

GRANT REQUEST FORM (GRF)

CEC-270 (Revised 02/13)

CALIFORNIA ENERGY COMMISSION

New Agreement ARV-14-048 (To be completed by CGL Office)

Division	Agreement Manager:	MS-	Phone
600 Fuels and Transportation Division	Jacob Orenberg	27	916-654-3888

Recipient's Legal Name	Federal ID Number
Mendocino Land Trust, Inc.	94-2362450

Title of Project
Bringing Electric Vehicle Charging Stations to Mendocino County California State Parks

Term and Amount	Start Date	End Date	Amount
	5 / 13 / 2015	6 / 30 / 2018	\$ 498,040

Business Meeting Information
 ARFVTP agreements under \$75K delegated to Executive Director.

Proposed Business Meeting Date	5 / 13 / 2015	<input type="checkbox"/> Consent	<input checked="" type="checkbox"/> Discussion
Business Meeting Presenter	Jacob Orenberg	Time Needed:	5 minutes

Please select one list serve. Altfuels (AB118- ARFVTP)**Agenda Item Subject and Description**

Proposed resolution approving agreement ARV-14-048 with Mendocino Land Trust, Inc. for a \$498,040 grant to deploy 24 Level 1 charging stations, 22 Level 2 charging stations, and two DC fast chargers at 12 locations in Mendocino County, California.

California Environmental Quality Act (CEQA) Compliance

1. Is Agreement considered a "Project" under CEQA?
 Yes (skip to question 2) No (complete the following (PRC 21065 and 14 CCR 15378)):
 Explain why Agreement is not considered a "Project":
 Agreement will not cause direct physical change in the environment or a reasonably foreseeable indirect physical change in the environment because .
2. If Agreement is considered a "Project" under CEQA:
 a) Agreement **IS** exempt. (Attach draft NOE)
 Statutory Exemption. List PRC and/or CCR section number:
 Categorical Exemption. List CCR 15303, 15304, and 15311 section number:
 Common Sense Exemption. 14 CCR 15061 (b) (3)
 Explain reason why Agreement is exempt under the above section:
 This project will construct a new, small facility (specifically an electric vehicle charging station) at 12 separate project locations, with each electric vehicle charging station consisting of a pedestal, chargers, associated connection lines, a sign, and bollards, as well as an accessory structure serving as an enclosure surrounding the chargers at each California State Parks site. The construction of these new, small facilities falls under 14 C.C.R. section 15303, and the construction of these minor accessory structures, specifically the enclosure and on-premise sign, falls under 14 C.C.R. section 15311, as they are accessory to existing institutional or commercial facilities. In addition, minor trenching may occur in order to extend electrical lines from nearby existing electrical utility infrastructure to the electric vehicle charging stations, with the surface being restored after digging and installation, which falls under allowed activities of 14 C.C.R. sect. 15304. For these reasons, the proposed project will not have a significant effect on the environment and is therefore exempt from the provisions of CEQA.
 b) Agreement **IS NOT** exempt. (Consult with the legal office to determine next steps.)
 Check all that apply
 Initial Study Environmental Impact Report
 Negative Declaration Statement of Overriding Considerations
 Mitigated Negative Declaration

List all subcontractors (major and minor) and equipment vendors: (attach additional sheets as necessary)

GRANT REQUEST FORM (GRF)

CEC-270 (Revised 02/13)

CALIFORNIA ENERGY COMMISSION



Legal Company Name:	Budget
Adopt-A-Charger	\$ 348,980
TBD	\$ 84,056
	\$ 0

List all key partners: (attach additional sheets as necessary)

Legal Company Name:
Visit Mendocino County, Inc.; California State Parks
Mendocino County Air Quality Management District; Renewable Energy Development Institute

Budget Information

Funding Source	Funding Year of Appropriation	Budget List No.	Amount
ARFVTF	FY14/15	601.118G	\$498,040
Funding Source			\$
R&D Program Area:	Select Program Area	TOTAL:	\$498,040
Explanation for "Other" selection			
Reimbursement Contract #:		Federal Agreement #:	

Recipient's Administrator/ Officer				Recipient's Project Manager			
Name:	Ann Cole			Name:	Doug Kern		
Address:	Mendocino Land Trust P.O. Box 1094			Address:	Mendocino Land Trust P.O. Box 1094		
City, State, Zip:	Mendocino, CA 95460			City, State, Zip:	Mendocino, CA 95460		
Phone:	707-962-0470	Fax:	- -	Phone:	707-962-0470	Fax:	- -
E-Mail:	acole@mendocinolandtrust.org			E-Mail:	dkern@mendocinolandtrust.org		

Selection Process Used

<input checked="" type="checkbox"/> Competitive Solicitation	Solicitation #:	PON-13-606
<input type="checkbox"/> First Come First Served Solicitation		

The following items should be attached to this GRF

1. Exhibit A, Scope of Work	<input checked="" type="checkbox"/>	Attached
2. Exhibit B, Budget Detail	<input checked="" type="checkbox"/>	Attached
3. CEC 105, Questionnaire for Identifying Conflicts	<input checked="" type="checkbox"/>	Attached
4. Recipient Resolution	<input checked="" type="checkbox"/> N/A	<input type="checkbox"/> Attached
5. CEQA Documentation	<input type="checkbox"/> N/A	<input checked="" type="checkbox"/> Attached

Agreement Manager

Date

Office Manager

Date

Deputy Director

Date

Exhibit A SCOPE OF WORK

TECHNICAL TASK LIST

Task #	CPR	Task Name
1		Administration
2		Pre-Installation Activities
3	X	Station Installation
4		Publicity, Media and Outreach
5		Data Collection and Analysis

KEY NAME LIST

Task #	Key Personnel	Key Subcontractor(s)	Key Partner(s)
1	Doug Kern – Mendocino Land Trust; Ann Cole – Mendocino Land Trust; Loren Rex – CA State Parks; Janet Orth – Mendocino Council of Governments	Adopt-A-Charger	
2	Doug Kern – Mendocino Land Trust; Loren Rex – CA State Parks	Adopt-A-Charger	California State Parks
3	Doug Kern – Mendocino Land Trust; Loren Rex – CA State Parks	Adopt-A-Charger	
4	Doug Kern – Mendocino Land Trust; Loren Rex – CA State Parks; Ann Cole – Mendocino Land Trust; Janet Orth – Mendocino Council of Governments		Visit Mendocino County, Inc.
5	Doug Kern – Mendocino Land Trust; Loren Rex – CA State Parks; Janet Orth – Mendocino Council of Governments		Mendocino County Air Quality Management District; Renewable Energy Development Institute

GLOSSARY

Specific terms and acronyms used throughout this scope of work are defined as follows:

Term/ Acronym	Definition
ARFVTP	Alternative and Renewable Fuel and Vehicle Technology Program
CAM	Commission Agreement Manager
CPR	Critical Project Review
FTD	Fuels and Transportation Division
Recipient	Mendocino Land Trust
EV	Electric Vehicle
EVSE	Electric Vehicle Supply Equipment
GHG	Greenhouse Gas

Background:

Assembly Bill (AB) 118 (Núñez, Chapter 750, Statutes of 2007), created the Alternative and Renewable Fuel and Vehicle Technology Program (ARFVTP). The statute authorizes the California Energy Commission (Energy Commission) to develop and deploy alternative and renewable fuels and advanced transportation technologies to help attain the state's climate change policies. AB 8 (Perea, Chapter 401, Statutes of 2013) re-authorizes the ARFVTP through January 1, 2024, and specifies that the Energy Commission allocate up to \$20 million per year (or up to 20 percent of each fiscal year's funds) in funding for hydrogen station development until at least 100 stations are operational. The Energy Commission has an annual ARFVTP budget of approximately \$100 million and provides financial support for projects that:

- Develop and improve alternative and renewable low-carbon fuels;
- Optimize alternative and renewable fuels for existing and developing engine technologies;
- Produce alternative and renewable low-carbon fuels in California;
- Decrease, on a full fuel cycle basis, the overall impact and carbon footprint of alternative and renewable fuels and increase sustainability;
- Expand fuel infrastructure, fueling stations, and equipment;
- Improve light-, medium-, and heavy-duty vehicle technologies;
- Retrofit medium- and heavy-duty on-road and non-road vehicle fleets;
- Expand infrastructure connected with existing fleets, public transit, and transportation corridors; and
- Establish workforce training programs, conduct public education and promotion, and create technology centers.

The Energy Commission issued solicitation PON-13-606 to fund EV charging infrastructure in several categories that will support growth of EVs as a conventional method of transportation and adoption of PEVs over a wide range of California's population and socio-economic classes. To be eligible for funding under PON-13-606, projects must also be consistent with the Energy Commission's ARFVTP Investment Plan updated annually. In response to PON-13-606, Mendocino Land Trust, Inc. submitted application #48, this was proposed for funding in the Energy Commission's Notice of Proposed Awards on July 3, 2014. Application #48 and PON-13-606 are hereby incorporated by reference into this Agreement in their entirety.

In the event of any conflict or inconsistency between the terms of the Solicitation and the terms of the Recipient's Application, the Solicitation shall control. In the event of any conflict or inconsistency between the Recipient's Application and the terms of the Energy Commission's Award, the Commission's Award shall control. Similarly, in the event of any conflict or inconsistency between the terms of this Agreement and the Recipient's Application, the terms of this Agreement shall control.

Problem Statement:

EVSE stations are limited on the Mendocino County coast to a handful of private hotels and wineries, hindering tourism by EV owners and renters traveling and visiting from the San Francisco Bay Area. Without the necessary public EVSE infrastructure, drivers will not purchase or rent Electric Vehicles to travel to the Mendocino coast, limiting the potential of GHG emission reductions in the area.

Goals of the Agreement:

The goals of this Agreement are to: (1) Complete needed infrastructure, (2) Expand Consumer Awareness and Demand, (3) Transform Fleets, and (4) Grow jobs and Investment in the Private Sector. This project responds to Goals, Objectives and Policies on Climate Change & the Environment in the 2010 Mendocino County Regional Transportation Plan, including the following objective "invest in transportation project that will help Mendocino County residents to proportionately contribute to the California Greenhouse gas reduction targets established by Assembly Bill 32 and Senate Bill 375."

Objectives of the Agreement:

The objectives of this Agreement are to install and operate electric vehicle charging stations at 12 sites in Mendocino County.

TASK 1 ADMINISTRATION

Task 1.1 Attend Kick-off Meeting

The goal of this task is to establish the lines of communication and procedures for implementing this Agreement. The CAM shall designate the date and location of this meeting and provide an agenda to the Recipient prior to the meeting.

The Recipient shall:

- Attend a “Kick-Off” meeting with the Commission Agreement Manager, the Grants Officer, and a representative of the Accounting Office. The Recipient shall bring its Project Manager, Agreement Administrator, Accounting Officer, and others designated by the Commission Agreement Manager to this meeting.
- Discuss the following administrative and technical aspects of this Agreement:
 - Agreement Terms and Conditions
 - Critical Project Review (Task 1.2)
 - Match fund documentation (Task 1.6) No reimbursable work may be done until this documentation is in place.
 - Permit documentation (Task 1.7)
 - Subcontracts needed to carry out project (Task 1.8)
 - The CAM’s expectations for accomplishing tasks described in the Scope of Work
 - An updated Schedule of Products and Due Dates
 - Monthly Progress Reports (Task 1.4)
 - Technical Products (Product Guidelines located in Section 5 of the Terms and Conditions)
 - Final Report (Task 1.5)

Recipient Products:

- Updated Schedule of Products
- Updated List of Match Funds
- Updated List of Permits

Commission Agreement Manager Product:

- Kick-Off Meeting Agenda

Task 1.2 Critical Project Review (CPR) Meetings

CPRs provide the opportunity for frank discussions between the Energy Commission and the Recipient. The goal of this task is to determine if the project should continue to receive Energy Commission funding to complete this Agreement and to identify any needed modifications to the tasks, products, schedule or budget.

The Commission Agreement Manager may schedule CPR meetings as necessary, and meeting costs will be borne by the Recipient.

Meeting participants include the CAM and the Recipient and may include the Commission Grants Officer, the Fuels and Transportation Division (FTD) electric vehicle lead, other Energy Commission staff and Management as well as other individuals selected by the CAM to provide support to the Energy Commission.

The CAM shall:

- Determine the location, date, and time of each CPR meeting with the Recipient. These meetings generally take place at the Energy Commission, but they may take place at another location.
- Send the Recipient the agenda and a list of expected participants in advance of each CPR. If applicable, the agenda shall include a discussion on both match funding and permits.
- Conduct and make a record of each CPR meeting. Prepare a schedule for providing the written determination described below.
- Determine whether to continue the project, and if continuing, whether or not modifications are needed to the tasks, schedule, products, and/or budget for the remainder of the Agreement. Modifications to the Agreement may require a formal amendment (please see section 8 of the Terms and Conditions). If the CAM concludes that satisfactory progress is not being made, this conclusion will be referred to the Lead Commissioner for Transportation for his or her concurrence.
- Provide the Recipient with a written determination in accordance with the schedule. The written response may include a requirement for the Recipient to revise one or more product(s) that were included in the CPR.

The Recipient shall:

- Prepare a CPR Report for each CPR that discusses the progress of the Agreement toward achieving its goals and objectives. This report shall include recommendations and conclusions regarding continued work of the projects. This report shall be submitted along with any other products identified in this scope of work. The Recipient shall submit these documents to the CAM and any other designated reviewers at least 15 working days in advance of each CPR meeting.
- Present the required information at each CPR meeting and participate in a discussion about the Agreement.

CAM Products:

- Agenda and a list of expected participants
- Schedule for written determination
- Written determination

Recipient Product:

- CPR Report(s)

Task 1.3 Final Meeting

The goal of this task is to closeout this Agreement.

The Recipient shall:

- Meet with Energy Commission staff to present the findings, conclusions, and recommendations. The final meeting must be completed during the closeout of this Agreement.

This meeting will be attended by, at a minimum, the Recipient, the Commission Grants Office Officer, and the Commission Agreement Manager. The technical and administrative aspects of Agreement closeout will be discussed at the meeting, which may be two separate meetings at the discretion of the Commission Agreement Manager.

The technical portion of the meeting shall present an assessment of the degree to which project and task goals and objectives were achieved, findings, conclusions, recommended next steps (if any) for the Agreement, and recommendations for improvements. The Commission Agreement Manager will determine the appropriate meeting participants.

The administrative portion of the meeting shall be a discussion with the Commission Agreement Manager and the Grants Officer about the following Agreement closeout items:

- What to do with any equipment purchased with Energy Commission funds (Options)
 - Energy Commission's request for specific "generated" data (not already provided in Agreement products)
 - Need to document Recipient's disclosure of "subject inventions" developed under the Agreement
 - "Surviving" Agreement provisions
 - Final invoicing and release of retention
- Prepare a schedule for completing the closeout activities for this Agreement.

Products:

- Written documentation of meeting agreements
- Schedule for completing closeout activities

Task 1.4 Monthly Progress Reports

The goal of this task is to periodically verify that satisfactory and continued progress is made towards achieving the objectives of this Agreement on time and within budget.

The objectives of this task are to summarize activities performed during the reporting period, to identify activities planned for the next reporting period, to identify issues that may affect performance and expenditures, and to form the basis for determining whether invoices are consistent with work performed.

The Recipient shall:

- Prepare a Monthly Progress Report which summarizes all Agreement activities conducted by the Recipient for the reporting period, including an assessment of the ability to complete the Agreement within the current budget and any anticipated cost overruns. Each progress report is due to the Commission Agreement Manager within 10 days of the end of the reporting period. The recommended specifications for each progress report are contained in Section 6 of the Terms and Conditions of this Agreement.

- In the first Monthly Progress Report and first invoice, document and verify match expenditures and provide a synopsis of project progress, if match funds have been expended or if work funded with match share has occurred after the notice of proposed award but before execution of the grant agreement. If no match funds have been expended or if no work funded with match share has occurred before execution, then state this in the report. All pre-execution match expenditures must conform to the requirements in the Terms and Conditions of this Agreement.

Product:

- Monthly Progress Reports

Task 1.5 Final Report

The goal of the Final Report is to assess the project's success in achieving the Agreement's goals and objectives, advancing science and technology, and providing energy-related and other benefits to California.

The objectives of the Final Report are to clearly and completely describe the project's purpose, approach, activities performed, results, and advancements in science and technology; to present a public assessment of the success of the project as measured by the degree to which goals and objectives were achieved; to make insightful observations based on results obtained; to draw conclusions; and to make recommendations for further projects and improvements to the FTD project management processes.

The Final Report shall be a public document. If the Recipient has obtained confidential status from the Energy Commission and will be preparing a confidential version of the Final Report as well, the Recipient shall perform the following activities for both the public and confidential versions of the Final Report.

The Recipient shall:

- Prepare an Outline of the Final Report, if requested by the CAM.
- Prepare a Final Report following the latest version of the Final Report guidelines which will be provided by the CAM. The CAM shall provide written comments on the Draft Final Report within fifteen (15) working days of receipt. The Final Report must be completed at least 60 days before the end of the Agreement Term.
- Submit one bound copy of the Final Report with the final invoice.

Products:

- Outline of the Final Report, if requested
- Draft Final Report
- Final Report

Task 1.6 Identify and Obtain Matching Funds

The goal of this task is to ensure that the match funds planned for this Agreement are obtained for and applied to this Agreement during the term of this Agreement.

The costs to obtain and document match fund commitments are not reimbursable through this Agreement. Although the Energy Commission budget for this task will be zero dollars, the Recipient may utilize match funds for this task. Match funds shall be spent concurrently or in advance of Energy Commission funds for each task during the term of this Agreement. Match funds must be identified in writing and the associated commitments obtained before the Recipient can incur any costs for which the Recipient will request reimbursement.

The Recipient shall:

- Prepare a letter documenting the match funding committed to this Agreement and submit it to the Commission Agreement Manager at least 2 working days prior to the kick-off meeting. If no match funds were part of the proposal that led to the Energy Commission awarding this Agreement and none have been identified at the time this Agreement starts, then state such in the letter. If match funds were a part of the proposal that led to the Energy Commission awarding this Agreement, then provide in the letter a list of the match funds that identifies the:
 - Amount of each cash match fund, its source, including a contact name, address and telephone number and the task(s) to which the match funds will be applied.
 - Amount of each in-kind contribution, a description, documented market or book value, and its source, including a contact name, address and telephone number and the task(s) to which the match funds will be applied. If the in-kind contribution is equipment or other tangible or real property, the Recipient shall identify its owner and provide a contact name, address and telephone number, and the address where the property is located.
- Provide a copy of the letter of commitment from an authorized representative of each source of cash match funding or in-kind contributions that these funds or contributions have been secured. For match funds provided by a grant a copy of the executed grant shall be submitted in place of a letter of commitment.
- Discuss match funds and the implications to the Agreement if they are reduced or not obtained as committed, at the kick-off meeting. If applicable, match funds will be included as a line item in the progress reports and will be a topic at CPR meetings.
- Provide the appropriate information to the Commission Agreement Manager if during the course of the Agreement additional match funds are received.
- Notify the Commission Agreement Manager within 10 days if during the course of the Agreement existing match funds are reduced. Reduction in match funds must be approved through a formal amendment to the Agreement and may trigger an additional CPR meeting.

Products:

- A letter regarding match funds or stating that no match funds are provided
- Copy(ies) of each match fund commitment letter(s) (if applicable)
- Letter(s) for new match funds (if applicable)
- Letter that match funds were reduced (if applicable)

Task 1.7 Identify and Obtain Required Permits

The goal of this task is to obtain all permits required for work completed under this Agreement in advance of the date they are needed to keep the Agreement schedule on track.

Permit costs and the expenses associated with obtaining permits are not reimbursable under this Agreement. Although the Energy Commission budget for this task will be zero dollars, the Recipient shall budget match funds for any expected expenditures associated with obtaining permits. Permits must be identified in writing and obtained before the Recipient can make any expenditure for which a permit is required.

The Recipient shall:

- Prepare a letter documenting the permits required to conduct this Agreement and submit it to the Commission Agreement Manager at least 2 working days prior to the kick-off meeting. If there are no permits required at the start of this Agreement, then state such in the letter. If it is known at the beginning of the Agreement that permits will be required during the course of the Agreement, provide in the letter:
 - A list of the permits that identifies the:
 - Type of permit
 - Name, address and telephone number of the permitting jurisdictions or lead agencies
 - The schedule the Recipient will follow in applying for and obtaining these permits.
- Discuss the list of permits and the schedule for obtaining them at the kick-off meeting and develop a timetable for submitting the updated list, schedule and the copies of the permits. The implications to the Agreement if the permits are not obtained in a timely fashion or are denied will also be discussed. If applicable, permits will be included as a line item in the Progress Reports and will be a topic at CPR meetings.
- If during the course of the Agreement additional permits become necessary, provide the appropriate information on each permit and an updated schedule to the Commission Agreement Manager.
- As permits are obtained, send a copy of each approved permit to the Commission Agreement Manager.
- If during the course of the Agreement permits are not obtained on time or are denied, notify the Commission Agreement Manager within 5 working days. Either of these events may trigger an additional CPR.

Products:

- Letter documenting the permits or stating that no permits are required
- A copy of each approved permit (if applicable)
- Updated list of permits as they change during the term of the Agreement (if applicable)
- Updated schedule for acquiring permits as changes occur during the term of the Agreement (if applicable)
- A copy of each final approved permit (if applicable)

Task 1.8 Obtain and Execute Subcontracts

The goal of this task is to ensure quality products and to procure subcontractors required to carry out the tasks under this Agreement consistent with the Agreement Terms and Conditions and the Recipient's own procurement policies and procedures. It will also provide the Energy Commission an opportunity to review the subcontracts to ensure that the tasks are consistent with this Agreement, and that the budgeted expenditures are reasonable and consistent with applicable cost principles.

The Recipient shall:

- Manage and coordinate subcontractor activities.
- Submit a draft of each subcontract required to conduct the work under this Agreement to the Commission Agreement Manager for review.
- Submit a final copy of the executed subcontract.
- If Recipient decides to add new subcontractors, then the Recipient shall notify the CAM.

Products:

- Letter describing subcontracts needed or stating that no subcontracts required
- Draft subcontracts
- Final subcontracts

TECHNICAL TASKS

TASK 2 EQUIPMENT PROCUREMENT

The goal of this task is to finalize the project design for the following charging station installation sites, determine all necessary parts, tools and, equipment, and to procure the required electric vehicle charging equipment and schedule delivery of equipment to the sites. The potential charging station sites identified as of the commencement date of this grant agreement to install at least two Level 1 EV chargers and two Level 2 EV chargers each are:

1. MacKerricher State Park
24100 MacKerricher Park Rd, Fort Bragg, CA 95437
2. Hendy Woods State Park
18599 Philo-Greenwood Rd, Philo, CA 95466
3. Van Damme State Park
8001 N Hwy 1, Little River, CA 95456
4. Russian Gulch State Park
12301 Hwy 1, Mendocino, CA 95460
5. Manchester State Park
44500 Kinney Rd, Manchester, CA 95459
6. Greenwood State Beach
Elk, CA 95432
7. Westport Union Landing State Beach
Westport, CA 95488

8. Mendocino Headlands State Park
Mendocino, CA 95460
9. Caspar Headlands State Beach
Caspar, CA 95420
10. Point Cabrillo Light Station State Historic Park
13800 Cabrillo Dr Mendocino, CA 95460

The potential charging station sites identified as of the commencement date of this grant agreement to install at least two Level 1 EV chargers, one Level 2 EV charger, and 1 DC Fast Charger each are:

1. California Western Railroad Depot
299 East Commercial Street, Willits, CA 95488
2. Boonville Hotel
14050 CA-128, Boonville, CA 95415

Site changes:

Generally, substantive changes to the Agreement (e.g., changes that alter the Agreement amount) must be formally approved at a Commission business meeting or by the Executive Director or his/her designee. However, some insignificant changes that in the sole discretion of the Energy Commission do not substantively alter the Agreement may on a case-by-case basis be documented in a Letter of Agreement signed by both parties (electronic signatures are acceptable). See Attachment 2 for a sample Letter of Agreement.

Recipients should check with their Commission Agreement Manager or Commission Agreement Officer who will provide guidance regarding the level of Commission approval required for any proposed change.

The Recipient shall:

- Order all equipment and parts needed to install the electric vehicle charging stations at the sites.
- Prepare and submit final project designs for the sites.
- Prepare and submit an installation schedule for the order of installations for the sites.

Products:

- Copies of completed equipment and parts order forms.
- Final project designs for the sites.
- Installation schedule for the sites.

TASK 3 STATION INSTALLATION

The goal of this task is to install the necessary equipment and infrastructure to safely and effectively operate charging stations at each site.

The Recipient shall:

- Conduct all work necessary to prepare the sites for installation.

- Conduct all work necessary to install the charging stations and any related components and infrastructure at each site.
- Prepare and submit a Maintenance Plan and Schedule that describes the procedure and frequency for regular inspections, equipment checks, preventative maintenance, and upkeep for each charging station and site. The Maintenance Plan may be based in-part or entirely on manufacturer's recommendations and landowner procedures.
- Commence operations of charging stations.
- Prepare and submit a Station Installation Report which describes the final installation of each EV charger, including a picture, a map view or description of the exact location, a description of any modifications made to the site, mounting type, and charger make, model, level, and plug type.

Products:

- Maintenance Plan and Schedule
- Station Installation Report

[CPR WILL OCCUR DURING THIS TASK. See Task 1.2 for details.]

TASK 4 PUBLICITY, MEDIA, AND OUTREACH

The goal of this task is to announce the availability of installed charging stations and receive feedback from users.

The Recipient shall:

- Prepare, publish, and submit press release(s).
- Announce the availability of charging stations through media and/or outreach efforts.
- Conduct interviews of station users.
- Prepare a summary of station user interviews for inclusion in the Final Report.

Products:

- Copies of press release(s).

Task 5 DATA COLLECTION AND ANALYSIS

The goal of this task is to collect operational data from the project, to analyze that data for economic and environmental impacts, and to include the data and analysis in the Final Report.

The Recipient shall:

- Develop data collection test plan.
- Troubleshoot any issues identified.
- Collect 6 months of throughput, usage, and operations data from the project including, but not limited to:
 - Maximum capacity of the new fueling system
 - Gallons of gasoline and/or diesel fuel displaced (with associated mileage information)

- Expected air emissions reduction, for example:
 - Non-methane hydrocarbons
 - Oxides of nitrogen
 - Non-methane hydrocarbons plus oxides of nitrogen
 - Particulate Matter
 - Formaldehyde
- Duty cycle of the current fleet and the expected duty cycle of future vehicle acquisitions
- Specific jobs and economic development resulting from this project
- Identify any current and planned use of renewable energy at the facility.
- Identify the source of the alternative fuel.
- Describe any energy efficiency measures used in the facility that may exceed Title 24 standards in Part 6 of the California Code Regulations.
- Provide data on potential job creation, economic development, and increased state revenue as a result of expected future expansion.
- Provide a quantified estimate of the project's carbon intensity values for life-cycle greenhouse gas emissions.
- Compare any project performance and expectations provided in the proposal to Energy Commission with actual project performance and accomplishments.
- Collect data, information, and analysis described above and include in the Final Report.

Products:

None, data collection information and analysis will be included in the Final Report.

STATE OF CALIFORNIA

STATE ENERGY RESOURCES
CONSERVATION AND DEVELOPMENT COMMISSION

RESOLUTION - RE: MENDOCINO LAND TRUST, INC.

RESOLVED, that the State Energy Resources Conservation and Development Commission (Energy Commission) adopts the staff CEQA findings contained in the Agreement Request Form; and

RESOLVED, that the Energy Commission approves Agreement ARV-14-048 with **Mendocino Land Trust, Inc.** for a **\$498,040** grant to deploy 24 level 1 chargers, 22 level 2 chargers, and two DC fast chargers at 12 locations in Mendocino County, California; and

FURTHER BE IT RESOLVED, that the Executive Director or his/her designee shall execute the same on behalf of the Energy Commission.

CERTIFICATION

The undersigned Secretariat to the Commission does hereby certify that the foregoing is a full, true, and correct copy of a Resolution duly and regularly adopted at a meeting of the California Energy Commission held on May 13, 2015.

AYE: [List of Commissioners]

NAY: [List of Commissioners]

ABSENT: [List of Commissioners]

ABSTAIN: [List of Commissioners]

Harriet Kallemeyn,
Secretariat