

A) New Agreement # FPI-19-028 (to be completed by CGL office)

B) Division		Agreement	Manager:	MS-	Phone
ERDD					
C) Booinient's Laws	l Nome			Endo	ol ID Normber
C) Recipient's Legal Name Valley Fine Foods Company, Inc.					ral ID Number 48643
valley Fille Foods Co	эпрапу, пс.			91-10	40043
D) Title of Project					
Valley Fine Foods - 1	ranscritical CO2 Cor	nversion			
E) Term and Amour	nt				
Start Date	End Date		Amount		
6/30/2020	3/31/2024		5 1,733,443		
F) Business Meetin	g Information				
ARFVTP agreem	ents \$75K and unde	r delegated to E	xecutive Direc	ctor	
Proposed Business N	Meeting Date 6/10/20	20 Consent	□ Discussion	n	
Business Meeting Pr	esenter Claire Sweer	ney Time Neede	ed: 5 minutes		
Please select one lis	t serve. Select				
refrigeration system a staff's determination eliminate the need fo	\$1,733,443 grant to i at the recipient's froze that this action is exe or conventional, high consumption, and oper	en food producti empt from CEQA global warming	on facility in Y A. The new ref refrigerants ar	uba City, rigeration nd reduce	and adopting system will GHG
G) California Enviro	onmental Quality Ac	ct (CEQA) Com	oliance		
 Is Agreemer 	nt considered a "Proje	ect" under CEQA	√?		
	to question 2)	DDC 04005	4.4.CCD 4.ECZ	٥١١.	
•	plete the following (P			0)).	
Explain why	Agreement is not co	nsidered a "Proj	ect":		
2. If Agreemen	t is considered a "Pro	oject" under CE0	QA:		
a) 🛚 A	greement IS exempt.				
□ S	tatutory Exemption.	List PRC and/or	CCR section	number:	
	ategorical Exemption 1 ; Cal. Code Regs.,		tion number: (Cal. Code	Regs., tit 14,
□ C	ommon Sense Exem	nption. 14 CCR	15061 (b) (3)		
Expla	in reason why Agree	ement is exempt	under the abo	ove sectio	n:
	1. This project will inv			-	

mechanical equipment at an existing food processing facility and will result in no expansion

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of the existing use. The advanced refrigeration system consists of compressors, condensers, evaporators, chillers, storage tanks, heat exchangers, piping and fittings, insulation, and associated control systems. Installing the new refrigeration system will include new concrete pads for the CO2 racks and new piping for the new CO2 refrigeration system. For these reasons, the project will not have a significant effect on the environment and falls under the categorical exemption listed in 14 C.C.R. 15301.

14 C.C.R. 15302. This project involves the replacement of existing mechanical equipment at an existing food processing facility in Yuba City, CA. This project will replace existing inefficient equipment at an existing food processing facility to reduce energy consumption and greenhouse gas emissions. The equipment to be replaced includes compressors, condensers, evaporators, chillers, storage tanks, heat exchangers, piping and fittings, insulation, and associated control systems at the Recipient's food processing facility. The new equipment will be located on the same site as the equipment replaced and have substantially the same purpose and capacity as the equipment replaced. For these reasons, the project falls under categorical exemption listed in 14 C.C.R. 15302.

Each exemption is an independent basis for finding the project is exempt.

b)	Agreement IS NOT exempt. (consult with the legal office steps)	ce to determine next
	Check all that apply	
	☐ Initial Study	
	□ Negative Declaration	
	☐ Mitigated Negative Declaration	
	☐ Environmental Impact Report	
	☐ Statement of Overriding Considerations	
H) List all sub sheets as nece	contractors (major and minor) and equipment vendo	rs: (attach additional
Legal Compa	ny Name:	Budget
		\$
	artners: (attach additional sheets as necessary)	
Legal Compa	ny Name:	

J) Budget Information

Funding Source	Funding Year of Appropriation	Budget List Number	Amount
GGRF	18-19	301.002AB	\$1,733,443
			\$

R&D Program Area: EERO: FPIP TOTAL: \$ 1,733,443

Explanation for "Other" selection



Federal Agreement #: Reimbursement Contract #:

K) Recipient's Contact Information

1. Recipient's Administrator/Officer

Name: Bryan Cullen Address: 3909 Park Rd

City, State, Zip: Benicia, CA 94510

Phone: 707 400-1413

2. Recipient's Project Manage	2.	Reci	pient's	Project	Manage
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Name: Chris Asby

Address: 300 Epley Dr

City, State, Zip: Yuba City, CA

95991-7221

E-Mail: bcullen@valleyfine.	com	Phone: 530 -674 - 6 E-Mail: casby@valle	
L) Selection Process Used Competitive Solicitation Solicitation		02	
First Come First Served Solicita			
M) The following items should be	attached to this GRF		
 Exhibit A, Scope of Work 			b
Exhibit B, Budget Detail			b
3. CEC 105, Questionnaire for	or Identifying Conflicts		Attached
4. Recipient Resolution	⋈ N/A	☐ Attached	b
5. CEQA Documentation	□ N/A		t
Agreement Manager	Date		
Office Manager	Date		
Deputy Director	Date		

I. TASK ACRONYM/TERM LISTS

A. Task List

Task #	CPR ¹	Task Name
1		General Project Tasks
2		Site Preparation and Equipment Procurement
3	Х	Equipment Installation
4	Х	Measurement and Verification
5		Technology/Knowledge Transfer Activities

B. Acronym/Term List

Acronym/Term	Meaning
CAM	Commission Agreement Manager
CAO	Commission Agreement Officer
CO2	Carbon Dioxide
CPR	Critical Project Review
GHG	Greenhouse Gas
GWP	Global Warming Potential
M&V	Measurement and Verification
Recipient	Valley Fine Foods Company, Inc.

II. PURPOSE OF AGREEMENT, PROBLEM/SOLUTION STATEMENT, AND GOALS AND OBJECTIVES

A. Purpose of Agreement

The purpose of this Agreement is to fund a grant to replace existing high global warming potential (GWP) refrigeration systems that have high leakage rates in use at the Recipient's refrigerated and frozen food production facility with a low GWP transcritical carbon dixoide refrigeration system to reduce greenhouse gas (GHG) emissions, energy consumption, and operating costs.

B. Problem/ Solution Statement

Problem

Conventional refrigeration systems utilize refrigerants with GWP ratings that range from 1,500 to 4,000 times the potency of carbon dioxide (CO2). At the Recipient's facility, the existing spiral refrigeration systems use R-22 refrigerant (GWP of 1,810) and have high leakage rates due to their age and condition, which contribute to elevated GHG emissions. Alternative refrigerants are available with lower GWP than R-22, but they still pose long term potential to contribute to GHG emissions and are likely destined to be phased out as regulations are tightened to lower overall

¹ Please see subtask 1.3 in Part III of the Scope of Work (General Project Tasks) for a description of Critical Project Review (CPR) Meetings.

GHG emissions across the country. There is a need to demonstrate low GWP refrigeration systems capable of significantly reducing GHG emissions.

Solution

The Recipient will install a low GWP transcritical CO2 refrigeration system to replace two R-22 refrigeration systems, eliminating the leak potential of the high GWP R-22 refrigerant and reducing consequent GHG emissions. The new system will enable load balancing and efficiency optimization for the dynamic loads on the spiral freezers to reduce energy consumption and operating costs. This project will provide an industry example for effective conversion from conventional refrigeration systems to advanced, high efficiency, low GWP refrigeration systems.

C. Goals and Objectives of the Agreement

Agreement Goals

The goals of this Agreement are to install a transcritical CO2 refrigeration system and eliminate R-22 refrigerant from the facility, reducing GHG emissions through heat recovery, higher refrigeration compressor efficiency, and reducing high GWP refrigerant leakage with minimal impact on facility operations.

Agreement Objectives

The objectives of this Agreement are to:

- Measure the facility's electricity consumption in order to establish a baseline for future comparisons.
- Specify and procure the necessary equipment and materials for the transcritical CO2 refrigeration system.
- Install the transcritical CO2 refrigeration system.
- Reduce annual R-22 consumption by 2,800 pounds per year.
- Reduce annual electrical energy consumption by approximately 165,000 per year.
- Reduce natural gas consumption with heat reclaim process by approximately 11,000 therms per year.
- Reduce annual facility GHG emissions by at least 30 percent, equivalent to approximately 2,300 metric tons of carbon dioxide equivalent per year.
- Reduce water consumption by approximately 330,000 gallons per year.

III. TASK 1 GENERAL PROJECT TASKS

PRODUCTS

Subtask 1.1 Products

The goal of this subtask is to establish the requirements for submitting project products (e.g., reports, summaries, plans, and presentation materials). Unless otherwise specified by the Commission Agreement Manager (CAM), the Recipient must deliver products as required below by the dates listed in the **Project Schedule (Part V).** Products that require a draft version are indicated by marking "(draft and final)" after the product name in the "Products" section of the task/subtask. If "(draft and final)" does not appear after the product name, only a final version of the product is required. With respect to due dates within this Scope of Work, "days" means working days.

The Recipient shall:

For products that require a draft version, including the Final Report Outline and Final Report

- Submit all draft products to the CAM for review and comment in accordance with the Project Schedule (Part V). The CAM will provide written comments to the Recipient on the draft product within 15 days of receipt, unless otherwise specified in the task/subtask for which the product is required.
- Consider incorporating all CAM comments into the final product. If the Recipient disagrees
 with any comment, provide a written response explaining why the comment was not
 incorporated into the final product.
- Submit the revised product and responses to comments within 10 days of notice by the CAM, unless the CAM specifies a longer time period, or approves a request for additional time.

For products that require a final version only

 Submit the product to the CAM for acceptance. The CAM may request minor revisions or explanations prior to acceptance.

For all products

Submit all data and documents required as products in accordance with the following:

Instructions for Submitting Electronic Files and Developing Software:

Electronic File Format

Submit all data and documents required as products under this Agreement in an electronic file format that is fully editable and compatible with the Energy Commission's software and Microsoft (MS)-operating computing platforms, or with any other format approved by the CAM. Deliver an electronic copy of the full text of any Agreement data and documents in a format specified by the CAM, such as memory stick or CD-ROM.

The following describes the accepted formats for electronic data and documents provided to the Energy Commission as products under this Agreement, and establishes the software versions that will be required to review and approve all software products:

- Data sets will be in MS Access or MS Excel file format (version 2007 or later), or any other format approved by the CAM.
- Text documents will be in MS Word file format, version 2007 or later.
- Documents intended for public distribution will be in PDF file format.
- The Recipient must also provide the native Microsoft file format.
- Project management documents will be in Microsoft Project file format, version 2007 or later.

Software Application Development

Use the following standard Application Architecture components in compatible versions for any software application development required by this Agreement (e.g., databases, models, modeling tools), unless the CAM approves other software applications such as open source programs:

- Microsoft ASP.NET framework (version 3.5 and up). Recommend 4.0.
- Microsoft Internet Information Services (IIS), (version 6 and up) Recommend 7.5.
- Visual Studio.NET (version 2008 and up). Recommend 2010.
- C# Programming Language with Presentation (UI), Business Object and Data Layers.
- SQL (Structured Query Language).
- Microsoft SQL Server 2008, Stored Procedures. Recommend 2008 R2.
- Microsoft SQL Reporting Services. Recommend 2008 R2.
- XML (external interfaces).

Any exceptions to the Electronic File Format requirements above must be approved in writing by the CAM. The CAM will consult with the Energy Commission's Information Technology Services Branch to determine whether the exceptions are allowable.

MEETINGS

Subtask 1.2 Kick-off Meeting

The goal of this subtask is to establish the lines of communication and procedures for implementing this Agreement.

The Recipient shall:

Attend a "Kick-off" meeting with the CAM, the Commission Agreement Officer (CAO), and
any other Energy Commission staff relevant to the Agreement. The Recipient will bring its
Project Manager and any other individuals designated by the CAM to this meeting. The
administrative and technical aspects of the Agreement will be discussed at the meeting.
Prior to the meeting, the CAM will provide an agenda to all potential meeting participants.
The meeting may take place in person or by electronic conferencing (e.g., WebEx), with
approval of the CAM.

The <u>administrative portion</u> of the meeting will include discussion of the following:

- Terms and conditions of the Agreement;
- Administrative products (subtask 1.1);
- CPR meetings (subtask 1.3);
- Match fund documentation (subtask 1.6);
- Permit documentation (subtask 1.7);
- o Subcontracts (subtask 1.8); and
- o Any other relevant topics.

The technical portion of the meeting will include discussion of the following:

- The CAM's expectations for accomplishing tasks described in the Scope of Work;
- An updated Project Schedule;

- Technical products (subtask 1.1);
- o Progress reports and invoices (subtask 1.5);
- o Final Report (subtask 1.6); and
- Any other relevant topics.
- Provide an Updated Project Schedule, List of Match Funds, and List of Permits, as needed to reflect any changes in the documents.

The CAM shall:

- Designate the date and location of the meeting.
- Send the Recipient a Kick-off Meeting Agenda.

Recipient Products:

- Updated Project Schedule (if applicable)
- Updated List of Match Funds (if applicable)
- Updated List of Permits (if applicable)

CAM Product:

Kick-off Meeting Agenda

Subtask 1.3 Critical Project Review (CPR) Meetings

The goal of this subtask is to determine if the project should continue to receive Energy Commission funding, and if so whether any modifications must be made to the tasks, products, schedule, or budget. CPR meetings provide the opportunity for frank discussions between the Energy Commission and the Recipient. As determined by the CAM, discussions may include project status, challenges, successes, final report preparation, and progress on technical transfer and production readiness activities (if applicable). Participants will include the CAM and the Recipient, and may include the CAO and any other individuals selected by the CAM to provide support to the Energy Commission.

CPR meetings generally take place at key, predetermined points in the Agreement, as determined by the CAM and as shown in the Task List on page 1 of this Exhibit. However, the CAM may schedule additional CPR meetings as necessary. The budget will be reallocated to cover the additional costs borne by the Recipient, but the overall Agreement amount will not increase. CPR meetings generally take place at the Energy Commission, but they may take place at another location, or may be conducted via electronic conferencing (e.g., WebEx) as determined by the CAM.

The Recipient shall:

- Prepare a CPR Report for each CPR meeting that: (1) discusses the progress of the Agreement toward achieving its goals and objectives; and (2) includes recommendations and conclusions regarding continued work on the project.
- Submit the CPR Report along with any other *Task Products* that correspond to the technical task for which the CPR meeting is required (i.e., if a CPR meeting is required for Task 2, submit the Task 2 products along with the CPR Report).
- Attend the CPR meeting.
- Present the CPR Report and any other required information at each CPR meeting.

The CAM shall:

- Determine the location, date, and time of each CPR meeting with the Recipient's input.
- Send the Recipient a CPR Agenda and a List of Expected CPR Participants in advance
 of the CPR meeting. If applicable, the agenda will include a discussion of match funding
 and permits.
- Conduct and make a record of each CPR meeting. Provide the Recipient with a *Schedule for Providing a Progress Determination* on continuation of the project.
- Determine whether to continue the project, and if so whether modifications are needed to the tasks, schedule, products, or budget for the remainder of the Agreement. If the CAM concludes that satisfactory progress is not being made, this conclusion will be referred to the Deputy Director of the Energy Research and Development Division.
- Provide the Recipient with a *Progress Determination* on continuation of the project, in accordance with the schedule. The Progress Determination may include a requirement that the Recipient revise one or more products.

Recipient Products:

- CPR Report(s)
- Task Products (draft and/or final as specified in the task)

CAM Products:

- CPR Agenda
- List of Expected CPR Participants
- Schedule for Providing a Progress Determination
- Progress Determination

Subtask 1.4 Final Meeting

The goal of this subtask is to complete the closeout of this Agreement.

The Recipient shall:

 Meet with Energy Commission staff to present project findings, conclusions, and recommendations. The final meeting must be completed during the closeout of this Agreement. This meeting will be attended by the Recipient and CAM, at a minimum. The (meeting may occur in person or by electronic conferencing (e.g., WebEx), with approval of the CAM.

The technical and administrative aspects of Agreement closeout will be discussed at the meeting, which may be divided into two separate meetings at the CAM's discretion.

- The technical portion of the meeting will involve the presentation of findings, conclusions, and recommended next steps (if any) for the Agreement. The CAM will determine the appropriate meeting participants.
- The administrative portion of the meeting will involve a discussion with the CAM and the CAO of the following Agreement closeout items:
 - Disposition of any state-owned equipment.
 - Need to file a Uniform Commercial Code Financing Statement (Form UCC-1) regarding the Energy Commission's interest in patented technology.

- The Energy Commission's request for specific "generated" data (not already provided in Agreement products).
- Need to document the Recipient's disclosure of "subject inventions" developed under the Agreement.
- "Surviving" Agreement provisions such as repayment provisions and confidential products.
- Final invoicing and release of retention.
- Prepare a Final Meeting Agreement Summary that documents any agreement made between the Recipient and Commission staff during the meeting.
- Prepare a Schedule for Completing Agreement Closeout Activities.
- Provide All Draft and Final Written Products on a CD-ROM or USB memory stick. organized by the tasks in the Agreement.

Products:

- Final Meeting Agreement Summary (if applicable)
- Schedule for Completing Agreement Closeout Activities
- All Draft and Final Written Products

REPORTS AND INVOICES

Subtask 1.5 Progress Reports and Invoices

The goals of this subtask are to: (1) periodically verify that satisfactory and continued progress is made towards achieving the project objectives of this Agreement; and (2) ensure that invoices contain all required information and are submitted in the appropriate format.

The Recipient shall:

- Submit a quarterly Progress Report to the CAM. Each progress report must:
 - Summarize progress made on all Agreement activities as specified in the scope of work for the preceding month, including accomplishments, problems, milestones, products, schedule, fiscal status, and an assessment of the ability to complete the Agreement within the current budget and any anticipated cost overruns. See the Progress Report Format Attachment for the recommended specifications.
- Submit a quarterly *Invoice* that follows the instructions in the "Payment of Funds" section of the terms and conditions, including a financial report on Match Fund and in-state expenditures.

Products:

- **Progress Reports**
- Invoices

Subtask 1.6 Final Report

The goal of this subtask is to prepare a comprehensive Final Report that describes the original purpose, approach, results, and conclusions of the work performed under this Agreement. The CAM will review the Final Report according to the Project Schedule. When creating the Final Report, the Recipient must use the Style Manual provided by the CAM.

The Recipient shall:

- Prepare a *Final Report* for this Agreement in accordance with the Style Manual, and Final Report Template provided by the CAM with the following considerations:
 - o Ensure that the report includes the following items, in the following order:
 - Cover page (required)
 - Credits page on the reverse side of cover with legal disclaimer (required)
 - Acknowledgements page (optional)
 - Table of Contents (required, followed by List of Figures and List of Tables, if needed)
 - Executive summary (required) following the Executive Summary Template
 - Include a summary table that includes the following information, but is not limited to (required):
 - ✓ Recipient name;
 - ✓ Project description;
 - ✓ Project location(s);
 - ✓ Census tract;
 - ✓ Dates: project selected and completed;
 - ✓ GGRF dollars allocated:
 - ✓ Leveraged and/or match funds;
 - ✓ Estimated/actual total project GHG emission reductions;
 - ✓ Estimated/actual energy saved (kWh, therms, or other fuels) for energy efficiency projects;
 - ✓ Estimated/actual energy generated (kWh or therm equivalents) for renewable energy projects;
 - ✓ Other benefits or results:
 - ✓ Other market sectors that can benefit from the project
 - ✓ Benefits to priority populations.
 - Appendices Include a copy of the M&V report for each demonstration site funded by the Energy Commission grant). (required)
 - o Follow the Style Guide format requirements for headings, figures/tables, citations, and acronyms/abbreviations.
 - Ensure that the document omits subjective comments and opinions. However, recommendations in the conclusion of the report are allowed.
- Submit a draft of the report to the CAM for review and comment according to the project schedule. The CAM will provide written comments to the Recipient on the draft product within 15 days of receipt
- Consider incorporating all CAM comments into the Final Report. If the Recipient disagrees
 with any comment, provide a written response explaining why the comment was not
 incorporated into the final product
- Submit the revised Final Report and responses to comments within 10 days of notice by the CAM, unless the CAM specifies a longer time period or approves a request for additional time.
- Submit one bound copy of the *Final Report* to the CAM along with *Written Responses to Comments on the Draft Final Report*.

Products:

- Final Report (draft and final)
- Written Responses to Comments on the Draft Final Report

CAM Product:

Written Comments on the Draft Final Report

MATCH FUNDS, PERMITS, AND SUBCONTRACTS

Subtask 1.7 Match Funds

The goal of this subtask is to ensure that the Recipient obtains any match funds planned for this Agreement and applies them to the Agreement during the Agreement term.

While the costs to obtain and document match funds are not reimbursable under this Agreement, the Recipient may spend match funds for this task. The Recipient may only spend match funds during the Agreement term, either concurrently or prior to the use of Energy Commission funds. Match funds must be identified in writing, and the Recipient must obtain any associated commitments before incurring any costs for which the Recipient will request reimbursement.

The Recipient shall:

 Prepare a Match Funds Status Letter that documents the match funds committed to this Agreement. If no match funds were part of the proposal that led to the Energy Commission awarding this Agreement and none have been identified at the time this Agreement starts, then state this in the letter.

If match funds were a part of the proposal that led to the Energy Commission awarding this Agreement, then provide in the letter:

- A list of the match funds that identifies:
 - The amount of cash match funds, their source(s) (including a contact name, address, and telephone number), and the task(s) to which the match funds will be applied.
 - The amount of each in-kind contribution, a description of the contribution type (e.g., property, services), the documented market or book value, the source (including a contact name, address, and telephone number), and the task(s) to which the match funds will be applied. If the in-kind contribution is equipment or other tangible or real property, the Recipient must identify its owner and provide a contact name, address, telephone number, and the address where the property is located.
 - If different from the solicitation application, provide a letter of commitment from an authorized representative of each source of match funding that the funds or contributions have been secured.
- At the Kick-off meeting, discuss match funds and the impact on the project if they are significantly reduced or not obtained as committed. If applicable, match funds will be included as a line item in the progress reports and will be a topic at CPR meetings.
- Provide a Supplemental Match Funds Notification Letter to the CAM of receipt of additional match funds.
- Provide a Match Funds Reduction Notification Letter to the CAM if existing match funds are reduced during the course of the Agreement. Reduction of match funds may trigger a CPR meeting.

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Products:

- Match Funds Status Letter
- Supplemental Match Funds Notification Letter (if applicable)
- Match Funds Reduction Notification Letter (if applicable)

Subtask 1.8 Permits

The goal of this subtask is to obtain all permits required for work completed under this Agreement in advance of the date they are needed to keep the Agreement schedule on track. Permit costs and the expenses associated with obtaining permits are not reimbursable under this Agreement, with the exception of costs incurred by University of California recipients. Permits must be identified and obtained before the Recipient may incur any costs related to the use of the permit(s) for which the Recipient will request reimbursement.

The Recipient shall:

- Prepare a Permit Status Letter that documents the permits required to conduct this Agreement. If no permits are required at the start of this Agreement, then state this in the letter. If permits will be required during the course of the Agreement, provide in the letter:
 - A list of the permits that identifies: (1) the type of permit; and (2) the name, address, and telephone number of the permitting jurisdictions or lead agencies.
 - The schedule the Recipient will follow in applying for and obtaining the permits.

The list of permits and the schedule for obtaining them will be discussed at the Kick-off meeting (subtask 1.2), and a timetable for submitting the updated list, schedule, and copies of the permits will be developed. The impact on the project if the permits are not obtained in a timely fashion or are denied will also be discussed. If applicable, permits will be included as a line item in progress reports and will be a topic at CPR meetings.

- If during the course of the Agreement additional permits become necessary, then provide the CAM with an *Updated List of Permits* (including the appropriate information on each permit) and an *Updated Schedule for Acquiring Permits*.
- Send the CAM a Copy of Each Approved Permit.
- If during the course of the Agreement permits are not obtained on time or are denied, notify the CAM within 5 days. Either of these events may trigger a CPR meeting.

Products:

- Permit Status Letter
- Updated List of Permits (if applicable)
- Updated Schedule for Acquiring Permits (if applicable)
- Copy of Each Approved Permit (if applicable)

Subtask 1.9 Subcontracts

The goals of this subtask are to: (1) procure subcontracts required to carry out the tasks under this Agreement; and (2) ensure that the subcontracts are consistent with the terms and conditions of this Agreement.

The Recipient shall:

 Manage and coordinate subcontractor activities in accordance with the requirements of this Agreement.

- Incorporate this Agreement by reference into each subcontract.
- Include any required Energy Commission flow-down provisions in each subcontract, in addition to a statement that the terms of this Agreement will prevail if they conflict with the subcontract terms.
- If required by the CAM, submit a draft of each *Subcontract* required to conduct the work under this Agreement.
- Submit a final copy of the executed subcontract.
- Notify and receive written approval from the CAM prior to adding any new subcontractors (see the discussion of subcontractor additions in the terms and conditions).

Products:

• Subcontracts (draft if required by the CAM)

IV. TECHNICAL TASKS

TASK 2 SITE PREPARATION AND EQUIPMENT PROCUREMENT

The goal of this task is to procure the necessary equipment and materials for this project and prepare the site for equipment installation.

The Recipient shall:

- Design and develop a detailed installation plan with the intent to minimize the impact on production schedule and consider production demand with timing of all tasks that will require accommodations from normal production operations.
- Prepare all required mechanical, electrical, and structural engineering documents and submit along with building permit application to the local building department.
- Respond to all plan check requirements and resubmit after any required changes have been completed in order to obtain authority to construct permits.
- Solicit bids for installation contractors after finalized engineering plans have been created.
- Procure the equipment including transcritical CO2 rack system, adiabatic condenser, heat exchanger, circulating pump system, spiral blast freezer, replacement evaporator for existing spiral blast freezer, and installation materials including pipe, valves, electrical components, electrical controls, and pipe insulation materials. Equipment will be procured in two separate phases.
- Provide a Site Preparation and Equipment Procurement Memo that shall include, but not be limited to:
 - Summary of the steps to prepare the site
 - o Copy of the performance specifications for each equipment purchased by the grant;
 - Summary of the bids received and from whom;
 - o Copies of all required permits needed for installation :
 - o Copies of the final procurement documents and purchase orders; and
 - Status of the planned installation including preliminary schedule for equipment delivery and installation.

Products:

- Site Preparation and Equipment Procurement Memo Spiral 2
- Site Preparation and Equipment Procurement Memo Spiral 1

TASK 3 EQUIPMENT INSTALLATION

The goal of this task is to install and commission the equipment for this project.

The Recipient shall:

- Evacuate and recycle refrigerant from existing systems.
- Disconnect electrical, components, refrigeration piping, and other utilities from existing refrigeration equipment and spiral freezers.
- Remove and recycle existing refrigeration systems.
- Remove the insulated metal panels needed to remove and replace the evaporator coils.
 Remove and replace the evaporators with CO2 evaporators and re-install panels removed.
- Install new spiral freezers. Installation will occur in two separate phases.
- Connect refrigerant piping per plans between rack, condenser, spiral freezers, heat exchanger, pumps, and hot water storage tank.
- Connect all electrical to racks, spirals, condensers, pump systems per plans.
- Start up and commission all equipment and adjust to meet stated performance criteria.
- Provide an Equipment Installation Memo that shall include, but not be limited to:
 - Summary of the equipment installation requirements;
 - Identification of barriers involved during installation and discuss the steps taken to overcome those barriers; and
 - Discuss results of equipment start-up and commissioning with respect to whether the equipment as installed meets the stated performance specifications.
- Prepare CPR Report #1 in accordance with subtask 1.3.
- Participate in a CPR Meeting.

Products:

- Equipment Installation Memo Spiral 2 (draft and final)
- Equipment Installation Memo Spiral 1 (draft and final)
- CPR Report #1

TASK 4 MEASUREMENT AND VERIFICATION

The goal of this task is to report the benefits resulting from this project by performing measurement and verification (M&V) of (GHG) and energy consumption reduction.

The Recipient shall:

- Enter into agreement with M&V subcontractor per Task 1.9 (if using outside vendor)
- Coordinate site visits with the M&V subcontractor at the demonstration site.
- Develop M&V protocol for pre-installation measurement (and calculation):
 - Electric, natural gas and/or other fossil fuel consumption and GHG emissions (use appropriate emissions factor from Attachment 8 of the grant solicitation) of the

equipment/process/system(s)/sub-system(s) that are to be upgraded and/or replaced and/or modified.

- Ensure installation of sub-metering equipment and data loggers for pre/post data analysis.
- Prepare and provide a detailed M&V Plan to include but not be limited to:
 - A description of the monitoring equipment and instrumentation which will be used.
 - A description of the key input parameters and output metrics which will be measured.
 - A description of the M&V protocol and analysis methods to be employed.
 - A description of the independent, third-party M&V services to be employed, if applicable.
- Perform three months (or shorter period as approved in writing by the CAM) of preinstallation measurements (and calculations) based on the M&V protocol for preinstallation.
- Prepare and provide a Pre-Installation M&V Findings Report that includes M&V protocol, pre-install measurements (and calculations), analysis, and results performed in this task.
- Develop M&V protocol for post-installation measurements (and calculations) of:
 - Electric, natural gas and/or other fossil fuel consumption and GHG emissions (use appropriate emissions factor from Attachment 8 of the grant solicitation) of the equipment/process/system(s)/sub-system(s) that will be upgraded and/or replaced and/or modified
- Perform 12 months (or shorter period as approved in writing by the CAM) of post-installation measurements based on M&V protocol for post-installation.
- Provide a summary of post-installation M&V progress in Progress Report(s) (see subtask
 1.5) which shall include but not be limited to:
 - A narrative on operational highlights from the reporting period, including any stoppages in operation and why; and
 - A summary of M&V findings from the reporting period.
- Analyze post-installation electrical, natural gas and/or other fossil fuel consumption and GHG emissions.
- Prepare and provide a Post-Installation M&V Findings Report that includes M&V protocol, pre and post install measurements (and calculations), analysis, and results performed in this task. Results should at a minimum report on the reduction of electricity, natural gas and/or other fossil fuel usage and reductions of GHG emissions that directly result from this project and include the following:
 - Provide all key assumptions used to estimate and determine energy and GHG reductions (and additions, if applicable).
 - Provide all key assumptions used to estimate projected benefits, including targeted market sector (e.g., population and geographic location), projected market penetration, baseline and projected energy use and cost, operating conditions, and emission reduction calculations.
 - Discuss whether the energy and GHG emission reductions identified in section II.C were met.
- Prepare CPR Report #2 in accordance with subtask 1.3.
- Participate in a CPR Meeting.

Products:

- M&V Plan (draft and final)
- Pre-Installation M&V Findings Report (draft and final)
- Post-Installation M&V Findings Report(s) (draft and final)
- CPR Report #2

TASK 5 TECHNOLOGY/KNOWLEDGE TRANSFER ACTIVITIES

The goal of this task is to make the knowledge gained, project results, and lessons learned available to the public and key decision makers.

The Recipient shall:

- When directed by the CAM, develop *Presentation Materials* for an Energy Commission-sponsored conference/workshop(s) on the project.
- When directed by the CAM, participate in workshops symposium(s) sponsored by the California Energy Commission.
- Provide at least (6) six High Quality Digital Photographs (minimum resolution of 1300x500 pixels in landscape ratio) of pre and post technology installation at the project site(s) or related project photographs.

Products:

- Presentation Materials (draft and final)
- High Quality Digital Photographs

V. PROJECT SCHEDULE

Please see the attached Excel spreadsheet.

RESOLUTION NO: 20-0610-13m

STATE OF CALIFORNIA

STATE ENERGY RESOURCES CONSERVATION AND DEVELOPMENT COMMISSION

RESOLUTION - RE: VALLEY FINE FOODS COMPANY, INC.

RESOLVED, that the State Energy Resources Conservation and Development Commission (CEC) adopts the staff CEQA findings contained in the Agreement or Amendment Request Form (as applicable); and

RESOLVED, that the CEC approves Agreement FPI-19-028 with Valley Fine Foods Company, Inc. for a \$1,733,443 grant to install a transcritical carbon-dioxide refrigeration system at the recipient's frozen food production facility in Yuba City. The new refrigeration system will eliminate the need for conventional, high global warming refrigerants and reduce GHG emissions, energy consumption, and operating costs; and

FURTHER BE IT RESOLVED, that the Executive Director or his/her designee shall execute the same on behalf of the CEC.

<u>CERTIFICATION</u>

The undersigned Secretariat to the Commission does hereby certify that the foregoing is a full, true, and correct copy of a Resolution duly and regularly adopted at a meeting of the CEC held on June 10, 2020.

AYE: NAY: ABSENT:	
ABSTAIN:	
	Cody Goldthrite Secretariat