

**Natural Gas Pipeline Safety and Integrity Management Research Grant**

**GFO-15-506**

**Pre-Application Workshop**

**California Energy Commission**

**March 18, 2016**

**Questions and Answers**

1. **Question:** Would you encourage resubmission of proposals from last GFO where no award was made?

**Answer:** Please refer to the requirements of this solicitation GFO-15-506 while preparing and submitting proposals rather than resubmitting proposals submitted in response to GFO-15-504.

2. **Question:** Would a system that provides rapid automated notification and location of pipeline leakage or rupture fall within the definition of a Technology that Improves Situational Awareness under Project Group One?

**Answer:** Please refer to the detailed description of Project Group One on page 14 in addition to page 1 of the GFO-15-506 Grant Solicitation Manual to determine if the proposed project and or technology meet all of the criteria specified in Project Group One.

3. **Question:** For Project Group Two, what does the “risk” refer to and include? Third party damage? Corrosion? Everything?

**Answer:** “Risk” refers to risk to safety and integrity of natural gas pipelines. Yes, it includes risk from third party damage and corrosion among other risk factors and threats.

4. **Question:** Is there an error in the Attachment 7 Rate Summary worksheet rows 25 and 26?

**Answer:** No. Applicant is not required to fill out information of rows 25 and 26. It is shown as strike out.