

**RENEWABLE ENERGY PROGRAM**  
**Cumulative Funding and Expenditures as of March 31, 2009**

	<b>New Renewable Facilities<sup>1</sup></b>	<b>Emerging Renewables<sup>2,3</sup></b>	<b>Existing Renewable Facilities<sup>4</sup></b>	<b>Consumer Education</b>	<b>Customer Credit</b>	<b>TOTAL</b>
<b>Collected Funds<sup>5</sup></b>	\$ 592,893,678	\$ 362,728,526	\$ 413,803,570	\$ 21,572,562	\$ 75,638,920	\$ 1,466,637,255
<b>Intrafund Reallocations<sup>6</sup></b>	\$ (32,543,992)	\$ 177,171,238	\$ (106,600,000)	\$ -	\$ (10,315,829)	\$ 27,711,417
<b>Subtotal</b>	<b>\$ 560,349,686</b>	<b>\$ 539,899,764</b>	<b>\$ 307,203,570</b>	<b>\$ 21,572,562</b>	<b>\$ 65,323,091</b>	<b>\$ 1,494,348,672</b>
<b>Disbursements</b>	\$ (537,676,403)	\$ (410,578,638)	\$ (289,981,195)	\$ (12,003,492)	\$ (65,323,091)	\$ (1,315,562,819)
<b>Encumbrances</b>	\$ (1,416,257)	\$ (34,925,384)	\$ -	\$ (6,243,691)	\$ -	\$ (42,585,332)
<b>Loans</b>						
Loan to General Fund per Budget Act of 2002 <sup>7</sup>	\$ (18,200,000)					\$ (18,200,000)
Loan to General Fund per Budget Act of 2008 <sup>8</sup>						\$ (10,900,000)
<b>REP Balances</b>	<b>\$ 3,057,027</b>	<b>\$ 94,395,741</b>	<b>\$ 17,222,375</b>	<b>\$ 3,325,379</b>	<b>\$ 0</b>	<b>\$ 107,100,522</b>

<sup>1</sup>New Renewable Facilities disbursements include \$75,994,619 in payments to projects awarded funding through competitive auctions; \$412,650,348 of unused SEPs dollars refunded to utilities pursuant to SB 1036, Statutes of 2007; and \$49,031,436 in funds collected from the utilities prior to 2002 that became available due to the Energy Commission's cancellation of two project awards, REN-98-017 & 018. Although the New Renewable Resources Account was eliminated July 1, 2008, active NRFP projects will continue to be paid for generation from those projects' previously encumbered RRTF funding award dollars.

<sup>2</sup>Emerging Renewables disbursements include ERP \$404,719,598 and NSHP \$5,859,040.

<sup>3</sup>Emerging Renewables encumbrances include ERP \$4,884,943 and NSHP \$30,040,441.

<sup>4</sup>Existing Renewable Facilities disbursements include \$6 million for the Agriculture Biomass-to-Energy Program.

<sup>5</sup>Collected funds include \$568,000 from Bear Valley Electric Service.

<sup>6</sup>Intrafund reallocations include \$27.711 million from sources outside investor-owned utility collected funds.

<sup>7</sup>\$150 million was loaned to the state's General Fund pursuant to the 2002 Budget Act. The General Fund, having remitted \$131.8 million in June 2007, has an outstanding principal balance of \$18.2 million.

<sup>8</sup>\$10.9 million was loaned to the state's General Fund pursuant to the 2008 Budget Act to be repaid no later than June 30, 2013.

**Note: Account balances are committed to meeting legislative mandates as follows: rebates for emerging renewable energy system installations, generation from existing renewable facilities, and consumer education activities.**