Cruz	CA	95060
76	1498 Melrose Ave.	Chula Vista	CA	91911
77	391 West A Street	Hayward	CA	94541
78	1401 Fitzgerald Ave.	Pinole	CA	94564
79	22 Rio Rancho Rd	Pomona	CA	91766
80	9629 Rosedale Hwy	Bakersfield	CA	93312
81	4600 Melrose Ave	Los Angeles	CA	94601
82	2001 Nevada City Hwy	Grass Valley	CA	95945

**Attachment 1: Propel Fuels Project Sites**

83	6499 Camden Avenue	San Jose	CA	95120
84	4490 Central Way	Fairfield	CA	94534
85	16125 Baseline Ave	Fontana	CA	92336-1901
86	1802 Cloverfield Blvd	Santa Monica	CA	90404-4910
87	4265 Foothill Blvd.	Oakland	CA	94601
88	835 San Antonio Rd	Palo Alto	CA	94303
89	706 East 4th ave	San Mateo	CA	94402
90	3402 Foothill Blvd	La Crescenta	CA	91214
91	4530 Kiernan Ave.	Salida	CA	95368
92	10299 Folsom	Rancho Cordova	CA	95670
93	39707 Paseo Padre Pkwy	Fremont	CA	94538
94	1150 W La Habra Blvd	La Habra	CA	90631
95	13341 Poway Rd.	Poway	CA	92064
96	501 Peabody Road	Vacaville	CA	95687
97	26980 McCall Boulevard	Sun City	CA	92586
98	5137 N. Figueroa St	Los Angeles	CA	90042
99	5399 Clayton Road	Concord	CA	94521
100	3501 homestead Rd	Santa Clara	CA	95051
101	1450 3rd. Ave.	Chula Vista	CA	91911