

**DRAFT Ukiah Electric Utility Summary of RPS Procurement (kWh)**

	2001	2003	2004	2005	2006	2007	2008	2009	2010
<b>Total RPS Procurement Claimed<sup>1</sup></b>	67,629,000	63,216,000	59,863,000	53,814,000	55,389,000	58,684,000	62,034,000	63,139,400	72,843,200
<b>Disallowances</b>									
<i>Claims From Facilities Without RPS-Certification<sup>2</sup></i>	0	0	0	0	0	0	0	6,886,000	10,703,000
<i>Claims From Facilities that Exceed Generation by 5 Percent or Greater<sup>3</sup></i>	0	0	0	0	0	0	0	0	0
<i>Claims With Outstanding Issues Regarding Electricity Delivery Verification<sup>4</sup></i>	0	0	0	0	0	0	0	0	0
<i>Claims From Facilities That Exceeded Fossil Fuel Usage Limit<sup>5</sup></i>	0	0	0	0	0	0	0	0	0
<b>Total Disallowances</b>	0	0	0	0	0	0	0	6,886,000	10,703,000
<b>Procurement Eligible Toward the RPS<sup>6</sup></b>	<b>67,629,000</b>	<b>63,216,000</b>	<b>59,863,000</b>	<b>53,814,000</b>	<b>55,389,000</b>	<b>58,684,000</b>	<b>62,034,000</b>	<b>56,253,400</b>	<b>62,140,200</b>
<b>Annual Retail Sales<sup>7</sup></b>	93,488,901	93,298,668	91,033,381	93,258,374	102,910,845	101,920,565	102,451,555	101,091,667	94,463,243

1 This amount was reported to the Energy Commission by the publicly owned utility (POU) in the WREGIS State/Provincial/voluntary Compliance Report and/or RPS-Track form.

2 Facilities must be certified as RPS-eligible with the California Energy Commission for procurement to be counted toward the RPS.

3 Procurement from each facility was compared to generation reported for that facility to either the federal Energy Information Administration or various reporting programs at the Energy Commission. For facilities with more than one data source available for the generation amount, the highest amount was selected. In cases where the RPS claims exceed generation by 5 percent or greater, unless the retail seller provides documentation to support the RPS procurement claim, such as an invoice, the procurement amount exceeding the generation amount is not counted as RPS eligible. Energy Commission staff requires supporting documentation for claims exceeding generation by 5 percent or greater.

4 The RPS Eligibility Guidebook, Fourth Edition and earlier editions, state that the Energy Commission will compare the total amount generated in the previous calendar year with the total amount delivered in the previous calendar year, and the lesser of the two may be accounted for as RPS-eligible.

5 The RPS Eligibility Guidebook, Fourth Edition and earlier editions, state that if the annual fossil fuel use at the facility does NOT exceed a de minimus amount, then 100 percent of the electricity production from the facility may count as RPS-eligible.

6 This is the total RPS procurement for each year that excludes ineligible RPS procurement claims.

7 The CEC uses the POU's retail sales number to calculate the Annual Procurement Target for that retail seller. This amount was reported to the Energy Commission by the POU on the CEC-RPS-HCO Report.

## RPS Historic Carryover Report: Ukiah Electric Utility

RPS Baseline Calculation	(MWh)
2001 Total Retail Sales	93,489
2001 RPS Eligible Procurement	67,629.0000
2003 Total Retail Sales	93,299
2003 Baseline Procurement Amount	68,426.2762

RPS Procurement and Targets (Actual MWh)						
Year	Retail Sales	Total RPS Eligible Procurement	Annual Procurement Target (APT)	Incremental Procurement Target (IPT)	Procurement Surplus/(Deficit)	Actual Procurement Percentage
2003	93,299	63,216.000	68,426.2762	N/A	N/A	67.6%
2004	91,033	59,863.000	18,659.7336	932.9867	41203.2664	64.2%
2005	93,258	53,814.000	18,206.6762	453.0574	35607.3238	59.1%
2006	102,911	55,389.000	18,651.6748	444.9986	36737.3252	59.4%
2007	101,921	58,684.000	19,680.7833	1,029.1085	39003.2168	57.0%
2008	102,452	62,034.000	20,384.1130	703.3298	41649.8870	60.9%
2009	101,092	56,253.400	20,490.3110	106.1980	35763.0890	54.9%
2010	94,463	62,140.200	18,892.6486	N/A	43247.5514	65.8%

**Surplus/(Deficit) for 2004-2010<sup>10</sup>**

**273,211.6595**