

## California Public Utilities Commission and FERC Cases

Proceeding Number & Title	Description	Status
<b>A.07-04-013 Sacramento Natural Gas Storage application for CPCN</b>	Sacramento NGS seeks CPCN to construct and operate natural gas storage facility in Sacramento	Final EIR issued June 2010, concludes that "No Project Alternative" is environmentally superior. Waiting for proposed decision by ALJ.
<b>A.09-09-020 SoCalGas Requests approval of work at Aliso Canyon Storage Field</b>	SoCalGas seeks approval to replace 3 gas turbine compressors with electric compressors, increase injection capacity	Final EIR expected in 2012.
<b>A.10-08-002: Joint Utility Application to Recover ARB AB 32 Fees, A.11-03-010: Southwest Gas</b>	SoCalGas, SDG&E, SCE PG&E, and SW Gas request rate increase to recover ARB AB 32 Implementation Fees	Interim proposed decision issued 11-10-10, allows utilities to track fees, but makes no determination whether expenses may be recovered from ratepayers. Rate recovery will be determined later in the proceeding. SW Gas joins w A.11-03-010. ALJ finds no hearings necessary. Briefs filed October 2011
<b>I.10-11-013: Rancho Cordova Gas Accident Investigation</b>	Investigation into whether PG&E violated CPUC rules on gas safety with regard to the Rancho Cordova gas pipeline explosion and fire	Decision issued 11/1/11, adopts \$38 million fine.
<b>A.10-12-005/A.10-12-006: SoCalGas/SDG&amp;E 2012 General Rate Case</b>	SoCalGas and SDG&E propose new revenue requirement for 2012 in general rate case	Testimony by intervenors submitted. Hearings being conducted in November/December 2011.
<b>I. 11-02-016: PG&amp;E Gas Safety Recordkeeping Investigation</b>	Investigation into whether PG&E violated CPUC rules on gas safety recordkeeping	Scoping Ruling issued 11/21/11, sets schedule and scope of issues. Legal Division report due 2/24/12, intervenor testimony due 3/26/12
<b>R.11-02-019: Gas Safety Rulemaking on Plans and Procedures</b>	Rulemaking to establish new gas safety rules in light of San Bruno explosion	- Utility gas safety implementation plans submitted 8/26/11. Testimony due from intervenors January 2012. - PG&E is requesting authority to restore operating pressure on certain pipelines
<b>A.11-09-004: SoCalGas application to retain current gas quality specs</b>	SoCalGas recommends retaining current non-hydrogen sulfide gas quality specs, and making historical California production subject to those specs	Application filed September 2011. No significant opposition to application. ALJ will proceed to issue proposed decision.
<b>A.11-11-002: SoCalGas Triennial Cost Allocation Proceeding</b>	SoCalGas requests approval of allocation of revenue requirement & rate design, submits cost study of backbone transmission system	Application filed 11/1/11

<b>I.11-11-009: PG&amp;E Gas Pipeline Classification Investigation</b>	Investigation by CPUC into whether PG&E violated CPUC rules pertaining to operation of pipelines in or near locations of higher population density	OII issued 11/10/11
<b>A.11-11-011: SoCalGas application to establish a compression services tariff</b>	SoCalGas requests authority establish a compression services tariff for non-residential customers desiring gas delivery at higher pressure, e.g. NGV, CHP, peakers	Application filed 11/3/11
<b>CP09-432: at FERC: Tricor Ten Section Hub</b>	Tricor seeks FERC certificate for storage field in southern California	Project approved by FERC 9/30/11
<b>RP10-951: Texas Gas Co Complaint vs El Paso at FERC</b>	Texas Gas Co asserts that fuel rates on El Paso should be revised to favor east-of-California customers at California expense	ALJ issues Initial Decision dismissing complaint, 9/7/11
<b>RP10-1398 El Paso 2010 General Rate Case at FERC</b>	El Paso seeks significant increase in rates (32-38%) from FERC, mainly due to loss of throughput, lower prices received for short-term services and long-term contract renewals	Hearings being conducted in November/December 2011.
<b>CP10-510: El Paso Abandonment of compressors, at FERC</b>	El Paso seeks FERC approval to abandon its Deming and Tucson Compressor Stations, will result in reduction of capacity to CA of 222 MMcfd in capacity	FERC approves abandonment 9/15/11