

DRAFT City of Banning Summary of RPS Procurement (kWh)									
	2001	2003	2004	2005	2006	2007	2008	2009	2010
Total RPS Procurement Claimed¹	0	0	0	0	5,346,500	7,074,300	14,658,300	28,533,000	34,479,000
Disallowances									
<i>Claims From Facilities Without RPS-Certification²</i>	0	0	0	0	0	0	0	0	0
<i>Claims From Facilities that Exceed Generation by 5 Percent or Greater³</i>	0	0	0	0	0	0	0	0	0
<i>Claims With Outstanding Issues Regarding Electricity Delivery Verification⁴</i>	0	0	0	0	0	0	0	0	0
<i>Claims From Facilities That Exceeded Fossil Fuel Usage Limit⁵</i>	0	0	0	0	0	0	0	0	0
Total Disallowances	0	0	0	0	0	0	0	0	0
Total Withdrawn Procurement Claimed⁶	0	0	0	0	0	0	0	0	0
Procurement Eligible Toward the RPS⁷	0	0	0	0	5,346,500	7,074,300	14,658,300	28,533,000	34,479,000
Annual Retail Sales⁸	128,054,320	139,881,961	143,317,602	144,447,285	150,821,580	150,118,456	143,480,448	129,150,908	127,580,273

1 This amount was reported to the Energy Commission by the publicly owned utility (POU) in the WREGIS State/Provincial/voluntary Compliance Report and/or RPS-Track form.

2 Facilities must be certified as RPS-eligible with the California Energy Commission for procurement to be counted toward the RPS.

3 Procurement from each facility was compared to generation reported for that facility to either the federal Energy Information Administration or various reporting programs at the Energy Commission. For facilities with more than one data source available for the generation amount, the highest amount was selected. In cases where the RPS claims exceed generation by 5 percent or greater, unless the retail seller provides documentation to support the RPS procurement claim, such as an invoice, the procurement amount exceeding the generation amount is not counted as RPS eligible. Energy Commission staff requires supporting documentation for claims exceeding generation by 5 percent or greater.

4 The RPS Eligibility Guidebook, Fourth Edition and earlier editions, state that the Energy Commission will compare the total amount generated in the previous calendar year with the total amount delivered in the previous calendar year, and the lesser of the two may be accounted for as RPS-eligible.

5 The RPS Eligibility Guidebook, Fourth Edition and earlier editions, state that if the annual fossil fuel use at the facility does NOT exceed a de minimus amount, then 100 percent of the electricity production from the facility may count as RPS-eligible.

6 POU requested that this amount be removed from "Total RPS Procurement Claimed" because this amount cannot be withdrawn from the retail seller's WREGIS Compliance Report filing.

7 This is the total RPS procurement for each year that excludes ineligible RPS procurement claims.

8 The CEC uses the POU's retail sales number to calculate the Annual Procurement Target for that retail seller. This amount was reported to the Energy Commission by the POU on the CEC-RPS-HCO Report.

RPS Historic Carryover Report: City of Banning

RPS Baseline Calculation	(MWh)
2001 Total Retail Sales	128,054
2001 RPS Eligible Procurement	0.0000
2003 Total Retail Sales	139,882
2003 Baseline Procurement Amount	1,280.5432

RPS Procurement and Targets (Actual MWh)						
Year	Retail Sales	Total RPS Eligible Procurement	Annual Procurement Target (APT)	Incremental Procurement Target (IPT)	Procurement Surplus/(Deficit)	Actual Procurement Percentage
2003	139,882	0.000	1,280.5432	N/A	N/A	0.0%
2004	143,318	0.000	2,679.3628	1,398.8196	(2,679.3628)	0.0%
2005	144,447	0.000	4,112.5388	1,433.1760	(4,112.5388)	0.0%
2006	150,822	5,346.500	5,557.0117	1,444.4729	(210.5117)	3.7%
2007	150,118	7,074.300	7,065.2275	1,508.2158	9.0725	4.7%
2008	143,480	14,658.300	8,566.4120	1,501.1846	6,091.8880	9.8%
2009	129,151	28,533.000	10,001.2165	1,434.8045	18,531.7835	19.9%
2010	127,580	34,479.000	25,516.0546	N/A	8,962.9454	27.0%

Surplus/(Deficit) for 2004-2010¹⁰

26,593.2760