

DRAFT Azusa Light and Water Summary of RPS Procurement (kWh)									
	2001	2003	2004	2005	2006	2007	2008	2009	2010
<b>Total RPS Procurement Claimed<sup>1</sup></b>	0	4,081,000	18,166,000	14,982,000	14,095,000	16,450,000	16,396,000	31,829,000	43,040,540
<b>Disallowances</b>									
<i>Claims From Facilities Without RPS-Certification<sup>2</sup></i>	0	0	0	0	0	0	0	0	0
<i>Claims From Facilities that Exceed Generation by 5 Percent or Greater<sup>3</sup></i>	0	0	0	0	0	0	0	0	0
<i>Claims With Outstanding Issues Regarding Electricity Delivery Verification<sup>4</sup></i>	0	0	0	0	0	0	0	0	0
<i>Claims From Facilities That Exceeded Fossil Fuel Usage Limit<sup>5</sup></i>	0	0	0	0	0	0	0	0	0
<b>Total Disallowances</b>	0	0	0	0	0	0	0	0	0
<b>Procurement Eligible Toward the RPS<sup>6</sup></b>	<b>0</b>	<b>4,081,000</b>	<b>18,166,000</b>	<b>14,982,000</b>	<b>14,095,000</b>	<b>16,450,000</b>	<b>16,396,000</b>	<b>31,829,000</b>	<b>43,040,540</b>
<b>Annual Retail Sales<sup>7</sup></b>	219,277,000	231,660,000	240,252,000	231,346,000	245,557,000	242,293,000	247,110,000	239,300,000	231,311,000

1 This amount was reported to the Energy Commission by the publicly owned utility (POU) in the WREGIS State/Provincial/voluntary Compliance Report and/or RPS-Track form.

2 Facilities must be certified as RPS-eligible with the California Energy Commission for procurement to be counted toward the RPS.

3 Procurement from each facility was compared to generation reported for that facility to either the federal Energy Information Administration or various reporting programs at the Energy Commission. For facilities with more than one data source available for the generation amount, the highest amount was selected. In cases where the RPS claims exceed generation by 5 percent or greater, unless the retail seller provides documentation to support the RPS procurement claim, such as an invoice, the procurement amount exceeding the generation amount is not counted as RPS eligible. Energy Commission staff requires supporting documentation for claims exceeding generation by 5 percent or greater.

4 The RPS Eligibility Guidebook, Fourth Edition and earlier editions, state that the Energy Commission will compare the total amount generated in the previous calendar year with the total amount delivered in the previous calendar year, and the lesser of the two may be accounted for as RPS-eligible.

5 The RPS Eligibility Guidebook, Fourth Edition and earlier editions, state that if the annual fossil fuel use at the facility does NOT exceed a de minimus amount, then 100 percent of the electricity production from the facility may count as RPS-eligible.

6 This is the total RPS procurement for each year that excludes ineligible RPS procurement claims.

7 The CEC uses the POU's retail sales number to calculate the Annual Procurement Target for that retail seller. This amount was reported to the Energy Commission by the POU on the CEC-RPS-HCO Report.

## RPS Historic Carryover Report: Azusa Light and Water

RPS Baseline Calculation	(MWh)
<b>2001 Total Retail Sales</b>	219,277
<b>2001 RPS Eligible Procurement</b>	0.000
<b>2003 Total Retail Sales</b>	231,660
<b>2003 Baseline Procurement Amount</b>	2,192.770

RPS Procurement and Targets (Actual MWh)						
Year	Retail Sales	Total RPS Eligible Procurement	Annual Procurement Target (APT)	Incremental Procurement Target (IPT)	Procurement Surplus/(Deficit)	Actual Procurement Percentage
<b>2003</b>	231,660	4,081.000	2,192.7700	N/A	N/A	1.9%
<b>2004</b>	240,252	18,166.000	4,509.3700	2,316.6000	13,656.6300	7.8%
<b>2005</b>	231,346	14,982.000	6,911.8900	2,402.5200	8,070.1100	6.2%
<b>2006</b>	245,557	14,095.000	9,225.3500	2,313.4600	4,869.6500	6.1%
<b>2007</b>	242,293	16,450.000	11,680.9200	2,455.5700	4,769.0800	6.7%
<b>2008</b>	247,110	16,396.000	14,103.8500	2,422.9300	2,292.1500	6.8%
<b>2009</b>	239,300	31,829.000	16,574.9500	2,471.1000	15,254.0500	12.9%
<b>2010</b>	231,311	43,040.540	46,262.2000	N/A	(3,221.6600)	18.6%

**Surplus/(Deficit) for 2004-2010<sup>10</sup>**

**45,690.0100**