

DRAFT Lodi Electric Utility Summary of RPS Procurement (kWh)									
	2001	2003	2004	2005	2006	2007	2008	2009	2010
Total RPS Procurement Claimed¹	124,234,153	115,732,044	110,305,625	100,587,075	103,291,446	101,883,734	98,330,371	94,328,271	89,892,060
Disallowances									
<i>Claims From Facilities Without RPS-Certification²</i>	0	0	0	0	0	0	0	0	0
<i>Claims From Facilities that Exceed Generation by 5 Percent or Greater³</i>	0	0	0	0	0	0	0	0	0
<i>Claims With Outstanding Issues Regarding Electricity Delivery Verification⁴</i>	0	0	0	0	0	0	0	0	0
<i>Claims From Facilities That Exceeded Fossil Fuel Usage Limit⁵</i>	0	0	0	0	0	0	0	0	0
Total Disallowances	0	0	0	0	0	0	0	0	0
Procurement Eligible Toward the RPS⁶	124,234,153	115,732,044	110,305,625	100,587,075	103,291,446	101,883,734	98,330,371	94,328,271	89,892,060
Annual Retail Sales⁷	392,687,000	420,070,000	425,563,000	440,224,000	437,548,000	436,958,000	434,853,000	421,637,000	407,446,000

1 This amount was reported to the Energy Commission by the publicly owned utility (POU) in the WREGIS State/Provincial/voluntary Compliance Report and/or RPS-Track form.

2 Facilities must be certified as RPS-eligible with the California Energy Commission for procurement to be counted toward the RPS.

3 Procurement from each facility was compared to generation reported for that facility to either the federal Energy Information Administration or various reporting programs at the Energy Commission. For facilities with more than one data source available for the generation amount, the highest amount was selected. In cases where the RPS claims exceed generation by 5 percent or greater, unless the retail seller provides documentation to support the RPS procurement claim, such as an invoice, the procurement amount exceeding the generation amount is not counted as RPS eligible. Energy Commission staff requires supporting documentation for claims exceeding generation by 5 percent or greater.

4 The RPS Eligibility Guidebook, Fourth Edition and earlier editions, state that the Energy Commission will compare the total amount generated in the previous calendar year with the total amount delivered in the previous calendar year, and the lesser of the two may be accounted for as RPS-eligible.

5 The RPS Eligibility Guidebook, Fourth Edition and earlier editions, state that if the annual fossil fuel use at the facility does NOT exceed a de minimus amount, then 100 percent of the electricity production from the facility may count as RPS-eligible.

6 This is the total RPS procurement for each year that excludes ineligible RPS procurement claims.

7 The CEC uses the POU's retail sales number to calculate the Annual Procurement Target for that retail seller. This amount was reported to the Energy Commission by the POU on the CEC-RPS-HCO Report.

RPS Historic Carryover Report: Lodi Electric Utility

RPS Baseline Calculation	(MWh)
2001 Total Retail Sales	392,687
2001 RPS Eligible Procurement	124,234.1530
2003 Total Retail Sales	420,070
2003 Baseline Procurement Amount	136,824.1664

RPS Procurement and Targets (Actual MWh)						
Year	Retail Sales	Total RPS Eligible Procurement	Annual Procurement Target (APT)	Incremental Procurement Target (IPT)	Procurement Surplus/(Deficit)	Actual Procurement Percentage
2003	420,070	115,732.044	136,824.1664	N/A	N/A	29.5%
2004	425,563	110,305.625	84,014.0000	4,200.7000	26,291.6250	26.3%
2005	440,224	100,587.075	85,112.6000	1,098.6000	15,474.4750	23.6%
2006	437,548	103,291.446	88,044.8000	2,932.2000	15,246.6460	23.5%
2007	436,958	101,883.734	87,509.6000	535.2000	14,374.1340	23.3%
2008	434,853	98,330.371	87,391.6000	118.0000	10,938.7710	22.5%
2009	421,637	94,328.271	86,970.6000	421.0000	7,357.6710	21.7%
2010	407,446	89,892.060	81,489.2000	N/A	8,402.8600	22.1%

Surplus/(Deficit) for 2004-2010¹⁰

98,086.1820