STATE OF CALIFORNIA CALIFORNIA ENERGY COMMISSION

CERTIFICATION OR PRECERTIFICATION OF INDIVIDUAL FACILITIES

CEC-RPS-1 (Revised 01/15)

–All information on this form and on any attachments is subject to public disclosure–

For Energy Commission use ONLY:

Electronic copy received: _____ Analyst Review: _____

Analyst Review: _____ Supplemental Review: _____

Analyst Review: _____ LORS Analysis: _____

RPS Program Lead: _____ Other: _____

Section I: Type of Certification Requested

1. Certification Type: Previously Assigned RPS ID, if any:

Section II: Facility Name and Location

2. Name of Facility: _____

   Specify any additional names this facility is or has been known by:

   a) _____

   b) _____

3. Facility Location:

   ☐ This facility is a solar or wind facility and a site map is attached.

   GPS Coordinates: _____

   Address: _____

   City: _____ County: _____

   State/Province: _____ Zip: _____ Country: _____

   Can mail be delivered to the facility location? ☐ Yes ☐ No If not, specify the facility mailing address:

   Address: _____

   City: _____ State: _____ Zip: _____ Country: _____

Section III: Facility Interconnection

4. Specify the balancing authority area for the facility's first point of interconnection to the WECC:

   ☐ California Balancing Authority: _____ Resource ID, if any: _____

   ☐ Other: _____ Resource ID, if any: _____

Section IV: Facility Operations

5. Provide the total nameplate capacity of the facility (in megawatts, AC):

6. Specify commercial operations date: Date renewable fuel first used, if different:

7. For repowered and incremental, specify the facility operations: _____

   Date repowering/work began: _____ Date repowering/work completed: _____

   For repowering, select method used to demonstrate compliance with the 80 percent investment threshold:

   ☐ Tax Records Methodology ☐ Replacement Value Methodology

Section V: Facility Resource Information

8. Indicate **all** energy sources used by the facility, including any non-renewable resource under the de minimis:

   Primary Resource: _____

   Secondary Resource: _____

   Additional Resource: _____

9. Does the facility use any amount of electricity from the grid to power the facility in the process of generating electricity that is not attributable to station service?

No Yes

If yes, please indicate the measurement methodology below and provide documentation of the metering.

10. For facilities using **multiple resources**, please indicate which of the measurement methodologies described in the *RPS Eligibility Guidebook* will be used to account for **each** energy input or fuel's contribution to electricity generation:

_____ *Actual plant efficiency:* _____

Section VI: Application Contact Information

11. Application Information

Name of Applicant:

Title:

Company Name:

Address:

City: State: Zip: Country:

Phone: Fax: Email:

Person completing the form if different from the applicant:

Phone: Email:

12. Additional Authorized Persons

List all additional persons authorized to make changes to this application:

Name: Phone: Email:

Name: Phone: Email:

Section VII: Facility Ownership and Contact Information

13. Facility Owner

Name of Owner:

Owner Address:

City: State: Zip: Country:

Phone: Fax: Email:

State or province in which facility owner/company is incorporated:

Section VIII: Facility Identification Numbers

14. For a facility applying for **certification**, provide information for each WREGIS Generating Unit (GU) associated with the facility:

WREGIS GU ID							
Unit Capacity (MW)							
Generating Unit Type							
Multi-fuel GU ID							

15. Other identification numbers, if available:

EIA Plant ID:					
CEC Plant ID (a.k.a. CEC 1304, EAO QFER):					
FERC QF ID:					

Section IX: Supplemental Questions for Biomass Fuels

16. List all types of biomass used at the facility, or in the production of the fuel used at the facility, the biomass source (i.e. agriculture, construction, landscape, etc.).

#	Type of Biomass	Source of the Biomass
1		
2		
3		
4		

17. ☐ Applicant certifies that the facility's fuel sources, identified above, qualify as biomass as specified in the definition of biomass in the *Renewables Portfolio Standard Eligibility Guidebook.*

Section X: Supplemental Questions for Biomass Conversion

18. List all types of biomass used at the facility for biomass conversion, or in the production of the fuel used at the facility.

#	Type of Biomass	Source of the Biomass
1		
2		
3		
4		

19. ☐ Applicant certifies that the facility's fuel sources qualify as biomass conversion as defined in Public Resource Code Section 40106. Documentation must be submitted to confirm the fuel was produced through a process that meets the definition of "biomass conversion" and satisfies the requirements of Public Resources Code Section 44107.

Applicant must attach documentation to this application demonstrating that the facility meets both of these requirements.

Section XI: Supplemental Questions for Hydrogen Fuels

20. List the origin of all hydrogen used at the facility, the producer of each hydrogen source, and the production method of that source.

#	Hydrogen Origin	Hydrogen Producer	Production Method
1			
2			
3			

21. ☐ Applicant certifies that all hydrogen used at the facility is produced in a manner consistent with the *Renewables Portfolio Standard Eligibility Guidebook* . If the hydrogen is produced from a biomethane source, the biomethane is procured in an eligible manner.

Section XII: Supplemental Questions for Municipal Solid Waste Combustion Fuels

22. ☐ Applicant certifies that the MSW Combustion facility meets **all** of the following criteria:
    - ► Facility is located in Stanislaus County.
    - ► Facility commenced commercial operations before to September 26, 1996.

    Applicant must attach documentation to this application demonstrating that the facility meets both of these requirements.

Section XIII: Supplemental Questions for Municipal Solid Waste Conversion Fuels

23. ☐ Applicant certifies that the facility is eligible for the RPS and that: 1) it uses a two-step process to create energy whereby in the first step a non-combustion thermal process that consumes no excess oxygen is used to convert MSW into a clean burning gaseous or liquid fuel and then in the second step this clean-burning fuel is used to generate electricity, 2) it is located inside California, has a first point of interconnection to a CBA, or satisfies the Facilities With a First Point of Interconnection to a non-CBA Outside California requirements, and 3) the facility and conversion technology meet all of the following applicable criteria in accordance with Public Resources Code Section 25741, Subdivision (b)(3):

Applicant must attach documentation to this application demonstrating that the facility meets all of these requirements.

Section XIV: Supplemental Questions for Existing Hydroelectric Facilities

24. ☐ Applicant certifies that the facility meets all the following requirements:

- The facility, as described in the CEC-RPS-1 application and all supplemental applications, complies with the definition of a project as defined in the *Renewables Portfolio Standard Eligibility Guidebook* . All electricity generating equipment that could be considered part of this facility per the definition of "project" in the *Renewables Portfolio Standard Eligibility Guidebook* is represented in this application as part of the facility.
- The facility commenced commercial operations before January 1, 2006.
- Capacity is 30 MW or less, with an exception for eligible energy efficiency improvements made after January 1, 2008.
- Located in California, has a first point of interconnection to a CBA, or satisfies the Facility With a First Point of Interconnection to a Non-CBA Outside California requirements.

Choose One:	☐ The facility is a conduit hydroelectric facility. Applicant certifies that the conduit hydroelectric facility uses only the hydroelectric potential from an existing conduit that was built before January 1, 2008.
	☐ The facility is a small hydroelectric facility that was under contract to, or owned by, a retail seller or local publicly owned electric utility as of December 31, 2005. ► Specify the retail seller or local publicly owned electric utility: _____ ► Attach documentation on the contract with, or the ownership by, the above utility as of December 31, 2005.

Section XV: Supplemental Questions for Hydroelectric Facilities

25. To ensure that the facility meets the requirements specified in the *Renewables Portfolio Standard Eligibility Guidebook,* please list all of the hydroelectric facilities, projects, and/or units within a one-mile radius of the facility, regardless of size.

Facility Name: _____ RPS ID: _____ Nameplate Capacity: _____

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Facility Name: _____ RPS ID: _____ Nameplate Capacity: _____

Facility Name: RPS ID: Nameplate Capacity:

Section XVI: Attestation

Certification Attestation

I am an authorized officer or agent of the above-noted facility owner with authority to submit this application on said facility owner's behalf, and hereby submit this application and any supplemental forms and attachments included herewith on behalf of said facility owner for certification of the facility as an eligible renewable energy resource for California's RPS. I have read the above information as well as the California Energy Commission's *Renewables Portfolio Standard Eligibility Guidebook* , and understand the provisions, eligibility criteria, and requirements of that guidebook and my responsibilities under the guidebook. I acknowledge that any RPS certification approval from the Energy Commission is conditioned on the above noted facility owner's acceptance and ongoing satisfaction of all program requirements as set forth in the *Renewables Portfolio Standard Eligibility Guidebook* . I further acknowledge that the Energy Commission may revise the *Renewables Portfolio Standard Eligibility Guidebook* in the future, and that it is my responsibility to remain informed of any changes that could affect the certification of the above noted electrical generation facility. I declare under penalty of perjury that the information provided in this form and any supplemental forms and attachments included herewith is true and correct to the best of my knowledge and that I am authorized to submit this form and any supplemental forms and attachments included herewith on behalf of the above noted electrical generation facility owner.

Name of Facility: _____

Authorized Officer/Agent: _____

Officer Title: _____ Company: _____

Signature: _____

Precertification Attestation

I am an authorized officer or agent of the above-noted facility owner with authority to submit this application on said facility owner's behalf, and hereby submit this application and any supplemental forms and attachments included herewith on behalf of said facility owner for precertification of the facility as an eligible renewable energy resource for California's RPS. I have read the above information as well as the California Energy Commission's *Renewables Portfolio Standard Eligibility Guidebook* , and understand the provisions, eligibility criteria, and requirements of that guidebook and my responsibilities under the guidebook. I acknowledge that any RPS precertification approval from the Energy Commission is conditioned on the above noted facility owner's acceptance and ongoing satisfaction of all program requirements as set forth in the *Renewables Portfolio Standard Eligibility Guidebook* , and does not guarantee the facility will be eligible for certification once it becomes operational. I further acknowledge that the Energy Commission may revise the *Renewables Portfolio Standard Eligibility Guidebook* in the future, and that it is my responsibility to remain informed of any changes that could affect the precertification, or future certification, of the above noted electrical generation facility. I declare under penalty of perjury that the information provided in this form and any supplemental forms and attachments included herewith is true and correct to the best of my knowledge and that I am authorized to submit this form and any supplemental forms and attachments included herewith on the behalf of the above noted electrical generation facility owner.

Name of Facility: _____

Authorized Officer/Agent: _____

Officer Title: _____ Company: _____

Signature: _____