

DRAFT Turlock Irrigation District Summary of RPS Procurement (kWh)									
	2001	2003	2004	2005	2006	2007	2008	2009	2010
<b>Total RPS Procurement Claimed<sup>1</sup></b>	0	0	108,795,279	116,762,658	121,040,415	102,090,210	89,977,454	308,209,595	402,632,000
<b>Disallowances</b>									
<i>Claims From Facilities Without RPS-Certification<sup>2</sup></i>	0	0	0	0	0	0	0	0	0
<i>Claims From Facilities that Exceed Generation by 5 Percent or Greater<sup>3</sup></i>	0	0	0	0	0	0	0	0	0
<i>Claims With Outstanding Issues Regarding Electricity Delivery Verification<sup>4</sup></i>	0	0	0	0	0	0	0	0	0
<i>Claims From Facilities That Exceeded Fossil Fuel Usage Limit<sup>5</sup></i>	0	0	0	0	0	0	0	0	0
<b>Total Disallowances</b>	0	0	0	0	0	0	0	0	0
<b>Procurement Eligible Toward the RPS<sup>6</sup></b>	<b>0</b>	<b>0</b>	<b>108,795,279</b>	<b>116,762,658</b>	<b>121,040,415</b>	<b>102,090,210</b>	<b>89,977,454</b>	<b>308,209,595</b>	<b>402,632,000</b>
<b>Annual Retail Sales<sup>7</sup></b>	1,398,532,352	1,547,994,637	1,708,463,000	1,757,449,000	1,884,285,000	1,922,976,000	1,933,654,000	1,906,612,000	1,846,573,000

1 This amount was reported to the Energy Commission by the publicly owned utility (POU) in the WREGIS State/Provincial/voluntary Compliance Report and/or RPS-Track form.

2 Facilities must be certified as RPS-eligible with the California Energy Commission for procurement to be counted toward the RPS.

3 Procurement from each facility was compared to generation reported for that facility to either the federal Energy Information Administration or various reporting programs at the Energy Commission. For facilities with more than one data source available for the generation amount, the highest amount was selected. In cases where the RPS claims exceed generation by 5 percent or greater, unless the retail seller provides documentation to support the RPS procurement claim, such as an invoice, the procurement amount exceeding the generation amount is not counted as RPS eligible. Energy Commission staff requires supporting documentation for claims exceeding generation by 5 percent or greater.

4 The RPS Eligibility Guidebook, Fourth Edition and earlier editions, state that the Energy Commission will compare the total amount generated in the previous calendar year with the total amount delivered in the previous calendar year, and the lesser of the two may be accounted for as RPS-eligible.

5 The RPS Eligibility Guidebook, Fourth Edition and earlier editions, state that if the annual fossil fuel use at the facility does NOT exceed a de minimus amount, then 100 percent of the electricity production from the facility may count as RPS-eligible.

6 This is the total RPS procurement for each year that excludes ineligible RPS procurement claims.

7 The CEC uses the POU's retail sales number to calculate the Annual Procurement Target for that retail seller. This amount was reported to the Energy Commission by the POU on the CEC-RPS-HCO Report.

## RPS Historic Carryover Report: Turlock Irrigation District

RPS Baseline Calculation	(MWh)
2001 Total Retail Sales	1,398,532
2001 RPS Eligible Procurement	0.0000
2003 Total Retail Sales	1,547,995
2003 Baseline Procurement Amount	13,985.3235

RPS Procurement and Targets (Actual MWh)						
Year	Retail Sales	Total RPS Eligible Procurement	Annual Procurement Target (APT)	Incremental Procurement Target (IPT)	Procurement Surplus/(Deficit)	Actual Procurement Percentage
2003	1,547,995	0.000	13,985.3235	N/A	N/A	0.0%
2004	1,708,463	108,795.279	29,465.2699	15,479.9464	79,330.0091	7.0%
2005	1,757,449	116,762.658	46,549.8999	17,084.6300	70,212.7581	6.8%
2006	1,884,285	121,040.415	64,124.3899	17,574.4900	56,916.0251	6.9%
2007	1,922,976	102,090.210	82,967.2399	18,842.8500	19,122.9701	5.4%
2008	1,933,654	89,977.454	102,196.9999	19,229.7600	(12,219.5459)	4.7%
2009	1,906,612	308,209.595	121,533.5399	19,336.5400	186,676.0551	15.9%
2010	1,846,573	402,632.000	369,314.6000	N/A	33,317.4000	21.8%

**Surplus/(Deficit) for 2004-2010<sup>10</sup>**

**433,355.6717**