

**CONTRACT REQUEST FORM (CRF)**



A) New Agreement 600-14-004 (To be completed by CGL Office)

B) Division	Agreement Manager:	MS-	Phone
600 Fuels and Transportation Division	Lindsee Tanimoto	27	916-654-4566

C) Contractor's Legal Name	Federal ID Number
United States General Services Administration	75-0814970

D) Title of Project
Federal Buildings Charging Network

E) Term and Amount	Start Date	End Date	Amount
	12 / 1 / 2014	6 / 30 / 2018	\$ 600,000

**F) Business Meeting Information**

Operational agreement (see CAM Manual for list) to be approved by Executive Director

ARFVTP agreements under \$75K delegated to Executive Director.

Proposed Business Meeting Date	1 / 14 / 2015	<input type="checkbox"/> Consent	<input checked="" type="checkbox"/> Discussion
Business Meeting Presenter	Lindsee Tanimoto	Time Needed:	5 minutes

Please select one list serve. Altfuels (AB118- ARFVTP)

**Agenda Item Subject and Description**

Proposed resolution approving Agreement 600-14-004 with the United States General Services Administration for a \$600,000 contract to install a minimum of 50 electric vehicle charging stations (EVCS) in at least 10 existing Federal facilities in California for plug-in electric vehicles. The EVCS will be available for federal fleet vehicles.

**G) California Environmental Quality Act (CEQA) Compliance**

1. Is Agreement considered a "Project" under CEQA?  
 Yes (skip to question 2)       No (complete the following (PRC 21065 and 14 CCR 15378)):  
 Explain why Agreement is not considered a "Project":  
 Agreement will not cause direct physical change in the environment or a reasonably foreseeable indirect physical change in the environment because .

2. If Agreement is considered a "Project" under CEQA:  
 a) Agreement **IS** exempt. (Attach draft NOE)  
 Statutory Exemption. List PRC and/or CCR section number:  
 Categorical Exemption. List CCR Article 19: Sections 15301, 15302, 15303, and 15304. section number:  
 Common Sense Exemption. 14 CCR 15061 (b) (3)  
 Explain reason why Agreement is exempt under the above section:  
 The project consists of minor alteration of existing facilities and/or mechanical equipment involving negligible or no expansion of use beyond that existing; including replacement or reconstruction of existing utility systems and/or facilities involving negligible or no expansion of capacity and/or minor alterations to land, including minor trenching and backfilling where surface is restored. All power will be provided from the existing electrical panel and the work includes installations of conduit, wiring, electrical connections and mounting equipment. Minor trenching may be required to bring power from local sources to proposed charging stations.

b) Agreement **IS NOT** exempt. (Consult with the legal office to determine next steps.)  
 Check all that apply

<input type="checkbox"/> Initial Study	<input type="checkbox"/> Environmental Impact Report
<input type="checkbox"/> Negative Declaration	<input type="checkbox"/> Statement of Overriding Considerations
<input type="checkbox"/> Mitigated Negative Declaration	

**H) List all subcontractors (major and minor) and equipment vendors: (attach additional sheets as necessary)**

Legal Company Name:	Budget	SB	MB	DVBE
TBD	\$ 600,000	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	\$ 0	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	\$ 0	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

**I) List all key partners: (attach additional sheets as necessary)**

**CONTRACT REQUEST FORM (CRF)**



Legal Company Name:  
 \_\_\_\_\_  
 \_\_\_\_\_

**J) Budget Information**

Funding Source	Funding Year of Appropriation	Budget List No.	Amount
Funding Source	14/15	601-118G	\$600,000
Funding Source			\$
R&D Program Area:	Select Program Area	TOTAL:	\$600,000
Explanation for "Other" selection			
Reimbursement Contract #:		Federal Agreement #:	

K) Contractor's Administrator/ Officer				Contractor's Project Manager			
Name:	Michele Agee-Long			Name:	Amy Pevzner		
Address:	50 United Nations Plaza, 4th floor			Address:	50 United Nations Plaza, 4th floor		
City, State, Zip:	San Francisco, CA 94102			City, State, Zip:	San Francisco, CA 94102		
Phone:	415-533-3268	Fax:	- -	Phone:	415-522-3281	Fax:	- -
E-Mail:	jomichele.agee-long@gsa.gov			E-Mail:	amy.pevzner@gsa.gov		

**L) Selection Process Used** (For amendments, address amendment exemption or NCB, do not identify solicitation type of original agreement.)

Solicitation Select Type Solicitation #: - - # of Bids: Low Bid?  No  Yes  
 Non Competitive Bid (Attach CEC 96)  
 Exempt Other Governmental Entity

**M) Contractor Entity Type**

Private Company (including non-profits)  
 CA State Agency (including UC and CSU)  
 Government Entity (i.e. city, county, federal government, air/water/school district, joint power authorities, university from another state)

**N) Is Contractor a certified Small Business (SB), Micro Business (MB) or DVBE?**  No  Yes

If yes, check appropriate box:  SB  MB  DVBE

**O) Civil Service Considerations**

Not Applicable (Agreement is with a CA State Entity or a membership/co-sponsorship)  
 Public Resources Code 25620, et seq., authorizes the Commission to contract for the subject work. (PIER)  
 The Services Contracted:  
 are not available within civil service  
 cannot be performed satisfactorily by civil service employees  
 are of such a highly specialized or technical nature that the expert knowledge, expertise, and ability are not available through the civil service system.  
 The Services are of such an:  
 urgent  
 temporary, or  
 occasional nature  
 that the delay to implement under civil service would frustrate their very purpose.

**Justification:**  
 This contract is to install EVCS at federal facilities. Funding is being provided to the U.S. GSA who will procure the necessary equipment and installation services from a qualified contractor through their solicitation process. Installation of EVCS at federal facilities cannot be performed by California civil service employees.

**P) Payment Method**

A. Reimbursement in arrears based on:  
 Itemized Monthly  Itemized Quarterly  Flat Rate  One-time  
 B. Advanced Payment  
 C. Other, explain:



<b>Q) Retention</b>		
1. Is Agreement subject to retention?	<input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes
If Yes, Will retention be released prior to Agreement termination?	<input type="checkbox"/> No	<input type="checkbox"/> Yes

<b>R) Justification of Rates</b>

<b>S) Disabled Veteran Business Enterprise Program (DVBE)</b>		
1. <input checked="" type="checkbox"/> Exempt (Interagency/Other Government Entity)		
2. <input type="checkbox"/> Meets DVBE Requirements	DVBE Amount:\$ 0	DVBE %: _____
<input type="checkbox"/> Contractor is Certified DVBE		
<input type="checkbox"/> Contractor is Subcontracting with a DVBE:	Name of DVBE Company _____	
3. <input type="checkbox"/> Contractor selected through CMAS or MSA with no DVBE participation.		
4. <input type="checkbox"/> Requesting DVBE Exemption (attach CEC 95)		

<b>T) Miscellaneous Agreement Information</b>		
1. Will there be Work Authorizations?	<input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes
2. Is the Contractor providing confidential information?	<input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes
3. Is the contractor going to purchase equipment?	<input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes
4. Check frequency of progress reports		
<input checked="" type="checkbox"/> Monthly <input type="checkbox"/> Quarterly <input type="checkbox"/> Other...		
5. Will a final report be required?	<input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes
6. Is the Agreement, with amendments, longer than a year? If yes, why?	<input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes
More than a year is needed to install the electric vehicle charging stations.		

<b>U) The following items should be attached to this CRF (as applicable)</b>		
1. Exhibit A, Scope of Work	<input type="checkbox"/> N/A	<input checked="" type="checkbox"/> Attached
2. Exhibit B, Budget Detail	<input type="checkbox"/> N/A	<input checked="" type="checkbox"/> Attached
3. CEC 96, NCB Request	<input checked="" type="checkbox"/> N/A	<input type="checkbox"/> Attached
4. CEC 30, Survey of Prior Work	<input checked="" type="checkbox"/> N/A	<input type="checkbox"/> Attached
5. CEC 95, DVBE Exemption Request	<input checked="" type="checkbox"/> N/A	<input type="checkbox"/> Attached
6. CEQA Documentation	<input type="checkbox"/> N/A	<input checked="" type="checkbox"/> Attached
7. Resumes	<input checked="" type="checkbox"/> N/A	<input type="checkbox"/> Attached
8. CEC 105, Questionnaire for Identifying Conflicts	<input checked="" type="checkbox"/> N/A	<input checked="" type="checkbox"/> Attached

Agreement Manager	Date	Office Manager	Date	Deputy Director	Date

## Exhibit A SCOPE OF WORK

### A. TASK LIST

Task #	CPR	Task Name
1		Agreement Management
2		Preliminary Information Gathering
3		Project Site Selection and Prioritization
4	X	Develop Site and Install Equipment
5		Data Collection and Analysis

### B. ACRONYMS/GLOSSARY

*Specific acronyms and terms used throughout this scope of work are defined as follows:*

Acronym	Definition
ARFVTP	Alternative and Renewable Fuel and Vehicle Technology Program
CAM	Commission Agreement Manager
Energy Commission	California Energy Commission
EV	Electric Vehicle
EVCS	Electric Vehicle Charging Station
GSA	United States General Services Administration

### C. BACKGROUND

Assembly Bill 118 (Núñez, Chapter 750, Statutes of 2007), created the Alternative and Renewable Fuel and Vehicle Technology (ARFVT) Program. The statute, subsequently amended by AB 109 (Núñez Chapter 313, Statutes of 2008) and AB 8 (Perea, Chapter 401, Statutes of 2013), authorizes the California Energy Commission (Energy Commission) to develop and deploy alternative and renewable fuels and advanced transportation technologies to help attain the state's climate change policies. The Energy Commission has an annual program budget of approximately \$100 million and provides financial support for projects that:

- Develop and improve alternative and renewable low-carbon fuels;
- Optimize alternative and renewable fuels for existing and developing engine technologies;
- Produce alternative and renewable low-carbon fuels in California;
- Decrease, on a full fuel cycle basis, the overall impact and carbon footprint of alternative and renewable fuels and increase sustainability;
- Expand fuel infrastructure, fueling stations, and equipment;
- Improve light-, medium-, and heavy-duty vehicle technologies;
- Retrofit medium- and heavy-duty on-road and non-road vehicle fleets;
- Expand infrastructure connected with existing fleets, public transit, and transportation corridors; and
- Establish workforce training programs, conduct public education and promotion, and create technology centers.

### D. STATEMENT OF NEED

The United States General Services Administration (GSA) has identified a lack of adequate electric vehicle (EV) charging stations at federal parking facilities and buildings. The GSA has surveyed its parking facilities and buildings to determine the potential for installing electric

vehicle charging stations (EVCS). The GSA is uniquely positioned to evaluate potential charging sites and effectively install a significant number of EVCSs.

#### **E. GOALS OF THE CONTRACT**

GSA will identify and prioritize federal parking facilities and buildings for installation of plug-in EV charging infrastructure, and conduct the installation of EVCS.

#### **F. FORMAT/REPORTING REQUIREMENTS**

##### **Deliverables/Reports**

When creating reports, the GSA shall use and follow, unless otherwise instructed in writing by the Commission Agreement Manager (CAM), the latest version of the Consultant Reports Style Manual published on the Energy Commission's web site:

[http://www.energy.ca.gov/contracts/consultant\\_reports/index.html](http://www.energy.ca.gov/contracts/consultant_reports/index.html)

Each final deliverable shall be delivered as one original, reproducible, 8 ½" by 11", camera-ready master in black ink. Illustrations and graphs shall be sized to fit an 8 ½" by 11" page and readable if printed in black and white.

##### **Electronic File Format**

The GSA shall deliver an electronic copy (CD ROM or memory stick or as otherwise specified by the CAM of the full text in a compatible version of Microsoft Word (.doc).

The following describes the accepted formats of electronic data and documents provided to the Energy Commission as contract deliverables and establishes the computer platforms, operating systems and software versions that will be required to review and approve all software deliverables.

- Data sets shall be in Microsoft (MS) Access or MS Excel file format.
- PC-based text documents shall be in MS Word file format.
- Documents intended for public distribution shall be in PDF file format, with the native file format provided as well.
- Project management documents shall be in MS Project file format.

##### **Software Application Development**

If this scope of work includes any software application development, including but not limited to databases, websites, models, or modeling tools, the GSA shall utilize the following standard Application Architecture components in compatible versions:

- Microsoft ASP.NET framework (version 3.5 and up) Recommend 4.0
- Microsoft Internet Information Services (IIS), (version 6 and up) Recommend 7.5
- Visual Studio.NET (version 2008 and up) Recommend 2010
- C# Programming Language with Presentation (UI), Business Object and Data Layers
- SQL (Structured Query Language)
- Microsoft SQL Server 2008, Stored Procedures Recommend 2008 R2
- Microsoft SQL Reporting Services Recommend 2008 R2
- XML (external interfaces)

Any exceptions to the Software Application Development requirements above must be approved in writing by the Energy Commission Information Technology Services Branch.

## **TASK 1- CONTRACT MANAGEMENT**

### **Task 1.1 Kick-off Meeting**

The goal of this task is to establish the lines of communication and procedures for implementing this Agreement.

#### **The GSA shall:**

- Attend a “kick-off” meeting with the CAM, the Contracts Officer, and a representative of the Accounting Office. The meeting will be held in Sacramento, CA and the CAM will designate the specific location. The GSA shall include their Project Manager, Contracts Administrator, Accounting Officer, and others designated by the CAM in this meeting. The administrative and technical aspects of this Agreement will be discussed at the meeting.
- If necessary, prepare and submit an updated Schedule of Deliverables based on the decisions made in the kick-off meeting.

#### **The CAM shall:**

- Arrange the meeting including scheduling the date and time.
- Provide an agenda to all potential meeting participants prior to the kick-off meeting.

#### **Deliverable:**

- An Updated Schedule of Deliverables (if applicable)

### **Task 1.2 Invoices and Reconciliation Reports**

#### **The GSA shall:**

- Prepare and submit invoices for funding in advance of expenditure as described in Exhibit B of the Terms and Conditions. The request for funding must be submitted to the Energy Commission’s Accounting Office.
- Prepare and submit reconciliation reports of all actual allowable expenditures incurred while performing work under this Agreement in accordance with Exhibit B of the Terms and Conditions of the Agreement. The reconciliation reports must be submitted to the Energy Commission’s Accounting Office on a quarterly basis.

#### **Deliverables:**

- Invoice for each phase of the project
- Reconciliation reports

### **Task 1.3 Manage Subcontractors**

The goal of this task is to ensure quality products, to enforce subcontractor Agreement provisions, and in the event of failure of the subcontractor to satisfactorily perform services, recommend solutions to resolve the problem.

**The GSA shall:**

- Manage and coordinate subcontractor activities. The GSA is responsible for the quality of all subcontractor work and the Energy Commission will assign all work to the GSA. If the GSA decides to add new subcontractors, they shall 1) comply with the Terms and Conditions of the Agreement, and 2) notify the CAM who will follow the Energy Commission's process for adding or replacing subcontractors.

**Deliverable:**

- Prepare and submit subcontracts to CAM for review.

**Task 1.4 Progress Reports**

The goal of this task is to periodically verify that satisfactory and continued progress is made towards achieving the objectives of this Agreement.

**The GSA shall:**

- Prepare and submit progress reports which summarize all Agreement activities conducted by the GSA for the reporting period, including an assessment of the ability to complete the Agreement within the current budget and any anticipated cost overruns. Each progress report is due within 15 calendar days after the end of the reporting period. The CAM will provide the format for the progress reports.

**Deliverable:**

- Monthly Progress Reports

**Task 1.5 Final Report**

The goal of this task is to prepare and submit a comprehensive written Final Report that describes the original purpose, approach, results and conclusions of the work completed under this Agreement. The Final Report shall be prepared in language easily understood by the public or a layperson with a limited technical background.

The Final Report must be completed before the termination date of the Agreement in accordance with the Schedule of Deliverables.

The Final Report shall be a public document. If the GSA has obtained confidential status from the Energy Commission and will be preparing both a public and a confidential version of the Final Report, the GSA shall perform the following subtasks for both the public and confidential versions of the Final Report.

**Task 1.5.1 Final Report Outline**

**The GSA shall:**

- Prepare and submit a draft outline of the Final Report for review and approval. The CAM will provide written comments to the GSA on the draft outline. The GSA shall review the comments and discuss any issues with the recommended changes with the CAM.
- Prepare and submit the final outline of the Final Report, incorporating CAM comments.

**Deliverables:**

- Draft Outline of the Final Report
- Final Outline of the Final Report

### **Task 1.5.2 Final Report**

#### **The GSA shall:**

- Prepare and submit the draft Final Report for this Agreement in accordance with the approved outline.
- Submit the draft Final Report for review and comment. The CAM will provide written comments to the GSA. The GSA shall review the comments and discuss any issues with the recommended changes with the CAM.
- Prepare and submit the Final Report, incorporating CAM comments.

#### **Deliverables:**

- Draft Final Report
- Final Report

### **Task 1.6 Final Meeting**

The goal of this task is to discuss closeout of this Agreement and review the project.

#### **The GSA shall:**

- Meet with Energy Commission staff prior to the term end date of this Agreement. The meeting will be held in Sacramento, CA and the CAM will designate the specific location. This meeting will be attended by the GSA Project Manager and the CAM. The CAM will determine any additional appropriate meeting participants. The administrative and technical aspects of Agreement closeout will be discussed at the meeting.
- Present findings, conclusions, and recommended next steps (if any) for the Agreement, based on the information included in the Final Report.
- Prepare and submit a written document of meeting agreements and unresolved activities.
- Prepare and submit a schedule for completing the closeout activities for this Agreement, based on determinations made within the meeting.

#### **Deliverables:**

- Written documentation of meeting agreements
- Schedule for completing closeout activities

### **Task 1.7 Identify and Obtain Required Permits**

The goal of this task is to verify all permits required for work completed under this Agreement in advance of the date they are needed to keep the Agreement schedule on track.

Permit costs and the expenses associated with obtaining permits are not reimbursable under this Agreement. While the budget for this task will be zero dollars, the GSA may show match funds for this task. Permits must be identified in writing and obtained before the GSA can incur any costs related to the use of the permits for which the GSA will request reimbursement.

#### **The GSA shall:**

- Prepare and submit a letter documenting the permits required to conduct this Agreement or a letter stating no permits are required and submit it at least 2 working days prior to the kick-off meeting.
- If permits are required, provide in the letter:

- A list of the permits that identifies the:
  - Type of permit
  - Name, address and telephone number of the permitting jurisdictions or lead agencies
  - A schedule the GSA will follow in applying for and obtaining these permits.
- Discuss the list of permits and the schedule for obtaining them at the kick-off meeting. The implications to the Agreement if the permits are not obtained in a timely fashion or are denied will also be discussed. If applicable, permits will be included as a line item in the progress reports.
- If permits are required and during the course of the Agreement additional permits become necessary, then provide the appropriate information on each permit and an updated schedule to the CAM.
- As permits are obtained, send a copy of each approved permit to the CAM if requested.
- If during the course of the Agreement permits are not obtained on time or are denied, notify the CAM within 5 working days.

**Deliverables:**

- A letter documenting the permits and schedule or stating that no permits are required.
- Updated list of permits and schedule (as necessary)
- A copy of each approved permit (if requested)

**Task 1.8 Critical Project Review Meeting**

- Critical Project Review provides the opportunity for frank discussions between the Energy Commission and the GSA. The goal of this task is to determine if the project should continue to receive Energy Commission funding to complete this Agreement and to identify any needed modifications to the tasks, products, schedule, or budget.
- The CAM may schedule CPR meetings as necessary, and meeting costs will be borne by the GSA.
- Meeting participants include the CAM, the GSA, and may include the Energy Commission Grants Officer, the Fuels and Transportation Division EV team lead, other Energy Commission staff and Management as well as other individuals selected by the CAM to provide support to the Energy Commission.

**TECHNICAL TASKS**

**TASK 2 PRELIMINARY INFORMATION GATHERING**

The goal of this task is to gather site and electrical plans; discuss the program with site and agency points of contact to determine interest; confer with site and agency points of contact regarding any site issues (as required); and make preliminary decisions about location, quantity, and infrastructure capacity.

**The GSA shall:**

- Gather site and electrical plans.

- Discuss the project with site and agency points of contact to determine interest and feasibility, including EVCS demand, electrical capacity, and preliminary placement for EVCS.
- Confer with site and agency points of contact (as required) regarding site issues, and make preliminary decisions about location, quantity, and infrastructure capacity.

**Deliverable:**

- Report on Preliminary Information Gathering

**TASK 3 PROJECT SITE SELECTION AND PRIORITIZATION**

The goal of this task is to prioritize the sites using the preliminary information gathered in Task 2. The potential sites for the EVCS identified as of the commencement of this agreement are attached as Exhibit A.1.

The addresses included in Exhibit A.1 are agency point of contact addresses. Exact EVCS locations will be at existing parking lots or facilities associated with the agency address.

**Site changes.** The addition of a new EVCS site to the list provided in Exhibit A.1 must be approved by the CCM and must be effectuated through a mutually acceptable contract amendment.

**The GSA shall:**

- Use the preliminary information gathered in Task 2 to prioritize the sites using selection criteria including, but not limited to:
  - Demand for EVCS.
  - Locations in areas with high concentrations of EV fleet.
  - Existing Infrastructure conditions that support EVCS.
  - Site parking space available to devote to EVCS.
  - Cost effectiveness.
  - Rapid deployment opportunities.

**Deliverable:**

- Prioritized list of sites

**TASK 4 DEVELOP SITE AND INSTALL EQUIPMENT**

Given the large number of potential sites and the varying times needed for federal agency decision-making, the three phases will each include a selection of sites which are economical, have reasonable EVCS utilization potential, and for which the agency has made the decision to participate.

**Task 4.1 Site Specific Conditions and Requirements**

**The GSA shall:**

- Determine the electrical infrastructure capacity of the selected sites using instrumentation and data loggers on the most likely electrical panels to be used.
- Use the data to verify capacity at the building's or lot's specific panels.

- Have Project Managers and/or electrical engineers visit sites, if necessary to verify the site conditions and coordinate with the building or lot staff.

**Deliverable:**

Copies of electrical infrastructure capacity documents

## **Task 4.2 Installation Design Documents**

### **The GSA shall:**

- Create installation design documents that include, at a minimum, a written description, specifications, and a site plan. More complex installations may require electrical engineering plans, site plans, and specifications for bidding, approvals, and construction.

### **Deliverable:**

- Copies of installation design documents

## **Task 4.3 Procurement and Installation**

### **The GSA shall:**

- Procure and install a minimum of 50 EVCS and any other required equipment and materials in at least 10 existing federal facilities. Combining the procurement and installation of EVCSs at multiple sites under the same agreement is encouraged for efficiency.

### **Deliverable:**

- Report on completed sites in monthly progress reports, including photographs of installed EVCS.

## **TASK 5 DATA COLLECTION AND ANALYSIS**

### **The GSA shall:**

- Collect information on amount of use associated with the charging sites such as:
  - Problems encountered and solutions used (to serve as a case study for other public agencies or workplaces)
  - Estimates of the number of vehicles per charging station per day
  - Estimates of the amount of electricity used on a per vehicle and per site basis
  - Anecdotal information that would be useful to other agencies or businesses interested in installing EV charging
  - A comparison of expectations with actual performance
  - Accomplishments

### **Deliverable:**

- Data collection and analysis will be included in the Final Report per Task 1.5

STATE OF CALIFORNIA

STATE ENERGY RESOURCES  
CONSERVATION AND DEVELOPMENT COMMISSION

RESOLUTION - RE: UNITED STATES GENERAL SERVICES ADMINISTRATION

**RESOLVED**, that the State Energy Resources Conservation and Development Commission (Energy Commission) adopts the staff CEQA findings contained in the Agreement Request Form; and

**RESOLVED**, that the Energy Commission approves Agreement 600-14-004 with the **United States General Services Administration** for a **\$600,000** contract to install a minimum of 50 electric vehicle charging stations (EVCS) in at least 10 existing federal facilities in California for plug-in electric vehicles. The EVCS will be available for federal fleet vehicles; and

**FURTHER BE IT RESOLVED**, that the Executive Director or his/her designee shall execute the same on behalf of the Energy Commission.

**CERTIFICATION**

The undersigned Secretariat to the Commission does hereby certify that the foregoing is a full, true, and correct copy of a Resolution duly and regularly adopted at a meeting of the California Energy Commission held on January 14, 2015.

AYE: [List of Commissioners]

NAY: [List of Commissioners]

ABSENT: [List of Commissioners]

ABSTAIN: [List of Commissioners]

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Harriet Kallemeyn,  
Secretariat