

DRAFT Alameda Municipal Power Summary of RPS Procurement (kWh)									
	2001	2003	2004	2005	2006	2007	2008	2009	2010
<b>Total RPS Procurement Claimed<sup>1</sup></b>	204,586,782	189,966,572	181,448,324	169,996,368	219,722,781	219,262,155	213,717,458	245,787,097	256,152,967
<b>Disallowances</b>									
<i>Claims From Facilities Without RPS-Certification<sup>2</sup></i>	0	0	0	0	0	0	0	0	0
<i>Claims From Facilities that Exceed Generation by 5 Percent or Greater<sup>3</sup></i>	0	0	0	0	0	0	0	0	0
<i>Claims With Outstanding Issues Regarding Electricity Delivery Verification<sup>4</sup></i>	0	0	0	0	0	0	0	0	0
<i>Claims From Facilities That Exceeded Fossil Fuel Usage Limit<sup>5</sup></i>	0	0	0	0	0	0	0	0	0
<b>Total Disallowances</b>	0	0	0	0	0	0	0	0	0
<b>Procurement Eligible Toward the RPS<sup>6</sup></b>	<b>204,586,782</b>	<b>189,966,572</b>	<b>181,448,324</b>	<b>169,996,368</b>	<b>219,722,781</b>	<b>219,262,155</b>	<b>213,717,458</b>	<b>245,787,097</b>	<b>256,152,967</b>
<b>Annual Retail Sales<sup>7</sup></b>	367,358,157	369,219,382	382,944,178	373,976,912	385,508,087	385,285,080	395,009,684	387,053,677	380,613,851

1 This amount was reported to the Energy Commission by the publicly owned utility (POU) in the WREGIS State/Provincial/voluntary Compliance Report and/or RPS-Track form.

2 Facilities must be certified as RPS-eligible with the California Energy Commission for procurement to be counted toward the RPS.

3 Procurement from each facility was compared to generation reported for that facility to either the federal Energy Information Administration or various reporting programs at the Energy Commission. For facilities with more than one data source available for the generation amount, the highest amount was selected. In cases where the RPS claims exceed generation by 5 percent or greater, unless the retail seller provides documentation to support the RPS procurement claim, such as an invoice, the procurement amount exceeding the generation amount is not counted as RPS eligible. Energy Commission staff requires supporting documentation for claims exceeding generation by 5 percent or greater.

4 The RPS Eligibility Guidebook, Fourth Edition and earlier editions, state that the Energy Commission will compare the total amount generated in the previous calendar year with the total amount delivered in the previous calendar year, and the lesser of the two may be accounted for as RPS-eligible.

5 The RPS Eligibility Guidebook, Fourth Edition and earlier editions, state that if the annual fossil fuel use at the facility does NOT exceed a de minimus amount, then 100 percent of the electricity production from the facility may count as RPS-eligible.

6 This is the total RPS procurement for each year that excludes ineligible RPS procurement claims.

7 The CEC uses the POU's retail sales number to calculate the Annual Procurement Target for that retail seller. This amount was reported to the Energy Commission by the POU on the CEC-RPS-HCO Report.

## RPS Historic Carryover Report: Alameda Municipal Power

RPS Baseline Calculation	(MWh)
2001 Total Retail Sales	367,358
2001 RPS Eligible Procurement	204,586.7820
2003 Total Retail Sales	369,219
2003 Baseline Procurement Amount	209,296.9052

RPS Procurement and Targets (Actual MWh)						
Year	Retail Sales	Total RPS Eligible Procurement	Annual Procurement Target (APT)	Incremental Procurement Target (IPT)	Procurement Surplus/(Deficit)	Actual Procurement Percentage
2003	369,219	189,966.572	209,296.9052	N/A	N/A	51.7%
2004	382,944	181,448.324	73,843.8764	3,692.1938	107,604.4476	49.1%
2005	373,977	169,996.368	76,588.8356	2,744.9592	93,407.5324	44.4%
2006	385,508	219,722.781	74,795.3824	1,793.4532	144,927.3990	58.8%
2007	385,285	219,262.155	77,101.6174	2,306.2350	142,160.5378	56.9%
2008	395,010	213,717.458	77,057.0160	44.6014	136,660.4420	55.5%
2009	387,054	245,787.097	79,001.9368	1,944.9208	166,785.1602	62.2%
2010	380,614	256,152.967	76,122.7702	N/A	180,030.1968	67.3%

**Surplus/(Deficit) for 2004-2010<sup>10</sup>**

**971,575.7158**