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Roseville, CA 95678

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[www.ncpa.com](http://www.ncpa.com)

June 9, 2008

VIA FEDERAL EXPRESS

California Energy Commission  
EPS Compliance  
1516 Ninth Street, MS-20  
Sacramento, CA 95814-5512

Attention: Compliance Filing

On behalf of the Northern California Power Agency (NCPA), I am pleased to submit the attached Compliance Filing pursuant to Section 2909 of the regulations adopted by the California Energy Commission (CEC) pursuant to Senate Bill 1368.

On May 16, 2008, NCPA entered into a Power Purchase Agreement (PPA) with Western GeoPower Incorporated (WGI) for thirty-three (33) megawatts of generation from a geothermal power plant. The project is expected to begin providing power to NCPA and its members by Spring 2010 for a minimum of twenty (20) years. NCPA believes the project is compliant with the Emission Performance Standard (EPS), pursuant to the provisions of Section 2903(b). In that section, the regulations state that "any in-state or out-of-state power plant that meets the criteria of a renewable electricity generation facility as defined in Chapter 8.6 of Division 15 of the Public Resources Code" is determined to be compliant.

In terms of process, the NCPA Commission held a special meeting on December 19, 2007, at which staff presented the opportunity to negotiate an agreement for energy with WGI, and sought members' advice. The Commission authorized the General Manager to proceed with formal negotiations with WGI on December 19, 2007. At the Commission meeting held on January 25, 2008, staff advised the Commission on the terms and conditions reached with WGI, and recommended that the Commission approve the Commission Resolution (08-07). This Resolution approved the Third Phase Agreement (binding agreement among participating members) for the WGI Renewable Energy and further approved the WGI PPA. The Commission further authorized the General Manager to make any and all non-substantive changes to the Third Phase Agreement and the PPA as deemed appropriate by the General Counsel. Following the public meetings held by nine (9) participating members and delivering notices to NCPA of their approval of the Third Phase Agreement, the General Manager executed the PPA with WGI on May 16, 2008. We are awaiting approval by the remaining two members; Turlock Irrigation District, and the Plumas Sierra Rural Electric Cooperative. Should these two (2) members elect to not participate, their shares in the project would be allocated to the nine (9) participating members as per the formula described in the Third Phase Agreement. We are attaching the NCPA Commission Staff Report (112:8, Agenda Item 21), Commission Resolution 08-07, the minutes of the January 25, 2008, Commission meeting, and the details of participation by NCPA members in the WGI project for your information.

Given the multitude of public meetings surrounding the project and the fact that the project itself is determined to be compliant by virtue of its generation source, we inadvertently did not provide the CEC advance notice of the meeting. We sincerely apologize for any inconvenience this may have caused but assure you that our member public review processes have been extensive and are supported by the local communities they are designed to serve.

NCPA members remain committed to the use of clean generation, consistent with the statewide policy objectives. We look forward to your determination that the project complies with the EPS and are available to answer any questions you may have.

Sincerely,



KEN SPEER  
Assistant General Manager  
Generation Services

KS/dg  
10.54

Attachments (4)

- CEC Emission Performance Standard Compliance Filing
- NCPA Commission Staff Report 112:8, Agenda Item 21
- NCPA Commission Resolution 08-07
- NCPA Member Participation Percentages

cc w/attachments

- Jim Pope, NCPA General Manager
- Jane Cirrincione, NCPA Assistant General Manager, Legislative & Regulatory Affairs
- Scott Tomashefsky, NCPA Regulatory Affairs Manager
- Jeff Byron, Commissioner, California Energy Commission
- David Vidaver, California Energy Commission, Electricity Analysis Office

# **California Energy Commission**

## **Emission Performance Standard Compliance Filing**

Mail to: California Energy Commission  
EPS Compliance  
1516 Ninth Street, MS-20  
Sacramento, CA 95814-5512  
Attention: Compliance Filing

This is to inform you that The Northern California Power Agency entered into a Power Purchase Agreement for renewable energy on May 16, 2008. The contract information is as follows:

Name of Counterparty	Western GeoPower Incorporated
Name of Facility	Western GeoPower Unit #1 (WGP 1)
Location of Facility	Mayacamas Energy Leasehold: County of Sonoma, State of California
Technology/Fuel	Geothermal Steam
Nameplate Capacity of Facility	33MWe
Product Description (e.g., as-available energy)	Electric Energy, associated Capacity, and all Environmental Attributes
Substitute Energy Allowed:	No
Delivery Start Date – Delivery End Date	Start - April 2010 End – April 2030 unless extended mutually for five (5) years.

### **Further description of technology, if necessary:**

Electric power production utilizing superheated geothermal steam. \_  
Western GeoPower Unit #1 (WGP 1) is a geothermal, condensing steam turbine generating facility utilizing the following key systems to generate power to the electrical grid:

- Steam Gathering and Injection System
- Power Generation Facility
- Transmission Interconnection

### **Further description of facility output profile, if necessary:**

The facility output will provide 'base load' energy.

**California Energy Commission**  
**Emission Performance Standard Compliance Filing**

(Continued)

**Description of contract terms related to the provision of substitute energy, if necessary:**

NCPA is entitled to the entire output from the facility currently expected to be 33MWe, for a minimum period of twenty (20) years. NCPA retains the rights under the 'right of refusal' to participate in the facility expansion. Furthermore, NCPA will be entitled to all rights, titles and interest in and to the Environmental Attributes and Capacity Attributes.

Seller is required to certify the generating facility as RPS Compliance, and remain so at all times. All output from the facility must qualify as output of an ERP for the purpose of the RPS legislation. .

**California Energy Commission**  
**Emission Performance Standard Compliance Filing**

We are asking that the Commission find that this contract is compliant with the greenhouse gases emission performance standard set forth in Chapter 11 of Title 20 of the California Code of Regulations.

Specifically, [insert name of utility] asserts herein that the facility under contract is compliant pursuant to Section §2903(b) of the regulations, and that any substitute energy allowable under the contract meets the requirements of Section §2906.

I, the official named below, certify under penalty of perjury, the following:

1. I am an agent of the Northern California Power Agency (NCPA) authorized by its governing board to sign this attestation on its behalf;
2. NCPA has reviewed and approved in a noticed public meeting the covered procurement described above;
3. Based on NCPA's knowledge, information, or belief, this compliance filing does not contain any material misstatement or omission of fact;
4. Based on NCPA's knowledge, information, or belief, the covered procurement described above complies with Title 20, Division 2, Chapter 11, Article 1 of the California Code of Regulations; and
5. The covered procurement described above contains contractual terms or conditions specifying that the contract or commitment is void and all energy deliveries shall be terminated no later than the effective date of any Commission decision pursuant to title 20, California Code of Regulations, section 2910, that the covered procurement fails to comply with Title 20, Division 2, Chapter 11, Article 1, of the California Code of Regulations.

Northern California Power Agency  
(Organization submitting compliance filing)

By: Ken Speer  
(Authorized signature of organization's agent)

Ken Speer, Assistant General Manager  
(Printed name and title of person signing)

Date: 6/9/08



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# Commission Staff Report

AGENDA ITEM NO.: 21

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**Date:** January 25, 2008  
**To:** NCPA Commission  
**Subject:** Western GeoPower Incorporated Power Plant Project

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## Background

The Western GeoPower Incorporated (WGI) plans to develop a new geothermal power plant at the Geysers by 2010-11 with an expected capacity of 25-35 MW. WGI advised NCPA approximately a month ago that it was interested in entering into a Power Purchase Agreement (PPA) with us. NCPA held a special meeting of the Commission on December 19, 2007, at which we discussed the WGI project, sought members' advice, and the Commission authorized the General Manager to proceed with formal negotiations with WGI.

The General Manager and staff has negotiated with WGI and is approaching an agreement for a PPA. We are attempting to have the substance of the Agreement completed to bring to the Commission at this meeting. The basic terms of the Agreement are: (1) a take-and-pay form of contract; (2) at a negotiated price and terms, and (3) NCPA would own all of the energy, capacity, and environmental attributes of the facility. The basis for the PPA is the NGPP (Green Power Pool). A final PPA inclusive of the agreed upon terms and conditions is attached to this report.

Staff at the same time developed a Third Phase Agreement for the members to participate in this project. This Agreement is attached. The basis for this Agreement was the Market Power Purchase Agreement currently being used by some of the members.

Both of these Agreements were discussed with the Utility Directors on January 10, 2008.

## Fiscal Impact

Under the proposed 'take-and-pay' PPA, and because the project is not expected to be operational until 2010/2011 time period, there is no fiscal impact until the members start receiving energy from the project. Prior to the expected operational date, staff will develop a budget for approval by the participants covering the expected cost. This budget may augment the current budget (FY 08) and will be included in the FY-09 budget.

## Recommendation

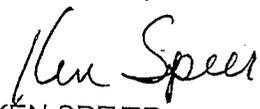
Staff recommends that the Commission approve the attached Resolution which includes approval of the Third Phase Agreement and the PPA as negotiated with WGI, if available, subject to participating members approving the Third Phase Agreement. Staff further recommends that it authorize the General Manager to make any and all non-substantive changes to the Third Phase Agreement and PPA as deemed appropriate by the General Counsel.

SR: 112:8

Respectfully submitted,

  
JAMES H. POPE  
General Manager

Prepared by:

  
KEN SPEER  
Assistant General Manager  
Generation Services

HM/KS/dg  
Attachments (2)  
Resolution  
Third Phase Agreement

RESOLUTION 08-07

RESOLUTION OF THE COMMISSION OF THE NORTHERN CALIFORNIA POWER AGENCY  
APPROVING THE THIRD PHASE AGREEMENT FOR THE PURCHASE OF  
GEOTHERMAL POWER FROM WESTERN GEOPOWER INCORPORATED  
AND THE RENEWABLE ENERGY POWER PURCHASE AGREEMENT BETWEEN  
NORTHERN CALIFORNIA POWER AGENCY AND WESTERN GEOPOWER INCORPORATED

WHEREAS, NCPA and the Participants are interested in purchasing additional renewable electric capacity and energy for the benefit of the Participants' customers:

WHEREAS, The Participants desire that NCPA negotiate and enter into a renewable Power Purchase Agreement (PPA) with Western GeoPower Incorporated (WGI) for twenty (20) years; and

WHEREAS, NCPA has negotiated and authorized a PPA with WGI to purchase the entire expected Project Output from a new Western GeoPower geothermal project ("Project") located in the Geysers Geothermal Field located in the Mayacamas Mountains of Sonoma and Lake Counties in the State of California; and

WHEREAS, NCPA, on behalf of the Participants, will purchase the project output for a price of ninety-eight dollars (\$98.00) per megawatt hour; in accordance with the PPA between NCPA and WGI; and

WHEREAS, NCPA Energy Risk and Counterparty Risk Management Regulations require that, for power purchases and sales further than one week out, competitive bids must be obtained and;

WHEREAS, the Risk Oversight Committee has approved and the Commission concurs, in an exception to said policy because the Western GeoPower Inc. Power Purchase Agreement is an eligible renewable resource at long term competitive rates and has advantages due to its physical location adjacent to the NCPA Geothermal Project site, thereby giving it competitive, operational and economic advantages other than price.

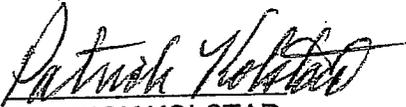
WHEREAS, NCPA and the Participants wish to enter into this Agreement to provide all means necessary for NCPA to fulfill obligations incurred on behalf of NCPA and the Participants pursuant to the PPA and to enable and obligate the Participants to take delivery of and pay for such electricity and to pay NCPA for the costs of undertaking the foregoing activities.

NOW, THEREFORE, BE IT RESOLVED, by the Commission of the Northern California Power Agency as follows:

1. Approve the Agreement entitled "Third Phase Agreement for the Western GeoPower Incorporated Renewable Energy PPA" dated January 2008, is subject to minor and non-substantive changes made as per the advice of the General Counsel.
2. The Commission approves the Renewable Energy Power Purchase Agreement between Northern California Power Agency and WGI (subject to participating members approving the Third Phase Agreement in item 1), including any and all non-substantive changes made to document as per the advice of the General Counsel.

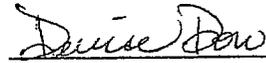
PASSED, ADOPTED and APPROVED this 25th day of January, 2008 by the following vote on roll call:

	<u>Vote</u>	<u>Abstained</u>	<u>Absent</u>
Alameda	Y		
BART	Y		
Biggs	Y		
Gridley		X	
Healdsburg	Y		
Lodi	Y		
Lompoc	Y		
Palo Alto	Y		
Port of Oakland	Y		
Redding	Y		
Roseville	Y		
Santa Clara	Y		
Truckee Donner	Y		
Turlock	Y		
Ukiah		X	
Plumas-Sierra	Y		

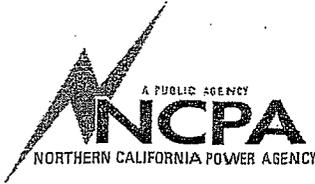


PATRICK KOLSTAD  
CHAIRMAN

ATTEST:



DENISE DOW  
ASSISTANT SECRETARY



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# Minutes

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**Date:** January 30, 2008  
**To:** NCPA Commission  
**From:** Denise Dow – Assistant Secretary  
**Subject:** January 25, 2008, Commission Meeting Minutes

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## ***Item #1 – Call the Meeting to Order***

Chairman Patrick Kolstad called the meeting to order at 9:03 a.m. at the Hilton Sacramento Arden West, 2200 Harvard Street in Sacramento, California. Introductions were made around the room.

## ***Item #2 – Approve Minutes of November 29, 2007, November 29, 2007 Special Commission Meeting, and December 19, 2007 Special Commission Meeting.***

Motion: A motion was made by Gary Plass, and seconded by Mike Siminski, to approve the Minutes of November 29, 2007, November 29, 2007 Special Commission Meeting, and December 19, 2007 Special Commission Meeting. The motion passed unanimously by voice vote.

## **PUBLIC FORUM**

There were no comments from the public.

## **REPORTS AND COMMITTEE UPDATES**

### ***Item #3 – General Manager's Business Progress Report and Update***

General Manager Jim Pope reported:

- All members have passed the Amended Joint Powers Agreement. We are just awaiting the final documents from the last two members.
- The Lodi Energy Center is fully subscribed. A meeting of the participants will be scheduled for next month. We are close to percentage approval to move toward the licensing process.
- The General Manager participates on the RETI committee. Black and Veatch has executed the contract to determine Commercial Renewable Energy Zones (CREZ). The process should take several months.
- This year marks NCPA's 40<sup>th</sup> anniversary. A committee will be formed to determine special activities to take place possibly in conjunction with this year's annual meeting.

**Item #4 – Executive Committee Update**

Chairman Kolstad reported the Executive Committee met on January 24, 2008 to finalize the performance review of the General Manager. The General Manager's contract was extended until 2012.

**Item #5 – Finance Committee Update**

CFO Donna Stevener reported the Committee met on January 9, 2008 to review the audited financials statements and annual budget settlements presented for approval on today's Agenda. The Committee is considering CREBs allocation and will report back to the Commission next month. The Committee is also working on the completion of the 2004 Hydro swap and discussing the agencies reserve policies. Mike Pretto was appointed Vice Chair of the Committee. David Peixotto was recommended as Chair of the Committee.

**Item #6 – Legal Committee**

General Counsel Mike Dean reported the Sub-Committee has completed to form on the Operating Agreement and should be finished with the Professional Services Agreement within the next 1-2 weeks. Progress will be reported back to the Commission.

**Item #7 – Legislative & Regulatory Committee Update**

Committee Chair Larry Hansen reported:

- The agency participated in the Western Governors' Meeting on the Climate Initiative. A proposal will be out this year.
- The agency participated in CMUA's Capitol Day on January 14, 2008. A member briefing was held at the beginning of the day.
- The L&R staff will be presenting "L&R 101" on February 19, 2008 as part of NCPA's training program.
- The L&R Committee will hold its annual budget workshop on February 20, 2008. All members are encouraged to attend.
- The NCPA/NWPPA Federal Policy Forum will take place on April 20 – 23, 2008 in Washington, DC.
- Commission Chair Pat Kolstad gave a report on his attendance at the United Nations Conference on Climate Change that was held on December 8 – 13, 2007 in Bali, Indonesia. He gave a summary of those in attendance and the topics discussed. Full notes will be available upon request. He recommended that NCPA send a representative to this worthwhile conference in the future.

**Item #8 – Facilities Committee Update**

Committee Chairman Martin Hopper gave the report. The Committee met on January 8, 2008 and unanimously recommended Item 20 for approval by the Commission. The Nexant Study is continuing. Member interviews will be conducted either in person or via telephone to obtain policy and operational perspectives.

**Item #9 – Members' Announcements and Meeting Reporting**

**Tom Sanford**, Gridley, reported help given to PG&E by the Biggs and Gridley crews during the early January storm.

**Val Fong**, Palo Alto, announced the appointment of Yiaway Yeh as their new Commissioner to NCPA, replacing Bern Beecham. Mr. Yeh is eager to be engaged in NCPA's activities and issues.

**Doug Crane**, Ukiah, thanked NCPA staff for their help in getting their power plant running again. The turbine spins.

### **CONSENT CALENDAR**

Prior to the roll call vote to approve the Consent Calendar, the Commissioners were polled to determine if any Member wished to abstain from one or more items on the Consent Calendar.

Motion: A motion was made by Gary Plass, and seconded by Tom Sanford, to approve the Consent Calendar consisting of Items 10, 11, 12, 13, 14, 15, 16, 17, 18 and 19. The motion passed unanimously with the abstentions noted below for each item.

***Item #10 – NCPA's Financials for the Months Ended November 30, 2007 and December 31, 2007***

***Item #11 – Treasurer's Report for the Months Ended November 30, 2007 and December 31, 2007***

***Item #12 – FY 2006-2007 Annual Financial Statements and Associated Audit Report and Letters***

***Item #13 – Resolution 08-03, FY 2006/2007 Annual Budget Settlements***

***Item #14 – NCPA Property and Liability Insurance Renewals***

***Item #15 – Resolution 08-01, Designation of Compliance Officer Under Commercial Compliance Policy – Redding***

***Item #16 – Resolution 08-02, Seattle City Light (SCL) Third Phase Agreement – Biggs, Port of Oakland and Redding***

***Item #17 – Resolution 08-05, Termination of Participating Generating Agreement (PGA) – Port of Oakland and Redding***

***Item #18 – Election of Mike Siminski to the Executive Committee***

***Item #19 – Election of David Peixotto to the Finance Committee***

### **BUSINESS ACTION ITEMS**

***Item #20 – Resolution 08-04, Combustion Turbine No. One, Alameda Natural Gas Supply Pipe Line***

Assistant General Manager Ken Speer gave an overview of the project, explaining the purpose and process to obtain compliance, the scope and estimated cost.

Motion: A motion was made by Tom Sanford, and seconded by Larry Hansen, to adopt Resolution 08-04, Combustion Turbine No. One, Alameda Natural Gas Supply Pipe Line. The

motion passed by majority on a roll call vote. BART, Palo Alto, Port of Oakland, Redding, Roseville, Truckee Donner and Turlock abstained.

***Item #21 – Resolution 08-07, Western GeoPower Incorporated (WGI) Power Plant Project***

Assistant General Manager Ken Speer handed out changes of the Third Phase Agreement, Renewable Energy Power Purchase Agreement (PPA) and Resolution on goldenrod and reviewed the changes made to each. The Third Phase Agreement has been shared with the Utility Directors resulting in a 400% initial member interest. Plumas-Sierra voiced their intention to participate in the project although Exhibit B of the PPA does not reflect that. A conference call will be scheduled for next week to verify participation percentages. The Risk Oversight Committee has approved the credit provisions included in the PPA and which is consistent with the NCPA Green Power Pool. All members will obtain their Council/Board approvals as soon as possible. General Manager Jim Pope pointed out an additional change to the resolution was needed to clarify the PPA has not been executed but has been negotiated and authorized with WGI. The change will be reflected on the final version of the signed resolution.

Motion: A motion was made by Richard Rocucci, and seconded by Larry Weis, to adopt Resolution 08-07, Western GeoPower Incorporated (WGI) Power Plant Project with the proposed change to the resolution. After further discussion regarding Exhibit B of the Third Phase Agreement, the motion was amended by the Maker and Seconder to reflect approval would not include Exhibit B as it stands. It was agreed that participation will be converted to a Load Ratio Share and will include Plumas-Sierra as a participant. Redding offered a percentage of their share, as yet to be determined, to Plumas-Sierra. The motion passed by majority on a voice vote. Gridley and Ukiah abstained.

Appreciation was expressed to Ben Reyes and NCPA staff for moving this process along so expediently.

**INFORMATION ITEMS**

***Item #22 – NCPA Second Amended and Restated Metered Subsystem Agreement***

Assistant General Manager Dave Dockham explained that Ukiah was inadvertently left off of the Staff Report but should be included as a participant. A meeting will be scheduled to finalize the agreement and bring it back to the Commission for approval next month.

***Item #23 – Pool Member Load Resource Balance***

Assistant General Manager Dave Dockham gave an overview of the slides that were handed out in the Commission Packet.

***Item #24 – Implementation of MRTU Resource Adequacy Provisions***

Assistant General Manager Dave Dockham and Tony Zimmer gave an update. The CAISO timeline appears to have slipped beyond the April 2008 start date.

***Item #25 – Budget Schedule***

Assistant General Manager Donna Stevener gave an overview. There were no questions or concerns voiced by the members.

**CLOSED SESSION**

26. a. **Conference with General Counsel** concerning existing litigation pursuant to Government Code section 54956.9(b) entitled California Refund Case, EL-00-95-045; PG&E v. AEP Corp. et al., E.D. Cal. No. 06-559; SDG&E v. AEP et al., E.D. Cal. No. 06-592; People of the State of California v. NCPA, Sacramento Superior Court no. 06AS02498.
- b. **Conference with General Counsel** concerning existing litigation pursuant to Government Code section 54956.9(b) entitled Pacific Gas and Electric Company, et al. v. Arizona Electric Power Cooperative, Inc., et al., Los Angeles Superior Court Case No. BC369141.
- c. **Conference with Real Property Negotiator** pursuant to Government Code section 54956.8: Bottle Rock Geothermal power Plant located at "The Geysers" in Northern California. Agency negotiator: Ken Speer. Negotiating parties: USRG Geothermal I, L.P., a Delaware limited partnership ("USRG Geo"). Under negotiation: price and terms of payment.
- d. **Conference with General Counsel** concerning existing litigation pursuant to Government Code section 54956.9(b) entitled Federal Energy Regulatory Commission Gaming Docket EL03-137, Partnership Docket No. EL03-180-000, and related dockets.

**OPEN SESSION**

General Counsel Michael Dean announced there was no reportable action taken in Closed Session.

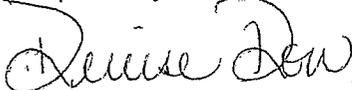
**NEW BUSINESS**

There was no new business.

**ADJOURNMENT**

The January 24, 2008 meeting of the Commission was adjourned at 11:50 a.m.

Respectfully submitted,



Denise Dow  
Assistant Secretary

**CONSENT CALENDAR**

All items on the Consent Calendar are considered routine and will be approved without discussion by a single-roll call vote. Any Commissioner or member of the public may remove any item from the Consent Calendar. If an item is removed, it will be discussed separately following approval of the remainder of the Consent Calendar.

Prior to the roll call vote to approve the Consent Calendar, the Commissioners will be polled to determine if any Member wishes to abstain from one or more items on the Consent Calendar.

**NCPA**

**CONSENT CALENDAR ROLL-CALL APPROVAL FORM**

Commission Meeting Date: 1/25/08

Consent Items Listed on the Agenda: # 10 to # 19

Consent Items Removed from the Agenda and Approved Separately:

# \_\_\_\_\_

**ROLL-CALL VOTE BY MEMBERS:**

Member	Item Numbers Abstained	Vote	Absent
Alameda		Y	
BART		Y	
Biggs	16	Y	
Gridley		Y	
Healdsburg		Y	
Lodi		Y	
Lompoc		Y	
Palo Alto		Y	
Port of Oakland	16, 17	Y	
Redding	15, 16, 17	Y	
Roseville		Y	
Santa Clara		Y	
Truckee Donner		Y	
Turlock		Y	
Ukiah		Y	
Plumas-Sierra		Y	

ATTEST:

Denise Dow  
Denise Dow  
Assistant Secretary to the Commission

**Northern California Power Agency  
Commission Meeting of January 25, 2008  
Attendance List**

NCPA Commissioners, Alternates & Staff are requested to sign but signature by members of the public is voluntary.

<u>NAME</u>	<u>AFFILIATION</u>
Roger Frith	Biggs
FRANK SCHULTZ	BAEV
Jane Cirrincione	NEPA
BENJAMIN T. REYES	NCPA - ASST GEN'L COUNSEL
Dave Dodds	NCPA
Marjie Peltus	Healdsburg
Bill Duarte	HEALDSBURG
GARY PLASS	Hemdsburg
Chet Wystemek	Healdsburg
Jane Ratkuy	Palo alto
MARTIN HOPPER	SANTA CLARA - SVP
MICHAEL PRETTO	SANTA CLARA - SVP
John Roakema	santa clara - SVP
Joe Kornder	Santa Clara SVP
Jennifer Sparacino	Santa Clara SVP
Ken Weisel	Lodi
Greg Hamm	Alameda
Tom Sanford	Gridley

NAMEAFFILIATION

Larry Davidson

Gridley

Valerie Fong

Palo Alto

George Morrow

Lodi

LARRY HANSEN

Lodi

Debbie DW

NCPA

GIRISH BALACHANDRAN

ALAMEDA

Jim Pope

NCPA

PAT KOLSTAD

Santa Clara

Mike Dean

NEPA

Larry Weis

TID

Jennifer Stone

TID

Dave Peixoto

Port of Oakland

Mike Brozo

Plumas Sierra

Bob Marshall

||

Liz Kirkley

Ukiah

DOUGLAS CRANE

||

BENS THOMAS

||

Joseph R. Aguera

Truckee-Donner P.C.D.

RON HEMIG

TRUCKEE

Stephen Hallabaugh

Truckee-Donner PUD

Michael Holley

T-D PUD

Bill Koblasov

Plumas Sierra

NAME

AFFILIATION

Jim Feider

Redding  
||

Mary Stegall

Mike Jiminski

Lompoc

RON STASSI

"

Donna Stevener

NCPA

FRED YOUNG

NCPA

Murray Grande

NCPA

Lynn Bianchi-Rossi

NCPA

Ken Speer

NCPA

Tony Zimmer

NCPA

HARI MODI

NCPA

DelWayne Holmdahl

City of Lompoc -

Eldon Cotton

NCPA

Heather Kenny

Meyers Nave

Dick Rosenbaum

Palo Alto

D. Dawes

Palo Alto



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## WESTERN GEOPOWER PROJECT

	Member Percentage	Capacity Allocation 33 (Total)
Alameda Power & Telecom	<b>4.49%</b>	1.48
Bay Area Rapid Transit	<b>4.20%</b>	1.39
City of Lodi	<b>5.30%</b>	1.75
City of Lompoc	<b>1.60%</b>	0.53
City of Palo Alto	<b>11.28%</b>	3.72
Plumas Sierra Rural Electric Cooperative	<b>1.91%</b>	0.63
Port of Oakland	<b>0.88%</b>	0.29
City of Roseville	<b>13.99%</b>	4.62
City of Santa Clara (Silicon Valley Power)	<b>32.04%</b>	10.57
Truckee Donner Public Utility District	<b>1.68%</b>	0.56
Turlock Irrigation District	<b>22.63%</b>	7.47
	<b>100.00%</b>	33.00

Please note:

- Participating members' shares are subject to change in the event one or more participants change its/their allocation in the project.
- The project Capacity may change depending upon the field conditions.