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Staff Proposed Errata to the Lead Commissioner Draft Renewables Portfolio Standard Eligibility Guidebook, Fifth Edition

Docket Nos. 11-RPS-01 and 02-REN-1038

Energy Commission staff proposes the following clarifications for adoption of the *Lead Commissioner Draft Renewables Portfolio Standard Eligibility Guidebook, Fifth Edition*, on May 9, 2012. Staff proposes that these errata be incorporated into the guidebook upon adoption by the Energy Commission. New proposed text is highlighted in gray; proposed deletions are shown in strike-out format.

RPS ELIGIBILITY GUIDEBOOK

Section II. Eligibility

C. Renewable Facilities Using Multiple Energy Resources

2. De Minimis Quantity of Nonrenewable Fuels or Energy Resources, pg. 49

All of the generation from multifuel facilities using a **de minimis** quantity of nonrenewable fuels or energy resources in the same generation process as the renewable fuel or resource, and as measured by the methodology approved for that specific facility, may be counted as RPS-eligible.

Section III. Certification Process

Footnote 122, pg. 78

POUs may use the Interim Tracking System (ITS) to report generation occurring through ~~June~~ **October** 2012 that is not tracked in WREGIS; for more information on the ITS, see Section IV:

RPS Tracking, Reporting and Verification System. Applicants must register their facilities with and be approved by WREGIS to receive a WREGIS ID number.

Section III. Certification Process

A. Certification Types

6. Limited Certifications, pg. 84

A facility meeting the above requirements, but failing to meet the eligibility requirements of the current RPS guidebook, may apply for a limited certification on the CEC-RPS-1 form. Except for contract modifications noted above, a facility receiving a limited certification will be eligible for the RPS only for the duration of the contract or ownership agreement originally executed prior to June 1, 2010;¹ this provision applies to only the generation procured under the contract or ownership agreement.

Appendix B-Forms

CEC-RPS-1.S2 Instructions Certification Supplement 2 Form – Hydroelectric, pg. 10

Section VII: Water Supply or Conveyance System Facilities

7. Applicant must certify that the facility meets all the following requirements:

- The facility commenced commercial operations before January 1, 2006.
- Nameplate capacity is ~~30~~ 40 MW or less, with an exception for eligible energy efficiency improvements made after January 1, 2008.
- Located in-state or satisfies the Facility With a First Point of Interconnection Outside California requirements.
- The Facility is a small hydroelectric facility that was under contract to, or owned by, a retail seller or local publicly owned utility as of December 31, 2005.

General typographical and grammatical errors throughout the guidebook will be corrected as part of the finalization and publication of the guidebook.

¹ Public Utilities Code Section 399.16(d).