

Healdsburg Electric Department Summary of RPS Procurement (kWh)									
	2001	2003	2004	2005	2006	2007	2008	2009	2010
Total RPS Procurement Claimed¹	44,023,566	40,727,677	39,024,661	35,197,658	36,199,599	36,075,065	34,837,858	61,210,006	62,874,000
Disallowances									
<i>Claims From Facilities Without RPS-Certification²</i>	0	0	0	0	0	0	0	0	0
<i>Claims From Facilities that Exceed Generation by 5 Percent or Greater³</i>	0	0	0	0	0	0	0	0	0
<i>Claims With Outstanding Issues Regarding Electricity Delivery Verification⁴</i>	0	0	0	0	0	0	0	0	0
<i>Claims From Facilities That Exceeded Fossil Fuel Usage Limit⁵</i>	0	0	0	0	0	0	0	0	0
Total Disallowances	0	0	0	0	0	0	0	0	0
Procurement Eligible Toward the RPS⁶	44,023,566	40,727,677	39,024,661	35,197,658	36,199,599	36,075,065	34,837,858	61,210,006	62,874,000
Annual Retail Sales⁷	69,038,000	70,432,000	73,463,299	72,628,450	74,613,855	75,563,000	77,182,750	74,155,100	74,399,250

1 This amount was reported to the Energy Commission by the publicly owned utility (POU) in the WREGIS State/Provincial/voluntary Compliance Report and/or RPS-Track form.

2 Facilities must be certified as RPS-eligible with the California Energy Commission for procurement to be counted toward the RPS.

3 Procurement from each facility was compared to generation reported for that facility to either the federal Energy Information Administration or various reporting programs at the Energy Commission. For facilities with more than one data source available for the generation amount, the highest amount was selected. In cases where the RPS claims exceed generation by 5 percent or greater, unless the retail seller provides documentation to support the RPS procurement claim, such as an invoice, the procurement amount exceeding the generation amount is not counted as RPS eligible. Energy Commission staff requires supporting documentation for claims exceeding generation by 5 percent or greater.

4 The RPS Eligibility Guidebook, Fourth Edition and earlier editions, state that the Energy Commission will compare the total amount generated in the previous calendar year with the total amount delivered in the previous calendar year, and the lesser of the two may be accounted for as RPS-eligible.

5 The RPS Eligibility Guidebook, Fourth Edition and earlier editions, state that if the annual fossil fuel use at the facility does NOT exceed a de minimus amount, then 100 percent of the electricity production from the facility may count as RPS-eligible.

6 This is the total RPS procurement for each year that excludes ineligible RPS procurement claims.

7 The CEC uses the POU's retail sales number to calculate the Annual Procurement Target for that retail seller. This amount was reported to the Energy Commission by the POU on the CEC-RPS-HCO Report.

RPS Historic Carryover Report: Healdsburg Electric Department

RPS Baseline Calculation	(MWh)
2001 Total Retail Sales	69,038
2001 RPS Eligible Procurement	44,023.5660
2003 Total Retail Sales	70,432
2003 Baseline Procurement Amount	45,602.8601

RPS Procurement and Targets (Actual MWh)						
Year	Retail Sales	Total RPS Eligible Procurement	Annual Procurement Target (APT)	Incremental Procurement Target (IPT)	Procurement Surplus/(Deficit)	Actual Procurement Percentage
2003	70,432	40,727.677	45,602.8601	N/A	N/A	59.0%
2004	73,463	39,024.661	14,086.4000	704.3200	24,938.2610	55.4%
2005	72,628	35,197.658	14,692.6597	606.2597	20,504.9983	47.9%
2006	74,614	36,199.599	14,525.6900	166.9697	21,673.9090	49.8%
2007	75,563	36,075.065	14,922.7710	397.0810	21,152.2940	48.3%
2008	77,183	34,837.858	15,112.6000	189.8290	19,725.2580	46.1%
2009	74,155	61,210.006	15,436.5500	323.9500	45,773.4560	79.3%
2010	74,399	62,874.000	14,879.8500	N/A	47,994.1500	84.5%

Surplus/(Deficit) for 2004-2010¹⁰

201,762.3263