

DRAFT City of Lompoc Summary of RPS Procurement (kWh)									
	2001	2003	2004	2005	2006	2007	2008	2009	2010
<b>Total RPS Procurement Claimed<sup>1</sup></b>	44,408,300	41,568,000	39,397,000	35,608,000	36,624,000	36,310,000	35,065,000	33,632,400	32,026,600
<b>Disallowances</b>									
<i>Claims From Facilities Without RPS-Certification<sup>2</sup></i>	0	0	0	0	0	0	0	0	0
<i>Claims From Facilities that Exceed Generation by 5 Percent or Greater<sup>3</sup></i>	0	0	0	0	0	0	0	0	0
<i>Claims With Outstanding Issues Regarding Electricity Delivery Verification<sup>4</sup></i>	0	0	0	0	0	0	0	0	0
<i>Claims From Facilities That Exceeded Fossil Fuel Usage Limit<sup>5</sup></i>	0	0	0	0	0	0	0	0	0
<b>Total Disallowances</b>	0	0	0	0	0	0	0	0	0
<b>Procurement Eligible Toward the RPS<sup>6</sup></b>	<b>44,408,300</b>	<b>41,568,000</b>	<b>39,397,000</b>	<b>35,608,000</b>	<b>36,624,000</b>	<b>36,310,000</b>	<b>35,065,000</b>	<b>33,632,400</b>	<b>32,026,600</b>
<b>Annual Retail Sales<sup>7</sup></b>	118,497,863	116,537,113	122,049,203	122,533,497	121,989,429	124,827,652	121,839,579	121,861,248	118,884,621

1 This amount was reported to the Energy Commission by the publicly owned utility (POU) in the WREGIS State/Provincial/voluntary Compliance Report and/or RPS-Track form.

2 Facilities must be certified as RPS-eligible with the California Energy Commission for procurement to be counted toward the RPS.

3 Procurement from each facility was compared to generation reported for that facility to either the federal Energy Information Administration or various reporting programs at the Energy Commission. For facilities with more than one data source available for the generation amount, the highest amount was selected. In cases where the RPS claims exceed generation by 5 percent or greater, unless the retail seller provides documentation to support the RPS procurement claim, such as an invoice, the procurement amount exceeding the generation amount is not counted as RPS eligible. Energy Commission staff requires supporting documentation for claims exceeding generation by 5 percent or greater.

4 The RPS Eligibility Guidebook, Fourth Edition and earlier editions, state that the Energy Commission will compare the total amount generated in the previous calendar year with the total amount delivered in the previous calendar year, and the lesser of the two may be accounted for as RPS-eligible.

5 The RPS Eligibility Guidebook, Fourth Edition and earlier editions, state that if the annual fossil fuel use at the facility does NOT exceed a de minimus amount, then 100 percent of the electricity production from the facility may count as RPS-eligible.

6 This is the total RPS procurement for each year that excludes ineligible RPS procurement claims.

7 The CEC uses the POU's retail sales number to calculate the Annual Procurement Target for that retail seller. This amount was reported to the Energy Commission by the POU on the CEC-RPS-HCO Report.

## RPS Historic Carryover Report: City of Lompoc

RPS Baseline Calculation	(MWh)
2001 Total Retail Sales	118,498
2001 RPS Eligible Procurement	44,408.3000
2003 Total Retail Sales	116,537
2003 Baseline Procurement Amount	44,858.4673

RPS Procurement and Targets (Actual MWh)						
Year	Retail Sales	Total RPS Eligible Procurement	Annual Procurement Target (APT)	Incremental Procurement Target (IPT)	Procurement Surplus/(Deficit)	Actual Procurement Percentage
2003	116,537	41,568.000	44,858.4673	N/A	N/A	35.1%
2004	122,049	39,397.000	23,307.4226	1,165.3711	16,089.5774	33.8%
2005	122,533	35,608.000	24,409.8406	1,102.4180	11,198.1594	29.2%
2006	121,989	36,624.000	24,506.6994	96.8588	12,117.3006	29.9%
2007	124,828	36,310.000	24,397.8858	108.8136	11,912.1142	29.8%
2008	121,840	35,065.000	24,965.5304	567.6446	10,099.4696	28.1%
2009	121,861	33,632.400	24,367.9158	597.6146	9,264.4842	27.6%
2010	118,885	32,026.600	23,776.9242	N/A	8,249.6758	26.9%

**Surplus/(Deficit) for 2004-2010<sup>10</sup>**

**78,930.7812**