STATE OF CALIFORNIA

GRANT REQUEST FORM (GRF)

CEC-270 (Revised 02/13) CALIFORNIA ENERGY COMMISSION

New Agreement ARV-13-040 (To be completed by CGL Office)

Division	Agreement Manager:	MS-	Phone
600 Fuels and Transportation Division	Sharon Purewal	27	916-654-4637

Recipient's Legal Name	Federal ID Number
City of San Diego	-

Title of Project
San Diego Region Public Access EV Infrastructure Project

Term and Amount	Start Date	End Date	Amount
	6 / 18 / 2014	5 / 31 / 2016	$ 499,755

Business Meeting Information

☐ ARFVTP agreements under $75K delegated to Executive Director.

Proposed Business Meeting Date	6 / 18 / 2014	☐ Consent	☒ Discussion
Business Meeting Presenter		Time Needed:	5 minutes

Please select one list serve. Altfuels (AB118- ARFVTP)

Agenda Item Subject and Description

Proposed resolution approving Agreement ARV-13-040 with City of San Diego for a $499,755 grant to install 41 single and dual-port level 2 electric vehicle charging stations, for a total of 68 charge points, throughout the San Diego Region at libraries, parks and other destination locations in order help support the growth of electric vehicles as a conventional method of transportation. Contact: Sharon Purewal

California Environmental Quality Act (CEQA) Compliance

1. Is Agreement considered a "Project" under CEQA?
   ☒ Yes (skip to question 2) ☐ No (complete the following (PRC 21065 and 14 CCR 15378)):
   Explain why Agreement is not considered a "Project":
   Agreement will not cause direct physical change in the environment or a reasonably foreseeable indirect physical change in the environment because .
2. If Agreement is considered a "Project" under CEQA:
   ☒ a) Agreement **IS** exempt. (Attach draft NOE)
   ☐ Statutory Exemption. List PRC and/or CCR section number:
   ☐ Categorical Exemption. List CCR section number: Article 19: Section 15301 (b) & Section (f)
   ☐ Common Sense Exemption. 14 CCR 15061 (b) (3)
   Explain reason why Agreement is exempt under the above section:
   ☐ b) Agreement **IS NOT** exempt. (Consult with the legal office to determine next steps.)
   Check all that apply
   ☐ Initial Study ☐ Environmental Impact Report
   ☐ Negative Declaration ☐ Statement of Overriding Considerations
   ☐ Mitigated Negative Declaration

List all subcontractors (major and minor) and equipment vendors: (attach additional sheets as necessary)

Legal Company Name:	Budget
OpConnect	$ 151,134
Saturn Electric	$ 45,139
SDG&E	$ 22,500

List all key partners: (attach additional sheets as necessary)

Legal Company Name:

Budget Information			
Funding Source	**Funding Year of Appropriation**	**Budget List No.**	**Amount**
ARFVTF			$
Funding Source			$
Funding Source			$
Funding Source			$
Funding Source			$
R&D Program Area:	Select Program Area	TOTAL:	$ 0
Explanation for "Other" selection			
Reimbursement Contract #:		Federal Agreement #:	

Recipient's Administrator/ Officer				Recipient's Project Manager			
Name:	Nathan Isaacs			Name:	Jacques Chirazi		
Address:	3030 SW First Ave			Address:	202 "C" Street, MS 4A		
City, State, Zip:	Portland, OR 97201			City, State, Zip:	San Diego, CA 92101		
Phone:	503-477-5741	Fax:	- -	Phone:	619-236-6326	Fax:	- -
E-Mail:	nisaacs@opconnect.com			E-Mail:	jchirazi@sandiego.gov		

Selection Process Used

☐ Competitive Solicitation
☐ First Come First Served Solicitation

Solicitation #: PON-13-606

The following items should be attached to this GRF

1. Exhibit A, Scope of Work		☒ Attached
2. Exhibit B, Budget Detail		☒ Attached
3. CEC 105, Questionnaire for Identifying Conflicts		☒ Attached
4. Recipient Resolution	☒ N/A	☐ Attached
5. CEQA Documentation	☐ N/A	☐ Attached

Agreement Manager	Date	Office Manager	Date	Deputy Director	Date

Exhibit A

SCOPE OF WORK

TECHNICAL TASK LIST

Task #	CPR	Task Name
1		Administration
2		Perform a Technical Site Survey (TSS)
3	X	EVSE Installation
4		Media and Public Outreach
5		Data Collection and Analysis

KEY NAME LIST

Task #	Key Personnel	Key Subcontractor(s)	Key Partner(s)
1	Jacques Chirazi	OpConnect	
2	Jacques Chirazi	OpConnect	
3	Jacques Chirazi	OpConnect	
4	Jacques Chirazi	OpConnect	
5	Jacques Chirazi	OpConnect	

GLOSSARY

Specific terms and acronyms used throughout this scope of work are defined as follows:

Term/ Acronym	Definition
ARFVTP	Alternative and Renewable Vehicle and Technology Program
CAM	Commission Agreement Manager
CPR	Critical Project Review
FTD	Fuels and Transportation Division
Recipient	City of San Diego
EVSE	Electric Vehicle Supply Equipment
EV	Electric Vehicle
PEV	Plug-In Electric Vehicle

GHG	Greenhouse Gases

BACKGROUND

Assembly Bill 118 (Nùñez, Chapter 750, Statutes of 2007), created the Alternative and Renewable Fuel and Vehicle Technology (ARFVT) Program. The statute, subsequently amended by AB 109 (Nùñez Chapter 313, Statutes of 2008), authorizes the Energy Commission to develop and deploy alternative and renewable fuels and advanced transportation technologies to help attain the state's climate change policies. The Energy Commission has an annual program budget of approximately $100 million and provides financial support for projects that:

- Develop and improve alternative and renewable low-carbon fuels;
- Optimize alternative and renewable fuels for existing and developing engine technologies;
- Produce alternative and renewable low-carbon fuels in California;
- Decrease, on a full fuel cycle basis, the overall impact and carbon footprint of alternative and renewable fuels and increase sustainability;
- Expand fuel infrastructure, fueling stations, and equipment;
- Improve light-, medium-, and heavy-duty vehicle technologies;
- Retrofit medium- and heavy-duty on-road and non-road vehicle fleets;
- Expand infrastructure connected with existing fleets, public transit, and transportation corridors; and
- Establish workforce training programs, conduct public education and promotion, and create technology centers.

The Energy Commission issued solicitation PON-13-606 to fund electric vehicle charging infrastructure in several categories that will support growth of electric vehicles as a conventional method of transportation and adoption of plug-in electric vehicles over a wide range of California's population and socio-economic classes. To be eligible for funding under PON-13-606, the projects must also be consistent with the Energy Commission's ARFVT Investment Plan updated annually. In response to PON-13-606, the Recipient submitted application number 43, which was proposed for funding in the Energy Commission's Notice of Proposed Awards on April 3, 2014, and is incorporated by reference to this Agreement in its entirety.

In the event of any conflict or inconsistency between the terms of the Solicitation and the terms of the Recipient's Application, the Solicitation shall control. In the event of any conflict or inconsistency between the Recipient's Application and the terms of the Energy Commission's Award, the Energy Commission's Award shall control. Similarly, in the event of any conflict or inconsistency between the terms of this Agreement and the Recipient's Application, the terms of this Agreement shall control.

Problem Statement:

Electric vehicle adoption is growing throughout California; between 2011 and 2013, more than 50,000 plug-in electric vehicles were sold throughout the state. The San Diego Region leads the nation in electric vehicle adoption. Its efforts include a program that is North America's only fleet of all-electric cars available for use by government agencies and the public. This program, called car2go, is one of the reasons motivating San Diego's project under this grant agreement. Although it leads the nation in electric vehicle adoption, however, the San Diego Region has a significant shortage of available public charging stations for owners or operators of electric vehicles. The City of San Diego (hereafter referred to as "the City") is proactively trying to address this issue by expanding its existing publically available electric vehicle charging infrastructure to meet current and future demand and support adoption of plug-in electric vehicles throughout the region.

Deploying more publically available charging stations in San Diego will help meet the growing demand for electric vehicles and increase wide-spread adoption throughout the region, leading to improved air quality, reduced greenhouse gas emissions and spur innovative companies to develop and create local jobs.

Goals of the Agreement:

- Demonstrate a viable, self-sustaining business model that has the potential to reduce the costs of expanding California's statewide charging network.
- Increase accessibility of plug-in electric vehicle access and use for everyone in the San Diego Region by adding EVSE to support car2go's future expansion needs as well as those of the general public.
- Deploy additional public EVSE in the City to support existing and rapidly growing demand.
- Deploy public chargers in strategic locations to address range anxiety and help accelerate mass EV adoption.
- Demonstrate an open protocol EVSE technology.
- Continue to meet the City's greenhouse gas reduction goals.
- Spur state and local investment and job opportunities.

Objectives of the Agreement:

- Install 41 single- and dual-port level 2 electric vehicle charging stations, for a total of 68 charge points, at 9 sites in the City.
- Observe and measure EV usage and penetration and supply the information to project partners and to the State of California.
- Survey user groups and measure awareness of EVs as an alternative with disadvantaged groups.
- Provide a successful case study showcasing digital advertising on the EVSE

charging stations as an economically sustainable business model.

TASK 1 ADMINISTRATION

Task 1.1 Attend Kick-off Meeting

The goal of this task is to establish the lines of communication and procedures for implementing this Agreement. The CAM shall designate the date and location of this meeting and provide an agenda to the Recipient prior to the meeting.

The Recipient shall:

- Attend a "Kick-Off" meeting with the Commission Agreement Manager, the Grants Officer, and a representative of the Accounting Office. The Recipient shall bring its Project Manager, Agreement Administrator, Accounting Officer, and others designated by the Commission Agreement Manager to this meeting.
- Discuss the following administrative and technical aspects of this Agreement:
    - Agreement Terms and Conditions
    - Critical Project Review (Task 1.2)
    - Match fund documentation (Task 1.6) No reimbursable work may be done until this documentation is in place.
    - Permit documentation (Task 1.7)
    - Subcontracts needed to carry out project (Task 1.8)
    - The CAM's expectations for accomplishing tasks described in the Scope of Work
    - An updated Schedule of Products and Due Dates
    - Monthly Progress Reports (Task 1.4)
    - Technical Products (Product Guidelines located in Section 5 of the Terms and Conditions)
    - Final Report (Task 1.5)

Recipient Products:

- Updated Schedule of Products
- Updated List of Match Funds
- Updated List of Permits

Commission Agreement Manager Product:

- Kick-Off Meeting Agenda

Task 1.2 Critical Project Review (CPR) Meetings

CPRs provide the opportunity for frank discussions between the Energy Commission and the Recipient. The goal of this task is to determine if the project should continue to receive Energy Commission funding to complete this Agreement and to identify any needed modifications to the tasks, products, schedule or budget.

The Commission Agreement Manager may schedule CPR meetings as necessary, and meeting costs will be borne by the Recipient.

Meeting participants include the CAM and the Recipient and may include the Commission Grants Officer, the Fuels and Transportation Division (FTD) biofuel lead, other Energy Commission staff and Management as well as other individuals selected by the CAM to provide support to the Energy Commission.

The CAM shall:

- Determine the location, date, and time of each CPR meeting with the Recipient. These meetings generally take place at the Energy Commission, but they may take place at another location.
- Send the Recipient the agenda and a list of expected participants in advance of each CPR. If applicable, the agenda shall include a discussion on both match funding and permits.
- Conduct and make a record of each CPR meeting. Prepare a schedule for providing the written determination described below.
- Determine whether to continue the project, and if continuing, whether or not modifications are needed to the tasks, schedule, products, and/or budget for the remainder of the Agreement. Modifications to the Agreement may require a formal amendment (please see section 8 of the Terms and Conditions). If the CAM concludes that satisfactory progress is not being made, this conclusion will be referred to the Lead Commissioner for Transportation for his or her concurrence.
- Provide the Recipient with a written determination in accordance with the schedule. The written response may include a requirement for the Recipient to revise one or more product(s) that were included in the CPR.

The Recipient shall:

- Prepare a CPR Report for each CPR that discusses the progress of the Agreement toward achieving its goals and objectives. This report shall include recommendations and conclusions regarding continued work of the projects. This report shall be submitted along with any other products identified in this scope of work. The Recipient shall submit these documents to the CAM and any other designated reviewers at least 15 working days in advance of each CPR meeting.
- Present the required information at each CPR meeting and participate in a discussion about the Agreement.

CAM Products:

- Agenda and a list of expected participants
- Schedule for written determination
- Written determination

Recipient Product:

- CPR Report(s)

Task 1.3 Final Meeting

The goal of this task is to closeout this Agreement.

The Recipient shall:

- Meet with Energy Commission staff to present the findings, conclusions, and recommendations. The final meeting must be completed during the closeout of this Agreement.

  This meeting will be attended by, at a minimum, the Recipient, the Commission Grants Office Officer, and the Commission Agreement Manager. The technical and administrative aspects of Agreement closeout will be discussed at the meeting, which may be two separate meetings at the discretion of the Commission Agreement Manager.

  The technical portion of the meeting shall present an assessment of the degree to which project and task goals and objectives were achieved, findings, conclusions, recommended next steps (if any) for the Agreement, and recommendations for improvements. The Commission Agreement Manager will determine the appropriate meeting participants.

  The administrative portion of the meeting shall be a discussion with the Commission Agreement Manager and the Grants Officer about the following Agreement closeout items:

  - What to do with any equipment purchased with Energy Commission funds (Options)
  - Energy Commission's request for specific "generated" data (not already provided in Agreement products)
  - Need to document Recipient's disclosure of "subject inventions" developed under the Agreement
  - "Surviving" Agreement provisions
  - Final invoicing and release of retention
- Prepare a schedule for completing the closeout activities for this Agreement.

Products:

- Written documentation of meeting agreements

- Schedule for completing closeout activities

Task 1.4 Monthly Progress Reports

The goal of this task is to periodically verify that satisfactory and continued progress is made towards achieving the objectives of this Agreement on time and within budget.

The objectives of this task are to summarize activities performed during the reporting period, to identify activities planned for the next reporting period, to identify issues that may affect performance and expenditures, and to form the basis for determining whether invoices are consistent with work performed.

The Recipient shall:

- Prepare a Monthly Progress Report which summarizes all Agreement activities conducted by the Recipient for the reporting period, including an assessment of the ability to complete the Agreement within the current budget and any anticipated cost overruns. Each progress report is due to the Commission Agreement Manager within 10 days of the end of the reporting period. The recommended specifications for each progress report are contained in Section 6 of the Terms and Conditions of this Agreement.
- In the first Monthly Progress Report and first invoice, document and verify match expenditures and provide a synopsis of project progress, if match funds have been expended or if work funded with match share has occurred after the notice of proposed award but before execution of the grant agreement. If no match funds have been expended or if no work funded with match share has occurred before execution, then state this in the report. All pre-execution match expenditures must conform to the requirements in the Terms and Conditions of this Agreement.

Product:

- Monthly Progress Reports

Task 1.5 Final Report

The goal of the Final Report is to assess the project's success in achieving the Agreement's goals and objectives, advancing science and technology, and providing energy-related and other benefits to California.

The objectives of the Final Report are to clearly and completely describe the project's purpose, approach, activities performed, results, and advancements in science and technology; to present a public assessment of the success of the project as measured by the degree to which goals and objectives were achieved; to make insightful observations based on results obtained; to draw conclusions; and to make recommendations for further projects and improvements to the FTD project management processes.

The Final Report shall be a public document. If the Recipient has obtained confidential status from the Energy Commission and will be preparing a confidential version of the Final Report as well, the Recipient shall perform the following activities for both the public and confidential versions of the Final Report.

The Recipient shall:

- Prepare an Outline of the Final Report, if requested by the CAM.
- Prepare a Final Report following the latest version of the Final Report guidelines which will be provided by the CAM. The CAM shall provide written comments on the Draft Final Report within fifteen (15) working days of receipt. The Final Report must be completed at least 60 days before the end of the Agreement Term.
- Submit one bound copy of the Final Report with the final invoice.

Products:

- Outline of the Final Report, if requested
- Draft Final Report
- Final Report

Task 1.6 Identify and Obtain Matching Funds

The goal of this task is to ensure that the match funds planned for this Agreement are obtained for and applied to this Agreement during the term of this Agreement.

The costs to obtain and document match fund commitments are not reimbursable through this Agreement. Although the Energy Commission budget for this task will be zero dollars, the Recipient may utilize match funds for this task. Match funds shall be spent concurrently or in advance of Energy Commission funds for each task during the term of this Agreement. Match funds must be identified in writing and the associated commitments obtained before the Recipient can incur any costs for which the Recipient will request reimbursement.

The Recipient shall:

- Prepare a letter documenting the match funding committed to this Agreement and submit it to the Commission Agreement Manager at least 2 working days prior to the kick-off meeting. If no match funds were part of the proposal that led to the Energy Commission awarding this Agreement and none have been identified at the time this Agreement starts, then state such in the letter. If match funds were a part of the proposal that led to the Energy Commission awarding this Agreement, then provide in the letter a list of the match funds that identifies the:
    - Amount of each cash match fund, its source, including a contact name, address and telephone number and the task(s) to which the match funds will be applied.

- Amount of each in-kind contribution, a description, documented market or book value, and its source, including a contact name, address and telephone number and the task(s) to which the match funds will be applied. If the in-kind contribution is equipment or other tangible or real property, the Recipient shall identify its owner and provide a contact name, address and telephone number, and the address where the property is located.

- Provide a copy of the letter of commitment from an authorized representative of each source of cash match funding or in-kind contributions that these funds or contributions have been secured. For match funds provided by a grant a copy of the executed grant shall be submitted in place of a letter of commitment.
- Discuss match funds and the implications to the Agreement if they are reduced or not obtained as committed, at the kick-off meeting. If applicable, match funds will be included as a line item in the progress reports and will be a topic at CPR meetings.
- Provide the appropriate information to the Commission Agreement Manager if during the course of the Agreement additional match funds are received.
- Notify the Commission Agreement Manager within 10 days if during the course of the Agreement existing match funds are reduced. Reduction in match funds must be approved through a formal amendment to the Agreement and may trigger an additional CPR meeting.

Products:

- A letter regarding match funds or stating that no match funds are provided
- Copy(ies) of each match fund commitment letter(s) (if applicable)
- Letter(s) for new match funds (if applicable)
- Letter that match funds were reduced (if applicable)

Task 1.7 Identify and Obtain Required Permits

The goal of this task is to obtain all permits required for work completed under this Agreement in advance of the date they are needed to keep the Agreement schedule on track.

Permit costs and the expenses associated with obtaining permits are not reimbursable under this Agreement. Although the Energy Commission budget for this task will be zero dollars, the Recipient shall budget match funds for any expected expenditures associated with obtaining permits. Permits must be identified in writing and obtained before the Recipient can make any expenditure for which a permit is required.

The Recipient shall:

- Prepare a letter documenting the permits required to conduct this Agreement and submit it to the Commission Agreement Manager at least 2 working days prior to the kick-off meeting. If there are no permits required at the start of this Agreement, then state such in the letter. If it is known at the beginning of the Agreement that permits will be required during the course of the Agreement, provide in the letter:
    - A list of the permits that identifies the:
        - Type of permit
        - Name, address and telephone number of the permitting jurisdictions or lead agencies
    - The schedule the Recipient will follow in applying for and obtaining these permits.
- Discuss the list of permits and the schedule for obtaining them at the kick-off meeting and develop a timetable for submitting the updated list, schedule and the copies of the permits. The implications to the Agreement if the permits are not obtained in a timely fashion or are denied will also be discussed. If applicable, permits will be included as a line item in the Progress Reports and will be a topic at CPR meetings.
- If during the course of the Agreement additional permits become necessary, provide the appropriate information on each permit and an updated schedule to the Commission Agreement Manager.
- As permits are obtained, send a copy of each approved permit to the Commission Agreement Manager.
- If during the course of the Agreement permits are not obtained on time or are denied, notify the Commission Agreement Manager within 5 working days. Either of these events may trigger an additional CPR.

Products:

- Letter documenting the permits or stating that no permits are required
- A copy of each approved permit (if applicable)
- Updated list of permits as they change during the term of the Agreement (if applicable)
- Updated schedule for acquiring permits as changes occur during the term of the Agreement (if applicable)
- A copy of each final approved permit (if applicable)

Task 1.8 Obtain and Execute Subcontracts

The goal of this task is to ensure quality products and to procure subcontractors required to carry out the tasks under this Agreement consistent with the Agreement Terms and Conditions and the Recipient's own procurement policies and procedures. It will also provide the Energy Commission an opportunity to review the subcontracts to ensure that the tasks are consistent with this Agreement, and that the budgeted expenditures are reasonable and consistent with applicable cost principles.

The Recipient shall:

- Manage and coordinate subcontractor activities.
- Submit a draft of each subcontract required to conduct the work under this Agreement to the Commission Agreement Manager for review.
- Submit a final copy of the executed subcontract.
- If Recipient decides to add new subcontractors, then the Recipient shall notify the CAM.

Products:

- Draft subcontracts
- Final subcontracts

TECHNICAL TASKS

TASK 2 TECHNICAL SITE SURVEY

The goal of this task is to perform a viability assessment of nine proposed locations for the deployment of EVSE infrastructure. All locations are to be at existing parking lots at existing public facilities or at other public destinations, such as libraries and parks, throughout the San Diego region.

The Recipient shall:

- Perform a basic survey of the physical space, structure, location, elevation, finished surfaces and parking stalls.
- Locate the 208-240v power distribution panels and ensure they have adequate capacity and grounding for use use by EVSE equipment to be installed.
- Identify the proposed placement and configuration of EVSE equipment, optimized to be located to nearest electrical source, as well as the routing paths from the electric panels.
- Verify and record the presence and adequate signal strength of cellular coverage for AT&T or Verizon at the proposed placement spot.
- Generate any other data, sketches, photographs, etc., necessary for a complete assessment of the proposed placement spot and EVSE configuration, including, but not limited to, concept design, detailed engineering, permit documentation, and construction documents.

Products:

- Site Assessment and Concept Design Report.

TASK 3 EVSE INSTALLATION

The goal of this task is to install EVSE infrastructure at nine approved sites and ensure installation is completed in a timely and professional manner. The nine approved sites are:

- Carmel Valley Community Park
- Mission Bay Aquatic Center
- Nobel Park Athletic Area
- Normal and University Avenue
- On Street at 35th and Adams
- Otay Mesa Library
- Rancho Bernardo Glassman Park
- Reed Avenue
- Skyline Hills

The Recipient shall:

- Schedule delivery of EVSE charging stations to the installation site
- Schedule installation with at least 7 calendar days advance notice to the site owner and other required partners/community
- Communicate with site owner the expectations and area impacted for the installation, including requirement no cars are parked within the site and installation area.
- Monitor installation of equipment according to the related construction documentation and the permits
- Provide technical support to contractor as needed during commissioning of EVSE stations

Products:

- Online and Operational EVSE units

  [CPR WILL BE HELD IN THIS TASK. See Task 1.2 for details]

TASK 4 – MEDIA AND PUBLIC OUTREACH

The goal of this task is to ensure maximum project exposure in the community and news media.

The Recipient shall:

- Work with the CEC, site owners, and the media/press to develop PR plans and activities coincident to EVSE unveiling.
- Determine which site owners and media outlets are willing to participate in PR activities.

- Determine the number of PR events that can be financially supported.
- Develop creative marketing campaigns to maximize exposure in the site owner's communities.
- Contact media, schedule, and attend media events.

Products:

- Outreach Marketing Materials (press releases, fliers, brochures, social media post templates)

Task 5 DATA COLLECTION AND ANALYSIS

The goal of this task is to collect operational data from the project, to analyze that data for economic and environmental impacts, and to include the data and analysis in the Final Report.

The Recipient shall:

- Develop data collection test plan.
- Troubleshoot any issues identified.
- Collect 6 months of throughput, usage, and operations data from the project including, but not limited to:
  - Capacity and actual use of the new charging system (including number of charging sessions and energy use in kilowatt-hours per given time period).
  - Gallons of gasoline and/or diesel fuel displaced (with associated mileage information).
  - Expected air emissions reduction, including:
    - Non-methane hydrocarbons,
    - Oxides of nitrogen,
    - Non-methane hydrocarbons plus oxides of nitrogen, and
    - Particulate matter.
  - Specific jobs and economic development resulting from this project.
- Identify any current or planned use of renewable energy at the facility.
- Provide data on potential job creation, economic development, and increased state revenue as a result of expected future expansion.
- Provide a quantified estimate of the project's carbon intensity values for life-cycle greenhouse gas emissions.
- Compare any project performance and expectations provided in the proposal to Energy Commission with actual project performance and accomplishments.
- Collect data, information, and analysis described above and include in the Final Report.

Products:

- Data collection information and analysis will be included in the Final Report

RESOLUTION NO: [XX-XXXX-XX]

STATE OF CALIFORNIA
STATE ENERGY RESOURCES
CONSERVATION AND DEVELOPMENT COMMISSION

RESOLUTION REGARDING GRANT AWARD
TO
CITY OF SAN DIEGO (PON-13-606)

WHEREAS the City of San Diego has applied to the State Energy Resources Conservation and Development Commission (Energy Commission) for a grant of $499,755 under PON-13-606 to install electric vehicle charging stations at nine sites throughout the San Diego Region, for a total of 68 charge points; and

WHEREAS the proposed EV chargers would expand the Plug-in Electric Vehicle (PEV) charging network to existing libraries, parks, and other destinations to promote the growth of electric vehicles as a conventional method of transportation in the San Diego Region; and

WHEREAS the expansion would also help increase the number of zero emission miles driven and further support the adoption and growth of PEVs in the San Diego Region; and

WHEREAS the Energy Commission has reviewed the proposed project and finds that the project consists of minor alteration of existing facilities and/or mechanical equipment involving negligible or no expansion of use beyond that existing in parking lots at nine locations; including replacement or reconstruction of existing utility systems and/or facilities involving negligible or no expansion of capacity and/or minor alterations to land, including minor trenching and backfilling to bring power from local sources to the proposed electric vehicle chargers where the surface would be restored; and

WHEREAS all power would be provided from existing electrical panels and would include installation of conduit, wiring, electrical connections, and mounting equipment; and

WHEREAS the Energy Commission concludes, based on the facts presented, that the project is exempt from the California Environmental Quality Act, within the meaning of the categorical exemptions in California Code of Regulations, Title 14, sections 15301 (“Existing Facilities”), 15303 (“New Construction or Conversion of Small Structures”), and 15304 (“Minor Alterations to Land”);

THEREFORE BE IT RESOLVED that the Energy Commission approves Grant Agreement ARV-13-040 with the City of San Diego, for $499,755, to install EV chargers for PEVs at nine sites in the San Diego Region, for a total of 68 charge points; and

BE IT FURTHER RESOLVED that this document authorizes the Executive Director or his designee to execute the grant agreement on behalf of the Energy Commission.

CERTIFICATION

The undersigned Secretariat to the Commission does hereby certify that the foregoing is a full, true, and correct copy of a RESOLUTION duly and regularly adopted at a meeting of the California Energy Commission held on June 18, 2014:

AYE: [*List Commissioners*]
NAY: [*List Commissioners*]
ABSENT: [*List Commissioners*]
ABSTAIN: [*List Commissioners*]

_____
Harriet Kallemeyn,
Secretariat