

CALIFORNIA ENERGY COMMISSION

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**PON-14-607
ZEV Readiness**

**ADDENDUM 1
Posted February 11, 2015**

The purpose of this addendum is to:

- 1) Update the table in **Section I C Key Activities and Dates** as follows (please note that the information corrected in shown in ~~strikeout~~, while the new information is shown in **bold underline**):

C. Key Activities and Dates

KEY ACTIVITY	ACTION DATE
Solicitation Release	February 3, 2015
Written Questions	February 16, 2015 through February 23, 2015 by 3:00 p.m.
Distribute Questions/Answers and Addenda (if any)	February 25, 2015
Submit Applications*	February 16, 2015 through February 28, 2015 From now until March 2, 2015 by 3:00 p.m. or until funds are exhausted, whichever occurs
Anticipated Notice of Proposed Award Posting Date	Continuous, as needed
Anticipated Energy Commission Business Meeting	Various
Anticipated Agreement Start Date	Various

- 2) Update the tables 2 and 3 in **Section IV. Evaluation Process and Criteria** beginning on page 20 as follows (please note that the information corrected in shown in ~~strikeout~~, while the new information is shown in **bold underline**):

**Table 2 – Technical Screening Criteria for
Category A – PEV Readiness Plan Implementation**

Technical Screening Criteria		Solicitation Section
1	The Applicant is an Eligible Applicant (see Section II).	II
2	The project is an Eligible Project.	II
3	The Application Form identifies the project region and includes a project description including project goals and quantitative and measurable objectives to be achieved.	III
4	Application for Category A specifies funds requested for each county within the project area, if project spans more than one group as depicted in Section I.F.	II
5	Application abides by trailblazer signage guidelines set forth in Section II.B.1.d.	II
6	Application provides a separate Activity Description Sheet for each selected activity (Attachment 1-a) and indicates the requested funding amount for the activity.	III
7	Activity Description Sheet(s) include a summary of the selected activity, current situation, the gap(s) that need to be addressed, and how the activity will be conducted.	III
8	Activity Description Sheet(s) discuss how the funds will be used to address identified gaps. Discuss the level of funding requested and justify why the amount is the appropriate level for the proposed activity.	III
9	Application describes project collaboration and coordination with regional PEV Readiness Plans.	III
10	No more than \$50,000 of Energy Commission funding is utilized for PEV Awareness activities.	III
11	No more than \$20,000 per city and no more than \$60,000 total per application of Energy Commission funding is utilized for Local Government Code Adoption and Training activities.	III

**Table 3 – Technical Screening Criteria for
Category B – PEV Readiness Plan Development**

Technical Screening Criteria		Solicitation Section
1	The Applicant is an Eligible Applicant.	II
2	The project is an Eligible Project.	II
3	Application identifies the region to which planning will apply, describes the region in terms of counties and cities involved, and discusses the need for planning in that region.	II
4	Application describes regional team that is supported by a multi-stakeholder PEVCC, including the names of each regional team member and a brief statement of their qualifications.	II
5	Application identifies the designated lead public entity that will accept and administer the award on behalf of the PEVCC.	II
6	Application describes the existing PEVCC or the plan to establish the PEVCC, including current and potential members.	II
7	Application addresses the development of a Regional PEV Readiness Plan which will include (at a minimum): <ul style="list-style-type: none"> a. A description of the planning region, status of PEVs and charging infrastructure in the region, barriers to PEV adoption, and strategies to advance PEV adoption. b. Estimated number of PEVs for the planning period. c. Region-specific guidelines for PEV infrastructure deployment for residential single- and multi-dwelling units, workplaces, commercial and public areas, and fast charging units in strategic locations. d. Regional charge port infrastructure location identification, quantity and investment required to implement the installation of the infrastructure beginning in 2016. Locations may include public access on public property, commercial property, highway corridors, and workplaces. e. Region-specific planning data, including the use of previous studies, employer/workplace engagement, transportation studies, and estimates of PEV deployment, to support infrastructure deployment. f. Guidance on, including PEV-friendly building codes, zoning, parking rules, local ordinances, installation checklists, and streamlining of EVCS/EVSE permitting, installation, and inspection processes. g. Plans for PEV education and training for regional stakeholders. 	
8	Application provides a separate Activity Description Sheet for each selected activity (Attachment 1-a) and indicates the requested funding amount for the activity.	III
9	Activity Description Sheet(s) include a summary of the selected activity, current situation, the gap(s) that need to be addressed, and how the activity will be conducted.	III

10	Activity Description Sheet(s) discuss how the funds will be used to address identified gaps. Discuss the level of funding requested and justify why the amount is the appropriate level for the proposed activity.	III
11	Application includes PEVCC Letters of Support/Commitment from at least three local or regional public entities.	III
12	No more than \$50,000 of Energy Commission funding is utilized for PEV Awareness activities.	III
13	No more than \$20,000 per city and no more than \$60,000 total per application of Energy Commission funding is utilized for Local Government Code Adoption and Training activities.	III
14	No more than \$200,000 of Energy Commission funding is utilized for Regional PEV Readiness Plan activities.	III
15	Applicants demonstrate that they are referring to existing PEV Readiness Plans for guidance.	III