

**GRANT REQUEST FORM (GRF)**

CEC-270 (Revised 02/13)

CALIFORNIA ENERGY COMMISSION

New Agreement ARV-14-046 (To be completed by CGL Office)

Division	Agreement Manager:	MS-	Phone
600 Fuels and Transportation Division	Lindsee Tanimoto	27	916-654-4566

Recipient's Legal Name	Federal ID Number
Redwood Coast Energy Authority	74-3104616

Title of Project
North Coast Plug-in Electric Vehicle Readiness Plan Implementation Project

Term and Amount	Start Date	End Date	Amount
	6 / 30 / 2015	6 / 30 / 2017	\$ 300,000

**Business Meeting Information**
 ARFVTP agreements under \$75K delegated to Executive Director.

Proposed Business Meeting Date	4 / 8 / 2015	<input type="checkbox"/> Consent	<input checked="" type="checkbox"/> Discussion
Business Meeting Presenter	Lindsee Tanimoto	Time Needed:	5 minutes

Please select one list serve. Altfuels (AB118- ARFVTP)

**Agenda Item Subject and Description**

Proposed resolution approving Agreement ARV-14-046 with Redwood Coast Energy Authority for a \$300,000 grant to implement core elements of the North Coast PEV Readiness Plan.

**California Environmental Quality Act (CEQA) Compliance**

1. Is Agreement considered a "Project" under CEQA?  
 Yes (skip to question 2)  No (complete the following (PRC 21065 and 14 CCR 15378)):  
 Explain why Agreement is not considered a "Project":  
 Agreement will not cause direct physical change in the environment or a reasonably foreseeable indirect physical change in the environment because .
2. If Agreement is considered a "Project" under CEQA:  
 a) Agreement **IS** exempt. (Attach draft NOE)  
 Statutory Exemption. List PRC and/or CCR section number: \_\_\_\_\_  
 Categorical Exemption. List CCR section number: \_\_\_\_\_  
 Common Sense Exemption. 14 CCR 15061 (b) (3)  
 Explain reason why Agreement is exempt under the above section:  
 The project involves planning, coordination, and outreach activities and does not result in physical changes to the environment. Local entities will be required to comply with CEQA for any physical changes in the environment at the time of installation of electric vehicle charging stations. The activities funded under this project include developing standards, conducting siting assessments, streamlining permitting and inspection processes, and conducting outreach. Therefore, this project has no potential for causing a significant adverse environmental impact.
- b) Agreement **IS NOT** exempt. (Consult with the legal office to determine next steps.)  
 Check all that apply
- |   |   |
|---|---|
| <input type="checkbox"/> Initial Study                  | <input type="checkbox"/> Environmental Impact Report            |
| <input type="checkbox"/> Negative Declaration           | <input type="checkbox"/> Statement of Overriding Considerations |
| <input type="checkbox"/> Mitigated Negative Declaration |   |

**List all subcontractors (major and minor) and equipment vendors: (attach additional sheets as necessary)**

Legal Company Name:	Budget
Schatz Energy Research Center	\$ 128,750
TBD	\$ 33,000
Local Government Commission (including match funds)	\$ 122,500

**List all key partners: (attach additional sheets as necessary)**

Legal Company Name:

**GRANT REQUEST FORM (GRF)**

Budget Information			
Funding Source	Funding Year of Appropriation	Budget List No.	Amount
ARFVTF	13/14	601.118F	\$300,000
Funding Source			\$
R&D Program Area:	Select Program Area	TOTAL:	\$ 0
Explanation for "Other" selection			
Reimbursement Contract #:		Federal Agreement #:	

Recipient's Administrator/ Officer				Recipient's Project Manager			
Name:	Matthew Marshall			Name:	Jerome Carman		
Address:	633 3rd Street			Address:	633 3rd Street		
City, State, Zip:	Eureka, CA 95501			City, State, Zip:	Eureka, CA 95501		
Phone:	707-269-1700	Fax:	707-269-1777	Phone:	707-269-1700	Fax:	707-269-1777
E-Mail:	mmarshall@redwoodenergy.org			E-Mail:	jcarman@redwoodenergy.org		

Selection Process Used	
<input checked="" type="checkbox"/> Competitive Solicitation	Solicitation #: PON-14-603
<input type="checkbox"/> First Come First Served Solicitation	

The following items should be attached to this GRF			
1. Exhibit A, Scope of Work	<input checked="" type="checkbox"/>	Attached	
2. Exhibit B, Budget Detail	<input checked="" type="checkbox"/>	Attached	
3. CEC 105, Questionnaire for Identifying Conflicts	<input checked="" type="checkbox"/>	Attached	
4. Recipient Resolution	<input checked="" type="checkbox"/> N/A	<input type="checkbox"/> Attached	
5. CEQA Documentation	<input type="checkbox"/> N/A	<input checked="" type="checkbox"/> Attached	

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 Agreement Manager

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 Date

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 Office Manager

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 Date

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 Deputy Director

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 Date

# EXHIBIT A

## SCOPE OF WORK

### TECHNICAL TASK LIST

Task #	CPR	Task Name
1		Administration
2	X	PEV Readiness Plan Implementation

### KEY NAME LIST

Task #	Key Personnel	Key Subcontractor(s)	Key Partner(s)
2		Schatz Energy Research Center	

### GLOSSARY

*Specific terms and acronyms used throughout this scope of work are defined as follows:*

Term/ Acronym	Definition
ARFVTP	Alternative and Renewable Vehicle and Technology Program
CAM	Commission Agreement Manager
CPR	Critical Project Review
EVCS	Electric Vehicle Charging Station
Energy Commission	California Energy Commission
FTD	Fuels and Transportation Division
PEV	Plug-in Electric Vehicle
Plan	North Coast Plug-in Electric Vehicle Readiness Plan
PON	Program Opportunity Notice
Recipient	Redwood Coast Energy Authority

### BACKGROUND

Assembly Bill (AB) 118 (Núñez, Chapter 750, Statutes of 2007), created the Alternative and Renewable Fuel and Vehicle Technology Program (ARFVTP). The statute authorizes the California Energy Commission (Energy Commission) to develop and deploy alternative and renewable fuels and advanced transportation technologies to help attain the state's climate change policies. AB 8 (Perea, Chapter 401, Statutes of 2013) re-authorizes the ARFVTP through January 1, 2024, and specifies that the Energy Commission allocate up to \$20 million per year (or up to 20 percent of each fiscal year's funds) in funding for hydrogen station development until at least 100 stations are operational. The Energy Commission has an annual program budget of approximately \$100 million and provides financial support for projects that:

- Develop and improve alternative and renewable low-carbon fuels;
- Optimize alternative and renewable fuels for existing and developing engine technologies;
- Produce alternative and renewable low-carbon fuels in California;
- Decrease, on a full fuel cycle basis, the overall impact and carbon footprint of alternative and renewable fuels and increase sustainability;

## EXHIBIT A

- Expand fuel infrastructure, fueling stations, and equipment;
- Improve light-, medium-, and heavy-duty vehicle technologies;
- Retrofit medium- and heavy-duty on-road and non-road vehicle fleets;
- Expand infrastructure connected with existing fleets, public transit, and transportation corridors; and
- Establish workforce training programs, conduct public education and promotion, and create technology centers.

The Energy Commission issued solicitation Program Opportunity Notice (PON) -14-603 to fund grant projects that support new and existing planning efforts for plug-in electric vehicles and fuel cell electric vehicles. To be eligible for funding under PON-14-603, the projects must also be consistent with the Energy Commission's ARFVTP Investment Plan updated annually. In response to PON-14-603, the Recipient submitted application #2, which was proposed for funding in the Energy Commission's Notice of Proposed Awards on January 16, 2015. PON-14-603 and Recipient's application are incorporated by reference to this Agreement in their entirety.

In the event of any conflict or inconsistency between the terms of the Solicitation and the terms of the Redwood Coast Energy Authority's (Recipient) Application, the Solicitation shall control. In the event of any conflict or inconsistency between the Recipient's Application and the terms of the Energy Commission's Award, the Commission's Award shall control. Similarly, in the event of any conflict or inconsistency between the terms of this Agreement and the Recipient's Application, the terms of this Agreement shall control.

### **Problem Statement:**

In July 2014, the North Coast Plug-in Electric Vehicle Coordination Council's North Coast Plug-in Electric Vehicle (PEV) Readiness Plan (Plan) was completed. It was developed by the Redwood Coast Energy Authority (Recipient) in partnership with the Schatz Energy Research Center and other regional stakeholders. The Plan calls for a variety of implementation measures to encourage uptake of PEVs, including streamlining permitting and the inspection processes for Electric Vehicle Charging Station (EVCS), siting and installing EVCS, and conducting public outreach and education campaigns. The primary barrier preventing the implementation of these measures is financial. While the Recipient is under contract to install 9 EVCS in the region, there are currently no resources available to plan the next round of installations or to enact the other critical implementation measures identified in the readiness plan. To continue the acceleration of the local PEV market, it is critical that these support activities be addressed as soon as possible.

### **Goals of the Agreement:**

The goal of this Agreement is to implement the Plan in the counties of Humboldt, Del Norte, and Trinity by conducting detailed siting assessments for new EVCS; by engaging regional municipalities in streamlining permitting and inspection processes and adopting PEV friendly codes; and by conducting outreach and publicity campaigns (including the installation of directional signage) to encourage adoption of PEVs.

### **Objectives of the Agreement:**

The objectives of this Agreement are listed in the following table along with quantitative and measurable outcomes against which the success of the proposed project can be measured.

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<b>Objective</b>	<b>Measurable Outcome</b>
Engage with regional municipalities in a coordinated effort to streamline processes for the permitting and inspection of residential, commercial, and public EVCS	<ul style="list-style-type: none"> <li>• Encourage all 11 regional government entities to adopt streamlined processes</li> <li>• Successfully see at least four jurisdictions adopt new processes for permitting EVCS</li> </ul>
Develop streamlined EVCS installation processes and conduct detailed regional siting assessments and engagement with potential site hosts	<ul style="list-style-type: none"> <li>• Develop standardize specifications for charging station equipment and engage with at least three local contractors to encourage best practices</li> <li>• Produce at least 30 and as many as 40 detailed EVCS designs and cost estimates in locations consistent with the Plan and with willing site hosts</li> </ul>
Promote PEV adoption through profile raising campaigns and installation of directional signage for existing EVCS	<ul style="list-style-type: none"> <li>• Conduct at least five ride and drive events to promote the latest PEVs on the market</li> <li>• Host table at six or more public events</li> <li>• Publish at least six newsletter editions</li> <li>• Achieve at least four media spots highlighting regional PEV activities</li> <li>• Make at least six presentations to community organizations and/or fleet operators</li> <li>• Install directional signage guiding PEV drivers to at least 10 existing and soon to be installed EVCS</li> </ul>

The final report for this project will include detailed documentation describing the activities, outcomes, and deliverables and will demonstrate the achievement of these stated project objectives.

### **TASK 1 ADMINISTRATION**

#### **Task 1.1 Attend Kick-off Meeting**

The goal of this task is to establish the lines of communication and procedures for implementing this Agreement. The Commission Agreement Manager (CAM) shall designate the date and location of this meeting and provide an agenda to the Recipient prior to the meeting.

#### **The Recipient shall:**

- Attend a “Kick-Off” meeting with the CAM, the Grants Officer, and a representative of the Accounting Office. The Recipient shall bring its Project Manager, Agreement Administrator, Accounting Officer, and others designated by the CAM to this meeting.
- Discuss the following administrative and technical aspects of this Agreement:
  - Agreement Terms and Conditions
  - Critical Project Review (Task 1.2)

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- Match fund documentation (Task 1.6) No reimbursable work may be done until this documentation is in place.
- Permit documentation (Task 1.7)
- Subcontracts needed to carry out project (Task 1.8)
- The CAM's expectations for accomplishing tasks described in the Scope of Work
- An updated Schedule of Products and Due Dates
- Monthly Progress Reports (Task 1.4)
- Technical Products (Product Guidelines located in Section 5 of the Terms and Conditions)
- Final Report (Task 1.5)

### **Recipient Products:**

- Updated Schedule of Products
- Updated List of Match Funds
- Updated List of Permits

### **CAM Product:**

- Kick-Off Meeting Agenda

### **Task 1.2 Critical Project Review (CPR) Meetings**

CPRs provide the opportunity for frank discussions between the Energy Commission and the Recipient. The goal of this task is to determine if the project should continue to receive Energy Commission funding to complete this Agreement and to identify any needed modifications to the tasks, products, schedule or budget.

The CAM may schedule CPR meetings as necessary, and meeting costs will be borne by the Recipient.

Meeting participants include the CAM and the Recipient and may include the Commission Grants Officer, the Fuels and Transportation Division (FTD) lead, other Energy Commission staff and Management as well as other individuals selected by the CAM to provide support to the Energy Commission.

### **The CAM shall:**

- Determine the location, date, and time of each CPR meeting with the Recipient. These meetings generally take place at the Energy Commission, but they may take place at another location.
- Send the Recipient the agenda and a list of expected participants in advance of each CPR. If applicable, the agenda shall include a discussion on both match funding and permits.
- Conduct and make a record of each CPR meeting. Prepare and submit a schedule for providing the written determination described below.

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- Determine whether to continue the project, and if continuing, whether or not modifications are needed to the tasks, schedule, products, and/or budget for the remainder of the Agreement. Modifications to the Agreement may require a formal amendment (please see section 8 of the Terms and Conditions). If the CAM concludes that satisfactory progress is not being made, this conclusion will be referred to the Lead Commissioner for Transportation for his or her concurrence.
- Provide the Recipient with a written determination in accordance with the schedule. The written response may include a requirement for the Recipient to revise one or more product(s) that were included in the CPR.

### **The Recipient shall:**

- Prepare and submit a CPR Report for each CPR that discusses the progress of the Agreement toward achieving its goals and objectives. This report shall include recommendations and conclusions regarding continued work of the projects. This report shall be submitted along with any other products identified in this scope of work. The Recipient shall submit these documents to the CAM and any other designated reviewers at least 15 working days in advance of each CPR meeting.
- Present the required information at each CPR meeting and participate in a discussion about the Agreement.

### **CAM Products:**

- Agenda and a list of expected participants
- Schedule for written determination
- Written determination

### **Recipient Product:**

- CPR Report(s)

### **Task 1.3 Final Meeting**

The goal of this task is to closeout this Agreement.

### **The Recipient shall:**

- Meet with Energy Commission staff to present the findings, conclusions, and recommendations. The final meeting must be completed during the closeout of this Agreement.

This meeting will be attended by, at a minimum, the Recipient, the Commission Grants Office Officer, and the CAM. The technical and administrative aspects of Agreement closeout will be discussed at the meeting, which may be two separate meetings at the discretion of the CAM.

The technical portion of the meeting shall present an assessment of the degree to which project and task goals and objectives were achieved, findings, conclusions, recommended next steps (if any) for the Agreement, and recommendations for improvements. The CAM will determine the appropriate meeting participants.

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The administrative portion of the meeting shall be a discussion with the CAM and the Grants Officer about the following Agreement closeout items:

- What to do with any equipment purchased with Energy Commission funds (Options)
- Energy Commission's request for specific "generated" data (not already provided in Agreement products)
- Need to document Recipient's disclosure of "subject inventions" developed under the Agreement
- "Surviving" Agreement provisions
- Final invoicing and release of retention
- Prepare and submit a schedule for completing the closeout activities for this Agreement.

### Products:

- Written documentation of meeting agreements
- Schedule for completing closeout activities

### Task 1.4 Monthly Progress Reports

The goal of this task is to periodically verify that satisfactory and continued progress is made towards achieving the objectives of this Agreement on time and within budget.

The objectives of this task are to summarize activities performed during the reporting period, to identify activities planned for the next reporting period, to identify issues that may affect performance and expenditures, and to form the basis for determining whether invoices are consistent with work performed.

### The Recipient shall:

- Prepare and submit a Monthly Progress Report which summarizes all Agreement activities conducted by the Recipient for the reporting period, including an assessment of the ability to complete the Agreement within the current budget and any anticipated cost overruns. Each progress report is due to the CAM within 10 days of the end of the reporting period. The recommended specifications for each progress report are contained in Section 6 of the Terms and Conditions of this Agreement.
- In the first Monthly Progress Report and first invoice, document and verify match expenditures and provide a synopsis of project progress, if match funds have been expended or if work funded with match share has occurred after the notice of proposed award but before execution of the grant agreement. If no match funds have been expended or if no work funded with match share has occurred before execution, then state this in the report. All pre-execution match expenditures must conform to the requirements in the Terms and Conditions of this Agreement.

### Product:

- Monthly Progress Reports

# EXHIBIT A

## Task 1.5 Final Report

The goal of the Final Report is to assess the project's success in achieving the Agreement's goals and objectives, advancing science and technology, and providing energy-related and other benefits to California.

The objectives of the Final Report are to clearly and completely describe the project's purpose, approach, activities performed, results, and advancements in science and technology; to present a public assessment of the success of the project as measured by the degree to which goals and objectives were achieved; to make insightful observations based on results obtained; to draw conclusions; and to make recommendations for further projects and improvements to the FTD project management processes.

The Final Report shall be a public document. If the Recipient has obtained confidential status from the Energy Commission and will be preparing a confidential version of the Final Report as well, the Recipient shall perform the following activities for both the public and confidential versions of the Final Report.

### The Recipient shall:

- Prepare and submit an Outline of the Final Report, if requested by the CAM.
- Prepare and submit a Final Report following the latest version of the Final Report guidelines which will be provided by the CAM. The CAM shall provide written comments on the Draft Final Report within fifteen (15) working days of receipt. The Final Report must be completed at least 60 days before the end of the Agreement Term.
- Submit one bound copy of the Final Report with the final invoice.

### Products:

- Outline of the Final Report, if requested
- Draft Final Report
- Final Report

## Task 1.6 Identify and Obtain Matching Funds

**(NOT APPLICABLE; MATCHING FUNDS NOT REQUIRED FOR THE PROPOSED PROJECT)**

## Task 1.7 Identify and Obtain Required Permits

**(NOT APPLICABLE; PERMITTING IS NOT REQUIRED FOR THE PROPOSED PROJECT)**

## Task 1.8 Obtain and Execute Subcontracts

The goal of this task is to ensure quality products and to procure subcontractors required to carry out the tasks under this Agreement consistent with the Agreement Terms and Conditions and the Recipient's own procurement policies and procedures. It will also provide the Energy Commission an opportunity to review the subcontracts to ensure that the tasks are consistent with this Agreement, and that the budgeted expenditures are reasonable and consistent with applicable cost principles.

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## The Recipient shall:

- Manage and coordinate subcontractor activities.
- Submit a draft of each subcontract required to conduct the work under this Agreement to the CAM for review.
- Submit a final copy of the executed subcontract.
- If Recipient decides to add new subcontractors, then the Recipient shall notify the CAM.

## Products:

- Draft subcontracts
- Final subcontracts

## TECHNICAL TASKS

### TASK 2 PEV READINESS PLAN IMPLEMENTATION

The goal of this task is to implement core elements of the Plan.

#### Task 2.1 Permitting and Inspection Process

The goal of this task is to engage with regional permitting entities to encourage the adoption of standardized and streamlined permitting and inspection processes and fee structures.

## The Recipient shall:

- Draft a model zoning ordinance based on the template developed by the Governor's Office of Planning and Research and that lists PEV charging as a permitted use.
- Draft a streamlined permitting process and fee structure.
- Meet with senior staff in planning and building departments at all 11 regional jurisdictions (Counties of Humboldt, Del Norte, and Trinity and the Cities of Arcata, Blue Lake, Eureka, Trinidad, Fortuna, Ferndale, Rio Dell, and Crescent City) to:
  - Introduce and discuss the model zoning ordinance
  - Introduce and discuss draft permitting process
  - Where applicable, make presentations to city councils and county boards of supervisors
  - Maintain regular contact with relevant jurisdictions to support the adoption of ordinances and processes.
- Prepare and submit a report including a summary of all activities and engagements with all jurisdictions, as well as attachments, including model ordinances, draft permitting processes, and any official ordinances or process adopted by jurisdictions as a result of this task.

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### Product:

- Summary of task activities including model, draft, and official ordinances and processes considered or adopted by jurisdictions

### Task 2.2 EVCS Installation Process

The goal of this task is to produce a streamlined set of EVCS criteria to assist potential EVCS owners/operators in choosing what equipment to install and to assist contractors with adopting best practices and understanding regional permitting requirements.

#### The Recipient shall:

- Develop and publish a comparative specifications sheet of available charging station equipment features.
- Update the equipment specifications sheet quarterly.
- Prepare and submit a contractor's checklist including equipment specifications and a listing of permitting requirements throughout the region.
- Engage with local contractors to adopt consistent and compatible equipment purchasing practices and to distribute information about regional permitting requirements.

### Product:

- Summary of task activities including attachments containing the equipment specification sheet and contractor's checklist

### Task 2.3 EVCS Siting

The goal of this task is to engage with potential site hosts for EVCS in the North Coast Region and produce preliminary engineering designs and cost estimates for 30-40 sites.

#### The Recipient shall:

- Visit site hosts previously mentioned in the Plan to further explore the potential for them to host future EVCS.
- Conduct outreach to new potential site hosts based on the 70 sites assessed during the Plan's project and additional sites identified in Del Norte and Trinity Counties.
- If necessary, conduct additional site visits and site evaluations to assess more potential locations for EVCS.
- Engage with all potential site hosts as necessary to inform them about their options and to negotiate terms for a future agreement between the EVCS owner/administrator and site host.
- Prepare and submit a detailed engineering designs, drawings, and cost estimates for sites with the highest favorability and most willing site hosts.

### Product:

- Summary of task activities including detailed engineering designs, drawings, and cost estimates for 30-40 sites

# EXHIBIT A

## Task 2.4 Signage

The goal of this task is to install directional signage guiding drivers to at least 10 regional EVCS.

### The Recipient shall:

- Conduct a survey of the codes and permitting requirements from each jurisdiction where signs will be sited.
- Finalize the siting of the trailblazing signs following industry standard practices for guiding drivers to fueling infrastructure.
- Finalize signage design including pole sizing, sign sizing, mounting hardware, and foundation requirements.
- Where applicable, prepare and submit bidding documents and put construction projects out to bid.
- Manage and oversee construction activities.
- Upon completion, prepare and submit the application to Caltrans to install highway signage.

### Products:

- Summary of task activities, including descriptions of the following:
  - codes and permitting requirements for installing directional signage in the region
  - results of final siting analysis and signage design specifications
  - documentation of completed installations including photographs and completed permitting documents

## Task 2.5 PEV Awareness

The goal of this task is to promote PEV adoption through public and fleet operator outreach and education campaigns.

### The Recipient shall:

- Conduct five or more public ride and drive events with local auto dealers.
- Conduct PEV education and outreach through tabling at public events and festivals.
- Publish periodic newsletters that include PEV consumer information, local PEV owner testimonials, local successes such as fleet adoption or new EVCS, and other updates.
- Leverage established media relationships to garner television, radio, print, and on-line earned-media coverage.
- Maintain an online presence through the Recipient webpage and social media that includes:
  - media section with press releases, photos of events and activities, links to radio spots, past and current newsletters
  - information about locally available PEVs, existing infrastructure and local resources

## EXHIBIT A

- links to other organizations and resources such as vehicle buyer's guides.
- Prepare and submit presentations to community organizations such as Chambers of Commerce, Rotary Clubs, and large employers.
- Make presentations to elected officials and city staff.
- Provide technical assistance to municipal and commercial fleet operators to evaluate vehicle options using the Plug-In Electric Vehicle Fleet Evaluation Tool.
- Work with municipalities to adopt green fleet policies and include green fleet activities in their climate action plans.
- Publicize and promote local green fleet activities.

### **Product:**

- Summary of task activities including a listing of all events, publications, media coverage, presentations, and consulting services achieved

### **Task 2.6 Code Adoption and Training**

The goal of this task is to educate and support regional municipalities on the potential to adopt local building codes that promote PEV adoption.

### **The Recipient shall:**

- Work with the 11 regional jurisdictions to educate senior staff on California Green Building Standards Code voluntary measures A4.106.8 for residential PEV charging and A5.106.5.3 for non-residential PEV charging and encourage adoption of these codes.
- Support jurisdictions interested in pursuing code adoption by:
  - providing technical guidance to staff
  - presenting to city councils and county boards of supervisors
  - conduct outreach to engage contractors and developers to garner support.

### **Product:**

- Summary of task activities including documentation of meetings, presentations, and outcomes of the engagement with each jurisdiction on Green Building Standards Code.

STATE OF CALIFORNIA

STATE ENERGY RESOURCES  
CONSERVATION AND DEVELOPMENT COMMISSION

RESOLUTION - RE: REDWOOD COAST ENERGY AUTHORITY

**RESOLVED**, that the State Energy Resources Conservation and Development Commission (Energy Commission) adopts the staff CEQA findings contained in the Agreement Request Form; and

**RESOLVED**, that the Energy Commission approves Agreement ARV-14-046 from PON-14-603 with **Redwood Coast Energy Authority** for a **\$300,000** grant to implement core elements of the North Coast PEV Readiness Plan; and

**FURTHER BE IT RESOLVED**, that the Executive Director or his/her designee shall execute the same on behalf of the Energy Commission.

**CERTIFICATION**

The undersigned Secretariat to the Commission does hereby certify that the foregoing is a full, true, and correct copy of a Resolution duly and regularly adopted at a meeting of the California Energy Commission held on April 8, 2015

AYE: [List of Commissioners]

NAY: [List of Commissioners]

ABSENT: [List of Commissioners]

ABSTAIN: [List of Commissioners]

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Harriet Kallemeyn,  
Secretariat