

RENEWABLES PORTFOLIO STANDARD CONTRACT ACTIVITY October to December 2005

Utility	Solicitation	Technology	Vintage/ Type	Facility Name	Developer Name	Minimum Size (MW)	Maximum Size (MW)	Contract Term (Yrs)	Current Expected Date of First Deliveries	Location	Total CEC-Derived Minimum Estimated Deliveries (GWh/yr) ⁸	Total CEC-Derived Maximum Estimated Deliveries (GWh/yr)	Transmission Expansion Needed?
SDG&E	2004 RPS	wind	new	Pacific Wind LLC	EnXco	205.5	205.5	20	2007-2008 ⁶	Antelope Valley/ Kern County	603 ⁹	603	Yes, presumably
SDG&E	2004 RPS	solar thermal	new	SES Solar Two	Stirling Energy Systems	300 ²	900	20 ⁴	2009-2014	Imperial Valley	628 ¹⁰	1,885	Yes, contingent on Sunrise for phase 2-3; no bottlenecks for phase 1
SDG&E	2004 RPS	biogas	new ¹	Algonquin, MM Prima Deshecha Energy	Cambrian Energy Development	10	10	15 ⁵	2007	San Juan, Capistrano	70 ¹⁰	70	May upgrade from distribution to transmission lines
SDG&E	2004 RPS	biogas	existing ¹	Algonquin, MM Prima Deshecha Energy	Cambrian Energy Development	5	5	15 ⁵	2007	San Juan, Capistrano	35 ¹⁰	35	May upgrade from distribution to transmission lines
SDG&E	2004 RPS	biogas	new	Covanta Otay 3	Covanta Power Pacific	3.75	3.75	10	December 2006	San Diego County, Chula Vista	26 ¹⁰	26	Unknown
SCE	2003 interim	wind	new	PPM Dillon	PPM	22	75	20	2010 at earliest ⁷	San Geronio	67	229	Yes, major cause for operational delay
SCE	2003 interim	solar thermal	new	Solar One	Stirling Energy Systems	500 ³	850	20	2010 at earliest ⁷	Imperial Valley	1,047	1,780	Yes, major cause for operational delay
TOTAL						1,046	2,049				2,477	4,628	

¹ This contract is actually a size upgrade, but is split into two subcontracts to differentiate vintage/type.

² As with SCE contract, project may be contingent on much smaller pilot project.

³ Stirling Project may be contingent on 1 MW pilot project.

⁴ Phase 3 term to be determined.

⁵ 5 year additional option.

⁶ 2008 if SCE transmission required.

⁷ SCE notes great uncertainty in online dates for these projects and that some may achieve operations prior to 2010.

⁸ Estimates derived from Advice Letter filings, California Public Utilities Commission resolutions, or based on capacity factors.

⁹ Based on California Public Utilities Commission resolution.

¹⁰ Estimated with assumed capacity factor.