

DRAFT City of Palo Alto Summary of RPS Procurement (kWh)									
	2001	2003	2004	2005	2006	2007	2008	2009	2010
Total RPS Procurement Claimed¹	11,669,583	11,126,152	9,277,423	61,716,352	115,324,636	154,826,480	175,996,668	174,689,041	198,673,695
Disallowances									
<i>Claims From Facilities Without RPS-Certification²</i>	0	0	0	0	0	0	0	0	0
<i>Claims From Facilities that Exceed Generation by 5 Percent or Greater³</i>	0	0	0	0	0	0	0	0	0
<i>Claims With Outstanding Issues Regarding Electricity Delivery Verification⁴</i>	0	0	0	0	0	0	0	0	0
<i>Claims From Facilities That Exceeded Fossil Fuel Usage Limit⁵</i>	0	0	0	0	0	0	0	0	0
Total Disallowances	0	0	0	0	0	0	0	0	0
Procurement Eligible Toward the RPS⁶	11,669,583	11,126,152	9,277,423	61,716,352	115,324,636	154,826,480	175,996,668	174,689,041	198,673,695
Annual Retail Sales⁷	1,009,746,000	975,292,000	956,441,000	958,067,000	974,212,000	991,227,000	988,742,000	975,500,000	949,787,000

1 This amount was reported to the Energy Commission by the publicly owned utility (POU) in the WREGIS State/Provincial/voluntary Compliance Report and/or RPS-Track form.

2 Facilities must be certified as RPS-eligible with the California Energy Commission for procurement to be counted toward the RPS.

3 Procurement from each facility was compared to generation reported for that facility to either the federal Energy Information Administration or various reporting programs at the Energy Commission. For facilities with more than one data source available for the generation amount, the highest amount was selected. In cases where the RPS claims exceed generation by 5 percent or greater, unless the retail seller provides documentation to support the RPS procurement claim, such as an invoice, the procurement amount exceeding the generation amount is not counted as RPS eligible. Energy Commission staff requires supporting documentation for claims exceeding generation by 5 percent or greater.

4 The RPS Eligibility Guidebook, Fourth Edition and earlier editions, state that the Energy Commission will compare the total amount generated in the previous calendar year with the total amount delivered in the previous calendar year, and the lesser of the two may be accounted for as RPS-eligible.

5 The RPS Eligibility Guidebook, Fourth Edition and earlier editions, state that if the annual fossil fuel use at the facility does NOT exceed a de minimus amount, then 100 percent of the electricity production from the facility may count as RPS-eligible.

6 This is the total RPS procurement for each year that excludes ineligible RPS procurement claims.

7 The CEC uses the POU's retail sales number to calculate the Annual Procurement Target for that retail seller. This amount was reported to the Energy Commission by the POU on the CEC-RPS-HCO Report.

RPS Historic Carryover Report: City of Palo Alto

RPS Baseline Calculation	(MWh)
2001 Total Retail Sales	1,009,746
2001 RPS Eligible Procurement	11,669.5830
2003 Total Retail Sales	975,292
2003 Baseline Procurement Amount	21,368.8599

RPS Procurement and Targets (Actual MWh)						
Year	Retail Sales	Total RPS Eligible Procurement	Annual Procurement Target (APT)	Incremental Procurement Target (IPT)	Procurement Surplus/(Deficit)	Actual Procurement Percentage
2003	975,292	11,126.152	21,368.8599	N/A	N/A	1.1%
2004	956,441	9,277.423	31,121.7799	9,752.9200	(21,844.3569)	1.0%
2005	958,067	61,716.352	40,686.1899	9,564.4100	21,030.1621	6.5%
2006	974,212	115,324.636	50,266.8599	9,580.6700	65,057.7761	12.0%
2007	991,227	154,826.480	60,008.9799	9,742.1200	94,817.5001	15.9%
2008	988,742	175,996.668	69,921.2499	9,912.2700	106,075.4181	17.8%
2009	975,500	174,689.041	79,808.6699	9,887.4200	94,880.3711	17.7%
2010	949,787	198,673.695	189,957.4000	N/A	8,716.2950	20.9%

Surplus/(Deficit) for 2004-2010¹⁰

368,733.1657