STATE OF CALIFORNIA

CALIFORNIA ENERGY COMMISSION

# CERTIFICATION OR PRECERTIFICATION OF INDIVIDUAL FACILITIES

CEC-RPS-1.S3 (Revised 05/15)

## CERTIFICATION SUPPLEMENT 3 - FACILITIES WITH FIRST POINT OF INTERCONNECTION TO NON-CBA OUTSIDE CALIFORNIA

***–All information on this form and on any attachments is subject to public disclosure–***

**Section I: Facility Information**

| | | |
|---|---|---|
| Name of Facility: | | |
| Address: | | GPS Coordinates: |
| City: | | County: |
| State: | Zip: | Country: |

***Applicant's signed attestation on Form CEC-RPS-1 applies to the information provided in this supplemental form.***

**Section II: Supplemental Questions for Facilities With a First Point of Interconnection to a Non-CBA Outside California Applications**

1. Choose **One**

- Applicant attests that the facility commenced commercial operations on or after January 1, 2005, and meets the RPS eligibility requirements specified in the *Renewables Portfolio Standard Eligibility Guidebook,* including the following:
  - Connected to the WECC transmission system.
  - Does not cause or contribute to any violation of a California environmental quality standard or requirement within California, and meets all conditions in question 4 below (or has provided the necessary supplemental information).
  - If located outside the United States, facility is developed and operated in a manner that is as protective of the environment as a similar facility located in California.
  - Participates in WREGIS.

- For facilities that meet the requirements above, with the exception that commercial operations commenced <u>before</u> January 1, 2005, applicant certifies that the facility meets at least **one** of the following requirements: *(check all that apply)*
  - ☐ The electricity is from incremental generation resulting from project expansion or repowering of the facility after January 1, 2005.
    - For all facilities, applicants shall provide evidence that the incremental generation resulted (or will result) from a capital expenditure in the facility.
    - For non-hydro facilities, the applicant must provide data on annual generation for the 36 months preceeding the facility expansion or repowering.
  - ☐ A retail seller or local publicly owned electric utility procured electricity generated by the facility as of January 1, 2010.

    Specify utility: _____
    - Attach documentation demonstrating the identified retail seller or local publicly owned electric utility procured electricity generated by this facility as of January 1, 2010.

2. Provide the straight line distance from the facility to California (in miles): _____
3. Provide the shortest driving time from the facility to California (in hours): _____

4. Review the *RPS Eligibility Guidebook* and select all the environmental areas in which the facility meets or exceeds the minimum requirements:

| | Environmental Area | Threshold or Minimum Distance from California Border |
|---|---|---|
| | **Discrete Thresholds** | |
| ☐ | Agricultural and Soil | 2 miles |
| ☐ | Cultural Resources | Project viewshed/20 miles |
| ☐ | Geological Hazards | 2 miles |
| ☐ | Land Use/Recreation | Project viewshed/20 miles |
| ☐ | Noise | 2 miles |
| ☐ | Paleontological Resources | Project viewshed/1 mile |
| ☐ | Visual Resources | Project viewshed/20 miles |
| | **Conditional Thresholds** | |
| ☐ | Air Quality | 10 miles, or greater if there is potential for transportation or other emissions to impact California air quality. |
| ☐ | Biological Resources | 10 miles, unless the project has the potential to impact a California migratory bird or animal population. |
| ☐ | Public Health | 10 miles, or greater if there is potential for project-related wildfire risk. |
| ☐ | Traffic and Transportation | 20 miles, or greater if the project could impact California air travel or traffic on California highways. |
| ☐ | Transmission System Safety and Nuisance | 2 miles, although if the transmission line interconnection extends into California, the facility would be considered in state and an environmental review pursuant to the California Environmental Quality Act would be required. |
| ☐ | Waste Management / Hazardous Materials Handling | No distance limit if California disposal site is used or materials are transported through California. |
| ☐ | Water Resources | 2 miles, or further distance if project has the potential to impact a drainage flowing into California. |

5. Write an explanation substantiating the claim that the project does not violate California LORS as required in the *Renewables Portfolio Standard Eligibility Guidebook*. If additional space is needed, please attach separately.

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► Include any documentation that is necessary to substantiate the applicant's assessment as required in the *Renewables Portfolio Standard Eligibility Guidebook*.

**Attach the documentation specified in the section entitled "Additional Required Information for Facilities With a First Point of Interconnection to a Non-CBA Outside California" in the *Renewables Portfolio Standard Eligibility Guidebook*.**