

Form CEC-1308B -- Gas Utility Deliveries and Revenue Quarterly Report

Purpose: This form provides monthly information about the volume and cost of natural gas to categories of end users and provides a list of gas retailers selling gas in California. This information is used to determine how gas consumption and its cost affect demand in various sectors of the economy. These analyses contribute to the commission's *Integrated Energy Policy Report*.

Authority: California Code of Regulations, Title 20, Division 2, Section 1307(b) and 1308(c).

Who must file: Each gas utility that distributes gas to end-use customers in California.

When to file: Submit monthly data for the previous quarter on the 15th day of February, May, August and November.

How to file: Reports can be submitted on magnetic cartridge, compact disc, diskette, e-mail or other digital media. Each quarterly submittal must be accompanied with a declaration. A sample declaration is provided with the form.

Where to file: QFER Unit, MS-21
1516 Ninth Street
Sacramento, CA 95814
or
qfercom@energy.state.ca.us

CEC-1308B Schedule 1 Instructions

1. **Company Number.** The identification number of the gas utility assigned by Energy Commission staff.
2. **Year.** Use four-digit year (e.g., 2008)
3. **Month Number.** Numeric month (i.e., 1, 2, 3).
4. **County Number.** Provide the county number where the end-use customer consumed the reported energy. A list of county numbers is provided with the form.

5. **NAICS Code.** NAICS code should describe the primary activity at the location where the energy is consumed. For residential, streetlighting, water pump and unclassified customers, please use the following classification codes.

Description	Classification Code
Residential	RE0000
Streetlighting	925190
Water pumping, municipal water supply	221311
Water pumping, agriculture irrigation	221312
Unclassified	999999

6. **Rate Code.** Use the following rate codes to describe the type of gas delivery:

Description	Rate Code
Sales to core customers, excluding core cogeneration customers	10
Sales to core cogeneration customers	20
Sales to noncore customers, excluding noncore cogeneration customers	30
Sales to noncore cogeneration customers	40
Transportation to core customers, excluding cogeneration	50
Transportation to core customers for cogeneration;	60
Transportation to noncore customers, excluding cogeneration	70
Transportation to noncore customers for cogeneration	80

7. **Delivery.** Report the amount of all natural gas delivered to end-use customers, including amount transported for other companies.
8. **Revenue.** Report all non-commodity revenues received by the gas utility (expressed in dollars) for natural gas deliveries to end-use customers. Non-commodity delivery revenue includes all components of the utility's rates, including costs of receiving, transporting, distributing, injecting to storage, recovering from storage, administration, regulatory, public purpose programs, energy market restructuring transition costs, and balancing accounts.