STATE OF CALIFORNIA

GRANTS/CONTINGENT AWARD REQUEST

CEC-270 (Revised 03/10) CALIFORNIA ENERGY COMMISSION

To: Grants and Loans Office Date: 5 / 11 / 12

Project Manager: John Mathias Phone Number: (916) 651-9525 ext.
Office: EFTO Division: FTD MS- 43
Project Title: Calexico Unified School District CNG Station Upgrade Project

Type of Request: *(check one)*

☒ **New Agreement:** *(include items A-F from below)* Agreement Number: Assigned by the G&L Office

Program: Alternative and Renewable Fuel and Vehicle Technology Program
Solicitation Name and/or Number: PON-11-602
Legal Name of Recipient: Calexico Unified School District
Recipient's Full Mailing Address: 1084 Andrade Ave., Calexico, CA 92231

Recipient's Project Officer: George Duarte Phone Number: (760) 768-3888 ext. 3052
Agreement Start Date: 8 / 1 / 2012 Agreement End Date: 6/ / 30 / 2014

☐ **Amendment :** *(Check all that apply)* Agreement Number:

- ☐ Term Extension – New End Date: / /
- ☐ Work Statement Revision *(include Item A from below)*
- ☐ Budget Revision *(include Item B from below)*
- ☐ Change of Scope *(include Items A – F as applicable from below)*
- ☐ Other: (Specify)

ITEMS TO ATTACH WITH REQUEST:

A. Work Statement
B. Budget
C. Recipient Resolution, if applicable. (Resolution may be requested in Special Conditions if not currently available.)
D. Special Conditions, if applicable.
E. CEQA Compliance Form
F. Other Documents as applicable
- Copy of Score Sheets
- Copy of Pre-Award Correspondence
- Copy of All Other Relevant Documents

California Environmental Quality Act (CEQA)

☒ CEC finds, based on recipient's documentation in compliance with CEQA:
- ☒ Project exempt: Section 15301 NOE filed: / /
- ☐ Environmental Document prepared: NOD filed: / /
- ☐ Other:

☐ CEC has made CEQA finding described in CEC-280, attached

Funding Information:

*Source #1: ARFVT	Amount: $ 83,329.00	Statute:	FY: 11-12	Budget List #: 601.118 D
*Source #2:	Amount: $	Statute:	FY:	Budget List #:
*Source #3:	Amount: $ 0.00	Statute:	FY:	Budget List #:

If federally funded, specify federal agreement number:

*** Source Examples include ERPA, PIER-E, PIER-NG, FED, GRDA, ARFVT, OTHER.**

Business Meeting Approval: *(refer to Business Meeting Schedule)*

Proposed Business Meeting Date: 7 / 11 / 2012 ☐ Consent ☒ Discussion
Business Meeting Participant: John Mathias Time Needed: (5)

Agenda Notice Statement: *(state purpose in layperson terms)*

Possible approval of a ☒ Grant / ☐ Contingent Award to…
Calexico Unified School District to refurbish and upgrade the disctrict's publicly accessible CNG station by replacing the non-functioning compressor with two upgraded compressors.

Project Manager	Date	Office Manager	Date	Deputy Director	Date

Exhibit A
Scope of Work

TECHNICAL TASK LIST

Task #	CPR	Task Name
1	N/A	Administration
2		CNG Equipment Ordered and Delivered
3	X	CNG Equipment Installation
4		Station Startup and Commissioning
5		Data Collection and Analysis

KEY NAME LIST

Task #	Key Personnel	Key Subcontractor(s)	Key Partner(s)
1	George Duarte		
2	George Duarte	Greenfix	
3	George Duarte	Greenfix	
4	George Duarte	Greenfix	
5	George Duarte	Greenfix	

GLOSSARY

Specific terms and acronyms used throughout this work scope are defined as follows:

Term/Acronym	Definition
AB 118	Assembly Bill 118, Alternative & Renewable Fuel and Vehicle Technology Program
ARB	California Air Resources Board
ARFVT	Alternative and Renewable Fuel and Vehicle Technology
Energy Commission	California Energy Commission
CNG	Compressed Natural Gas
CPR	Critical Project Review
FTD	Fuels and Transportation Division
GHG	Greenhouse Gas
GPD	Gallons Per Day
ILVE	Inherently Low Emission Vehicles
NGV	Natural Gas Vehicle
Recipient	Calexico Unified School District
SCAQMD	South Coast Air Quality Management District

Background:

Assembly Bill 118 (Nùñez, Chapter 750, Statutes of 2007), created the Alternative and Renewable Fuel and Vehicle Technology Program (ARFVT Program). The statute, subsequently amended by AB 109 (Nùñez) Chapter 313, Statutes of 2008), authorizes the Energy Commission to develop and deploy alternative and renewable fuels and advanced transportation technologies to help attain the state's climate change policies. The Energy Commission has an annual program budget of approximately $100 million and provides financial support for projects that:

- Develop and improve alternative and renewable low-carbon fuels;
- Optimize alternative and renewable fuels for existing and developing engine technologies;
- Produce alternative and renewable low-carbon fuels in California;
- Decrease, on a full fuel cycle basis, the overall impact and carbon footprint of alternative and renewable fuels and increase sustainability;
- Expand fuel infrastructure, fueling stations, and equipment;
- Improve light-, medium-, and heavy-duty vehicle technologies;
- Retrofit medium- and heavy-duty on-road and non-road vehicle fleets;
- Expand infrastructure connected with existing fleets, public transit, and transportation corridors; and
- Establish workforce training programs, conduct public education and promotion, and create technology centers.

The California Energy Commission issued solicitation PON-11-602 to provide funding opportunities under the ARFVT Program for projects which develop infrastructure necessary to store, distribute, and dispense electricity, E-85, propane, diesel substitutes, and natural gas. To be eligible for funding under PON-11-602, the projects must also be consistent with the Energy Commission's ARFVT Investment Plan updated annually. In response to PON-11-602, Calexico Unified School District (Recipient) submitted application #19, which was proposed for funding in the Energy Commission's Notice of Proposed Awards, Round 1, April 14, 2012, and is incorporated by reference to this Agreement in its entirety.

Problem Statement:

The Calexico Unified School District compressed natural gas (CNG) station will provide solutions to overcome key barriers that have hindered the development and widespread use of natural gas as a transportation fuel in school fleet operations. This station will provide critical fueling access for three (3) existing CNG school buses, in addition to existing CNG school buses from other Imperial County school districts, CNG vehicles owned by other local agencies, and CNG retail fueling for regional users. At this time, there are no regularly functioning CNG stations in the Imperial Valley and multiple school districts, agencies, and other users are turning away from domestically-produced, low-carbon CNG due to the unreliability of the existing fueling network in Imperial County. Existing fleet owners, including the Recipient, have returned to older, high polluting diesel school buses and vehicles because they can't obtain CNG fuel.

Therefore, this station refurbishment project will enable local school bus fleets and others to continue using CNG instead of returning to diesel and will support increased commercialization of CNG with the introduction of dependable refueling access.

The Calexico CNG station will overcome this primary barrier by helping to develop a necessary web of CNG fueling station coverage across the region and state, thereby supporting a region-wide transition opportunity for heavy-duty fleets interested in alternative fuels. Overall, this single station project will have a significant impact on assisting with the region's transition to an alternative fuel marketplace. These barriers have not been previously addressed given the significant financial investment and operational commitment required to engineer, construct, and operate a natural gas fueling station. There is a lack of knowledge of best practices for operators unfamiliar with natural gas operations and whose core business is not fueling station development or operation. It is imperative that these barriers be addressed at this time as doing so will:

- Provide California with the ability to achieve its goals as outlined in AB 32 and the Low Carbon Fuel Standard;
- Provide a clean, reliable, cost-efficient and domestically produced source of fuel for transportation and encourage market development for natural gas vehicles; and
- Strengthen the necessary web of CNG fueling station coverage across the region and state, thereby supporting a region-wide transition opportunity for heavy-duty fleets interested in alternative fuels.

Goals of the Agreement

The goal of this Agreement is to upgrade and refurbish Recipient's 24-hour public-access CNG station in Calexico in order to support Recipient's CNG vehicle operations, as well as to offer a critical CNG refueling station for other existing natural gas users in Imperial County and retail users along Highways 88 and 111.

Objectives of the Agreement:

The objectives of this Agreement are to:

- Support fuel requirements of the existing and planned expansion of Recipient's CNG vehicle fleet and other fleets in the region;
- Strengthen the network of natural gas fueling infrastructure along the main transportation corridor on Highways 88 and 111;
- Displace over 44,000 gallons of imported diesel fuel per year;
- Reduce greenhouse gas (GHG) emissions from transportation by over 159 metric tons per year in California.
- Demonstrate the feasibility of constructing, owning, and operating a 24-hour public access station to supply an ultra-low carbon fuel for school fleet transportation.

TASK 1 ADMINISTRATION

Task 1.1 Attend Kick-off Meeting

The goal of this task is to establish the lines of communication and procedures for implementing this Agreement.

The Recipient shall:

- Attend a "Kick-Off" meeting with the Commission Agreement Manager, the Grants Officer, and a representative of the Accounting Office. The Recipient shall bring its Project Manager, Agreement Administrator, Accounting Officer, and others designated by the Commission Agreement Manager to this meeting. The administrative and technical aspects of this Agreement will be discussed at the meeting. Prior to the kick-off meeting, the Commission Agreement Manager will provide an agenda to all potential meeting participants.

  The administrative portion of the meeting shall include, but not be limited to, discussion of the following:
  - Terms and conditions of the Agreement
  - Critical Project Review (Task 1.2)
  - Match fund documentation (Task 1.6)
  - Permit documentation (Task 1.7)
  - Subcontracts needed to carry out project (Task 1.8)

  The technical portion of the meeting shall include, but not be limited to, a discussion of the following:
  - The Commission Agreement Manager's expectations for accomplishing tasks described in the Scope of Work
  - An updated Schedule of Products
  - Progress Reports (Task 1.4)
  - Technical Products (Product Guidelines located in Section 5 of the Terms and Conditions)
  - Final Report (Task 1.5)

  The Commission Agreement Manager shall designate the date and location of this meeting.

Recipient Products:

- Updated Schedule of Products
- Updated List of Match Funds
- Updated List of Permits

Commission Agreement Manager Product:

- Kick-Off Meeting Agenda

Task 1.2 Critical Project Review (CPR) Meetings

The goal of this task is to determine if the project should continue to receive Energy Commission funding to complete this Agreement and to identify any needed modifications to the tasks, products, schedule or budget.

CPRs provide the opportunity for frank discussions between the Energy Commission and the Recipient. The Commission Agreement Manager may schedule CPRs as necessary, and CPR costs will be borne by the Recipient.

Participants include the Commission Agreement Manager and the Recipient and may include the Commission Grants Officer, the Fuels and Transportation Division (FTD) team lead, other Energy Commission staff and Management as well as other individuals selected by the Commission Agreement Manager to provide support to the Energy Commission.

The Commission Agreement Manager shall:

- Determine the location, date, and time of each CPR meeting with the Recipient. These meetings generally take place at the Energy Commission, but they may take place at another location.
- Send the Recipient the agenda and a list of expected participants in advance of each CPR. If applicable, the agenda shall include a discussion on both match funding and permits.
- Conduct and make a record of each CPR meeting. One of the outcomes of this meeting will be a schedule for providing the written determination described below.
- Determine whether to continue the project, and if continuing, whether or not modifications are needed to the tasks, schedule, products, and/or budget for the remainder of the Agreement. Modifications to the Agreement may require a formal amendment (please see section 8 of the Terms and Conditions). If the Commission Agreement Manager concludes that satisfactory progress is not being made, this conclusion will be referred to the Lead Commissioner for Transportation for his or her concurrence.
- Provide the Recipient with a written determination in accordance with the schedule. The written response may include a requirement for the Recipient to revise one or more product(s) that were included in the CPR.

The Recipient shall:

- Prepare a CPR Report for each CPR that discusses the progress of the Agreement toward achieving its goals and objectives. This report shall include recommendations and conclusions regarding continued work of the projects. This report shall be submitted along with any other products identified in this scope of work. The Recipient shall submit these documents to the Commission Agreement Manager and any other designated reviewers at least 15 working days in advance of each CPR meeting.

- Present the required information at each CPR meeting and participate in a discussion about the Agreement.

Commission Agreement Manager Products:

- Agenda and a list of expected participants
- Schedule for written determination
- Written determination

Recipient Product:

- CPR Report(s)

Task 1.3 Final Meeting

The goal of this task is to closeout this Agreement.

The Recipient shall:

- Meet with Energy Commission staff to present the findings, conclusions, and recommendations. The final meeting must be completed during the closeout of this Agreement. This meeting will be attended by, at a minimum, the Recipient, the Commission Grants Office Officer, and the Commission Agreement Manager. The technical and administrative aspects of Agreement closeout will be discussed at the meeting, which may be two separate meetings at the discretion of the Commission Agreement Manager.

- Present at the technical portion of the meeting an assessment of the degree to which project and task goals and objectives were achieved, findings, conclusions, recommended next steps (if any) for the Agreement, and recommendations for improvements.

- Discuss with the Commission Agreement Manager and the Grants Officer the following Agreement closeout items at the administrative portion of the meeting:
  - What to do with any equipment purchased with Energy Commission funds (Options)
  - Energy Commission's request for specific "generated" data (not already provided in Agreement products)
  - "Surviving" Agreement provisions
  - Final invoicing and release of retention

- Prepare a schedule for completing the closeout activities for this Agreement.

The Commission Agreement Manager will determine the appropriate meeting participants.

Recipient Products:

- Written documentation of meeting agreements
- Schedule for completing closeout activities

Task 1.4 Monthly Progress Reports

The goal of this task is to periodically verify that satisfactory and continued progress is made towards achieving the research objectives of this Agreement on time and within budget.

The objectives of this task are to summarize activities performed during the reporting period, to identify activities planned for the next reporting period, to identify issues that may affect performance and expenditures, and to form the basis for determining whether invoices are consistent with work performed.

The Recipient shall:

- Prepare a Monthly Progress Report which summarizes all Agreement activities conducted by the Recipient for the reporting period, including an assessment of the ability to complete the Agreement within the current budget and any anticipated cost overruns. Each progress report is due to the Commission Agreement Manager within 10 days of the end of the reporting period. The recommended specifications for each progress report are contained in Section 6 of the Terms and Conditions of this Agreement.
- In the first Monthly Progress Report and first invoice, document and verify match expenditures and provide a synopsis of project progress, if match funds have been expended or if work funded with match share has occurred after the notice of proposed award but before execution of the grant agreement. If no match funds have been expended or if no work funded with match share has occurred before execution, then state this in the report. All pre-execution match expenditures must conform to the requirements in the Terms and Conditions of this Agreement.

Product:

- Monthly Progress Reports

Task 1.5 Final Report

The goal of the Final Report is to assess the project's success in achieving its goals and objectives, advancing science and technology, and providing energy-related and other benefits to California.

The objectives of the Final Report are to clearly and completely describe the project's purpose, approach, activities performed, results, and advancements in science and technology; to present a public assessment of the success of the project as measured

by the degree to which goals and objectives were achieved; to make insightful observations based on results obtained; to draw conclusions; and to make recommendations for further projects and improvements to the FTD project management processes.

The Final Report shall be a public document. If the Recipient has obtained confidential status from the Energy Commission and will be preparing a confidential version of the Final Report as well, the Recipient shall perform the following activities for both the public and confidential versions of the Final Report.

The Recipient shall:

- Prepare an Outline of the Final Report.
- Prepare a Final Report following the approved outline and the latest version of the Final Report guidelines which will be provided by the Commission Agreement Manager. The Commission Agreement Manager shall provide written comments on the Draft Final Report within fifteen (15) working days of receipt. The Final Report must be completed at least 60 days before the end of the Agreement Term.
- Submit one bound copy of the Final Report with the final invoice.

Products:

- Draft Outline of the Final Report
- Final Outline of the Final Report
- Draft Final Report
- Final Report

Task 1.6 Identify and Obtain Matching Funds

The goal of this task is to ensure that the match funds planned for this Agreement are obtained for and applied to this Agreement during the term of this Agreement.

The costs to obtain and document match fund commitments are not reimbursable through this Agreement. Although the Energy Commission budget for this task will be zero dollars, the Recipient may utilize match funds for this task. Match funds shall be spent concurrently or in advance of Energy Commission funds for each task during the term of this Agreement. Match funds must be identified in writing and the associated commitments obtained before the Recipient can incur any costs for which the Recipient will request reimbursement.

The Recipient shall:

- Prepare a letter documenting the match funding committed to this Agreement and submit it to the Commission Agreement Manager at least 2 working days prior to the kick-off meeting. If no match funds were part of the proposal that led to the Energy Commission awarding this Agreement and none have been identified at the time this Agreement starts, then state such in the letter. If match funds were a part of the

proposal that led to the Energy Commission awarding this Agreement, then provide in the letter a list of the match funds that identifies the:

- o Amount of each cash match fund, its source, including a contact name, address and telephone number and the task(s) to which the match funds will be applied.
- o Amount of each in-kind contribution, a description, documented market or book value, and its source, including a contact name, address and telephone number and the task(s) to which the match funds will be applied. If the in-kind contribution is equipment or other tangible or real property, the Recipient shall identify its owner and provide a contact name, address and telephone number, and the address where the property is located.

- Provide a copy of the letter of commitment from an authorized representative of each source of cash match funding or in-kind contributions that these funds or contributions have been secured. For match funds provided by a grant a copy of the executed grant shall be submitted in place of a letter of commitment.
- Discuss match funds and the implications to the Agreement if they are reduced or not obtained as committed, at the kick-off meeting. If applicable, match funds will be included as a line item in the progress reports and will be a topic at CPR meetings.
- Provide the appropriate information to the Commission Agreement Manager if during the course of the Agreement additional match funds are received.
- Notify the Commission Agreement Manager within 10 days if during the course of the Agreement existing match funds are reduced. Reduction in match funds must be approved through a formal amendment to the Agreement and may trigger an additional CPR.

Products:

- A letter regarding match funds or stating that no match funds are provided
- Copy(ies) of each match fund commitment letter(s) (if applicable)
- Letter(s) for new match funds (if applicable)
- Letter that match funds were reduced (if applicable)

Task 1.7 Identify and Obtain Required Permits

The goal of this task is to obtain all permits required for work completed under this Agreement in advance of the date they are needed to keep the Agreement schedule on track.

Permit costs and the expenses associated with obtaining permits are not reimbursable under this Agreement. Although the Energy Commission budget for this task will be zero dollars, the Recipient shall budget match funds for any expected expenditures associated with obtaining permits. Permits must be identified in writing and obtained before the Recipient can make any expenditure for which a permit is required.

The Recipient shall:

- Prepare a letter documenting the permits required to conduct this Agreement and submit it to the Commission Agreement Manager at least 2 working days prior to the kick-off meeting. If there are no permits required at the start of this Agreement, then state such in the letter. If it is known at the beginning of the Agreement that permits will be required during the course of the Agreement, provide in the letter:
    - A list of the permits that identifies the:
        - Type of permit
        - Name, address and telephone number of the permitting jurisdictions or lead agencies
    - The schedule the Recipient will follow in applying for and obtaining these permits.
- Discuss the list of permits and the schedule for obtaining them at the kick-off meeting and develop a timetable for submitting the updated list, schedule and the copies of the permits. The implications to the Agreement if the permits are not obtained in a timely fashion or are denied will also be discussed. If applicable, permits will be included as a line item in the Progress Reports and will be a topic at CPR meetings.
- If during the course of the Agreement additional permits become necessary, provide the appropriate information on each permit and an updated schedule to the Commission Agreement Manager.
- As permits are obtained, send a copy of each approved permit to the Commission Agreement Manager.
- If during the course of the Agreement permits are not obtained on time or are denied, notify the Commission Agreement Manager within 5 working days. Either of these events may trigger an additional CPR.

Products:

- Letter documenting the permits or stating that no permits are required
- A copy of each approved permit (if applicable)
- Updated list of permits as they change during the term of the Agreement (if applicable)
- Updated schedule for acquiring permits as changes occur during the term of the Agreement (if applicable)

Task 1.8 Manage Subcontracts

The goal of this task is to ensure quality products and to procure subcontracts required to carry out the tasks under this Agreement consistent with the terms and conditions of this Agreement and the Recipient's own procurement policies and procedures. It will also provide the Energy Commission an opportunity to review the subcontracts to ensure that the tasks are consistent with this Agreement, that the budgeted expenditures are reasonable and consistent with applicable cost principles.

The Recipient shall:

- Manage and coordinate subcontractor activities.
- Submit a draft of each subcontract required to conduct the work under this Agreement to the Commission Agreement Manager for review.
- Submit a final copy of the executed subcontract.
- If Recipient decides to add new subcontractors, it shall notify the Commission Agreement Manager.

Products:

- Draft subcontracts
- Final subcontracts

TECHNICAL TASKS

TASK 2 CNG EQUIPMENT ORDERED AND DELIVERED

The goal of this task is to order and take delivery of all necessary equipment and supplies at the site.

The Recipient shall:

- Place order for all equipment and parts that require processing and delivery time.
- Track and inventory all equipment and supplies arriving at the site.
- Provide quality assurance checks on key components of the system.
- Complete the final station design
- Prepare a Task 2 report, which includes a list of equipment, copies of equipment and parts order forms, and summarizes the activities undertaken in this task.

Products:

- Task 2 report

TASK 3 CNG EQUIPMENT INSTALLATION

The goal of this task is to install the CNG equipment at the site, as well as confirm that all equipment is properly functioning. Installation of equipment, controls, and support infrastructure will be completed in accordance with the system design specifications.

The Recipient shall:

- Oversee and manage the site construction.
- Install equipment on their respective foundations.
- Install underground and above-ground piping and conduits to transport gas on site to the plant and to provide necessary utilities and communication lines to the equipment locations.
- Perform final checks of design prior to start-up.

- Prepare an Installation Report, which describes the station installation activities and confirms that final checks of design are completed.

[CPR WILL OCCUR DURING THIS TASK. SEE TASK 1.2 FOR DETAILS]

Products:

- Installation Report

TASK 4 STATION STARTUP & COMMISSIONING

The goal of this task is to perform start-up of the system and equipment on-site and commission of the system into operation.

The Recipient shall:

- Develop start-up test plan.
- Perform necessary checks of the system prior to start-up and address any findings from prestart check list and take corrective actions.
- Perform start-up and commission system into service per test plan.
- Troubleshoot any issues identified.
- Prepare a Startup and Commissioning Report, which summarizes the activities performed for this task.

Products:

- Startup and Commissioning Report

TASK 5 DATA COLLECTION AND ANALYSIS

The goal of this task is to collect operational data from the station, to analyze that data for economic and environmental impacts, and to include the data and analysis in the Final Report.

The Recipient shall:

- Collect 6 months of throughput, usage, and operations data from the project including, but not limited to:
  - Number of vehicles fueled per day per station
  - Number of days per year vehicles for fueled per station
  - Maximum capacity of the new fueling system
  - Gallons of gasoline and/or diesel fuel displaced by using natural gas (with associated mileage information)
  - Expected air emissions reduction, for example:
    - Non-methane hydrocarbons
    - Oxides of nitrogen
    - Non-methane hydrocarbons plus oxides of nitrogen
    - Particulate Matter
    - Formaldehyde
  - Duty cycle of the current fleet and the expected duty cycle of future vehicle acquisitions

- o Specific jobs and economic development resulting from this project
- Identify any current and planned use of renewable energy at the facility.
- Identify the source of the alternative fuel.
- Describe any energy efficiency measures used in the facility that may exceed Title 24 standards in Part 6 of the California Code Regulations.
- Provide data on potential job creation, economic development, and increased state revenue as a result of expected future expansion.
- Provide a quantified estimate of the project's carbon intensity values for life-cycle greenhouse gas emissions.
- Compare any project performance and expectations provided in the proposal to Energy Commission with actual project performance and accomplishments.
- Provide additional information that may be requested by the Energy Commission during the term of this Agreement, as is reasonably available.

Products:

- None. Data collection information and analysis will be included in the Final Report.

Notice of Exemption

DRAFT

Form D

To: Office of Planning and Research
P.O. Box 3044, Room 212
Sacramento, CA 95812-3044

County Clerk
County of _____

_____

_____

From: (Public Agency) California Energy Commission
1516 Ninth Street
Sacramento, CA 95814
(Address)

Project Title: Grant Award # ARV-12-002 to Calexico Unified School District (Recipient)

Project Location - Specific:

1084 Andrade Ave.

Project Location – City: Calexico

Project Location – County: Imperial

Description of Nature, Purpose and Beneficiaries of Project:

The project will fund the upgrade of Recipient's existing CNG fueling station by removing the existing CNG compressors and replacing them with two new CNG compressors that will serve existing fleets that were previously stranded at the site. The project benefits existing fleets in Calexico as well as the public by demonstrating the cost-effectiveness and feasibility of alternative and renewable fuels, thereby reducing reliance on petroleum fuels and reducing greenhouse gas emissions.

Name of Public Agency Approving Project: California Energy Commission

Name of Person or Agency Carrying Out Project: Calexico Unified School District

Exempt Status: **(check one)**

- ☐ Ministerial (Sec. 21080(b)(1); 15268);
- ☐ Declared Emergency (Sec. 21080(b)(3); 15269(a));
- ☐ Emergency Project (Sec. 21080(b)(4); 15269(b)(c));
- ☒ Categorical Exemption. State type and section number: "Existing facility" (§15301); "replacement or reconstruction" (§15302)
- ☐ Statutory Exemptions. State code number: _____

Reasons why project is exempt:

The project is an upgrade to an existing fueling station that will enable the Recipient to service its existing CNG fleet, involving no or negligible expansion of the current use as a fueling station. The project additionally involves the replacement of two compressors with two new compressors, at the same site and with the same purpose of fueling the Recipient's existing fleet. Because the project will not have a significant impact on the environment, it is exempt as an existing facility and as the replacement of existing structures.

Lead Agency Contact Person: Kristen Driskell

Area Code/Telephone/Extension: (916) 654-3951

If filed by applicant:

1. Attach certified document of exemption finding.
2. Has a Notice of Exemption been filed by the public agency approving the project? ☐ Yes ☐ No

Signature: _____ Date: _____ Title: Staff Counsel

☒ Signed by Lead Agency

☐ Signed by Applicant

Date received for filing at OPR: _____

Revised 2005