

DRAFT Silicon Valley Power Summary of RPS Procurement (kWh)									
	2001	2003	2004	2005	2006	2007	2008	2009	2010
<b>Total RPS Procurement Claimed<sup>1</sup></b>	570,602,022	581,416,378	541,930,252	518,442,212	570,590,194	761,685,822	797,026,287	711,138,458	728,481,872
<b>Disallowances</b>									
<i>Claims From Facilities Without RPS-Certification<sup>2</sup></i>	0	0	0	0	0	0	0	0	0
<i>Claims From Facilities that Exceed Generation by 5 Percent or Greater<sup>3</sup></i>	0	0	0	0	0	0	0	0	0
<i>Claims With Outstanding Issues Regarding Electricity Delivery Verification<sup>4</sup></i>	0	0	0	0	0	0	0	0	0
<i>Claims From Facilities That Exceeded Fossil Fuel Usage Limit<sup>5</sup></i>	0	0	0	0	0	0	0	0	0
<b>Total Disallowances</b>	0	0	0	0	0	0	0	0	0
<b>Procurement Eligible Toward the RPS<sup>6</sup></b>	<b>570,602,022</b>	<b>581,416,378</b>	<b>541,930,252</b>	<b>518,442,212</b>	<b>570,590,194</b>	<b>761,685,822</b>	<b>797,026,287</b>	<b>711,138,458</b>	<b>728,481,872</b>
<b>Annual Retail Sales<sup>7</sup></b>	2,501,076,995	2,349,312,633	2,387,356,526	2,476,813,390	2,698,634,142	2,805,669,026	2,835,296,993	2,778,356,793	2,748,916,720

1 This amount was reported to the Energy Commission by the publicly owned utility (POU) in the WREGIS State/Provincial/voluntary Compliance Report and/or RPS-Track form.

2 Facilities must be certified as RPS-eligible with the California Energy Commission for procurement to be counted toward the RPS.

3 Procurement from each facility was compared to generation reported for that facility to either the federal Energy Information Administration or various reporting programs at the Energy Commission. For facilities with more than one data source available for the generation amount, the highest amount was selected. In cases where the RPS claims exceed generation by 5 percent or greater, unless the retail seller provides documentation to support the RPS procurement claim, such as an invoice, the procurement amount exceeding the generation amount is not counted as RPS eligible. Energy Commission staff requires supporting documentation for claims exceeding generation by 5 percent or greater.

4 The RPS Eligibility Guidebook, Fourth Edition and earlier editions, state that the Energy Commission will compare the total amount generated in the previous calendar year with the total amount delivered in the previous calendar year, and the lesser of the two may be accounted for as RPS-eligible.

5 The RPS Eligibility Guidebook, Fourth Edition and earlier editions, state that if the annual fossil fuel use at the facility does NOT exceed a de minimus amount, then 100 percent of the electricity production from the facility may count as RPS-eligible.

6 This is the total RPS procurement for each year that excludes ineligible RPS procurement claims.

7 The CEC uses the POU's retail sales number to calculate the Annual Procurement Target for that retail seller. This amount was reported to the Energy Commission by the POU on the CEC-RPS-HCO Report.

## RPS Historic Carryover Report: Silicon Valley Power

RPS Baseline Calculation	(MWh)
2001 Total Retail Sales	2,501,077
2001 RPS Eligible Procurement	570,602.0220
2003 Total Retail Sales	2,349,313
2003 Baseline Procurement Amount	560,988.8871

RPS Procurement and Targets (Actual MWh)						
Year	Retail Sales	Total RPS Eligible Procurement	Annual Procurement Target (APT)	Incremental Procurement Target (IPT)	Procurement Surplus/(Deficit)	Actual Procurement Percentage
2003	2,349,313	581,416.378	560,988.8871	N/A	N/A	23.2%
2004	2,387,357	541,930.252	469,862.5266	23,493.1263	72,067.7254	23.1%
2005	2,476,813	518,442.212	477,471.3052	7,608.7786	40,970.9068	21.7%
2006	2,698,634	570,590.194	495,362.6780	17,891.3728	75,227.5156	23.0%
2007	2,805,669	761,685.822	522,349.0194	26,986.3414	239,336.8028	28.2%
2008	2,835,297	797,026.287	550,405.7097	28,056.6903	246,620.5773	28.4%
2009	2,778,357	711,138.458	567,059.3986	16,653.6889	144,079.0593	25.1%
2010	2,748,917	728,481.872	549,783.3440	N/A	178,698.5276	26.5%

Surplus/(Deficit) for 2004-2010 <sup>10</sup>
997,001.1148