

GRANT REQUEST FORM (GRF)

CEC-270 (Revised 02/13)

CALIFORNIA ENERGY COMMISSION

New Agreement REN-13-003 (To be completed by CGL Office)

Division	Agreement Manager:	MS-	Phone
400 Efficiency Renewable Energy Division	Pablo S. Gutierrez	45	916-654-4663

Recipient's Legal Name	Federal ID Number
County of Inyo	95-9600545

Title of Project
Focused Renewable Energy Planning Process for Owens Lake and Owens Valley and Data Gathering

Term and Amount	Start Date	End Date	Amount
	6 / 18 / 2014	3 / 31 / 2016	\$ 400,000

Business Meeting Information
 ARFVTP agreements under \$75K delegated to Executive Director.

Proposed Business Meeting Date	6 / 18 / 2014	<input type="checkbox"/> Consent	<input checked="" type="checkbox"/> Discussion
Business Meeting Presenter	Pablo S. Gutierrez	Time Needed:	5 minutes

Please select one list serve. Local Government

Agenda Item Subject and Description

Possible approval of Agreement No. REN-13-003 with the County of Inyo for a \$400,000 grant to update their Renewable Energy General Plan Amendment. This project builds upon work already being performed under Agreement REN-12-004 and consists of a detailed planning effort in the Owens Valley and Owens Lake area, the collection and development of detailed geospatial data, and the engagement of public, private, and tribal partners to plan for eligible renewable energy resource development. Contact: Pablo Gutierrez (5 minutes)

California Environmental Quality Act (CEQA) Compliance

1. Is Agreement considered a "Project" under CEQA?
 Yes (skip to question 2) No (complete the following (PRC 21065 and 14 CCR 15378):
 Explain why Agreement is not considered a "Project":
 Agreement will not cause direct physical change in the environment or a reasonably foreseeable indirect physical change in the environment because .
2. If Agreement is considered a "Project" under CEQA:
 a) Agreement **IS** exempt. (Attach draft NOE)
 Statutory Exemption. List PRC and/or CCR CCR Title 14, Division 6, Chapter 3, Section 15262 section number:
 Categorical Exemption. List CCR CCR Title 14, Division 6, Chapter 3, Section 15306 section number:
 Common Sense Exemption. 14 CCR 15061 (b) (3)
 Explain reason why Agreement is exempt under the above section:
 This project falls under the CEQA Guidelines section 15262 feasibility and planning studies exemption because the work to be performed using the grant funds includes planning and feasibility studies for possible future actions which the County has not yet approved and may choose not to approve. In addition, the activities to be funded by the grant fall under the CEQA Guidelines section 15306 class 6 categorical exemption because the activities are basic data collection, research, and resource evaluation activities which do not result in a serious or major disturbance to an environmental resource.
- b) Agreement **IS NOT** exempt. (Consult with the legal office to determine next steps.)
 Check all that apply
 Initial Study Environmental Impact Report
 Negative Declaration Statement of Overriding Considerations
 Mitigated Negative Declaration

List all subcontractors (major and minor) and equipment vendors: (attach additional sheets as necessary)

Legal Company Name:	Budget
TBD	\$ 115,000
TBD	\$ 205,000
TBD	\$ 25,000

List all key partners: (attach additional sheets as necessary)

GRANT REQUEST FORM (GRF)



Legal Company Name:
TBD

Budget Information			
Funding Source	Funding Year of Appropriation	Budget List No.	Amount
RRTF	2013	501.002	\$400,000
Funding Source			\$
R&D Program Area: Select Program Area		TOTAL:	\$400,000
Explanation for "Other" selection			
Reimbursement Contract #:		Federal Agreement #:	

Recipient's Administrator/ Officer				Recipient's Project Manager			
Name:	Kevin Carunchio			Name:	Josh Hart		
Address:	PO Drawer L 168 North Edwards			Address:	PO Drawer L 168 North Edwards		
City, State, Zip:	Independence, CA 93526			City, State, Zip:	El Centro, CA 93526		
Phone:	760-878-0300	Fax:	- -	Phone:	760-878-0382	Fax:	- -
E-Mail:	kcarunchio@inyocounty.us			E-Mail:	jhart@inyocounty.us		

Selection Process Used	
<input checked="" type="checkbox"/> Competitive Solicitation	Solicitation #: PON-13-505
<input type="checkbox"/> First Come First Served Solicitation	

The following items should be attached to this GRF	
1. Exhibit A, Scope of Work	<input checked="" type="checkbox"/> Attached
2. Exhibit B, Budget Detail	<input checked="" type="checkbox"/> Attached
3. CEC 105, Questionnaire for Identifying Conflicts	<input checked="" type="checkbox"/> Attached
4. Recipient Resolution	<input type="checkbox"/> N/A <input checked="" type="checkbox"/> Attached
5. CEQA Documentation	<input type="checkbox"/> N/A <input checked="" type="checkbox"/> Attached

Agreement Manager	Date	Office Manager	Date	Deputy Director	Date
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Exhibit A Scope of Work

TECHNICAL TASK LIST

Task #	Task Name
1	Administration
2	Geospatial Data Gathering
3	Stakeholder Workshops and Public Agency/Tribal Consultation
4	Final Reporting

KEY NAME LIST

Task #	Key Personnel	Key Subcontractor(s)	Key Partner(s)
1	-Joshua Hart – Inyo County Planning Director	TBD	CEC, County
2	-Joshua Hart – Inyo County Planning Director - Steve Porter– Inyo County Deputy Counsel -Kevin Carunchio – Inyo County CAO -Bob Harrington – Inyo County Water Department Director -Clint Quilter –Inyo County Public Works Director	TBD	CEC, LADWP, BLM, USFS, Big Pine Paiute Tribe of the Owens Valley, private landowners and residents
3	-Joshua Hart – Inyo County Planning Director - Steve Porter– Inyo County Deputy Counsel -Bob Harrington – Inyo County Water Department Director -Clint Quilter– Inyo County Public Works Director	TBD	CEC, LADWP, BLM, USFS, Big Pine Paiute Tribe of Owens Valley, private landowners and residents
4	-Joshua Hart – Inyo County Planning Director - Steve Porter– Inyo County Deputy Counsel -Bob Harrington – Inyo County Water Department Director -Clint Quilter – Inyo County Public Works Director	TBD	Not applicable

Exhibit A Scope of Work

GLOSSARY

Specific terms and acronyms used throughout this scope of work are defined as follows:

Term/ Acronym	Definition
BLM	Bureau of Land Management
CAM	Commission Agreement Manager
CAO	County Administrative Officer
CEC	California Energy Commission
CPR	Critical project review
DRECP	Desert Renewable Energy Conservation Plan
EIR	Environmental Impact Report
GIS	Geographic information systems
LADWP	Los Angeles Department of Water and Power
REGPA	Renewable energy general plan amendment
TBD	To be determined
SCE	Southern California Edison
USFS	US Forest Service

Problem Statement:

Through a grant generously provided by the CEC, Inyo County is currently in the process of completing a REGPA as part of its General Plan to account for the interest in eligible renewable energy resource development in the County (i.e., Renewable Energy Planning Grant Phase I). As part of this process, the County has undertaken a public involvement campaign to seek input from local residents/landowners, public agencies, and tribal governments. To date the County has relied partially on geospatial data provided by DRECP's Data basin to establish baseline environmental conditions within the DRECP boundary in the County. However, the geospatial data are lacking for areas that are within the County, but are outside of the DRECP boundary. Consequently, the County is relying on less than accurate and/or dated information to help determine the most appropriate areas for eligible renewable energy resource development to occur.

The County seeks to collect geospatial data for biological resources, cultural resources, visual resources, and land use for the noted data gaps (see Exhibit A-2). Information collected will be complimentary to that provided by Data Basin and will allow for improved planning. The data collection and stakeholder workshops will occur iteratively to best inform decision-making (such as with cultural resources, outlined below). This iterative process is at the heart of the County's REGPA planning process, but was not included in the original grant.

The County has a long history of interaction with several public resource agencies, including LADWP, BLM, and USFS, that at times has been contentious. The County earnestly is seeking to improve communications and data sharing with these entities and will use the additional grant funding to proactively consult with these agencies. Additionally, the County is undertaking Senate Bill 18 consultation with local tribes as part of the REGPA process. Tribal representatives have offered to provide the County with additional input as to their concerns with the REGPA process, especially as it relates to cultural resources. The County would like to exercise this generous offer by inviting tribal representatives to visit select areas within the Owens Valley to discuss and geospatially depict cultural

Exhibit A

Scope of Work

landscapes of concern. This essential information has never before been collected and spatially depicted within the County and will directly affect the REGPA planning process.

Goals of the Agreement:

The goal of this Agreement is to undertake focused eligible renewable energy resource planning in the Owens Valley/Owens Lake portion of the County to accommodate appropriate eligible renewable energy resource development and facilitate the development of associated transmission facilities. The County will do this by building upon the DRECP's Data Basin geospatial database, filling in the data gaps between DRECP boundaries and the selected areas, and conducting focused stakeholder workshops to educate County residents and landowners to the REGPA planning process. Concurrently, the County will also undertake proactive consultations with public agencies, including LADWP, and tribal governments in an effort to coordinate eligible renewable energy resource planning actions and supplement existing cultural resources information with cultural landscape details of the Owens Valley/Owens Lake area.

Objectives of the Agreement:

The objectives of this Agreement are to:

- Refine the County's REGPA planning process by focusing on selected areas within the Owens Valley and Owens Lake areas of the County (see Figure 1).
- Build upon the DRECP's Databasin geospatial database to use existing GIS for selected areas within the DRECP boundaries within Owens Valley/Owens Lake. There are known data gaps (for biological resources, cultural resources, visual resources, and land use) between the DRECP boundaries within the County and the Owens Valley/Owens Lake. Collect geospatial information complimentary to Databasin for seamless GIS data across boundaries for planning purposes.
- Conduct proactive stakeholder workshops to inform County residents and landowners of the REGPA process, the DRECP process, and the proposed renewable energy development areas. Concurrently, the County endeavors to improve communications and coordination efforts with key public entities in the Owens Valley – including the LADWP and local tribes. The County hopes to accept the tribe's offer to visit select areas in the Owens Valley to discuss and map (using GIS) cultural resources and landscapes, while maintaining confidentiality of any specific sites. This offer from tribal representatives is inviting as this type of cultural resources information has never before been offered to this area of the County, let alone mapped for planning purposes.

TASK 1 ADMINISTRATION

Task 1.1 Attend Kick-off Meeting

The goal of this task is to establish the lines of communication and procedures for implementing this Agreement.

The Recipient shall:

- Attend a "Kick-Off" meeting with the Commission Project Manager, the Grants Officer, and a representative of the Accounting Office. The Recipient shall bring its Project Manager, Agreement Administrator, Accounting Officer, and others designated by the

Exhibit A Scope of Work

Commission Project Manager to this meeting. The administrative and technical aspects of this Agreement will be discussed at the meeting. Prior to the kick-off meeting, the Commission Project Manager will provide an agenda to all potential meeting participants.

The administrative portion of the meeting shall include, but not be limited to, the following:

- Discussion of the terms and conditions of the Agreement
- Discussion of Critical Project Review (Task 1.2)
- Permit documentation (Task 1.6)
- Discussion of subcontracts needed to carry out project (Task 1.7)

The technical portion of the meeting shall include, but not be limited to, the following:

- The Commission Project Manager's expectations for accomplishing tasks described in the Scope of Work
- An updated Schedule of Products
- Discussion of Progress Reports (Task 1.4)
- Discussion of Technical Products (Product Guidelines located in Section 5 of the Terms and Conditions)
- Discussion of the Final Report (Task 1.5)

The Commission Project Manager shall designate the date and location of this meeting.

Recipient Products:

- Updated Schedule of Products
- Updated List of Permits

CAM Products:

- Kick-Off Meeting Agenda

Task 1.2 Critical Project Review (CPR) Meetings

The goal of this task is to determine if the project should continue to receive Energy Commission funding to complete this Agreement and to identify any needed modifications to the tasks, products, schedule or budget.

CPRs provide the opportunity for frank discussions between the Energy Commission and the Recipient. The CAM may schedule CPRs as necessary, and CPR costs will be borne by the Recipient.

Participants include the CAM and the Recipient and may include the CAO, staff from the Efficiency and Renewable Energy Division, other Energy Commission staff and Management as well as other individuals selected by the CAM to provide support to the Energy Commission.

The CAM shall:

- Determine the location, date, and time of each CPR meeting with the Recipient. These meetings generally take place at the Energy Commission, but they may take place at another location.

Exhibit A Scope of Work

- Send the Recipient the agenda and a list of expected participants in advance of each CPR. If applicable, the agenda shall include a discussion on permits.
- Conduct and make a record of each CPR meeting. One of the outcomes of this meeting will be a schedule for providing the written determination described below.
- Determine whether to continue the project, and if continuing, whether or not modifications are needed to the tasks, schedule, products, and/or budget for the remainder of the Agreement. Modifications to the Agreement may require a formal amendment (please see section 8 of the Terms and Conditions). If the CAM concludes that satisfactory progress is not being made, this conclusion will be referred to the Lead Commissioner for Renewables for his or her concurrence.
- Provide the Recipient with a written determination in accordance with the schedule. The written response may include a requirement for the Recipient to revise one or more product(s) that were included in the CPR.

The Recipient shall:

- Prepare a CPR Report for each CPR that discusses the progress of the Agreement toward achieving its goals and objectives. This report shall include recommendations and conclusions regarding continued work of the projects. This report shall be submitted along with any other products identified in this scope of work. The Recipient shall submit these documents to the Commission Project Manager and any other designated reviewers at least 15 working days in advance of each CPR meeting.
- Present the required information at each CPR meeting and participate in a discussion about the Agreement.

CAM Products:

- Agenda and a list of expected participants
- Schedule for written determination
- Written determination

Recipient Product:

- CPR Report(s)

Task 1.3 Final Meeting

The goal of this task is to closeout this Agreement.

The Recipient shall:

- Meet with Energy Commission staff to present the findings, conclusions, and recommendations. The final meeting must be completed during the closeout of this Agreement.

This meeting will be attended by, at a minimum, the Recipient, the CAO, and the CAM. The technical and administrative aspects of Agreement closeout will be discussed at the meeting, which may be two separate meetings at the discretion of the CAM.

The technical portion of the meeting shall present an assessment of the degree to which project and task goals and objectives were achieved, findings, conclusions,

Exhibit A Scope of Work

recommended next steps (if any) for the Agreement, and recommendations for improvements. The CAM will determine the appropriate meeting participants.

The administrative portion of the meeting shall be a discussion with the CAM and CAO about the following Agreement closeout items:

- What to do with any equipment purchased with Energy Commission funds (Options)
- Energy Commission's request for specific "generated" data (not already provided in Agreement products)
- "Surviving" Agreement provisions
- Final invoicing and release of retention
- Prepare a schedule for completing the closeout activities for this Agreement.

Products:

- Written documentation of meeting agreements
- Schedule for completing closeout activities

Task 1.4 Monthly Progress Reports

The goal of this task is to periodically verify that satisfactory and continued progress is made towards achieving the objectives of this Agreement on time and within budget.

The objectives of this task are to summarize activities performed during the reporting period, to identify activities planned for the next reporting period, to identify issues that may affect performance and expenditures, and to form the basis for determining whether invoices are consistent with work performed.

The Recipient shall:

- Prepare a Monthly Progress Report which summarizes all Agreement activities conducted by the Recipient for the reporting period, including an assessment of the ability to complete the Agreement within the current budget and any anticipated cost overruns. Each progress report is due to the CAM within 10 days of the end of the reporting period. The recommended specifications for each progress report are contained in Section 6 of the Terms and Conditions of this Agreement.
- In the first Monthly Progress Report and first invoice, document and verify match expenditures and provide a synopsis of project progress, if match funds have been expended or if work funded with match share has occurred after the notice of proposed award but before execution of the grant agreement. If no match funds have been expended or if no work funded with match share has occurred before execution, then state this in the report. All pre-execution match expenditures must conform to the requirements in the Terms and Conditions of this Agreement.

Product:

- Monthly Progress Reports

Task 1.5 Final Report

Exhibit A Scope of Work

The goal of the Final Report is to assess the project's success in achieving its goals and objectives, as described in the recipient's Scope of Work, and providing energy-related and other benefits to California.

The objectives of the Final Report are to clearly and completely describe the project's purpose, approach, activities performed, and results; to present a public assessment of the success of the project as measured by the degree to which goals and objectives were achieved; to make insightful observations based on results obtained; to draw conclusions; and to make recommendations for further projects and improvements to the project management processes.

The Final Report shall be a public document.

The Recipient shall:

- Prepare an Outline of the Final Report.
- Prepare a Final Report following the approved outline and the latest version of the Final Report guidelines which will be provided by the Commission Project Manager. The CAM shall provide written comments on the Draft Final Report within fifteen (15) working days of receipt. The Draft Final Report must be completed at least 60 days before the end of the Agreement Term.
- Submit one bound copy of the Final Report with the final invoice.

Products:

- Draft Outline of the Final Report
- Final Outline of the Final Report
- Draft Final Report
- Final Report

Task 1.6 Identify and Obtain Required Permits

The goal of this task is to obtain all permits required for work completed under this Agreement in advance of the date they are needed to keep the Agreement schedule on track.

Permit costs and the expenses associated with obtaining permits are not reimbursable under this Agreement. Although the Energy Commission budget for this task will be zero dollars, the Recipient shall budget match funds for any expected expenditures associated with obtaining permits. Permits must be identified in writing and obtained before the Recipient can make any expenditure for which a permit is required.

The Recipient shall:

- Prepare a letter documenting the permits required to conduct this Agreement and submit it to the CAM at least 2 working days prior to the kick-off meeting. If there are no permits required at the start of this Agreement, then state such in the letter. If it is known at the beginning of the Agreement that permits will be required during the course of the Agreement, provide in the letter:

Exhibit A Scope of Work

- A list of the permits that identifies the:
 - Type of permit
 - Name, address and telephone number of the permitting jurisdictions or lead agencies
- The schedule the Recipient will follow in applying for and obtaining these permits.
- Discuss the list of permits and the schedule for obtaining them at the kick-off meeting and develop a timetable for submitting the updated list, schedule and the copies of the permits. The implications to the Agreement if the permits are not obtained in a timely fashion or are denied will also be discussed. If applicable, permits will be included as a line item in the Progress Reports and will be a topic at CPR meetings.
- If during the course of the Agreement additional permits become necessary, provide the appropriate information on each permit and an updated schedule to the CAM.
- As permits are obtained, send a copy of each approved permit to the CAM.
- If during the course of the Agreement permits are not obtained on time or are denied, notify the CAM within 5 working days. Either of these events may trigger an additional CPR.

Products:

- Letter documenting the permits or stating that no permits are required
- A copy of each approved permit (if applicable)
- Updated list of permits as they change during the term of the Agreement (if applicable)
- Updated schedule for acquiring permits as changes occur during the term of the Agreement (if applicable)

Task 1.7 Obtain and Execute Subcontracts

The goal of this task is to ensure quality products and to procure subcontracts required to carry out the tasks under this Agreement consistent with the terms and conditions of this Agreement and the Recipient's own procurement policies and procedures. It will also provide the Energy Commission an opportunity to review the subcontracts to ensure that the tasks are consistent with this Agreement, that the budgeted expenditures are reasonable and consistent with applicable cost principles.

The Recipient shall:

- Manage and coordinate subcontractor activities.
- Submit a draft of each subcontract required to conduct the work under this Agreement to the CAM for review.
- Submit a final copy of the executed subcontract.
- If Recipient decides to add new subcontractors, it shall notify the CAM.

Products:

- Draft subcontracts
- Final subcontracts

Exhibit A

Scope of Work

TECHNICAL TASKS

TASK 2 GEOSPATIAL DATA GATHERING

The goal of this task is to build upon the DRECP Databasin GIS and fill in data gaps between the DRECP boundary and appropriately selected areas within the Owens Valley and Owens Lake areas of the County.

The Recipient shall:

- Relying upon the professional services of a qualified consultant, obtain the latest true-color digital ortho-rectified aerial imagery available from National Agriculture Imagery Program (NAIP) for Inyo County and employ “heads-up data digitization” data digitization within the data gap areas between the DRECP Databasin boundary and the Owens Valley appropriately selected areas. We will build upon and be complementary to the DRECP Data Basin GIS effort which utilized the 2012 NAIP imagery (1-meter resolution) to conduct an identical heads-up digitizing effort.
- Utilizing existing DRECP geospatial data from Data Basin, combined with newly created GIS data layers where DRECP coverage is not available in Inyo County, we will provide detailed mapping for selected areas of Owens Valley. The data to be mapped and GIS shapefiles to be created will include biological resources, cultural resources, visual resources, and land use. The mapping will be similar to the level of mapping conducted by CADFW for the DRECP Databasin so that the County may adequately inform its citizens of the baseline environmental conditions as well as adequately plan for any potential development.
- Botanists and planners experienced with aerial photograph interpretation and vegetation signatures of the ecoregion and the CADFW’s Vegetation Classification and Mapping Program (vegCAMP) protocol will map land cover types on screen using ESRI ArcGIS™ 10.x software. Lines will be drawn to delineate polygons following visible differences in color tone and texture on the photographs. Polygons will be delineated at a scale of 1:2,500–1:5,000 (approximately 1 inch = 200–400 feet). Riparian areas and wetlands in some cases may be digitized at larger scales. Minimum polygon size (i.e., the minimum mapping unit) will generally be 5 acres (2 hectares) for agricultural habitat types and developed areas, 0.25 acre (0.1 hectare) for seasonal wetlands, and 0.5 acre (0.2 hectare) for other sensitive habitat types. Representative polygons will then be field checked to ensure accuracy of the digitizing and photo-interpretation effort. Portions of some polygons will not be checked due to access constraints on private property. In these areas, the most current aerial photo from Google Earth (2013) will be used to verify the land cover type.
- Biological resources will be digitized at the community level. Based on this initial mapping effort, future modeling and merging of datasets may be conducted to determine species-level data for “take” purposes, again tiering from the DRECP conservation efforts.
- Action will be initiated through development of a data needs and preliminary data compilation memorandum to document available datasets in the Owens Valley pertinent to the effort. The memo will be used to guide data collection priorities and GIS database construction. Data collected will be shared with CEC and other public entities as needed.

Exhibit A

Scope of Work

Products:

- Data Needs and Preliminary Data Compilation Memorandum
- GIS shapefiles of biological resources, cultural resources, visual resources, and land use in selected areas of the Owens Valley and Owens Lake area of the County.

TASK 3 STAKEHOLDER WORKSHOPS AND PUBLIC AGENCY/TRIBAL CONSULTATION

The goal of this task is to further inform County residents and landowners as to the REGPA process and educate constituents as to eligible renewable energy resource technologies and potential development within select areas of the Owens Valley and Owens Lake areas of the County. Additionally, the County will undertake proactive consultation with select public agencies and tribal governments, especially the LADWP and local tribes, to foster better relations between these entities and to share information regarding environmental conditions in the action area. Consultation will be an iterative process that provides information received through face-to-face workshops in the field and local communities.

The Recipient shall:

- Conduct a focused tribal outreach program for select areas in the Owens Valley and Owens Lake areas resulting in the creation of new geospatial dataset to define the cultural resources sensitivity of these areas (most likely at the landscape level). The County and its selected public outreach/GIS consultant will visit select areas in the Owens Valley to discuss and delineate tribal concerns at the landscape level. This effort will largely be dictated by the type and amount of cultural information provided by the tribes during consultation. The invitation by the tribe to provide this type of cultural resources information at this scale has never been seen in the County before.
- Hold a series of approximately 10 stakeholder workshops (including tribal outreach field trips to select areas) aimed at informing local residents and landowners as to eligible renewable energy resource technologies in the Owens Valley and Owens Lake areas of the County. Workshops will be led by trained facilitators and include supporting environmental consultants knowledgeable in the transmission line/corridors sighting process, distributed generation (local and community level), and environmental compliance (CEQA/regulatory permitting) processes. All stakeholders will be invited and welcome to participate in the iterative process [i.e., information learned during the workshops will be folded into the GIS data collection effort outlined in Task 2 and equally fed into the greater REGPA process (including preparation of the EIR) being prepared by the County as part of the Renewable Energy Planning Grant Phase I.
- The County will lead the effort, in concert with their selected consultant team, in coordinating with LADWP (as well as other public agencies such as BLM and USFS). The County believes that greater engagement with LADWP is needed in order to facilitate the sharing of pertinent information and to ensure eligible renewable energy resource planning efforts are undertaken proactively.
- Conduct two public meetings with County Planning Commission and Board of Supervisors to seek guidance from the governing bodies regarding data collected and potential approval for select agenda items regarding eligible renewable energy resource planning and policy development.

Exhibit A Scope of Work

Products:

- Stakeholder workshop and public agency/tribal consultation management plan
- Workshop meeting materials (i.e., posters, handouts, GIS shapefile print outs, web-based information)
- Hold approximately 10 stakeholder workshops and/or tribal consultation field meetings at select areas to inform constituents, seek feedback, and share information amassed from previous workshops and/or the GIS data collection component.
- Public Meetings – Notices, Agenda, Presentation Materials

TASK 4 – FINAL REPORTING

The goal of this task is to prepare final reports associated with both Tasks 2 and 3.

The Recipient shall:

- Work with the GIS consultant to prepare a draft final report presenting the results of the data collection exercise and GIS database construction. Draft final report will be circulated to CEC for review and revised (into final format) based upon a single set of written comments from CEC staff.
- Work with the public outreach consultant to prepare a draft final report summarizing the results of the stakeholder workshops and public agency/tribal governmental consultation effort. Draft final report will be circulated to CEC for review and revised (into final format) based upon a single set of written comments from CEC staff.

Products:

- Draft final and final report on GIS data collection and database construction exercise.
- Draft final and final report on stakeholder workshop and public agency/tribal consultation effort.

RESOLUTION NO:

STATE OF CALIFORNIA

**STATE ENERGY RESOURCES
CONSERVATION AND DEVELOPMENT COMMISSION**

RESOLUTION - RE: COUNTY OF INYO

RESOLVED, that the State Energy Resources Conservation and Development Commission (Energy Commission) adopts the staff CEQA findings contained in the CEC 94 Contract Request Form or CEC 270 Grant Request Form (as applicable).

RESOLVED, that the Energy Commission approves Agreement REN-13-003 with **County of Inyo** for a \$400,000 grant to update their Renewable Energy General Plan Amendment. This project builds upon work already being performed under Agreement REN-12-004 and consists of a detailed planning effort in the Owens Valley and Owens Lake area, the collection and development of detailed geospatial data, and the engagement of public, private, and tribal partners to plan for eligible renewable energy resource development.

FURTHER BE IT RESOLVED, that the Executive Director shall execute the same on behalf of the Energy Commission.

CERTIFICATION

The undersigned Secretariat to the Commission does hereby certify that the foregoing is a full, true, and correct copy of a Resolution duly and regularly adopted at a meeting of the California Energy Commission held on June 18, 2014.

AYE: [List of Commissioners]

NAY: [List of Commissioners]

ABSENT: [List of Commissioners]

ABSTAIN: [List of Commissioners]

Harriet Kallemeyn,
Secretariat