

Attachment B
RPS Procurement Reporting and Verification under SB X1-2.

Staff will provide a preliminary description of current reporting and verification expectations under SB X1-2.

1. Historic Carry-Over Procurement

- The Energy Commission will verify historic carry over for POUs, in accordance with the POU regulations and *RPS Eligibility Guidebook*.
- The CPUC will verify historic carry over for Retail Sellers, in accordance with CPUC Decision 12-06-038, Setting Compliance Rules for the RPS Program.

2. Portfolio Content Category 0 – Count in full

Any contract or ownership agreement originally executed prior to June 1, 2010, shall count in full towards the procurement requirements established pursuant to SB X1-2, if all the following conditions are met:

- a. The renewable energy resource was eligible under the Energy Commission rules in place as of the date when the contract or ownership agreement was executed.
- b. For an electrical corporation, the contract has been approved by the CPUC, even if that approval occurs after June 1, 2010.
- c. Any contract amendments or modifications occurring after June 1, 2010, do not increase the nameplate capacity or expected quantities of annual generation, or substitute a different renewable energy resource. The duration of the contract may be extended if the original contract specified a procurement commitment of 15 or more years.

3. Portfolio Content Category 1 – Interconnected, Scheduled, or Dynamically Transferred to a California Balancing Authority (CBA)

Either

- Have a first point of interconnection with a CBA.
- Have a first point of interconnection with distribution facilities used to serve end use customers with CBA area.
- Scheduled from the eligible renewable energy resource into a CBA without substituting electricity from another source. The use of another source to provide real-time ancillary services required to maintain an hourly or subhourly import schedule into a CBA shall be permitted, but only the fraction of the schedule actually generated by the eligible renewable energy resource shall count toward PCC 1.

OR

- Have an agreement to dynamically transfer electricity to a CBA.

PCC 1 - minimum requirements toward RPS targets:

1. First compliance period, no less than 50%
2. Second compliance period, no less than 65%
3. Third compliance period, no less than 75%

4. Portfolio Content Category 2 – Firmed and Shaped

- Firmed and shaped eligible renewable resource electricity products providing incremental electricity and scheduled into a CBA.

5. Portfolio Content Category 3 – Not Portfolio Content Categories 1 or 2

- Eligible renewable energy resource electricity products, or any fraction of the electricity generated, including unbundled RECs, that do not qualify under the criteria of Portfolio Content Categories #1 or #2.

PCC 3 – maximum requirements toward RPS targets:

1. First compliance period, no more than 25%
2. Second compliance period, no more than 15%
3. Third compliance period, no more than 10%