

# ANNUAL Project Activity Report to the Legislature

---



**LEGISLATIVE REPORT**

DECEMBER 2001  
P500-01-024



Gray Davis, Governor

# Annual Project Activity Report to the Legislature

---



## CALIFORNIA ENERGY COMMISSION

**William J. Keese**  
*Chairman*

**Michal C. Moore**  
**Robert A. Laurie**  
**Robert Pernell**  
**Arthur H. Rosenfeld**  
*Commissioners*

**Steve Larson**  
*Executive Director*

**Terry Surlles**  
*Deputy Director*  
*Technology Systems Division*

**Charles Mizutani**  
*Manager*  
*Technology Market Development Office*

**Marwan Masri**  
*Manager*  
*Renewable Energy Program*

**Mary D. Nichols**  
*Secretary for Resources*

# ***Acknowledgments***

---

---

## **Electricity and Natural Gas Committee**

Commissioner Michal C. Moore, Presiding Member

Commissioner Arthur H. Rosenfeld, Associate Member

## **Renewable Energy Program Manager**

Marwan Masri

## **Renewable Energy Program Assistant Manager**

Tim Tutt

## **Supply-side Accounts Supervisor**

Jim Hoffsis

## **Demand-side Accounts Supervisor**

Tony Brasil

## **Project Manager**

Kate Zocchetti

## **Principal Authors**

Tony Goncalves, **Existing Renewable Resources Account Manager**

Suzanne Korosec, **New Renewable Resources Account Manager**

Sandy Miller, **Emerging Renewable Resources Account Manager**

Heather Raitt, **Customer Credit Subaccount Manager**

Ann Peterson, **Consumer Education Subaccount Manager**

## **Contributing Authors**

Pam Doughman

Abolghasem Edalati

Lynette Esternon

Ida Hasni

Rasa Keanini

Marija Krapceovich

Todd Lieberg

Kristi McHan

Jason Orta

## **Administrative Support**

Alma Karr

Janet Preis



# Table of Contents

---

---

<b>PREFACE</b>	<b>1</b>
<b>INTRODUCTION</b>	<b>3</b>
Background Regarding the Renewable Energy Program	3
Current Status of the Renewable Energy Program	4
<b>CHAPTER 1: EXISTING RENEWABLE RESOURCES ACCOUNT</b>	<b>7</b>
Summary	7
Account Activity and Status	8
Expenditures	10
<b>CHAPTER 2: NEW RENEWABLE RESOURCES ACCOUNT</b>	<b>13</b>
Summary	13
Account Activity and Status	14
<b>CHAPTER 3: EMERGING RENEWABLE RESOURCES ACCOUNT</b>	<b>17</b>
Summary	17
Account Activity and Status	17
Technical Support	20
<b>CHAPTER 4: CUSTOMER CREDIT SUBACCOUNT</b>	<b>23</b>
Summary	23
Subaccount Activity and Status	24
Generation Side	27
Customer Demand Side	28
Expenditures	30
<b>CHAPTER 5: CONSUMER EDUCATION SUBACCOUNT</b>	<b>33</b>
Summary	33
Subaccount Activity and Status	34
Grant Projects	35
Public Awareness Campaign	35
Events	37
<b>ENDNOTES</b>	<b>39</b>
<b>APPENDIX</b>	



# ***Table of Appendices***

---

---

## **APPENDIX A: EXISTING RENEWABLE RESOURCES ACCOUNT**

---

Table A-1: Eligible Generation	A-1
Table A-2: Incentive Rate	A-15
Tables A-3 to A-5: Payments	A-16
Tables A-6 to A-7: Eligible Generation	A-36
Table A-8: Eligible Facilities	A-42

## **APPENDIX B: NEW RENEWABLE RESOURCES ACCOUNT**

---

Project Descriptions	B-1
Table B-1: Project Summaries	B-15
Table B-2: Project-by-Project Payments	B-17

## **APPENDIX C: EMERGING RENEWABLE RESOURCES ACCOUNT**

---

Table C-1: Rebate Reservation and Payment Activity	C-1
Table C-2: Completed Systems	C-2
Table C-3: Approved Systems	C-11
Table C-4: Received Systems	C-40
Table C-5: Cancelled Systems	C-43

## **APPENDIX D: CUSTOMER CREDIT SUBACCOUNT**

---

Historical Monthly Performance Data	
Tables D-1 to D-2: All Customer Classes	D-1
Tables D-3 to D-4: Residential Customers	D-2
Tables D-5 to D-6: Small Commercial Customers	D-3
Tables D-7 to D-8: Non-Residential, Non-Commercial Customers	D-4

## **APPENDIX E: CONSUMER EDUCATION SUBACCOUNT**

---

Grant Project Details	
Solicitation #1	E-1
Solicitation #2	E-3



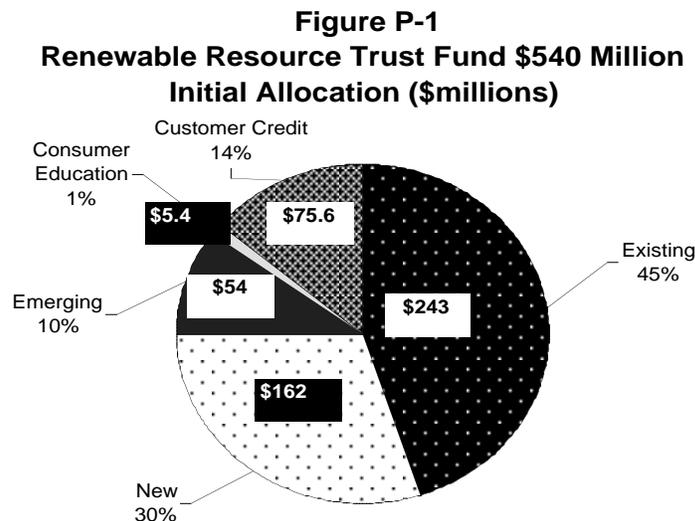
# Preface

This report discusses activities and information regarding funds encumbered and payments awarded to projects participating in the California Energy Commission's Renewable Energy Program for fiscal year 2000-2001. Although some events occurred outside the reporting period for this report, we wish to note that California's recent energy crisis and related consequences have directly impacted this program and its participants.

The Energy Commission responded to the energy crisis and its effects on the renewable energy industry in part by deciding to reallocate program funds from under-subscribed accounts to accounts that need increased funding. The Energy Commission is authorized<sup>1</sup> to reallocate funds in the Renewable Resource Trust Fund among accounts in a manner consistent with the Energy Commission's *Policy Report on AB 1890 Renewables Funding*.<sup>2</sup> The Energy Commission approved some of the reallocations after this reporting period; therefore the details will not be covered in this report, except as noted for clarity. Table P-1 illustrates the reallocation of funds as of this writing. Figure P-1 shows the initial fund allocations for comparison.

**Table P-1  
Renewable Resource Trust Fund  
Account Reallocations (as of October 2001)**

Account	Percent of Total	(\$ millions)
Existing Renewable Resources Account <sup>3</sup>	27%	\$148.0
New Renewable Resources Account	44%	\$235.8
Emerging Renewable Resources Account	16%	\$85.2 <sup>4</sup>
Customer Credit Subaccount <sup>5</sup>	12%	\$65.6
Consumer Education Subaccount	1%	\$5.4
<b>Total Fund</b>	<b>100%</b>	<b>\$540.0</b>





# **Introduction**

---

---

The *Supplemental Report of the 1999 Budget Act*<sup>6</sup> requires the California Energy Commission, beginning March 1, 2000 and by each December 1<sup>st</sup> thereafter, to submit a report on the Renewable Energy Program. The report

...shall include (a) an itemized list – including a project description, grant amount, and proposed outcome measures – for projects awarded funding in the current fiscal year, broken down by program area; and (b) an itemized list – including a project description, grant amount, and actual outcome measures – for projects awarded funding in the prior fiscal year, broken down by program area.

In response to this requirement, the Energy Commission is pleased to submit its third *Annual Project Activity Report to the Legislature*, covering the period July 1, 2000 to June 30, 2001. The Energy Commission established the reporting period and level of detail covered in this report in consultation with the staff of the Legislative Analyst’s Office.

This report is organized into five chapters and corresponding appendices, which relate to the accounts in the Renewable Energy Program as follows:

- Chapter 1 and Appendix A cover the Existing Renewable Resources Account
- Chapter 2 and Appendix B cover the New Renewable Resources Account
- Chapter 3 and Appendix C cover the Emerging Renewable Resources Account
- Chapter 4 and Appendix D cover the Customer Credit Subaccount
- Chapter 5 and Appendix E cover the Consumer Education Subaccount

Each chapter summarizes the design and workings of each account, as well as significant activities and events that occurred in the twelve months of fiscal year 2000-2001 and information regarding funds encumbered and payments awarded to participating projects. Each appendix contains additional and more detailed information about the projects that participated in the corresponding account during this reporting period.

## **Background Regarding the Renewable Energy Program**

California restructured the state’s electricity services industry in 1996 through the enactment of Assembly Bill 1890 (AB 1890).<sup>7</sup> In AB 1890, the Legislature expressed its intent to ensure that the transition to a competitive electricity market structure “preserves California’s commitment to developing diverse, environmentally sensitive electricity resources.” As a preliminary step toward this objective, AB 1890 required California’s three major investor-owned utilities (IOUs) to collect \$540 million from their ratepayers over a four-year period (1998-2002)<sup>8</sup> to help support renewable electricity-generation technologies and to help develop a renewables market.

Assembly Bill 1890 directed the Energy Commission to submit recommendations, using

market-based mechanisms, on distributing the funds collected from the IOUs for renewables support. In response to this direction, the Energy Commission submitted its *Policy Report on AB 1890 Renewables Funding (Policy Report)*<sup>9</sup> to the Legislature in March 1997. The *Policy Report* was later incorporated into Senate Bill 90<sup>10</sup> (SB 90), which was passed in October 1997.

Senate Bill 90 established the Renewable Resources Trust Fund, placed the \$540 million into the fund, and directed the Energy Commission to distribute the funds through distinct accounts consistent with the *Policy Report*. The Renewable Energy Program is comprised of these accounts, each of which is fashioned to support the renewables industry in a unique way. Table I-1 summarizes the initial allocation for each account. Please refer to the Preface for a brief discussion of fund reallocations as of this writing.

**Table I-1**  
**Renewable Resource Trust Fund**  
**Initial Account Allocations (as of January 1998)**

<b>Account</b>	<b>Percent of Total</b>	<b>(\$ millions)</b>
Existing Renewable Resources Account	45%	\$243.0
New Renewable Resources Account	30%	\$162.0
Emerging Renewable Resources Account	10%	\$54.0
Customer Credit Subaccount	14%	\$75.6
Consumer Education Subaccount	1%	\$5.4
<b>Total Fund</b>	<b>100%</b>	<b>\$540.0</b>

Chapters 1 through 5 of this report describe the structures and implementation activities of the individual accounts, and the mechanisms each uses to distribute the funds in the 2000-2001 fiscal year.

## **Current Status of the Renewable Energy Program**

From July 1, 2000 to June 30, 2001 the Energy Commission paid \$36.86 million to participants in the Renewable Energy Program. Specific fund distributions for each account follow:

- 266 existing renewable energy generation projects received \$2.27 million from the Existing Account
- \$6.07 million was disbursed to 11 eligible projects from the New Account
- 385 completed projects received \$4.32 million from the Emerging Account
- 18 renewable energy providers participating in the Customer Credit Subaccount received \$21.10 million
- 12 grants totaling \$995,000, and a \$2.10 million contract, were awarded by the Consumer Education Subaccount.

As indicated in this report, the Energy Commission staff continue to implement activities described in the *Guidebooks*, which were developed for implementing each of the five accounts, and is meeting the specific Renewable Energy Program goals outlined in SB 90.

In September 2000, the Governor signed Assembly Bill 995<sup>11</sup> and Senate Bill 1194,<sup>12</sup> which created the Reliable Electric Service Investments Act (RESIA) and extended the Renewable Energy Program until 2012. The RESIA directs that beginning January 2002 an amount starting at \$135 million per year is to be collected from the same ratepayers as those established under AB 1890. The RESIA also requires the Energy Commission to create an investment plan for the Legislature's consideration that recommends an allocation of the funds collected over the first five years of the collection period. The Energy Commission submitted those recommendations to the Legislature in June 2001 in a report titled, *Investing in Renewable Electricity Generation in California*<sup>13</sup> (Investment Plan). The Legislature is expected to consider the *Investment Plan* during its 2002 session.

As noted above, funding for implementing the Renewable Energy Program was initially to be collected from 1998 to 2002. In the remaining six months of the initial program, the Energy Commission plans to build on its current success, continue to provide assistance to California's renewable energy industry, and plan for implementing the recommendations in its *Investment Plan*.



# Chapter 1

## Existing Renewable Resources Account

---



---

### Summary

The Existing Renewable Resources Account was initially allocated \$243 million to provide assistance to existing renewable energy facilities in California during the state’s transition to a deregulated electricity market.

To be eligible for funding from the Existing Account, a facility must:

- be physically located within the State of California
- have come on-line before September 26, 1996
- be registered with the Energy Commission as a renewable supplier
- meet the other requirements listed in the *Existing Renewable Resources Account Guidebook, Volume 1*.<sup>14</sup>

Funding from the Existing Account is divided into three tiers, with Tier 1 receiving the largest amount of funding and Tier 3 the least. Table 1-1 lists the amount of funding originally allocated to the tiers and the technologies within each. The Energy Commission’s *Policy Report on AB 1890 Renewables Funding* discusses the rationale for the amount of funding allocated to each tier. Funding within each tier declines every year of the program to encourage renewable facilities to become competitive in the deregulated energy market, which is the primary goal of the program.

**Table 1-1**  
**Existing Account**  
**Original Funding Allocations (\$ millions) by Year**

Technology		1998	1999	2000	2001	Overall
<b>Tier 1</b>	Biomass, Waste Tire, Solar Thermal	\$43.20	\$36.45	\$31.05	\$24.30	\$135.0
<b>Tier 2</b>	Wind	\$21.60	\$18.90	\$16.20	\$13.50	\$70.2
<b>Tier 3</b>	Geothermal, Small Hydro, Digester Gas, Landfill Gas [LFG], and Municipal Solid Waste [MSW]	\$12.15	\$10.80	\$8.10	\$6.75	\$37.8
<b>All Technologies</b>		\$76.95	\$66.15	\$55.35	\$44.55	\$243.0

To receive funding from the Existing Account, a facility must first register as a renewable energy supplier with the Energy Commission. Once registered as a supplier, and upon Energy Commission approval of funding eligibility, a facility submits monthly invoices and is paid based on the amount of eligible generation submitted. Payments are calculated based on the lowest of three possible incentive rates, as listed below, on a cents-per-kWh basis:

- The difference between the target price and the market-clearing price or "short-run avoided cost" (SRAC),<sup>15</sup>
- A pre-determined cents per kWh cap, or
- The funds-adjusted price<sup>16</sup> (a modified funds available divided by generation submitted, accounting for differences in the SRAC among the three investor-owned utilities)

Table 1-2 shows target prices and caps for the Existing Account to date.

**Table 1-2  
Existing Account  
Target Prices and Caps (cents per kWh)**

		1998	1999	2000	2001
<b>Tier 1</b>	Target Price	5.0	4.5	4.0/5.0*	5.0*
	Cap	1.5	1.5	1.0	1.0
<b>Tier 2</b>	Target Price	3.5	3.5	3.5	3.5
	Cap	1.0	1.0	1.0	1.0
<b>Tier 3</b>	Target Price	3.0	3.0	3.0	3.0
	Cap	1.0	1.0	1.0	1.0

\* In October 2000, the Energy Commission approved an increase in the target price for Tier 1 facilities from 4.0 to 5.0 cents per kWh starting with November 2000 generation. This change was made to ensure that biomass facilities stay on-line through at least the end of 2001 and to encourage several other facilities that are currently off-line to restart before summer 2001.

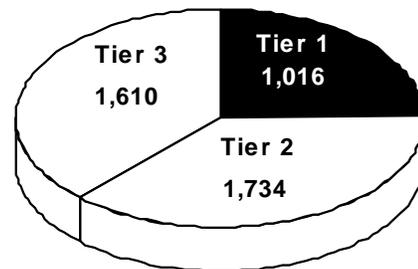
## Account Activity and Status

In October 2000, the Energy Commission approved the reallocation of up to \$40 million from the Existing Account to the New Renewable Resources Account to fund a second auction. Since that time it became known that some winning bidders in the second auction would not meet milestones, causing the amount of that reallocation to be less than the \$40 million approved.<sup>17</sup> In April 2001, the Energy Commission authorized another reallocation of up to \$40 million from the Existing Account to the New Account to fund a third auction.

An additional \$15 million in rollover funds<sup>18</sup> from the Existing Account was authorized for reallocation to the Emerging Renewable Resources Account for increasing rebate levels to satisfy the requirements of Assembly Bill 29X.<sup>19</sup>

As of June 30, 2001, the Energy Commission registered 369 facilities as existing renewable suppliers; of these facilities, the Energy Commission found 266 to be eligible for payments from the Existing Account. The eligible facilities represent over 4,360 megawatts (MW) of capacity. Figure 1-1 illustrates the breakdown of capacity among the three tiers.

**Figure 1-1  
Existing Account Capacity  
(MW)**



The Energy Commission distributed the first payments from the Existing Account in March 1998; payments to eligible facilities will continue to be made through February 2002. From the beginning of the Program through June 30, 2001, the Energy Commission made payments totaling over \$132 million from the Existing Account. Only \$2.3 million of this total was made during this reporting period, from July 1, 2000 to June 30, 2001. This continued decrease in payments was due to a sharp increase in the SRAC, on which payments are based. Figure 1-2 illustrates the breakdown of payments from Tier 1, 2, and 3 for fiscal year 1998-1999, fiscal year 1999-2000, and fiscal year 2000-2001.

**Figure 1-2  
Payments from Existing Account  
July 1, 1998 to June 30, 2001**

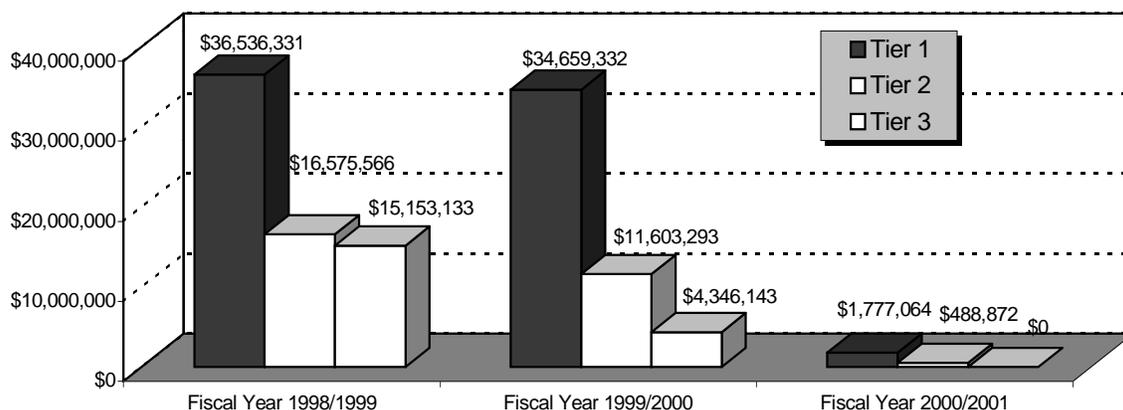


Table 1-3 summarizes information for the Existing Account from July 1, 1999 to June 30, 2001. The incentive rates in Table 1-3 were calculated by taking the total payments made by the Energy Commission and dividing them by the total amount of generation submitted by facilities.

Payments to Tiers 1 and 2 were made for only one month (July 2000), and no payments were made to Tier 3 facilities during the 2000-2001 fiscal year. In many instances facilities elected not to submit invoices because they can determine whether or not they will receive funding for a given month. Therefore, the average incentive rates shown may be somewhat inaccurate because the generation values are probably lower than actual industry activity.

**Table 1-3  
Existing Account Summary  
January 1, 1999 to June 30, 2001**

		Fiscal Year 1999/2000	Fiscal Year 2000/2001
<b>Tier 1</b>	Number of Projects	38	38
	Capacity (MW)	1,016	1,016
	Generation (GWh)	3,105	2,473
	Payments	\$34,659,331.87	\$1,777,063.54
	Average Incentive Rate (Payments/Generation)	\$0.0112	\$0.0007
<b>Tier 2</b>	Number of Projects	84	88
	Capacity (MW)	1,549	1,734
	Generation (GWh)	2,696	2,624
	Payments	\$11,603,292.67	\$488,871.79
	Average Incentive Rate (Payments/Generation)	\$0.0043	\$0.0002
<b>Tier 3</b>	Number of Projects	137	140
	Capacity (MW)	1,578	1,610
	Generation (GWh)	8,917	8,547
	Payments	\$4,346,142.79	\$0.00
	Average Incentive Rate (Payments/Generation)	\$0.0005	\$0.0000
<b>All Tiers</b>	Number of Projects	259	266
	Capacity (MW)	4,144	4,360
	Generation (GWh)	14,718	13,644
	Payments	\$50,608,767.33	\$2,265,935.33
	Average Incentive Rate (Payments/Generation)	\$0.0034	\$0.0002

## Expenditures

Payments from the Existing Account have decreased in each of the prior two fiscal years. The drop in payments from fiscal year 1998-1999 to 1999-2000 was due to a modest increase in the SRAC prices. The dramatic decrease in payments from 1999-2000 to 2000-2001 was due to a

very large increase in SRAC prices during that fiscal year (SRAC prices were as high as 17 cents/kWh during that year).

Since the end of the 2000-2001 fiscal year, SRAC prices have dropped and are expected to remain low enough to ensure that payments will once again be made to facilities in all three tiers during the 2001-2002 fiscal year. Although the current program will end December 2001, the Legislature extended the collection of funds with the enactment of RESIA, as discussed earlier. The Energy Commission staff expect Tiers 1 and 2 facilities to be eligible for the extended funding, but not Tier 3 facilities.

Payments and generation information on individual facilities can be found in Appendix A.



# **Chapter 2**

## ***New Renewable Resources Account***

---

---

### **Summary**

Senate Bill 90 initially allocated \$162 million to the New Renewable Resources Account to support the development of new renewable power plants in California. A “new” facility, as defined by SB 90, is one that began generating electricity after September 26, 1996.

Funds in this account are allocated through competitive auctions in which developers of prospective renewable energy projects compete for funding in the form of production incentives paid out over a maximum of five years. Prospective developers submit bids for the amount of funding assistance required to build their projects, up to a cap of 1.5 cents per kWh. Bids must include an estimate of the first five years of electricity production, proof of site control, and a detailed project description that includes a list of necessary project permits and permitting agencies. In addition, bidders are required to have applied for their project permits; otherwise they must submit a bid bond equal to 10 percent of their total proposed award. Bid bonds are then returned once developers have applied for their permits.

The amount of the total potential award to each project is derived by multiplying the incentive bid by the estimated electricity generation for the first five years of project operation. Bids are ranked from lowest to highest, and accepted until all funds are awarded. Winning bidders must pass a series of milestones, which include applying for and receiving permits, beginning and completing construction, and coming on-line as evidenced by an engineer’s certificate.

Once projects begin generating electricity, they submit monthly invoices to the Energy Commission showing the amount of renewable electricity generated, verified by a metering statement from a third-party entity. Projects are paid their incentive bid for each kWh of renewable generation for the first five years of electricity production, but are never paid for more than the original estimated generation contained in their bid. Additional details about funding and eligibility requirements can be found in *Volume 2A: New Renewable Resources Account Guidebook*.<sup>20</sup>

The Energy Commission held its first auction in June 1998 for the entire \$162 million originally allocated to the New Account. There were 56 bidders; 55 bidders were selected as winners, with the last accepted bidder having its funding award reduced to the amount of remaining available funds. Three projects from the June 1998 auction subsequently cancelled their funding awards for a variety of reasons. Funds from the first two cancelled projects were reallocated to the one bidder whose award was reduced. Funds from the third cancelled project have not yet been reallocated.

The Energy Commission decided to hold two subsequent auctions, which are discussed below.

## Account Activity and Status

In October 2000, in response to the electricity crisis in California, the Energy Commission decided to conduct a second auction and approved the reallocation of up to \$40 million from the Existing Renewable Resources Account to the New Account.<sup>21</sup> This money came from projected rollover in the Existing Account due to high market prices for electricity at that time. The second auction, held in November 2000, encouraged projects to come on-line by summer 2001 through a system of bonuses for early on-line dates and penalties for delays. Seventeen of the 28 bids submitted were accepted as winners. The final four accepted bids, all for the same incentive amount, had their awards reduced to fit within the \$40 million in available funds.<sup>22</sup>

In April 2001, the staff anticipated more rollover funds becoming available from the Existing Account, and the Energy Commission approved the reallocation of up to \$40 million in additional funds to the New Account for a third auction. The Notice of Auction 6-01-3 was released in June 2001, with bids due August 8, 2001. (Results were announced in September 2001, outside this reporting period and not addressed in this report.)

Table 2-1 summarizes the remaining winners in the first two auctions by technology.

**Table 2-1**  
**New Renewable Resources Account**  
**Summary of Winning Bidders**

<b>Technology</b>	<b>Number of Projects</b>	<b>Capacity (MW)</b>	<b>Average Incentive (¢/kWh)</b>	<b>Conditional Award</b>
Biomass	2	11.30	1.302	\$3,787,902
Digester Gas	1	2.05	1.390	\$1,148,210
Geothermal	4	156.90	1.282	\$80,331,618
Landfill Gas	25	81.08	1.134	\$29,612,848
Small Hydro	4	13.24	0.786	\$2,159,673
Wind	33	736.88	0.760	\$84,201,920
<b>Total</b>	<b>69</b>	<b>1001.45</b>	<b>0.931</b>	<b>\$201,242,171</b>

By July 2001, nineteen projects (131.35 MW) from the first and second auctions had been built and are either (1) receiving payments from the New Renewable Resources Account, (2) eligible to receive payments, or (3) on-line but have not submitted the required documentation to receive payments. Eight projects in the last two categories are on-line but are not currently being paid for a variety of reasons. Of these, three projects are not yet generating at full capacity, which is required before payments can be made; four projects have not yet submitted invoices for payment since they came on-line only recently; and the remaining project is undergoing an ownership change and has not yet provided the necessary documentation to the Energy Commission to receive payments.

In fiscal year 2000-2001, payments were made to eleven on-line projects: two geothermal facilities (59 MW), one wind facility (16.5 MW) and eight landfill gas facilities (26.35 MW). Payments to these facilities through June 30, 2001 are shown in Table 2-2. The “MW On-Line” column in Table 2-2 includes the projects that are on-line but have not received payments.

**Table 2-2  
New Renewable Resources Account  
Summary of Payments Through June 30, 2001**

<b>Technology</b>	<b>MWs</b>	<b>MWs On-Line</b>	<b>Total Payments</b>	<b>Total Funds Encumbered</b>	<b>Percent of Encumbered Funds Paid</b>
Biomass	11.30	11.30	0	\$3,787,902	0.00%
Digester Gas	2.05	0.00	0	\$1,148,210	0.00%
Landfill Gas	81.08	31.20	\$3,945,305	\$29,612,848	13.26%
Geothermal	156.90	59.00	\$3,925,373	\$80,331,618	4.91%
Small Hydro	13.24	11.25	0	\$2,159,673	0.00%
Wind	736.88	18.60	\$357,212	\$84,201,920	0.42%
<b>Total*</b>	<b>1001.45</b>	<b>131.35</b>	<b>\$8,227,890</b>	<b>\$201,242,171</b>	<b>4.09%</b>

\* Total funds allocated are less than \$202 million due to the decrease in expected generation for some landfill gas facilities along with funds freed-up by a cancelled project. The Energy Commission is examining reallocation options for the unallocated funds.

Thirty-two projects are expected to come on-line during calendar year 2001. Another 16 projects are scheduled to come on-line in calendar year 2002. One project is scheduled to come on-line in 2003, and the final project is scheduled to come on-line in 2004.

Senate Bill 90 originally required new renewable projects to come on-line before January 1, 2002 to receive their entire funding award over the five-year period. Those that come on-line later than January 1, 2002 risk reduced payments, penalties, or cancellation of their conditional funding awards. However, Assembly Bill 995/Senate Bill 1194 changed the law so that projects participating in the New Renewable Resources Account may come on-line as late as January 1, 2007, provided that the Energy Commission makes a formal finding that the delay is a result of circumstances beyond the project developer’s control.

The uncertain energy situation in California is causing many projects participating in the New Account to experience delays in coming on-line. Project developers are having difficulty securing power purchase contracts, without which most projects cannot obtain financing. Until this situation is resolved, projects will likely continue to experience delays.

Descriptions and detailed information about the projects participating in the New Account can be found in Appendix B, Tables B-1 and B-2.



# **Chapter 3**

## **Emerging Renewable Resources**

### **Account**

---

---

#### **Summary**

The initial allocation of \$54 million in the Emerging Renewable Resources Account is used to fund the Emerging Renewables Buydown Program (Buydown Program), a multi-year rebate program of payments to buyers, sellers, lessors, or lessees of eligible electricity generating systems that are powered by emerging renewable energy resources. Emerging renewable energy technologies eligible to participate in the Buydown Program are photovoltaic (PV) systems, solar thermal electric systems, fuel cell technologies that utilize renewable fuels, and small wind systems that are 10 kW or less.

Payments from the Buydown Program are intended to reduce the net cost of generating equipment using emerging renewable technologies and thereby stimulate substantial sales of such systems during the four-year period following the March 1998 start of the program. Increased sales of generating equipment are expected to encourage manufacturers, sellers, and installers to expand their operations and reduce their costs.

Along with expanding the sales of emerging renewable technology systems, another goal of the Buydown Program is to encourage the siting of small, reliable distributed generating systems throughout California in locations where the produced electricity is both needed and consumed. To be eligible for the Buydown Program rebate, these generating systems must be located on the premises of customers of California's investor-owned electrical utilities<sup>23</sup> and sized so that the electricity they produce offsets part or all of the electrical needs of the premises.

Although the Buydown Program is open to emerging renewable generating systems of all sizes, subject to certain conditions and restrictions,<sup>24</sup> it was designed to favor small generating systems, such as those typically used by residential or small commercial and agricultural customers. At least 60 percent of the initial \$54 million in program monies (and 60 percent of the funds in each initial block of funds) must be awarded to systems of 10 kW or smaller in rated output. An additional 15 percent of the program funds in each block are reserved for systems rated at 10 to 100 kW or less.<sup>25</sup>

#### **Account Activity and Status**

The original Buydown Program structure included a declining level of rebates, from \$3 to \$1 per watt, designed to encourage a decrease in the system costs over time. The energy crisis, beginning in fall 2000, sparked a dramatic increase in consumer interest in the Buydown Program and a commensurate spike in program activity. The Energy Commission decided to

maintain the \$3-per-watt level for small systems (10kW and less) in March 2001, as applications for rebate reservations escalated from an average of 30 per month during 2000 to nearly 250 per month during the spring of 2001, an eight-fold increase.

The dramatic increase in calls prompted the establishment of the Renewable Energy Call Center, operated by student interns to assist staff with answering calls, distributing materials, and maintaining data. During the height of activity in May 2001, the toll-free number, 800-555-7794, received up to 1,480 calls.

In response to the energy crisis, Governor Davis signed Assembly Bill 29X in April 2001. A number of significant energy incentives are provided by AB 29X, including:

- An additional \$22 million<sup>26</sup> to the Buydown Program for small systems
- \$8 million in rebates for municipal utility customers installing small systems
- Authority for the Energy Commission to increase Buydown rebate levels; and
- Expansion of net metering provisions for systems up to one MW.

The Energy Commission subsequently approved an increase in rebate levels to the lesser of \$4.50 per watt or 50 percent of the installed system costs for all systems in May 2001.

Senate Bill 90 specifies that three percent (\$16.2 million) of the funds not used from other Renewable Resource Trust Fund Accounts shall be transferred to the Emerging Renewable Resources Account for buydown rebates. In September 2001, the Energy Commission opted to move those monies into the Emerging Account, and applied the same percentage allocation among small, medium, and large systems as was done with the initial \$54 million.

From July 1, 2000 through June 30, 2001 the Energy Commission paid a total of \$4,322,940 to 385 completed projects participating in the Buydown Program. These projects represent 1,478 kW of capacity from photovoltaic and wind systems. In addition to these completed systems, the Energy Commission approved 1,415 reservations, representing 8,328 kW of capacity, that are in various stages of development. The Energy Commission encumbered \$25,256,682 for these projects and will make payments to them when the systems are installed and completed according to the program guidelines.

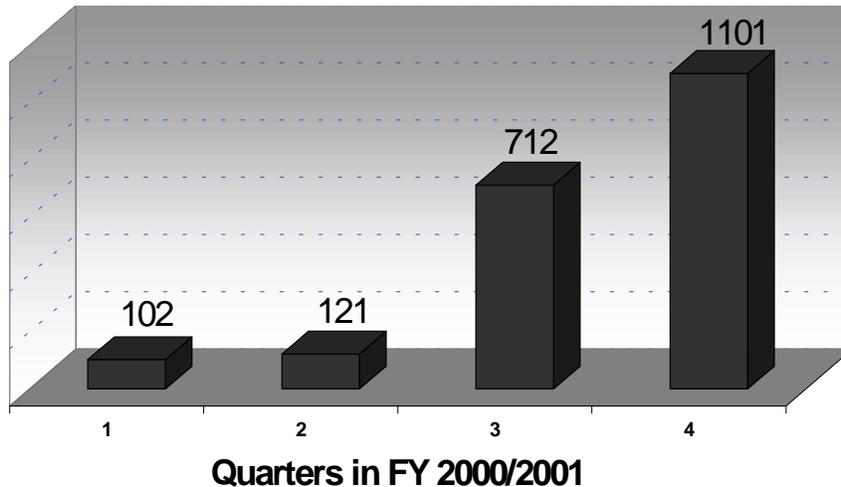
A total of 127 reservation applications, representing 1,357 kW of capacity, are currently in the review stages. If approved, the Energy Commission will reserve an estimated additional \$6,109,896 for these projects. Table 3-1 includes information regarding Buydown Program reservations and payment activity for this reporting period, along with historical and to-date activity levels.

**Table 3-1  
Emerging Renewable Resources Account  
Rebate Reservation and Payment Activity**

	3/20/98 to 6/30/00	7/1/00 to 6/30/01	<b>TOTAL</b> 3/20/98 to 6/30/01
<b>Completed Systems</b>			
Number of Systems	332	385	717
Total Capacity (kW)	1,665	1,478	3,143
<b>Total Funds Paid</b>	<b>\$4,587,184</b>	<b>\$4,322,940</b>	<b>\$8,910,124</b>
<b>Approved Systems Not Yet Completed</b>			
Number of Systems	176	1,415	163
Total Capacity (kW)	1,334	8,328	9,662
<b>Total Funds Encumbered</b>	<b>\$3,650,227</b>	<b>\$25,256,682</b>	<b>\$28,906,909</b>
<b>Reservation Requests Received/Not Yet Approved</b>			
Number of Systems	36	127	163
Total Capacity (kW)	421	1,357	1,778
<b>Total Estimated Funds Encumbered</b>	<b>\$1,078,013</b>	<b>\$6,109,896</b>	<b>\$7,187,909</b>
<b>Subtotal Approved and Completed</b>			
Number of Systems	508	1,800	2,308
Total Capacity (kW)	2,999	9,807	12,806
<b>Total Funds Encumbered and Paid</b>	<b>\$8,237,411</b>	<b>\$29,579,622</b>	<b>\$37,817,033</b>
<b>Grand Total Received, Approved and Completed</b>			
Number of Systems	544	1,927	2,471
Total Capacity (in kW)	3,420	11,166	14,586
<b>Total Funds Estimated, Encumbered and Paid</b>	<b>\$9,315,424</b>	<b>\$35,689,518</b>	<b>\$45,004,942</b>

The number of buydown rebate reservations received is illustrated on a quarterly basis for this reporting period in Figure 3-1.

**Figure 3-1  
Quarterly Buydown Rebate Reservation Activity  
July 1, 2000 – June 30, 2001**



## **Technical Support**

The Energy Commission staff work closely with technical support contractors and their subcontractors to help identify market conditions and barriers to increasing customer purchases of emerging renewable systems. This work yielded several activities to help consumers make informed purchase decisions and ensure optimal performance from their generating systems.

In June 2000, the Renewable Energy Program's technical support contractor, Regional Economic Research (RER), finalized a market research report. This report provided information to help the Energy Commission and the emerging renewables industry find ways to increase market acceptance of emerging renewable energy technologies. Among RER's findings was the need for consumers to estimate the affordability of emerging renewable systems.

The Energy Commission provides an interactive calculator program on its Web Site. The Cleanpower Estimator™, licensed from Cleanpower Research, offers both residential and non-residential customers a means to estimate how the cost of solar photovoltaic or small wind systems will affect their electricity costs. The Estimator can be accessed on the Energy Commission's Web Site at [[www.consumerenergycenter.org/buydown](http://www.consumerenergycenter.org/buydown)].

Senate Bill 90 requires the Energy Commission to “spot check” a sample of the systems installed through the Buydown Program to ascertain compliance with program requirements. RER conducted an audit of an additional 30 systems to verify that they were properly installed and functioning, bringing the total number of verified systems to 95. All of these systems were found to be in compliance with program requirements and consistent with the information provided to the Energy Commission in the Reservation Request and Emerging Buydown Claim Forms.

In a related activity, Endecon Engineering, a subcontractor to RER, investigated several systems that were identified as possibly under-performing during the 2000-verification program. RER completed and delivered a report on these findings to the Energy Commission in June 2001. To increase the quality of solar installations, Endecon Engineering also developed a photovoltaics installation manual, which is targeted towards both the professional and the customer-installer. The manual is available online at [[www.consumerenergycenter.org/buydown/forms.html](http://www.consumerenergycenter.org/buydown/forms.html)].

In November 1999, the Energy Commission and the United States Department of Energy began a jointly funded monitoring program of PV and small wind systems. A report on the Department of Energy/California Energy Commission phase of the program, which was completed in June 2001, is available. In a second phase, the Energy Commission is continuing the monitoring program to evaluate ongoing performance issues with the systems.

To meet the increased demands on the photovoltaics industry and the officials that conduct inspections on the installed systems, the Energy Commission provides funding support for several types of training through RER and its subcontractors. During 2001, Endecon Engineering held six 2-day training sessions on installing PV systems in compliance with California building codes. Endecon Engineering also conducted five half-day workshops on code-compliant PV systems for building officials, along with several retailer-specific training sessions that focused on reviewing and recommending installation practices. The Energy Commission expects to continue funding future training sessions.

Appendix C provides details of projects that participated in the Emerging Renewables Buydown Account from July 1, 2000 through June 30, 2001, including completed systems, approved reservations, received reservations, and cancelled or disapproved rebate reservations.



# Chapter 4

## Customer Credit Subaccount

---

---

### Summary

The \$75.6 million initially allocated to the Customer Credit Subaccount fosters market demand for renewable electricity to encourage its purchase over conventional sources of electricity. Because the activity in the Customer Credit Subaccount is closely tied to industry developments, it was affected by the serious problems that became evident in California's electricity market. Although the activity in the Subaccount program in fiscal year 2000-2001 fluctuated in concert with changes in the market, the structure for implementing the program remained relatively unchanged, as described below.

The Customer Credit Subaccount involves many players, including direct access customers, electric service providers, and renewable energy generators and wholesalers. For details about eligibility and funding, see *Volume 4: Customer Credit Subaccount Guidebook*.<sup>27</sup>

The Energy Commission distributes Customer Credit Subaccount funds to the providers that deliver eligible energy to qualifying customers. The providers pass these funds on to their customers, based on their electricity consumption as metered. Customer credit is essentially a rate discount in cents per kWh for eligible renewable electricity purchases. Eligible customers must reside within the utility service territories of Pacific Gas & Electric Company, Southern California Edison Company, San Diego Gas & Electric Company and Bear Valley Electric Service Company. Only those customers who choose to participate in the direct access market and purchase energy from a registered renewable provider, instead of their default utility distribution company, are eligible for the customer credit.

Customers are categorized into three separate classes: 1) residential, 2) small commercial, and 3) non-residential, non-small commercial. Non-residential, non-small commercial customers include large commercial, industrial, agricultural, and public lighting customers and are referred to as "other" or "large customers" in this report.

The large customers are subject to a cap of \$1,000 per customer per year and collectively to a \$15 million cap for cumulative payments from the Customer Credit Subaccount over the duration of the program. The \$15 million cap was reached in April 2001, ending the availability of funding for non-residential, non-small commercial customers.

To become eligible for the customer credit, electric service providers register themselves and their eligible products with the Energy Commission. A renewable energy product is typically a mix of renewable energy; for example, a product may be 50 percent renewable and 50 percent "California mix." Only in-state renewable generation is eligible for the customer credit. Wholesalers or power pools may also register with the Energy Commission to become registered renewable wholesalers, although they are not eligible for funding.<sup>28</sup>

The Energy Commission makes monthly payments from the Customer Credit Subaccount to registered renewable providers based on data submitted in their Monthly Performance Reports (MPR). The MPR includes data on the generation source of energy offered by providers and wholesalers, and on sales to consumers. Data provided in MPRs are summarized in this report.<sup>29</sup>

## Subaccount Activity and Status

During this reporting period, the direct access market declined in response to California's energy crisis and, consequently, activity in the Customer Credit Subaccount program slowed. During the first six-month period included in this report, the activity level began to contract but remained close to the peaks achieved in the spring of 2000. The activity dropped considerably in the second six-month period, but remained active through June 2001.

The Customer Credit program is predicated upon consumers' ability to purchase renewable energy through direct access contracts, and consumers' ability to exercise this option became uncertain during fiscal year 2000-2001. It is therefore important to discuss the recent change in the status of consumers' right to choose their electric service provider, which is summarized in Table 4-1.

**Table 4-1  
Customer Credit Subaccount  
Status of Direct Access Contracts**

<b>Time Period</b>	<b>Consumers Have the Right to enter a Direct Access Contract</b>	<b>Changes in the Right to Enter a Direct Access Contract</b>	<b>Direct Access Contracts Continue to be Honored</b>
<b>July 2000 to December 2000</b>	yes	No change	yes
<b>January 2001 to June 2001</b>	yes	CPUC required to suspend direct access	yes
<b>September 20, 2001 and Ongoing<sup>1</sup></b>	no	CPUC suspends direct access for new customers	yes <sup>2</sup>

<sup>1</sup>Although this falls outside the reporting period, the information is relevant to market changes that occurred during fiscal year 2000-2001.

<sup>2</sup>Consumers who had direct access contracts in place prior to September 20, 2001 may continue to be served through those contracts. Such purchases may be eligible for the customer credit.

With the passage of Assembly Bill 1X (AB 1X)<sup>30</sup> on February 1, 2001, the direct access market became subject to closure. AB 1X directed the California Public Utilities Commission (CPUC) to suspend the right of retail end-use customers to purchase energy, renewable or otherwise, from direct access contracts, but did not specify the date of suspension.

After the passage of AB 1X, the CPUC continued to honor direct access requests, and allowed new customers to sign contracts with providers. Most direct access service requests, however, were requests to return consumers to their default utility.

It was not until September 20, 2001 that the CPUC suspended the direct access market so that no new customers could enter into direct access contracts.<sup>31</sup> The CPUC decision also reserved the right to suspend direct access contracts entered into after July 1, 2001. To date, however, those customers who already had contracts in place prior to September 20, 2001 may continue to be served through the direct access market. Consequently, the Customer Credit Subaccount remains active and continues to provide credits for those customers who had contracts in place prior to the suspension date, and who continue to meet program requirements.

The change in the number of residential customers receiving the customer credit is shown in Table 4-2. About 159,000 residential customers received the customer credit in July 2000. This participation level held fairly steady, and grew about one percent over a six-month period, closing with about 161,000 residential customers receiving the customer credit in December 2000. The market began to drop dramatically in year 2001, however, with the next six-month period showing a 51 percent decline in the number of residential customers. By June 2001, approximately 68,750 residential customers were receiving the credit. These growth rates are a summary for the six-month time periods, and actual growth rates per month in each time period varied widely, reflecting the market's volatility.

**Table 4-2  
Customer Credit Subaccount  
Number of Residential Customers  
Receiving the Customer Credit**

<b>Month/Period</b>	<b>Number of Residential Customers</b>	<b>Percent Change for Six-Month Period</b>
<b>July 2000</b>	159,000	NA
<b>December 2000</b>	161,000	1%
<b>January 2001</b>	141,000	NA*
<b>June 2001</b>	68,750	-51%

\* The number of residential customers declined 12 percent between December 2000 and January 2001.

Comparing the total number of customers receiving the customer credit, relative to the total number of direct access customers, offers another perspective on the status of renewable energy in the market. From July 2000 through June 2001, effectively 100 percent of the customers in the direct access market received the customer credit, with the exception of large customers who were no longer eligible. The dominance of renewable energy in the total direct access market indicates that the Customer Credit Subaccount program is a driving factor for the choices offered to those consumers.

An indicator of market activity for the Customer Credit Subaccount program has been the number of providers registered with the program. By the close of 2000, a total of 29 providers offering 46 registered renewable energy products participated in the Customer Credit Subaccount program. As of June 30, 2001, 29 renewable providers and 47 products were registered with the Energy Commission. Table 4-3 shows the registration activity for fiscal year 2000-2001, separated into six-month blocks.

**Table 4-3  
Customer Credit Subaccount  
Registered Renewable Providers and Products**

<b>Customer Credit Registration Activity</b>	<b>July- December 2000</b>	<b>January- June 2001</b>
Number of providers that exited the market	2	12
Number of products that exited the market	4	14
Total providers registered at end of this six month period	29	29
Total products registered at end of this six month period	46	47
<b>Total providers registered at the end of the six month period and actively serving customers</b>	<b>18</b>	<b>6</b>

The total number of registered providers and products does not fully reflect market activity because providers can maintain their registration status with the Energy Commission without actively serving customers, and because suspending or otherwise changing a provider's registration status is essentially voluntary. It is more instructive to look at the number of providers that are registered and are actively serving customers.

In the first six-month period closing December 2000, two providers exited the market and a total of 18 providers were serving customers. By June 2001, 12 more providers exited the market and six continued to serve customers; no new providers registered during that period.

Although outside this reporting period, it is significant that as of August 2001, only four providers continued to serve customers. Of the providers remaining in the market, it is important to note that most have returned a large portion of their entire customer base and energy load to the default utility.

Renewable providers exited the market for a variety of reasons stemming from the high wholesale energy prices experienced in 2000. Reasons for providers leaving the market included: difficulty securing energy; problems some providers faced in becoming unsecured creditors to Southern California Edison Company and Pacific Gas & Electric Company; cash flow problems; the demise of the California Power Exchange (PX)<sup>32</sup> in January 2001; and uncertainty regarding potential changes to market rules. Some providers also left the market, or returned some of their

customers to the default utility, in response to the end of customer credit funding for large customers.

Table 4-4 shows the number of products registered with the Customer Credit Subaccount program as of June 30, 2001, broken down by the percentage of the electricity product that is renewable. The majority of products offered in the Customer Credit Subaccount are 100 percent renewable.

**Table 4-4  
Customer Credit Subaccount  
Available Products and their Renewable Proportion**

<b>Percentage Renewable</b>	<b>&lt; 50%</b>	<b>50%</b>	<b>70%</b>	<b>75%</b>	<b>100%</b>
<b>Number of Products</b>	4	11	1	1	30

Below is a discussion of Customer Credit Subaccount activity, aggregated for all providers and products for fiscal year 2000-2001, and divided into two six-month periods – July through December 2000 and January through June 2001. Provider-specific information is not available because several market participants have requested confidentiality for the data they submit to the Energy Commission. While their requests are under consideration, the Energy Commission is holding all provider-specific data confidential. The generation side of the market is discussed first, followed by the customer demand side.

### **Generation Side**

To date, the electricity eligible for customer credit was generated by geothermal, biomass, small hydro, landfill gas and some wind facilities. Table 4-5 illustrates the relative portion of fuel types used to produce electricity that was eligible for customer credit during the two six-month periods of the 2000-2001 fiscal year.

**Table 4-5  
Customer Credit Subaccount  
Eligible Generation by Fuel Type**

<b>Six-Month Period</b>	<b>Geothermal</b>	<b>Biomass</b>	<b>Small Hydro</b>	<b>Wind</b>	<b>Landfill Gas</b>	<b>Total</b>
<b>July-December 2000</b>	64%	22%	12%	< 1%	2%	100%
<b>January-June 2001</b>	81%	11%	4%	4%	< 1%	100%

Geothermal energy dominated the renewable energy market, but other renewable sources were also offered. From July through December 2000, geothermal facilities generated 64 percent of the electricity offered for customer credit, 22 percent was generated from biomass, 12 percent from small hydro, two percent from landfill gas and less than one percent from wind.

From January 2001 through June 2001, the proportion of geothermal and wind increased in comparison to the previous six-month period, while the proportions of biomass, small hydro, and landfill gas decreased. Geothermal grew from 64 to 81 percent, and wind increased to 4 percent. Biomass dropped from 22 percent to 11 percent, and small hydroelectric dropped from 12 to 4 percent. Landfill gas also decreased slightly, dropping to less than one percent.

## Customer Demand Side

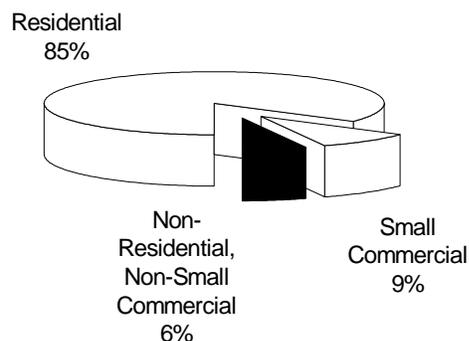
The following summarizes the number of customers receiving customer credit, the amount of customer credit funds they received, and the amount of eligible renewable electricity consumed. Tables D-1 through D-8 in Appendix D provide detailed monthly historical data for the Customer Credit Subaccount that is illustrated in Figures 4-1 through 4-5.

In December 2000, a total of 190,328 customers were receiving customer credit funding from registered renewable providers. The distribution of customers receiving the credit by customer class type is shown in Figure 4-1.

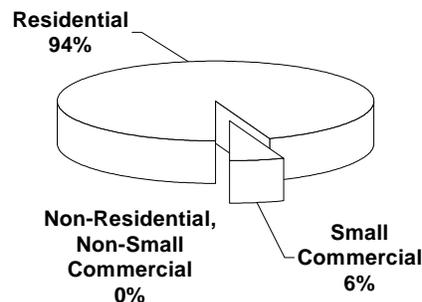
In June 2001, the number of customers receiving the customer credit fell by 62 percent as compared to December 2000, to a total of 72,900 (Figure 4-2). Part of this large drop in customers receiving the customer credit was a result of the end of funding for non-residential/non-small commercial customers when the funding cap was reached in April 2001. Additionally, the energy crisis led to a decrease in customer participation as nearly all providers returned at least some of their customers to the default utilities. The number of customers receiving the customer credit decreased for each of the customer classes.

From July 2000 through December 2000, registered renewable providers served a customer load of 1.22 billion kWh. This total decreased by 62 percent in the following six-month period, when total customer load served was 455 million kWh.

**Figure 4-1**  
Number of Customers by Class  
As of December 2000



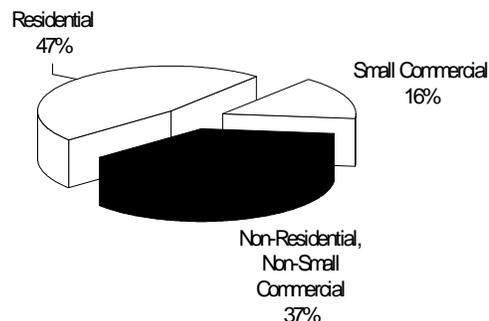
**Figure 4-2**  
Number of Customers by Class  
As of June 2001



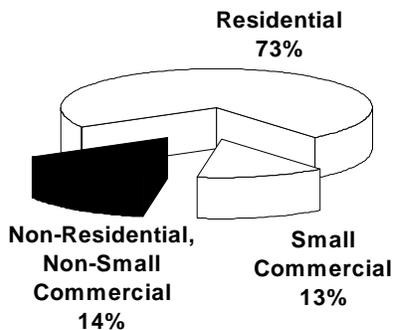
The largest decrease in load was in the non-residential, non-small commercial category, with a decrease of 85 percent. Small commercial had a 67 percent decrease and the residential class experienced a 42 percent decrease in load. Figures 4-3 and 4-4 show the percentage of the load served to each customer class per six-month period.

The increase in the percent of load represented by residential customers was largely due to the large customers becoming ineligible for customer credits as the cap of \$15 million for the non-residential/non-small commercial customer classes had been reached.

**Figure 4-3  
Customer Load by Class  
July 2000-December 2000**



**Figure 4-4  
Customer Load by Class  
January 2001-June 2001**



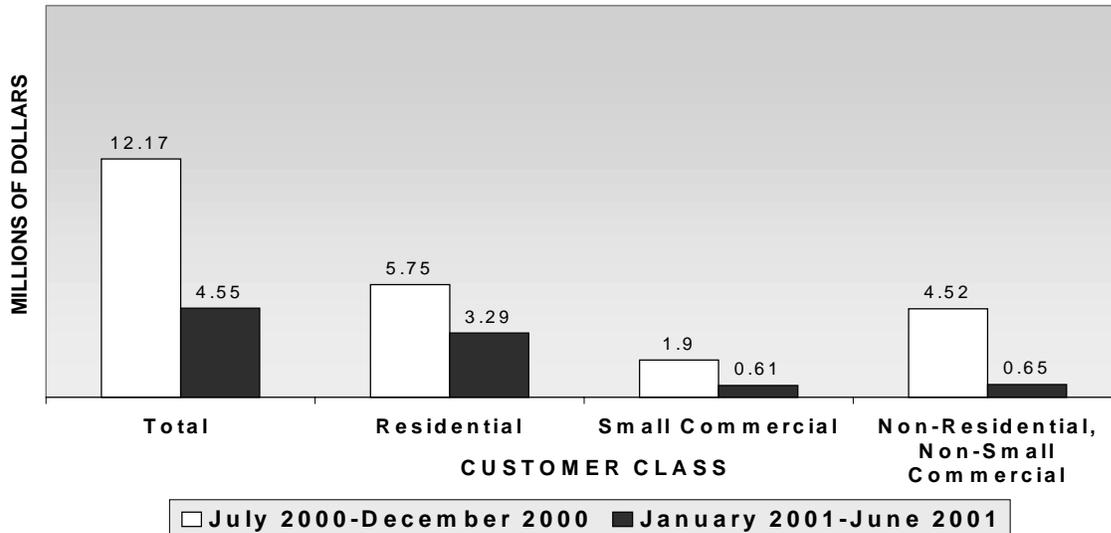
Non-residential, non-small commercial customers accounted for 37 percent of the renewable energy consumed in the period between July 2000 and December 2000; however this class of customers comprised only 6 percent of the total number of customers. Small commercial customers consumed about 16 percent of the eligible energy consumed in the same time period and were 9 percent of the total customers.

There is a direct relationship between the customer load and customer credits; the latter are calculated by multiplying the customer load by the credit level in place at the time. Consequently, the pie charts for load (Figures 4-3 and 4-4) also represent the distribution of customer credits by customer class.

For example, from January to June 2001, residential customers received 73 percent of the total customer credits, having grown from 47 percent of the total customer credits during the previous six-month period.

Figure 4-5 compares the customer credits passed on in the two six-month periods, shown for each customer class and for all customers collectively. As shown, total customer credits passed on decreased from \$12.17 million in the first six-month period to \$4.55 million in the second six-month period (a drop of 63 percent). Non-residential, non-small commercial customers showed the largest drop in customer credits received, due to the funding cap being reached for that class of customers in April 2001. Residential customers had the smallest decrease in customer credits received.

**Figure 4-5  
Customer Credits  
Comparison of July 2000-December 2000 with  
January 2001-June 2001**



## Expenditures

Registered renewable providers submit monthly data to the Energy Commission on eligible generation and sales to consumers, which are used to calculate payments from the Customer Credit Subaccount. An important factor in the payment calculations is the cents per kWh credit level.

At the start of the program, the Energy Commission set the credit level at the program's maximum amount of 1.5 cents per kWh to encourage market development. In November 1999, however, the Energy Commission lowered the credit level to 1.25 cents per kWh. Continued market growth in the beginning of 2000 led to a further reduction in the credit level, to 1.0 cent per kWh from July through December 2000. The credit level remained constant at 1.0 cent per kWh from January through June 2001.

Monthly disbursements were very volatile from July through December 2000, with payments ranging from over \$3 million to under \$1.5 million per month. Monthly payments continued to vary in early 2001 and then steadily decreased through June 2001. Because of changes in the market and payments no longer being made for non-residential/non-small commercial customers, the Customer Credit Subaccount became under-subscribed in year 2001. With participation dropping in the Customer Credit Subaccount and activity increasing in the Emerging Renewable Resources Account, \$10 million in funds were reallocated from the Customer Credit Subaccount to the Emerging Account in September 2001 (outside this reporting period).

Table 4-6 summarizes the 2000-2001 fiscal year financial activity in the Customer Credit Subaccount. Total funds distributed from the Subaccount are lower than funds for customer

credits passed on to customers because some providers banked customer credits that are ineligible for payment until the provider purchases matching eligible generation.

**Table 4-6  
Customer Credit Subaccount  
Financial Summary**

	<b>Payments (Millions \$)</b>	<b>Funds Remaining (Millions \$)</b>
<b>July 2000-December 2000</b>	\$12.53	\$30.08
<b>January 2001-June 2001</b>	\$8.57	\$21.51
<b>Total Fiscal Year 00/01</b>	\$21.10	NA**

\*\* These funds remain as of the end of the fiscal year are a running total and not additive.

The market for renewable electricity has been contracting, as shown by the fall in the number of customers receiving the customer credit, the decrease in the renewable electricity consumed, and the decrease in expenditures from the Customer Credit Subaccount. Further changes in the market, including a decision by the California Public Utilities Commission to end direct access, make new growth in the Customer Credit Subaccount unlikely, at least in the near future.

Monthly historical data for all customer classes participating in the Customer Credit Subaccount are detailed in Appendix D.



# Chapter 5

## Consumer Education Subaccount

---

---

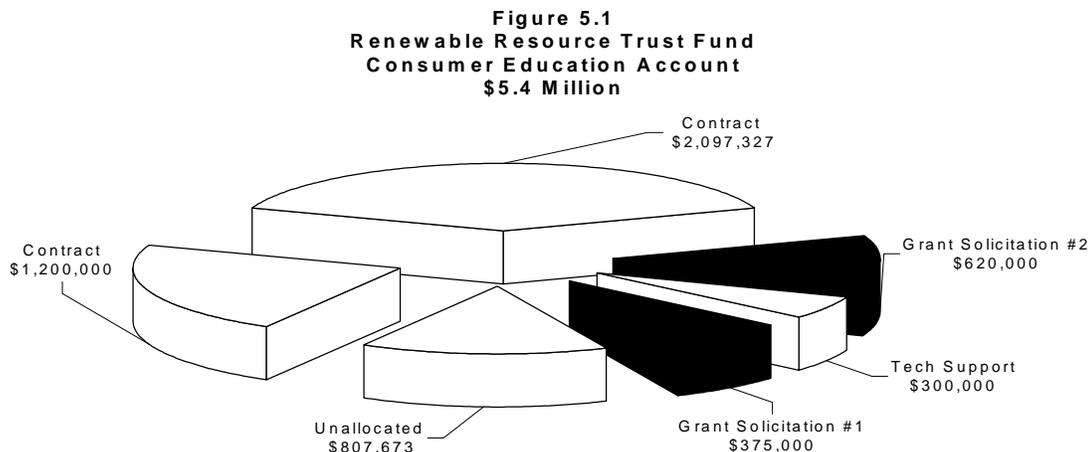
### Summary

Senate Bill 90 (SB 90) directs \$5.4 million from the Renewable Resource Trust Fund to the Consumer Education Subaccount to promote renewable energy and to expand the market by increasing awareness of renewable energy and emerging renewable energy technologies. The Energy Commission implements this directive through its Renewable Energy Consumer Education (RECE) Program.

The goals of the RECE Program are as follows:

- Raise consumer awareness of renewable electricity generation and its benefits,
- Increase purchases of small-scale emerging renewable systems installed on customer premises, and
- Leverage strategic alliances and partnerships with organizations connected to renewable energy in California.

Program funds are distributed through grants and contracts that result from solicitation documents issued by the Energy Commission. A wide range of consumer education activities has been implemented under this program to support the program goals. Figure 5.1 shows the current allocation of Consumer Education Subaccount funds.



The Energy Commission entered into a contract with the Renewable Energy Marketing Board (REMB) to serve as the administrator for the initial phase of the RECE program, which was

completed in June 2000. REMB and their coalition of partners conducted grass roots outreach and media activities in targeted communities throughout the state until their contract terminated in December 2000. REMB's final report on the campaign included an evaluation of their activities and recommendations to the Energy Commission on potential future actions. Table 5-1 provides a summary of payments to REMB for this reporting period.

**Table 5-1  
Consumer Education Subaccount  
Payments to REMB July 2000-June 2001**

	WA #2	WA #3	WA #7	Totals WA #2 WA #3 WA #7	Total Retention (10%)	Total Invoiced and Paid
<b>July 2000</b>	\$2,615	\$0	\$0	\$2,615	\$262	<b>\$2,353</b>
<b>August 2000</b>	\$2,615	\$0	\$0	\$2,615	\$262	<b>\$2,353</b>
<b>September 2000*</b>	\$71,526	\$3,587	\$22,495	\$97,608	\$0	<b>\$97,608</b>
<b>Total</b>	<b>\$76,756</b>	<b>\$3,587</b>	<b>\$22,495</b>	<b>\$102,838</b>	<b>\$524</b>	<b>\$102,314</b>

(Note: "WA" is Work Authorization)

\* This is the final invoice and the 10% retention invoice for Work Authorizations 2, 3 and 7.

The Energy Commission staff have administered the RECE Program beyond its initial phase. During this reporting period, staff released two grant solicitations totaling approximately \$1 million and a \$2.5 million Request for Proposals for a Renewable Energy Public Awareness Campaign, both of which are discussed below.

## **Subaccount Activity and Status**

To better understand consumers' perceptions of emerging renewable energy technologies, the Consumer Education Subaccount staff directed the technical support contractor, Regional Economic Research (RER), to conduct market research and analysis. RER provided the Energy Commission with current market information and a better understanding of consumer awareness of and attitudes towards purchasing emerging renewable energy technologies.

Analysis of the research, completed in summer 2000, revealed that consumers recognize and are interested in renewable energy options; however, the high system costs often discourage consumers from taking the initial step of investing in a system for their homes or businesses. The Energy Commission staff continue to educate the public about how to estimate the costs and benefits of purchasing an emerging renewable system, and about the financing options available to consumers.

The staff conducted a public workshop in August 2000 to provide stakeholders the opportunity to review and comment on the activities of the RECE Program. At the workshop, REMB presented a summary and evaluation of their activities along with their recommendation for the remaining Consumer Education Subaccount funds. RER presented findings from their Market Research and Analysis for Emerging Renewable Technologies report. Additionally, workshop participants provided comments and recommendations to the Energy Commission staff on future consumer education activities.

In an effort to increase consumer awareness about emerging renewable technologies and the availability of the Energy Commission's buydown rebates, a marketing firm and subcontractor under RER began implementing a campaign to promote the Emerging Renewables Buydown Program. In June 2001, two focus groups were conducted in Sacramento to test messages and strategies for targeting residential and commercial consumers. Campaign materials will be developed and coordinated with paid advertising and public relations to reach consumers through home building and remodeling distribution channels.

## **Grant Projects**

In July 2000, twenty applications totaling \$1.2 million were received in response to the first Program Opportunity Notice for renewable energy consumer education activities. In August 2000, the Energy Commission awarded grants totaling \$375,000 to the seven highest-scoring applications. The funded projects provide consumer information and education related to the emerging renewable technologies market in California. These technologies include photovoltaic systems, fuel cells that convert renewable fuels into electricity, solar thermal electric systems and small wind turbines.

The Energy Commission released a second Program Opportunity Notice in February 2001, offering up to \$620,000 in grant funding for consumer education and outreach activities for the renewable energy market. Fifty-four applications were received in response to this solicitation, and on June 13, 2001, the Energy Commission approved five grant awards. These five projects will provide information to consumers about renewable energy and emerging renewable technologies and their benefits, and the opportunities for installing renewable energy systems in California.

Payments for this reporting period to the grant recipients from Solicitations #1 and #2 are summarized in Table 5-2. Additional information on grant projects funded by the Consumer Education Subaccount can be found in Appendix E.

## **Public Awareness Campaign**

In February 2001, the Energy Commission also released a \$2.5 million Request for Proposals (RFP) for a Renewable Energy Public Awareness Campaign. The goals of the campaign are to increase consumer awareness of renewable energy and consumer purchases of emerging renewable energy systems. Seven proposals were received in response to the RFP. At its June 27,

2001 Business Meeting, the Energy Commission gave approval to enter into a \$2.1 million contract with ICF Consulting, Inc. to:

- Develop and present an approach for identifying California consumers most likely to choose renewable energy,
- Develop public awareness advertising messages and strategies to reach those consumers, and
- Implement the campaign while coordinating activities among various entities in the public and private sectors.

Campaign activities are currently underway, but are outside this reporting period and will not be discussed in this report.

**Table 5-2  
Consumer Education Subaccount  
Payments to Grant Recipients July 2000-June 2001**

	3 <sup>rd</sup> Quarter 2000	4 <sup>th</sup> Quarter 2000	1 <sup>st</sup> Quarter 2001	2 <sup>nd</sup> Quarter 2001	Total Retention (10%)	Total Invoiced and Paid
<b>Rahus Institute (1)</b>	\$11,317	\$25,022	\$11,014	\$6,075	\$5,343	\$53,428
<b>Chico Community Publishing Inc.</b>	\$6,677	\$13,354	\$24,267	\$10,047	\$5,435	\$54,345
<b>Northern California Solar Energy Association*</b>	\$0	\$0	\$0	\$0	\$0	\$0
<b>Pathfinder Communications</b>	\$0	\$15,450	\$22,800	\$18,150	\$0	\$56,400
<b>Twin Pines Cooperative Foundation</b>	\$0	\$5,661	\$5,661	\$9,245	\$0	\$20,567
<b>San Diego State University Foundation*</b>	\$0	\$0	\$0	\$0	\$0	\$0
<b>Evergreen Energy LLC*</b>	\$0	\$0	\$0	\$0	\$0	\$0
<b>Scott Alan Cronk</b>	\$0	\$0	\$0	\$7,527	\$0	\$7,527
<b>Rahus Institute (2)</b>	\$0	\$0	\$0	\$2,893	\$0	\$2,893
<b>Total</b>	<b>\$17,994</b>	<b>\$59,487</b>	<b>\$63,742</b>	<b>\$53,937</b>	<b>\$10,778</b>	<b>\$195,160</b>

\* Recipient has not yet submitted an invoice.

## Events

The Energy Commission supported numerous energy events throughout the state in fiscal year 2000-2001 by providing educational materials, and often by directly participating in fairs, workshops, presentations and outreach activities. The Energy Commission co-sponsored Solfest 2000, which was held on August 26-27, 2000 in Hopland, California. Solfest is an annual event that promotes renewable energy and sustainable living to over 10,000 highly targeted visitors through workshops, tours, exhibits and inspirational speakers. The Energy Commission exhibited at the event and conducted a workshop on the Energy Commission's Emerging Renewable Buydown Program.

The Energy Commission supported many Earth Day fairs in California, and co-sponsored and participated in the annual Earth Day Festival in Contra Costa in April 2001. This event drew over 25,000 participants, many of whom visited the Renewable Energy Program's exhibit booth at the fair's "Green Power Zone."

## Other Activities

Consumer Education Account staff are updating the Energy Commission's *Buying a Photovoltaic Electric Generating System: A Consumer Guide*, which has been circulated to thousands of consumers directly and through photovoltaic system manufacturers and retailers.

Several new consumer outreach and informational materials were developed during this reporting period. Fact sheets were developed that provide a summary listing of available consumer loan programs for financing renewable energy projects for residential, commercial and institutional customers. Other new fact sheets include:

- *ABC's of Net Metering*
- *Frequently Asked Questions (FAQ's) for Buying a Solar Electric System.*

Fact sheets, consumer guides and all Consumer Education Subaccount marketing materials, including many developed by grant recipients, are distributed at appropriate events and made available on the Energy Commission's Web Site at [[www.energy.ca.gov/renewables/marketing/index.html](http://www.energy.ca.gov/renewables/marketing/index.html)].



# Endnotes

---

---

<sup>1</sup> Public Utilities Code §383.5, subdivision (g). In some cases, the actual amount of funds reallocated will depend upon project needs and status. For example, the Energy Commission has decided to reallocate up to \$80 million of unused funds from the Existing Account to the New Account for purposes of funding additional auctions. The results of the auctions and the availability of funds awarded in previous auctions will determine the amount of funds actually reallocated.

<sup>2</sup> March 1997, Publication Number P500-97-002

<sup>3</sup> Of the \$40 million previously reallocated from the Existing Account to the New Account for a second auction, \$6.2 million was re-directed to the Emerging Account when New Account projects missed certain milestones. Projects could receive financial bonuses for coming on-line before June 1, 2001, or penalties for coming on-line after July 1, 2001.

<sup>4</sup> Does not include \$30 million in additional funds placed in the Emerging Renewable Resources Account pursuant to Assembly Bill 29X (Chapter 8, Statutes 2001-2002, 1<sup>st</sup> Extraordinary Session), which directed that \$15 million be deposited in the Emerging Renewable Resources Account from the General Fund, and that \$15 million be transferred to the Emerging Account from another account in Renewable Resource Trust Fund. To fulfill the latter directive the Energy Commission approved the reallocation of \$15 million from the Existing Account to the Emerging Account in May 2001.

<sup>5</sup> In September 2001, the Energy Commission approved the reallocation of \$10 million from the Customer Credit Subaccount to the Emerging Renewable Resources Account.

<sup>6</sup> Item 3360-001-0381

<sup>7</sup> Chapter 854, Statutes 96

<sup>8</sup> \$465 million collected during the period January 1, 1998 through December 31, 2001, and the remaining \$75 million collected during the period January 1, 2002 through March 31, 2002.

<sup>9</sup> California Energy Commission publication number 500-97-002

<sup>10</sup> Chapter 905, Statutes 1997

<sup>11</sup> Chapter 1051, Statutes 2000

<sup>12</sup> Chapter 1050, Statutes 2000

<sup>13</sup> See Endnote 2, *supra*.

<sup>14</sup> California Energy Commission publication number P500-00-014V1

<sup>15</sup> The value of the market-clearing price used in calculating the payment is currently the weighted seasonal average short-run avoided energy cost (SRAC) specific to each of the three major IOUs (Pacific Gas & Electric Company [PG&E], Southern California Edison Company [SCE], and San Diego Gas & Electric Company [SDG&E]). Thus, the market-clearing price for facilities located in PG&E's service territory can be different than the market-clearing price for facilities located in the service territories of SCE or SDG&E.

<sup>16</sup> This incentive rate is calculated by taking the funds available divided by generation submitted, then modifying that value to account for differences in the SRAC price between PG&E, SCE, and SDG&E.

<sup>17</sup> Of the \$40 million in reallocation funds for the second auction, \$6.2 million reverted back to the Existing Account, and in September 2001 the Energy Commission approved the reallocation of \$6.2 million from the Existing Account to the Emerging Account.

---

<sup>18</sup> Funds roll over within the same account when not needed, pursuant to the *Policy Report on AB 1890 Renewables Funding*, Publication number P500-97-002, March 1997

<sup>19</sup> Chapter 8, Statutes 2001-2002, 1<sup>st</sup> Extraordinary Session

<sup>20</sup> California Energy Commission Publication number P500-01-014V2A, May 2001

<sup>21</sup> Following this reporting period some second-auction projects missed deadlines for receiving financial bonuses, and incurred financial penalties, triggering \$6.2 in funds to revert back to the Existing Account.

<sup>22</sup> These four bidders fell under Rules 5 and 9 of Notice of Auction 500-00-504. Rule 5 states, "Bids with equal incentive payment requests will be added as a group to the list of winning bidders as if they are a single bid." Rule 9 states, "If a group of bids causes the expected total payouts to exceed the funds available, the auction will be closed by reducing the projected generation amounts in the bids under consideration by a percentage amount that will result in the expected total payouts being equal to the funds available." Bidders had the option of withdrawing their bid if they did not wish to have their awards reduced; none exercised that option.

<sup>23</sup> PG&E, SCE, SDG&E, and Bear Valley Electric Company

<sup>24</sup> Conditions and restrictions are outlined in *Volume 3: Emerging Renewable Resources Account Guidebook*, Energy Commission Publication Number P500-01-013V3, September 2001

<sup>25</sup> Applicants for funding from the Emerging Renewable Resources Account must submit a reservation request that describes the system they are purchasing. The major components of a system must be on a list of certified equipment established by the Energy Commission. Once a reservation is accepted, applicants of 10kW or smaller systems have up to nine months to complete their systems. Applicants with larger systems have up to 18 months to install their systems. Only upon proof of installation, along with an appropriate five-year warranty on the system, will the Energy Commission provide the buydown funding for the system based upon the system characteristics as installed. These program requirements encourage applications to the program that reflect quality equipment and serious intent to purchase and install the systems identified.

<sup>26</sup> Assembly Bill 29X directed that \$15 million from the General Fund be placed in the Emerging Account, and \$15 million be redirected from another Renewable Resource Trust Fund Account. Of this \$30 million, AB 29X required that \$8 million be allocated to customers of municipal utilities.

<sup>27</sup> California Energy Commission publication number P500-01-014V4, September 2001

<sup>28</sup> A wholesaler buys electricity and sells it to providers, or acts as a broker in negotiating power sales to providers.

<sup>29</sup> On December 20, 2000, the Commission allowed for the wholesale trading of renewable attributes to qualify for the customer credit, assuming that a matching amount of commodity energy is sold under direct access contract and that all other program requirements are met.

<sup>30</sup> Chapter 4, Statues 2001-2002, 1<sup>st</sup> Extraordinary Session

<sup>31</sup> California Public Utilities Commission Decision (D.) 01-09-060

<sup>32</sup> Most companies offering renewable products relied upon the Power Exchange for a pricing index.

# ***Appendix A***

## ***Existing Renewable Resources Account***

---

---

**Table A-1: Eligible Generation**

**Table A-2: Incentive Rate**

**Tables A-3 to A-5: Payments**

**Tables A-6 to A-7: Eligible Generation**

**Table A-8: Eligible Facilities**

**Table A-1  
Eligible Generation (kWh)  
July 2000 to June 2001**

**PG&E**

<b>Project Name</b>	<b>Capacity (kW)</b>	<b>JUL</b>	<b>AUG</b>	<b>SEP</b>	<b>OCT</b>	<b>NOV</b>	<b>DEC</b>	<b>JAN</b>	<b>FEB</b>	<b>MAR</b>	<b>APR</b>	<b>MAY</b>	<b>JUN</b>	<b>FY 00/01</b>
Big Valley Lumber Company	7,500	2,680,221	2,456,532	2,459,799	2,591,628	2,221,005	879,210	270,471	1,482,060	0	977,547	0	0	16,018,473
Burney Forest Products, A Joint Venture	31,000	18,190,836	0	0	0	21,723,282	22,387,230	0	21,745,422	15,237,054	0	5,167,386	0	104,451,210
Burney Mountain Power	13,400	405,099	3,659,745	3,397,428	7,759,560	7,170,108	8,015,220	6,880,974	6,878,151	6,625,878	1,457,472	6,310,248	5,898,741	64,458,624
Collins Pine Company	12,000	2,120,862	2,720,760	2,141,004	2,432,880	1,888,764	1,723,824	1,258,806	0	0	0	0	0	14,286,900
Diamond Walnut Growers Inc.	4,150	2,478,538	2,051,050	2,352,430	2,422,346	2,684,186	2,668,180	1,316,002	2,481,402	1,577,610	2,082,476	2,459,028	780,336	25,353,584
Fairhaven Power Company - Eel River Sawmills Inc.	18,750	11,112,696	10,580,166	11,531,961	12,410,226	10,596,087	12,375,711	11,516,193	12,651,876	11,890,044	0	0	4,285,170	108,950,130
Georgia Pacific West Inc.	15,000	1,074,460	892,789	748,219	198,953	916,427	2,074,608	878,147	3,251,288	2,486,233	1,003,436	0	0	13,524,560
HL Power Company	35,000	21,565,498	19,513,173	0	19,401,720	0	0	0	0	0	0	0	0	60,480,391
Mendota Biomass Power Ltd.	30,000	7,392,608	16,627,653	16,327,944	0	0	0	0	0	0	0	0	0	40,348,205
Mt. Lassen Power	13,400	668,130	2,931,900	2,527,626	7,157,034	7,637,229	8,120,118	7,742,331	7,793,814	0	18,900	0	0	44,597,082
Pacific Oroville Power Inc.	18,750	919,575	4,043,574	0	0	9,178,335	11,831,571	11,777,661	11,808,774	12,115,854	10,347,048	10,347,489	8,628,732	90,998,613
Pacific-Ultrapower Chinese Station	19,800	3,741,651	10,233,630	8,759,979	10,094,364	9,838,071	11,182,302	7,356,060	11,712,519	10,677,654	7,531,668	9,603,180	8,742,096	109,473,174
Rio Bravo Fresno	24,300	8,005,572	14,486,850	11,464,209	13,367,214	7,708,023	12,000,123	3,082,599	12,407,904	13,111,425	11,601,270	8,483,769	6,879,123	122,598,081
Rio Bravo Rocklin	24,400	8,334,324	14,946,768	15,237,156	14,107,248	13,508,988	14,891,352	13,769,124	14,172,612	12,610,884	5,835,972	9,717,936	11,077,332	148,209,696
Sierra Pacific Industries - Burney Division	20,000	3,866,280	4,406,301	6,636,258	9,904,455	8,692,169	8,199,741	0	9,993,842	8,623,530	0	0	0	60,322,576
Sierra Pacific Industries - Lincoln Division	4,980	2,021,600	2,454,195	2,362,051	3,249,008	2,559,265	1,874,924	2,277,741	3,341,811	2,697,787	0	0	0	22,838,382
Sierra Pacific Industries - Loyalton Division	20,000	6,762,000	7,092,750	8,883,000	0	0	0	0	0	0	0	0	0	22,737,750
Sierra Pacific Industries - Quincy Division	20,000	14,633,654	14,266,882	15,037,071	14,507,801	13,651,435	14,909,846	6,672,631	16,108,225	11,189,689	11,110,351	0	0	132,087,585
Sierra Pacific Industries - Susanville Division	15,000	5,145,329	5,233,914	5,871,558	5,265,820	4,721,934	4,169,921	5,546,744	8,060,598	6,194,419	4,885,293	0	0	55,095,530
The Pacific Lumber Company	25,000	6,472,218	5,477,550	8,102,182	8,348,376	7,567,998	8,202,756	9,236,430	9,646,830	12,086,904	8,081,164	9,038,550	8,317,854	100,578,812
Tracy Biomass Plant	21,000	9,539,646	12,902,753	14,485,257	12,944,365	13,823,332	13,847,406	12,787,782	13,614,125	12,525,792	11,203,280	11,062,885	0	138,736,623
Ultrapower 3, A Joint Venture	12,000	0	0	0	0	0	0	0	0	0	0	0	0	0

**Table A-1  
Eligible Generation (kWh)  
July 2000 to June 2001**

**PG&E**

Project Name	Capacity (kW)	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	FY 00/01
Wadham Energy Limited Partnership	26,500	12,781,017	0	0	0	0	0	0	0	0	0	0	0	12,781,017
Wheelabrator Hudson Energy Company Inc.	7,500	2,699	33,475	0	0	0	0	0	0	0	0	0	0	36,174
Wheelabrator Martell Inc.	18,000	7,593,321	5,530,143	9,466,040	9,937,740	8,261,970	8,138,000	8,389,000	7,029,000	1,347,000	1,348,000	9,056,000	9,021,000	85,117,214
Wheelabrator Shasta Energy Company Inc.	54,900	17,156,196	22,565,933	32,279,906	0	0	0	0	0	0	0	0	0	72,002,035
Woodland Biomass Power, Ltd.	30,000	10,945,116	17,091,324	16,090,260	17,276,424	12,861,984	12,888,336	12,343,248	13,529,640	10,920,120	0	0	0	123,946,452

**Digester Gas**

Sharp Enterprises	75	0	0	0	0	0	0	0	0	0	0	0	0	0
-------------------	----	---	---	---	---	---	---	---	---	---	---	---	---	---

**Geothermal**

Amedee Geothermal Venture I	2,200	0	0	0	0	0	0	0	0	0	0	0	0	0
Bear Canyon Kilowatt #1/Calpine Geysers	10,000	5,055,149	6,261,401	6,705,972	6,921,688	6,689,274	6,965,696	6,668,505	6,851,630	6,855,832	6,113,275	6,656,521	6,434,682	78,179,625
Bear Canyon Kilowatt #2/Calpine Geysers	10,000	5,053,653	6,231,708	6,687,667	6,882,780	6,671,631	6,935,257	6,653,956	6,942,948	6,797,773	6,084,305	6,604,821	6,341,760	77,888,259
Calistoga Power Plant/Geysers Power Company, LLC	80,000	39,525,203	39,411,101	44,791,556	47,712,849	46,958,229	50,575,975	49,607,837	51,312,489	51,441,852	45,068,928	41,751,231	41,277,834	549,435,084
Calpine Geothermal Unit 12 - Geysers Power Company, LLC	40,000	25,433,440	28,520,810	28,154,490	28,085,290	26,102,000	26,739,580	26,010,730	25,414,940	25,813,910	24,701,230	9,723,810	0	274,700,230
Calpine Geothermal Unit 13 - Geysers Power Company, LLC	40,000	46,815,130	56,168,960	23,215,560	45,099,760	40,600,340	41,987,810	41,704,190	44,247,990	43,126,520	38,154,020	42,065,210	0	463,185,490
Calpine Geothermal Unit 14 - Geysers Power Company, LLC	60,000	38,337,980	41,879,490	43,659,990	41,633,940	38,692,900	40,774,820	38,315,550	37,855,900	36,169,750	34,188,280	42,559,200	0	434,067,800
Calpine Geothermal Unit 16 - Geysers Power Company, LLC	71,000	40,668,810	0	48,457,770	48,725,470	44,575,500	43,443,670	47,132,860	49,789,680	48,970,010	43,231,830	48,248,260	0	463,243,860
Calpine Geothermal Unit 17 - Geysers Power Company, LLC	45,000	11,080,640	1,377,010	37,716,270	35,142,950	32,716,390	34,980,640	35,566,690	36,914,700	35,585,390	30,446,830	37,254,810	0	328,782,320
Geothermal Energy Partners Ltd #1	12,500	6,390,278	6,093,550	6,133,629	6,366,644	5,972,790	6,365,719	6,099,571	6,279,088	5,516,104	5,478,180	7,265,569	6,845,054	74,806,176
Geothermal Energy Partners, Ltd #2	12,500	6,201,971	6,122,379	6,106,084	6,270,497	5,930,206	6,239,090	6,046,712	6,170,617	5,513,823	5,818,425	6,886,102	6,308,111	73,614,017
Sonoma Power Plant/Calpine Geysers	72,000	0	32,275,050	36,664,340	37,133,280	34,761,350	35,087,320	35,753,360	36,767,670	36,283,870	31,723,830	37,722,820	0	354,172,890
West Ford Flat/Calpine Geysers Company, LP	27,000	13,438,824	16,318,632	18,357,300	18,852,936	17,608,764	19,907,544	19,692,180	20,039,004	20,091,900	18,100,644	19,771,116	19,344,264	221,523,108

**Landfill Gas**

Altamont Landfill Plant	6,600	2,964,029	0	0	0	0	0	0	0	0	0	0	0	2,964,029
-------------------------	-------	-----------	---	---	---	---	---	---	---	---	---	---	---	-----------

**Table A-1  
Eligible Generation (kWh)  
July 2000 to June 2001**

**PG&E**

Project Name	Capacity (kW)	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	FY 00/01
Gas Recovery Systems, Inc - American Canyon Facility	1,500	1,008,301	898,666	955,141	0	963,011	1,012,978	0	978,566	595,139	362,941	0	0	6,774,743
Gas Recovery Systems, Inc - Guadalupe Facility	2,500	1,226,884	1,036,491	1,071,779	0	1,017,348	1,140,029	0	1,299,781	1,365,159	1,203,867	0	0	9,361,338
Gas Recovery Systems, Inc - Menlo Park Facility	2,000	1,274,034	1,300,856	1,342,114	0	1,326,053	1,387,364	0	1,351,218	1,364,680	1,202,657	0	0	10,548,976
Gas Recovery Systems, Inc - Newby Island I And II Facility	5,000	2,821,038	2,317,280	2,343,032	0	2,454,634	2,597,228	0	2,625,398	2,429,535	1,995,151	0	0	19,583,296
Monterey Regional Waste Management District	2,350	1,625,264	1,717,063	1,717,118	1,681,846	1,636,166	1,630,129	885,103	1,514,804	1,699,957	1,583,974	1,568,281	1,608,142	18,867,847
Nove Investments	3,000	1,487,032	1,407,931	1,604,546	0	0	0	0	0	0	1,644,792	0	0	6,144,301
Salinas Power Station	1,500	915,397	895,222	911,374	852,948	879,670	724,587	851,285	890,087	827,708	793,024	713,190	653,666	9,908,158
Santa Clara Power Station	1,500	864,014	793,573	855,099	865,525	813,857	831,376	803,164	873,765	596,972	708,164	797,008	751,189	9,553,706
Santa Cruz Facility-Landfill Generating Partners	632	414,748	417,481	327,408	0	407,121	438,359	0	434,473	445,246	400,914	0	0	3,285,750
Sonoma County Central Disposal Site Lfg Power Plant	6,000	4,470,929	3,776,127	4,282,730	4,408,494	4,178,042	4,399,008	4,198,418	4,439,714	0	0	0	172,131	34,325,593
Stockton Power Station	800	526,998	508,098	510,055	511,494	493,535	534,216	493,202	486,962	522,221	483,867	245,241	511,825	5,827,714

**MSW**

Stanislaus Resource Recovery Facility	18,000	0	0	0	0	0	0	0	0	0	0	0	0	0
---------------------------------------	--------	---	---	---	---	---	---	---	---	---	---	---	---	---

**Small Hydro**

Ace Hereford Ranch	100	0	0	0	0	0	0	0	0	0	0	0	0	0
Angels Powerhouse - Utica Power Authority	1,000	556,750	522,260	0	574,209	600,168	590,000	0	0	0	0	0	0	2,843,387
Arbuckle Mountain Hydro LLC	325	0	0	0	0	0	0	0	0	0	0	87,858	4,646	92,504
Baker Creek Project	1,495	0	0	0	0	0	0	0	0	0	0	0	0	0
Bell Powerhouse	100	0	0	0	0	0	0	0	0	0	0	0	0	0
Bes Hydro, Inc.	320	0	0	0	0	0	0	0	0	0	0	0	0	0
Bidwell Ditch (Mega Renewables)	1,800	0	0	0	0	0	0	0	0	0	0	0	0	0
Big Creek Water Works, Ltd	5,000	0	0	0	0	0	0	0	0	0	0	0	0	0
Burney Creek	3,500	562,242	0	0	0	0	5,172	0	0	0	0	187,140	25,725	780,279

**Table A-1  
Eligible Generation (kWh)  
July 2000 to June 2001**

**PG&E**

<b>Project Name</b>	<b>Capacity (kW)</b>	<b>JUL</b>	<b>AUG</b>	<b>SEP</b>	<b>OCT</b>	<b>NOV</b>	<b>DEC</b>	<b>JAN</b>	<b>FEB</b>	<b>MAR</b>	<b>APR</b>	<b>MAY</b>	<b>JUN</b>	<b>FY 00/01</b>
Camanche Dam Power Plant	10,687	3,925,210	4,510,940	3,618,730	2,321,830	1,968,520	1,818,280	1,835,840	1,913,360	1,903,870	0	1,850,750	0	25,667,330
Clover Creek (Hydro Partners)	1,000	0	0	0	0	0	0	0	0	0	0	0	0	0
Conduit Hydroelectric Project	240	77,887	106,750	126,284	122,509	92,750	61,558	0	84,446	0	38,746	42,869	35,118	788,917
Cove	5,500	1,858,412	288,822	2,931	0	0	82,186	0	0	0	0	3,452,932	0	5,685,283
Digger Creek	650	0	0	0	0	0	0	0	0	0	0	0	0	0
Eagle Hydro, Canyon Creek	600	0	0	0	0	0	0	0	0	0	0	0	0	0
El Dorado Hydro (Montgomery Creek)	3,400	1,178,167	568,249	330,159	147,011	152,872	251,870	293,717	650,513	762,776	1,054,982	1,785,661	484,539	7,660,516
Friant Hydroelectric Project	27,509	20,733,706	20,863,759	19,844,731	0	0	0	0	0	0	0	0	0	61,442,196
Gosselin Hydroelectric Plant	2,000	0	0	0	0	0	0	0	0	0	0	0	0	0
Hat Creek Hereford Ranch	100	11,150	37,420	29,830	0	22,150	10,220	43,950	0	0	41,948	0	0	196,668
Hatchet Creek (Mega Renewables)	7,700	0	0	0	0	0	0	0	0	0	0	0	0	0
Hell Hole Powerhouse	725	0	0	0	0	0	0	0	0	0	0	0	0	0
Kanaka Hydro Project	1,200	0	0	0	0	0	0	0	0	0	0	0	0	0
Kekawaka Hydro Project	4,950	0	0	0	0	0	0	0	0	0	0	0	0	0
Kings River Hydro	1,300	0	0	0	0	278,991	228,246	57,760	53,899	37,028	0	48,985	0	704,909
Landis-Harde Hydroelectric Project	100	0	0	0	0	0	0	0	0	0	0	0	0	0
Lassen Station/Camp Creek	995	0	0	0	0	0	0	0	0	0	0	0	0	0
Lofton Ranch Hydroelectric	300	0	0	0	0	0	0	0	0	0	0	0	0	0
Mcfadden Farm	325	86,065	0	26,901	31,433	41,457	73,881	0	0	0	24,875	0	0	284,612
Mill And Sulphur Creek Project	995	0	0	0	0	0	0	0	0	0	0	0	0	0
Muck Valley Hydroelectric Project	29,900	3,504,828	741,036	1,125,972	1,700,448	0	2,215,236	3,228,012	3,811,404	3,851,460	2,931,792	2,762,652	877,037	26,749,877
Murphys Powerhouse - Utica Power Authority	4,000	1,229,280	1,262,440	0	1,417,827	1,435,898	1,250,000	0	0	0	0	0	0	6,595,445
Nacimiento Hydroelectric Project	4,351	0	0	0	0	0	0	0	0	0	0	0	0	0

**Table A-1  
Eligible Generation (kWh)  
July 2000 to June 2001**

**PG&E**

<b>Project Name</b>	<b>Capacity (kW)</b>	<b>JUL</b>	<b>AUG</b>	<b>SEP</b>	<b>OCT</b>	<b>NOV</b>	<b>DEC</b>	<b>JAN</b>	<b>FEB</b>	<b>MAR</b>	<b>APR</b>	<b>MAY</b>	<b>JUN</b>	<b>FY 00/01</b>
Nelson Creek Hydroelectric	1,100	496,700	119,523	7,557	0	0	17,077	5,872	58,467	0	84,280	436,792	0	1,226,268
Nevada Power Authority/Bowman Pow	3,600	2,148,614	2,091,050	954,502	1,949,229	1,597,356	1,838,544	1,046,602	0	261,519	0	213,672	197,177	12,298,265
Nichols Hydro Project	3,000	136,235	0	0	320	0	0	0	104,655	219,660	0	360,644	0	821,514
Nid/Combie South	1,500	1,040,343	722,319	153,383	109,313	467,858	52,465	0	0	0	0	0	27,326	2,573,007
Nid/Scotts Flat	825	503,575	499,840	566,688	553,460	449,078	143,739	52	11,504	93,616	0	0	0	2,821,552
Pan Pacific Hydro Weber Flat Project, LP	800	193,769	0	0	0	0	0	0	0	0	0	0	0	193,769
Pardee Dam Power Plant	23,597	16,728,450	17,035,060	4,345,180	3,749,100	4,043,450	11,280,010	5,597,950	5,395,810	195,000	0	1,884,130	58,440,500	128,694,640
Peter Ranch Hydro	25	0	0	0	0	0	0	0	0	0	0	0	0	0
Ponderosa Bailey	1,100	462,760	603,084	62,292	0	0	0	0	0	0	0	1,996	0	1,130,132
Rio Bravo Hydro Project	16,000	4,633,844	7,160,658	7,724,120	5,601,489	2,089,703	262,871	21,748	287,033	0	167,780	1,879,692	0	29,828,938
Roaring Creek (Mega Renewables)	2,000	0	0	0	0	0	0	0	0	0	0	0	0	0
Rock Creek Hydro	3,000	461,957	56,537	0	0	0	26,592	4,316	43,058	132,133	284,801	333,230	32,868	1,375,492
Salmon Creek Hydroelectric Project	500	372,883	274,913	40,151	0	0	0	0	0	0	0	0	0	687,947
Sand Bar Project - Tri-Dam Power Authority	16,200	0	0	0	0	0	0	0	0	0	0	0	0	0
Schaads Hydroelectric Facility	215	110,272	96,011	23,792	10,251	10,541	40,218	0	17,180	32,001	49,945	0	117,528	507,739
Sierra Energy Company	250	0	0	0	0	0	0	0	0	0	0	0	0	0
Silver Springs (Mega Renewables)	700	0	0	0	0	0	0	0	0	0	0	0	0	0
Snow Mountain Hydro Llc Lost Creek 1	1,400	688,369	636,394	630,269	0	0	663,691	0	0	0	0	655,083	0	3,273,806
Snow Mountain Hydro Llc Lost Creek 2	500	287,014	271,805	274,943	0	0	281,916	0	0	0	0	280,985	0	1,396,663
Station 1174+84 Madera-Chowchilla Water & Power	563	270,132	393,905	354,241	379,378	244,222	17,386	0	0	0	0	0	172,339	1,831,603
Station 1302+10 Madera-Chowchilla Water & Power	424	169,611	204,621	168,693	178,242	65,082	31,370	0	0	0	0	0	16,423	834,042
Station 1923+10 Madera-Chowchilla Water & Power	916	421,092	453,640	439,217	315,627	238,394	0	0	0	0	0	0	143,671	2,011,641
Station 980+65 Madera-Chowchilla Water & Power	1,835	973,786	1,062,814	1,101,610	833,196	504,531	164,885	0	0	236	0	0	336,502	4,977,560

**Table A-1  
Eligible Generation (kWh)  
July 2000 to June 2001**

**PG&E**

Project Name	Capacity (kW)	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	FY 00/01
Sutter'S Mill Hydro	125	0	0	0	0	0	0	0	0	0	0	0	0	0
T&G Hydro	350	162,249	106,379	62,709	46,190	47,786	48,700	55,934	51,237	45,239	45,719	80,740	56,419	809,301
Three Forks Water Power Project	1,625	664,012	281,875	123,679	64,729	49,327	108,508	0	0	0	0	0	0	1,292,130
Virginia Ranch Dam	1,000	293,264	497,211	520,387	0	0	0	0	0	0	0	0	0	1,310,862
Wolf Creek	1	0	0	0	0	0	0	0	0	0	0	0	0	0

**Waste Tire**

Jackson Valley Energy Plant	16,100	0	0	0	0	0	0	0	0	0	0	0	0	0
Modesto Energy Limited Partnership	14,000	0	0	0	0	0	0	0	0	0	0	0	0	0

**Wind**

Altamont Infrastructure Company - 01W004	113,100	21,976,639	29,662,905	35,902,018	27,251,357	11,888,847	0	3,528,652	1,961,552	3,129,972	0	0	0	135,301,942
Altamont Infrastructure Company - 01W018	5,900	1,532,053	1,952,200	2,305,194	1,717,822	764,635	0	240,328	94,382	202,029	0	0	0	8,808,643
Altamont Infrastructure Company - 01W035	70,000	15,906,473	18,560,364	21,984,122	16,022,488	8,033,512	0	2,944,561	1,035,502	2,082,026	0	0	0	86,569,048
Altamont Infrastructure Company - 01W144	30,400	7,202,648	8,458,903	10,350,411	7,488,832	3,312,902	0	1,097,249	341,590	679,815	0	0	0	38,932,350
Altamont Infrastructure Company - 01W146A	19,900	6,486,456	7,841,726	8,939,776	7,439,579	3,345,948	0	1,066,115	336,821	605,324	0	0	0	36,061,745
Altamont Infrastructure Company - 01W146A	43,100	11,201,696	13,741,883	16,091,639	12,631,353	5,901,660	0	1,765,012	818,416	1,387,083	0	0	0	63,538,742
Altamont Infrastructure Company - 01W146B	30,000	8,649,901	10,751,558	11,943,854	9,507,165	4,509,861	0	1,450,170	549,055	1,015,195	0	0	0	48,376,759
Altamont Infrastructure Company - 01W146C	11,900	2,881,124	3,779,595	4,546,252	3,568,375	1,482,056	0	465,818	173,720	354,070	0	0	0	17,251,010
Altamont Infrastructure Company - 01W146D	15,000	0	0	0	0	0	0	0	0	552,298	0	0	0	552,298
Altamont Infrastructure Company - 06W146B	18,500	3,312,648	5,703,914	5,127,181	4,769,637	1,782,600	0	427,936	117,290	615,562	0	0	0	21,856,768
Altamont Infrastructure Company - 06W148	10,000	1,552,677	2,721,938	2,519,950	2,310,447	822,923	0	198,935	61,094	275,581	0	0	0	10,463,545
Altamont Infrastructure Company - 16W011	23,800	5,059,209	6,487,977	8,206,337	5,623,364	2,435,038	0	639,451	91,382	327,167	0	0	0	28,869,925
Altamont Infrastructure Company - O6W146C	30,000	5,229,053	8,942,194	8,373,574	7,799,597	2,816,567	0	678,385	205,091	953,936	0	0	0	34,998,397
Altamont Infrastructure Company - O6W146D	1,500	268,837	462,585	415,576	386,833	144,447	0	34,689	9,518	49,890	0	0	0	1,772,375

**Table A-1  
Eligible Generation (kWh)  
July 2000 to June 2001**

**PG&E**

<b>Project Name</b>	<b>Capacity (kW)</b>	<b>JUL</b>	<b>AUG</b>	<b>SEP</b>	<b>OCT</b>	<b>NOV</b>	<b>DEC</b>	<b>JAN</b>	<b>FEB</b>	<b>MAR</b>	<b>APR</b>	<b>MAY</b>	<b>JUN</b>	<b>FY 00/01</b>
Altamont Midway, Ltd.	50,000	2,473,488	2,751,678	3,196,170	2,192,400	1,092,474	895,716	293,400	13,964	217,332	287,586	1,170,063	1,730,772	16,315,043
Buena Vista Energy, LLC	60,000	1,906,580	2,616,790	3,501,497	2,541,773	1,416,482	1,223,034	415,734	144,019	459,378	565,103	1,485,698	1,969,080	18,245,168
Dyer Road	7,000	2,320,988	2,930,136	3,729,352	2,792,724	1,161,232	1,147,404	104,700	42,300	65,632	108,992	780,332	1,454,040	16,637,832
Flowind I (Dyer Road)--Flowind Partners 1, Flowind Partners 2	7,100	284,390	364,986	462,116	294,076	131,630	0	42,798	6,311	29,587	0	0	0	1,615,894
Flowind II (Elworthy)--Flowind 3-4, 4-4, 5-4, and 6-4	58,920	12,056,328	14,440,572	17,772,732	15,515,712	7,300,440	0	1,986,912	128,406	1,592,964	0	0	0	70,794,066
International Turbine Research, Inc.	34,000	3,167,168	3,879,866	4,312,781	3,355,212	1,498,686	1,478,369	632,331	248,661	415,128	645,435	0	0	19,633,637
Northwind Vaquero-Souza Windpark	13,080	2,153,856	2,204,443	3,047,929	2,216,944	1,211,487	1,352,008	737,787	120,201	0	0	0	0	13,044,655
Patterson Pass Wind Farm	21,840	5,727,348	6,427,836	7,375,271	5,833,383	2,798,073	2,288,612	998,739	393,084	512,415	0	2,106,000	4,286,640	38,747,401
Tres Vaqueros Windfarms, LLC	28,300	4,722,888	5,297,201	7,401,401	4,856,028	2,163,081	2,021,136	365,373	121,701	316,291	459,216	1,598,549	2,659,649	31,982,514
Zond Windsystem Partners Ltd Series 85-C	18,000	4,293,356	5,415,629	6,258,384	5,159,489	2,404,004	2,383,227	842,652	310,390	656,294	935,928	2,273,234	3,537,338	34,469,925

**Table A-1**  
**Eligible Generation (kWh)**  
**July 2000 to June 2001**

**SCE**

Project Name	Capacity (kW)	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	FY 00/01
--------------	---------------	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	----------

**Biomass**

Delano Energy Company, Inc.	57,000	0	12,665,000	28,574,130	31,035,000	30,720,000	0	0	0	0	0	0	0	102,994,130
-----------------------------	--------	---	------------	------------	------------	------------	---	---	---	---	---	---	---	-------------

**Digester Gas**

Plant No 2, Orange County Sanitation Districts	16,000	682,139	632,897	736,076	557,083	541,975	496,642	0	0	0	0	0	0	3,646,812
Royal Farms	75	0	0	0	0	0	0	0	0	0	0	0	0	0
Royal Farms #2	100	0	0	0	0	0	0	0	0	0	0	0	0	0
Sharp Ranch	75	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Energy Facility, Co. Sanitation Districts	18,500	485,875	977,561	904,666	714,288	933,190	1,028,376	735,065	0	0	0	0	0	5,779,021

**Geothermal**

Oxbow Power Of Beowawe, Inc	17,010	8,179,000	0	8,615,000	8,493,000	8,157,000	7,985,000	5,371,000	8,928,000	8,856,000	0	8,790,000	8,226,000	81,600,000
Oxbow Geothermal Corporation	60,500	37,536,588	0	38,617,574	37,896,255	37,360,751	34,819,592	38,104,074	40,035,303	39,181,037	0	40,260,038	38,901,101	382,712,313
Coso Energy Developers Unit 7/ Calenergy Company Inc.	25,000	18,936,182	21,005,721	0	21,487,412	20,769,571	21,310,468	20,790,860	21,527,642	21,374,221	13,059,296	21,046,716	20,550,368	221,858,457
Coso Energy Developers Unit 8/ Calenergy Company Inc.	25,000	20,172,781	22,230,637	0	22,518,784	21,750,935	22,316,386	21,852,009	22,378,433	22,061,707	13,842,457	21,956,103	21,898,138	232,978,370
Coso Energy Developers Unit 9/ Calenergy Company Inc.	25,000	20,381,372	21,546,963	0	22,351,680	21,657,214	22,537,929	21,753,257	22,330,786	21,975,510	20,056,137	21,702,116	20,002,100	236,295,064
Coso Finance Partners Unit 1	29,500	0	20,402,116	0	21,338,061	20,627,523	21,327,917	20,612,549	21,401,011	19,765,755	0	21,423,331	20,747,199	187,645,462
Coso Finance Partners Unit 2	25,000	0	22,254,632	0	22,569,380	22,172,878	22,763,281	22,145,970	22,140,854	21,689,804	0	22,280,019	21,050,824	199,067,642
Coso Finance Partners Unit 3	25,000	0	22,405,602	0	22,948,051	22,196,141	22,537,747	22,080,667	22,106,440	22,021,081	0	22,647,098	21,429,443	200,372,270
Coso Power Developers Unit 4/ Coso Operating Company LLC	25,000	19,264,139	22,143,817	0	22,731,080	21,996,728	22,775,327	20,567,238	22,925,556	22,983,316	0	22,394,345	21,104,755	218,886,301
Coso Power Developers Unit 5/ Coso Operating Company LLC	25,000	18,486,898	20,953,500	0	21,421,135	20,698,244	21,339,943	22,099,092	21,395,209	21,439,643	0	20,413,100	19,302,269	207,549,033
Coso Power Developers Unit 6/ Coso Operating Company LLC	25,000	17,822,519	22,001,436	0	22,664,860	21,772,156	22,460,700	22,031,866	22,013,195	20,860,982	0	18,981,583	19,793,758	210,403,055
Del Ranch Ltd. (Niland #2)	38,000	31,253,000	28,098,000	31,012,000	30,757,000	28,288,000	29,160,000	30,201,000	31,005,000	27,265,000	26,634,000	0	0	293,673,000
Elmore Ltd	38,000	31,215,000	30,241,000	30,821,000	26,300,000	28,237,000	31,290,000	29,907,000	31,188,000	31,659,000	28,281,000	0	0	299,139,000
Gem Resources, LLC	20,000	0	0	0	0	0	0	0	0	0	0	0	0	0

**Table A-1  
Eligible Generation (kWh)  
July 2000 to June 2001**

**SCE**

Project Name	Capacity (kW)	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	FY 00/01
Gem Resources, LLC	20,000	0	0	0	0	0	0	0	0	0	0	0	0	0
Heber Geothermal Company	45,000	0	0	0	0	0	0	0	0	0	0	0	0	0
Leathers L.P.	38,000	31,061,000	30,171,000	30,533,000	31,324,000	28,401,000	30,613,000	30,340,000	31,748,000	28,261,000	27,561,000	0	0	300,013,000
Mammoth-Pacific I	10,000	0	0	0	0	0	0	0	0	0	0	0	0	0
Mammoth-Pacific II	15,000	0	0	0	0	0	0	0	0	0	0	0	0	0
Ormesa Geothermal II	15,000	8,789,000	9,794,000	0	9,232,000	8,928,000	9,611,000	0	0	0	9,447,000	0	0	55,801,000
Ormesa I, IE, IH	38,000	19,266,000	18,860,000	21,144,000	18,885,000	18,788,000	23,239,000	0	0	0	17,352,000	0	0	137,534,000
PLES - 1	15,000	0	0	0	0	0	0	0	0	0	0	0	0	0
Salton Sea Power Generation LP #2	20,000	9,006,300	11,505,750	9,660,300	10,601,050	10,001,150	11,983,800	10,428,850	10,928,000	10,848,050	10,548,650	0	0	105,511,900
Salton Sea Power Generation LP #3	49,800	22,738,000	35,175,000	28,977,000	32,723,000	32,698,000	36,802,000	35,028,000	33,640,000	32,765,000	33,300,000	0	0	323,846,000
Vulcan/Bn Geothermal	34,000	25,124,000	16,702,000	26,422,000	27,161,000	23,233,000	27,185,000	27,274,000	28,136,000	23,859,000	23,342,000	0	0	248,438,000

**Landfill Gas**

Gas Recovery Systems, Inc - Coyote Canyon Facility	20,000	6,505,567	6,048,000	6,193,753	0	8,361,000	9,090,000	0	7,191,922	7,038,403	5,705,676	0	0	56,134,321
Mm West Covina LLC	6,800	2,882,328	3,069,542	3,318,092	3,158,745	2,985,626	3,272,333	3,397,250	2,848,800	3,408,000	0	0	0	28,340,716
Mm Yolo Power (Yolo)	2,400	0	0	0	0	0	0	0	0	0	0	0	0	0
O'Brien Energy Systems, Inc. (Corona)	600	105,967	166,234	139,352	162,102	164,960	210,845	167,820	90,600	177,479	0	0	0	1,385,359
Palos Verdes Energy Recovery From Gas	13,000	3,978,920	4,878,330	4,696,070	5,038,396	4,751,480	4,006,155	3,769,566	0	0	0	0	3,720,553	34,839,470
Penrose Power Station	10,000	5,721,000	5,724,000	5,868,000	5,638,000	5,430,000	5,650,000	5,535,000	5,777,000	5,050,000	4,415,000	5,402,667	4,162,000	64,372,667
Puente Hills Energy Recovery From Gas - Sanitation Dist of LA County	50,000	34,947,129	33,045,621	34,358,846	34,179,432	29,187,627	32,966,567	33,529,041	0	0	0	0	27,128,336	259,342,599
Puente Hills Landfill Gas Turbine - Sanitation Dist of LA County	2,800	278,359	320,722	321,337	345,490	578,464	471,281	343,073	0	0	0	0	415,162	3,073,888
Toyon Power Station	10,000	2,243,000	2,138,000	2,189,000	2,251,000	2,145,000	2,235,000	2,069,000	2,233,000	2,060,000	1,939,000	2,166,000	1,982,000	25,650,000

**Small Hydro**

Cinnamon Ranch Hydroelectric	150	0	0	0	0	0	0	0	0	0	0	0	0	0
------------------------------	-----	---	---	---	---	---	---	---	---	---	---	---	---	---

**Table A-1  
Eligible Generation (kWh)  
July 2000 to June 2001**

**SCE**

Project Name	Capacity (kW)	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	FY 00/01
Conejo Hydro Station/Calleguas Municipal Water District	550	4,242	46,139	45,383	373	11,965	35,146	74,321	0	0	0	148	26,887	244,604
East Portal Hydro Station/ Calleguas Municipal Water District	1,250	785,374	851,334	874,199	852,588	780,884	810,895	826,607	0	0	291,522	421,979	778,850	7,274,232
Fulton Hydroelectric Generator	200	0	0	0	0	0	0	0	0	0	0	0	0	0
Miramar Hydroelectric Generator	520	0	0	0	0	0	0	0	0	0	0	131,932	0	131,932
San Dimas Hydroelectric Facility	1,050	0	24,366	0	0	0	0	0	0	0	0	0	0	24,366
San Gabriel Hydroelectric Project	4,975	0	373,688	1,581,748	1,752,448	419,834	0	0	0	0	0	580,974	648,344	5,357,036
Santa Rosa Hydro Station/ Calleguas Municipal Water District	250	162,080	156,800	146,240	157,320	151,880	137,920	137,920	0	0	0	0	0	1,050,160
Springville Hydro Station/ Calleguas Municipal Water District	1,000	358,312	412,802	331,410	374,194	249,484	160,886	226,304	0	0	13,905	96,452	0	2,223,749
Williams Hydroelectric Generator	350	0	0	0	0	0	0	0	0	0	0	0	0	0

**Solar Thermal**

Segs 1 and 2/Sunray Energy, Inc	43,800	5,357,226	9,118,632	8,921,352	8,329,860	0	0	0	0	0	0	0	0	31,727,070
Segs 3, Luz Solar Partners Ltd	36,000	8,178,242	11,442,622	10,694,448	11,211,883	8,432,827	3,579,833	2,986,704	0	0	0	0	0	56,526,559
Segs 4, Luz Solar Partners Ltd	36,000	7,505,453	10,931,587	11,119,342	10,950,955	8,546,299	3,751,070	3,539,858	0	0	0	0	0	56,344,564
Segs 5, Luz Solar Partners Ltd	37,000	8,386,855	11,836,987	11,838,859	11,554,063	10,629,972	7,842,384	6,511,781	0	0	0	0	0	68,600,901
Segs 6, Luz Solar Partners Ltd	37,000	7,706,700	11,204,885	11,141,640	11,288,340	10,437,718	5,819,054	3,317,789	0	0	0	0	0	60,916,126
Segs 7, Luz Solar Partners Ltd	37,000	7,627,414	11,184,012	11,047,831	11,198,714	10,320,919	7,565,119	6,462,943	0	0	0	0	0	65,406,952
Segs 8, Luz Solar Partners Ltd	80,000	17,366,414	29,226,888	28,258,085	28,904,155	26,522,611	9,136,901	7,470,965	1,199,600	1,524,672	3,295,008	10,222,344	13,059,360	176,187,003
Segs 9, Luz Solar Partners Ltd	80,000	16,566,898	28,931,026	27,960,754	28,757,102	22,373,827	8,487,734	6,855,163	1,065,100	1,643,962	3,113,266	9,007,949	12,547,267	167,310,048

**Wind**

Alta Mesa Power Purchase Contract Trust	28,170	9,336,504	8,222,528	9,454,464	5,842,960	5,502,584	4,896,840	2,642,352	2,900,000	3,299,256	4,856,648	5,643,296	9,693,920	72,291,352
Altech III	32,400	12,077,784	11,414,640	12,468,960	7,292,784	8,195,664	7,975,200	2,317,176	2,053,407	2,152,536	2,266,296	7,327,512	11,850,024	87,391,983
Calwind Resources, Inc. Wind Resource I - Oak Creek Pass	8,710	0	0	0	0	0	0	0	0	0	0	0	0	0
Calwind Resources, Inc. Wind Resource II - Pajuela Peak	21,795	0	0	0	0	0	0	0	0	0	0	0	0	0

**Table A-1**  
**Eligible Generation (kWh)**  
**July 2000 to June 2001**

**SCE**

<b>Project Name</b>	<b>Capacity (kW)</b>	<b>JUL</b>	<b>AUG</b>	<b>SEP</b>	<b>OCT</b>	<b>NOV</b>	<b>DEC</b>	<b>JAN</b>	<b>FEB</b>	<b>MAR</b>	<b>APR</b>	<b>MAY</b>	<b>JUN</b>	<b>FY 00/01</b>
Cameron Ridge Llc (III)	27,320	17,407,944	14,651,424	16,206,480	11,387,484	9,004,644	8,419,320	0	0	6,732,504	6,273,468	13,681,800	16,537,176	120,302,244
Cameron Ridge Llc (IV)	9,680	5,565,276	3,988,752	4,299,012	3,062,436	2,361,312	2,299,044	0	0	1,786,296	1,381,212	3,884,568	4,069,416	32,697,324
Cannon Energy Corporation - 6024	44,774	22,559,904	16,434,756	18,066,492	11,952,108	9,772,956	9,349,272	0	0	7,401,456	6,941,016	15,633,180	18,011,160	136,122,300
Cannon Energy Corporation - 6092	28,000	11,729,430	8,600,508	9,643,284	6,857,352	5,241,708	5,073,156	0	0	4,149,792	3,772,890	8,892,558	10,106,820	74,067,498
Coram Energy Group, Ltd.	1,880	505,269	261,098	270,376	183,207	128,114	134,175	128,998	0	114,075	0	0	0	1,725,312
Ctv Power Purchase Contract Trust	14,000	1,069,199	556,556	621,678	378,701	326,667	341,582	409,030	0	187,539	0	0	0	3,890,952
Ctv Power Purchase Contract Trust - AB Energy Inc.	14,000	3,032,728	1,989,689	2,275,783	1,349,804	1,147,885	1,199,993	1,122,828	0	688,959	0	0	0	12,807,669
Ctv Power Purchase Contract Trust - Tacke Corporation	14,000	633,525	594,323	676,175	493,007	425,780	435,641	324,818	0	246,762	0	0	0	3,830,031
Desert Winds II - Mojave 3\5	75,000	0	0	0	0	9,394,935	8,637,124	9,269,250	7,475,400	3,898,000	4,111,400	14,137,228	15,630,400	72,553,737
Desert Winds II - Mojave 4	75,000	0	0	0	0	5,451,315	4,761,806	5,667,570	4,480,700	2,305,000	2,447,900	0	9,473,500	34,587,791
Desertwind I	47,900	17,005,662	11,029,302	12,523,986	7,301,520	5,721,138	5,596,722	6,633,846	5,040,500	2,534,700	3,345,700	11,056,428	11,871,700	99,661,204
Desertwind III	47,900	13,620,000	8,755,644	8,997,348	5,352,156	4,530,408	4,879,704	6,064,272	4,386,760	2,706,400	2,883,580	9,080,436	9,498,000	80,754,708
Difwind Farms Ltd V	7,884	2,446,326	1,975,992	2,145,612	1,083,054	1,327,068	1,271,730	346,098	320,000	256,800	577,434	1,227,732	2,244,630	15,222,476
Difwind Partners (Difwind Farms Ltd I, II & V)	15,063	4,758,234	4,111,596	4,571,304	2,447,448	2,885,574	2,750,274	777,906	575,000	679,260	730,548	2,545,158	4,633,932	31,466,234
Dutch Energy Corporation	8,000	0	2,699,328	2,956,023	1,671,039	1,960,914	1,886,988	559,050	518,656	452,961	987,759	1,718,215	2,656,990	18,067,923
East Winds	4,200	1,427,073	1,354,980	1,237,929	692,976	748,800	873,609	348,033	318,660	293,187	492,939	983,589	1,553,937	10,325,712
Edom Hill Wind Park, So. Calif. Sunbelt	20,000	2,526,947	2,145,094	2,052,486	1,204,189	1,330,821	1,421,722	433,341	399,346	0	0	0	0	11,513,946
Energy Conversion Technology, Inc.	5,080	1,503,484	891,614	1,005,942	670,458	545,946	512,768	362,962	0	338,570	0	0	0	5,831,744
Eui Management Ph, Inc.	15,963	6,632,118	6,132,997	7,398,560	4,126,350	3,682,312	0	2,034,000	1,952,000	0	0	0	0	31,958,337
Karen Avenue Wind Plant	12,000	1,143,798	945,792	1,008,804	589,692	608,568	693,894	298,326	0	0	429,138	626,808	1,168,596	7,513,416
Mogul Energy Corp.	4,000	1,671,505	1,208,760	1,505,177	0	0	0	0	0	0	0	0	1,410,400	5,795,842
Oak Creek Energy System - Windsong	3,200	840,678	663,073	811,117	376,413	369,884	318,029	254,045	0	0	0	0	0	3,633,239
Oak Creek Trust - Oak Creek	27,900	11,269,318	8,913,998	9,498,770	6,509,908	0	0	0	0	0	0	0	0	36,191,994

**Table A-1**  
**Eligible Generation (kWh)**  
**July 2000 to June 2001**

**SCE**

Project Name	Capacity (kW)	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	FY 00/01
Oak Creek Trust - Zephyr Park Project	4,200	1,375,917	942,933	1,095,342	660,402	0	0	0	0	0	0	0	0	4,074,594
Painted Hills Wind Developers	19,270	5,323,428	4,216,208	4,681,920	2,560,896	2,742,912	1,956,076	835,596	1,056,690	1,235,400	2,249,340	2,699,888	5,568,992	35,127,346
Phoenix Energy Limited	12,000	5,237,130	5,481,870	5,956,374	3,997,542	4,140,654	4,046,226	1,466,562	1,263,286	1,496,202	2,052,852	4,066,746	6,015,888	45,221,332
San Jacinto Power Company	5,400	6,069,444	5,559,048	6,298,194	4,131,540	4,751,742	4,539,582	1,294,872	1,207,885	1,193,640	2,023,530	3,801,414	6,005,454	46,876,345
Sky River Partnership (Wilderness III)	19,800	0	0	0	0	0	0	0	0	0	0	4,513,482	6,021,954	10,535,436
Tehachapi Power Purchase Trust	56,000	21,373,560	14,790,564	16,878,312	10,483,128	8,406,468	8,339,436	8,435,124	4,874,700	4,112,200	3,011,892	13,509,648	9,038,300	123,253,332
Victory Garden Phase Iv Partnership	7,000	2,536,344	1,549,272	0	0	1,023,404	937,836	1,318,936	1,228,000	872,540	745,212	0	1,813,176	12,024,720
Victory Garden Phase Iv Partnership	7,000	2,669,088	1,782,560	0	0	1,134,424	1,017,536	1,586,816	1,356,000	1,083,048	876,320	0	2,165,688	13,671,480
Victory Garden Phase Iv Partnership - QF 6103	7,000	2,165,112	1,192,876	0	0	755,912	0	1,194,772	1,108,800	798,832	732,584	0	1,570,004	9,518,892
Westwind Trust	16,164	4,700,088	3,567,588	3,749,316	2,174,676	2,179,212	2,656,824	1,153,092	970,000	957,540	1,715,052	2,296,152	4,899,504	31,019,044
Whitewater Hill 28	28,000	10,021,322	10,074,545	10,765,590	7,139,589	6,842,735	5,652,092	0	0	0	0	7,090,716	10,576,227	68,162,816
Whitewater Hill 3	3,000	1,397,248	1,373,167	1,498,485	934,374	864,820	540,007	271,488	0	0	583,536	890,700	1,414,761	9,768,586
Windland, Inc.	8,000	1,399,972	1,039,656	1,197,048	826,084	769,592	0	0	0	0	0	0	0	5,232,352
Windland, Inc.	8,000	2,424,676	1,545,956	1,701,448	1,157,464	1,074,844	0	0	0	0	0	0	0	7,904,388
Windpower Partners 1991, LP - 6098	7,550	2,242,240	2,559,769	2,593,626	1,931,395	0	1,970,984	574,352	0	0	0	0	0	11,872,366
Windpower Partners 1993 L.P. Wintec I Windpark (Carter)	3,900	1,676,689	1,512,696	1,586,967	1,000,850	899,333	1,194,271	566,522	0	0	0	0	0	8,437,328
Windpower Partners 1993, L.P (Riverview)	4,800	2,349,384	2,373,581	0	1,813,522	1,815,713	1,478,143	589,222	0	0	0	0	0	10,419,565
Windpower Partners 1993, L.P. (Buck)	13,500	5,604,113	5,642,266	0	3,837,262	3,575,657	4,538,650	1,813,291	0	0	0	0	0	25,011,239
Windpower Partners 1993, L.P. (Triad)	4,800	1,945,968	1,951,740	2,015,313	1,370,502	1,457,574	1,652,760	558,285	0	0	0	0	0	10,952,142
Windpower Partners 1993, L.P. (Whitewater)	5,700	2,559,242	2,591,644	0	1,737,232	1,629,553	1,389,209	553,985	0	0	0	0	0	10,460,865
Windpower Partners 1993, LP (Aldrich) XP264-1030	10,000	754,584	757,830	797,786	440,182	0	546,288	205,013	0	0	0	0	0	3,501,683
Windridge, Inc.	4,500	417,176	232,170	211,520	142,014	134,508	127,364	240,998	0	0	0	0	0	1,505,750
Windustries	5,900	3,946,872	3,914,754	4,805,112	3,236,298	3,412,806	3,886,596	1,230,972	1,094,916	1,183,386	2,036,400	3,087,690	4,578,672	36,414,474

**Table A-1  
Eligible Generation (kWh)  
July 2000 to June 2001**

**SCE**

<b>Project Name</b>	<b>Capacity (kW)</b>	<b>JUL</b>	<b>AUG</b>	<b>SEP</b>	<b>OCT</b>	<b>NOV</b>	<b>DEC</b>	<b>JAN</b>	<b>FEB</b>	<b>MAR</b>	<b>APR</b>	<b>MAY</b>	<b>JUN</b>	<b>FY 00/01</b>
Wintec Cahuilla & Palm Windparks (Meter XP414-12)	5,015	2,164,494	1,969,752	2,093,598	1,331,550	1,487,808	1,533,042	510,810	0	0	0	0	0	11,091,054
Wintec Energy Ltd (Meter XP264-1062)	2,380	807,187	598,493	689,583	423,550	382,954	415,930	179,236	0	0	0	0	0	3,496,933
Zond Cabazon Development Corp.	40,000	12,876,595	11,771,651	13,364,140	8,212,187	9,400,414	7,437,082	4,247,194	4,681,878	5,062,878	7,293,312	8,205,826	13,211,842	105,764,999
Zond Systems, Inc. - Monolith X	5,000	1,607,004	1,071,396	974,864	680,508	594,480	555,448	863,600	721,516	581,764	480,336	1,071,516	1,197,384	10,399,816
Zond Systems, Inc. - Monolith XI	4,990	1,744,320	1,162,400	1,124,556	835,456	724,012	653,488	950,976	779,670	497,690	415,080	1,221,076	1,259,788	11,368,512
Zond Systems, Inc. - Monolith XII	6,720	2,278,300	1,517,908	1,474,008	1,079,344	975,588	876,736	1,261,360	1,110,870	770,310	569,792	1,602,136	1,643,668	15,160,020
Zond Systems, Inc. - Monolith XIII	5,580	1,681,668	1,014,400	1,023,336	830,676	670,528	597,456	933,624	957,980	461,190	381,100	1,122,724	1,127,876	10,802,558
Zond Systems, Inc. - Northwind	6,380	1,681,412	997,104	927,344	630,328	587,344	503,592	495,520	437,070	182,610	410,308	1,175,312	1,267,020	9,294,964
Zond Systems, Inc. - Victory Garden #1	5,530	2,382,292	1,212,012	1,104,312	723,616	865,812	787,216	696,992	451,740	719,960	688,456	1,694,664	1,800,968	13,128,040
Zond Systems, Inc. - Victory Garden #2	6,310	2,010,872	1,270,016	1,167,080	786,712	758,220	628,708	653,632	667,940	619,510	424,744	1,269,728	1,535,664	11,792,826
Zond Systems, Inc. - Victory Garden #3	5,890	1,647,188	970,404	848,244	593,188	540,980	477,356	574,712	480,070	523,492	467,320	1,157,852	1,285,700	9,566,506
Zond Systems, Inc. - Victory Garden #4	6,770	1,867,472	1,156,032	1,088,600	731,532	693,104	598,064	536,816	536,870	568,678	460,864	1,345,256	1,418,384	11,001,672
Zond Windsystem Partners 85-A - Monolith I	15,370	3,938,632	2,179,192	2,219,608	1,470,640	1,376,688	1,191,648	1,857,640	1,620,900	1,052,630	976,264	2,544,360	2,877,648	23,305,850
Zond Windsystem Partners 85-B - Monolith II	21,150	5,415,672	2,792,936	2,689,688	1,799,376	1,794,056	1,568,208	2,701,624	2,270,270	1,508,500	1,454,216	3,515,440	3,956,872	31,466,858

**Table A-1**  
**Eligible Generation (kWh)**  
**July 2000 to June 2001**

**SDG&E**

Project Name	Capacity (kW)	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	FY 00/01
--------------	---------------	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	----------

**Digester Gas**

Gas Utilization Facility, City Of San Diego	2,700	1,312,031	1,344,323	837,004	1,440,781	1,457,284	1,664,447	0	0	0	0	0	0	8,055,870
---	-------	-----------	-----------	---------	-----------	-----------	-----------	---	---	---	---	---	---	-----------

**Landfill Gas**

Otay I Power Station	1,900	1,250,044	1,222,807	1,246,348	1,254,990	1,199,561	1,236,809	1,178,273	1,194,793	1,116,044	911,949	1,197,063	1,154,382	14,163,063
San Marcos Landfill Facility - Landfill Generating Partners	1,325	855,394	792,977	810,043	0	797,291	740,179	0	758,663	769,461	676,904	0	0	6,200,912
Sycamore Landfill Facility - Landfill Generating Partners	1,325	890,913	840,730	841,508	0	838,328	733,028	0	917,792	898,652	759,904	0	0	6,720,855

**Table A-2**  
**Incentive Rate (cents/kWh)**  
**July 2000 to June 2001**

Technology	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	FY 00/01
------------	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	----------

**TIER 3 (Digester Gas, Geothermal, Landfill Gas, MSW, and Small Hydro)**

**PG&E**

Incentive Rate	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Incentive Determination*	TM	---											

**SCE**

Incentive Rate	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Incentive Determination*	TM	---											

**SDG&E**

Incentive Rate	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Incentive Determination*	TM	---											

**TIER 2 (Wind)**

**PG&E**

Incentive Rate	0.3750	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0313
Incentive Determination*	TM	---											

**SCE**

Incentive Rate	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Incentive Determination*	TM	---											

**TIER 1 (Biomass, Solar Thermal, and Waste Tire)**

**PG&E**

Incentive Rate	0.8750	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0729
Incentive Determination*	TM	---											

**SCE**

Incentive Rate	0.1944	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0162
Incentive Determination*	TM	---											

\* Indicates which of the three payment calculation methods was used in determining the incentive rate (See Table 1-2 of the report [Chapter 1, page 5] for the list of target prices and caps)

TM -- The difference between the target price and the market-clearing price (zero if the market-clearing price is greater than the target price)

CAP -- The pre-determined cents/kWh cap (See Table 1-2 of the report [Chapter 1, page 5] for list of caps)

**Table A-3**  
**Payments (\$)**  
**July 2000 to June 2001**

**PG&E**

Project Name	Capacity (kW)	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	FY 00/01
--------------	---------------	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	----------

**Biomass**

Big Valley Lumber Company	7,500	\$23,452	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$23,452
Burney Forest Products, A Joint Venture	31,000	\$159,170	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$159,170
Burney Mountain Power	13,400	\$3,545	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,545
Collins Pine Company	12,000	\$18,558	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$18,558
Diamond Walnut Growers Inc.	4,150	\$21,687	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$21,687
Fairhaven Power Company - Eel River Sawmills Inc.	18,750	\$97,236	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$97,236
Georgia Pacific West Inc.	15,000	\$9,402	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$9,402
HL Power Company	35,000	\$188,698	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$188,698
Mendota Biomass Power Ltd.	30,000	\$64,685	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$64,685
Mt. Lassen Power	13,400	\$5,846	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,846
Pacific Oroville Power Inc.	18,750	\$8,046	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$8,046
Pacific-Ultrapower Chinese Station	19,800	\$32,739	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$32,739
Rio Bravo Fresno	24,300	\$70,049	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$70,049
Rio Bravo Rocklin	24,400	\$72,925	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$72,925
Sierra Pacific Industries - Burney Division	20,000	\$33,830	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$33,830
Sierra Pacific Industries - Lincoln Division	4,980	\$17,689	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$17,689
Sierra Pacific Industries - Loyalton Division	20,000	\$59,168	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$59,168
Sierra Pacific Industries - Quincy Division	20,000	\$128,044	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$128,044
Sierra Pacific Industries - Susanville Division	15,000	\$45,022	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$45,022
The Pacific Lumber Company	25,000	\$56,632	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$56,632
Tracy Biomass Plant	21,000	\$83,472	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$83,472
Ultrapower 3, A Joint Venture	12,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

**Table A-3**  
**Payments (\$)**  
**July 2000 to June 2001**

**PG&E**

Project Name	Capacity (kW)	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	FY 00/01
Wadham Energy Limited Partnership	26,500	\$111,834	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$111,834
Wheelabrator Hudson Energy Company Inc.	7,500	\$24	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$24
Wheelabrator Martell Inc.	18,000	\$66,442	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$66,442
Wheelabrator Shasta Energy Company Inc.	54,900	\$150,117	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$150,117
Woodland Biomass Power, Ltd.	30,000	\$95,770	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$95,770

**Digester Gas**

Sharp Enterprises	75	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
-------------------	----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----

**Geothermal**

Amedee Geothermal Venture I	2,200	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Bear Canyon Kilowatt #1/Calpine Geysers	10,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Bear Canyon Kilowatt #2/Calpine Geysers	10,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Calistoga Power Plant/Geysers Power Company, LLC	80,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Calpine Geothermal Unit 12 - Geysers Power Company, LLC	40,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Calpine Geothermal Unit 13 - Geysers Power Company, LLC	40,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Calpine Geothermal Unit 14 - Geysers Power Company, LLC	60,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Calpine Geothermal Unit 16 - Geysers Power Company, LLC	71,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Calpine Geothermal Unit 17 - Geysers Power Company, LLC	45,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Geothermal Energy Partners Ltd #1	12,500	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Geothermal Energy Partners, Ltd #2	12,500	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Sonoma Power Plant/Calpine Geysers	72,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
West Ford Flat/Calpine Geysers Company, LP	27,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

**Landfill Gas**

Altamont Landfill Plant	6,600	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
-------------------------	-------	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----

**Table A-3  
Payments (\$)  
July 2000 to June 2001**

**PG&E**

Project Name	Capacity (kW)	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	FY 00/01
Gas Recovery Systems, Inc - American Canyon Facility	1,500	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas Recovery Systems, Inc - Guadalupe Facility	2,500	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas Recovery Systems, Inc - Menlo Park Facility	2,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas Recovery Systems, Inc - Newby Island I And II Facility	5,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Monterey Regional Waste Management District	2,350	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Nove Investments	3,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Salinas Power Station	1,500	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Santa Clara Power Station	1,500	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Santa Cruz Facility-Landfill Generating Partners	632	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Sonoma County Central Disposal Site Lfg Power Plant	6,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Stockton Power Station	800	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

**MSW**

Stanislaus Resource Recovery Facility	18,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
---------------------------------------	--------	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----

**Small Hydro**

Ace Hereford Ranch	100	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Angels Powerhouse - Utica Power Authority	1,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Arbuckle Mountain Hydro LLC	325	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Baker Creek Project	1,495	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Bell Powerhouse	100	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Bes Hydro, Inc.	320	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Bidwell Ditch (Mega Renewables)	1,800	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Big Creek Water Works, Ltd	5,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Burney Creek	3,500	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

**Table A-3**  
**Payments (\$)**  
**July 2000 to June 2001**

**PG&E**

Project Name	Capacity (kW)	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	FY 00/01
Comanche Dam Power Plant	10,687	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Clover Creek (Hydro Partners)	1,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Conduit Hydroelectric Project	240	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Cove	5,500	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Digger Creek	650	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Eagle Hydro, Canyon Creek	600	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
El Dorado Hydro (Montgomery Creek)	3,400	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Friant Hydroelectric Project	27,509	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gosselin Hydroelectric Plant	2,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Hat Creek Hereford Ranch	100	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Hatchet Creek (Mega Renewables)	7,700	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Hell Hole Powerhouse	725	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Kanaka Hydro Project	1,200	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Kekawaka Hydro Project	4,950	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Kings River Hydro	1,300	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Landis-Harde Hydroelectric Project	100	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Lassen Station/Camp Creek	995	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Lofton Ranch Hydroelectric	300	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Mcfadden Farm	325	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Mill And Sulphur Creek Project	995	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Muck Valley Hydroelectric Project	29,900	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Murphys Powerhouse - Utica Power Authority	4,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Nacimiento Hydroelectric Project	4,351	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

**Table A-3**  
**Payments (\$)**  
**July 2000 to June 2001**

**PG&E**

Project Name	Capacity (kW)	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	FY 00/01
Nelson Creek Hydroelectric	1,100	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Nevada Power Authority/Bowman Pow	3,600	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Nichols Hydro Project	3,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Nid/Combie South	1,500	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Nid/Scotts Flat	825	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Pan Pacific Hydro Weber Flat Project, LP	800	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Pardee Dam Power Plant	23,597	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Peter Ranch Hydro	25	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Ponderosa Bailey	1,100	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Rio Bravo Hydro Project	16,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Roaring Creek (Mega Renewables)	2,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Rock Creek Hydro	3,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Salmon Creek Hydroelectric Project	500	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Sand Bar Project - Tri-Dam Power Authority	16,200	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Schaads Hydroelectric Facility	215	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Sierra Energy Company	250	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Silver Springs (Mega Renewables)	700	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Snow Mountain Hydro Llc Lost Creek 1	1,400	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Snow Mountain Hydro Llc Lost Creek 2	500	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Station 1174+84 Madera-Chowchilla Water & Power	563	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Station 1302+10 Madera-Chowchilla Water & Power	424	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Station 1923+10 Madera-Chowchilla Water & Power	916	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Station 980+65 Madera-Chowchilla Water & Power	1,835	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

**Table A-3  
Payments (\$)  
July 2000 to June 2001**

**PG&E**

Project Name	Capacity (kW)	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	FY 00/01
Sutter'S Mill Hydro	125	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
T&G Hydro	350	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Three Forks Water Power Project	1,625	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Virginia Ranch Dam	1,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Wolf Creek	1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

**Waste Tire**

Jackson Valley Energy Plant	16,100	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Modesto Energy Limited Partnership	14,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

**Wind**

Altamont Infrastructure Company - 01W004	113,100	\$82,412	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$82,412
Altamont Infrastructure Company - 01W018	5,900	\$5,745	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,745
Altamont Infrastructure Company - 01W035	70,000	\$59,649	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$59,649
Altamont Infrastructure Company - 01W144	30,400	\$27,010	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$27,010
Altamont Infrastructure Company - 01W146A	19,900	\$24,324	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$24,324
Altamont Infrastructure Company - 01W146A	43,100	\$42,006	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$42,006
Altamont Infrastructure Company - 01W146B	30,000	\$32,437	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$32,437
Altamont Infrastructure Company - 01W146C	11,900	\$10,804	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$10,804
Altamont Infrastructure Company - 01W146D	15,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Altamont Infrastructure Company - 06W146B	18,500	\$12,422	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$12,422
Altamont Infrastructure Company - 06W148	10,000	\$5,823	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,823
Altamont Infrastructure Company - 16W011	23,800	\$18,972	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$18,972
Altamont Infrastructure Company - 06W146C	30,000	\$19,609	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$19,609
Altamont Infrastructure Company - 06W146D	1,500	\$1,008	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,008

**Table A-3**  
**Payments (\$)**  
**July 2000 to June 2001**

**PG&E**

Project Name	Capacity (kW)	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	FY 00/01
Altamont Midway, Ltd.	50,000	\$9,276	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$9,276
Buena Vista Energy, LLC	60,000	\$7,150	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$7,150
Dyer Road	7,000	\$8,704	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$8,704
Flowind I (Dyer Road)--Flowind Partners 1, Flowind Partners 2	7,100	\$1,066	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,066
Flowind II (Elworthy)--Flowind 3-4, 4-4, 5-4, and 6-4	58,920	\$45,211	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$45,211
International Turbine Research, Inc.	34,000	\$11,877	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$11,877
Northwind Vaquero-Souza Windpark	13,080	\$8,077	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$8,077
Patterson Pass Wind Farm	21,840	\$21,478	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$21,478
Tres Vaqueros Windfarms, LLC	28,300	\$17,711	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$17,711
Zond Windsystem Partners Ltd Series 85-C	18,000	\$16,100	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$16,100

**Table A-3**  
**Payments (\$)**  
**July 2000 to June 2001**

**SCE**

Project Name	Capacity (kW)	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	FY 00/01
--------------	---------------	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	----------

**Biomass**

Delano Energy Company, Inc.	57,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
-----------------------------	--------	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----

**Digester Gas**

Plant No 2, Orange County Sanitation Districts	16,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Royal Farms	75	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Royal Farms #2	100	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Sharp Ranch	75	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Energy Facility, Co. Sanitation Districts	18,500	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

**Geothermal**

Oxbow Power Of Beowawe, Inc	17,010	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Oxbow Geothermal Corporation	60,500	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Coso Energy Developers Unit 7/ Calenergy Company Inc.	25,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Coso Energy Developers Unit 8/ Calenergy Company Inc.	25,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Coso Energy Developers Unit 9/ Calenergy Company Inc.	25,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Coso Finance Partners Unit 1	29,500	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Coso Finance Partners Unit 2	25,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Coso Finance Partners Unit 3	25,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Coso Power Developers Unit 4/ Coso Operating Company LLC	25,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Coso Power Developers Unit 5/ Coso Operating Company LLC	25,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Coso Power Developers Unit 6/ Coso Operating Company LLC	25,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Del Ranch Ltd. (Niland #2)	38,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Elmore Ltd	38,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gem Resources, LLC	20,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

**Table A-3  
Payments (\$)  
July 2000 to June 2001**

**SCE**

Project Name	Capacity (kW)	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	FY 00/01
Gem Resources, LLC	20,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Heber Geothermal Company	45,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Leathers L.P.	38,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Mammoth-Pacific I	10,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Mammoth-Pacific II	15,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Ormesa Geothermal II	15,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Ormesa I, IE, IH	38,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
PLES - 1	15,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Salton Sea Power Generation LP #2	20,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Salton Sea Power Generation LP #3	49,800	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Vulcan/Bn Geothermal	34,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

**Landfill Gas**

Gas Recovery Systems, Inc - Coyote Canyon Facility	20,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Mm West Covina LLC	6,800	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Mm Yolo Power (Yolo)	2,400	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
O'Brien Energy Systems, Inc. (Corona)	600	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Palos Verdes Energy Recovery From Gas	13,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Penrose Power Station	10,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Puente Hills Energy Recovery From Gas - Sanitation Dist of LA County	50,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Puente Hills Landfill Gas Turbine - Sanitation Dist of LA County	2,800	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Toyon Power Station	10,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

**Small Hydro**

Cinnamon Ranch Hydroelectric	150	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
------------------------------	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----

**Table A-3  
Payments (\$)  
July 2000 to June 2001**

**SCE**

Project Name	Capacity (kW)	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	FY 00/01
Conejo Hydro Station/Calleguas Municipal Water District	550	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
East Portal Hydro Station/ Calleguas Municipal Water District	1,250	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Fulton Hydroelectric Generator	200	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Miramar Hydroelectric Generator	520	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
San Dimas Hydroelectric Facility	1,050	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
San Gabriel Hydroelectric Project	4,975	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Santa Rosa Hydro Station/ Calleguas Municipal Water District	250	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Springville Hydro Station/ Calleguas Municipal Water District	1,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Williams Hydroelectric Generator	350	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

**Solar Thermal**

Segs 1 and 2/Sunray Energy, Inc	43,800	\$10,414	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$10,414
Segs 3, Luz Solar Partners Ltd	36,000	\$15,899	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$15,899
Segs 4, Luz Solar Partners Ltd	36,000	\$14,591	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$14,591
Segs 5, Luz Solar Partners Ltd	37,000	\$16,304	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$16,304
Segs 6, Luz Solar Partners Ltd	37,000	\$14,982	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$14,982
Segs 7, Luz Solar Partners Ltd	37,000	\$14,828	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$14,828
Segs 8, Luz Solar Partners Ltd	80,000	\$33,760	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$33,760
Segs 9, Luz Solar Partners Ltd	80,000	\$32,206	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$32,206

**Wind**

Alta Mesa Power Purchase Contract Trust	28,170	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Altech III	32,400	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Calwind Resources, Inc. Wind Resource I - Oak Creek Pass	8,710	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Calwind Resources, Inc. Wind Resource II - Pajuela Peak	21,795	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

**Table A-3**  
**Payments (\$)**  
**July 2000 to June 2001**

**SCE**

Project Name	Capacity (kW)	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	FY 00/01
Cameron Ridge Llc (III)	27,320	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Cameron Ridge Llc (IV)	9,680	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Cannon Energy Corporation - 6024	44,774	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Cannon Energy Corporation - 6092	28,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Coram Energy Group, Ltd.	1,880	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Ctv Power Purchase Contract Trust	14,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Ctv Power Purchase Contract Trust - AB Energy Inc.	14,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Ctv Power Purchase Contract Trust - Tacke Corporation	14,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Desert Winds II - Mojave 3\5	75,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Desert Winds II - Mojave 4	75,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Desertwind I	47,900	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Desertwind III	47,900	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Difwind Farms Ltd V	7,884	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Difwind Partners (Difwind Farms Ltd I, II & V)	15,063	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Dutch Energy Corporation	8,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
East Winds	4,200	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Edom Hill Wind Park, So. Calif. Sunbelt	20,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Energy Conversion Technology, Inc.	5,080	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Eui Management Ph, Inc.	15,963	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Karen Avenue Wind Plant	12,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Mogul Energy Corp.	4,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Oak Creek Energy System - Windsong	3,200	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Oak Creek Trust - Oak Creek	27,900	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

**Table A-3**  
**Payments (\$)**  
**July 2000 to June 2001**

**SCE**

Project Name	Capacity (kW)	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	FY 00/01
Oak Creek Trust - Zephyr Park Project	4,200	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Painted Hills Wind Developers	19,270	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Phoenix Energy Limited	12,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
San Jacinto Power Company	5,400	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Sky River Partnership (Wilderness III)	19,800	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tehachapi Power Purchase Trust	56,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Victory Garden Phase Iv Partnership	7,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Victory Garden Phase Iv Partnership	7,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Victory Garden Phase Iv Partnership - QF 6103	7,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Westwind Trust	16,164	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Whitewater Hill 28	28,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Whitewater Hill 3	3,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Windland, Inc.	8,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Windland, Inc.	8,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Windpower Partners 1991, LP - 6098	7,550	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Windpower Partners 1993 L.P. Wintec I Windpark (Carter)	3,900	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Windpower Partners 1993, L.P (Riverview)	4,800	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Windpower Partners 1993, L.P. (Buck)	13,500	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Windpower Partners 1993, L.P. (Triad)	4,800	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Windpower Partners 1993, L.P. (Whitewater)	5,700	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Windpower Partners 1993, LP (Aldrich) XP264-1030	10,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Windridge, Inc.	4,500	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Windustries	5,900	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

**Table A-3**  
**Payments (\$)**  
**July 2000 to June 2001**

**SCE**

Project Name	Capacity (kW)	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	FY 00/01
Wintec Cahuilla & Palm Windparks (Meter XP414-12)	5,015	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Wintec Energy Ltd (Meter XP264-1062)	2,380	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Zond Cabazon Development Corp.	40,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Zond Systems, Inc. - Monolith X	5,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Zond Systems, Inc. - Monolith XI	4,990	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Zond Systems, Inc. - Monolith XII	6,720	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Zond Systems, Inc. - Monolith XIII	5,580	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Zond Systems, Inc. - Northwind	6,380	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Zond Systems, Inc. - Victory Garden #1	5,530	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Zond Systems, Inc. - Victory Garden #2	6,310	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Zond Systems, Inc. - Victory Garden #3	5,890	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Zond Systems, Inc. - Victory Garden #4	6,770	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Zond Windsystem Partners 85-A - Monolith I	15,370	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Zond Windsystem Partners 85-B - Monolith II	21,150	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

**Table A-3**  
**Payments (\$)**  
**July 2000 to June 2001**

**SDG&E**

Project Name	Capacity (kW)	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	FY 00/01
--------------	---------------	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	----------

**Digester Gas**

Gas Utilization Facility, City Of San Diego	2,700	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
---	-------	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----

**Landfill Gas**

Otay I Power Station	1,900	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
San Marcos Landfill Facility - Landfill Generating Partners	1,325	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Sycamore Landfill Facility - Landfill Generating Partners	1,325	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

**Table A-4**  
**Payments (\$)**  
**July 2000 to June 2001**

**PG&E**

Project Name	Capacity (kW)	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	FY 00/01
<b>Tier 3</b>														
Digester Gas Total	75	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Geothermal Total	482,200	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Landfill Gas Total	33,382	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
MSW Total	18,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Small Hydro Total	205,318	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Tier 3 Total</b>	<b>738,975</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<b>Tier 2</b>														
Wind Total	721,340	\$488,872	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$488,872
<b>Tier 2 Total</b>	<b>721,340</b>	<b>\$488,872</b>	<b>\$0</b>	<b>\$488,872</b>										
<b>Tier 1</b>														
Biomass Total	542,330	\$1,624,080	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,624,080
Waste Tire Total	30,100	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Tier 1 Total</b>	<b>572,430</b>	<b>\$1,624,080</b>	<b>\$0</b>	<b>\$1,624,080</b>										
<b>PG&amp;E Total</b>	<b>2,032,745</b>	<b>\$2,112,952</b>	<b>\$0</b>	<b>\$2,112,952</b>										

**Table A-4**  
**Payments (\$)**  
**July 2000 to June 2001**

**SCE**

Project Name	Capacity (kW)	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	FY 00/01
<b>Tier 3</b>														
<b>Digester Gas Total</b>	34,750	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Geothermal Total</b>	702,810	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Landfill Gas Total</b>	115,600	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Small Hydro Total</b>	10,295	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Tier 3 Total</b>	863,455	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Tier 2</b>														
<b>Wind Total</b>	1,012,388	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Tier 2 Total</b>	1,012,388	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Tier 1</b>														
<b>Biomass Total</b>	57,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Solar Thermal Total</b>	386,800	\$152,983	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$152,983
<b>Tier 1 Total</b>	443,800	\$152,983	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$152,983
<b>SCE Total</b>	2,319,643	\$152,983	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$152,983

**Table A-4**  
**Payments (\$)**  
**July 2000 to June 2001**

**SDG&E**

Project Name	Capacity (kW)	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	FY 00/01
<b>Tier 3</b>														
Digester Gas Total	2,700	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Landfill Gas Total	4,550	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Tier 3 Total</b>	<b>7,250</b>	<b>\$0</b>												
<b>SDG&amp;E Total</b>	<b>7,250</b>	<b>\$0</b>												

**STATEWIDE**

Project Name	Capacity (kW)	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	FY 00/01
<b>PG&amp;E Total</b>	<b>2,032,745</b>	<b>\$2,112,952</b>	<b>\$0</b>	<b>\$2,112,952</b>										
<b>SCE Total</b>	<b>2,319,643</b>	<b>\$152,983</b>	<b>\$0</b>	<b>\$152,983</b>										
<b>SDG&amp;E Total</b>	<b>7,250</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<b>Statewide Total</b>	<b>4,359,638</b>	<b>\$2,265,935</b>	<b>\$0</b>	<b>\$2,265,935</b>										

**Table A-5  
Payments (\$)  
July 2000 to June 2001**

**TIER 3**

Project Name	Capacity (kW)	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	FY 00/01
<b>PG&amp;E</b>														
Digester Gas Total	75	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Geothermal Total	482,200	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Landfill Gas Total	33,382	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
MSW Total	18,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Small Hydro Total	205,318	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>PG&amp;E Total</b>	<b>738,975</b>	<b>\$0</b>												
<b>SCE</b>														
Digester Gas Total	34,750	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Geothermal Total	702,810	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Landfill Gas Total	115,600	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Small Hydro Total	10,295	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>SCE Total</b>	<b>863,455</b>	<b>\$0</b>												
<b>SDG&amp;E</b>														
Digester Gas Total	2,700	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Landfill Gas Total	4,550	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>SDG&amp;E Total</b>	<b>7,250</b>	<b>\$0</b>												
<b>TIER 3 Total</b>	<b>1,609,680</b>	<b>\$0</b>												

**Table A-5  
Payments (\$)  
July 2000 to June 2001**

**TIER 2**

Project Name	Capacity (kW)	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	FY 00/01
<b>PG&amp;E</b>														
Wind Total	721,340	\$488,872	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$488,872
<b>PG&amp;E Total</b>	721,340	\$488,872	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$488,872
<b>SCE</b>														
Wind Total	1,012,388	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>SCE Total</b>	1,012,388	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>TIER 2 Total</b>	1,733,728	\$488,872	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$488,872

**Table A-5  
Payments (\$)  
July 2000 to June 2001**

**TIER 1**

Project Name	Capacity (kW)	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	FY 00/01
<b>PG&amp;E</b>														
<b>Biomass Total</b>	542,330	\$1,624,080	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,624,080
<b>Waste Tire Total</b>	30,100	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>PG&amp;E Total</b>	572,430	\$1,624,080	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,624,080
<b>SCE</b>														
<b>Biomass Total</b>	57,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Solar Thermal Total</b>	386,800	\$152,983	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$152,983
<b>SCE Total</b>	443,800	\$152,983	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$152,983
<b>TIER 1 Total</b>	1,016,230	\$1,777,064	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,777,064

**STATEWIDE**

Project Name	Capacity (kW)	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	FY 00/01
<b>TIER 3 Total</b>	1,609,680	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>TIER 2 Total</b>	1,733,728	\$488,872	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$488,872
<b>TIER 1 Total</b>	1,016,230	\$1,777,064	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,777,064
<b>Statewide Total</b>	4,359,638	\$2,265,935	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,265,935

**Table A-6**  
**Eligible Generation (kWh)**  
**July 2000 to June 2001**

**PG&E**

Project Name	Capacity (kW)	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	FY 00/01
<b>Tier 3</b>														
Digester Gas Total	75	0	0	0	0	0	0	0	0	0	0	0	0	0
Geothermal Total	482,200	238,001,078	240,660,091	306,650,628	328,828,084	307,279,374	320,003,121	319,252,141	328,586,656	322,166,734	289,109,777	306,509,470	86,551,705	3,393,598,859
Landfill Gas Total	33,382	19,598,668	15,068,788	15,920,396	8,320,307	14,169,437	14,695,274	7,231,172	14,894,768	9,846,617	10,379,351	3,323,720	3,696,953	137,145,451
MSW Total	18,000	0	0	0	0	0	0	0	0	0	0	0	0	0
Small Hydro Total	205,318	64,942,628	61,469,315	42,658,951	20,105,791	14,400,134	21,564,621	12,191,753	12,482,566	7,534,538	4,724,868	16,345,811	60,967,818	339,388,794
<b>Tier 3 Total</b>	<b>738,975</b>	<b>322,542,374</b>	<b>317,198,194</b>	<b>365,229,975</b>	<b>357,254,182</b>	<b>335,848,945</b>	<b>356,263,016</b>	<b>338,675,066</b>	<b>355,963,990</b>	<b>339,547,889</b>	<b>304,213,996</b>	<b>326,179,001</b>	<b>151,216,476</b>	<b>3,870,133,104</b>
<b>Tier 2</b>														
Wind Total	721,340	130,365,804	165,396,879	193,763,517	151,274,590	68,418,585	12,789,506	20,957,727	7,324,450	16,494,969	3,002,260	9,413,876	15,637,519	794,839,682
<b>Tier 2 Total</b>	<b>721,340</b>	<b>130,365,804</b>	<b>165,396,879</b>	<b>193,763,517</b>	<b>151,274,590</b>	<b>68,418,585</b>	<b>12,789,506</b>	<b>20,957,727</b>	<b>7,324,450</b>	<b>16,494,969</b>	<b>3,002,260</b>	<b>9,413,876</b>	<b>15,637,519</b>	<b>794,839,682</b>
<b>Tier 1</b>														
Biomass Total	542,330	185,609,146	202,199,810	196,161,338	173,377,162	167,210,592	180,380,379	123,101,944	187,709,893	151,917,877	77,483,877	81,246,471	63,630,384	1,790,028,873
Waste Tire Total	30,100	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Tier 1 Total</b>	<b>572,430</b>	<b>185,609,146</b>	<b>202,199,810</b>	<b>196,161,338</b>	<b>173,377,162</b>	<b>167,210,592</b>	<b>180,380,379</b>	<b>123,101,944</b>	<b>187,709,893</b>	<b>151,917,877</b>	<b>77,483,877</b>	<b>81,246,471</b>	<b>63,630,384</b>	<b>1,790,028,873</b>
<b>PG&amp;E Total</b>	<b>2,032,745</b>	<b>638,517,324</b>	<b>684,794,883</b>	<b>755,154,830</b>	<b>681,905,934</b>	<b>571,478,122</b>	<b>549,432,901</b>	<b>482,734,737</b>	<b>550,998,333</b>	<b>507,960,735</b>	<b>384,700,133</b>	<b>416,839,348</b>	<b>230,484,379</b>	<b>6,455,001,659</b>

**Table A-6**  
**Eligible Generation (kWh)**  
**July 2000 to June 2001**

**SCE**

Project Name	Capacity (kW)	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	FY 00/01
<b>Tier 3</b>														
<b>Digester Gas Total</b>	34,750	1,168,014	1,610,458	1,640,742	1,271,371	1,475,165	1,525,018	735,065	0	0	0	0	0	9,425,833
<b>Geothermal Total</b>	702,810	339,231,779	375,491,174	225,801,874	433,402,748	417,733,291	442,058,090	400,587,432	413,827,429	396,866,106	223,423,540	241,894,449	233,005,955	4,143,323,867
<b>Landfill Gas Total</b>	115,600	56,662,270	55,390,449	57,084,450	50,773,165	53,604,157	57,902,181	48,810,750	18,141,322	17,733,882	12,059,676	7,568,667	37,408,051	473,139,020
<b>Small Hydro Total</b>	10,295	1,310,008	1,865,129	2,978,980	3,136,923	1,614,047	1,144,847	1,265,152	0	0	305,427	1,231,485	1,454,081	16,306,079
<b>Tier 3 Total</b>	863,455	398,372,071	434,357,210	287,506,046	488,584,207	474,426,660	502,630,136	451,398,399	431,968,751	414,599,988	235,788,643	250,694,601	271,868,087	4,642,194,799
<b>Tier 2</b>														
<b>Wind Total</b>	1,012,388	279,055,411	221,878,833	226,317,076	150,528,661	149,128,848	138,022,447	80,347,535	59,297,480	65,706,053	71,546,438	164,320,834	222,662,035	1,828,811,651
<b>Tier 2 Total</b>	1,012,388	279,055,411	221,878,833	226,317,076	150,528,661	149,128,848	138,022,447	80,347,535	59,297,480	65,706,053	71,546,438	164,320,834	222,662,035	1,828,811,651
<b>Tier 1</b>														
<b>Biomass Total</b>	57,000	0	12,665,000	28,574,130	31,035,000	30,720,000	0	0	0	0	0	0	0	102,994,130
<b>Solar Thermal Total</b>	386,800	78,695,202	123,876,639	120,982,311	122,195,072	97,264,173	46,182,095	37,145,203	2,264,700	3,168,634	6,408,274	19,230,293	25,606,627	683,019,223
<b>Tier 1 Total</b>	443,800	78,695,202	123,876,639	120,982,311	122,195,072	97,264,173	46,182,095	37,145,203	2,264,700	3,168,634	6,408,274	19,230,293	25,606,627	683,019,223
<b>SCE Total</b>	2,319,643	756,122,684	780,112,682	634,805,433	761,307,940	720,819,681	686,834,678	568,891,137	493,530,931	483,474,675	313,743,355	434,245,728	520,136,749	7,154,025,673

**Table A-6  
Eligible Generation (kWh)  
July 2000 to June 2001**

**SDG&E**

Project Name	Capacity (kW)	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	FY 00/01
<b>Tier 3</b>														
<b>Digester Gas Total</b>	2,700	1,312,031	1,344,323	837,004	1,440,781	1,457,284	1,664,447	0	0	0	0	0	0	8,055,870
<b>Landfill Gas Total</b>	4,550	2,996,351	2,856,514	2,897,899	1,254,990	2,835,180	2,710,016	1,178,273	2,871,248	2,784,157	2,348,757	1,197,063	1,154,382	27,084,830
<b>Tier 3 Total</b>	7,250	4,308,382	4,200,837	3,734,903	2,695,771	4,292,464	4,374,463	1,178,273	2,871,248	2,784,157	2,348,757	1,197,063	1,154,382	35,140,700
<b>SDG&amp;E Total</b>	7,250	4,308,382	4,200,837	3,734,903	2,695,771	4,292,464	4,374,463	1,178,273	2,871,248	2,784,157	2,348,757	1,197,063	1,154,382	35,140,700

**STATEWIDE**

Project Name	Capacity (kW)	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	FY 00/01
<b>PG&amp;E Total</b>	2,032,745	638,517,324	684,794,883	755,154,830	681,905,934	571,478,122	549,432,901	482,734,737	550,998,333	507,960,735	384,700,133	416,839,348	230,484,379	6,455,001,659
<b>SCE Total</b>	2,319,643	756,122,684	780,112,682	634,805,433	761,307,940	720,819,681	686,834,678	568,891,137	493,530,931	483,474,675	313,743,355	434,245,728	520,136,749	7,154,025,673
<b>SDG&amp;E Total</b>	7,250	4,308,382	4,200,837	3,734,903	2,695,771	4,292,464	4,374,463	1,178,273	2,871,248	2,784,157	2,348,757	1,197,063	1,154,382	35,140,700
<b>Statewide Total</b>	4,359,638	1,398,948,390	1,469,108,402	1,393,695,166	1,445,909,645	1,296,590,267	1,240,642,042	1,052,804,147	1,047,400,512	994,219,567	700,792,245	852,282,139	751,775,510	13,644,168,032

**Table A-7**  
**Eligible Generation (kWh)**  
**July 2000 to June 2001**

**TIER 3**

Project Name	Capacity (kW)	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	FY 00/01
<b>PG&amp;E</b>														
<b>Digester Gas Total</b>	75	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Geothermal Total</b>	482,200	238,001,078	240,660,091	306,650,628	328,828,084	307,279,374	320,003,121	319,252,141	328,586,656	322,166,734	289,109,777	306,509,470	86,551,705	3,393,598,859
<b>Landfill Gas Total</b>	33,382	19,598,668	15,068,788	15,920,396	8,320,307	14,169,437	14,695,274	7,231,172	14,894,768	9,846,617	10,379,351	3,323,720	3,696,953	137,145,451
<b>MSW Total</b>	18,000	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Small Hydro Total</b>	205,318	64,942,628	61,469,315	42,658,951	20,105,791	14,400,134	21,564,621	12,191,753	12,482,566	7,534,538	4,724,868	16,345,811	60,967,818	339,388,794
<b>PG&amp;E Total</b>	738,975	322,542,374	317,198,194	365,229,975	357,254,182	335,848,945	356,263,016	338,675,066	355,963,990	339,547,889	304,213,996	326,179,001	151,216,476	3,870,133,104
<b>SCE</b>														
<b>Digester Gas Total</b>	34,750	1,168,014	1,610,458	1,640,742	1,271,371	1,475,165	1,525,018	735,065	0	0	0	0	0	9,425,833
<b>Geothermal Total</b>	702,810	339,231,779	375,491,174	225,801,874	433,402,748	417,733,291	442,058,090	400,587,432	413,827,429	396,866,106	223,423,540	241,894,449	233,005,955	4,143,323,867
<b>Landfill Gas Total</b>	115,600	56,662,270	55,390,449	57,084,450	50,773,165	53,604,157	57,902,181	48,810,750	18,141,322	17,733,882	12,059,676	7,568,667	37,408,051	473,139,020
<b>Small Hydro Total</b>	10,295	1,310,008	1,865,129	2,978,980	3,136,923	1,614,047	1,144,847	1,265,152	0	0	305,427	1,231,485	1,454,081	16,306,079
<b>SCE Total</b>	863,455	398,372,071	434,357,210	287,506,046	488,584,207	474,426,660	502,630,136	451,398,399	431,968,751	414,599,988	235,788,643	250,694,601	271,868,087	4,642,194,799
<b>SDG&amp;E</b>														
<b>Digester Gas Total</b>	2,700	1,312,031	1,344,323	837,004	1,440,781	1,457,284	1,664,447	0	0	0	0	0	0	8,055,870
<b>Landfill Gas Total</b>	4,550	2,996,351	2,856,514	2,897,899	1,254,990	2,835,180	2,710,016	1,178,273	2,871,248	2,784,157	2,348,757	1,197,063	1,154,382	27,084,830
<b>SDG&amp;E Total</b>	7,250	4,308,382	4,200,837	3,734,903	2,695,771	4,292,464	4,374,463	1,178,273	2,871,248	2,784,157	2,348,757	1,197,063	1,154,382	35,140,700
<b>TIER 3 Total</b>	1,609,680	725,222,827	755,756,241	656,470,924	848,534,160	814,568,069	863,267,615	791,251,738	790,803,989	756,932,034	542,351,396	578,070,665	424,238,945	8,547,468,603

**Table A-7**  
**Eligible Generation (kWh)**  
**July 2000 to June 2001**

**TIER 2**

Project Name	Capacity (kW)	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	FY 00/01
<b>PG&amp;E</b>														
<b>Wind Total</b>	721,340	130,365,804	165,396,879	193,763,517	151,274,590	68,418,585	12,789,506	20,957,727	7,324,450	16,494,969	3,002,260	9,413,876	15,637,519	794,839,682
<b>PG&amp;E Total</b>	721,340	130,365,804	165,396,879	193,763,517	151,274,590	68,418,585	12,789,506	20,957,727	7,324,450	16,494,969	3,002,260	9,413,876	15,637,519	794,839,682
<b>SCE</b>														
<b>Wind Total</b>	1,012,388	279,055,411	221,878,833	226,317,076	150,528,661	149,128,848	138,022,447	80,347,535	59,297,480	65,706,053	71,546,438	164,320,834	222,662,035	1,828,811,651
<b>SCE Total</b>	1,012,388	279,055,411	221,878,833	226,317,076	150,528,661	149,128,848	138,022,447	80,347,535	59,297,480	65,706,053	71,546,438	164,320,834	222,662,035	1,828,811,651
<b>TIER 2 Total</b>	1,733,728	409,421,215	387,275,712	420,080,593	301,803,251	217,547,433	150,811,953	101,305,262	66,621,930	82,201,022	74,548,698	173,734,710	238,299,554	2,623,651,333

**Table A-7**  
**Eligible Generation (kWh)**  
**July 2000 to June 2001**

**TIER 1**

Project Name	Capacity (kW)	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	FY 00/01
<b>PG&amp;E</b>														
<b>Biomass Total</b>	542,330	185,609,146	202,199,810	196,161,338	173,377,162	167,210,592	180,380,379	123,101,944	187,709,893	151,917,877	77,483,877	81,246,471	63,630,384	1,790,028,873
<b>Waste Tire Total</b>	30,100	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>PG&amp;E Total</b>	572,430	185,609,146	202,199,810	196,161,338	173,377,162	167,210,592	180,380,379	123,101,944	187,709,893	151,917,877	77,483,877	81,246,471	63,630,384	1,790,028,873
<b>SCE</b>														
<b>Biomass Total</b>	57,000	0	12,665,000	28,574,130	31,035,000	30,720,000	0	0	0	0	0	0	0	102,994,130
<b>Solar Thermal Total</b>	386,800	78,695,202	123,876,639	120,982,311	122,195,072	97,264,173	46,182,095	37,145,203	2,264,700	3,168,634	6,408,274	19,230,293	25,606,627	683,019,223
<b>SCE Total</b>	443,800	78,695,202	123,876,639	120,982,311	122,195,072	97,264,173	46,182,095	37,145,203	2,264,700	3,168,634	6,408,274	19,230,293	25,606,627	683,019,223
<b>TIER 1 Total</b>	1,016,230	264,304,348	326,076,449	317,143,649	295,572,234	264,474,765	226,562,474	160,247,147	189,974,593	155,086,511	83,892,151	100,476,764	89,237,011	2,473,048,096

**STATEWIDE**

Project Name	Capacity (kW)	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	FY 00/01
<b>TIER 3 Total</b>	1,609,680	725,222,827	755,756,241	656,470,924	848,534,160	814,568,069	863,267,615	791,251,738	790,803,989	756,932,034	542,351,396	578,070,665	424,238,945	8,547,468,603
<b>TIER 2 Total</b>	1,733,728	409,421,215	387,275,712	420,080,593	301,803,251	217,547,433	150,811,953	101,305,262	66,621,930	82,201,022	74,548,698	173,734,710	238,299,554	2,623,651,333
<b>TIER 1 Total</b>	1,016,230	264,304,348	326,076,449	317,143,649	295,572,234	264,474,765	226,562,474	160,247,147	189,974,593	155,086,511	83,892,151	100,476,764	89,237,011	2,473,048,096
<b>Statewide Total</b>	4,359,638	1,398,948,390	1,469,108,402	1,393,695,166	1,445,909,645	1,296,590,267	1,240,642,042	1,052,804,147	1,047,400,512	994,219,567	700,792,245	852,282,139	751,775,510	13,644,168,032

**Table A-8**  
**Eligible Facilities**  
**as of June 2001**

		<b>Technology</b>	<b>Number of Facilities</b>
<b>TIER 3</b>	PG&E	Digester Gas	1
		Geothermal	13
		Landfill Gas	12
		MSW	1
		Small Hydro	60
	SCE	Digester Gas	5
		Geothermal	25
		Landfill Gas	9
		Small Hydro	10
	SDG&E	Digester Gas	1
		Landfill Gas	3
<b>STATE</b>	<b>All Technologies</b>	<b>140</b>	
<b>TIER 2</b>	PG&E	Wind	24
	SCE	Wind	64
	<b>STATE</b>	<b>All Technologies</b>	<b>88</b>
<b>TIER 1</b>	PG&E	Biomass	27
		Waste Tire	2
	SCE	Biomass	1
		Solar Thermal	8
	<b>STATE</b>	<b>All Technologies</b>	<b>38</b>
<b>STATEWIDE</b>	PG&E	All Technologies	140
	SCE	All Technologies	122
	SDG&E	All Technologies	4
	<b>TOTAL</b>	<b>All Technologies</b>	<b>266</b>

# ***Appendix B***

## ***New Renewable Resources Account***

---

---

### **Project Descriptions**

**Table B-1: Project Summaries**

**Table B-2: Project-by-Project Payments**

## **APPENDIX B**

### **New Renewable Resources Account Project Descriptions**

#### **Agrilectric Power, Inc.**

The Agrilectric project was a 7.8 megawatt (MW) biomass project originally planned to be located in Woodland in Yolo County. The project was cancelled due to difficulties in obtaining a secure fuel supply because of competing interests in the agricultural industry (specifically, from Foster Farms, who uses rice hulls for chicken bedding). Funds from the project were reallocated to the Cabazon Wind Partners LLC Wind Project.

#### **Cabazon Wind Partners LLC, Cabazon Wind Project**

The Cabazon Wind Project is a 48 MW wind project located in Riverside County. It is scheduled to come on-line March 2002. The project will consist of approximately ninety 660 kilowatt (kW) wind turbines, located on a 640-acre site in the San Gorgonio Pass, about ten miles west of Palm Springs and three miles east of Cabazon. All turbines will be three-bladed and mounted on steel tubular towers. The site is an excellent wind resource area and is expected to yield capacity factors of 35-40 percent. The project has received its permits but has not yet begun construction.

#### **California Energy General Corporation, Telephone Flat Project**

The Telephone Flat Project is a 48 MW geothermal facility located in Siskiyou County. The proposed site is located within the Glass Mountain Known Geothermal Resource Area (KGRA) within the Modoc National Forest. The project received a negative Record of Decision on its environmental permit from the Bureau of Land Management and the U.S. Forest Service, and has filed an appeal as well as a “takings” claim with the federal government. The project cannot proceed until the litigation is settled.

#### **Calpine Siskiyou Geothermal Partners, Fourmile Hill Project**

The Fourmile Hill Project is a 49.9 MW geothermal facility in Siskiyou County and is expected to come on-line in December 2003. The proposed facility is located at the Glass Mountain Known Geothermal Resource Area (KGRA) in the Klamath and Modoc National Forests in Siskiyou County. The project received a positive Record of Decision from the Bureau of Land Management and the U.S. Forest Service on its environmental permit but project opponents are presently appealing the decision. The Interior Board of Land Appeals has a backlog of up to 18 months on appeals; hence the project on-line date has been delayed to approximately October 2004.

## **CalWind Resources, Inc.**

The CalWind Project is an 8.6 MW wind project located in Kern County, scheduled to begin operation in October of 2002. The project is located in the Tehachapi wind resource area, and will be an addition to CalWind's existing 4,200+-acre wind farm. The project has applied for permits but does not anticipate receiving all permits until April of 2002. In addition, the energy crisis and uncertain financial situation in the state has also contributed to the delayed on-line date.

## **CE Turbo LLC**

The CE Turbo Project is a 10 MW geothermal facility located near existing geothermal generation plants owned by Vulcan/BN Geothermal Power Company and Del Ranch, L.P. in Calipatria, California (Imperial County). The project will generate additional electricity from unused steam pressure from the existing Vulcan plant. No new production or injection wells will be drilled. The project came on-line in September 2000.

## **City and County of San Francisco, SF Southeast Digester Gas Cogeneration Project**

This 2 MW digester gas project, scheduled to come on-line in December of 2001, will consist of a cogeneration facility, using digester gas produced from the treatment of sewage sludge to generate electricity for sale and hot water for process heating. The Southeast Water Pollution Control Plant (SEWPCP) is the City and County of San Francisco's largest sewage treatment plant, treating a dry weather average of 65 million gallons per day of sewage. The project has begun construction. The project originally intended to sell to PG&E, but is now exploring the possibility of using the power on-site. Program guidelines prohibit payments for on-site generation and the Energy Commission is working with the project to resolve the issue.

## **City and County of San Francisco, SF Sunol/Calaveras Small Hydro Project**

The Calaveras Small Hydro Project in Alameda County will generate approximately one megawatt of power. A turbine will be placed in an existing 44-inch water supply pipeline running from the San Francisco Water Department's Calaveras Reservoir to the Sunol Valley Water Treatment Plant utilizing the energy generated over its 20,500-foot length. Electricity would be generated whenever water supplies are transported from the reservoir to the plant. The project is experiencing delays resulting from a recent Federal Energy Regulatory Commission decision that the project must be federally licensed. The project is scheduled to come on-line in February of 2003.

## **City of San Diego, Metropolitan Wastewater Department**

The Point Loma Wastewater Treatment Project is a 1.3 MW small hydro facility in San Diego. The project came on-line June 1, 2001, and will begin receiving payments as soon as it begins submitting monthly invoices.

## **City of Sunnyvale Public Works Department**

The City of Sunnyvale Power Generation Facility (PGF) is an operating landfill gas electrical generation power plant located within the premises of the Sunnyvale Water Pollution Control Plant (WPCP) in Santa Clara County. The PGF was constructed in 1997 and came on-line in November 1997. The PGF is wholly owned and operated by the City of Sunnyvale and has the capacity to generate 1.6 MW of electrical power. The PGF presently generates power for on-site operation of the WPCP. Excess generation will be sold to an outside buyer. The project is on-line but has not yet resolved interconnection issues with PG&E, and therefore has not yet submitted any invoices for payment.

## **County of Santa Cruz, Department of Public Works, Buena Vista Landfill**

The proposed 2.0 MW Buena Vista Landfill Gas Fueled Cogeneration Project is a methane recovery facility located at the Buena Vista Landfill in Santa Cruz County. The project will provide electrical power to Buena Vista Landfill, with surplus electricity sold to PG&E. The project is scheduled to come on-line in May of 2002, with delays resulting from difficulty obtaining emission reduction credits and securing a long-term power sales agreement.

## **El Dorado County Union Mine Landfill**

This project has been cancelled. It was a proposed 1-MW landfill gas facility in El Dorado County fueled by gas produced at the Union Mine Disposal Landfill. Due to opposition by a local resident leading to continued litigation, the project requested cancellation of its funding award.

## **Energy 2001, Inc.**

The Lincoln Power Plant is a 1.2 MW landfill gas facility in Placer County that is currently on-line. The project will receive its first payment in August 2001.

## **Energy Developments, Inc., Keller Canyon**

The Keller Canyon Project is a 3.9-MW landfill gas project in Contra Costa County, scheduled to come on-line December 15, 2001. The project will consist of a reciprocating engine driven generator set that converts landfill gas into electrical energy. The project has applied for all permits.

## **Energy Developments, Inc., Azusa**

The Azusa Project is a 5.2 MW landfill gas project in Los Angeles County scheduled to come on-line in December 2001. The project will consist of a reciprocating engine driven generator set that converts landfill gas into electrical energy. The project has received its permit to construction, but negotiations with the City of Azusa for a power purchase agreement have stalled, which may further delay the project.

## **Energy Developments, Inc., EDI Chateau Fresno**

The Chateau Fresno Project is a 2.6 MW landfill gas project in Fresno County scheduled to come on-line in December 2001. The project will consist of a reciprocating engine driven generator set that converts landfill gas into electrical energy. The project has received all permits except a building permit, but results of its interconnection study with PG&E indicate that interconnection may be prohibitively expensive.

## **Energy Unlimited**

The EUI Project 2001 is a 16.9 MW wind project located in Riverside County that is scheduled to come on-line in June 2002. The project is experiencing difficulties in obtaining a power purchase contract, which has delayed the project development.

## **Enron Wind Development Corp., Cottonwood (previously Gorman) Project**

The Cottonwood project will be a 40 MW wind facility consisting of fifty-three 750 kW wind turbines. Due to opposition from local land developers and from the National Audubon Society, the project moved its location 20 miles northeast of the original site, which was in the Tejon Pass near the city of Gorman. This project is expected to come on-line in December 2002. The project has not yet applied for all permits, and has an outstanding bid bond.

## **Enron Wind Development Corp., Christensen/Lazar Project**

The Christensen/Lazar Project is a 23.3 wind project in Riverside County with a planned on-line date of December 31, 2002. The project will be located on approximately 700 acres of land in the San Gorgonio Pass near Palm Springs and will consist of thirty-one 750 kW wind turbines. The project has applied for permits but has not yet begun construction.

## **Enron Wind Development Corp., Wintec Project**

The Enron Wintec Project is a 16.5 MW wind facility located in Riverside County near Palm Springs. The project came on-line and began generating in June of 1999, and has received payments from the Renewable Energy Program as of June 30, 2001 of \$357,212.17 for more than 47 million kilowatt-hours (kWh) of renewable energy. However, the project is currently

not receiving payments due to insufficient documentation of their generation by a third-party metering entity. The Energy Commission is working with the project to resolve this issue.

### **Enron Wind Development Corp., Victory Garden Project**

The Victory Garden project will be a 30 MW wind generated electric power facility located on approximately 3,500 acres of land in the Tehachapi pass in Kern County. The project will consist of forty 750 kW wind turbines. This project is expected to come on-line in June 2002. The project has not yet applied for permits and has an outstanding bid bond.

### **Gas Recovery Systems, Inc., Ox Mountain Project**

The Ox Mountain Project is a 10 MW landfill gas project located in Half Moon Bay, San Mateo County, California. The project is scheduled to begin operation in December of 2001. Landfill gas from existing gas wells and collection systems (which is currently being flared) will be combusted to produce electricity. The project has not yet applied for permits and therefore has an outstanding bid bond. The project was purchased from Browning Ferris Gas Services and change of ownership documentation must be filed with the Energy Commission before the project is allowed to proceed.

### **Gas Recovery Systems, Inc., Newby Island Project**

The Newby Island Project is a 5.5 MW landfill gas project located in Milpitas, Santa Clara County, California. The project is scheduled to begin operation in December of 2002. Landfill gas from existing gas wells and collection systems (which is currently being flared) will be combusted to produce electricity. The project has not yet applied for permits and therefore has an outstanding bid bond. The project was purchased from Browning Ferris Gas Services and change of ownership documentation must be filed with the Energy Commission before the project is allowed to proceed.

### **Green Ridge Power, LLC**

The Green Ridge Power Project is a 110 MW wind facility in the Counties of Alameda and Contra Costa and is scheduled to be on-line in April 2002. The project is located within the Altamont Pass. All permitting except for the building permit is complete. The prolonged energy crisis in California has caused Green Ridge Power to reassess the benefits of this project and will therefore cause the project schedule to slip

### **High Winds, LLC**

The High Winds Project is a 70 MW wind facility in Solano County and is scheduled to come on-line in October 2002. The project is located in the Montezuma Hills area near Rio Vista and Fairfield. Uncertainty in the California market and the financial troubles of PG&E are causing delays.

## **Keating Associates**

The Tungstar Project is a 990 kW small hydro facility in Inyo County and is scheduled to come on-line in October 2002. The project is located 6.5 miles southwest of the city of Rovanna. The primary permit is the FERC permit, which the project has obtained. The project is having difficulty securing a power purchase agreement, which is causing delays.

## **Mark Tech. Corp./FORAS Energy, Inc., Alta Mesa IV**

The Alta Mesa Project - Phase IV is a privately-owned wind energy generating facility located near Palm Springs consisting of 42 Vestas turbines. The installed capacity of the project is expected to be 25.2 MW. The project is scheduled to come on-line in April 2002. The project has applied for permits, but is experiencing delays due to slow review of the applications by the permitting agencies.

## **Metropolitan Water District of Southern California**

The Diamond Valley Lake Project is a 9.9 MW small hydro facility in Riverside County that will come on-line as scheduled on July 1, 2001.

## **MM Lopez Energy Project**

The 5.7 MW Minnesota Methane Lopez Project is a landfill gas to energy facility located at the Lopez Canyon Landfill in the City of Los Angeles. The project is currently on-line and generating electricity, and has received \$1,071,343 for more than 86 million kWhs of renewable generation as of June 30, 2001.

## **MM Prima Deschecha Energy Project**

The 5.5 MW Minnesota Methane Prima Deschecha Project is a landfill gas to energy facility located at the Prima Deschecha Landfill in San Juan Capistrano. The project is currently on-line and generating electricity, and has received \$807,436 for more than 65 million kWhs of electricity as of June 30, 2001.

## **MM San Diego Project**

The 2.0 MW Minnesota Methane San Diego Project is a landfill gas to energy facility located on the Miramar Marine Corps Air Station in San Diego. The project is currently on-line and generating electricity, and has received \$575,284 in payments from the Renewable Energy Program for more than 46 million kWhs of renewable energy as of June 30, 2001.

## **MM Tajiguas Energy Project**

The 2.8 MW Minnesota Methane Tajiguas Project is a landfill gas to energy facility located at the Tajiguas Landfill in Santa Barbara County. The project is on-line as of November 2000

and is generating electricity, and has received \$106,451 in payments for 8.5 million kWhs of generation as of June 30, 2001.

### **MM Tulare Energy Project**

The 1.8 MW Minnesota Methane Tulare Energy Project is a landfill gas to energy facility located at the Visalia Landfill in Tulare County. The project is currently on-line and generating electricity, and has received \$252,322 in payments from the Renewable Energy Program for more than 20 million kWhs of electricity as of June 30, 2000.

### **MM West Covina Project**

The Minnesota Methane West Covina Project is a 5.7 MW landfill gas facility located at the 300-acre, BKK Corporation landfill in West Covina, and the third largest landfill in the United States. The project is on-line and has received \$794,694 as of June 30, 2001 for 64 million kWhs of renewable electricity.

### **MM Woodville Energy Project**

The 0.6 MW Minnesota Methane Woodville Energy Project is a landfill gas to energy facility located at the Tulare County Landfill in Woodville. The project is currently on-line, has generated approximately 2.6 million kWhs of renewable energy and has received \$32,475 in payments as of June 30, 2001.

### **MM Yolo Power Project**

The Minnesota Methane Yolo Power Project is a 2.3 MW landfill gas facility in Yolo County. The project is currently on-line and generating electricity, and has received \$305,300 from the Renewable Energy Program for more than 24 million kWhs of energy as of June 30, 2001.

### **NEO Corporation Colton Project**

The Colton Project is a 2.5 MW landfill gas facility in San Bernardino County and is scheduled to come on-line in September 2002. The landfill is located on a 94-acre site owned by the County of San Bernardino. The facility is having difficulty establishing a firm partnership to help finance the project and this has caused delays.

### **NEO Corporation Mid-Valley Project**

The Mid-Valley Project is a 3.7 MW landfill gas facility in San Bernardino County is scheduled to come on-line in August 2002. The landfill is situated on 302 acres owned by the County of San Bernardino. The facility is having difficulty establishing a firm partnership to help finance the project and this has caused delays.

## **NEO Corporation Milliken Project**

The Milliken Project is a 5 MW landfill gas facility in San Bernardino County and is scheduled to come on-line in October 2002. The landfill is on a 196-acre site designated as a Public Facility in the City of Ontario General Plan. The facility is having difficulty establishing a firm partnership to help finance the project and this has caused delays.

## **Painted Hills Wind Developers (Enron)**

The Painted Hills project will be a 20 MW wind generated electric power facility located on approximately 350 acres of land in the San Gorgonio Pass near Palm Springs in Riverside County. The project is expected to come on-line in December 2001. The project has applied for all permits.

## **Republic Vasco Road Project**

The Vasco Road Project is a 4.5 MW landfill gas project located in Livermore. The project is scheduled to begin operation in March of 2002. Landfill gas from existing gas wells and collection systems (which is currently being flared) will be combusted to produce electricity. The project was purchased from the original owner (and bidder) Browning Ferris Gas Services, and the new company will be required to file change of ownership documentation with the Energy Commission before the project is allowed to proceed.

## **Riverside County Waste Resources, Badlands**

The 2.0 MW Badlands landfill gas project is located three miles west of Beaumont, in Riverside County. The power plant for this project will be fueled by landfill gas produced at the Badlands Landfill, which is on-site. The project consists of two engines: the first engine came on-line in January 2001, with construction on the second engine planned once the first engine has been on-line and performed satisfactorily for several months. The project will not be considered "on-line" for purposes of payment until the second engine is on-line, currently scheduled for January 2002.

## **Riverside County Waste Resources, Coachella**

The 1.0 MW Coachella landfill gas project is located near the cities of Coachella and Indio, in Riverside County. The power plant for this project will be fueled by landfill gas produced at the Coachella Landfill, which is on-site. The project is scheduled to come on-line in March of 2002. The project has applied for its permits but is waiting for data on the operation of engine #1 at the Badlands site before proceeding.

## **Riverside County Waste Resources, Double Butte**

This project has been cancelled. The 0.6 MW Double Butte landfill gas project is located near the town of Hemet, in Riverside County. The power plant for this project was to have

been fueled by landfill gas produced at the Double Butte Landfill, which is on-site. However, the small size of the project made the economics unworkable and the project was cancelled on April 24, 2000.

### **Riverside County Waste Resources, Edom Hill**

The Edom Hill 2 MW landfill gas project is located at the Edom Hill Landfill near Cathedral City, in Riverside County. The project is scheduled to come on-line in March 2002. The project has applied for its permits but is waiting for data on the operation of engine #1 at the Badlands site before proceeding.

### **Riverside County Waste Resources, Lamb Canyon**

The 1.0 MW Lamb Canyon landfill gas project is located at the Lamb Canyon landfill near the cities of Banning and Beaumont in Riverside County. The project is scheduled to come on-line in March 2002. The project has applied for its permits but is waiting for data on the operation of engine #1 at the Badlands site before proceeding.

### **Riverside County Waste Resources, Mead Valley**

The 1.0 MW Mead Valley landfill gas project is located near the city of Perris, in Riverside County. This project is scheduled to come on-line in June of 2002. The project has applied for its permits but is waiting for data on the operation of engine #1 at the Badlands site before proceeding.

### **Salton Sea Power Project**

The Salton Sea Power Project is a 49 MW geothermal facility located in Imperial County, south of Calipatria. The project is currently on-line and has received \$3,389,453 from the Renewable Energy Program for more than 273 million kWhs of electricity as of June 30, 2001.

### **SeaWest WindPower, Inc., 16 West - 1**

16 West 1 is a wind energy generating project that will be composed of five wind turbine generators and will have a total project nameplate capacity rating of 3.5 MW. The project has begun construction and is scheduled to come on-line in September 2001. This project is part of a group of projects being sold to PG&E National Energy Group under the name of Mountain View Power Partners, LLC, and will not receive any payments until appropriate change of ownership documentation is filed with the Energy Commission.

### **SeaWest WindPower, Inc., 16 West - 2**

16 West 2 is a wind energy generating project that will be composed of five wind turbine generators and will have a total project nameplate capacity rating of 3.5 MW. The project has

begun construction and is scheduled to come on-line in September 2001. This project is part of a group of projects being sold to PG&E National Energy Group under the name of Mountain View Power Partners, LLC, and will not receive any payments until appropriate change of ownership documentation is filed with the Energy Commission.

### **SeaWest WindPower, Inc., Alexander 1**

Alexander 1 is a 4.9 MW wind project consisting of seven 700 kW wind turbine generators. The project has begun construction and is scheduled to come on-line in September 2001. This project is part of a group of projects being sold to PG&E National Energy Group under the name of Mountain View Power Partners, LLC, and will not receive any payments until appropriate change of ownership documentation is filed with the Energy Commission.

### **SeaWest WindPower, Inc., Alexander 2**

Alexander 2 is a 4.9 MW wind project consisting of seven 700 kW wind turbine generators. The project has begun construction and is scheduled to come on-line in September 2001. This project is part of a group of projects being sold to PG&E National Energy Group under the name of Mountain View Power Partners, LLC, and will not receive any payments until appropriate change of ownership documentation is filed with the Energy Commission.

### **SeaWest WindPower, Inc., Alexander 3**

Alexander 3 is a 4.9 MW wind project consisting of seven 700 kW wind turbine generators. The project has begun construction and is scheduled to come on-line in September 2001. This project is part of a group of projects being sold to PG&E National Energy Group under the name of Mountain View Power Partners, LLC, and will not receive any payments until appropriate change of ownership documentation is filed with the Energy Commission.

### **SeaWest WindPower, Inc., Alexander 4**

Alexander 4 is a 3.6 MW wind project that has begun construction and is scheduled to come on-line in September 2001. This project is part of a group of projects being sold to PG&E National Energy Group under the name of Mountain View Power Partners, LLC, and will not receive any payments until appropriate change of ownership documentation is filed with the Energy Commission.

### **SeaWest WindPower, Inc., Catellus 1**

Catellus 1 is a 4.9 MW wind energy-generating project composed of seven wind turbine generators. The project has begun construction and is scheduled to come on-line in September 2001. This project is part of a group of projects being sold to PG&E National Energy Group under the name of Mountain View Power Partners, LLC, and will not receive any payments until appropriate change of ownership documentation is filed with the Energy Commission.

## **SeaWest WindPower, Inc., Catellus 2**

Catellus 2 is a 4.9 MW wind energy-generating project composed of seven wind turbine generators. The project has begun construction and is scheduled to come on-line in September 2001. This project is part of a group of projects being sold to PG&E National Energy Group under the name of Mountain View Power Partners, LLC, and will not receive any payments until appropriate change of ownership documentation is filed with the Energy Commission.

## **SeaWest WindPower, Inc., Catellus 3**

Catellus 3 is a 4.9 MW wind energy-generating project composed of seven wind turbine generators. The project has begun construction and is scheduled to come on-line in September 2001. This project is part of a group of projects being sold to PG&E National Energy Group under the name of Mountain View Power Partners, LLC, and will not receive any payments until appropriate change of ownership documentation is filed with the Energy Commission.

## **SeaWest WindPower, Inc., Catellus 4**

Catellus 4 is 9.8 MW wind energy generating project composed of 14 wind turbine generators. The project has begun construction and is scheduled to come on-line in September 2001. This project is part of a group of projects being sold to PG&E National Energy Group under the name of Mountain View Power Partners, LLC, and will not receive any payments until appropriate change of ownership documentation is filed with the Energy Commission.

## **SeaWest WindPower, Inc., Catellus 5**

Catellus 5 is a 10.5 MW wind energy-generating project composed of fifteen wind turbine generators. The project has begun construction and is scheduled to come on-line in September 2001. This project is part of a group of projects being sold to PG&E National Energy Group under the name of Mountain View Power Partners, LLC, and will not receive any payments until appropriate change of ownership documentation is filed with the Energy Commission.

## **SeaWest WindPower, Inc., Catellus 6**

Catellus is a 1.8 MW wind energy-generating project. The project has begun construction and is scheduled to come on-line in September 2001. This project is part of a group of projects being sold to PG&E National Energy Group under the name of Mountain View Power Partners, LLC, and will not receive any payments until appropriate change of ownership documentation is filed with the Energy Commission.

## **SeaWest WindPower, Inc., Phoenix 1**

Phoenix 1 is a wind energy-generating project composed of three wind turbine generators with a total project nameplate rating of 2.1 MW. The project is on-line and generating electricity but has not yet submitted any invoices for payment from the Renewable Energy Program, due to a pending ownership change from SeaWest to PacifiCorp Power Marketing Inc. The Energy Commission is working with the project on the ownership change which is expected to be final by the end of 2001.

## **SeaWest WindPower, Inc., Phoenix 2**

Phoenix 2 is a wind energy-generating project composed of one wind turbine generator with a total project nameplate rating of .7 MW. The project has begun construction and is scheduled to come on-line in September 2001. This project is part of a group of projects being sold to PG&E National Energy Group under the name of Mountain View Power Partners, LLC, and will not receive any payments until appropriate change of ownership documentation is filed with the Energy Commission.

## **SeaWest WindPower, Inc., Phoenix 3**

Phoenix 3 is a wind energy generating project composed of two wind turbine generators with a total project nameplate rating of 1.4 MW. The project has begun construction and is scheduled to come on-line in September 2001. This project is part of a group of projects being sold to PG&E National Energy Group under the name of Mountain View Power Partners, LLC, and will not receive any payments until appropriate change of ownership documentation is filed with the Energy Commission.

## **SeaWest WindPower, Inc., Phoenix 4**

Phoenix 4 is a wind energy generating project composed of two wind turbine generators with a total project nameplate rating of 1.4 MW. The project has begun construction and is scheduled to come on-line in September 2001. This project is part of a group of projects being sold to PG&E National Energy Group under the name of Mountain View Power Partners, LLC, and will not receive any payments until appropriate change of ownership documentation is filed with the Energy Commission.

## **SeaWest WindPower, Inc., Phoenix 5**

Phoenix 5 is a wind energy generating project composed of six wind turbine generators with a total project nameplate rating of 4.2 MW. The project has begun construction and is scheduled to come on-line in September 2001. This project is part of a group of projects being sold to PG&E National Energy Group under the name of Mountain View Power Partners, LLC, and will not receive any payments until appropriate change of ownership documentation is filed with the Energy Commission.

## **Sierra Pacific Sonora Project**

The Sierra Pacific – Sonora Project is a 7.5 MW biomass facility in Tuolumne County that came on-line in February 2001. The project has not yet submitted invoices for payment from the Renewable Energy Program.

## **Southern Sierra Power, LLC Project**

The Southern Sierra Power Project is a 200 MW wind facility in Kern County and is scheduled to come on-line in November 2002. The project is located on the ridgeline of portions of two large private landholdings. This is in the vicinity of the Tehachapi wind resource area. The project has suspended the permitting application process because of financial uncertainty and lack of suitable transmission capability.

## **Wheelabrator Shasta Energy Project**

The Wheelabrator Shasta Energy project is a 3.8 MW biomass project located in Anderson California. The facility will be fueled by accumulated forest residue, urban wood waste, agriculture wood waste and yard green waste from local residences. The project came on-line in September of 2000, but has been unable to generate at full capacity, a requirement for payment from the Renewable Energy Program. The Energy Commission is monitoring the project and will begin payments once the project is generating at full capacity.

## **Windland, Inc. Project**

The Windland Inc. Project is a 19.8 MW wind project with 30 Vestas 660 kW wind turbines. The project will be built in two phases about one year apart, with each phase consisting of 15 turbines. The project is located in the Tehachapi wind turbine area, near Mojave, California, in Kern County. The project has received its permits and is scheduled to come on-line in December 2001, but is having difficulty in obtaining transmission line access, which may result in further delays in on-line date.

## **Windridge, LLC Project**

The Windridge Project is a 30 MW wind facility in Kern County and is scheduled to come on-line in June 2002. This project is in the vicinity of the Tehachapi wind resource area. Windridge is currently having discussions with its utility regarding costs of upgrading the transmission system, since the current estimate would prevent the project from going forward.

## **Wintec Energy Ltd. #1 Project**

The Wintec Energy #1 Project is a 3 MW wind facility in Riverside County and is scheduled to come on-line in April 2002. This project is an addition to an existing windpark facility. The project is experiencing difficulties with Southern California Edison who is requiring that

interconnection fees, which are quite large, be paid up front rather than spread out over the life of the project as is typical. Also, the project is experiencing difficulties in securing a power purchase agreement.

### **Wintec Energy Ltd. #2 Project**

The Wintec Energy #2 Project is a 3.75 MW wind facility in Riverside County and is scheduled to come on-line in April 2002. The project is the redevelopment of a non-operational windpark facility. Difficulty in securing a Power Purchase Agreement is hampering their ability to secure funding for the project.

**Table B-1  
New Renewable Resources Account Projects**

Company	Project Name	Technology	Size (MW)	County	Utility Service Area	Status*	Anticipated On-Line Date
Agrilectric Power, Inc.	Agrilectric Power	Biomass	7.80	Yolo	PG&E	Cancelled	Cancelled
Cabazon Wind Partners LLC	Cabazon Wind Project	Wind	60.72	Riverside	SCE	Permits Received	01-Dec-01
California Energy General Corporation	Telephone Flat	Geothermal	48.00	Siskiyou	PACIFICORP	Permits Applied For	01-Sep-02
Calpine Siskiyou Geothermal Partners, L.P.	Fourmile Hill	Geothermal	49.90	Siskiyou	PACIFICORP	Permits Applied For	31-Oct-04
CalWind Resources, Inc.	CalWind Resources	Wind	8.58	Kern	SCE	Permits Applied For	31-Dec-01
CE Turbo LLC	CE Turbo	Geothermal	10.00	Imperial	IID	On-Line	21-Jul-00
City and County of San Francisco	SF Southeast Digester Gas Cogeneration Project	Digester Gas	2.05	San Francisco	PG&E	Construction Begun	15-Dec-01
City and County of San Francisco	SF Sunol/Calaveras Small Hydro Project	Small Hydro	1.00	Alameda	PG&E	Permits Applied For	01-Feb-03
City of San Diego, Metropolitan Wastewater Department	Point Loma Wastewater Treatment	Small Hydro	1.35	San Diego	SDG&E	On-Line	01-Jun-01
City of Sunnyvale Public Works Department	City of Sunnyvale	Gas/Digester	1.60	Santa Clara	PG&E	On-line	99-Sep-30
County of Santa Cruz, Department of Public Works	Buena Vista	Landfill Gas	1.97	Santa Cruz	SCE	Permits Received	01-Nov-01
El Dorado County Environmental	El Dorado County Union Mine Disposal Landfill	Landfill Gas	0.99	El Dorado	PG&E	Cancelled	Cancelled
Energy 2001, Inc.	Lincoln Power Plant - Unit 1	Landfill Gas	1.20	Placer	PG&E	On-Line	01-Jun-01
Energy Developments, Inc.	EDI Azusa	Landfill Gas	5.20	Los Angeles	PG&E	Permits Received	01-Dec-01
Energy Developments, Inc.	EDI Chateau Fresno	Landfill Gas	2.60	Fresno	PG&E	Permits Applied For	15-Dec-01
Energy Developments, Inc.	EDI Keller Canyon	Landfill Gas	3.90	Contra Costa	PG&E	Permits Applied For	15-Dec-01
Energy Unlimited	EUI Project 2001	Wind	16.90	Riverside	SCE	Permits Applied For	01-Dec-01
Enron Wind Development Corp.	Christensen/Lazar	Wind	23.25	Riverside	SCE	Permits Applied For	31-Dec-02
Enron Wind Development Corp.	Cottonwood	Wind	40.00	Los Angeles	SCE	Auction Winner	31-Dec-02
Enron Wind Development Corp.	Victory Garden	Wind	30.00	Kern	SCE	Auction Winner	01-Jun-02
Enron Wind Development Corp.	Wintec	Wind	16.50	Riverside	SCE	On-Line	30-Jun-99
Gas Recovery Systems, Inc.**	Newby Island	Landfill Gas	5.50	Santa Clara	PG&E	Auction Winner	31-Dec-02
Gas Recovery Systems, Inc.**	Ox Mountain	Landfill Gas	10.00	San Mateo	PG&E	Auction Winner	31-Dec-02
Green Ridge Power, LLC (FPL)	Green Ridge Power, LLC	Wind	110.00	Alameda	PG&E	Permits Received	15-Apr-02
High Winds, LLC	High Winds, LLC	Wind	70.00	Alameda	PG&E	Permits Applied For	01-Oct-02
Keating Associates	Tungstar Project	Small Hydro	0.99	Inyo	SCE	Auction Winner	01-Nov-01
Mark Tech. Corp./FORAS Energy, Inc.	Alta Mesa IV	Wind	25.20	Riverside	SCE	Permits Applied For	01-Apr-02
Metropolitan Water District of Southern California	Diamond Valley Lake Small Conduit Hydroelectric	Small Hydro	9.90	Riverside	SCE	On-Line	23-May-01
MM Lopez Energy LLC	MM Lopez	Landfill Gas	5.69	Los Angeles	SCE	On-Line	01-Mar-99
MM Prima Deschecha Energy LLC	MM Prima Deschecha	Landfill Gas	5.49	Orange	SCE	On-Line	01-May-99
MM San Diego LLC	MM San Diego	Landfill Gas	2.00	San Diego	SDG&E	On-Line	30-Jun-97
MM Tajiguas Energy LLC	MM Tajiguas	Landfill Gas	2.84	Santa Barbara	SCE	On-Line	21-Nov-00
MM Tulare Energy LLC	MM Tulare	Landfill Gas	1.78	Tulare	SCE	On-Line	31-Jul-98
MM West Covina LLC	MM West Covina	Landfill Gas	5.69	Los Angeles	SCE	On-Line	01-Apr-99
MM Woodville Energy LLC	MM Woodville	Landfill Gas	0.56	Tulare	SCE	On-Line	01-Jan-00
MM Yolo Power LLC	MM Yolo	Landfill Gas	2.30	Yolo	PG&E	On-Line	30-Aug-98
NEO Corp.	Colton	Landfill Gas	2.52	San Bernardino	SCE	Auction Winner	01-Dec-01
NEO Corp.	Mid-Valley	Landfill Gas	3.78	San Bernardino	SCE	Auction Winner	01-Dec-01
NEO Corp.	Milliken	Landfill Gas	5.04	San Bernardino	SCE	Auction Winner	01-Dec-01
Painted Hills Wind Developers (Enron)	Painted Hills	Wind	20.00	Riverside	SCE	Permits Applied For	31-Dec-01

**Table B-1  
New Renewable Resources Account Projects**

Company	Project Name	Technology	Size (MW)	County	Utility Service Area	Status*	Anticipated On-Line Date
Republic**	Vasco Road	Landfill Gas	4.50	Alameda	PG&E	Auction Winner	01-Mar-02
Riverside County Waste Resources	Badlands	Landfill Gas	2.00	Riverside	SCE	On-Line	30-Sep-00
Riverside County Waste Resources	Coachella	Landfill Gas	0.95	Riverside	SCE	Permits Applied For	01-Mar-02
Riverside County Waste Resources	Double Butte	Landfill Gas	0.61	Riverside	SCE	Cancelled	Cancelled
Riverside County Waste Resources	Edom Hill	Landfill Gas	2.00	Riverside	SCE	Permits Applied For	01-Mar-02
Riverside County Waste Resources	Lamb Canyon	Landfill Gas	1.00	Riverside	SCE	Permits Applied For	01-Mar-02
Riverside County Waste Resources	Mead Valley	Landfill Gas	0.95	Riverside	SCE	Permits Applied For	01-Jun-02
Salton Sea Power L.L.C.	Salton Sea	Geothermal	49.00	Imperial	IID	On-Line	11-Jun-00
SeaWest WindPower Inc.	16 West - 1	Wind	3.50	Riverside	SCE	Construction Begun	03-Oct-01
SeaWest WindPower Inc.	16 West - 2	Wind	3.50	Riverside	SCE	Construction Begun	14-Sep-01
SeaWest WindPower Inc.	Alexander 1	Wind	4.90	Riverside	SCE	Construction Begun	30-Sep-01
SeaWest WindPower Inc.	Alexander 2	Wind	4.90	Riverside	SCE	Construction Begun	03-Oct-01
SeaWest WindPower Inc.	Alexander 3	Wind	4.90	Riverside	SCE	Construction Begun	03-Oct-01
SeaWest WindPower Inc.	Alexander 4	Wind	3.60	Riverside	SCE	Construction Begun	28-Sep-01
SeaWest WindPower Inc.	Catellus 1	Wind	4.90	Riverside	SCE	Construction Begun	14-Sep-01
SeaWest WindPower Inc.	Catellus 2	Wind	4.90	Riverside	SCE	Construction Begun	14-Sep-01
SeaWest WindPower Inc.	Catellus 3	Wind	4.90	Riverside	SCE	Construction Begun	14-Sep-01
SeaWest WindPower Inc.	Catellus 4	Wind	9.80	Riverside	SCE	Construction Begun	14-Sep-01
SeaWest WindPower Inc.	Catellus 5	Wind	10.50	Riverside	SCE	Construction Begun	14-Sep-01
SeaWest WindPower Inc.	Catellus 6	Wind	1.80	Riverside	SCE	Construction Begun	28-Sep-01
SeaWest WindPower Inc.	Phoenix 2	Wind	0.70	Riverside	SCE	Construction Begun	14-Sep-01
SeaWest WindPower Inc.	Phoenix 3	Wind	1.40	Riverside	SCE	Construction Begun	14-Sep-01
SeaWest WindPower Inc.	Phoenix 4	Wind	1.40	Riverside	SCE	Construction Begun	14-Sep-01
SeaWest WindPower Inc.	Phoenix 5	Wind	4.20	Riverside	SCE	Construction Begun	14-Sep-01
SeaWest WindPower, Inc.	Phoenix 1	Wind	2.10	Riverside	SCE	On-Line	01-Jul-99
Sierra Pacific	Sierra Pacific - Sonora	Biomass	7.50	Tuolumne	PG&E	On-Line	11-May-01
Southern Sierra Power, LLC	Southern Sierra Power, LLC	Wind	200.00	Kern	SCE	Permits Applied For	30-Nov-02
Wheelabrator Shasta Energy Co, Inc.	Wheelabrator	Biomass	3.80	Tehama	PG&E	On-Line	15-Feb-01
Windland, Inc.	Windland, Inc.	Wind	19.80	Kern	SCE	Permits Received	01-Dec-01
Windridge, LLC	Windridge, LLC	Wind	30.00	Kern	SCE	Permits Applied For	15-Jun-02
Wintec Energy	Wintec Energy #2	Wind	3.75	Riverside	SCE	Auction Winner	31-Oct-01
Wintec Energy Ltd.	Wintec Energy #1	Wind	3.00	Riverside	SCE	Auction Winner	31-Oct-01

Winners of first auction in white; winners of second auction in gray.

\*Winning bidders in both auctions were expected to meet a series of pre- and post-construction milestones. In the first auction, there were six milestones: (1) adoption of a project award package providing a detailed description of the project; (2) permits applied for; (3) permits received; (4) construction begun; (5) construction progress check; and (6) project on-line. In the second auction, there were only four milestones, reflecting that auction's goal of bringing projects on-line quickly to meet California's energy needs during the electricity crisis: (1) permits applied for; (2) permits received; (3) construction begun; and (4) project on-line. The five broad milestone categories are: auction winner (those that have not yet applied for permits), permits applied for, permits received, construction begun, project on-line.

**Table B-2  
New Renewable Resources Account Project-by-Project Payment Information**

Company	Project Name	Incentive Payment (\$ per kWh)	Total kWhs to be Produced	Total Conditional Funding Award	Payments Made in FY 00/01	kWhs Produced in FY 00/01	Total Payments Made to Date	Total kWhs Produced to Date	Months of Payment Remaining
Agrilectric Power, Inc.	Agrilectric Power	0.01250	315,195,000	*	\$ -	-	\$ -	-	0
Cabazon Wind Partners LLC	Cabazon Wind Project	0.01367	685,228,421	\$ 9,367,072.52	\$ -	-	\$ -	-	60
California Energy General Corporation	Telephone Flat	0.01460	1,934,208,000	\$ 28,239,436.80	\$ -	-	\$ -	-	60
Calpine Siskiyou Geothermal Partners, L.P.	Fourmile Hill	0.01130	1,840,000,000	\$ 20,792,000.00	\$ -	-	\$ -	-	60
CalWind Resources, Inc.	CalWind Resources	0.01470	126,000,000	\$ 1,852,200.00	\$ -	-	\$ -	-	60
CE Turbo LLC	CE Turbo	0.01340	429,240,000	\$ 5,751,816.00	\$ 535,919.60	39,994,000	\$ 535,919.60	39,994,000	43
City and County of San Francisco	SF Southeast Digester Gas Cogeneration Project	0.01390	82,605,000	\$ 1,148,209.50	\$ -	-	\$ -	-	60
City and County of San Francisco	SF Sunol/Calaveras Small Hydro Project	0.01350	36,710,000	\$ 495,585.00	\$ -	-	\$ -	-	60
City of San Diego, Metropolitan Wastewater Department	Point Loma Wastewater Treatment	0.01353	31,000,000	\$ 419,430.00	\$ -	-	\$ -	-	60
City of Sunnyvale Public Works Department	City of Sunnyvale	0.01120	18,790,000	\$ 210,448.00	\$ -	-	\$ -	-	60
County of Santa Cruz, Department of Public Works	Buena Vista	0.01000	76,760,000	\$ 767,600.00	\$ -	-	\$ -	-	60
El Dorado County Environmental	El Dorado County Union Mine Disposal Landfill	0.01240	36,294,250	*	\$ -	-	\$ -	-	0
Energy 2001, Inc.	Lincoln Power Plant - Unit 1	0.01309	48,000,000	\$ 628,320.00	\$ -	-	\$ -	-	60
Energy Developments, Inc.	EDI Azusa	0.00890	218,000,000	\$ 1,940,200.00	\$ -	-	\$ -	-	60
Energy Developments, Inc.	EDI Chateau Fresno	0.00890	109,000,000	\$ 970,100.00	\$ -	-	\$ -	-	60
Energy Developments, Inc.	EDI Keller Canyon	0.00890	131,200,000	\$ 1,167,680.00	\$ -	-	\$ -	-	60
Energy Unlimited	EUI Project 2001	0.00970	211,854,360	\$ 2,260,486.02	\$ -	-	\$ -	-	60
Enron Wind Development Corp.	Christensen/Lazar	0.00850	410,064,085	\$ 3,485,544.72	\$ -	-	\$ -	-	60
Enron Wind Development Corp.	Cottonwood	0.01100	627,216,000	\$ 6,899,376.00	\$ -	-	\$ -	-	60
Enron Wind Development Corp.	Victory Garden	0.00850	496,692,000	\$ 4,221,882.00	\$ -	-	\$ -	-	60
Enron Wind Development Corp.	Wintec	0.00750	295,945,650	\$ 2,219,592.38	\$ 92,065.57	12,275,410	\$ 357,212.17	47,628,290	47
Gas Recovery Systems, Inc.*	Newby Island	0.00890	157,210,000	\$ 1,399,169.00	\$ -	-	\$ -	-	60
Gas Recovery Systems, Inc.*	Ox Mountain	0.00890	359,197,132	\$ 3,196,854.47	\$ -	-	\$ -	-	60
Green Ridge Power, LLC (FPL)	Green Ridge Power, LLC	0.00750	750,000,000	\$ 6,187,500.00	\$ -	-	\$ -	-	60
High Winds, LLC	High Winds, LLC	0.00760	1,170,000,000	\$ 9,781,200.00	\$ -	-	\$ -	-	60
Keating Associates	Tungstar Project	0.01350	5,415,371	\$ 80,418.26	\$ -	-	\$ -	-	60
Mark Tech. Corp./FORAS Energy, Inc.	Alta Mesa IV	0.01350	405,185,185	\$ 5,470,000.00	\$ -	-	\$ -	-	60
Metropolitan Water District of Southern California	Diamond Valley Lake Small Conduit Hydroelectric	0.01078	108,000,000	\$ 1,164,240.00	\$ -	-	\$ -	-	60
MM Lopez Energy LLC	MM Lopez	0.01240	236,775,045	\$ 2,936,010.56	\$ 513,068.76	41,376,513	\$ 1,071,343.25	86,398,650	36
MM Prima Deschecha Energy LLC	MM Prima Deschecha	0.01240	205,493,900	\$ 2,548,124.36	\$ 393,662.12	31,746,946	\$ 807,436.42	65,115,841	36
MM San Diego LLC	MM San Diego	0.01240	78,840,000	\$ 977,616.00	\$ 336,707.24	27,153,809	\$ 575,283.70	46,393,847	36
MM Tajiguas Energy LLC	MM Tajiguas	0.01240	73,524,870	\$ 911,708.39	\$ 106,451.32	8,584,784	\$ 106,451.32	8,584,784	55
MM Tulare Energy LLC	MM Tulare	0.01240	73,524,870	\$ 911,708.39	\$ 123,229.97	9,937,902	\$ 252,321.81	20,348,535	36
MM West Covina LLC	MM West Covina	0.01240	235,463,835	\$ 2,919,751.55	\$ 415,071.23	33,473,486	\$ 794,693.77	64,088,206	36
MM Woodville Energy LLC	MM Woodville	0.01240	23,218,380	\$ 287,907.91	\$ 32,474.57	2,618,917	\$ 32,474.57	2,618,917	49
MM Yolo Power LLC	MM Yolo	0.01240	83,220,000	\$ 1,031,928.00	\$ 135,284.00	10,910,000	\$ 305,300.40	24,621,000	36
NEO Corp.	Colton	0.01350	22,536,888	\$ 334,672.79	\$ -	-	\$ -	-	60
NEO Corp.	Mid-Valley	0.01350	31,780,917	\$ 471,946.62	\$ -	-	\$ -	-	60
NEO Corp.	Milliken	0.01350	44,958,654	\$ 667,636.01	\$ -	-	\$ -	-	60
Painted Hills Wind Developers (Enron)	Painted Hills	0.00900	354,123,000	\$ 3,187,107.00	\$ -	-	\$ -	-	60
Republic*	Vasco Road	0.01240	136,584,330	\$ 1,693,645.69	\$ -	-	\$ -	-	60
Riverside County Waste Resources	Badlands	0.01470	70,989,000	\$ 1,043,538.30	\$ -	-	\$ -	-	60
Riverside County Waste Resources	Coachella	0.01480	36,295,000	\$ 537,166.00	\$ -	-	\$ -	-	60
Riverside County Waste Resources	Double Butte	0.01480	23,245,000	**	\$ -	-	\$ -	-	60
Riverside County Waste Resources	Edom Hill	0.01470	70,528,000	\$ 1,036,761.60	\$ -	-	\$ -	-	60
Riverside County Waste Resources	Lamb Canyon	0.01480	36,112,000	\$ 534,457.60	\$ -	-	\$ -	-	60
Riverside County Waste Resources	Mead Valley	0.01480	32,966,000	\$ 487,896.80	\$ -	-	\$ -	-	60

**Table B-2  
New Renewable Resources Account Project-by-Project Payment Information**

Company	Project Name	Incentive Payment (\$ per kWh)	Total kWhs to be Produced	Total Conditional Funding Award	Payments Made in FY 00/01	kWhs Produced in FY 00/01	Total Payments Made to Date	Total kWhs Produced to Date	Months of Payment Remaining
Salton Sea Power L.L.C.	Salton Sea	0.01240	2,060,352,000	\$ 25,548,364.80	\$ 3,389,453.20	273,343,000	\$ 3,389,453.20	273,343,000	50
SeaWest WindPower Inc.	16 West - 1	0.00760	66,475,000	\$ 505,210.00	\$ -	-	\$ -	-	60
SeaWest WindPower Inc.	16 West - 2	0.00760	66,475,000	\$ 505,210.00	\$ -	-	\$ -	-	60
SeaWest WindPower Inc.	Alexander 1	0.00770	82,740,000	\$ 637,098.00	\$ -	-	\$ -	-	60
SeaWest WindPower Inc.	Alexander 2	0.00770	82,740,000	\$ 637,098.00	\$ -	-	\$ -	-	60
SeaWest WindPower Inc.	Alexander 3	0.00770	82,740,000	\$ 637,098.00	\$ -	-	\$ -	-	60
SeaWest WindPower Inc.	Alexander 4	0.00568	67,400,316	\$ 526,396.47	\$ -	-	\$ -	-	60
SeaWest WindPower Inc.	Catellus 1	0.00780	78,344,315	\$ 611,085.66	\$ -	-	\$ -	-	60
SeaWest WindPower Inc.	Catellus 2	0.00780	78,344,315	\$ 611,085.66	\$ -	-	\$ -	-	60
SeaWest WindPower Inc.	Catellus 3	0.00780	78,344,315	\$ 611,085.66	\$ -	-	\$ -	-	60
SeaWest WindPower Inc.	Catellus 4	0.00780	156,688,630	\$ 1,222,171.31	\$ -	-	\$ -	-	60
SeaWest WindPower Inc.	Catellus 5	0.00780	167,880,675	\$ 1,309,469.27	\$ -	-	\$ -	-	60
SeaWest WindPower Inc.	Catellus 6	0.00568	33,700,158	\$ 263,198.23	\$ -	-	\$ -	-	60
SeaWest WindPower Inc.	Phoenix 2	0.00750	11,700,000	\$ 87,750.00	\$ -	-	\$ -	-	60
SeaWest WindPower Inc.	Phoenix 3	0.00750	23,400,000	\$ 175,500.00	\$ -	-	\$ -	-	60
SeaWest WindPower Inc.	Phoenix 4	0.00750	23,400,000	\$ 175,500.00	\$ -	-	\$ -	-	60
SeaWest WindPower Inc.	Phoenix 5	0.00750	70,200,000	\$ 526,500.00	\$ -	-	\$ -	-	60
SeaWest WindPower, Inc.	Phoenix 1	0.00750	35,100,000	\$ 263,250.00	\$ -	-	\$ -	-	60
Sierra Pacific	Sierra Pacific - Sonora	0.01243	131,400,000	\$ 1,633,302.00	\$ -	-	\$ -	-	60
Southern Sierra Power, LLC	Southern Sierra Power, LLC	0.00260	3,445,000	\$ 9,852,700.00	\$ -	-	\$ -	-	60
Wheelabrator Shasta Energy Co, Inc.	Wheelabrator	0.01350	159,600,000	\$ 2,154,600.00	\$ -	-	\$ -	-	60
Windland, Inc.	Windland, Inc.	0.01370	320,000,000	\$ 4,384,000.00	\$ -	-	\$ -	-	60
Windridge, LLC	Windridge, LLC	0.01350	525,000,000	\$ 4,273,500.00	\$ -	-	\$ -	-	60
Wintec Energy	Wintec Energy #2	0.01120	65,615,000	\$ 808,376.80	\$ -	-	\$ -	-	60
Wintec Energy Ltd.	Wintec Energy #1	0.01120	52,490,000	\$ 646,676.80	\$ -	-	\$ -	-	60
<b>TOTALS</b>			17,508,764,867	\$ 201,242,170.89	\$ 6,073,387.58	491,414,767	\$ 8,227,890.21	679,135,070	

Winners of first auction in white; winners of second auction in gray. Winners of second auction will receive a 10% bonus for coming on-line by June 1, 2001. Projects coming on-line from June 2 to July 1, 2001 receive 100% of their award; those that come on-line after July 1, 2001 will be penalized 10%, and those that come on line after August 1, 2001 will be penalized 20%.

\* Funds from cancelled projects (\$3,939,937.5 from Agrielectric, and \$450,048.70 from El Dorado County Environmental) were reallocated to Cabazon Wind Partners in accordance with the rules of the auction and program guidelines.

\*\* Funds from Double Butte (\$344.026) have not yet been reallocated.

# ***Appendix C***

## ***Emerging Renewable Resources Account***

---

---

**Table C-1: Rebate Reservation and Payment Activity**

**Table C-2: Completed Systems**

**Table C-3: Approved Systems**

**Table C-4 Received Systems**

**Table C-5: Cancelled Systems**

**Table C-1**  
**Reservation and Payment Activity Summary**  
**Emerging Renewables Buydown Program**

	7/1/00-6/30/01
<b>Completed Systems</b>	
Number of systems	385
Total Capacity (in kW)	1,479,557
<b>Total Funds Paid</b>	<b>\$ 4,322,940</b>
<b>Approved Systems Not Yet Completed</b>	
Number of systems	1,415
Total Capacity (in kW)	8,328,375
<b>Total Funds Encumbered</b>	<b>\$ 25,256,682</b>
<b>Reservation Requests Rec'd - Not Yet Approved</b>	
Number of systems	127
Total Capacity (in kW)	1,357,755
<b>Total Estimated Funds Encumbered</b>	<b>\$ 6,109,896</b>
<b>Subtotal Approved and Completed</b>	
Number of systems	1,800
Total Capacity (in kW)	9,807,932
<b>Total Funds Encumbered and Paid</b>	<b>\$ 29,579,622</b>
<b>Grand Total Received, Approved, and Completed</b>	
Number of systems	1,927
Total Capacity (in kW)	11,165,687
<b>Total Funding Estimated, Encumbered, and Paid</b>	<b>\$ 35,689,518</b>

**Table C-2**  
**Emerging Renewables Buydown Program**  
**Completed Systems**  
*(by completion date)*

Line #	Proj. ID #	Location (City)	Utility	Tech	Size (S/M/L)	Size (watts)	Rebate/Watt	Amount Reserved	Amount Paid	Date Completed
1	415	Belmont	PGE	PV	S	3,050.00	\$ 3.00	\$9,150.00	\$9,150.00	07-Jul-00
2	95	Santa Rosa	PGE	PV	S	9,114.00	\$ 3.00	\$27,342.00	\$27,342.00	02-Aug-00
3	472	Bakersfield	PGE	PV	S	4,389.00	\$ 3.00	\$13,167.00	\$13,167.00	02-Aug-00
4	496	Berkeley	PGE	PV	S	782.00	\$ 3.00	\$2,346.00	\$2,346.00	02-Aug-00
5	651	Tehachapi	SCE	W	S	10,000.00	\$ 1.57	\$15,650.00	\$15,650.00	02-Aug-00
6	652	Oakdale	PGE	PV	S	811.00	\$ 3.00	\$2,433.00	\$2,433.00	02-Aug-00
7	667	Big Sur	PGE	PV	S	1,644.00	\$ 3.00	\$4,932.00	\$4,932.00	02-Aug-00
8	670	Los Altos Hills	PGE	PV	S	7,182.00	\$ 3.00	\$21,546.00	\$21,546.00	02-Aug-00
9	681	Agoura	SCE	PV	S	1,592.00	\$ 3.00	\$4,776.00	\$4,776.00	02-Aug-00
10	690	Sonoma	PGE	PV	S	1,805.00	\$ 3.00	\$5,415.00	\$5,415.00	02-Aug-00
11	712	Rosamond	SCE	W	S	384.00	\$ 2.60	\$998.16	\$998.16	02-Aug-00
12	358	Napa	PGE	PV	S	6,985.00	\$ 3.00	\$20,955.00	\$20,955.00	16-Aug-00
13	671	Birds Landing	PGE	W	S	10,000.00	\$ 2.63	\$26,250.00	\$26,250.00	16-Aug-00
14	691	Poway	SDGE	PV	S	2,074.00	\$ 3.00	\$6,222.00	\$6,222.00	16-Aug-00
15	720	Rumsey	PGE	PV	S	1,220.00	\$ 3.00	\$3,660.00	\$3,660.00	16-Aug-00
16	1	Concord	PGE	PV	S	1,923.00	\$ 3.00	\$5,769.00	\$5,769.00	05-Sep-00
17	83	Oakdale	PGE	PV	S	2,880.00	\$ 2.53	\$7,296.28	\$7,296.28	05-Sep-00
18	357	Pinon Hills	SCE	PV	S	3,907.00	\$ 3.00	\$11,721.00	\$11,721.00	11-Sep-00
19	360	Anaheim	SDGE	PV	S	1,382.00	\$ 3.00	\$4,146.00	\$4,146.00	11-Sep-00
20	473	San Diego	SDGE	PV	S	3,108.00	\$ 2.60	\$9,324.00	\$8,076.33	11-Sep-00
21	482	Orland	PGE	PV	S	971.00	\$ 3.00	\$2,913.00	\$2,913.00	11-Sep-00
22	634	Fairfield	PGE	PV	S	2,256.00	\$ 2.51	\$5,653.50	\$5,653.50	11-Sep-00
23	658	San Luis Obispo	PGE	PV	S	864.00	\$ 3.00	\$2,592.00	\$2,592.00	11-Sep-00
24	488	Oakland	PGE	PV	M	27,987.00	\$ 2.47	\$69,967.50	\$69,111.00	14-Sep-00
25	662	Cupertino	PGE	PV	S	813.00	\$ 3.00	\$2,439.00	\$2,439.00	14-Sep-00
26	687	Santa Barbara	SCE	PV	S	2,414.00	\$ 3.00	\$7,242.00	\$7,242.00	14-Sep-00
27	709	Berkeley	PGE	PV	S	796.00	\$ 3.00	\$2,388.00	\$2,388.00	14-Sep-00
28	717	Oregon House	PGE	PV	S	845.00	\$ 3.00	\$2,535.00	\$2,535.00	14-Sep-00
29	731	Moorpark	SCE	PV	S	4,109.00	\$ 3.00	\$12,327.00	\$12,327.00	14-Sep-00
30	743	Redway	SCE	PV	S	950.00	\$ 3.00	\$2,850.00	\$2,850.00	14-Sep-00
31	294	Fallbrook	SDGE	PV	S	2,054.00	\$ 3.00	\$6,162.00	\$6,162.00	22-Sep-00
32	340	Little River	PGE	PV	S	3,684.00	\$ 3.03	\$11,052.00	\$11,168.64	22-Sep-00
33	412	San Luis Obispo	PGE	PV	S	4,099.00	\$ 3.00	\$12,297.00	\$12,297.00	22-Sep-00
34	419	Morgan Hill	PGE	PV	S	7,569.60	\$ 2.86	\$21,644.00	\$21,644.00	22-Sep-00
35	452	Los Gatos	PGE	W	S	376.00	\$ 3.54	\$1,128.00	\$1,331.04	22-Sep-00
36	453	Los Gatos	PGE	PV	S	1,690.00	\$ 3.12	\$5,070.00	\$5,273.96	22-Sep-00
37	616	Santa Rosa	PGE	PV	S	411.00	\$ 2.57	\$1,056.35	\$1,056.35	22-Sep-00
38	632	Soledad	PGE	PV	S	977.00	\$ 3.00	\$2,931.00	\$2,931.00	22-Sep-00
39	725	Santa Barbara	SCE	PV	S	845.00	\$ 3.00	\$2,535.00	\$2,535.00	22-Sep-00
40	749	El Cajon	SDGE	W	S	444.00	\$ 2.95	\$1,311.57	\$1,311.57	22-Sep-00
41	750	San Diego	SDGE	PV	S	9,901.00	\$ 3.00	\$29,703.00	\$29,703.00	22-Sep-00
42	752	Petaluma	PGE	PV	S	3,229.00	\$ 3.00	\$9,687.00	\$9,687.00	22-Sep-00
43	492	Freshwater	PGE	PV	S	805.00	\$ 3.00	\$2,415.00	\$2,415.00	25-Sep-00
44	493	Freshwater	PGE	W	S	846.00	\$ 3.00	\$2,538.00	\$2,538.00	25-Sep-00
45	678	Menlo Park	PGE	PV	S	4,066.00	\$ 3.00	\$12,198.00	\$12,198.00	25-Sep-00

PV = photovoltaic W = wind  
FC = fuel cell ST = solar thermal

**Table C-2**  
**Emerging Renewables Buydown Program**  
**Completed Systems**  
*(by completion date)*

Line #	Proj. ID #	Location (City)	Utility	Tech	Size (S/M/L)	Size (watts)	Rebate/Watt	Amount Reserved	Amount Paid	Date Completed
46	693	Compton	SCE	PV	S	1,228.00	\$ 3.00	\$3,684.00	\$3,682.80	25-Sep-00
47	694	Compton	SCE	PV	S	1,228.00	\$ 3.00	\$3,684.00	\$3,682.80	25-Sep-00
48	695	Compton	SCE	PV	S	1,841.00	\$ 3.00	\$5,523.00	\$5,523.00	25-Sep-00
49	696	Compton	SCE	PV	S	1,228.00	\$ 3.00	\$3,684.00	\$3,682.80	25-Sep-00
50	697	Compton	SCE	PV	S	1,228.00	\$ 3.00	\$3,684.00	\$3,682.80	25-Sep-00
51	698	Compton	SCE	PV	S	1,841.00	\$ 3.00	\$5,523.00	\$5,523.00	25-Sep-00
52	699	Compton	SCE	PV	S	1,228.00	\$ 3.00	\$3,684.00	\$3,682.80	25-Sep-00
53	700	Compton	SCE	PV	S	1,841.00	\$ 3.00	\$5,523.00	\$5,523.00	25-Sep-00
54	701	Compton	SCE	PV	S	1,228.00	\$ 3.00	\$3,684.00	\$3,682.80	25-Sep-00
55	702	Compton	SCE	PV	S	1,228.00	\$ 3.00	\$3,684.00	\$3,682.80	25-Sep-00
56	703	Compton	SCE	PV	S	1,228.00	\$ 3.00	\$3,684.00	\$3,682.80	25-Sep-00
57	704	Compton	SCE	PV	S	1,841.00	\$ 3.00	\$5,523.00	\$5,523.00	25-Sep-00
58	705	Compton	SCE	PV	S	1,228.00	\$ 3.00	\$3,684.00	\$3,682.80	25-Sep-00
59	614	Irvine	SCE	PV	S	198.00	\$ 3.00	\$594.00	\$594.00	03-Oct-00
60	627	Altadena	SCE	PV	S	2,279.00	\$ 3.00	\$6,837.00	\$6,837.00	03-Oct-00
61	736	San Diego	SDGE	PV	S	3,659.00	\$ 3.00	\$10,977.00	\$10,977.00	03-Oct-00
62	744	Watsonville	PGE	PV	S	3,159.00	\$ 3.00	\$9,477.00	\$9,477.00	03-Oct-00
63	765	Vista	SDGE	PV	S	1,575.00	\$ 3.00	\$4,725.00	\$4,725.00	03-Oct-00
64	772	Jamul	SDGE	PV	S	4,871.00	\$ 3.00	\$14,613.00	\$14,612.00	03-Oct-00
65	320	Arroyo Grande	PGE	PV	S	2,535.00	\$ 3.00	\$7,605.00	\$7,605.00	13-Oct-00
66	490	Johnson Valley	SCE	PV	S	2,465.00	\$ 3.00	\$7,395.00	\$7,395.00	13-Oct-00
67	742	La Habra Heights	SCE	PV	S	1,814.00	\$ 3.00	\$5,442.00	\$5,442.00	13-Oct-00
68	809	Fort Bragg	PGE	PV	S	2,087.00	\$ 3.00	\$6,261.00	\$6,261.00	13-Oct-00
69	812	Concord	PGE	PV	S	3,990.00	\$ 3.00	\$11,970.00	\$11,970.00	13-Oct-00
70	212	Sebastopol	PGE	PV	S	1,626.00	\$ 3.00	\$4,878.00	\$4,878.00	20-Oct-00
71	417	Berkeley	PGE	PV	S	805.00	\$ 3.00	\$2,415.00	\$2,415.00	20-Oct-00
72	729	Livermore	PGE	PV	S	1,644.00	\$ 3.00	\$4,932.00	\$4,932.00	20-Oct-00
73	679	San Jose	PGE	PV	S	896.00	\$ 3.00	\$2,688.00	\$2,688.00	24-Oct-00
74	722	San Francisco	PGE	PV	S	2,072.00	\$ 3.00	\$6,216.00	\$6,216.00	24-Oct-00
75	730	Milpitas	PGE	PV	S	2,232.00	\$ 3.00	\$6,696.00	\$6,696.00	24-Oct-00
76	803	Oregon House	PGE	PV	S	1,014.00	\$ 3.00	\$3,042.00	\$3,042.00	24-Oct-00
77	122	Garberville	PGE	PV	S	1,661.00	\$ 3.00	\$4,983.00	\$4,983.00	27-Oct-00
78	716	Los Altos Hills	PGE	PV	S	4,622.00	\$ 3.00	\$13,866.00	\$13,866.00	27-Oct-00
79	826	San Diego	SDGE	PV	S	4,185.00	\$ 3.00	\$12,555.00	\$12,555.00	27-Oct-00
80	827	San Diego	SDGE	PV	S	4,185.00	\$ 3.00	\$12,555.00	\$12,555.00	27-Oct-00
81	828	San Diego	SDGE	PV	S	4,185.00	\$ 3.00	\$12,555.00	\$12,555.00	27-Oct-00
82	721	Clayton	PGE	PV	S	4,464.00	\$ 3.03	\$13,392.00	\$13,533.00	31-Oct-00
83	799	El Cajon	SDGE	PV	S	3,947.00	\$ 3.00	\$11,841.00	\$11,841.00	31-Oct-00
84	801	Lakeside	SDGE	PV	S	728.40	\$ 3.00	\$2,185.00	\$2,185.00	31-Oct-00
85	856	Santa Rosa	PGE	PV	S	411.00	\$ 2.57	\$1,233.00	\$1,056.35	31-Oct-00
86	187	Esparto	PGE	W	S	4,320.00	\$ 1.49	\$6,588.50	\$6,454.71	07-Nov-00
87	188	Esparto	PGE	PV	S	786.00	\$ 3.00	\$2,358.00	\$2,357.00	07-Nov-00
88	638	San Jose	PGE	PV	S	2,440.00	\$ 3.00	\$7,320.00	\$7,320.00	07-Nov-00
89	732	Lafayette	PGE	PV	S	9,300.00	\$ 3.00	\$27,900.00	\$27,900.00	07-Nov-00
90	735	Thousand Oaks	SCE	PV	S	1,592.00	\$ 3.00	\$4,776.00	\$4,776.00	07-Nov-00

PV = photovoltaic W = wind  
FC = fuel cell ST = solar thermal

**Table C-2**  
**Emerging Renewables Buydown Program**  
**Completed Systems**  
*(by completion date)*

Line #	Proj. ID #	Location (City)	Utility	Tech	Size (S/M/L)	Size (watts)	Rebate/Watt	Amount Reserved	Amount Paid	Date Completed
91	739	Berkeley	PGE	PV	S	2,790.00	\$ 3.00	\$8,370.00	\$8,370.00	07-Nov-00
92	747	San Francisco	PGE	PV	S	9,575.00	\$ 3.00	\$28,725.00	\$28,725.00	07-Nov-00
93	802	Atascadero	PGE	PV	S	2,255.62	\$ 3.00	\$6,768.00	\$6,766.85	07-Nov-00
94	461	Pioneer Town	SCE	PV	S	976.00	\$ 3.00	\$2,928.00	\$2,928.00	15-Nov-00
95	626	29 Palms	SCE	W	S	270.00	\$ 3.00	\$810.00	\$810.00	15-Nov-00
96	677	Hinkley	SCE	PV	S	1,562.00	\$ 3.00	\$4,686.00	\$4,686.00	15-Nov-00
97	342	San Luis Obispo	PGE	PV	S	971.00	\$ 3.00	\$2,913.00	\$2,913.00	16-Nov-00
98	746	El Cajon	SDGE	PV	S	1,506.00	\$ 3.00	\$4,518.00	\$4,517.57	16-Nov-00
99	762	Menlo Park	PGE	PV	S	2,008.80	\$ 3.00	\$6,027.00	\$6,027.00	16-Nov-00
100	778	San Jose	PGE	PV	S	5,263.00	\$ 3.00	\$15,789.00	\$15,789.00	16-Nov-00
101	889	Rosamond	SCE	PV	S	405.89	\$ 3.00	\$1,218.00	\$1,218.00	16-Nov-00
102	781	San Diego	SDGE	PV	S	3,947.00	\$ 3.00	\$11,841.00	\$11,841.00	20-Nov-00
103	891	Greenwood	PGE	PV	S	1,116.34	\$ 3.00	\$3,348.00	\$3,348.00	20-Nov-00
104	892	Greenwood	PGE	W	S	3,384.00	\$ 2.43	\$8,232.76	\$8,232.76	20-Nov-00
105	753	Warner Springs	SDGE	PV	S	518.32	\$ 3.00	\$1,554.96	\$1,554.96	28-Nov-00
106	758	Warner Springs	SDGE	W	S	2,850.00	\$ 1.88	\$5,346.83	\$5,346.83	28-Nov-00
107	804	La Jolla	SDGE	PV	S	2,030.40	\$ 2.99	\$5,927.50	\$6,080.30	28-Nov-00
108	806	San Diego	SDGE	PV	S	3,313.69	\$ 3.00	\$9,942.00	\$9,942.00	28-Nov-00
109	877	Santa Barbara	SCE	PV	S	1,457.00	\$ 3.00	\$4,371.00	\$4,371.00	28-Nov-00
110	323	Bakersfield	PGE	PV	S	811.00	\$ 3.00	\$2,433.00	\$2,433.00	29-Nov-00
111	324	Caliente	SCE	PV	S	820.00	\$ 3.00	\$2,460.00	\$2,460.00	29-Nov-00
112	343	Winters	PGE	PV	S	805.00	\$ 3.00	\$2,415.00	\$2,415.00	29-Nov-00
113	441	Creston	PGE	PV	S	6,088.00	\$ 3.00	\$18,264.00	\$18,264.00	29-Nov-00
114	649	Auberry	PGE	PV	S	845.00	\$ 3.00	\$2,535.00	\$2,535.00	29-Nov-00
115	666	Fresno	PGE	PV	S	1,046.00	\$ 3.00	\$3,138.00	\$3,138.00	29-Nov-00
116	669	Long Beach	SCE	PV	S	3,450.00	\$ 3.15	\$10,350.00	\$10,874.30	29-Nov-00
117	800	Vista	SDGE	PV	S	2,790.00	\$ 3.60	\$8,370.00	\$10,044.54	29-Nov-00
118	833	Granite Bay	PGE	PV	S	2,009.00	\$ 3.00	\$6,027.00	\$6,027.00	29-Nov-00
119	885	San Luis Obispo	PGE	PV	S	1,618.20	\$ 3.00	\$4,854.00	\$4,854.00	29-Nov-00
120	440	Grass Valley	PGE	PV	S	1,192.00	\$ 3.00	\$3,576.00	\$3,576.00	06-Dec-00
121	633	Morongo Valley	SCE	PV	S	436.00	\$ 3.00	\$1,308.00	\$1,308.00	06-Dec-00
122	737	Oakland	PGE	PV	S	2,232.00	\$ 3.00	\$6,696.00	\$6,696.00	06-Dec-00
123	773	Huntington	SDGE	PV	S	253.80	\$ 3.00	\$762.00	\$761.40	06-Dec-00
124	714	Camarillo	SCE	PV	S	1,924.00	\$ 3.00	\$5,772.00	\$5,772.00	14-Dec-00
125	748	Gilroy	PGE	PV	S	4,473.00	\$ 3.00	\$13,419.00	\$13,419.00	14-Dec-00
126	817	Oakland	PGE	PV	S	3,681.00	\$ 3.00	\$11,043.00	\$11,043.00	14-Dec-00
127	834	Kelseyville	PGE	PV	S	2,030.00	\$ 3.00	\$6,090.00	\$6,090.00	14-Dec-00
128	904	Rosamond	SCE	PV	S	401.66	\$ 3.00	\$1,206.00	\$1,206.00	14-Dec-00
129	906	Kelseyville	PGE	W	S	887.00	\$ 2.94	\$2,611.42	\$2,611.42	18-Dec-00
130	770	San Diego	SDGE	PV	S	3,858.00	\$ 3.00	\$11,574.00	\$11,574.00	19-Dec-00
131	782	San Diego	SDGE	PV	S	3,947.32	\$ 3.86	\$11,842.00	\$15,225.41	19-Dec-00
132	830	Costa Mesa	SCE	PV	S	1,820.00	\$ 3.00	\$5,460.00	\$5,460.00	19-Dec-00
133	838	Diamond Bar	SCE	PV	S	993.58	\$ 3.00	\$2,982.00	\$2,982.00	19-Dec-00
134	874	Jamul	SDGE	PV	S	1,774.62	\$ 3.00	\$5,325.00	\$5,325.00	19-Dec-00
135	932	29 Palms	SCE	PV	S	272.70	\$ 3.00	\$819.00	\$819.00	19-Dec-00

PV = photovoltaic W = wind  
FC = fuel cell ST = solar thermal

**Table C-2**  
**Emerging Renewables Buydown Program**  
**Completed Systems**  
*(by completion date)*

Line #	Proj. ID #	Location (City)	Utility	Tech	Size (S/M/L)	Size (watts)	Rebate/Watt	Amount Reserved	Amount Paid	Date Completed
136	689	Penn Valley	PGE	PV	S	2,073.00	\$ 3.00	\$6,219.00	\$6,219.00	27-Dec-00
137	723	Port Huenuma	SCE	PV	S	1,592.00	\$ 3.00	\$4,776.00	\$4,776.00	27-Dec-00
138	754	El Cerrito	PGE	PV	S	7,396.00	\$ 3.00	\$22,188.00	\$22,187.52	27-Dec-00
139	789	San Jose	PGE	PV	S	3,720.20	\$ 3.00	\$11,160.00	\$11,160.00	27-Dec-00
140	792	Carlsbad	SDGE	PV	S	3,659.40	\$ 2.96	\$10,978.20	\$10,844.82	27-Dec-00
141	815	Santee	SDGE	PV	S	1,987.00	\$ 3.00	\$5,961.00	\$5,961.00	28-Dec-00
142	915	Torrance	SCE	PV	S	2,008.30	\$ 3.00	\$6,024.00	\$6,024.00	28-Dec-00
143	824	San Diego	SDGE	PV	S	1,987.16	\$ 3.00	\$5,961.00	\$5,961.00	04-Jan-01
144	862	La Mirada	SCE	PV	S	2,385.00	\$ 3.00	\$7,155.00	\$7,155.00	04-Jan-01
145	734	San Francisco	PGE	PV	S	3,151.00	\$ 3.00	\$9,453.00	\$9,453.00	18-Jan-01
146	811	San Diego	SDGE	PV	S	2,072.52	\$ 3.00	\$6,219.00	\$6,219.00	18-Jan-01
147	888	San Diego	SDGE	PV	S	4,185.00	\$ 3.00	\$12,555.00	\$12,555.00	18-Jan-01
148	983	Sylmar	SCE	PV	S	1,336.00	\$ 3.00	\$4,008.00	\$4,008.00	18-Jan-01
149	984	Sylmar	SCE	PV	S	1,336.00	\$ 3.00	\$4,008.00	\$4,008.00	18-Jan-01
150	985	Sylmar	SCE	PV	S	1,336.00	\$ 3.00	\$4,008.00	\$4,008.00	18-Jan-01
151	986	Sylmar	SCE	PV	S	1,336.00	\$ 3.00	\$4,008.00	\$4,008.00	18-Jan-01
152	987	Sylmar	SCE	PV	S	1,336.00	\$ 3.00	\$4,008.00	\$4,008.00	18-Jan-01
153	988	Sylmar	SCE	PV	S	1,336.00	\$ 3.00	\$4,008.00	\$4,008.00	18-Jan-01
154	989	Sylmar	SCE	PV	S	1,336.00	\$ 3.00	\$4,008.00	\$4,008.00	18-Jan-01
155	990	Sylmar	SCE	PV	S	1,336.00	\$ 3.00	\$4,008.00	\$4,008.00	18-Jan-01
156	991	Sylmar	SCE	PV	S	1,336.00	\$ 3.00	\$4,008.00	\$4,008.00	18-Jan-01
157	992	Sylmar	SCE	PV	S	1,336.00	\$ 3.00	\$4,008.00	\$4,008.00	18-Jan-01
158	993	Sylmar	SCE	PV	S	1,336.00	\$ 3.00	\$4,008.00	\$4,008.00	18-Jan-01
159	1004	San Diego	SDGE	PV	S	890.00	\$ 3.00	\$2,670.00	\$2,670.00	18-Jan-01
160	1005	San Diego	SDGE	PV	S	587.00	\$ 3.00	\$1,761.00	\$1,761.00	18-Jan-01
161	399	Lancaster	SCE	PV	S	2,880.00	\$ 2.15	\$6,201.25	\$6,201.25	22-Jan-01
162	788	San Diego	SDGE	PV	S	2,409.96	\$ 3.00	\$7,230.00	\$7,230.00	22-Jan-01
163	796	BELMONT	PGE	PV	S	4,472.60	\$ 3.00	\$13,419.00	\$13,419.00	22-Jan-01
164	818	Healdsburg	PGE	PV	S	2,055.59	\$ 3.00	\$6,168.00	\$6,168.00	22-Jan-01
165	726	Jorgensen	PGE	PV	S	1,142.00	\$ 3.00	\$3,426.00	\$3,426.00	25-Jan-01
166	727	San Jose	PGE	W	S	887.00	\$ 2.08	\$1,860.04	\$1,849.15	25-Jan-01
167	873	Mission Viejo	SCE	PV	M	11,969.00	\$ 2.50	\$29,922.50	\$29,922.50	25-Jan-01
168	921	San Diego	SDGE	PV	S	1,589.73	\$ 3.00	\$4,770.00	\$4,770.00	25-Jan-01
169	733	San Francisco	PGE	PV	S	7,233.00	\$ 3.00	\$21,699.00	\$21,699.00	07-Feb-01
170	756	La Mesa	SDGE	PV	S	1,590.00	\$ 3.00	\$4,769.18	\$4,769.18	20-Feb-01
171	844	Cupertino	PGE	PV	S	2,073.00	\$ 3.00	\$6,219.00	\$6,219.00	20-Feb-01
172	860	San Diego	SDGE	PV	S	1,174.00	\$ 3.00	\$3,522.00	\$3,522.00	20-Feb-01
173	880	Ramona	SDGE	PV	S	3,974.00	\$ 3.00	\$11,922.00	\$11,922.00	20-Feb-01
174	883	Capistrano	SDGE	PV	S	1,609.28	\$ 3.00	\$4,827.00	\$4,827.00	20-Feb-01
175	887	Martinez	PGE	PV	S	786.40	\$ 3.00	\$2,358.00	\$2,358.00	20-Feb-01
176	911	Agoura	SCE	PV	S	4,108.80	\$ 3.00	\$12,326.00	\$12,326.00	20-Feb-01
177	1007	San Ramon	PGE	PV	S	7,158.00	\$ 3.00	\$21,474.00	\$21,474.00	20-Feb-01
178	1043	Santa Cruz	PGE	PV	S	2,440.00	\$ 3.00	\$7,320.00	\$7,320.00	20-Feb-01
179	1057	Santa Barbara	SCE	PV	S	720.59	\$ 3.00	\$2,163.00	\$2,163.00	20-Feb-01
180	718	Oregon House	PGE	PV	S	845.00	\$ 3.00	\$2,535.00	\$2,535.00	22-Feb-01

PV = photovoltaic W = wind  
FC = fuel cell ST = solar thermal

**Table C-2**  
**Emerging Renewables Buydown Program**  
**Completed Systems**  
*(by completion date)*

Line #	Proj. ID #	Location (City)	Utility	Tech	Size (S/M/L)	Size (watts)	Rebate/Watt	Amount Reserved	Amount Paid	Date Completed
181	763	Claremont	SCE	PV	S	518.00	\$ 3.00	\$1,554.00	\$1,554.00	22-Feb-01
182	813	Carlsbad	SDGE	PV	L	116,926.90	\$ 2.39	\$279,419.10	\$279,419.10	22-Feb-01
183	816	Fountain Valley	SCE	PV	L	126,275.70	\$ 2.46	\$310,639.90	\$310,639.90	22-Feb-01
184	821	Fountain Valley	SCE	PV	L	123,654.20	\$ 2.50	\$309,135.40	\$309,135.40	22-Feb-01
185	832	Vista	SDGE	PV	S	7,895.00	\$ 3.00	\$23,685.00	\$23,685.00	22-Feb-01
186	903	San Diego	SDGE	PV	S	2,008.30	\$ 3.00	\$6,024.00	\$6,024.00	22-Feb-01
187	934	North Fork	PGE	PV	S	2,410.00	\$ 3.00	\$7,230.00	\$7,230.00	22-Feb-01
188	1056	La Mesa	SDGE	PV	S	2,384.59	\$ 3.00	\$7,155.00	\$7,155.00	22-Feb-01
189	629	La Mirada	SCE	PV	S	167.00	\$ 3.00	\$501.00	\$501.00	05-Mar-01
190	777	Mountain View	PGE	PV	S	2,385.00	\$ 3.00	\$7,155.00	\$7,155.00	05-Mar-01
191	808	Oakland	PGE	PV	S	3,759.00	\$ 3.00	\$11,277.00	\$11,277.00	05-Mar-01
192	829	San Diego	SDGE	PV	S	2,278.56	\$ 3.00	\$6,837.00	\$6,837.00	05-Mar-01
193	835	Tehachapi	SCE	W	S	9,500.00	\$ 1.82	\$17,255.76	\$17,255.76	05-Mar-01
194	836	Tehachapi	SCE	W	S	9,500.00	\$ 1.79	\$17,010.75	\$17,010.75	05-Mar-01
195	839	San Diego	SDGE	PV	S	1,090.80	\$ 3.00	\$3,273.00	\$3,273.00	05-Mar-01
196	886	Oakland	PGE	PV	S	2,811.62	\$ 3.00	\$8,436.00	\$8,436.00	05-Mar-01
197	930	Fillmore	SCE	PV	S	1,626.40	\$ 3.00	\$4,878.00	\$4,878.00	05-Mar-01
198	933	Fremont	PGE	PV	S	2,008.00	\$ 3.00	\$6,024.00	\$6,024.00	05-Mar-01
199	966	Moorpark	SCE	PV	S	1,592.00	\$ 3.00	\$4,776.00	\$4,776.00	05-Mar-01
200	1003	Brisbane	PGE	PV	S	2,009.00	\$ 3.00	\$6,027.00	\$6,027.00	05-Mar-01
201	1019	Fallbrook	SDGE	PV	S	1,609.00	\$ 3.00	\$4,827.00	\$4,827.00	05-Mar-01
202	1031	Warner Springs	SDGE	PV	S	1,036.64	\$ 3.00	\$3,111.00	\$3,111.00	05-Mar-01
203	647	Poway	SDGE	PV	S	662.40	\$ 3.00	\$1,987.20	\$1,987.20	13-Mar-01
204	936	Fresno	PGE	PV	S	2,483.95	\$ 3.00	\$7,452.00	\$7,452.00	13-Mar-01
205	938	Nevada City	PGE	PV	S	1,207.00	\$ 3.00	\$3,621.00	\$3,621.00	13-Mar-01
206	939	Ventura	SCE	PV	S	2,439.60	\$ 3.00	\$7,320.00	\$7,320.00	13-Mar-01
207	942	Highland	SCE	PV	S	3,416.20	\$ 3.00	\$10,248.00	\$10,248.00	13-Mar-01
208	964	Ventura	SCE	PV	S	2,413.92	\$ 3.00	\$7,242.00	\$7,242.00	13-Mar-01
209	853	San Jose	PGE	PV	S	3,383.40	\$ 3.00	\$10,149.00	\$10,149.00	14-Mar-01
210	968	Oakland	PGE	PV	S	2,005.50	\$ 3.00	\$6,018.00	\$6,018.00	14-Mar-01
211	1223	Westminister	SCE	PV	S	2,384.59	\$ 3.00	\$7,155.00	\$7,155.00	14-Mar-01
212	1294	Sausalito	PGE	PV	S	1,200.42	\$ 3.00	\$5,400.00	\$3,600.00	14-Mar-01
213	620	Berkeley	PGE	PV	L	102,008.36	\$ 2.50	\$255,020.90	\$255,020.90	19-Mar-01
214	631	Grass Valley	PGE	PV	S	1,220.00	\$ 3.00	\$3,660.00	\$3,660.00	19-Mar-01
215	908	Los Gatos	PGE	PV	S	3,676.90	\$ 3.00	\$11,031.00	\$11,031.00	19-Mar-01
216	909	Los Gatos	PGE	PV	S	6,080.76	\$ 3.00	\$18,243.00	\$18,243.00	19-Mar-01
217	919	San Carlos	PGE	PV	S	6,929.00	\$ 3.00	\$20,787.00	\$20,787.00	19-Mar-01
218	1209	San Diego	SDGE	PV	S	892.00	\$ 3.00	\$2,676.00	\$2,676.00	19-Mar-01
219	1252	Chico	PGE	PV	S	1,356.00	\$ 3.00	\$4,068.00	\$4,068.00	19-Mar-01
220	1254	La Mesa	SDGE	PV	S	7,895.00	\$ 3.00	\$31,938.06	\$23,685.00	19-Mar-01
221	1356	La Crencenta	SCE	PV	S	2,409.96	\$ 3.00	\$10,845.00	\$7,230.00	19-Mar-01
222	852	Sausalito	PGE	PV	S	2,045.00	\$ 3.00	\$6,135.00	\$6,135.00	21-Mar-01
223	863	Mendocin	PGE	PV	S	2,439.60	\$ 3.00	\$7,320.00	\$7,320.00	21-Mar-01
224	867	Covelo	PGE	PV	S	1,437.00	\$ 3.00	\$4,311.00	\$4,311.00	21-Mar-01
225	868	Covelo	PGE	PV	S	1,761.90	\$ 3.00	\$5,285.80	\$5,285.80	21-Mar-01

PV = photovoltaic W = wind  
FC = fuel cell ST = solar thermal

**Table C-2**  
**Emerging Renewables Buydown Program**  
**Completed Systems**  
*(by completion date)*

Line #	Proj. ID #	Location (City)	Utility	Tech	Size (S/M/L)	Size (watts)	Rebate/Watt	Amount Reserved	Amount Paid	Date Completed
226	905	2790 Road B	PGE	PV	S	2,028.00	\$ 3.00	\$6,084.00	\$6,084.00	21-Mar-01
227	924	Trinidad	PGE	PV	S	1,026.00	\$ 3.00	\$3,078.00	\$3,078.00	21-Mar-01
228	945	Scotia	PGE	PV	S	1,522.80	\$ 3.00	\$4,569.00	\$4,569.00	21-Mar-01
229	982	Julian	SDGE	PV	S	2,506.42	\$ 3.00	\$7,518.00	\$7,518.00	21-Mar-01
230	1145	Murrieta	SCE	PV	S	3,614.94	\$ 3.00	\$10,845.00	\$10,845.00	21-Mar-01
231	1283	Poway	SDGE	PV	S	3,584.00	\$ 2.91	\$10,441.00	\$10,441.00	21-Mar-01
232	1434	Orange	SCE	PV	S	4,016.60	\$ 3.00	\$16,939.22	\$12,051.00	21-Mar-01
233	1470	Temple City	SCE	PV	S	1,987.16	\$ 3.00	\$8,941.50	\$5,961.00	21-Mar-01
234	998	Escondido	SDGE	PV	S	2,050.70	\$ 3.00	\$6,153.00	\$6,153.00	28-Mar-01
235	1227	Grass Valley	PGE	PV	S	1,352.00	\$ 3.00	\$4,056.00	\$4,056.00	28-Mar-01
236	1410	San Rafael	PGE	PV	S	4,688.00	\$ 3.00	\$21,096.00	\$14,064.00	28-Mar-01
237	1472	Clovis	PGE	PV	S	2,483.95	\$ 3.00	\$9,997.50	\$7,452.00	28-Mar-01
238	1484	Martinez	PGE	PV	S	1,606.60	\$ 3.00	\$7,231.50	\$4,821.00	28-Mar-01
239	1044	Berkeley	PGE	PV	S	2,005.50	\$ 3.00	\$6,016.00	\$6,016.00	02-Apr-01
240	1071	Jamu	SDGE	PV	S	4,551.12	\$ 3.00	\$13,653.00	\$13,653.00	02-Apr-01
241	1280	San Diego	SDGE	PV	S	1,595.00	\$ 3.00	\$4,777.46	\$4,777.46	02-Apr-01
242	1292	San Diego	SDGE	PV	S	2,384.60	\$ 3.00	\$10,508.63	\$7,155.00	02-Apr-01
243	1389	Menlo Park	PGE	PV	S	1,004.40	\$ 3.00	\$3,993.89	\$3,012.00	03-Apr-01
244	956	Ramona	SDGE	PV	S	4,142.00	\$ 3.00	\$14,500.50	\$12,426.00	06-Apr-01
245	922	Altadena	SCE	PV	S	2,439.60	\$ 3.00	\$7,320.00	\$7,320.00	09-Apr-01
246	965	Fillmore	SCE	PV	S	2,674.11	\$ 3.00	\$8,022.00	\$8,022.00	09-Apr-01
247	1108	Bishop	SCE	PV	S	1,242.00	\$ 3.00	\$3,726.00	\$3,726.00	12-Apr-01
248	1172	La Mesa	SDGE	PV	S	2,385.00	\$ 3.00	\$7,155.00	\$7,155.00	12-Apr-01
249	1282	Yountville	PGE	PV	S	1,609.00	\$ 3.00	\$7,240.50	\$4,827.00	12-Apr-01
250	1551	San Mateo	PGE	PV	S	2,000.00	\$ 3.00	\$6,000.00	\$6,000.00	12-Apr-01
251	1645	Arcadia	SCE	PV	S	2,409.96	\$ 3.00	\$10,845.00	\$7,230.00	12-Apr-01
252	351	Ojai	SCE	PV	S	3,078.00	\$ 3.00	\$9,234.00	\$9,234.00	17-Apr-01
253	715	San Francisco	PGE	PV	S	9,622.00	\$ 3.00	\$28,866.00	\$28,866.00	17-Apr-01
254	913	Los Gatos	PGE	PV	S	5,462.16	\$ 3.00	\$16,386.00	\$16,386.00	17-Apr-01
255	960	Colma	PGE	PV	S	2,364.74	\$ 3.00	\$7,095.00	\$7,095.00	17-Apr-01
256	1069	San Diego	SDGE	PV	S	3,697.92	\$ 3.00	\$11,094.00	\$11,094.00	17-Apr-01
257	1077	Eureka	PGE	PV	S	1,026.00	\$ 3.00	\$3,078.00	\$3,078.00	17-Apr-01
258	1281	Volcano	PGE	PV	S	2,100.00	\$ 3.00	\$6,300.00	\$6,300.00	17-Apr-01
259	1414	Freshwater	PGE	PV	S	1,368.00	\$ 3.00	\$4,104.00	\$4,104.00	17-Apr-01
260	1499	Concord	PGE	PV	S	4,464.80	\$ 3.00	\$13,395.00	\$13,395.00	17-Apr-01
261	1591	Alpine	SDGE	PV	S	1,269.00	\$ 3.00	\$5,710.50	\$3,807.00	17-Apr-01
262	1143	Nevada City	PGE	PV	S	2,012.00	\$ 3.00	\$6,036.00	\$6,036.00	26-Apr-01
263	1146	Novato	PGE	PV	S	2,493.60	\$ 3.00	\$7,482.00	\$7,482.00	26-Apr-01
264	1394	Laguna Woods	SCE	PV	M	14,363.00	\$ 2.50	\$64,633.50	\$35,907.50	26-Apr-01
265	1546	Martinez	PGE	PV	S	2,008.00	\$ 3.00	\$6,024.00	\$6,024.00	26-Apr-01
266	1642	La Verne	SCE	PV	S	2,384.59	\$ 3.00	\$10,595.85	\$7,155.00	26-Apr-01
267	1719	San Anselmo	PGE	PV	S	1,706.00	\$ 3.00	\$7,677.00	\$5,118.00	26-Apr-01
268	882	Loomis	PGE	PV	S	1,780.00	\$ 3.00	\$5,340.00	\$5,340.00	02-May-01
269	931	Irvine	SCE	PV	S	4,314.00	\$ 3.00	\$12,942.00	\$12,942.00	02-May-01
270	943	Nevada City	PGE	PV	S	1,025.00	\$ 3.00	\$3,075.00	\$3,075.00	02-May-01

PV = photovoltaic W = wind  
FC = fuel cell ST = solar thermal

**Table C-2**  
**Emerging Renewables Buydown Program**  
**Completed Systems**  
*(by completion date)*

Line #	Proj. ID #	Location (City)	Utility	Tech	Size (S/M/L)	Size (watts)	Rebate/Watt	Amount Reserved	Amount Paid	Date Completed
271	1027	Culver City	SCE	PV	S	2,052.00	\$ 3.00	\$6,156.00	\$6,156.00	02-May-01
272	1153	San Dieg	SDGE	PV	S	3,179.00	\$ 3.00	\$9,537.00	\$9,537.00	02-May-01
273	1154	Eureka	PGE	PV	S	2,738.00	\$ 3.00	\$8,214.00	\$8,214.00	02-May-01
274	1177	McKinleyville	PGE	PV	S	684.00	\$ 3.00	\$2,052.00	\$2,052.00	02-May-01
275	1191	San Diego	SDGE	PV	S	1,590.00	\$ 3.00	\$4,770.00	\$4,770.00	02-May-01
276	1395	Freeland	PGE	PV	S	2,030.00	\$ 3.00	\$6,090.00	\$6,090.00	02-May-01
277	1579	San Diego	SDGE	PV	S	2,384.59	\$ 3.00	\$10,558.00	\$7,155.00	02-May-01
278	1628	San Mateo	PGE	PV	S	1,757.90	\$ 3.00	\$5,274.00	\$5,274.00	02-May-01
279	1630	Pasadena	SCE	PV	S	1,204.98	\$ 3.00	\$3,615.00	\$3,615.00	02-May-01
280	1652	Redondo Beach	SCE	PV	S	1,987.16	\$ 3.00	\$5,961.00	\$5,961.00	02-May-01
281	1653	Willits	PGE	PV	S	4,417.25	\$ 3.00	\$19,876.50	\$13,251.00	02-May-01
282	1667	Santa Ana	SCE	PV	S	2,028.00	\$ 3.00	\$6,084.00	\$6,084.00	02-May-01
283	793	FRESNO	PGE	PV	S	2,028.14	\$ 3.00	\$6,084.00	\$6,084.00	08-May-01
284	1127	San Diego	SDGE	PV	S	4,769.18	\$ 3.00	\$14,307.00	\$14,307.00	08-May-01
285	1168	Vista	SDGE	PV	S	3,179.00	\$ 3.00	\$9,537.00	\$9,537.00	08-May-01
286	1189	San Francisco	PGE	PV	S	1,184.00	\$ 3.00	\$3,552.00	\$3,552.00	08-May-01
287	1458	Lemon Grove	SDGE	PV	S	2,028.14	\$ 3.00	\$6,084.00	\$6,084.00	08-May-01
288	1529	El Cajon	SDGE	PV	S	3,342.64	\$ 3.00	\$10,029.00	\$10,029.00	08-May-01
289	1548	Biggs	PGE	PV	S	2,366.00	\$ 3.00	\$10,647.00	\$7,098.50	08-May-01
290	1676	Fallbrook	SDGE	PV	S	4,769.00	\$ 3.00	\$16,186.30	\$14,307.00	08-May-01
291	1030	Fallbrook	SDGE	PV	S	4,769.18	\$ 3.00	\$14,307.00	\$14,307.00	11-May-01
292	1459	Escondido	SDGE	PV	S	3,413.80	\$ 3.00	\$10,242.00	\$10,242.00	11-May-01
293	1508	lone	PGE	PV	S	1,199.62	\$ 3.00	\$3,600.00	\$3,600.00	11-May-01
294	1602	Oregon House	PGE	PV	S	1,708.00	\$ 3.00	\$6,418.23	\$5,124.00	11-May-01
295	847	San Jose	PGE	PV	S	3,383.00	\$ 3.00	\$10,149.00	\$10,149.00	16-May-01
296	855	Arnold	PGE	PV	S	2,976.00	\$ 3.00	\$8,928.00	\$8,928.00	16-May-01
297	1067	San Diego	SDGE	PV	S	3,413.80	\$ 3.00	\$10,242.00	\$10,242.00	16-May-01
298	1251	Culver City	SCE	PV	S	2,284.00	\$ 3.00	\$6,852.00	\$6,852.00	16-May-01
299	1273	San Marcos	SDGE	PV	S	2,385.00	\$ 3.00	\$7,155.00	\$7,155.00	16-May-01
300	1454	Portola Valley	PGE	PV	S	2,008.80	\$ 3.00	\$7,887.89	\$6,027.00	16-May-01
301	1664	So. Pasadena	SCE	PV	S	2,384.50	\$ 3.00	\$7,152.00	\$7,152.00	16-May-01
302	1756	Suzanne Lutz	PGE	PV	S	3,576.88	\$ 3.00	\$10,731.00	\$10,731.00	16-May-01
303	1873	Rancho Cordova	PGE	PV	S	994.80	\$ 3.00	\$2,985.00	\$2,985.00	16-May-01
304	1877	Rancho Cordova	PGE	W	S	472.00	\$ 3.00	\$1,416.00	\$1,416.00	16-May-01
305	776	Oakland	PGE	PV	S	2,384.00	\$ 3.00	\$7,153.78	\$7,153.78	24-May-01
306	779	Mountain View	PGE	PV	S	5,386.00	\$ 3.00	\$16,158.00	\$16,158.00	24-May-01
307	970	Hesperia	SCE	PV	S	4,707.00	\$ 4.07	\$26,495.53	\$19,172.73	24-May-01
308	1052	Simi Valley	SCE	PV	S	1,953.00	\$ 3.00	\$5,859.00	\$5,859.00	24-May-01
309	1194	Apple Valley	SCE	PV	S	507.60	\$ 3.00	\$1,524.00	\$1,524.00	24-May-01
310	1195	Apple Valley	SCE	W	S	887.00	\$ 3.00	\$2,661.00	\$2,661.00	24-May-01
311	1210	Encinitas	SDGE	PV	S	2,028.10	\$ 3.04	\$6,162.60	\$6,162.60	24-May-01
312	1222	El Cajon	SDGE	PV	S	1,987.00	\$ 4.50	\$8,941.50	\$8,941.50	24-May-01
313	1240	Hemet	SCE	PV	S	3,247.10	\$ 4.50	\$14,611.50	\$14,611.50	24-May-01
314	1249	El Cajon	SDGE	W	S	2,850.00	\$ 3.07	\$8,749.75	\$8,749.75	24-May-01
315	1384	Pleasant Hill	PGE	PV	S	1,945.00	\$ 4.50	\$8,752.50	\$8,752.50	24-May-01

PV = photovoltaic W = wind  
FC = fuel cell ST = solar thermal

**Table C-2**  
**Emerging Renewables Buydown Program**  
**Completed Systems**  
*(by completion date)*

Line #	Proj. ID #	Location (City)	Utility	Tech	Size (S/M/L)	Size (watts)	Rebate/Watt	Amount Reserved	Amount Paid	Date Completed
316	1493	Lee Vining	SCE	PV	S	1,147.00	\$ 4.50	\$5,161.50	\$5,161.50	24-May-01
317	1573	Brentwood	PGE	PV	S	1,987.00	\$ 4.50	\$8,941.50	\$8,941.50	24-May-01
318	1721	Fairfield	PGE	PV	S	4,135.00	\$ 4.19	\$17,338.41	\$17,338.41	24-May-01
319	1732	Paradise	PGE	PV	S	1,347.25	\$ 4.50	\$6,062.63	\$6,062.63	24-May-01
320	1879	San Anselmo	PGE	PV	S	9,430.00	\$ 3.84	\$42,435.00	\$36,200.00	24-May-01
321	1904	Lancaster	SCE	PV	S	2,279.00	\$ 4.50	\$10,255.50	\$10,255.50	24-May-01
322	851	Ramona	PGE	PV	S	3,947.00	\$ 3.00	\$11,841.00	\$11,841.00	30-May-01
323	918	Gustine	PGE	PV	S	1,369.00	\$ 3.00	\$4,107.00	\$4,107.00	30-May-01
324	920	Gustine	PGE	W	S	1,331.00	\$ 2.59	\$3,452.28	\$3,452.28	30-May-01
325	979	Ramona	SDGE	PV	S	7,153.78	\$ 3.00	\$21,461.28	\$21,461.28	30-May-01
326	1126	San Diego	SDGE	PV	S	2,349.00	\$ 3.00	\$7,047.00	\$7,047.00	30-May-01
327	1224	San Luis Obispo	PGE	PV	S	2,028.00	\$ 3.54	\$7,189.00	\$7,189.00	30-May-01
328	1274	Novato	PGE	PV	S	2,344.00	\$ 3.97	\$9,306.00	\$9,306.00	30-May-01
329	1290	Pleasant Hill	PGE	PV	S	2,071.30	\$ 3.29	\$6,817.25	\$6,817.25	30-May-01
330	1447	Davis	PGE	PV	S	896.00	\$ 4.40	\$3,945.53	\$3,945.53	30-May-01
331	1660	Orinda	PGE	PV	S	1,172.00	\$ 3.92	\$4,594.89	\$4,594.89	30-May-01
332	1849	San Rafael	PGE	PV	S	2,382.60	\$ 4.50	\$10,721.70	\$10,721.70	30-May-01
333	1875	Johnson Valley	SCE	W	S	443.00	\$ 4.50	\$1,993.50	\$1,993.50	30-May-01
334	1876	Johnson Valley	SCE	PV	S	1,367.00	\$ 4.50	\$6,151.50	\$6,151.50	30-May-01
335	1015	Whitmore	PGE	PV	S	1,367.00	\$ 3.85	\$6,886.62	\$5,263.84	08-Jun-01
336	1016	Whitmore	PGE	W	S	887.00	\$ 1.52	\$1,344.38	\$1,344.38	08-Jun-01
337	1192	El Cajon	SDGE	PV	S	789.64	\$ 3.00	\$2,370.00	\$2,370.00	08-Jun-01
338	1246	Copperopolis	PGE	W	S	2,880.00	\$ 1.64	\$4,730.29	\$4,730.29	08-Jun-01
339	1253	Nevada City	PGE	PV	S	1,232.00	\$ 4.50	\$5,544.00	\$5,544.00	08-Jun-01
340	1420	San Diego	SDGE	PV	S	1,780.68	\$ 4.20	\$7,470.76	\$7,470.76	08-Jun-01
341	1497	Hollister	PGE	PV	S	2,049.00	\$ 4.50	\$9,223.00	\$9,223.00	08-Jun-01
342	1549	Ramona	SDGE	PV	S	769.29	\$ 3.83	\$2,949.50	\$2,949.50	08-Jun-01
343	1558	Camarillo	SCE	PV	S	2,702.56	\$ 4.50	\$12,163.50	\$12,163.50	08-Jun-01
344	1561	San Diego	SDGE	PV	S	2,617.20	\$ 4.47	\$11,686.00	\$11,686.00	08-Jun-01
345	1649	Santa Barbara	SCE	PV	S	2,339.80	\$ 4.50	\$10,530.00	\$10,530.00	08-Jun-01
346	1701	Oakhurst	PGE	PV	S	2,385.00	\$ 4.24	\$10,116.83	\$10,116.83	08-Jun-01
347	1834	Copperopolis	PGE	PV	S	465.40	\$ 3.07	\$1,428.68	\$1,428.67	08-Jun-01
348	1918	Anguin	PGE	PV	S	2,171.00	\$ 4.50	\$9,769.50	\$9,769.50	08-Jun-01
349	2071	Leucadia	SDGE	PV	S	2,779.00	\$ 4.50	\$12,505.50	\$12,505.50	08-Jun-01
350	1372	810 Halecrest	SDGE	PV	S	1,590.00	\$ 4.50	\$7,155.00	\$7,155.00	19-Jun-01
351	1457	Vista	SDGE	PV	S	368.89	\$ 4.50	\$1,660.50	\$1,660.50	19-Jun-01
352	2003	Rescue	PGE	PV	S	2,006.00	\$ 4.50	\$9,027.00	\$9,027.00	19-Jun-01
353	2012	Ignacio	PGE	PV	S	2,382.00	\$ 4.50	\$10,719.00	\$10,719.00	19-Jun-01
354	912	Point Arena, CA	PGE	PV	S	1,778.98	\$ 4.30	\$7,655.00	\$7,655.00	25-Jun-01
355	1178	Ramona	SDGE	PV	S	9,231.55	\$ 4.50	\$41,544.00	\$41,544.00	25-Jun-01
356	1247	Grass Valey	PGE	PV	S	813.00	\$ 4.50	\$3,658.50	\$3,658.50	25-Jun-01
357	1322	San Rafael	PGE	PV	S	2,011.60	\$ 4.50	\$9,054.00	\$9,054.00	25-Jun-01
358	1349	Carlsbad	SDGE	PV	S	2,382.00	\$ 4.50	\$10,719.00	\$10,719.00	25-Jun-01
359	1452	Apple Valley	SCE	PV	S	3,684.40	\$ 4.50	\$16,578.00	\$16,578.00	25-Jun-01
360	1538	Coronado	SDGE	PV	S	3,413.76	\$ 4.50	\$15,363.00	\$15,363.00	25-Jun-01

PV = photovoltaic W = wind  
FC = fuel cell ST = solar thermal

**Table C-2**  
**Emerging Renewables Buydown Program**  
**Completed Systems**  
*(by completion date)*

Line #	Proj. ID #	Location (City)	Utility	Tech	Size (S/M/L)	Size (watts)	Rebate/Watt	Amount Reserved	Amount Paid	Date Completed
361	1562	La Mesa	SDGE	PV	S	2,384.60	\$ 4.47	\$10,649.65	\$10,649.65	25-Jun-01
362	1565	Poway	SDGE	PV	S	9,538.00	\$ 3.80	\$36,197.94	\$36,197.94	25-Jun-01
363	1766	Brentwood	PGE	PV	S	2,384.59	\$ 4.61	\$10,985.67	\$10,985.67	25-Jun-01
364	1794	Palm Springs	SCE	PV	S	9,538.00	\$ 4.36	\$41,550.80	\$41,550.80	25-Jun-01
365	1796	California City	SCE	PV	S	1,002.70	\$ 4.50	\$4,513.00	\$4,513.00	25-Jun-01
366	1884	El Cajon	SDGE	PV	S	795.00	\$ 4.50	\$3,577.50	\$3,577.50	25-Jun-01
367	1945	La Canada	SCE	PV	S	3,614.94	\$ 4.50	\$16,267.50	\$16,267.50	25-Jun-01
368	1965	Oceanside	SDGE	PV	S	981.46	\$ 4.50	\$4,414.50	\$4,414.50	25-Jun-01
369	2002	Eureka	PGE	PV	S	4,320.00	\$ 4.50	\$19,440.00	\$19,440.00	25-Jun-01
370	2031	Willits	PGE	PV	S	897.00	\$ 2.65	\$2,380.94	\$2,380.94	25-Jun-01
371	2156	San Rafael	PGE	PV	S	1,965.00	\$ 4.50	\$8,842.50	\$8,842.50	25-Jun-01
372	2182	Cupertino	PGE	PV	S	2,008.80	\$ 4.03	\$8,100.00	\$8,100.00	25-Jun-01
373	2186	Manhattan Beach	SCE	PV	S	1,006.90	\$ 4.50	\$4,531.50	\$4,531.50	25-Jun-01
374	2398	San Diego	SDGE	PV	S	2,385.00	\$ 4.48	\$10,674.15	\$10,674.15	25-Jun-01
375	2436	Atascadero	PGE	PV	S	2,050.00	\$ 4.45	\$9,124.88	\$9,124.88	25-Jun-01
376	890	Escondido	SDGE	PV	S	3,145.63	\$ 4.50	\$14,157.00	\$14,157.00	27-Jun-01
377	1169	Costa Mesa	SCE	PV	S	3,074.58	\$ 3.99	\$12,259.00	\$12,259.00	27-Jun-01
378	1213	Benicia	PGE	PV	S	1,323.33	\$ 4.50	\$5,953.50	\$5,953.50	27-Jun-01
379	1342	La Jolla	SDGE	PV	S	3,889.76	\$ 4.50	\$17,505.00	\$17,505.00	27-Jun-01
380	1398	Hemet	SCE	PV	S	2,384.60	\$ 4.50	\$10,732.50	\$10,732.50	27-Jun-01
381	1576	Discovery Bay	PGE	PV	S	5,961.48	\$ 4.50	\$26,824.50	\$26,824.50	27-Jun-01
382	1606	Palm Springs	SCE	PV	S	2,384.59	\$ 4.50	\$10,727.89	\$10,727.89	27-Jun-01
383	1888	Lakeside	SDGE	PV	S	3,342.64	\$ 4.50	\$15,043.50	\$15,043.50	27-Jun-01
384	2014	Vista	SDGE	PV	S	3,342.64	\$ 4.50	\$15,043.50	\$15,043.50	27-Jun-01
385	2028	Menlo Park	PGE	PV	S	1,004.40	\$ 3.85	\$3,862.50	\$3,862.50	27-Jun-01
		<b>Total</b>				<b>1,479,557</b>		<b>\$ 4,435,499</b>	<b>\$ 4,322,940</b>	

PV= photovoltaic

FC= Fuel Cell

W= Wind

PV = photovoltaic W = wind  
FC = fuel cell ST = solar thermal

**Table C-3**  
**Emerging Renewables Buydown Program**  
**Approved Systems Not Yet Completed**  
*(by approval date)*

Line #	Proj. ID #	Location (City)	Utility	Tech	Size (S/M/L)	Size (Watts)	Reserved/Watt	Amount Reserved	Amount Paid	Date Approved
1	346	Oakland	PGE	PV	M	57,012.00		\$142,530.00	\$0.00	01-Nov-99
2	413	San Luis Obispo	PGE	W	S	475.00		\$1,299.04	\$0.00	03-Nov-99
3	706	Penngrove	PGE	PV	S	2,880.00		\$12,960.00	\$0.00	28-Jun-00
4	707	Penngrove	PGE	W	S	2,054.40		\$9,244.80	\$0.00	28-Jun-00
5	641	Morongo Valley	SCE	PV	S	100.00		\$300.00	\$0.00	13-Jul-00
6	738	Sunnyvale	PGE	PV	S	2,790.00		\$8,370.00	\$0.00	01-Aug-00
7	755	Hemet	SCE	PV	S	3,698.00		\$11,094.00	\$0.00	21-Aug-00
8	769	Ramona	SDGE	PV	S	8,132.00		\$24,396.00	\$0.00	03-Sep-00
9	771	Warner Springs	SDGE	PV	S	769.00		\$2,307.00	\$0.00	03-Sep-00
10	783	Lake Elsinore	SCE	PV	S	9,148.50		\$27,445.50	\$0.00	03-Sep-00
11	786	Upland	SCE	PV	S	777.95		\$2,334.00	\$0.00	03-Sep-00
12	787	Upland	SCE	W	S	434.24		\$968.20	\$0.00	03-Sep-00
13	790	Valley Center	SDGE	PV	S	2,011.60		\$6,034.80	\$0.00	03-Sep-00
14	795	Shingle Springs	PGE	PV	S	1,015.00		\$3,045.00	\$0.00	06-Sep-00
15	764	Santa Cruz	PGE	PV	S	4,770.00		\$14,309.00	\$0.00	07-Sep-00
16	814	Fallbrook	SDGE	PV	S	2,029.00		\$5,828.10	\$0.00	29-Sep-00
17	819	Ramona	SDGE	PV	S	7,196.00		\$21,588.00	\$0.00	29-Sep-00
18	822	Escondido	SDGE	PV	S	3,974.32		\$11,922.00	\$0.00	29-Sep-00
19	823	La Jolla	SDGE	PV	S	911.00		\$3,621.68	\$0.00	29-Sep-00
20	825	Del Mar	SDGE	PV	S	5,961.48		\$17,883.00	\$0.00	29-Sep-00
21	841	Borrego Springs	SDGE	PV	S	3,213.28		\$9,639.00	\$0.00	16-Oct-00
22	843	Santa Cruz	PGE	PV	S	143.00		\$429.00	\$0.00	16-Oct-00
23	849	San Diego	SDGE	PV	S	2,409.96		\$7,230.00	\$0.00	17-Oct-00
24	850	Oakland	PGE	PV	S	299.94		\$900.00	\$0.00	17-Oct-00
25	713	Menlo Park	PGE	PV	S	845.00		\$2,535.00	\$0.00	07-Nov-00
26	797	Cambria	PGE	PV	S	993.00		\$4,468.50	\$0.00	14-Nov-00
27	884	Willits	PGE	PV	S	1,033.34		\$3,099.00	\$0.00	16-Nov-00
28	840	Jamul	SDGE	W	S	2,880.00		\$5,217.02	\$0.00	22-Nov-00
29	848	Jamul	SDGE	PV	S	691.20		\$2,073.00	\$0.00	22-Nov-00
30	865	Bonita	SDGE	PV	S	5,961.48		\$17,883.00	\$0.00	22-Nov-00
31	872	Wildomar	SCE	PV	S	6,505.60		\$19,518.00	\$0.00	22-Nov-00
32	871	El Cajon	SDGE	PV	S	8,133.62		\$24,402.00	\$0.00	28-Nov-00
33	774	Petaluma	PGE	PV	S	1,719.00		\$5,157.00	\$0.00	05-Dec-00
34	895	Agua Dulce	SCE	PV	S	3,304.29		\$9,912.00	\$0.00	05-Dec-00
35	897	Berkeley	PGE	PV	S	4,557.12		\$13,671.00	\$0.00	05-Dec-00
36	914	Morongo Valley	SCE	W	S	424.80		\$1,089.60	\$0.00	06-Dec-00
37	907	San Francisco	PGE	PV	S	5,922.30		\$17,766.90	\$0.00	11-Dec-00
38	899	Morgan Hill	PGE	PV	S	1,991.00		\$5,973.00	\$0.00	18-Dec-00
39	916	Whiskeytown	PGE	PV	S	3,125.00		\$9,375.00	\$0.00	18-Dec-00
40	917	Railroad Flat	PGE	PV	S	4,687.90		\$14,064.00	\$0.00	19-Dec-00
41	928	Davis	PGE	PV	S	2,021.00		\$5,427.00	\$0.00	22-Dec-00
42	929	Davis	PGE	PV	S	2,165.00		\$5,814.00	\$0.00	22-Dec-00
43	902	Moss Beach	PGE	W	S	906.00		\$2,718.00	\$0.00	27-Dec-00
44	940	Calbasas	SCE	PV	S	2,027.00		\$9,121.50	\$0.00	27-Dec-00
45	944	San Jacinto	SCE	PV	S	3,974.00		\$11,922.00	\$0.00	27-Dec-00
46	1001	Santa Rosa	PGE	PV	S	562.32		\$1,686.00	\$0.00	05-Jan-01
47	951	Nevada City	PGE	PV	S	258.00		\$774.00	\$0.00	11-Jan-01
48	952	Los Olivos	PGE	PV	S	4,103.00		\$12,309.00	\$0.00	11-Jan-01
49	953	San Jose	PGE	PV	S	4,568.40		\$13,704.00	\$0.00	11-Jan-01

PV = photovoltaic W = wind  
FC = fuel cell ST = solar thermal

**Table C-3**  
**Emerging Renewables Buydown Program**  
**Approved Systems Not Yet Completed**  
*(by approval date)*

Line #	Proj. ID #	Location (City)	Utility	Tech	Size (S/M/L)	Size (Watts)	Reserved/Watt	Amount Reserved	Amount Paid	Date Approved
50	954	Lodi	PGE	PV	S	2,343.99		\$7,032.00	\$0.00	11-Jan-01
51	955	San Francisco	PGE	PV	S	2,930.00		\$8,790.00	\$0.00	11-Jan-01
52	957	Morongo Valley	SCE	W	S	9,500.00		\$17,420.00	\$0.00	11-Jan-01
53	958	San Jose	PGE	PV	S	1,556.00		\$4,668.00	\$0.00	11-Jan-01
54	959	Julian	SDGE	PV	S	1,192.00		\$3,576.00	\$0.00	11-Jan-01
55	962	Los Gatos	PGE	PV	S	2,410.00		\$7,230.00	\$0.00	11-Jan-01
56	967	Oxnard	SCE	PV	S	4,108.80		\$15,885.50	\$0.00	11-Jan-01
57	971	Santa Cruz	PGE	PV	S	7,353.80		\$22,062.00	\$0.00	11-Jan-01
58	972	Sunnyvale	PGE	PV	S	2,339.90		\$7,020.00	\$0.00	11-Jan-01
59	973	Sunnyvale	PGE	PV	S	2,339.90		\$7,020.00	\$0.00	11-Jan-01
60	974	Sunnyvale	PGE	PV	S	2,339.90		\$7,020.00	\$0.00	11-Jan-01
61	977	Cabazon	SCE	W	S	9,500.00		\$16,920.00	\$0.00	11-Jan-01
62	978	San Diego	SDGE	PV	S	1,590.00		\$4,770.00	\$0.00	11-Jan-01
63	994	Gilroy	PGE	PV	S	4,320.00		\$12,131.49	\$0.00	11-Jan-01
64	745	Temple City	SCE	PV	S	2,073.28		\$6,219.00	\$0.00	16-Jan-01
65	751	Soquel	PGE	PV	S	2,465.00		\$7,395.00	\$0.00	16-Jan-01
66	780	Placentia	PGE	PV	S	4,478.00		\$13,434.00	\$0.00	16-Jan-01
67	805	Redwood Valley	PGE	PV	S	80.00		\$240.00	\$0.00	16-Jan-01
68	950	Los Gatos	PGE	PV	S	9,974.40		\$29,922.00	\$0.00	16-Jan-01
69	1000	La Mesa	SDGE	PV	S	1,974.00		\$5,922.00	\$0.00	16-Jan-01
70	1008	San Bernardino	SCE	W	S	9,200.00		\$16,425.00	\$0.00	16-Jan-01
71	1009	Oak Hills	SCE	W	S	9,500.00		\$16,325.00	\$0.00	16-Jan-01
72	1010	Moreno Valley	SCE	W	S	9,500.00		\$16,325.00	\$0.00	16-Jan-01
73	1011	Oceanside	SDGE	PV	S	2,384.00		\$9,176.25	\$0.00	16-Jan-01
74	1012	San Diego	SDGE	PV	S	1,352.00		\$4,056.00	\$0.00	16-Jan-01
75	1017	Spring Valley	SDGE	PV	S	2,051.46		\$6,153.00	\$0.00	16-Jan-01
76	1021	Oak Hills	SCE	W	S	10,000.00		\$16,325.00	\$0.00	16-Jan-01
77	1022	Apple Valley	SCE	W	S	9,500.00		\$16,325.00	\$0.00	16-Jan-01
78	1025	Walnut Creek	PGE	PV	S	1,278.00		\$3,834.00	\$0.00	17-Jan-01
79	618	Edwards	SCE	PV	S	2,140.16		\$6,420.00	\$0.00	19-Jan-01
80	949	Edwards	SCE	W	S	896.80		\$2,596.75	\$0.00	19-Jan-01
81	1042	Long Beach	SCE	PV	S	1,761.94		\$5,286.00	\$0.00	19-Jan-01
82	1039	Santa Cruz	PGE	W	S	9,500.00		\$19,498.00	\$0.00	22-Jan-01
83	1040	Fe	SDGE	PV	S	1,367.13		\$4,101.00	\$0.00	22-Jan-01
84	1058	Sonoma	PGE	W	S	9,500.00		\$16,717.50	\$0.00	22-Jan-01
85	1060	Santa Cruz	PGE	PV	S	4,417.00		\$17,309.50	\$0.00	22-Jan-01
86	969	Hesperia	SCE	W	S	1,359.36		\$4,077.00	\$0.00	24-Jan-01
87	1072	Phelan	SCE	W	S	9,200.00		\$16,805.00	\$0.00	24-Jan-01
88	1073	Castro Valley	PGE	PV	S	990.30		\$2,970.00	\$0.00	25-Jan-01
89	1074	Sonoma	PGE	PV	S	2,008.80		\$6,027.00	\$0.00	25-Jan-01
90	1078	Leona Valley	SCE	W	S	9,500.00		\$20,546.00	\$0.00	25-Jan-01
91	1081	Livermore	PGE	PV	S	3,616.65		\$10,292.46	\$0.00	25-Jan-01
92	1087	Oceanside	SDGE	PV	S	2,782.02		\$12,519.09	\$0.00	25-Jan-01
93	1088	Encinitas	SDGE	PV	S	3,645.70		\$10,938.00	\$0.00	25-Jan-01
94	1100	Piedmont	PGE	PV	S	3,348.00		\$15,066.00	\$0.00	25-Jan-01
95	1032	Fillmore	SCE	PV	S	1,626.40		\$4,878.00	\$0.00	02-Feb-01
96	1034	Oak Hills	SCE	W	S	9,500.00		\$16,325.00	\$0.00	05-Feb-01
97	1068	Carlsbad	SDGE	PV	S	2,112.65		\$6,339.00	\$0.00	05-Feb-01
98	1084	Agua Dulce	SCE	PV	S	8,217.60		\$24,654.00	\$0.00	05-Feb-01

PV = photovoltaic W = wind  
FC = fuel cell ST = solar thermal

**Table C-3**  
**Emerging Renewables Buydown Program**  
**Approved Systems Not Yet Completed**  
*(by approval date)*

Line #	Proj. ID #	Location (City)	Utility	Tech	Size (S/M/L)	Size (Watts)	Reserved/Watt	Amount Reserved	Amount Paid	Date Approved
99	1085	Thousand Oaks	SCE	PV	S	4,108.00		\$12,324.00	\$0.00	05-Feb-01
100	1086	Lemon Grove	SDGE	PV	S	3,213.28		\$9,639.00	\$0.00	05-Feb-01
101	1090	Knights Ferry	PGE	W	S	9,500.00		\$16,364.00	\$0.00	05-Feb-01
102	1099	Fremont	PGE	PV	S	2,618.88		\$7,857.00	\$0.00	05-Feb-01
103	1117	San Diego	SDGE	PV	S	3,561.36		\$10,683.00	\$0.00	05-Feb-01
104	1120	San Diego	PGE	PV	S	2,278.00		\$6,834.00	\$0.00	05-Feb-01
105	1130	Apple Valley	SCE	W	S	9,500.00		\$16,325.00	\$0.00	05-Feb-01
106	1132	Phelan	SCE	W	S	10,000.00		\$16,325.00	\$0.00	05-Feb-01
107	1136	Springs	SCE	W	S	9,500.00		\$19,097.00	\$0.00	05-Feb-01
108	1138	Davis	PGE	PV	S	2,021.00		\$5,424.00	\$0.00	05-Feb-01
109	1139	Davis	PGE	PV	S	1,877.00		\$5,040.00	\$0.00	05-Feb-01
110	1140	Davis	PGE	PV	S	2,165.00		\$5,814.00	\$0.00	05-Feb-01
111	1046	Descanso	SDGE	PV	S	2,385.00		\$7,155.00	\$0.00	06-Feb-01
112	1066	Clearlake	PGE	PV	S	1,609.28		\$4,827.00	\$0.00	06-Feb-01
113	1109	Newbury Park	SCE	PV	S	2,029.00		\$6,087.00	\$0.00	06-Feb-01
114	1112	Bonita	SDGE	PV	S	1,822.85		\$5,469.00	\$0.00	06-Feb-01
115	1114	San Diego	SDGE	PV	S	1,822.85		\$5,469.00	\$0.00	06-Feb-01
116	1115	Rescue	PGE	PV	S	533.54		\$1,602.00	\$0.00	06-Feb-01
117	1121	Hesperia	SCE	W	S	9,500.00		\$18,155.00	\$0.00	06-Feb-01
118	1123	Irvine	SCE	PV	S	4,108.00		\$12,324.00	\$0.00	06-Feb-01
119	1134	Fremont	PGE	PV	S	1,953.00		\$5,859.00	\$0.00	07-Feb-01
120	1135	Davis	PGE	PV	S	2,165.00		\$5,580.00	\$0.00	07-Feb-01
121	1137	Rescue	PGE	W	S	897.00		\$2,010.80	\$0.00	07-Feb-01
122	1141	Carlotta	PGE	PV	S	1,994.88		\$5,985.00	\$0.00	08-Feb-01
123	1142	Orland	PGE	W	S	9,500.00		\$16,879.00	\$0.00	08-Feb-01
124	1144	Phelan	SCE	W	S	9,500.00		\$16,325.00	\$0.00	08-Feb-01
125	1147	El Cajon	SDGE	PV	S	4,615.80		\$13,848.00	\$0.00	08-Feb-01
126	1149	Oak Hills	SCE	W	S	9,500.00		\$16,325.00	\$0.00	08-Feb-01
127	1151	Jamul	SDGE	PV	S	1,823.00		\$5,469.00	\$0.00	08-Feb-01
128	1158	Oak Hills	SCE	W	S	9,500.00		\$16,325.00	\$0.00	08-Feb-01
129	1161	Nicaso	PGE	W	S	9,500.00		\$19,340.00	\$0.00	08-Feb-01
130	1162	Escondido	SDGE	PV	S	4,557.00		\$13,671.00	\$0.00	08-Feb-01
131	1163	San Diego	SDGE	PV	S	2,782.00		\$8,346.00	\$0.00	08-Feb-01
132	1164	Nicaso	PGE	W	S	9,500.00		\$21,783.00	\$0.00	08-Feb-01
133	1165	Rosamond	SCE	PV	S	2,028.14		\$6,425.00	\$0.00	08-Feb-01
134	1166	Wildomar	SCE	W	S	9,500.00		\$19,688.50	\$0.00	08-Feb-01
135	1167	Santa Cruz	PGE	PV	S	174.00		\$522.00	\$0.00	08-Feb-01
136	1174	Kensington	PGE	PV	S	1,150.00		\$2,236.82	\$0.00	08-Feb-01
137	1175	Claremont	SCE	PV	S	2,841.22		\$8,523.00	\$0.00	08-Feb-01
138	1181	Hesperia	SCE	W	S	9,500.00		\$16,325.00	\$0.00	08-Feb-01
139	1183	Malibu	SCE	W	S	9,500.00		\$19,250.00	\$0.00	08-Feb-01
140	1185	Hesperia	SCE	W	S	9,500.00		\$19,345.00	\$0.00	08-Feb-01
141	1152	San Francisco	PGE	PV	S	2,232.00		\$6,696.00	\$0.00	14-Feb-01
142	1159	Marysville	PGE	PV	S	2,393.86		\$7,182.00	\$0.00	14-Feb-01
143	1176	El Cajon	SDGE	PV	S	7,551.20		\$22,653.00	\$0.00	14-Feb-01
144	1198	San Lorenzo	PGE	PV	S	1,538.59		\$4,617.00	\$0.00	14-Feb-01
145	1202	Moraga	PGE	PV	S	4,047.00		\$12,141.00	\$0.00	14-Feb-01
146	1206	Pasa Robles	PGE	PV	S	330.83		\$993.00	\$0.00	14-Feb-01
147	1219	Glen Ellen	PGE	W	S	9,500.00		\$18,420.00	\$0.00	14-Feb-01

PV = photovoltaic W = wind  
FC = fuel cell ST = solar thermal

**Table C-3**  
**Emerging Renewables Buydown Program**  
**Approved Systems Not Yet Completed**  
*(by approval date)*

Line #	Proj. ID #	Location (City)	Utility	Tech	Size (S/M/L)	Size (Watts)	Reserved/Watt	Amount Reserved	Amount Paid	Date Approved
148	1221	Grass Valley	PGE	PV	S	2,414.00		\$10,596.47	\$0.00	14-Feb-01
149	1225	Barstow	SCE	W	S	9,500.00		\$18,545.00	\$0.00	14-Feb-01
150	1226	Oakland	PGE	PV	S	4,511.00		\$20,299.50	\$0.00	14-Feb-01
151	1228	Hesperia	SCE	W	S	9,500.00		\$16,325.00	\$0.00	14-Feb-01
152	1229	San Luis Obispo	PGE	W	S	9,200.00		\$16,507.00	\$0.00	14-Feb-01
153	1230	Santa Barbara	SCE	W	S	9,500.00		\$13,435.00	\$0.00	14-Feb-01
154	1231	Oak Hills	SCE	W	S	9,500.00		\$16,325.00	\$0.00	14-Feb-01
155	1232	Manteca	PGE	PV	S	1,726.00		\$5,178.00	\$0.00	14-Feb-01
156	1233	Torrance	SCE	PV	S	1,166.92		\$3,501.00	\$0.00	14-Feb-01
157	1235	Livermore	PGE	PV	S	2,028.00		\$6,084.00	\$0.00	14-Feb-01
158	1236	Hesperia	SCE	PV	S	3,974.00		\$11,922.00	\$0.00	14-Feb-01
159	1237	Nevada City	PGE	PV	S	1,623.60		\$7,237.00	\$0.00	14-Feb-01
160	1239	Rosamond	SCE	PV	S	4,056.00		\$12,168.00	\$0.00	14-Feb-01
161	1241	Chico	PGE	PV	S	2,028.00		\$6,084.00	\$0.00	14-Feb-01
162	1242	Chico	PGE	PV	S	1,446.00		\$6,507.00	\$0.00	14-Feb-01
163	1243	Vacaville	PGE	PV	S	2,256.00		\$8,393.25	\$0.00	14-Feb-01
164	1208	Alpine	SDGE	PV	S	4,074.00		\$12,222.00	\$0.00	15-Feb-01
165	1211	Oak Hills	SCE	W	S	9,500.00		\$16,325.00	\$0.00	15-Feb-01
166	1212	Vista	SDGE	PV	S	2,302.80		\$6,909.00	\$0.00	15-Feb-01
167	1216	Hesperia	SCE	W	S	9,500.00		\$16,325.00	\$0.00	15-Feb-01
168	1217	Barstow	SCE	W	S	9,500.00		\$16,325.00	\$0.00	15-Feb-01
169	1041	Davis	PGE	PV	S	2,166.00		\$6,078.00	\$0.00	20-Feb-01
170	1106	Lancaster	SCE	W	S	3,384.00		\$5,587.79	\$0.00	20-Feb-01
171	1111	Apple Valley	SCE	W	S	2,256.00		\$5,170.00	\$0.00	20-Feb-01
172	1220	Jamestown	PGE	W	S	2,256.00		\$6,088.00	\$0.00	20-Feb-01
173	1238	Chico	PGE	PV	S	2,028.14		\$6,084.00	\$0.00	20-Feb-01
174	1214	Hemet	SCE	PV	S	4,688.00		\$21,096.00	\$0.00	21-Feb-01
175	672	Rancho Cordova	PGE	PV	S	816.00		\$2,448.00	\$0.00	28-Feb-01
176	674	Rancho Cordova	PGE	PV	S	816.00		\$2,448.00	\$0.00	28-Feb-01
177	1133	Carmel	PGE	PV	M	22,118.40		\$55,295.00	\$0.00	28-Feb-01
178	1207	Banning	SCE	W	S	2,256.00		\$6,398.00	\$0.00	28-Feb-01
179	1258	Mill Valley	PGE	PV	S	807.30		\$3,533.22	\$0.00	28-Feb-01
180	1260	Los Angeles	SCE	PV	S	1,366.00		\$4,098.00	\$0.00	28-Feb-01
181	1261	Los Gatos	PGE	PV	S	2,409.96		\$7,230.00	\$0.00	28-Feb-01
182	1262	Hesperia	SCE	W	S	9,500.00		\$16,325.00	\$0.00	28-Feb-01
183	1263	Thousand Oaks	SCE	PV	S	3,414.00		\$10,242.00	\$0.00	28-Feb-01
184	1264	Oakland	PGE	PV	S	1,692.00		\$5,076.00	\$0.00	28-Feb-01
185	1265	Hemet	SCE	PV	S	1,606.60		\$4,821.00	\$0.00	28-Feb-01
186	1266	Piedmont	PGE	PV	S	1,974.00		\$5,922.00	\$0.00	28-Feb-01
187	1267	Chico	PGE	W	S	9,500.00		\$16,020.00	\$0.00	28-Feb-01
188	1271	Santa Rosa	PGE	PV	S	1,904.64		\$8,570.88	\$0.00	28-Feb-01
189	1272	Glen Ellen	PGE	W	S	9,500.00		\$16,350.00	\$0.00	28-Feb-01
190	1275	Albion	PGE	PV	S	2,029.00		\$9,140.00	\$0.00	28-Feb-01
191	1277	Arroyo Grande	PGE	PV	S	2,028.00		\$9,126.65	\$0.00	28-Feb-01
192	1278	San Luis Obispo	PGE	PV	S	2,028.00		\$9,126.63	\$0.00	28-Feb-01
193	1279	Salinas	PGE	PV	S	2,538.00		\$7,614.00	\$0.00	28-Feb-01
194	1284	Hemet	SCE	PV	S	478,947.48		\$16,136.24	\$0.00	28-Feb-01
195	1286	Cupertino	PGE	PV	S	2,030.00		\$6,090.00	\$0.00	28-Feb-01
196	1288	Covelo	PGE	PV	S	1,726.00		\$7,767.36	\$0.00	28-Feb-01

PV = photovoltaic W = wind  
FC = fuel cell ST = solar thermal

**Table C-3**  
**Emerging Renewables Buydown Program**  
**Approved Systems Not Yet Completed**  
*(by approval date)*

Line #	Proj. ID #	Location (City)	Utility	Tech	Size (S/M/L)	Size (Watts)	Reserved/Watt	Amount Reserved	Amount Paid	Date Approved
197	1289	Oroville	PGE	PV	S	1,697.00		\$7,636.50	\$0.00	28-Feb-01
198	1291	Santa Cruz	PGE	PV	S	2,344.00		\$10,548.00	\$0.00	28-Feb-01
199	1293	Red Bluff	PGE	PV	S	2,366.00		\$7,098.00	\$0.00	28-Feb-01
200	1268	El Dorado	PGE	W	S	9,600.00		\$28,800.00	\$0.00	01-Mar-01
201	1312	Redwood Valley	PGE	PV	S	4,056.00		\$12,168.00	\$0.00	01-Mar-01
202	1314	Escondido	SDGE	PV	S	9,114.24		\$27,342.00	\$0.00	01-Mar-01
203	1315	San Diego	SDGE	PV	S	2,278.56		\$6,837.00	\$0.00	01-Mar-01
204	1317	San Diego	SDGE	PV	S	1,822.85		\$5,469.00	\$0.00	01-Mar-01
205	1318	Lodi	PGE	PV	S	2,343.99		\$7,032.00	\$0.00	01-Mar-01
206	1319	Carlsbad	SDGE	PV	S	1,367.13		\$4,101.00	\$0.00	01-Mar-01
207	1320	Chula Vista	SDGE	PV	S	4,769.00		\$14,307.00	\$0.00	01-Mar-01
208	1321	El Cajon	SDGE	PV	S	5,240.69		\$15,723.00	\$0.00	01-Mar-01
209	1323	San Diego	SDGE	PV	S	2,782.00		\$8,346.00	\$0.00	01-Mar-01
210	1324	Phelan	SCE	W	S	9,500.00		\$18,420.00	\$0.00	01-Mar-01
211	1325	San Diego	SCE	PV	S	3,974.32		\$11,922.00	\$0.00	01-Mar-01
212	1326	San Diego	SDGE	PV	S	3,974.32		\$17,287.00	\$0.00	01-Mar-01
213	1327	San Diego	SDGE	PV	S	2,676.09		\$12,042.40	\$0.00	01-Mar-01
214	1328	San Jose	PGE	PV	S	2,030.00		\$6,500.00	\$0.00	01-Mar-01
215	1188	Santa Maria	PGE	PV	L	145,797.00		\$364,492.50	\$0.00	02-Mar-01
216	1244	Romoland	SCE	W	S	453.12		\$1,359.00	\$0.00	02-Mar-01
217	1245	Romoland	SCE	PV	S	4,787.71		\$14,364.00	\$0.00	02-Mar-01
218	1276	Fremont	PGE	PV	S	4,931.00		\$16,554.36	\$0.00	02-Mar-01
219	1295	San Diego	SDGE	PV	S	2,414.00		\$10,863.00	\$0.00	02-Mar-01
220	1296	Middletown	PGE	PV	S	2,414.00		\$10,409.78	\$0.00	02-Mar-01
221	1297	Lemon Grove	SDGE	PV	S	2,278.56		\$6,837.00	\$0.00	02-Mar-01
222	1298	San Diego	SDGE	PV	S	4,654.00		\$13,962.00	\$0.00	02-Mar-01
223	1299	San Diego	SDGE	PV	S	2,951.60		\$8,856.00	\$0.00	02-Mar-01
224	1300	Chino Hills	SCE	PV	S	5,076.00		\$16,925.88	\$0.00	02-Mar-01
225	1301	San Diego	SDGE	PV	S	9,569.95		\$43,064.78	\$0.00	02-Mar-01
226	1304	Davis	PGE	PV	S	1,732.00		\$4,804.47	\$0.00	02-Mar-01
227	1305	La Crescenta	SCE	PV	S	2,702.56		\$12,163.50	\$0.00	02-Mar-01
228	1306	Davis	PGE	PV	S	2,309.00		\$6,201.00	\$0.00	02-Mar-01
229	1307	San Diego	SDGE	PV	S	5,240.69		\$15,723.00	\$0.00	02-Mar-01
230	1310	Bonita	SDGE	PV	S	4,769.00		\$21,460.50	\$0.00	02-Mar-01
231	1311	Bonita	SDGE	PV	S	4,557.12		\$13,671.00	\$0.00	02-Mar-01
232	1316	San Diego	SDGE	PV	S	1,861.63		\$5,586.00	\$0.00	02-Mar-01
233	1329	Livermore	PGE	PV	S	3,974.32		\$13,469.50	\$0.00	02-Mar-01
234	1330	San Diego	SDGE	PV	S	1,609.28		\$4,827.00	\$0.00	02-Mar-01
235	1332	Oceanside	SDGE	PV	S	4,066.00		\$15,842.16	\$0.00	02-Mar-01
236	1333	El Cajon	SDGE	PV	S	5,240.69		\$15,723.00	\$0.00	02-Mar-01
237	1334	Acton	SCE	W	S	9,500.00		\$16,830.00	\$0.00	02-Mar-01
238	1337	Moorpark	SCE	PV	S	3,345.00		\$10,035.00	\$0.00	02-Mar-01
239	1338	Poway	SDGE	PV	S	7,153.78		\$21,462.00	\$0.00	02-Mar-01
240	1339	Hesperia	SCE	W	S	9,500.00		\$16,475.00	\$0.00	02-Mar-01
241	1340	Sebastopol	PGE	W	S	9,500.00		\$14,955.00	\$0.00	02-Mar-01
242	1341	Tulare	SCE	PV	S	3,156.48		\$9,468.00	\$0.00	02-Mar-01
243	1308	Pala	SDGE	PV	S	3,218.56		\$9,657.00	\$0.00	06-Mar-01
244	757	Yorba Linda	SCE	PV	S	1,309.44		\$3,927.00	\$0.00	08-Mar-01
245	1047	Descanso	SDGE	PV	S	1,822.85		\$5,469.00	\$0.00	08-Mar-01

PV = photovoltaic W = wind  
FC = fuel cell ST = solar thermal

**Table C-3**  
**Emerging Renewables Buydown Program**  
**Approved Systems Not Yet Completed**  
*(by approval date)*

Line #	Proj. ID #	Location (City)	Utility	Tech	Size (S/M/L)	Size (Watts)	Reserved/Watt	Amount Reserved	Amount Paid	Date Approved
246	1343	La Jolla	SDGE	PV	S	2,506.41		\$11,278.85	\$0.00	08-Mar-01
247	1344	Ramona	SDGE	PV	S	4,769.00		\$21,461.32	\$0.00	08-Mar-01
248	1345	Oceanside	SDGE	PV	S	2,072.00		\$6,216.00	\$0.00	08-Mar-01
249	1346	Lakeside	SDGE	PV	S	7,318.80		\$21,957.00	\$0.00	08-Mar-01
250	1347	El Cajon	SDGE	PV	S	6,437.12		\$19,311.00	\$0.00	08-Mar-01
251	1348	Orinda	PGE	PV	S	1,674.00		\$7,533.41	\$0.00	08-Mar-01
252	1350	Redwood Valley	PGE	PV	S	4,056.30		\$15,584.01	\$0.00	08-Mar-01
253	1351	San Diego	SDGE	PV	S	2,564.32		\$7,692.00	\$0.00	08-Mar-01
254	1352	Santee	SDGE	PV	S	5,240.69		\$15,723.00	\$0.00	08-Mar-01
255	1365	Mill Valley	PGE	PV	S	4,935.00		\$14,805.00	\$0.00	08-Mar-01
256	1366	Simi Valley	SCE	PV	S	2,005.58		\$9,027.00	\$0.00	08-Mar-01
257	1374	Thousand Oaks	SCE	PV	S	1,953.32		\$8,788.50	\$0.00	08-Mar-01
258	1377	Sunnyvale	PGE	PV	S	2,199.60		\$8,320.00	\$0.00	08-Mar-01
259	1379	Richmond	PGE	PV	S	981.50		\$4,349.00	\$0.00	08-Mar-01
260	1380	Fillmore	SCE	PV	S	1,206.96		\$5,422.50	\$0.00	08-Mar-01
261	1381	Davis	PGE	PV	S	2,309.00		\$6,201.00	\$0.00	08-Mar-01
262	1382	Altadena	SCE	PV	S	3,933.00		\$17,698.50	\$0.00	08-Mar-01
263	1259	Chico	PGE	PV	S	1,025.00		\$3,550.00	\$0.00	09-Mar-01
264	1353	Pope Valley	PGE	PV	S	2,054.40		\$9,245.00	\$0.00	09-Mar-01
265	1387	Upland	SCE	PV	S	1,522.80		\$4,569.00	\$0.00	09-Mar-01
266	1388	Lodi	PGE	PV	S	4,687.98		\$14,064.00	\$0.00	09-Mar-01
267	1392	San Diego	SDGE	PV	S	1,609.28		\$4,827.00	\$0.00	09-Mar-01
268	1399	Fallbrook	SDGE	PV	S	1,192.29		\$3,576.00	\$0.00	09-Mar-01
269	1400	San Diego	SDGE	PV	S	3,659.40		\$10,977.00	\$0.00	09-Mar-01
270	1401	Camarillo	SCE	PV	S	1,154.00		\$4,370.50	\$0.00	09-Mar-01
271	1406	Mentone	SCE	PV	S	1,987.16		\$7,621.37	\$0.00	09-Mar-01
272	1411	San Rafael	PGE	PV	S	3,906.00		\$11,718.00	\$0.00	09-Mar-01
273	1412	San Rafael	PGE	PV	S	4,987.00		\$22,284.06	\$0.00	09-Mar-01
274	1415	Grass Valley	PGE	PV	S	2,011.60		\$9,052.20	\$0.00	09-Mar-01
275	1416	Poway	SDGE	PV	S	4,654.00		\$16,294.95	\$0.00	09-Mar-01
276	1417	San Francisco	PGE	W	S	1,128.00		\$3,384.00	\$0.00	09-Mar-01
277	1422	Leona Valley	SCE	W	S	9,500.00		\$17,395.00	\$0.00	09-Mar-01
278	1425	Lemon Grove	SDGE	PV	S	1,987.16		\$5,961.00	\$0.00	09-Mar-01
279	1426	Santa Cruz	PGE	PV	S	180.00		\$540.00	\$0.00	09-Mar-01
280	1429	San Diego	SDGE	PV	S	3,218.56		\$9,657.00	\$0.00	09-Mar-01
281	1432	Marysville	PGE	PV	S	845.00		\$2,535.00	\$0.00	09-Mar-01
282	1435	Auburn	PGE	PV	S	1,035.00		\$3,105.00	\$0.00	09-Mar-01
283	1438	Acampo	PGE	PV	S	2,343.99		\$7,032.00	\$0.00	09-Mar-01
284	1439	Encinitas	SDGE	PV	S	2,278.56		\$6,837.00	\$0.00	09-Mar-01
285	1440	San Diego	SDGE	PV	S	3,621.00		\$10,683.00	\$0.00	09-Mar-01
286	1441	San Diego	SDGE	PV	S	1,382.00		\$4,146.00	\$0.00	09-Mar-01
287	1442	Truckee	PGE	W	S	9,500.00		\$16,014.00	\$0.00	09-Mar-01
288	926	San Diego	SDGE	PV	S	2,126.00		\$6,378.00	\$0.00	16-Mar-01
289	1062	Los Altos Hills	PGE	PV	S	2,008.00		\$8,312.99	\$0.00	16-Mar-01
290	1103	Lake Almanor	PGE	PV	S	2,008.00		\$6,024.00	\$0.00	16-Mar-01
291	1303	Menlo Park	PGE	PV	S	2,008.80		\$7,634.65	\$0.00	16-Mar-01
292	1445	Oceanside	SDGE	PV	S	2,384.59		\$7,155.00	\$0.00	16-Mar-01
293	1451	Morgan Hill	PGE	PV	S	2,008.80		\$8,328.57	\$0.00	16-Mar-01
294	1456	Sunnyvale	PGE	PV	S	8,097.00		\$36,436.50	\$0.00	16-Mar-01

PV = photovoltaic W = wind

FC = fuel cell ST = solar thermal

**Table C-3**  
**Emerging Renewables Buydown Program**  
**Approved Systems Not Yet Completed**  
*(by approval date)*

Line #	Proj. ID #	Location (City)	Utility	Tech	Size (S/M/L)	Size (Watts)	Reserved/ Watt	Amount Reserved	Amount Paid	Date Approved
295	1460	Escondido	SDGE	PV	S	2,368.80		\$7,720.73	\$0.00	16-Mar-01
296	1461	Lakeside	SDGE	PV	S	2,782.00		\$10,391.30	\$0.00	16-Mar-01
297	1462	Petaluma	PGE	PV	S	993.00		\$2,979.00	\$0.00	16-Mar-01
298	1463	San Luis Obispo	PGE	PV	S	1,352.09		\$5,954.85	\$0.00	16-Mar-01
299	1464	Hesperia	SCE	W	S	9,500.00		\$16,475.00	\$0.00	16-Mar-01
300	1465	Greenwood	PGE	PV	S	4,627.00		\$14,785.00	\$0.00	16-Mar-01
301	1466	Atherton	PGE	PV	S	9,807.00		\$44,131.50	\$0.00	16-Mar-01
302	1468	San Rafael	PGE	PV	S	1,799.40		\$8,095.50	\$0.00	16-Mar-01
303	1473	Auburn	PGE	PV	S	2,414.00		\$9,541.31	\$0.00	16-Mar-01
304	1474	Somerset	PGE	PV	S	4,883.30		\$21,974.85	\$0.00	16-Mar-01
305	1475	Vacaville	PGE	PV	S	2,646.60		\$7,941.00	\$0.00	16-Mar-01
306	1477	Loomis	PGE	PV	S	2,992.00		\$13,464.00	\$0.00	16-Mar-01
307	1479	Crowley Lake	SCE	PV	S	1,562.00		\$4,686.00	\$0.00	16-Mar-01
308	1480	Oceanside	SDGE	W	S	2,880.00		\$8,440.28	\$0.00	16-Mar-01
309	1481	Oceanside	SDGE	PV	S	1,380.86		\$4,143.00	\$0.00	16-Mar-01
310	1482	Tiburon	PGE	PV	S	5,167.00		\$23,251.50	\$0.00	16-Mar-01
311	1360	Half Moon Bay	PGE	PV	S	2,030.40		\$6,090.00	\$0.00	19-Mar-01
312	1423	Temecula	SCE	PV	S	4,769.18		\$20,653.99	\$0.00	19-Mar-01
313	1476	El Granada	PGE	PV	S	4,235.00		\$12,705.00	\$0.00	19-Mar-01
314	1487	Jamestown	PGE	PV	S	1,864.00		\$6,507.25	\$0.00	19-Mar-01
315	1490	Tahachapi	SCE	PV	S	3,001.05		\$9,003.00	\$0.00	19-Mar-01
316	1364	Lompoc	PGE	PV	S	2,409.66		\$10,843.47	\$0.00	20-Mar-01
317	1369	Fremont	PGE	PV	S	2,009.00		\$6,027.00	\$0.00	20-Mar-01
318	1386	La Jolla	SDGE	PV	S	1,842.00		\$5,526.00	\$0.00	20-Mar-01
319	1436	San Miguel	PGE	PV	S	4,558.00		\$13,674.00	\$0.00	20-Mar-01
320	1444	Whitmore	PGE	W	S	887.00		\$2,661.00	\$0.00	20-Mar-01
321	1455	Pleasant Grove	PGE	PV	S	2,028.14		\$6,084.00	\$0.00	20-Mar-01
322	1467	San Diego	SDGE	PV	S	3,077.18		\$9,231.00	\$0.00	20-Mar-01
323	1488	Santa Ana	SCE	PV	S	5,707.00		\$26,042.00	\$0.00	20-Mar-01
324	1489	La Mesa	SDGE	PV	S	4,796.18		\$21,461.82	\$0.00	20-Mar-01
325	1492	Georgetown	PGE	PV	S	6,760.00		\$30,357.76	\$0.00	20-Mar-01
326	1494	Pleasanton	PGE	PV	S	4,133.40		\$12,399.00	\$0.00	20-Mar-01
327	1496	Winchester	SCE	PV	S	3,437.00		\$10,311.00	\$0.00	20-Mar-01
328	1500	Redlands	SCE	PV	S	3,122.00		\$14,049.00	\$0.00	20-Mar-01
329	1502	Kelseyville	PGE	PV	S	1,166.56		\$5,249.52	\$0.00	20-Mar-01
330	1503	Palmdale	SCE	PV	S	2,052.00		\$6,156.00	\$0.00	20-Mar-01
331	1504	Durham	PGE	PV	S	3,576.88		\$13,382.00	\$0.00	20-Mar-01
332	1505	Chico	PGE	PV	S	3,419.72		\$10,260.00	\$0.00	20-Mar-01
333	1506	La Jolla	SDGE	PV	S	1,822.85		\$5,469.00	\$0.00	20-Mar-01
334	1509	Redwood City	PGE	PV	S	2,384.60		\$8,431.50	\$0.00	20-Mar-01
335	1510	Belmont	PGE	PV	S	4,523.52		\$20,358.00	\$0.00	20-Mar-01
336	1511	Petaluma	PGE	PV	S	1,953.30		\$8,788.50	\$0.00	20-Mar-01
337	1512	San Diego	SDGE	PV	S	1,822.85		\$5,469.00	\$0.00	20-Mar-01
338	1513	San Francisco	PGE	PV	S	2,384.59		\$7,155.00	\$0.00	20-Mar-01
339	1515	Lakeside	SDGE	PV	S	2,841.00		\$12,784.50	\$0.00	20-Mar-01
340	1516	Los Gatos	PGE	PV	S	1,172.00		\$5,274.00	\$0.00	20-Mar-01
341	1517	Santee	SDGE	PV	S	1,167.00		\$5,251.50	\$0.00	20-Mar-01
342	1518	Woodside	PGE	PV	S	3,013.00		\$9,039.00	\$0.00	20-Mar-01
343	1519	Oakland	PGE	PV	S	2,414.00		\$9,803.00	\$0.00	20-Mar-01

PV = photovoltaic W = wind  
FC = fuel cell ST = solar thermal

**Table C-3**  
**Emerging Renewables Buydown Program**  
**Approved Systems Not Yet Completed**  
*(by approval date)*

Line #	Proj. ID #	Location (City)	Utility	Tech	Size (S/M/L)	Size (Watts)	Reserved/Watt	Amount Reserved	Amount Paid	Date Approved
344	1520	Middle Town	PGE	PV	S	4,056.00		\$12,168.00	\$0.00	20-Mar-01
345	1522	San Diego	SDGE	PV	S	2,028.14		\$5,089.93	\$0.00	20-Mar-01
346	1179	Danville	PGE	PV	S	3,100.00		\$13,950.00	\$0.00	22-Mar-01
347	1421	Sierra Madre	SCE	PV	S	1,923.24		\$5,769.00	\$0.00	22-Mar-01
348	1449	Albany	PGE	PV	S	636.70		\$1,911.00	\$0.00	22-Mar-01
349	1577	Simi Valley	SCE	PV	S	3,404.54		\$10,215.00	\$0.00	22-Mar-01
350	1608	Oakland	PGE	PV	S	1,356.00		\$6,102.00	\$0.00	22-Mar-01
351	1609	Moraga	PGE	PV	S	2,577.00		\$11,596.50	\$0.00	22-Mar-01
352	1610	Pittsburg	PGE	PV	S	4,047.30		\$18,212.69	\$0.00	22-Mar-01
353	1612	Piedmont	PGE	PV	S	5,953.00		\$26,784.00	\$0.00	22-Mar-01
354	1616	Madera	PGE	PV	S	2,384.59		\$7,155.00	\$0.00	22-Mar-01
355	1617	San Miguel	PGE	PV	S	2,617.00		\$11,766.50	\$0.00	22-Mar-01
356	1354	Plymouth	PGE	PV	S	2,054.40		\$6,162.00	\$0.00	23-Mar-01
357	1478	Warner Springs	SDGE	PV	S	1,282.50		\$3,846.00	\$0.00	23-Mar-01
358	1575	Tapanga	SCE	PV	S	1,797.00		\$7,556.24	\$0.00	23-Mar-01
359	1335	Alpine	SDGE	PV	S	683.56		\$2,052.00	\$0.00	27-Mar-01
360	1363	Tracy	PGE	W	S	9,500.00		\$22,024.81	\$0.00	27-Mar-01
361	1407	Phelan	SCE	W	S	9,500.00		\$16,325.00	\$0.00	27-Mar-01
362	1525	Whittier	SCE	PV	S	1,506.00		\$6,777.00	\$0.00	27-Mar-01
363	1526	Solana Beach	SDGE	PV	S	1,590.00		\$7,134.00	\$0.00	27-Mar-01
364	1527	Glenn	PGE	PV	S	3,620.88		\$10,863.00	\$0.00	27-Mar-01
365	1528	Paradise	PGE	PV	S	2,615.08		\$7,845.00	\$0.00	27-Mar-01
366	1530	Poway	SDGE	PV	S	1,842.00		\$5,526.00	\$0.00	27-Mar-01
367	1531	Madera	PGE	PV	S	4,967.90		\$17,750.00	\$0.00	27-Mar-01
368	1532	Long Beach	SCE	PV	S	2,028.00		\$6,084.00	\$0.00	27-Mar-01
369	1534	San Jose	PGE	PV	S	6,494.00		\$29,223.00	\$0.00	27-Mar-01
370	1535	San Diego	SDGE	PV	S	2,734.27		\$12,635.77	\$0.00	27-Mar-01
371	1536	Hesperia	SCE	W	S	2,256.00		\$5,530.00	\$0.00	27-Mar-01
372	1537	Tehachapi	SCE	W	S	9,200.00		\$20,037.98	\$0.00	27-Mar-01
373	1540	Colton	SCE	PV	S	7,603.00		\$22,809.00	\$0.00	27-Mar-01
374	1541	San Diego	SDGE	PV	S	4,679.18		\$14,037.00	\$0.00	27-Mar-01
375	1542	Phelan	SCE	W	S	9,600.00		\$16,325.00	\$0.00	27-Mar-01
376	1543	Hemet	SCE	PV	S	9,538.37		\$28,614.00	\$0.00	27-Mar-01
377	1544	Paradise	PGE	PV	S	6,034.80		\$18,105.00	\$0.00	27-Mar-01
378	1545	Vista	SDGE	PV	S	3,342.64		\$15,043.50	\$0.00	27-Mar-01
379	1550	San Diego	SDGE	PV	S	1,609.28		\$4,827.00	\$0.00	27-Mar-01
380	1552	Glenn	PGE	PV	S	6,034.80		\$18,105.00	\$0.00	27-Mar-01
381	1555	Glenn	PGE	PV	S	6,034.80		\$18,105.00	\$0.00	27-Mar-01
382	1556	Chico	PGE	PV	S	5,230.16		\$15,690.00	\$0.00	27-Mar-01
383	1557	Artois	PGE	PV	S	6,034.80		\$18,105.00	\$0.00	27-Mar-01
384	1559	Lafayette	PGE	PV	S	2,911.56		\$8,736.00	\$0.00	27-Mar-01
385	1560	Portola	PGE	PV	S	2,008.80		\$9,040.50	\$0.00	27-Mar-01
386	1563	Soquel	PGE	PV	S	4,017.60		\$12,054.00	\$0.00	27-Mar-01
387	1564	Loma Rica	PGE	PV	S	3,450.00		\$15,525.00	\$0.00	27-Mar-01
388	1566	Yucca Valley	SCE	PV	S	1,015.20		\$3,045.00	\$0.00	27-Mar-01
389	1567	Woodridge	PGE	PV	S	2,343.99		\$7,032.00	\$0.00	27-Mar-01
390	1569	Manteca	PGE	PV	S	2,343.99		\$7,032.00	\$0.00	27-Mar-01
391	1570	Manteca	PGE	PV	S	2,343.99		\$7,032.00	\$0.00	27-Mar-01
392	1572	Dulzura	SCE	W	S	9,500.00		\$15,342.00	\$0.00	27-Mar-01

PV = photovoltaic W = wind  
FC = fuel cell ST = solar thermal

**Table C-3**  
**Emerging Renewables Buydown Program**  
**Approved Systems Not Yet Completed**  
*(by approval date)*

Line #	Proj. ID #	Location (City)	Utility	Tech	Size (S/M/L)	Size (Watts)	Reserved/Watt	Amount Reserved	Amount Paid	Date Approved
393	1574	Oakland	PGE	PV	S	4,729.48		\$14,187.00	\$0.00	27-Mar-01
394	1580	Manteca	PGE	PV	S	2,343.99		\$7,032.00	\$0.00	27-Mar-01
395	1583	Escondido	SDGE	PV	S	3,846.48		\$17,309.16	\$0.00	27-Mar-01
396	1584	Lafayette	PGE	PV	S	2,115.00		\$6,345.00	\$0.00	27-Mar-01
397	1585	Morgan Hill	PGE	PV	S	9,142.27		\$27,426.00	\$0.00	27-Mar-01
398	1586	Sutter Creek	PGE	W	S	472.00		\$1,215.85	\$0.00	27-Mar-01
399	1587	Sutter Creek	PGE	PV	S	7,713.79		\$34,712.06	\$0.00	27-Mar-01
400	1588	Corning	PGE	PV	S	8,628.48		\$25,884.00	\$0.00	27-Mar-01
401	1589	Sonoma	PGE	PV	S	2,535.18		\$7,605.00	\$0.00	27-Mar-01
402	1590	Suisun	PGE	W	S	9,600.00		\$30,754.88	\$0.00	27-Mar-01
403	1593	Suisun City	PGE	PV	S	3,167.40		\$11,375.00	\$0.00	27-Mar-01
404	1597	Los Altos	PGE	PV	S	2,967.80		\$9,609.00	\$0.00	27-Mar-01
405	1598	Santa Margarita	PGE	PV	S	1,014.07		\$3,042.00	\$0.00	27-Mar-01
406	1599	Newbury Park	SCE	PV	S	2,344.00		\$10,548.00	\$0.00	27-Mar-01
407	1600	San Miguel	PGE	PV	S	2,006.56		\$9,029.56	\$0.00	27-Mar-01
408	1601	Torrance	SCE	PV	S	2,384.60		\$7,155.00	\$0.00	27-Mar-01
409	1604	Brentwood	PGE	W	S	9,600.00		\$28,800.00	\$0.00	27-Mar-01
410	1605	Crowly Lake	SCE	PV	S	1,562.00		\$6,891.50	\$0.00	27-Mar-01
411	1607	Berkeley	PGE	PV	S	2,945.00		\$13,253.00	\$0.00	27-Mar-01
412	1613	Cathedral City	SCE	PV	S	4,769.18		\$20,135.28	\$0.00	27-Mar-01
413	1615	Sunnyvale	PGE	PV	S	2,005.58		\$9,025.11	\$0.00	27-Mar-01
414	1618	Ramona	SDGE	PV	S	1,987.00		\$5,961.00	\$0.00	27-Mar-01
415	1619	Fountain Valley	SCE	PV	S	1,352.10		\$5,999.30	\$0.00	27-Mar-01
416	1621	Imperial Beach	SDGE	PV	S	2,413.92		\$10,000.00	\$0.00	27-Mar-01
417	1623	Fresno	PGE	PV	S	795.00		\$2,385.00	\$0.00	27-Mar-01
418	1625	Apple Valley	SCE	W	S	9,500.00		\$14,955.00	\$0.00	27-Mar-01
419	1626	Chico	PGE	PV	S	1,848.96		\$5,547.00	\$0.00	27-Mar-01
420	1627	Soquel	PGE	PV	S	8,697.00		\$39,136.50	\$0.00	27-Mar-01
421	1631	San Diego	SDGE	PV	S	1,590.00		\$5,731.31	\$0.00	27-Mar-01
422	1632	Julian	SDGE	PV	S	2,051.43		\$6,153.00	\$0.00	27-Mar-01
423	1633	Davis	PGE	PV	S	2,166.00		\$5,814.00	\$0.00	27-Mar-01
424	1634	San Diego	SDGE	PV	S	1,987.16		\$7,158.78	\$0.00	27-Mar-01
425	1635	Davis	PGE	PV	S	2,165.00		\$5,939.00	\$0.00	27-Mar-01
426	1637	Lafayette	PGE	PV	S	5,263.00		\$23,683.50	\$0.00	27-Mar-01
427	1638	Escondido	SDGE	PV	S	102,001.00		\$5,431.50	\$0.00	27-Mar-01
428	1639	Pleasanton	PGE	PV	S	6,034.80		\$24,750.00	\$0.00	27-Mar-01
429	1640	Santa Cruz	PGE	PV	S	3,356.90		\$15,106.00	\$0.00	27-Mar-01
430	1641	Mill Valley	PGE	PV	M	10,068.00		\$45,000.00	\$0.00	27-Mar-01
431	1643	Chico	PGE	PV	S	1,848.96		\$5,547.00	\$0.00	27-Mar-01
432	1644	Poway	SDGE	PV	S	2,385.00		\$10,732.50	\$0.00	27-Mar-01
433	1646	Belmont	PGE	PV	S	2,111.50		\$9,500.00	\$0.00	27-Mar-01
434	1647	Orinda	PGE	PV	S	4,135.30		\$12,405.00	\$0.00	27-Mar-01
435	1648	Vallejo	PGE	W	S	9,500.00		\$16,625.00	\$0.00	27-Mar-01
436	1650	Helendale	SCE	W	S	9,500.00		\$17,555.00	\$0.00	27-Mar-01
437	1651	Nipomo	PGE	PV	S	2,028.00		\$9,126.00	\$0.00	27-Mar-01
438	1408	Oroville	PGE	PV	S	1,352.00		\$4,056.00	\$0.00	28-Mar-01
439	1089	Camarillo	SCE	PV	S	1,064.60		\$3,272.65	\$0.00	02-Apr-01
440	1313	Montara	PGE	PV	S	4,451.70		\$13,356.00	\$0.00	02-Apr-01
441	1533	Chico	PGE	PV	S	10,391.00		\$46,759.00	\$0.00	02-Apr-01

PV = photovoltaic W = wind  
FC = fuel cell ST = solar thermal

**Table C-3**  
**Emerging Renewables Buydown Program**  
**Approved Systems Not Yet Completed**  
*(by approval date)*

Line #	Proj. ID #	Location (City)	Utility	Tech	Size (S/M/L)	Size (Watts)	Reserved/Watt	Amount Reserved	Amount Paid	Date Approved
442	1553	Glenn	PGE	PV	S	6,034.80		\$18,105.00	\$0.00	02-Apr-01
443	1554	Glenn	PGE	PV	S	6,034.80		\$18,105.00	\$0.00	02-Apr-01
444	1568	Manteca	PGE	PV	S	2,343.99		\$7,032.00	\$0.00	02-Apr-01
445	1578	Lakeport	PGE	PV	S	1,941.84		\$8,738.28	\$0.00	02-Apr-01
446	1581	Manteca	PGE	PV	S	2,343.99		\$7,032.00	\$0.00	02-Apr-01
447	1629	Ramona	SDGE	PV	S	2,385.00		\$10,732.50	\$0.00	02-Apr-01
448	1656	San Jose	PGE	PV	S	3,614.94		\$10,845.00	\$0.00	02-Apr-01
449	1657	Fallbrook	SDGE	PV	S	3,240.00		\$9,720.00	\$0.00	02-Apr-01
450	1697	Davis	PGE	PV	L	155,842.75		\$389,607.50	\$0.00	03-Apr-01
451	963	Westlake Village	SCE	PV	S	3,755.00		\$16,897.50	\$0.00	06-Apr-01
452	1359	Palmdale	SCE	W	S	3,072.00		\$6,154.26	\$0.00	06-Apr-01
453	1443	Whitmore	PGE	PV	S	1,468.00		\$4,404.00	\$0.00	06-Apr-01
454	1666	Chico	PGE	PV	S	3,659.40		\$14,993.41	\$0.00	06-Apr-01
455	1668	La Solla	SDGE	PV	S	4,375.00		\$13,125.00	\$0.00	06-Apr-01
456	1669	Lakeside	SDGE	PV	S	3,225.00		\$9,675.00	\$0.00	06-Apr-01
457	1670	San Diego	SDGE	PV	S	1,987.16		\$5,961.00	\$0.00	06-Apr-01
458	1671	Lemon Grove	SDGE	PV	S	2,278.56		\$6,837.00	\$0.00	06-Apr-01
459	1491	Aqua Dulce	SCE	PV	S	8,942.00		\$26,826.00	\$0.00	10-Apr-01
460	1571	Veredes	SCE	PV	S	3,299.00		\$9,897.00	\$0.00	10-Apr-01
461	1659	Auburn	PGE	PV	S	1,005.80		\$3,018.00	\$0.00	10-Apr-01
462	1661	Lakeside	SDGE	PV	S	2,278.56		\$6,837.00	\$0.00	10-Apr-01
463	1662	San Francisco	PGE	W	S	9,200.00		\$16,805.00	\$0.00	10-Apr-01
464	1663	Coarsegold	PGE	PV	S	2,385.00		\$7,155.00	\$0.00	10-Apr-01
465	1672	Atherton	PGE	PV	S	2,435.30		\$7,602.50	\$0.00	10-Apr-01
466	1673	Chico	PGE	PV	S	7,806.72		\$23,421.00	\$0.00	10-Apr-01
467	1677	Walnut Creek	PGE	PV	S	3,653.00		\$16,438.50	\$0.00	10-Apr-01
468	1678	San Diego	SDGE	PV	S	1,822.85		\$4,099.50	\$0.00	10-Apr-01
469	1682	El Cajon	SDGE	PV	S	1,381.00		\$4,143.00	\$0.00	10-Apr-01
470	1683	Oroville	PGE	PV	S	4,056.28		\$15,145.62	\$0.00	10-Apr-01
471	1684	Mill Valley	PGE	PV	S	2,989.08		\$13,450.50	\$0.00	10-Apr-01
472	1685	Torrance	SCE	PV	S	3,212.30		\$9,636.00	\$0.00	10-Apr-01
473	1686	Chico	PGE	PV	S	8,628.48		\$25,884.00	\$0.00	10-Apr-01
474	1687	Phelan	SCE	W	S	9,500.00		\$18,545.00	\$0.00	10-Apr-01
475	1688	Cloverdale	PGE	PV	S	8,035.20		\$36,158.40	\$0.00	10-Apr-01
476	1689	Santee	SDGE	PV	S	1,987.00		\$5,961.00	\$0.00	10-Apr-01
477	1690	San Diego	SDGE	PV	S	2,385.00		\$10,732.50	\$0.00	10-Apr-01
478	1692	San Diego	SDGE	PV	S	4,557.12		\$13,671.00	\$0.00	10-Apr-01
479	1693	San Diego	SDGE	PV	S	9,538.37		\$28,614.00	\$0.00	10-Apr-01
480	1695	West Hollywood	SCE	PV	S	2,028.14		\$8,116.72	\$0.00	10-Apr-01
481	1696	Pleasant Hill	PGE	PV	S	2,583.30		\$11,628.00	\$0.00	10-Apr-01
482	1698	Hesperia	SCE	W	S	9,500.00		\$16,325.00	\$0.00	10-Apr-01
483	1699	Auburn	PGE	PV	S	4,769.00		\$14,307.00	\$0.00	10-Apr-01
484	1700	Corona Del Mar	SCE	PV	S	2,704.00		\$8,112.00	\$0.00	10-Apr-01
485	1704	Agoura	SCE	PV	S	1,626.00		\$7,317.00	\$0.00	10-Apr-01
486	1705	San Diego	SDGE	PV	S	2,278.56		\$7,154.13	\$0.00	10-Apr-01
487	1706	Encinitas	SDGE	PV	S	1,367.14		\$4,101.00	\$0.00	10-Apr-01
488	1708	Garden Grove	SCE	PV	S	4,230.00		\$12,690.00	\$0.00	10-Apr-01
489	1709	San Diego	SDGE	PV	S	902.00		\$4,059.00	\$0.00	10-Apr-01
490	1711	San Diego	SDGE	PV	S	1,822.85		\$5,469.00	\$0.00	10-Apr-01

PV = photovoltaic W = wind

FC = fuel cell ST = solar thermal

**Table C-3**  
**Emerging Renewables Buydown Program**  
**Approved Systems Not Yet Completed**  
*(by approval date)*

Line #	Proj. ID #	Location (City)	Utility	Tech	Size (S/M/L)	Size (Watts)	Reserved/Watt	Amount Reserved	Amount Paid	Date Approved
491	1712	San Diego	SDGE	PV	S	4,023.20		\$12,069.00	\$0.00	10-Apr-01
492	1713	Arcadia	SCE	PV	S	5,408.00		\$17,611.50	\$0.00	10-Apr-01
493	1720	Fallbrook	SDGE	PV	S	4,870.60		\$21,917.70	\$0.00	10-Apr-01
494	1722	San Clemente	SDGE	PV	S	794.86		\$3,387.83	\$0.00	10-Apr-01
495	1723	Oceanside	SDGE	PV	S	2,278.56		\$6,837.00	\$0.00	10-Apr-01
496	1724	Victorville	SCE	PV	S	5,120.00		\$20,960.00	\$0.00	10-Apr-01
497	1725	La Mesa	SDGE	PV	S	2,112.60		\$6,339.00	\$0.00	10-Apr-01
498	1726	Malibu	SCE	PV	S	2,410.00		\$10,844.82	\$0.00	10-Apr-01
499	1728	Brentwood	PGE	W	S	470.00		\$2,115.00	\$0.00	10-Apr-01
500	1731	El Cajon	SDGE	PV	S	4,101.40		\$12,303.00	\$0.00	10-Apr-01
501	1733	San Diego	SDGE	PV	S	6,839.44		\$20,517.00	\$0.00	10-Apr-01
502	1735	Toponga	SCE	PV	S	2,731.00		\$12,285.00	\$0.00	10-Apr-01
503	1355	Redding	PGE	PV	S	2,367.55		\$10,653.98	\$0.00	11-Apr-01
504	1375	Rocklin	PGE	PV	M	17,261.00		\$43,152.50	\$0.00	11-Apr-01
505	1403	Grass Valley	PGE	PV	S	1,522.80		\$5,650.18	\$0.00	11-Apr-01
506	1674	El Cajon	SDGE	PV	S	2,278.56		\$6,837.00	\$0.00	11-Apr-01
507	1675	Santa Paula	SCE	PV	S	4,061.00		\$18,274.00	\$0.00	11-Apr-01
508	1679	Chula Vista	SDGE	PV	S	2,357.50		\$10,311.00	\$0.00	11-Apr-01
509	1694	Chico	PGE	PV	S	962.30		\$4,329.00	\$0.00	11-Apr-01
510	1716	Escondido	SDGE	PV	S	1,964.46		\$5,892.00	\$0.00	11-Apr-01
511	1727	La Jolla	SDGE	PV	S	1,985.50		\$5,958.00	\$0.00	11-Apr-01
512	1729	Siera Madre	SCE	PV	S	5,120.00		\$15,360.00	\$0.00	11-Apr-01
513	1730	Whittier	SCE	PV	S	2,978.25		\$11,378.50	\$0.00	11-Apr-01
514	1734	Chico	PGE	PV	S	5,016.00		\$15,048.00	\$0.00	11-Apr-01
515	1738	Lomita	SCE	PV	S	2,026.92		\$9,121.50	\$0.00	11-Apr-01
516	1739	Newbury Park	SCE	PV	S	2,026.00		\$6,078.00	\$0.00	11-Apr-01
517	1740	San Diego	SDGE	PV	S	2,011.60		\$9,049.50	\$0.00	11-Apr-01
518	1741	Wolfboro Heights	SCE	PV	S	1,835.00		\$5,683.03	\$0.00	11-Apr-01
519	1742	San Diego	SDGE	PV	S	3,645.69		\$10,938.00	\$0.00	11-Apr-01
520	1743	Paso Roble	PGE	PV	S	1,985.50		\$5,958.00	\$0.00	11-Apr-01
521	1745	Hidden Hills	SCE	PV	S	9,807.00		\$29,421.00	\$0.00	11-Apr-01
522	1746	Hidden Hills	SCE	PV	S	9,807.00		\$29,421.00	\$0.00	11-Apr-01
523	1747	Fremont	PGE	PV	S	2,026.92		\$9,121.00	\$0.00	11-Apr-01
524	1750	Corning	PGE	PV	S	6,034.80		\$18,105.00	\$0.00	11-Apr-01
525	1752	Montecito	SCE	PV	S	1,689.10		\$7,600.00	\$0.00	11-Apr-01
526	1753	Sauges	SCE	W	S	2,850.00		\$7,912.98	\$0.00	11-Apr-01
527	1757	Murietta	SCE	PV	S	4,769.00		\$14,307.00	\$0.00	11-Apr-01
528	1758	Phelan	SCE	W	S	2,880.00		\$8,580.32	\$0.00	11-Apr-01
529	1759	Phelan	SCE	PV	S	930.80		\$4,188.50	\$0.00	11-Apr-01
530	1760	Arcata	PGE	PV	S	1,460.00		\$5,290.50	\$0.00	11-Apr-01
531	1761	Mariposa	PGE	PV	S	2,385.00		\$10,732.50	\$0.00	11-Apr-01
532	1762	Berkeley	PGE	PV	S	2,339.80		\$10,530.00	\$0.00	11-Apr-01
533	1767	Beach	SCE	PV	S	3,456.00		\$10,368.00	\$0.00	11-Apr-01
534	1768	Santa Margarita	PGE	PV	S	1,352.00		\$4,056.00	\$0.00	11-Apr-01
535	1770	Corona	SDGE	PV	S	4,230.00		\$12,690.00	\$0.00	11-Apr-01
536	1771	Menifee	SCE	PV	S	2,764.80		\$12,441.60	\$0.00	11-Apr-01
537	1774	California City	SCE	PV	S	2,030.40		\$8,086.85	\$0.00	11-Apr-01
538	1775	Petaluma	PGE	PV	S	750.70		\$4,504.32	\$0.00	11-Apr-01
539	1776	Moreno Valley	SCE	PV	S	6,260.00		\$18,780.00	\$0.00	11-Apr-01

PV = photovoltaic W = wind  
FC = fuel cell ST = solar thermal

**Table C-3**  
**Emerging Renewables Buydown Program**  
**Approved Systems Not Yet Completed**  
*(by approval date)*

Line #	Proj. ID #	Location (City)	Utility	Tech	Size (S/M/L)	Size (Watts)	Reserved/Watt	Amount Reserved	Amount Paid	Date Approved
540	1777	Magalia	PGE	PV	S	1,825.00		\$6,370.50	\$0.00	11-Apr-01
541	1778	Sunnyvale	PGE	PV	S	1,966.48		\$8,849.16	\$0.00	11-Apr-01
542	1779	San Diego	SDGE	PV	S	3,213.28		\$14,458.50	\$0.00	11-Apr-01
543	1780	Arroyo Grande	PGE	PV	S	2,384.60		\$7,155.00	\$0.00	11-Apr-01
544	1781	San Diego	SDGE	PV	S	1,987.16		\$5,961.00	\$0.00	11-Apr-01
545	1785	Rio Vista	PGE	W	S	9,600.00		\$28,800.00	\$0.00	11-Apr-01
546	1786	Merced	PGE	PV	S	1,902.60		\$5,709.00	\$0.00	11-Apr-01
547	1787	El Cajon	SDGE	PV	S	8,991.00		\$26,973.00	\$0.00	11-Apr-01
548	1788	San Diego	SDGE	PV	S	3,541.92		\$10,626.00	\$0.00	11-Apr-01
549	1789	La Jolla	SDGE	PV	S	1,014.07		\$3,649.63	\$0.00	11-Apr-01
550	1842	Palm Springs	SCE	PV	M	99,250.00		\$274,000.00	\$0.00	18-Apr-01
551	1843	Bautista	PGE	PV	S	2,385.00		\$8,743.00	\$0.00	18-Apr-01
552	1844	Chico	PGE	W	S	2,232.00		\$5,660.68	\$0.00	18-Apr-01
553	869	Lagunitas	PGE	PV	S	1,588.40		\$4,764.00	\$0.00	19-Apr-01
554	870	Lagunitas	PGE	W	S	448.40		\$1,344.00	\$0.00	19-Apr-01
555	1049	Bonita	SDGE	PV	S	1,822.00		\$8,199.00	\$0.00	19-Apr-01
556	1680	Hopland	PGE	W	S	906.00		\$2,674.96	\$0.00	19-Apr-01
557	1681	Hopland	PGE	PV	S	173.00		\$519.00	\$0.00	19-Apr-01
558	1691	San Jose	PGE	PV	S	2,949.72		\$8,850.00	\$0.00	19-Apr-01
559	1702	San Anselmo	PGE	PV	S	1,588.00		\$7,146.00	\$0.00	19-Apr-01
560	1718	Buelton	PGE	PV	S	794.86		\$3,577.50	\$0.00	19-Apr-01
561	1749	La Canada	SCE	PV	S	4,819.96		\$14,460.00	\$0.00	19-Apr-01
562	1754	Willows	PGE	PV	S	2,704.00		\$12,168.00	\$0.00	19-Apr-01
563	1755	Willows	PGE	W	S	443.68		\$822.24	\$0.00	19-Apr-01
564	1790	Chico	PGE	PV	S	9,538.00		\$28,614.00	\$0.00	19-Apr-01
565	1791	Santa Barbara	SCE	PV	S	2,030.40		\$6,090.00	\$0.00	19-Apr-01
566	1792	Knightsen	PGE	PV	S	3,614.93		\$16,267.41	\$0.00	20-Apr-01
567	1793	Ventura	SCE	PV	S	2,008.00		\$9,036.00	\$0.00	20-Apr-01
568	1795	Plymouth	PGE	PV	S	624.80		\$1,875.00	\$0.00	20-Apr-01
569	1798	Monrovia	SCE	PV	S	2,384.59		\$10,223.70	\$0.00	20-Apr-01
570	1799	Garden Grove	SCE	PV	S	3,213.28		\$14,458.50	\$0.00	20-Apr-01
571	1800	Walnut	SCE	PV	S	1,472.40		\$4,416.00	\$0.00	20-Apr-01
572	1801	San Diego	SDGE	PV	S	5,940.42		\$17,820.00	\$0.00	20-Apr-01
573	1802	Torrance	SCE	PV	S	787.52		\$3,546.00	\$0.00	20-Apr-01
574	1803	Valley Center	SDGE	PV	S	1,589.73		\$4,770.00	\$0.00	20-Apr-01
575	1804	Burson	PGE	W	S	9,600.00		\$28,800.00	\$0.00	20-Apr-01
576	1805	Fiddletown	PGE	W	S	9,600.00		\$28,800.00	\$0.00	20-Apr-01
577	1810	Bishop	SCE	PV	S	1,153.68		\$3,462.00	\$0.00	20-Apr-01
578	1811	Arcadia	SCE	PV	S	3,074.00		\$12,901.68	\$0.00	20-Apr-01
579	1812	Belmont	PGE	PV	S	2,056.00		\$6,168.00	\$0.00	20-Apr-01
580	1813	Fairfax	PGE	PV	S	2,385.00		\$7,155.00	\$0.00	20-Apr-01
581	1814	Vista	SDGE	PV	S	2,734.27		\$12,304.22	\$0.00	20-Apr-01
582	1816	Lakeside	SDGE	PV	S	2,278.56		\$6,837.00	\$0.00	20-Apr-01
583	1817	Mission Viejo	SCE	PV	S	2,278.56		\$6,837.00	\$0.00	20-Apr-01
584	1818	Encinitas	SDGE	PV	S	9,655.68		\$28,968.00	\$0.00	20-Apr-01
585	1819	Pacific	PGE	PV	S	2,032.00		\$9,144.00	\$0.00	20-Apr-01
586	1820	Dublin	PGE	PV	S	2,008.80		\$9,040.50	\$0.00	20-Apr-01
587	1823	Orange	SCE	PV	S	2,170.00		\$9,766.00	\$0.00	20-Apr-01
588	1824	Santa Barbara	SCE	PV	S	5,121.00		\$22,431.50	\$0.00	20-Apr-01

PV = photovoltaic W = wind  
FC = fuel cell ST = solar thermal

**Table C-3**  
**Emerging Renewables Buydown Program**  
**Approved Systems Not Yet Completed**  
*(by approval date)*

Line #	Proj. ID #	Location (City)	Utility	Tech	Size (S/M/L)	Size (Watts)	Reserved/Watt	Amount Reserved	Amount Paid	Date Approved
589	1825	Mt. Aukum	PGE	PV	S	1,321.45		\$5,946.52	\$0.00	20-Apr-01
590	1826	San Jose	PGE	PV	S	1,588.40		\$7,146.00	\$0.00	20-Apr-01
591	1828	Cupertino	PGE	PV	S	2,077.46		\$9,348.57	\$0.00	20-Apr-01
592	1829	Winters	PGE	W	S	9,600.00		\$28,800.00	\$0.00	20-Apr-01
593	1830	Dana Point	SCE	PV	S	2,385.00		\$10,732.50	\$0.00	20-Apr-01
594	1832	Soquel	PGE	PV	S	1,537.00		\$6,917.00	\$0.00	20-Apr-01
595	1833	San Diego	SDGE	PV	S	4,769.18		\$20,948.40	\$0.00	20-Apr-01
596	1654	Loomis	PGE	W	S	1,812.48		\$2,462.26	\$0.00	23-Apr-01
597	1655	Loomis	PGE	PV	S	4,772.35		\$18,186.49	\$0.00	23-Apr-01
598	1367	Warner Springs	SDGE	PV	S	1,025.70		\$3,078.00	\$0.00	30-Apr-01
599	1385	Fort Bragg	PGE	PV	S	1,941.84		\$5,826.00	\$0.00	30-Apr-01
600	1393	Templeton	PGE	PV	S	2,028.00		\$9,126.00	\$0.00	30-Apr-01
601	1404	Julian	SDGE	PV	S	2,051.45		\$6,153.00	\$0.00	30-Apr-01
602	1483	Oroville	PGE	PV	S	2,072.00		\$9,324.00	\$0.00	30-Apr-01
603	1523	Corning	PGE	W	S	2,880.00		\$8,640.00	\$0.00	30-Apr-01
604	1707	Chico	PGE	PV	S	5,276.00		\$15,828.00	\$0.00	30-Apr-01
605	1715	San Rafael	PGE	PV	S	3,482.00		\$13,906.08	\$0.00	30-Apr-01
606	1748	Vacaville	PGE	PV	S	1,103.50		\$4,965.84	\$0.00	30-Apr-01
607	1763	Concord	PGE	PV	S	4,570.00		\$17,813.79	\$0.00	30-Apr-01
608	1764	Richmond	PGE	PV	S	3,179.45		\$13,656.38	\$0.00	30-Apr-01
609	1765	Oceanside	SDGE	PV	S	3,179.46		\$13,656.38	\$0.00	30-Apr-01
610	1821	Garden Grove	SCE	PV	S	3,342.60		\$10,029.00	\$0.00	30-Apr-01
611	1822	Santa Barbara	SCE	PV	S	5,120.00		\$22,460.00	\$0.00	30-Apr-01
612	1827	Rohnert Park	PGE	PV	S	2,879.12		\$12,955.50	\$0.00	30-Apr-01
613	1835	Goleta	SCE	PV	S	1,220.00		\$5,114.57	\$0.00	30-Apr-01
614	1837	Brentwood	PGE	PV	S	3,639.00		\$16,375.50	\$0.00	30-Apr-01
615	1838	Sausalito	PGE	W	S	453.12		\$804.39	\$0.00	30-Apr-01
616	1839	Sausalito	PGE	PV	S	7,999.49		\$28,223.31	\$0.00	30-Apr-01
617	1840	Santa Rosa	PGE	PV	S	2,414.00		\$7,242.00	\$0.00	30-Apr-01
618	1841	Whittier	SCE	PV	S	3,111.81		\$9,336.00	\$0.00	30-Apr-01
619	1845	Chico	PGE	PV	S	9,579.00		\$43,105.50	\$0.00	30-Apr-01
620	1846	Fortuna	PGE	PV	S	2,143.00		\$9,643.50	\$0.00	30-Apr-01
621	1847	Santa Margarita	PGE	PV	S	1,366.40		\$4,098.00	\$0.00	30-Apr-01
622	1848	Poway	SDGE	PV	S	2,385.00		\$7,155.00	\$0.00	30-Apr-01
623	1850	San Diego	SDGE	PV	S	2,734.00		\$8,202.00	\$0.00	30-Apr-01
624	1851	Vista	SDGE	PV	S	2,303.00		\$6,909.00	\$0.00	30-Apr-01
625	1852	Portola Valley	PGE	PV	S	3,013.20		\$13,558.50	\$0.00	30-Apr-01
626	1853	Topanga	SCE	PV	S	3,929.00		\$17,680.50	\$0.00	30-Apr-01
627	1854	Thousand Oaks	SCE	PV	S	6,756.40		\$20,481.00	\$0.00	30-Apr-01
628	1855	Fullerton	SCE	PV	S	576.00		\$1,911.58	\$0.00	30-Apr-01
629	1856	Santa Rosa	PGE	PV	S	2,409.90		\$10,845.00	\$0.00	30-Apr-01
630	1857	Cupertino	PGE	PV	S	3,456.00		\$10,368.00	\$0.00	30-Apr-01
631	1858	Foresthill	PGE	PV	S	3,974.00		\$11,922.00	\$0.00	30-Apr-01
632	1859	Foresthill	PGE	PV	S	2,384.59		\$7,155.00	\$0.00	30-Apr-01
633	1860	San Lorenzo	PGE	PV	S	2,008.80		\$9,040.50	\$0.00	30-Apr-01
634	1861	Chula Vista	SDGE	PV	S	1,589.73		\$4,770.00	\$0.00	30-Apr-01
635	1862	San Diego	SDGE	PV	S	2,763.00		\$8,289.00	\$0.00	30-Apr-01
636	1863	La Jolla	SDGE	PV	S	2,278.56		\$6,837.00	\$0.00	30-Apr-01
637	1864	Ukiah	PGE	PV	S	1,941.84		\$5,826.00	\$0.00	30-Apr-01

PV = photovoltaic W = wind  
FC = fuel cell ST = solar thermal

**Table C-3**  
**Emerging Renewables Buydown Program**  
**Approved Systems Not Yet Completed**  
*(by approval date)*

Line #	Proj. ID #	Location (City)	Utility	Tech	Size (S/M/L)	Size (Watts)	Reserved/ Watt	Amount Reserved	Amount Paid	Date Approved
638	1865	Alpine	SDGE	PV	S	4,023.20		\$12,069.00	\$0.00	30-Apr-01
639	1866	San Diego	SDGE	PV	S	3,218.56		\$9,657.00	\$0.00	30-Apr-01
640	1867	San Diego	SDGE	PV	S	1,822.85		\$5,469.00	\$0.00	30-Apr-01
641	1868	San Diego	SDGE	PV	S	3,645.70		\$10,938.00	\$0.00	30-Apr-01
642	1872	Claremont	SCE	PV	S	3,801.60		\$11,406.00	\$0.00	30-Apr-01
643	1874	Granite Bay	PGE	PV	S	258.00		\$774.00	\$0.00	30-Apr-01
644	1878	Tracy	PGE	PV	S	4,056.29		\$12,168.00	\$0.00	30-Apr-01
645	1880	Grass Valley	PGE	PV	S	2,385.00		\$10,056.07	\$0.00	30-Apr-01
646	1881	Los Altos Hills	PGE	PV	S	777.95		\$3,500.78	\$0.00	30-Apr-01
647	1882	Spring Valley	SDGE	PV	S	4,315.00		\$12,945.00	\$0.00	30-Apr-01
648	1887	Sunnyvale	PGE	PV	S	2,026.00		\$9,117.00	\$0.00	30-Apr-01
649	1889	Costa Mesa	SCE	PV	S	5,894.00		\$17,682.00	\$0.00	30-Apr-01
650	1891	Mountain View	PGE	PV	S	1,337.00		\$6,016.50	\$0.00	30-Apr-01
651	1893	Los Gatos	PGE	PV	S	2,028.14		\$6,084.00	\$0.00	30-Apr-01
652	1894	Warner Springs	SDGE	PV	S	1,971.74		\$5,916.00	\$0.00	30-Apr-01
653	1895	Palmdale	SCE	PV	S	5,922.00		\$17,766.00	\$0.00	30-Apr-01
654	1896	Suisun	PGE	W	S	9,200.00		\$21,286.00	\$0.00	30-Apr-01
655	1897	Chico	PGE	PV	S	2,385.00		\$7,155.00	\$0.00	30-Apr-01
656	1898	Chico	PGE	PV	S	3,614.75		\$16,267.23	\$0.00	30-Apr-01
657	1899	Chico	PGE	PV	S	3,577.00		\$21,460.00	\$0.00	30-Apr-01
658	1900	Clayton	PGE	W	S	9,500.00		\$18,796.00	\$0.00	30-Apr-01
659	1901	Lagunitas	PGE	PV	S	1,571.68		\$4,716.00	\$0.00	30-Apr-01
660	1902	Lucerne Valley	SCE	W	S	9,500.00		\$16,325.00	\$0.00	30-Apr-01
661	1903	Escondido	SDGE	PV	S	2,385.00		\$9,748.64	\$0.00	30-Apr-01
662	1905	Tustin	SCE	PV	S	2,391.00		\$10,618.00	\$0.00	30-Apr-01
663	1906	El Sobrante	PGE	PV	S	4,012.80		\$18,058.00	\$0.00	30-Apr-01
664	1907	Redlands	SCE	PV	S	1,522.80		\$4,569.00	\$0.00	30-Apr-01
665	1908	Springs	SCE	W	S	9,500.00		\$15,602.50	\$0.00	30-Apr-01
666	1910	Alta Dema	SCE	PV	S	2,538.00		\$11,420.00	\$0.00	30-Apr-01
667	1911	Larkspur	PGE	PV	S	1,206.96		\$3,621.00	\$0.00	30-Apr-01
668	1912	Murrieta	SCE	PV	S	2,408.00		\$7,224.00	\$0.00	30-Apr-01
669	1913	Soquel	PGE	PV	S	397.10		\$1,115.21	\$0.00	30-Apr-01
670	1915	Wofford Heights	SCE	PV	S	4,418.00		\$19,881.00	\$0.00	30-Apr-01
671	1916	Suisun	PGE	W	S	9,200.00		\$21,286.00	\$0.00	30-Apr-01
672	1917	Portola Valley	PGE	PV	S	2,006.57		\$9,031.50	\$0.00	30-Apr-01
673	1919	La Mesa	SDGE	PV	S	1,988.00		\$8,946.00	\$0.00	30-Apr-01
674	1361	Woodside	PGE	PV	S	4,856.80		\$21,856.50	\$0.00	01-May-01
675	1978	San Diego	SDGE	PV	S	1,589.70		\$7,153.78	\$0.00	01-May-01
676	1979	Cypress	SCE	PV	S	2,008.80		\$9,040.50	\$0.00	01-May-01
677	1980	Escondido	SDGE	PV	S	5,837.40		\$17,511.00	\$0.00	01-May-01
678	1890	San Jose	PGE	PV	S	3,755.00		\$11,265.00	\$0.00	05-May-01
679	1928	North Edwards	SCE	W	S	453.00		\$2,023.22	\$0.00	05-May-01
680	1981	North Edwards	SCE	PV	S	3,258.00		\$14,660.00	\$0.00	05-May-01
681	1124	San Fernando	SCE	PV	S	9,978.00		\$29,934.00	\$0.00	07-May-01
682	1370	San Diego	SDGE	PV	S	1,842.24		\$5,526.00	\$0.00	07-May-01
683	1921	La Canada	SCE	PV	S	3,614.90		\$16,267.50	\$0.00	07-May-01
684	1922	Milpitas	PGE	PV	S	5,654.40		\$16,962.00	\$0.00	07-May-01
685	1923	Berkeley	PGE	PV	S	5,208.00		\$23,436.00	\$0.00	07-May-01
686	1924	Temecula	SCE	PV	S	9,640.00		\$28,920.00	\$0.00	07-May-01

PV = photovoltaic W = wind  
FC = fuel cell ST = solar thermal

**Table C-3**  
**Emerging Renewables Buydown Program**  
**Approved Systems Not Yet Completed**  
*(by approval date)*

Line #	Proj. ID #	Location (City)	Utility	Tech	Size (S/M/L)	Size (Watts)	Reserved/Watt	Amount Reserved	Amount Paid	Date Approved
687	1925	Hesperia	SCE	W	S	9,200.00		\$18,545.00	\$0.00	07-May-01
688	1927	Fillmore	SCE	PV	S	3,342.64		\$10,029.00	\$0.00	07-May-01
689	1929	Camrillo	SCE	PV	S	4,437.88		\$18,821.50	\$0.00	07-May-01
690	1930	Raymond	PGE	W	S	1,774.72		\$2,332.30	\$0.00	07-May-01
691	1931	Raymond	PGE	PV	S	1,352.10		\$6,084.45	\$0.00	07-May-01
692	1932	Hemet	SCE	PV	S	9,640.00		\$40,776.38	\$0.00	07-May-01
693	1933	Naitonal City	SCE	PV	S	2,385.00		\$10,732.50	\$0.00	07-May-01
694	1934	Salinas	PGE	PV	S	4,230.00		\$12,690.00	\$0.00	07-May-01
695	1935	Saratoga	PGE	PV	S	2,811.65		\$12,654.00	\$0.00	07-May-01
696	1936	Rossmoor	SCE	PV	S	1,538.00		\$6,921.00	\$0.00	07-May-01
697	1937	Encinitas	SDGE	PV	S	4,769.00		\$19,396.23	\$0.00	07-May-01
698	1951	Davis	PGE	PV	S	2,165.00		\$5,868.47	\$0.00	07-May-01
699	1952	Davis	PGE	PV	S	2,165.00		\$5,868.47	\$0.00	07-May-01
700	1953	Ventura	SCE	PV	S	2,008.00		\$6,024.00	\$0.00	07-May-01
701	1954	Satee	SCE	PV	S	3,681.04		\$16,564.50	\$0.00	07-May-01
702	1955	Temecula	SCE	PV	S	4,769.00		\$14,307.00	\$0.00	07-May-01
703	1956	Vista	SDGE	PV	S	5,961.00		\$17,883.00	\$0.00	07-May-01
704	1957	Idyllwild	SCE	PV	S	4,769.00		\$19,931.37	\$0.00	07-May-01
705	1959	Chula Vista	SDGE	PV	S	2,385.00		\$8,872.52	\$0.00	07-May-01
706	1960	San Diego	SDGE	PV	S	2,216.00		\$9,972.00	\$0.00	07-May-01
707	1961	Santa Maria	PGE	PV	S	2,638.28		\$11,871.00	\$0.00	07-May-01
708	1962	Beach	SCE	PV	S	2,029.00		\$9,130.50	\$0.00	07-May-01
709	1963	San Jose	PGE	PV	S	3,716.00		\$16,722.00	\$0.00	07-May-01
710	1964	Menlo Park	PGE	PV	S	4,856.80		\$14,571.00	\$0.00	07-May-01
711	1966	Temple City	SDGE	PV	S	3,413.80		\$15,363.00	\$0.00	07-May-01
712	1967	Gilroy	PGE	W	S	2,850.00		\$5,122.03	\$0.00	07-May-01
713	1968	Lancaster	SCE	PV	S	2,384.59		\$10,411.00	\$0.00	07-May-01
714	1969	Fullerton	SCE	PV	S	4,732.34		\$14,196.00	\$0.00	07-May-01
715	1970	San Ramon	PGE	PV	S	2,410.00		\$7,230.00	\$0.00	07-May-01
716	1971	Hollister	PGE	PV	S	2,608.32		\$10,133.15	\$0.00	07-May-01
717	1972	Mountain View	PGE	PV	S	3,755.00		\$16,897.50	\$0.00	07-May-01
718	1973	Acton	SCE	W	S	5,760.00		\$14,619.10	\$0.00	07-May-01
719	1974	San Bernardino	SCE	PV	S	1,993.00		\$8,968.50	\$0.00	07-May-01
720	1976	Warner Springs	SDGE	PV	S	985.87		\$2,958.00	\$0.00	07-May-01
721	1744	San Ramon	PGE	PV	S	2,384.59		\$7,740.00	\$0.00	10-May-01
722	1940	Fairfield	PGE	PV	S	1,477.68		\$6,390.00	\$0.00	10-May-01
723	1941	Berkeley	PGE	PV	S	2,385.00		\$10,731.00	\$0.00	10-May-01
724	1943	San Diego	SDGE	PV	S	2,385.00		\$7,155.00	\$0.00	10-May-01
725	1946	San Diego	SDGE	PV	S	1,822.85		\$5,469.00	\$0.00	10-May-01
726	1947	San Diego	SDGE	PV	S	2,303.00		\$6,909.00	\$0.00	10-May-01
727	1948	San Diego	SDGE	PV	S	4,827.84		\$14,484.00	\$0.00	10-May-01
728	1949	San Diego	SDGE	PV	S	2,734.27		\$8,202.00	\$0.00	10-May-01
729	1950	San Diego	SDGE	PV	S	4,011.17		\$18,049.50	\$0.00	10-May-01
730	1977	El Toro	SCE	PV	S	1,258.80		\$3,777.00	\$0.00	10-May-01
731	1991	Sebastopol	PGE	PV	S	2,006.56		\$9,031.50	\$0.00	10-May-01
732	1256	Francisco	PGE	PV	S	2,535.00		\$7,747.50	\$0.00	15-May-01
733	1368	Julian	SDGE	W	S	470.00		\$1,410.00	\$0.00	15-May-01
734	1371	Julian	SDGE	PV	S	1,970.24		\$5,910.00	\$0.00	15-May-01
735	1485	Julian	SDGE	PV	S	2,732.00		\$11,013.38	\$0.00	15-May-01

PV = photovoltaic W = wind  
FC = fuel cell ST = solar thermal

**Table C-3**  
**Emerging Renewables Buydown Program**  
**Approved Systems Not Yet Completed**  
*(by approval date)*

Line #	Proj. ID #	Location (City)	Utility	Tech	Size (S/M/L)	Size (Watts)	Reserved/Watt	Amount Reserved	Amount Paid	Date Approved
736	1547	San Francisco	PGE	PV	S	3,010.00		\$13,545.00	\$0.00	15-May-01
737	1603	Petaluma	PGE	PV	S	1,707.20		\$5,121.00	\$0.00	15-May-01
738	1710	Long Beach	SCE	PV	S	398.80		\$1,795.50	\$0.00	15-May-01
739	1783	San Diego	SDGE	W	S	887.36		\$2,625.24	\$0.00	15-May-01
740	1784	San Diego	SDGE	PV	S	139.87		\$420.00	\$0.00	15-May-01
741	1807	Yucaipa	SCE	PV	S	2,095.00		\$6,285.00	\$0.00	15-May-01
742	1808	Yucaipa	SCE	W	S	5,760.00		\$17,280.00	\$0.00	15-May-01
743	1869	Laytonville	PGE	PV	S	6,624.00		\$19,872.00	\$0.00	15-May-01
744	1870	Tiburon	PGE	PV	S	3,312.00		\$9,936.00	\$0.00	15-May-01
745	1871	Laytonville	PGE	PV	S	6,624.00		\$19,872.00	\$0.00	15-May-01
746	1883	Santa Cruz	PGE	PV	S	2,357.50		\$9,822.59	\$0.00	15-May-01
747	1886	Hayward	PGE	PV	S	2,020.16		\$9,090.72	\$0.00	15-May-01
748	1938	Laguna Niguel	SDGE	W	S	996.36		\$2,988.00	\$0.00	15-May-01
749	1939	Norwalk	SCE	W	S	1,992.72		\$8,968.50	\$0.00	15-May-01
750	1982	Ramona	SDGE	PV	S	2,978.25		\$8,934.00	\$0.00	15-May-01
751	1983	Monterey	PGE	PV	S	3,614.94		\$10,845.00	\$0.00	15-May-01
752	1984	Aptos	PGE	PV	S	2,382.00		\$10,719.00	\$0.00	15-May-01
753	1986	Carmel Valley	PGE	PV	S	3,974.30		\$11,922.00	\$0.00	15-May-01
754	1987	Auburn	PGE	PV	S	2,366.16		\$10,647.00	\$0.00	15-May-01
755	1988	Shingle Springs	PGE	PV	S	4,056.20		\$18,252.00	\$0.00	15-May-01
756	1989	Brisbane	PGE	PV	S	1,506.00		\$6,777.00	\$0.00	15-May-01
757	1990	Mission Viejo	SCE	PV	S	6,163.00		\$18,489.00	\$0.00	15-May-01
758	1992	Clovis	PGE	PV	S	2,208.00		\$7,070.52	\$0.00	15-May-01
759	1993	San Diego	SDGE	PV	S	2,763.36		\$8,289.00	\$0.00	15-May-01
760	1994	Montecito	SCE	PV	S	1,606.64		\$7,231.50	\$0.00	15-May-01
761	1995	Malibu	SCE	PV	S	2,052.00		\$9,234.00	\$0.00	15-May-01
762	1997	Davis	PGE	PV	S	1,876.00		\$5,040.00	\$0.00	15-May-01
763	1998	Santee	SDGE	PV	S	2,385.00		\$10,732.50	\$0.00	15-May-01
764	1999	Davis	PGE	PV	S	2,166.00		\$5,814.00	\$0.00	15-May-01
765	2000	Greenwood	PGE	PV	S	8,451.00		\$35,447.49	\$0.00	15-May-01
766	2001	Newark	PGE	PV	S	2,120.40		\$9,540.00	\$0.00	15-May-01
767	2004	Romoland	SCE	PV	S	9,538.00		\$28,614.00	\$0.00	15-May-01
768	2072	San Francisco	PGE	PV	S	676.00		\$3,042.23	\$0.00	15-May-01
769	1362	San Jose	PGE	PV	M	19,174.00		\$47,935.00	\$0.00	16-May-01
770	1942	Lockwood	PGE	PV	S	8,054.78		\$29,764.35	\$0.00	16-May-01
771	2013	Oroville	PGE	PV	S	3,485.00		\$14,575.00	\$0.00	16-May-01
772	2015	San Francisco	PGE	PV	S	1,972.00		\$8,874.00	\$0.00	16-May-01
773	2016	San Diego	SDGE	PV	S	2,385.00		\$7,155.00	\$0.00	16-May-01
774	2017	Ferndale	PGE	W	S	9,200.00		\$20,000.00	\$0.00	16-May-01
775	2018	Elk Creek	PGE	PV	S	1,996.00		\$8,982.00	\$0.00	16-May-01
776	2020	Coursegold	PGE	PV	S	1,192.00		\$3,576.00	\$0.00	16-May-01
777	2021	El Cajon	SDGE	PV	S	2,385.00		\$10,732.50	\$0.00	16-May-01
778	2022	San Diego	SDGE	PV	S	2,008.00		\$9,036.00	\$0.00	16-May-01
779	2023	Hemet	SDGE	PV	S	2,385.00		\$10,732.50	\$0.00	16-May-01
780	2024	Saratoga	PGE	PV	S	6,080.00		\$27,360.00	\$0.00	16-May-01
781	2025	Gonzales	PGE	PV	S	3,378.18		\$15,201.00	\$0.00	16-May-01
782	2026	Escondido	SDGE	PV	S	2,385.00		\$10,732.50	\$0.00	16-May-01
783	2027	Sunnyvale	PGE	W	S	2,008.00		\$9,036.00	\$0.00	16-May-01
784	2029	Nipomo	PGE	PV	S	1,521.60		\$6,847.20	\$0.00	16-May-01

PV = photovoltaic W = wind  
FC = fuel cell ST = solar thermal

**Table C-3**  
**Emerging Renewables Buydown Program**  
**Approved Systems Not Yet Completed**  
*(by approval date)*

Line #	Proj. ID #	Location (City)	Utility	Tech	Size (S/M/L)	Size (Watts)	Reserved/Watt	Amount Reserved	Amount Paid	Date Approved
785	2032	Campo	SDGE	PV	S	4,101.22		\$12,303.00	\$0.00	16-May-01
786	2033	Seal Beach	SCE	PV	S	2,733.00		\$11,416.77	\$0.00	16-May-01
787	2034	Santa Cruz	PGE	PV	S	9,842.00		\$35,200.00	\$0.00	16-May-01
788	2035	Martinez	PGE	PV	S	1,522.80		\$4,569.00	\$0.00	16-May-01
789	2037	Scotts Valley	PGE	PV	S	3,367.00		\$13,228.50	\$0.00	16-May-01
790	2038	Davis	PGE	PV	S	2,165.00		\$5,918.47	\$0.00	16-May-01
791	2039	Ventura	SCE	PV	S	2,008.00		\$6,024.00	\$0.00	16-May-01
792	2040	Dixon	PGE	PV	S	2,357.52		\$10,611.00	\$0.00	16-May-01
793	2052	Kentfield	PGE	PV	S	3,536.28		\$17,681.00	\$0.00	16-May-01
794	2053	Clearlake	PGE	PV	S	2,006.57		\$6,021.00	\$0.00	16-May-01
795	2054	Carlotta	PGE	PV	S	753.30		\$3,439.00	\$0.00	16-May-01
796	2055	Nicasio	PGE	PV	S	3,929.00		\$17,680.50	\$0.00	16-May-01
797	2056	Benicia	PGE	PV	S	3,013.20		\$9,039.00	\$0.00	16-May-01
798	2057	Cucamonga	SCE	PV	S	3,456.00		\$15,552.00	\$0.00	16-May-01
799	2058	Lancaster	SCE	PV	S	3,883.88		\$17,351.08	\$0.00	16-May-01
800	2059	Long Beach	SCE	PV	S	3,985.94		\$17,936.73	\$0.00	16-May-01
801	2060	Nipomo	PGE	PV	S	2,028.14		\$6,901.50	\$0.00	16-May-01
802	2061	Sebastopol	PGE	PV	S	845.00		\$2,535.00	\$0.00	16-May-01
803	2062	San Jose	PGE	PV	S	676.00		\$2,028.00	\$0.00	16-May-01
804	2063	Petaluma	PGE	PV	S	1,776.60		\$5,070.00	\$0.00	16-May-01
805	2064	Redwood City	PGE	PV	S	2,027.00		\$6,081.00	\$0.00	16-May-01
806	2065	Santa Clarita	SCE	PV	S	2,385.00		\$7,155.00	\$0.00	16-May-01
807	2066	Camarillo	SCE	PV	S	2,008.30		\$9,037.35	\$0.00	16-May-01
808	2067	Julian	SDGE	PV	S	2,410.00		\$10,845.00	\$0.00	16-May-01
809	2069	San Diego	SDGE	PV	S	2,414.00		\$10,816.67	\$0.00	16-May-01
810	2070	Novato	PGE	PV	S	2,382.00		\$10,719.00	\$0.00	16-May-01
811	2030	La Jolla	SDGE	PV	S	4,769.00		\$14,307.00	\$0.00	17-May-01
812	1250	San Lorenzo	PGE	PV	S	2,565.00		\$11,542.50	\$0.00	21-May-01
813	1378	Fe	SDGE	PV	S	9,430.00		\$42,435.00	\$0.00	21-May-01
814	1595	Castaic	SCE	W	S	960.00		\$2,170.33	\$0.00	21-May-01
815	1596	Castaic	SCE	PV	S	2,072.06		\$8,612.69	\$0.00	21-May-01
816	1703	San Anselmo	PGE	W	S	950.00		\$4,275.00	\$0.00	21-May-01
817	1772	Atascadero	PGE	W	S	2,265.60		\$8,276.60	\$0.00	21-May-01
818	1773	Atascadero	PGE	PV	S	4,012.80		\$18,058.50	\$0.00	21-May-01
819	1831	Lafayette	PGE	PV	S	3,078.00		\$11,701.00	\$0.00	21-May-01
820	1836	Covelo	PGE	PV	S	1,714.17		\$7,713.00	\$0.00	21-May-01
821	1885	La Mesa	SDGE	PV	S	1,988.00		\$8,946.00	\$0.00	21-May-01
822	1920	Albany	PGE	W	S	443.68		\$1,152.75	\$0.00	21-May-01
823	1958	Long Beach	SCE	PV	S	1,521.67		\$5,456.70	\$0.00	21-May-01
824	2005	El Dorado Hills	PGE	PV	S	2,006.00		\$9,027.00	\$0.00	21-May-01
825	2007	Los Altos Hills	PGE	PV	S	2,008.80		\$9,040.50	\$0.00	21-May-01
826	2008	Redding	PGE	PV	S	2,384.50		\$10,728.00	\$0.00	21-May-01
827	2009	Livermore	PGE	PV	S	1,015.00		\$4,567.50	\$0.00	21-May-01
828	2010	Verdes	SCE	PV	S	2,026.00		\$9,117.00	\$0.00	21-May-01
829	2011	Paso Robles	PGE	W	S	9,500.00		\$22,344.00	\$0.00	21-May-01
830	2041	Magalia	PGE	PV	S	2,537.00		\$11,416.50	\$0.00	21-May-01
831	2044	San Francisco	PGE	W	S	1,104.00		\$2,095.00	\$0.00	21-May-01
832	2045	San Clemente	SDGE	PV	S	2,702.56		\$12,163.50	\$0.00	21-May-01
833	2046	Dublin	PGE	PV	S	2,827.00		\$12,721.50	\$0.00	21-May-01

PV = photovoltaic W = wind  
FC = fuel cell ST = solar thermal

**Table C-3**  
**Emerging Renewables Buydown Program**  
**Approved Systems Not Yet Completed**  
*(by approval date)*

Line #	Proj. ID #	Location (City)	Utility	Tech	Size (S/M/L)	Size (Watts)	Reserved/Watt	Amount Reserved	Amount Paid	Date Approved
834	2073	Sunnyvale	PGE	PV	S	2,005.50		\$9,027.00	\$0.00	21-May-01
835	2074	San Jose	PGE	PV	S	3,040.00		\$13,680.00	\$0.00	21-May-01
836	2075	Fremont	PGE	PV	S	2,702.50		\$12,159.00	\$0.00	21-May-01
837	2076	Burlingame	PGE	PV	S	2,702.50		\$12,159.00	\$0.00	21-May-01
838	2077	San Carlos	PGE	PV	S	6,080.76		\$27,364.50	\$0.00	21-May-01
839	2078	Fremont	PGE	PV	S	4,011.00		\$18,049.50	\$0.00	21-May-01
840	2079	Mountain View	PGE	PV	S	4,011.00		\$18,049.50	\$0.00	21-May-01
841	2080	Walnut Creek	PGE	PV	S	4,392.00		\$19,764.00	\$0.00	21-May-01
842	2081	Menlo	PGE	PV	S	4,802.00		\$21,609.00	\$0.00	21-May-01
843	2082	Mountain View	PGE	PV	S	2,946.90		\$13,261.50	\$0.00	21-May-01
844	2083	Sunnyvale	PGE	PV	S	2,674.00		\$12,033.00	\$0.00	21-May-01
845	2084	Foster City	PGE	PV	S	7,510.00		\$33,795.00	\$0.00	21-May-01
846	2085	Portola Valley	PGE	PV	S	9,427.00		\$44,536.50	\$0.00	21-May-01
847	2086	Ojai	SCE	PV	S	2,414.00		\$10,580.75	\$0.00	21-May-01
848	2087	Newcastle	PGE	PV	S	9,538.00		\$37,193.00	\$0.00	21-May-01
849	2088	San Jose	PGE	PV	S	2,410.00		\$10,845.00	\$0.00	21-May-01
850	2090	Fallbrook	SCE	PV	S	1,973.00		\$8,878.50	\$0.00	21-May-01
851	2091	So. Pasadena	SCE	PV	S	2,674.00		\$12,033.00	\$0.00	21-May-01
852	1495	Valley Center	SDGE	PV	S	4,096.51		\$18,436.50	\$0.00	23-May-01
853	2047	Concord	PGE	PV	S	2,008.30		\$9,036.00	\$0.00	23-May-01
854	2048	La Canada	SCE	PV	S	4,016.00		\$16,776.60	\$0.00	23-May-01
855	2049	Orange	SCE	PV	S	5,408.00		\$19,116.50	\$0.00	23-May-01
856	2050	Atascadero	PGE	PV	S	8,630.00		\$25,092.50	\$0.00	23-May-01
857	2051	Kentfield	PGE	PV	S	2,358.00		\$10,611.00	\$0.00	23-May-01
858	2092	Chino	SCE	PV	S	6,904.00		\$23,996.25	\$0.00	23-May-01
859	2093	Laguna Beach	SDGE	PV	S	2,731.00		\$12,289.50	\$0.00	23-May-01
860	2094	Culver City	SCE	PV	S	2,707.00		\$8,198.60	\$0.00	23-May-01
861	2095	Foster City	PGE	PV	S	4,856.00		\$21,852.00	\$0.00	23-May-01
862	2096	Petrola	PGE	PV	S	2,030.00		\$9,135.00	\$0.00	23-May-01
863	2097	Kentfield	PGE	PV	S	5,034.00		\$22,653.00	\$0.00	23-May-01
864	2098	Napa	PGE	PV	S	2,414.00		\$9,552.20	\$0.00	23-May-01
865	2099	Chico	PGE	PV	S	4,306.00		\$19,191.43	\$0.00	23-May-01
866	2100	Moreno Valley	SCE	PV	S	3,577.00		\$16,096.50	\$0.00	23-May-01
867	2101	Clarmont	SCE	PV	S	2,410.00		\$10,845.00	\$0.00	23-May-01
868	2102	Alamo	PGE	PV	S	3,652.90		\$16,438.50	\$0.00	23-May-01
869	2103	La Jolla	SDGE	PV	S	2,385.00		\$10,299.87	\$0.00	23-May-01
870	2104	Bodega Bay	PGE	PV	S	1,015.00		\$4,567.50	\$0.00	23-May-01
871	2105	Fremont	PGE	PV	S	4,870.65		\$21,919.50	\$0.00	23-May-01
872	2106	Los Angeles	SCE	PV	S	4,096.00		\$18,432.00	\$0.00	23-May-01
873	2107	Alpine	SDGE	W	S	8,640.00		\$32,187.50	\$0.00	23-May-01
874	2108	Santa Cruz	PGE	PV	S	3,395.00		\$15,277.50	\$0.00	23-May-01
875	2109	Woodland	PGE	W	S	2,258.00		\$4,270.00	\$0.00	23-May-01
876	2110	Santa Cruz	PGE	PV	S	2,028.00		\$9,126.00	\$0.00	23-May-01
877	2111	Simi Valley	SCE	PV	S	2,216.52		\$9,976.50	\$0.00	23-May-01
878	2112	Santa Rosa	PGE	PV	S	2,028.00		\$8,458.38	\$0.00	23-May-01
879	2113	Cathedral City	SCE	PV	S	5,076.00		\$20,925.00	\$0.00	23-May-01
880	2114	Long Beach	SCE	PV	S	6,345.00		\$21,748.50	\$0.00	23-May-01
881	2115	Ventura	SCE	PV	S	9,640.00		\$43,380.00	\$0.00	23-May-01
882	2117	Thousand Oaks	SCE	PV	S	8,930.00		\$40,185.00	\$0.00	23-May-01

PV = photovoltaic W = wind  
FC = fuel cell ST = solar thermal

**Table C-3**  
**Emerging Renewables Buydown Program**  
**Approved Systems Not Yet Completed**  
*(by approval date)*

Line #	Proj. ID #	Location (City)	Utility	Tech	Size (S/M/L)	Size (Watts)	Reserved/Watt	Amount Reserved	Amount Paid	Date Approved
883	2119	Pacifica	PGE	W	S	855.00		\$1,835.00	\$0.00	23-May-01
884	2120	Pacifica	PGE	PV	S	2,409.00		\$10,840.00	\$0.00	23-May-01
885	2121	Lucerne Valley	SCE	PV	S	1,778.48		\$5,485.55	\$0.00	23-May-01
886	2116	Oxnard	SCE	PV	S	2,009.00		\$9,040.50	\$0.00	24-May-01
887	2118	Oakland	PGE	PV	S	803.00		\$2,264.32	\$0.00	24-May-01
888	2122	Stanford	PGE	PV	S	2,008.80		\$9,039.40	\$0.00	24-May-01
889	2123	Santa Barbara	SCE	PV	S	317.70		\$1,431.00	\$0.00	24-May-01
890	2124	Arcata	PGE	PV	S	1,015.20		\$4,567.50	\$0.00	24-May-01
891	2125	Santa Cruz	PGE	PV	S	2,027.00		\$9,121.50	\$0.00	24-May-01
892	2126	Cupertino	PGE	PV	S	4,097.00		\$18,436.50	\$0.00	24-May-01
893	2128	Stockton	PGE	PV	S	9,439.00		\$34,610.76	\$0.00	24-May-01
894	2129	Malibu	SCE	PV	S	2,308.50		\$10,388.25	\$0.00	24-May-01
895	2130	Ripon	PGE	PV	S	5,893.80		\$24,347.98	\$0.00	24-May-01
896	2132	San Jose	PGE	PV	S	794.10		\$2,541.80	\$0.00	24-May-01
897	2133	Cupertino	PGE	PV	S	2,027.00		\$9,121.50	\$0.00	24-May-01
898	2134	San Diego	SDGE	PV	S	2,962.00		\$13,329.57	\$0.00	24-May-01
899	2135	Chino Hills	SCE	PV	S	2,008.30		\$9,036.00	\$0.00	24-May-01
900	2136	Altadena	SCE	PV	S	2,410.00		\$10,845.00	\$0.00	24-May-01
901	2137	Arcadia	SCE	PV	S	4,016.60		\$18,076.50	\$0.00	24-May-01
902	2138	Riverside	SCE	PV	S	2,172.00		\$9,774.00	\$0.00	24-May-01
903	2139	San Diego	SDGE	PV	S	1,139.00		\$5,125.50	\$0.00	24-May-01
904	2140	San Mateo	PGE	PV	S	2,262.00		\$10,179.00	\$0.00	24-May-01
905	2141	Seal Beach	SCE	PV	S	2,008.00		\$9,036.00	\$0.00	24-May-01
906	2142	Alta Loma	SCE	PV	S	1,692.00		\$7,228.90	\$0.00	24-May-01
907	2144	Vallejo	PGE	W	S	9,600.00		\$30,000.00	\$0.00	24-May-01
908	2145	Anderson	PGE	PV	S	662.00		\$1,516.45	\$0.00	24-May-01
909	2146	Hesperia	SCE	W	S	9,200.00		\$18,395.00	\$0.00	24-May-01
910	2147	Boulder Creek	PGE	PV	S	2,978.00		\$13,401.00	\$0.00	24-May-01
911	2148	Encinitas Drive	SDGE	PV	S	1,367.00		\$4,641.50	\$0.00	24-May-01
912	2149	Ferndale	PGE	W	S	9,200.00		\$20,000.00	\$0.00	24-May-01
913	2151	Pacifica	PGE	PV	S	821.00		\$3,521.64	\$0.00	24-May-01
914	2152	Portola Valley	PGE	PV	S	2,008.80		\$8,737.92	\$0.00	24-May-01
915	2154	Carmel	PGE	PV	S	1,962.72		\$6,225.00	\$0.00	24-May-01
916	2155	Castro Valley	PGE	PV	S	723.00		\$2,912.50	\$0.00	24-May-01
917	2157	Temecula	SCE	PV	S	794.86		\$3,577.50	\$0.00	24-May-01
918	2127	Chico	PGE	PV	M	10,253.00		\$41,950.90	\$0.00	25-May-01
919	2158	Jackson	PGE	PV	S	1,131.00		\$5,089.50	\$0.00	25-May-01
920	2159	El Dorado	PGE	PV	S	2,464.70		\$9,124.20	\$0.00	25-May-01
921	2160	Yucca Valley	SCE	PV	S	1,590.00		\$6,705.49	\$0.00	25-May-01
922	2161	San Diego	SDGE	PV	S	1,822.85		\$8,203.50	\$0.00	25-May-01
923	2162	Newark	PGE	PV	S	2,008.80		\$8,245.89	\$0.00	25-May-01
924	2165	Petaluma	PGE	PV	S	3,020.50		\$11,788.95	\$0.00	25-May-01
925	2166	Escondido	SDGE	PV	S	2,028.14		\$7,867.40	\$0.00	25-May-01
926	2167	Kentfield	PGE	PV	S	3,971.00		\$17,869.50	\$0.00	25-May-01
927	2168	Simi Valley	SCE	PV	S	5,130.00		\$23,085.00	\$0.00	25-May-01
928	2169	Castro Valley	PGE	PV	S	6,016.70		\$27,076.50	\$0.00	25-May-01
929	2170	San Francisco	PGE	PV	S	2,383.00		\$10,723.50	\$0.00	25-May-01
930	2171	Campbell	PGE	PV	S	1,987.40		\$7,305.00	\$0.00	25-May-01
931	2172	Palm Desert	PGE	PV	S	1,987.00		\$8,941.50	\$0.00	25-May-01

PV = photovoltaic W = wind  
FC = fuel cell ST = solar thermal

**Table C-3**  
**Emerging Renewables Buydown Program**  
**Approved Systems Not Yet Completed**  
*(by approval date)*

Line #	Proj. ID #	Location (City)	Utility	Tech	Size (S/M/L)	Size (Watts)	Reserved/Watt	Amount Reserved	Amount Paid	Date Approved
932	2173	Portola Valley	PGE	PV	S	2,384.00		\$8,996.50	\$0.00	25-May-01
933	2174	Santa Monica	SCE	PV	S	1,205.00		\$5,422.50	\$0.00	25-May-01
934	2175	Camarillo	SCE	PV	S	1,572.00		\$7,074.00	\$0.00	25-May-01
935	2176	El Cajon	SDGE	PV	S	2,734.00		\$12,303.00	\$0.00	25-May-01
936	2177	San Diego	SDGE	PV	S	1,609.28		\$7,241.76	\$0.00	25-May-01
937	2178	San Diego	SDGE	PV	S	1,417.00		\$6,376.50	\$0.00	25-May-01
938	2179	Wrightwood	SCE	PV	S	2,008.32		\$9,036.00	\$0.00	25-May-01
939	2180	Saratoga	PGE	PV	S	6,828.00		\$30,726.00	\$0.00	25-May-01
940	2181	Jamul	SDGE	PV	S	4,723.00		\$16,327.50	\$0.00	25-May-01
941	2183	Claremont	SCE	PV	S	3,615.00		\$15,981.55	\$0.00	25-May-01
942	2184	Victorville	SCE	PV	S	2,303.00		\$10,363.50	\$0.00	25-May-01
943	2189	Orland	PGE	PV	S	9,936.00		\$44,712.00	\$0.00	25-May-01
944	2190	Chico	PGE	PV	S	9,936.00		\$44,712.00	\$0.00	25-May-01
945	2191	Tehachapi	SCE	W	S	448.00		\$2,016.00	\$0.00	25-May-01
946	2192	Tehachapi	SCE	PV	S	921.00		\$4,144.50	\$0.00	25-May-01
947	2193	Chico	PGE	PV	S	1,987.00		\$10,777.50	\$0.00	25-May-01
948	2194	Jamul	SDGE	PV	S	5,967.00		\$25,274.50	\$0.00	25-May-01
949	1717	San Diego	SDGE	PV	S	2,050.00		\$7,150.00	\$0.00	01-Jun-01
950	2131	Tustin	SCE	PV	S	4,683.00		\$17,628.31	\$0.00	01-Jun-01
951	2143	Norwalk	SCE	PV	S	2,029.00		\$8,509.65	\$0.00	01-Jun-01
952	2150	San Clemente	SDGE	PV	S	1,987.00		\$8,941.50	\$0.00	01-Jun-01
953	2185	Oroville	PGE	PV	S	3,449.00		\$13,810.00	\$0.00	01-Jun-01
954	2188	Covina	SCE	PV	S	2,172.00		\$9,774.00	\$0.00	01-Jun-01
955	2195	Lemon Grove	SDGE	PV	S	4,060.80		\$16,011.50	\$0.00	01-Jun-01
956	2196	Temecula	SCE	PV	S	2,394.70		\$10,776.00	\$0.00	01-Jun-01
957	2197	Simi Valley	SCE	PV	M	10,368.00		\$43,755.00	\$0.00	01-Jun-01
958	2198	Encinitas	SDGE	PV	S	2,385.00		\$10,732.50	\$0.00	01-Jun-01
959	2231	Durham	PGE	PV	S	2,384.59		\$10,730.66	\$0.00	01-Jun-01
960	2232	Davis	PGE	PV	S	1,892.00		\$8,514.00	\$0.00	01-Jun-01
961	2233	Sunnyvale	PGE	PV	S	3,040.00		\$13,680.00	\$0.00	01-Jun-01
962	2234	Julian	SDGE	PV	S	4,819.92		\$21,690.00	\$0.00	01-Jun-01
963	2235	Lockeford	PGE	PV	S	2,436.00		\$7,280.55	\$0.00	01-Jun-01
964	2236	Irvine	SCE	PV	S	2,050.00		\$8,485.16	\$0.00	01-Jun-01
965	2237	Beach	SCE	PV	S	2,385.00		\$10,732.50	\$0.00	01-Jun-01
966	2238	San Jose	PGE	PV	S	2,568.80		\$9,465.47	\$0.00	01-Jun-01
967	2239	Mountain View	PGE	PV	S	3,074.00		\$12,918.09	\$0.00	01-Jun-01
968	2240	Ontario	SCE	PV	S	9,306.00		\$33,204.35	\$0.00	01-Jun-01
969	2241	Yankee Hill	PGE	PV	S	1,231.00		\$4,809.50	\$0.00	01-Jun-01
970	2244	Los Gatos	PGE	PV	S	1,672.14		\$7,524.00	\$0.00	01-Jun-01
971	2245	Davenport	PGE	W	S	453.12		\$1,352.77	\$0.00	01-Jun-01
972	2246	Davenport	PGE	PV	S	2,841.22		\$12,784.50	\$0.00	01-Jun-01
973	2247	Ranchita	SDGE	PV	S	1,607.00		\$6,501.25	\$0.00	01-Jun-01
974	2248	Ranchita	SCE	W	S	2,850.00		\$7,295.17	\$0.00	01-Jun-01
975	2249	Sunnyvale	PGE	PV	S	3,008.00		\$13,536.00	\$0.00	01-Jun-01
976	2250	San Jose	PGE	PV	S	3,378.20		\$15,201.00	\$0.00	01-Jun-01
977	2251	San Jose	PGE	PV	S	4,096.51		\$18,436.50	\$0.00	01-Jun-01
978	2187	Barstow	SCE	PV	S	4,870.00		\$21,917.95	\$0.00	04-Jun-01
979	2199	Watsonville	PGE	PV	S	1,679.00		\$6,225.00	\$0.00	04-Jun-01
980	2200	Watsonville	PGE	PV	S	1,679.00		\$6,225.00	\$0.00	04-Jun-01

PV = photovoltaic W = wind  
FC = fuel cell ST = solar thermal

**Table C-3**  
**Emerging Renewables Buydown Program**  
**Approved Systems Not Yet Completed**  
*(by approval date)*

Line #	Proj. ID #	Location (City)	Utility	Tech	Size (S/M/L)	Size (Watts)	Reserved/Watt	Amount Reserved	Amount Paid	Date Approved
981	2201	Watsonville	PGE	PV	S	1,679.00		\$6,225.00	\$0.00	04-Jun-01
982	2202	Watsonville	PGE	PV	S	1,679.00		\$6,225.00	\$0.00	04-Jun-01
983	2203	Watsonville	PGE	PV	S	1,369.00		\$5,508.00	\$0.00	04-Jun-01
984	2204	Watsonville	PGE	PV	S	1,369.00		\$5,508.00	\$0.00	04-Jun-01
985	2205	Watsonville	PGE	PV	S	1,369.00		\$5,508.00	\$0.00	04-Jun-01
986	2206	Watsonville	PGE	PV	S	1,369.00		\$5,508.00	\$0.00	04-Jun-01
987	2207	Watsonville	PGE	PV	S	1,369.00		\$5,508.00	\$0.00	04-Jun-01
988	2208	Watsonville	PGE	PV	S	1,369.00		\$5,508.00	\$0.00	04-Jun-01
989	2209	Watsonville	PGE	PV	S	1,369.00		\$5,508.00	\$0.00	04-Jun-01
990	2210	Watsonville	PGE	PV	S	1,369.00		\$5,508.00	\$0.00	04-Jun-01
991	2211	Watsonville	PGE	PV	S	1,369.00		\$5,508.00	\$0.00	04-Jun-01
992	2212	Watsonville	PGE	PV	S	1,369.00		\$5,508.00	\$0.00	04-Jun-01
993	2213	Watsonville	PGE	PV	S	1,369.00		\$5,508.00	\$0.00	04-Jun-01
994	2214	Watsonville	PGE	PV	S	1,369.00		\$5,508.00	\$0.00	04-Jun-01
995	2215	Watsonville	PGE	PV	S	822.00		\$3,699.00	\$0.00	04-Jun-01
996	2216	Watsonville	PGE	PV	S	822.00		\$3,699.00	\$0.00	04-Jun-01
997	2217	Watsonville	PGE	PV	S	822.00		\$3,699.00	\$0.00	04-Jun-01
998	2218	Watsonville	PGE	PV	S	822.00		\$3,699.00	\$0.00	04-Jun-01
999	2219	Watsonville	PGE	PV	S	822.00		\$3,699.00	\$0.00	04-Jun-01
1000	2220	Watsonville	PGE	PV	S	822.00		\$3,699.00	\$0.00	04-Jun-01
1001	2221	Watsonville	PGE	PV	S	822.00		\$3,699.00	\$0.00	04-Jun-01
1002	2222	Watsonville	PGE	PV	S	822.00		\$3,699.00	\$0.00	04-Jun-01
1003	2223	Watsonville	PGE	PV	S	822.00		\$3,699.00	\$0.00	04-Jun-01
1004	2224	Watsonville	PGE	PV	S	822.00		\$3,699.00	\$0.00	04-Jun-01
1005	2225	Watsonville	PGE	PV	S	822.00		\$3,699.00	\$0.00	04-Jun-01
1006	2226	Watsonville	PGE	PV	S	822.00		\$3,699.00	\$0.00	04-Jun-01
1007	2227	Watsonville	PGE	PV	S	822.00		\$3,699.00	\$0.00	04-Jun-01
1008	2228	Watsonville	PGE	PV	S	822.00		\$3,699.00	\$0.00	04-Jun-01
1009	2229	Watsonville	PGE	PV	S	822.00		\$3,699.00	\$0.00	04-Jun-01
1010	2252	Barstow	SCE	W	S	2,880.00		\$9,069.50	\$0.00	04-Jun-01
1011	2253	Monterey	PGE	PV	S	3,577.00		\$16,096.50	\$0.00	04-Jun-01
1012	2254	Jackson	PGE	PV	S	3,428.00		\$15,426.00	\$0.00	04-Jun-01
1013	2255	Pearblossom	SCE	PV	S	2,008.80		\$9,040.50	\$0.00	04-Jun-01
1014	2256	San Diego	SDGE	PV	S	389.00		\$1,750.50	\$0.00	04-Jun-01
1015	2259	Oroville	PGE	PV	S	4,059.00		\$14,900.00	\$0.00	04-Jun-01
1016	2260	Berkeley	PGE	PV	S	3,378.00		\$10,276.00	\$0.00	04-Jun-01
1017	2261	Palm Desert	SCE	PV	S	2,008.00		\$9,036.00	\$0.00	04-Jun-01
1018	2262	Sonora	PGE	PV	S	3,343.00		\$15,043.50	\$0.00	04-Jun-01
1019	2263	Victorville	SCE	W	S	9,200.00		\$16,870.00	\$0.00	04-Jun-01
1020	2266	Los Altos Hills	PGE	PV	S	3,074.58		\$13,837.50	\$0.00	04-Jun-01
1021	2267	Mill Valley	PGE	PV	S	1,964.00		\$8,838.00	\$0.00	04-Jun-01
1022	2268	Bolinas	PGE	PV	S	2,491.00		\$11,209.50	\$0.00	04-Jun-01
1023	2269	West Point	PGE	PV	S	5,142.53		\$23,143.50	\$0.00	04-Jun-01
1024	2270	Redwood City	PGE	PV	S	2,970.00		\$13,366.00	\$0.00	04-Jun-01
1025	2271	Mountain View	PGE	PV	S	1,966.00		\$8,847.00	\$0.00	04-Jun-01
1026	2272	Rosamond	SCE	PV	S	2,028.14		\$7,168.52	\$0.00	04-Jun-01
1027	2273	Mountain View	PGE	PV	S	3,933.00		\$17,698.50	\$0.00	04-Jun-01
1028	2274	Ridgecrest	SCE	PV	S	594.70		\$2,677.50	\$0.00	04-Jun-01
1029	2275	Bella Vista	PGE	PV	S	2,752.00		\$10,500.00	\$0.00	04-Jun-01

PV = photovoltaic W = wind  
FC = fuel cell ST = solar thermal

**Table C-3**  
**Emerging Renewables Buydown Program**  
**Approved Systems Not Yet Completed**  
*(by approval date)*

Line #	Proj. ID #	Location (City)	Utility	Tech	Size (S/M/L)	Size (Watts)	Reserved/Watt	Amount Reserved	Amount Paid	Date Approved
1030	2276	San Diego	SCE	PV	S	5,341.00		\$22,955.93	\$0.00	04-Jun-01
1031	2279	Los Gatos	PGE	PV	S	3,378.00		\$15,201.00	\$0.00	04-Jun-01
1032	2280	Bradley	PGE	PV	S	2,761.00		\$12,424.50	\$0.00	04-Jun-01
1033	2281	Lower Lake	PGE	W	S	2,256.00		\$4,045.00	\$0.00	04-Jun-01
1034	2282	Oakland	PGE	PV	S	2,409.96		\$10,845.00	\$0.00	04-Jun-01
1035	2283	Temecula	SCE	PV	S	4,769.00		\$20,741.50	\$0.00	04-Jun-01
1036	2284	Temecula	SCE	PV	S	4,769.00		\$20,741.50	\$0.00	04-Jun-01
1037	2285	Ukiah	PGE	PV	S	2,415.60		\$10,872.00	\$0.00	04-Jun-01
1038	2286	Beach	SCE	PV	S	1,166.93		\$5,251.50	\$0.00	04-Jun-01
1039	2287	San Rafael	PGE	PV	S	3,176.00		\$14,292.00	\$0.00	04-Jun-01
1040	2288	Chico	PGE	PV	S	5,126.00		\$21,176.50	\$0.00	04-Jun-01
1041	2289	Chico	PGE	W	S	2,880.00		\$6,896.00	\$0.00	04-Jun-01
1042	2290	Chico	PGE	PV	S	2,413.00		\$9,591.16	\$0.00	04-Jun-01
1043	2291	Castro Valley	PGE	PV	S	2,435.00		\$10,016.50	\$0.00	04-Jun-01
1044	2292	Ramona	SDGE	PV	S	4,101.00		\$13,924.00	\$0.00	04-Jun-01
1045	2293	Fresno	PGE	PV	S	5,076.00		\$17,106.95	\$0.00	04-Jun-01
1046	2294	Auberry	PGE	PV	S	2,385.00		\$10,251.82	\$0.00	04-Jun-01
1047	2295	San Diego	SDGE	PV	S	1,367.00		\$6,151.50	\$0.00	04-Jun-01
1048	2296	Jamul	SDGE	PV	S	3,778.00		\$17,001.00	\$0.00	04-Jun-01
1049	2297	Mountain Ranch	PGE	PV	S	982.00		\$4,419.00	\$0.00	04-Jun-01
1050	2298	Farmersville	SCE	PV	S	8,257.00		\$37,043.50	\$0.00	04-Jun-01
1051	2299	Poway	SDGE	PV	S	2,675.00		\$12,030.62	\$0.00	04-Jun-01
1052	2300	San Diego	SDGE	PV	S	662.00		\$2,979.00	\$0.00	04-Jun-01
1053	2301	Mountain View	PGE	PV	S	2,008.80		\$9,040.50	\$0.00	04-Jun-01
1054	2302	Novato	PGE	PV	M	4,740.00		\$21,330.00	\$0.00	04-Jun-01
1055	2303	Redondo Beach	SCE	PV	S	2,027.00		\$9,121.50	\$0.00	04-Jun-01
1056	2304	Long Beach	SCE	PV	S	2,172.48		\$9,776.16	\$0.00	04-Jun-01
1057	2305	West Covina	SCE	PV	S	2,172.00		\$9,774.00	\$0.00	04-Jun-01
1058	2308	Pilot Hill	PGE	PV	S	9,538.00		\$42,921.00	\$0.00	04-Jun-01
1059	2309	Del Mar	SDGE	PV	S	4,417.00		\$14,210.50	\$0.00	04-Jun-01
1060	2310	Yuba City	PGE	PV	S	3,974.00		\$15,497.00	\$0.00	04-Jun-01
1061	2311	Apple Valley	SCE	PV	S	1,572.43		\$5,288.60	\$0.00	04-Jun-01
1062	2312	Victorville	SCE	PV	S	2,256.00		\$4,345.00	\$0.00	04-Jun-01
1063	2313	Santa Ana	SCE	PV	S	1,964.60		\$8,842.50	\$0.00	04-Jun-01
1064	2314	Acton	SCE	PV	S	4,715.00		\$19,792.16	\$0.00	04-Jun-01
1065	2315	Cloverdale	PGE	PV	S	2,006.57		\$7,300.60	\$0.00	04-Jun-01
1066	2316	Redwood City	PGE	PV	S	2,008.80		\$7,600.00	\$0.00	04-Jun-01
1067	2317	San Jose	PGE	PV	S	3,932.00		\$17,887.50	\$0.00	04-Jun-01
1068	2318	Santa Rosa	PGE	PV	S	1,352.10		\$6,084.45	\$0.00	04-Jun-01
1069	2319	Hemet	SCE	PV	S	2,385.00		\$10,732.50	\$0.00	04-Jun-01
1070	2320	Ridgecrest	SCE	PV	S	3,974.30		\$17,883.00	\$0.00	04-Jun-01
1071	2322	Beach	SDGE	PV	S	1,351.00		\$6,079.50	\$0.00	04-Jun-01
1072	2323	Capismajo	SDGE	PV	S	3,698.00		\$16,641.00	\$0.00	04-Jun-01
1073	2324	Simi Valley	SCE	PV	S	3,456.00		\$15,552.00	\$0.00	04-Jun-01
1074	2325	Montrose	SCE	PV	S	6,041.00		\$26,656.95	\$0.00	04-Jun-01
1075	2326	La Crescenta	SCE	PV	S	3,380.00		\$14,961.57	\$0.00	04-Jun-01
1076	2328	Auburn	PGE	PV	S	2,465.00		\$8,595.50	\$0.00	05-Jun-01
1077	2329	Mira Loma	SCE	PV	L	297,744.00		\$1,339,848.00	\$0.00	05-Jun-01
1078	1975	Chico	PGE	PV	S	4,332.00		\$19,494.00	\$0.00	06-Jun-01

PV = photovoltaic W = wind  
FC = fuel cell ST = solar thermal

**Table C-3**  
**Emerging Renewables Buydown Program**  
**Approved Systems Not Yet Completed**  
*(by approval date)*

Line #	Proj. ID #	Location (City)	Utility	Tech	Size (S/M/L)	Size (Watts)	Reserved/Watt	Amount Reserved	Amount Paid	Date Approved
1079	2153	Oakdale	PGE	PV	S	397.00		\$1,786.50	\$0.00	06-Jun-01
1080	2242	Oroville	PGE	PV	S	1,743.00		\$7,843.50	\$0.00	06-Jun-01
1081	2243	Oroville	PGE	W	S	2,880.00		\$6,871.00	\$0.00	06-Jun-01
1082	2321	San Francisco	PGE	PV	S	3,502.00		\$15,759.00	\$0.00	06-Jun-01
1083	2327	Malibu	SCE	PV	S	1,026.00		\$4,617.00	\$0.00	06-Jun-01
1084	2330	Mountain View	PGE	PV	S	2,008.80		\$9,040.50	\$0.00	06-Jun-01
1085	2331	Saratoga	PGE	PV	S	2,008.80		\$9,040.50	\$0.00	06-Jun-01
1086	2332	Redwood City	PGE	PV	S	1,004.40		\$4,518.00	\$0.00	06-Jun-01
1087	2333	Nipomo	PGE	PV	S	9,899.90		\$44,228.00	\$0.00	06-Jun-01
1088	2334	Nipomo	PGE	PV	S	9,458.96		\$41,978.09	\$0.00	06-Jun-01
1089	2335	Nipomo	PGE	PV	M	26,286.00		\$113,476.27	\$0.00	06-Jun-01
1090	2336	Santa Barbara	SCE	PV	S	6,359.00		\$27,602.74	\$0.00	06-Jun-01
1091	2337	San Rafael	PGE	PV	S	1,842.24		\$8,289.00	\$0.00	06-Jun-01
1092	2338	Corning	PGE	PV	S	4,769.00		\$21,460.50	\$0.00	06-Jun-01
1093	2339	Fallbrook	SDGE	PV	S	2,385.00		\$10,661.00	\$0.00	06-Jun-01
1094	2340	Springs	PGE	PV	S	2,127.00		\$8,178.33	\$0.00	06-Jun-01
1095	2342	Pinole	PGE	PV	S	1,233.00		\$5,548.50	\$0.00	06-Jun-01
1096	2343	Martinez	PGE	PV	S	2,028.00		\$10,730.66	\$0.00	06-Jun-01
1097	2345	Redwood Valley	PGE	PV	S	2,414.00		\$9,488.68	\$0.00	06-Jun-01
1098	2346	Cloverdale	PGE	PV	S	1,181.00		\$5,285.80	\$0.00	06-Jun-01
1099	2347	San Ramon	PGE	PV	S	5,522.00		\$24,849.00	\$0.00	06-Jun-01
1100	2348	Grass Valley	PGE	PV	S	3,219.00		\$12,670.50	\$0.00	06-Jun-01
1101	2350	Grass Valley	PGE	PV	S	2,008.30		\$9,036.00	\$0.00	06-Jun-01
1102	2351	Balboa Island	SCE	PV	S	2,989.00		\$13,450.50	\$0.00	06-Jun-01
1103	2352	Nevada City	PGE	PV	S	2,385.00		\$8,935.83	\$0.00	06-Jun-01
1104	2353	Del Mar	SDGE	PV	S	2,646.00		\$11,907.00	\$0.00	06-Jun-01
1105	2354	El Caton	SDGE	PV	S	2,055.78		\$9,252.00	\$0.00	06-Jun-01
1106	2356	Mill Valley	PGE	PV	S	1,390.00		\$6,283.50	\$0.00	06-Jun-01
1107	2358	Hermosa Beach	SCE	PV	S	893.00		\$4,018.50	\$0.00	06-Jun-01
1108	1658	Cupertino	PGE	PV	S	3,309.00		\$14,890.50	\$0.00	11-Jun-01
1109	2359	San Diego	SDGE	PV	S	1,823.00		\$8,203.50	\$0.00	11-Jun-01
1110	2360	Hidden Hills	SCE	PV	M	17,653.00		\$79,438.50	\$0.00	11-Jun-01
1111	2361	Long Beach	SCE	PV	S	3,929.00		\$17,441.00	\$0.00	11-Jun-01
1112	2362	Linden	PGE	W	S	1,880.00		\$5,672.00	\$0.00	11-Jun-01
1113	2363	Linden	PGE	PV	S	1,014.00		\$3,059.00	\$0.00	11-Jun-01
1114	2364	Forest Knolls	PGE	PV	S	1,606.00		\$6,510.00	\$0.00	11-Jun-01
1115	2365	San Diego	SDGE	PV	S	1,192.00		\$5,364.00	\$0.00	11-Jun-01
1116	2366	Diamond Bar	SCE	PV	S	1,477.68		\$6,651.00	\$0.00	11-Jun-01
1117	2367	Jamul	SDGE	PV	S	4,769.00		\$21,460.50	\$0.00	11-Jun-01
1118	2368	Orange	SCE	PV	S	4,769.00		\$18,286.78	\$0.00	11-Jun-01
1119	2369	Pilot Hill	PGE	PV	S	2,358.00		\$10,475.30	\$0.00	11-Jun-01
1120	2370	Kingsburg	PGE	PV	S	1,987.00		\$8,941.50	\$0.00	11-Jun-01
1121	2371	Upland	SCE	PV	S	1,025.00		\$4,519.50	\$0.00	11-Jun-01
1122	2372	San Diego	SDGE	PV	S	8,930.00		\$34,337.30	\$0.00	11-Jun-01
1123	2373	San Diego	SDGE	PV	S	1,417.00		\$6,376.50	\$0.00	11-Jun-01
1124	2374	San Jose	PGE	PV	M	40,405.00		\$169,683.50	\$0.00	11-Jun-01
1125	2375	Santa Ynez	PGE	PV	S	5,682.00		\$25,569.00	\$0.00	11-Jun-01
1126	2376	Orange	SCE	PV	S	3,970.56		\$17,146.50	\$0.00	11-Jun-01
1127	2377	Sierra Madre	SCE	PV	S	1,158.00		\$5,211.00	\$0.00	11-Jun-01

PV = photovoltaic W = wind  
FC = fuel cell ST = solar thermal

**Table C-3**  
**Emerging Renewables Buydown Program**  
**Approved Systems Not Yet Completed**  
*(by approval date)*

Line #	Proj. ID #	Location (City)	Utility	Tech	Size (S/M/L)	Size (Watts)	Reserved/Watt	Amount Reserved	Amount Paid	Date Approved
1128	2378	Vista	SDGE	PV	S	2,385.00		\$10,732.50	\$0.00	11-Jun-01
1129	2379	San Jose	PGE	PV	S	4,511.23		\$15,603.50	\$0.00	11-Jun-01
1130	2380	Ferndale	PGE	W	S	9,200.00		\$20,000.00	\$0.00	11-Jun-01
1131	2381	Santa Cruz	PGE	PV	S	2,827.00		\$12,721.50	\$0.00	11-Jun-01
1132	2383	San Diego	SDGE	PV	S	1,937.00		\$8,716.50	\$0.00	11-Jun-01
1133	2384	Hemet	SCE	PV	S	5,165.00		\$17,922.50	\$0.00	11-Jun-01
1134	2385	Fallbrook	SDGE	PV	S	2,734.00		\$12,303.00	\$0.00	11-Jun-01
1135	2386	Escondido	SDGE	PV	S	5,564.00		\$24,688.50	\$0.00	11-Jun-01
1136	2387	San Diego	SDGE	PV	S	1,367.00		\$6,151.50	\$0.00	11-Jun-01
1137	2388	Escondido	SDGE	PV	S	1,367.00		\$4,641.50	\$0.00	11-Jun-01
1138	2389	San Diego	SDGE	PV	S	1,367.00		\$6,151.50	\$0.00	11-Jun-01
1139	2390	Auburn	PGE	PV	S	3,974.00		\$15,428.50	\$0.00	11-Jun-01
1140	2391	San Diego	SDGE	PV	S	2,279.00		\$10,255.50	\$0.00	11-Jun-01
1141	2392	Capistrano	SDGE	PV	S	2,028.00		\$8,097.44	\$0.00	11-Jun-01
1142	2393	Santa Cruz	PGE	PV	S	2,209.00		\$9,940.50	\$0.00	11-Jun-01
1143	2394	Santa Ana	SCE	PV	S	4,230.00		\$18,436.59	\$0.00	11-Jun-01
1144	2395	Morgan Hill	PGE	PV	S	3,615.00		\$16,267.50	\$0.00	11-Jun-01
1145	2396	Redwood City	PGE	PV	S	3,040.38		\$13,680.00	\$0.00	11-Jun-01
1146	2397	Laguna Hills	SCE	PV	S	608.00		\$2,736.00	\$0.00	11-Jun-01
1147	2399	Encinitas	SDGE	PV	S	1,192.30		\$5,364.00	\$0.00	11-Jun-01
1148	2400	San Diego	SDGE	PV	S	1,218.00		\$5,481.00	\$0.00	11-Jun-01
1149	2401	Santa Maria	PGE	PV	S	2,030.00		\$7,807.50	\$0.00	13-Jun-01
1150	2402	Vista	SDGE	PV	S	2,006.00		\$9,027.00	\$0.00	13-Jun-01
1151	2403	Running Springs	SCE	PV	S	993.00		\$4,468.50	\$0.00	13-Jun-01
1152	2404	Sebastopol	PGE	W	S	9,200.00		\$20,920.00	\$0.00	13-Jun-01
1153	2405	Saint Helena	PGE	PV	S	2,414.00		\$8,302.50	\$0.00	13-Jun-01
1154	2406	Fremont	PGE	PV	S	3,343.00		\$15,043.50	\$0.00	13-Jun-01
1155	2407	Palm Springs	SCE	PV	S	3,013.00		\$13,558.50	\$0.00	13-Jun-01
1156	2408	Alpine	SDGE	PV	S	4,769.00		\$19,145.17	\$0.00	13-Jun-01
1157	2409	Santa Barbara	SCE	PV	S	3,176.00		\$14,292.00	\$0.00	13-Jun-01
1158	2410	San Francisco	PGE	PV	S	2,750.00		\$12,375.00	\$0.00	13-Jun-01
1159	2411	San Diego	SDGE	PV	S	1,382.00		\$6,219.00	\$0.00	13-Jun-01
1160	2412	Nevada City	PGE	PV	S	2,029.00		\$9,130.50	\$0.00	13-Jun-01
1161	2413	Ferndale	PGE	W	S	9,200.00		\$22,500.00	\$0.00	13-Jun-01
1162	2414	San Diego	SDGE	PV	S	2,026.90		\$9,121.50	\$0.00	13-Jun-01
1163	2415	San Diego	SDGE	PV	S	1,192.00		\$4,299.47	\$0.00	13-Jun-01
1164	2416	San Diego	SDGE	PV	S	1,367.00		\$6,151.50	\$0.00	13-Jun-01
1165	2417	Jamul	SDGE	PV	S	5,468.54		\$24,610.50	\$0.00	13-Jun-01
1166	2418	Corona	SCE	PV	S	2,028.00		\$7,192.50	\$0.00	13-Jun-01
1167	2419	Sonoma	PGE	W	S	2,760.00		\$3,868.30	\$0.00	13-Jun-01
1168	2421	Sun City	SCE	PV	S	3,722.00		\$16,749.00	\$0.00	13-Jun-01
1169	2422	Goleta	SCE	PV	S	3,697.00		\$16,636.50	\$0.00	13-Jun-01
1170	2423	El Cajon	SDGE	PV	S	3,956.00		\$17,802.00	\$0.00	13-Jun-01
1171	2424	Fresno	PGE	PV	S	1,987.00		\$8,941.50	\$0.00	13-Jun-01
1172	2425	San Bernardino	SCE	PV	S	541.00		\$2,338.24	\$0.00	13-Jun-01
1173	2426	El Cajon	SDGE	PV	S	5,818.00		\$26,181.00	\$0.00	13-Jun-01
1174	2427	Acampo	PGE	PV	S	3,343.00		\$15,043.50	\$0.00	13-Jun-01
1175	2428	Occidental	PGE	PV	S	2,549.00		\$11,470.50	\$0.00	13-Jun-01
1176	2429	Ojai	SCE	PV	S	4,407.00		\$19,831.50	\$0.00	13-Jun-01

PV = photovoltaic W = wind

FC = fuel cell ST = solar thermal

**Table C-3**  
**Emerging Renewables Buydown Program**  
**Approved Systems Not Yet Completed**  
*(by approval date)*

Line #	Proj. ID #	Location (City)	Utility	Tech	Size (S/M/L)	Size (Watts)	Reserved/Watt	Amount Reserved	Amount Paid	Date Approved
1177	2430	San Miguel	PGE	PV	S	4,064.00		\$18,000.00	\$0.00	13-Jun-01
1178	2431	Ojai	SCE	PV	S	2,039.00		\$9,175.50	\$0.00	13-Jun-01
1179	2432	Morro Bay	PGE	PV	S	2,009.00		\$9,040.50	\$0.00	13-Jun-01
1180	2433	Agua Dulce	SCE	PV	S	4,750.00		\$21,375.00	\$0.00	13-Jun-01
1181	2434	San Miguel	PGE	PV	S	2,014.00		\$9,063.00	\$0.00	13-Jun-01
1182	2437	El Cajon	SDGE	PV	S	2,647.00		\$11,911.50	\$0.00	14-Jun-01
1183	2438	Los Osos	PGE	PV	S	3,974.32		\$17,883.00	\$0.00	14-Jun-01
1184	2439	Orange	SCE	PV	S	1,970.00		\$7,370.17	\$0.00	14-Jun-01
1185	2444	Ridgecrest	SCE	PV	S	2,028.10		\$8,346.00	\$0.00	14-Jun-01
1186	2445	Shingle Springs	PGE	PV	S	4,568.00		\$18,316.42	\$0.00	14-Jun-01
1187	2446	Volcano	PGE	PV	S	1,607.00		\$7,231.50	\$0.00	14-Jun-01
1188	2447	Scotts Valley	PGE	PV	S	4,059.00		\$18,265.50	\$0.00	14-Jun-01
1189	2448	Oakland	PGE	PV	S	2,385.00		\$8,314.50	\$0.00	14-Jun-01
1190	2449	San Jose	PGE	PV	S	2,111.00		\$7,948.10	\$0.00	14-Jun-01
1191	2450	San Francisco	PGE	PV	S	5,962.00		\$26,825.00	\$0.00	14-Jun-01
1192	2453	Escondido	SDGE	PV	S	3,210.00		\$14,445.00	\$0.00	14-Jun-01
1193	2454	San Jose	PGE	PV	S	4,096.50		\$18,432.00	\$0.00	14-Jun-01
1194	2455	Arroyo Grande	PGE	PV	S	2,030.40		\$8,548.40	\$0.00	14-Jun-01
1195	2457	Paso Robles	PGE	PV	S	4,096.51		\$18,436.50	\$0.00	14-Jun-01
1196	2458	Rosemead	SCE	PV	S	4,277.00		\$19,246.50	\$0.00	14-Jun-01
1197	2459	Davis	PGE	PV	S	1,690.00		\$7,605.54	\$0.00	14-Jun-01
1198	1471	Tracy	PGE	PV	S	4,027.30		\$18,121.50	\$0.00	20-Jun-01
1199	1714	Chico	PGE	PV	S	1,987.00		\$8,432.50	\$0.00	20-Jun-01
1200	2230	Mendocino	PGE	PV	S	1,690.00		\$7,605.00	\$0.00	20-Jun-01
1201	2344	La Mesa	SDGE	PV	S	2,385.00		\$10,732.50	\$0.00	20-Jun-01
1202	2349	Auburn	PGE	PV	M	36,970.20		\$135,468.50	\$0.00	20-Jun-01
1203	2440	Sunnyvale	PGE	PV	S	4,438.00		\$19,971.00	\$0.00	20-Jun-01
1204	2441	San Jose	PGE	PV	S	728.00		\$3,276.00	\$0.00	20-Jun-01
1205	2442	San Jose	PGE	PV	S	2,027.00		\$9,121.50	\$0.00	20-Jun-01
1206	2443	Los Gatos	PGE	PV	S	2,674.00		\$12,033.00	\$0.00	20-Jun-01
1207	2452	Oakland	PGE	PV	S	1,181.28		\$5,314.50	\$0.00	20-Jun-01
1208	2456	Portola Valley	PGE	PV	S	6,145.00		\$27,652.50	\$0.00	20-Jun-01
1209	2460	Pilot Hill	PGE	PV	S	2,278.56		\$8,938.27	\$0.00	20-Jun-01
1210	2461	Mill Valley	SCE	PV	S	4,027.00		\$18,121.50	\$0.00	20-Jun-01
1211	2462	Healdsburg	PGE	PV	S	1,233.00		\$5,548.50	\$0.00	20-Jun-01
1212	2464	Heights	SCE	PV	S	1,507.00		\$6,781.50	\$0.00	20-Jun-01
1213	2465	Vista	SDGE	PV	S	6,685.28		\$30,082.50	\$0.00	20-Jun-01
1214	2466	Richmond	PGE	PV	S	2,028.00		\$9,059.00	\$0.00	20-Jun-01
1215	2467	Volcano	PGE	PV	S	2,435.00		\$10,957.50	\$0.00	20-Jun-01
1216	2469	El Cajon	SDGE	PV	S	3,413.76		\$15,363.00	\$0.00	20-Jun-01
1217	2470	Stanford	PGE	PV	S	3,013.20		\$13,559.40	\$0.00	20-Jun-01
1218	2471	Sunnyvale	PGE	PV	S	1,004.40		\$4,518.00	\$0.00	20-Jun-01
1219	2472	San Francisco	PGE	PV	S	1,768.00		\$7,956.00	\$0.00	20-Jun-01
1220	2473	Los Altos Hills	PGE	PV	S	4,665.60		\$20,997.00	\$0.00	20-Jun-01
1221	2474	San Jose	PGE	PV	S	2,005.50		\$9,027.00	\$0.00	20-Jun-01
1222	2475	Gilroy	PGE	PV	S	5,348.20		\$24,066.00	\$0.00	20-Jun-01
1223	2476	Brea	SCE	PV	S	2,357.52		\$10,608.84	\$0.00	20-Jun-01
1224	2477	Redding	PGE	PV	S	9,137.00		\$41,116.50	\$0.00	20-Jun-01
1225	2478	San Jose	PGE	PV	S	8,113.00		\$27,195.48	\$0.00	20-Jun-01

PV = photovoltaic W = wind  
FC = fuel cell ST = solar thermal

**Table C-3**  
**Emerging Renewables Buydown Program**  
**Approved Systems Not Yet Completed**  
*(by approval date)*

Line #	Proj. ID #	Location (City)	Utility	Tech	Size (S/M/L)	Size (Watts)	Reserved/ Watt	Amount Reserved	Amount Paid	Date Approved
1226	2480	Foresthill	PGE	PV	S	2,385.00		\$9,131.50	\$0.00	20-Jun-01
1227	2481	Foresthill	PGE	PV	S	3,974.00		\$15,428.50	\$0.00	20-Jun-01
1228	2482	Lafayette	PGE	PV	S	1,992.70		\$8,551.70	\$0.00	20-Jun-01
1229	2485	Los Angeles	SCE	PV	S	4,464.00		\$17,615.01	\$0.00	20-Jun-01
1230	2486	Eureka	PGE	PV	S	2,030.00		\$9,135.00	\$0.00	20-Jun-01
1231	2490	Sunnyvale	PGE	PV	S	2,005.60		\$9,027.00	\$0.00	20-Jun-01
1232	2491	Alton	PGE	W	S	9,500.00		\$21,500.00	\$0.00	20-Jun-01
1233	2492	Martinez	PGE	PV	S	3,933.00		\$17,698.50	\$0.00	20-Jun-01
1234	2493	Ramona	SDGE	PV	S	6,262.00		\$23,313.00	\$0.00	20-Jun-01
1235	2494	Pearblossom	SCE	PV	S	2,217.00		\$9,976.50	\$0.00	20-Jun-01
1236	2495	Cerritos	SCE	PV	S	1,865.00		\$8,392.50	\$0.00	20-Jun-01
1237	2496	Walnut Creek	PGE	PV	S	5,113.00		\$23,008.50	\$0.00	20-Jun-01
1238	2497	Oakland	PGE	PV	S	1,692.00		\$6,762.50	\$0.00	20-Jun-01
1239	2498	Rialto	SCE	PV	S	2,030.40		\$9,135.00	\$0.00	20-Jun-01
1240	2499	Yucaipa	SCE	PV	S	6,437.12		\$24,794.00	\$0.00	20-Jun-01
1241	2500	Jamul	SDGE	PV	S	3,179.00		\$12,594.50	\$0.00	20-Jun-01
1242	2501	San Jose	PGE	PV	S	3,040.00		\$13,680.00	\$0.00	20-Jun-01
1243	2502	Los Altos	PGE	PV	S	3,478.00		\$11,148.00	\$0.00	20-Jun-01
1244	2503	San Diego	SDGE	PV	S	2,838.00		\$12,771.00	\$0.00	20-Jun-01
1245	2504	Whittier	SCE	PV	S	2,008.80		\$9,040.50	\$0.00	20-Jun-01
1246	2505	Aptos	PGE	PV	S	2,384.60		\$9,264.70	\$0.00	20-Jun-01
1247	2506	Eureka	PGE	PV	S	1,818.00		\$7,500.00	\$0.00	20-Jun-01
1248	2507	Penn Valley	PGE	PV	S	2,384.59		\$9,062.77	\$0.00	20-Jun-01
1249	2508	Fresno	PGE	PV	S	8,346.00		\$37,043.50	\$0.00	20-Jun-01
1250	2509	Lakewood	SCE	PV	S	2,008.80		\$9,040.50	\$0.00	20-Jun-01
1251	2511	Newbury Park	SCE	PV	S	1,351.00		\$6,079.50	\$0.00	20-Jun-01
1252	2512	Claremont	SCE	PV	S	1,523.00		\$6,853.50	\$0.00	20-Jun-01
1253	2513	Cypress	SDGE	PV	S	2,412.24		\$10,854.00	\$0.00	20-Jun-01
1254	2514	San Diego	SDGE	PV	S	2,646.00		\$11,907.00	\$0.00	20-Jun-01
1255	2515	Redwood city	PGE	PV	S	4,857.00		\$21,856.50	\$0.00	20-Jun-01
1256	2518	Valley Center	SDGE	PV	S	7,154.00		\$31,594.01	\$0.00	20-Jun-01
1257	2520	Santa Ana	SCE	PV	S	560.00		\$2,092.50	\$0.00	20-Jun-01
1258	2521	San Diego	SDGE	PV	S	2,500.00		\$6,862.50	\$0.00	20-Jun-01
1259	2522	Thousand Oaks	SCE	PV	S	2,008.30		\$9,036.00	\$0.00	20-Jun-01
1260	2523	Ukiah	PGE	PV	S	1,941.84		\$8,739.00	\$0.00	20-Jun-01
1261	2524	Campbell	PGE	PV	S	2,408.00		\$10,836.00	\$0.00	20-Jun-01
1262	2525	Auburn	PGE	PV	S	846.00		\$2,988.50	\$0.00	20-Jun-01
1263	2527	Chico	PGE	PV	S	3,013.00		\$13,558.50	\$0.00	20-Jun-01
1264	2528	Menlo Park	PGE	PV	S	1,004.40		\$4,519.80	\$0.00	20-Jun-01
1265	2531	Murphys	PGE	PV	S	2,012.00		\$9,054.00	\$0.00	20-Jun-01
1266	2532	Westlake Village	SCE	PV	S	3,985.00		\$17,917.00	\$0.00	20-Jun-01
1267	2533	Sebastopol	PGE	PV	S	7,394.00		\$27,757.12	\$0.00	20-Jun-01
1268	2534	Pleasanton	PGE	PV	S	608.00		\$2,736.00	\$0.00	20-Jun-01
1269	2535	Menlo Park	PGE	PV	S	4,097.00		\$18,436.50	\$0.00	20-Jun-01
1270	2536	San Mateo	PGE	PV	S	6,081.00		\$27,364.50	\$0.00	20-Jun-01
1271	2537	Lancaster	SCE	W	S	2,850.00		\$7,181.00	\$0.00	20-Jun-01
1272	2538	Visalia	SCE	PV	S	5,139.00		\$23,125.50	\$0.00	20-Jun-01
1273	2539	Larkspur	PGE	PV	S	8,026.00		\$36,117.00	\$0.00	20-Jun-01
1274	2563	Rolling Estate	PGE	PV	S	1,588.00		\$7,146.00	\$0.00	22-Jun-01

PV = photovoltaic W = wind  
FC = fuel cell ST = solar thermal

**Table C-3**  
**Emerging Renewables Buydown Program**  
**Approved Systems Not Yet Completed**  
*(by approval date)*

Line #	Proj. ID #	Location (City)	Utility	Tech	Size (S/M/L)	Size (Watts)	Reserved/Watt	Amount Reserved	Amount Paid	Date Approved
1275	2355	Vallejo	PGE	PV	L	999,341.00		\$2,500,000.00	\$0.00	25-Jun-01
1276	2487	Laguna Niguel	SDGE	PV	S	9,934.00		\$44,703.00	\$0.00	25-Jun-01
1277	2510	Shingle Springs	PGE	PV	S	2,166.00		\$6,000.00	\$0.00	25-Jun-01
1278	2519	Oakland	PGE	PV	L	78,032.00		\$314,112.50	\$0.00	25-Jun-01
1279	2529	Willits	PGE	PV	S	4,774.50		\$16,955.39	\$0.00	25-Jun-01
1280	2530	San Diego	SDGE	PV	S	1,191.30		\$5,359.50	\$0.00	25-Jun-01
1281	2541	Thousand Oaks	SCE	PV	S	2,009.00		\$9,040.50	\$0.00	25-Jun-01
1282	2542	Royal Oaks	PGE	PV	S	4,789.00		\$18,020.22	\$0.00	25-Jun-01
1283	2543	Newport Beach	SCE	PV	S	2,028.00		\$7,318.90	\$0.00	25-Jun-01
1284	2544	Paradise	PGE	PV	S	6,869.00		\$29,963.57	\$0.00	25-Jun-01
1285	2545	Corona	SCE	PV	S	2,368.00		\$10,656.00	\$0.00	25-Jun-01
1286	2546	Upper Lake	PGE	PV	S	3,213.00		\$14,458.50	\$0.00	25-Jun-01
1287	2547	El Cajon	SDGE	PV	S	3,974.00		\$17,883.00	\$0.00	25-Jun-01
1288	2548	Ramona	SDGE	PV	S	5,230.00		\$23,340.00	\$0.00	25-Jun-01
1289	2549	Aptos	PGE	PV	S	2,049.72		\$9,225.00	\$0.00	25-Jun-01
1290	2550	Petaluma	PGE	PV	S	3,985.00		\$17,932.50	\$0.00	25-Jun-01
1291	2551	Redwood City	PGE	PV	S	6,357.00		\$24,071.25	\$0.00	25-Jun-01
1292	2552	Goleta	SCE	PV	S	2,365.00		\$10,642.50	\$0.00	25-Jun-01
1293	2553	Murphys	PGE	PV	S	1,352.10		\$6,084.00	\$0.00	25-Jun-01
1294	2554	Mission Viejo	SCE	PV	S	2,385.00		\$10,732.50	\$0.00	25-Jun-01
1295	2555	Boulder Creek	PGE	PV	S	1,003.00		\$4,512.00	\$0.00	25-Jun-01
1296	2556	Garberville	PGE	PV	S	2,030.00		\$9,135.00	\$0.00	25-Jun-01
1297	2557	Grass Valley	PGE	PV	S	1,987.00		\$7,901.50	\$0.00	25-Jun-01
1298	2558	Livermore	PGE	PV	S	2,185.88		\$8,122.80	\$0.00	25-Jun-01
1299	2559	Placerville	PGE	PV	S	2,006.00		\$9,027.00	\$0.00	25-Jun-01
1300	2560	Santa Cruz	PGE	PV	S	1,678.00		\$7,551.00	\$0.00	25-Jun-01
1301	2561	San Mateo	PGE	PV	S	1,351.00		\$6,079.50	\$0.00	25-Jun-01
1302	2564	Santa Rosa	PGE	PV	S	4,483.62		\$20,178.00	\$0.00	25-Jun-01
1303	2565	Santa Cruz	PGE	PV	S	2,238.00		\$10,071.00	\$0.00	25-Jun-01
1304	2163	Hemet	SCE	PV	S	960.00		\$2,415.52	\$0.00	26-Jun-01
1305	2164	Hemet	SCE	W	S	1,623.55		\$6,789.98	\$0.00	26-Jun-01
1306	2468	Greenbrae	PGE	PV	S	4,887.17		\$21,991.50	\$0.00	26-Jun-01
1307	2540	Simi Valley	SCE	PV	S	1,590.00		\$6,918.50	\$0.00	26-Jun-01
1308	2641	Oceanside	SDGE	PV	S	2,715.00		\$12,217.50	\$0.00	26-Jun-01
1309	2642	Santa Ana	SCE	PV	S	3,099.00		\$13,945.50	\$0.00	26-Jun-01
1310	2643	San Francisco	PGE	PV	S	1,972.00		\$8,874.00	\$0.00	26-Jun-01
1311	2644	Oceanside	SDGE	PV	S	199.40		\$895.50	\$0.00	26-Jun-01
1312	2645	San Diego	SDGE	PV	S	6,836.00		\$27,240.50	\$0.00	26-Jun-01
1313	2646	Los Gatos	PGE	PV	S	803.00		\$3,613.50	\$0.00	26-Jun-01
1314	2647	Montecito	SCE	PV	S	2,009.00		\$9,040.50	\$0.00	26-Jun-01
1315	2648	Orange	SCE	PV	S	199.00		\$895.50	\$0.00	26-Jun-01
1316	2649	Valinda	SCE	PV	S	1,779.00		\$8,005.50	\$0.00	26-Jun-01
1317	2650	Orange	SCE	PV	S	2,028.00		\$7,829.79	\$0.00	26-Jun-01
1318	2651	San Jose	PGE	PV	S	4,438.00		\$19,971.00	\$0.00	26-Jun-01
1319	2652	Loomis	PGE	PV	S	1,606.00		\$7,227.00	\$0.00	26-Jun-01
1320	2653	Pleasant Grove	PGE	PV	S	2,006.00		\$9,027.00	\$0.00	26-Jun-01
1321	2655	San Diego	SDGE	PV	S	1,750.00		\$7,875.00	\$0.00	26-Jun-01
1322	2656	El Cajon	SDGE	PV	S	3,045.00		\$11,973.10	\$0.00	26-Jun-01
1323	2657	Sauges	SCE	PV	S	7,230.00		\$30,109.40	\$0.00	26-Jun-01

PV = photovoltaic W = wind  
FC = fuel cell ST = solar thermal

**Table C-3**  
**Emerging Renewables Buydown Program**  
**Approved Systems Not Yet Completed**  
*(by approval date)*

Line #	Proj. ID #	Location (City)	Utility	Tech	Size (S/M/L)	Size (Watts)	Reserved/Watt	Amount Reserved	Amount Paid	Date Approved
1324	2658	Vacaville	PGE	W	S	1,128.00		\$3,419.51	\$0.00	26-Jun-01
1325	2659	Sunnyvale	PGE	PV	S	3,378.00		\$15,201.00	\$0.00	26-Jun-01
1326	2660	Orange	SCE	PV	S	2,815.00		\$12,667.50	\$0.00	26-Jun-01
1327	2661	Berkeley	PGE	PV	S	2,385.00		\$10,732.50	\$0.00	26-Jun-01
1328	2662	Orinda	PGE	PV	S	1,987.00		\$8,941.50	\$0.00	26-Jun-01
1329	2663	San Jose	PGE	PV	S	1,004.00		\$4,518.00	\$0.00	26-Jun-01
1330	2664	Mountain View	PGE	PV	S	2,009.00		\$8,000.00	\$0.00	26-Jun-01
1331	2665	Los Altos	PGE	PV	S	1,004.40		\$4,519.80	\$0.00	26-Jun-01
1332	2667	Mission Viejo	SCE	PV	S	2,368.00		\$9,896.00	\$0.00	26-Jun-01
1333	2668	Capistrano	SDGE	PV	S	2,279.00		\$8,577.22	\$0.00	26-Jun-01
1334	2669	San Diego	SDGE	PV	S	2,385.00		\$10,732.50	\$0.00	26-Jun-01
1335	2670	Claremont	SCE	PV	S	2,161.06		\$9,724.77	\$0.00	26-Jun-01
1336	2717	Julian	SDGE	PV	S	1,987.16		\$8,885.42	\$0.00	28-Jun-01
1337	2718	Julian	SDGE	PV	S	1,987.16		\$8,885.42	\$0.00	28-Jun-01
1338	2435	Taft	PGE	PV	L	986,013.00		\$2,500,000.00	\$0.00	29-Jun-01
1339	2526	San Jose	PGE	PV	S	4,053.84		\$18,243.00	\$0.00	29-Jun-01
1340	2562	Tracy	PGE	W	S	1,812.48		\$8,154.00	\$0.00	29-Jun-01
1341	2566	Atascadero	PGE	PV	S	2,674.00		\$12,033.00	\$0.00	29-Jun-01
1342	2567	Bloomington	SCE	PV	M	52,704.00		\$226,750.91	\$0.00	29-Jun-01
1343	2568	Sebastopol	PGE	PV	S	2,156.88		\$6,640.00	\$0.00	29-Jun-01
1344	2569	Capay	PGE	W	S	444.00		\$1,998.00	\$0.00	29-Jun-01
1345	2570	Acampo	PGE	W	S	2,013.69		\$9,063.00	\$0.00	29-Jun-01
1346	2571	Acampo	PGE	W	S	897.00		\$4,036.50	\$0.00	29-Jun-01
1347	2572	Capay	PGE	W	S	444.00		\$1,998.00	\$0.00	29-Jun-01
1348	2573	Tracy	PGE	PV	S	5,034.00		\$22,653.00	\$0.00	29-Jun-01
1349	2574	Acampo	PGE	PV	S	906.24		\$3,819.68	\$0.00	29-Jun-01
1350	2575	Acampo	PGE	PV	S	996.00		\$4,482.00	\$0.00	29-Jun-01
1351	2576	Capay	PGE	PV	S	1,479.00		\$6,655.50	\$0.00	29-Jun-01
1352	2577	Capay	PGE	PV	S	1,479.00		\$6,655.50	\$0.00	29-Jun-01
1353	2578	Milpitas	PGE	PV	S	3,325.95		\$14,967.00	\$0.00	29-Jun-01
1354	2579	San Jose	PGE	PV	S	2,006.00		\$9,027.00	\$0.00	29-Jun-01
1355	2580	Santa Paula	SCE	PV	S	8,033.00		\$36,148.50	\$0.00	29-Jun-01
1356	2581	San Jose	PGE	PV	S	2,005.58		\$9,027.00	\$0.00	29-Jun-01
1357	2582	San Jose	PGE	PV	S	1,671.00		\$7,519.50	\$0.00	29-Jun-01
1358	2583	Sunnyvale	PGE	PV	S	2,006.00		\$9,027.00	\$0.00	29-Jun-01
1359	2584	El Dorado	PGE	PV	S	1,975.00		\$8,887.50	\$0.00	29-Jun-01
1360	2585	Victorville	SCE	PV	S	5,818.00		\$26,181.00	\$0.00	29-Jun-01
1361	2586	Fall Brook	SDGE	PV	S	3,219.00		\$14,485.50	\$0.00	29-Jun-01
1362	2587	Arroyo Grande	PGE	PV	S	3,008.00		\$13,536.00	\$0.00	29-Jun-01
1363	2588	Sunnyvale	PGE	PV	S	3,040.30		\$13,680.00	\$0.00	29-Jun-01
1364	2589	Cardiff	SDGE	PV	S	4,769.00		\$21,460.50	\$0.00	29-Jun-01
1365	2590	Alta Loma	SCE	PV	S	1,709.00		\$7,690.50	\$0.00	29-Jun-01
1366	2591	San Diego	SDGE	PV	S	3,012.00		\$15,363.00	\$0.00	29-Jun-01
1367	2593	Cazadero	PGE	PV	S	1,942.00		\$7,652.50	\$0.00	29-Jun-01
1368	2594	Woodacre	PGE	PV	S	363.00		\$1,633.50	\$0.00	29-Jun-01
1369	2595	Moreno Valley	SCE	W	S	9,200.00		\$20,335.00	\$0.00	29-Jun-01
1370	2596	Portola Valley	PGE	PV	S	2,008.80		\$9,000.00	\$0.00	29-Jun-01
1371	2597	Menlo Park	PGE	PV	S	2,009.00		\$8,925.00	\$0.00	29-Jun-01
1372	2598	Carlsbad	SDGE	PV	S	1,770.96		\$6,036.00	\$0.00	29-Jun-01

PV = photovoltaic W = wind  
FC = fuel cell ST = solar thermal

**Table C-3**  
**Emerging Renewables Buydown Program**  
**Approved Systems Not Yet Completed**  
*(by approval date)*

Line #	Proj. ID #	Location (City)	Utility	Tech	Size (S/M/L)	Size (Watts)	Reserved/Watt	Amount Reserved	Amount Paid	Date Approved
1373	2599	Mokelumne Hill	PGE	PV	S	2,012.00		\$9,054.00	\$0.00	29-Jun-01
1374	2600	Benicia	PGE	PV	S	3,010.00		\$13,545.00	\$0.00	29-Jun-01
1375	2601	Vacaville	PGE	PV	S	1,086.00		\$4,887.00	\$0.00	29-Jun-01
1376	2602	San Diego	SDGE	PV	S	5,405.00		\$24,322.50	\$0.00	29-Jun-01
1377	2603	Hillsborough	PGE	PV	S	4,027.00		\$18,121.50	\$0.00	29-Jun-01
1378	2604	Irvine	SCE	PV	S	3,576.80		\$13,240.00	\$0.00	29-Jun-01
1379	2605	Ukiah	PGE	PV	S	1,003.00		\$3,654.00	\$0.00	29-Jun-01
1380	2606	Sun City	SCE	PV	S	964.00		\$4,338.00	\$0.00	29-Jun-01
1381	2607	Menlo Park	PGE	PV	S	3,013.00		\$12,000.00	\$0.00	29-Jun-01
1382	2609	Gualala	PGE	PV	S	2,385.00		\$10,732.50	\$0.00	29-Jun-01
1383	2610	Union City	PGE	PV	S	1,968.00		\$7,555.68	\$0.00	29-Jun-01
1384	2611	San Diego	SDGE	PV	S	4,248.00		\$18,061.50	\$0.00	29-Jun-01
1385	2612	San Diego	SDGE	PV	S	3,384.00		\$15,052.78	\$0.00	29-Jun-01
1386	2613	Meadow Vista	PGE	PV	S	3,974.00		\$16,645.50	\$0.00	29-Jun-01
1387	2614	Los Altos	PGE	PV	S	4,000.00		\$18,000.00	\$0.00	29-Jun-01
1388	2615	San Francisco	PGE	PV	S	1,972.00		\$8,874.00	\$0.00	29-Jun-01
1389	2616	Menlo Park	PGE	PV	S	3,013.00		\$13,500.00	\$0.00	29-Jun-01
1390	2617	Menlo Park	PGE	PV	S	2,009.00		\$9,040.50	\$0.00	29-Jun-01
1391	2618	El dorado	PGE	PV	S	992.50		\$4,464.00	\$0.00	29-Jun-01
1392	2619	Saratoga	PGE	PV	S	4,392.00		\$19,764.00	\$0.00	29-Jun-01
1393	2620	Morgan Hill	PGE	PV	S	4,438.00		\$19,971.00	\$0.00	29-Jun-01
1394	2621	Santa Barbara	SCE	PV	S	1,492.00		\$6,714.00	\$0.00	29-Jun-01
1395	2622	Santa Monica	SDGE	PV	S	3,423.86		\$15,408.00	\$0.00	29-Jun-01
1396	2623	San Diego	SDGE	PV	S	6,836.00		\$27,237.82	\$0.00	29-Jun-01
1397	2624	Valley Center	SDGE	PV	S	1,590.00		\$7,155.00	\$0.00	29-Jun-01
1398	2626	Latrobe	PGE	PV	S	5,319.00		\$24,066.00	\$0.00	29-Jun-01
1399	2627	Boulder Creek	PGE	PV	S	1,825.00		\$7,656.91	\$0.00	29-Jun-01
1400	2628	Poway	SDGE	PV	S	8,651.00		\$38,929.50	\$0.00	29-Jun-01
1401	2629	Little River	PGE	PV	S	7,154.00		\$32,193.00	\$0.00	29-Jun-01
1402	2630	Ojai	SCE	PV	S	2,012.00		\$7,981.50	\$0.00	29-Jun-01
1403	2631	McKenleyville	PGE	PV	S	1,942.00		\$7,308.10	\$0.00	29-Jun-01
1404	2632	San Jose	PGE	PV	S	2,987.00		\$13,441.50	\$0.00	29-Jun-01
1405	2633	San Diego	SDGE	PV	S	3,021.00		\$13,594.50	\$0.00	29-Jun-01
1406	2634	Pleasanton	PGE	PV	S	3,736.00		\$16,812.00	\$0.00	29-Jun-01
1407	2635	El Cajon	SDGE	PV	S	1,193.00		\$5,368.50	\$0.00	29-Jun-01
1408	2636	San Clemente	SDGE	PV	S	2,385.00		\$10,732.50	\$0.00	29-Jun-01
1409	2637	El Dorado Hills	PGE	PV	S	2,006.00		\$9,027.00	\$0.00	29-Jun-01
1410	2638	Apple Valley	SCE	PV	S	3,179.00		\$14,305.50	\$0.00	29-Jun-01
1411	2639	San Jose	PGE	PV	S	2,006.00		\$9,027.00	\$0.00	29-Jun-01
1412	2640	Foresthill	PGE	PV	S	7,595.00		\$34,176.15	\$0.00	29-Jun-01
1413	2654	Frazier Park	SCE	W	S	9,200.00		\$18,408.00	\$0.00	29-Jun-01
1414	2666	Casadero	PGE	W	S	9,700.00		\$21,360.00	\$0.00	29-Jun-01
1415	2727	San Diego	SDGE	PV	S	795.00		\$3,577.50	\$0.00	29-Jun-01
		<b>Total</b>				<b>8,328,375</b>		<b>\$ 25,256,682</b>	<b>\$ -</b>	

PV= photovoltaic

FC= Fuel Cell

W= Wind

PV = photovoltaic W = wind

FC = fuel cell ST = solar thermal

**Table C-4**  
**Emerging Renewables Buydown Program**  
**Reservations Received - Not Yet Approved \***  
*(by received date)*

Line #	Proj. ID #	Location (City)	Utility	Tech	Size (S/M/L)	Size (Watts)	Amount Reserved	Amount Paid	Date Received
1	1013	La Mesa	SCE	PV	S	8,952.00	\$40,284.00	\$0.00	10-Jan-01
2	1014	La Mesa	SDGE	PV	S	1,727.00	\$7,771.50	\$0.00	10-Jan-01
3	1024	Brentwood	PGE	W	S	2,655.00	\$11,947.50	\$0.00	11-Jan-01
4	1215	Riverbank	PGE	PV	S	249.75	\$1,123.88	\$0.00	09-Feb-01
5	1218	Chico	PGE	PV	S	2,995.20	\$13,478.40	\$0.00	09-Feb-01
6	1269	Brentwood	PGE	W	S	2,655.00	\$11,947.50	\$0.00	20-Feb-01
7	1270	Brentwood	PGE	PV	S	7,319.00	\$32,935.50	\$0.00	20-Feb-01
8	1287	San Diego	SDGE	PV	S	3,213.30	\$14,459.85	\$0.00	21-Feb-01
9	1373	Middletown	PGE	PV	S	993.60	\$4,471.20	\$0.00	02-Mar-01
10	1376	Santa Maria	PGE	PV	S	2,142.00	\$9,639.00	\$0.00	02-Mar-01
11	1396	Newberry Springs	SCE	PV	S	2,115.00	\$9,517.50	\$0.00	05-Mar-01
12	1402	Berry Creek	PGE	PV	S	2,416.00	\$10,872.00	\$0.00	05-Mar-01
13	1405	Berkeley	PGE	PV	S	744.00	\$3,348.00	\$0.00	05-Mar-01
14	1409	San Francisco	PGE	PV	S	2,232.12	\$10,044.54	\$0.00	05-Mar-01
15	1430	Berkeley	PGE	PV	S	2,051.40	\$9,231.30	\$0.00	06-Mar-01
16	1437	Torrance	SCE	PV	S	1,592.00	\$7,164.00	\$0.00	06-Mar-01
17	1498	Ramona	SDGE	PV	S	6,084.43	\$27,379.94	\$0.00	15-Mar-01
18	1501	Temecula	SCE	PV	S	2,820.00	\$12,690.00	\$0.00	15-Mar-01
19	1507	Alpine	SCE	W	S	9,500.00	\$42,750.00	\$0.00	15-Mar-01
20	1521	Benton	SCE	W	S	9,500.00	\$42,750.00	\$0.00	15-Mar-01
21	1611	San Diego	SDGE	PV	S	9,640.00	\$43,380.00	\$0.00	21-Mar-01
22	1736	Tehachapi	SCE	PV	S	393.00	\$1,768.50	\$0.00	06-Apr-01
23	1751	Imperial Beach	SDGE	PV	S	4,315.00	\$19,417.50	\$0.00	06-Apr-01
24	1985	Laguna Beach	SCE	PV	S	3,213.30	\$14,459.85	\$0.00	04-May-01
25	2036	Oakland	PGE	PV	S	148.35	\$667.58	\$0.00	09-May-01
26	2257	Ione	PGE	W	S	453.12	\$2,039.04	\$0.00	30-May-01
27	2258	Ione	PGE	PV	S	1,142.78	\$5,142.51	\$0.00	30-May-01
28	2264	Ione	PGE	PV	S	1,142.78	\$5,142.51	\$0.00	30-May-01
29	2265	Ione	PGE	W	S	453.12	\$2,039.04	\$0.00	30-May-01
30	2277	Pioneer	PGE	W	S	453.12	\$2,039.04	\$0.00	30-May-01
31	2278	Pioneer	PGE	PV	S	1,142.78	\$5,142.51	\$0.00	30-May-01
32	2306	Lakeport	PGE	PV	S	1,142.78	\$5,142.51	\$0.00	01-Jun-01
33	2307	Lakeport	PGE	W	S	453.12	\$2,039.04	\$0.00	01-Jun-01
34	2341	Boulevard	SDGE	PV	S	1,485.00	\$6,682.50	\$0.00	04-Jun-01
35	2357	Boulevard	SDGE	W	S	940.00	\$4,230.00	\$0.00	05-Jun-01
36	2451	Corralitos	PGE	PV	M	30,737.28	\$138,317.76	\$0.00	13-Jun-01
37	2463	Desert Hot Springs	SCE	PV	S	1,359.00	\$6,115.50	\$0.00	14-Jun-01
38	2479	Ukiah	PGE	PV	S	6,084.00	\$27,378.00	\$0.00	14-Jun-01
39	2483	Ukiah	PGE	PV	S	1,690.00	\$7,605.00	\$0.00	14-Jun-01
40	2484	Ukiah	PGE	PV	S	1,014.00	\$4,563.00	\$0.00	14-Jun-01
41	2488	Soquel	PGE	PV	S	2,395.00	\$10,777.50	\$0.00	14-Jun-01
42	2489	Santa Cruz	PGE	PV	S	2,394.74	\$10,776.33	\$0.00	14-Jun-01
43	2592	Vista	SDGE	PV	S	399.00	\$1,795.50	\$0.00	22-Jun-01
44	2608	Vista	SDGE	PV	S	2,358.00	\$10,611.00	\$0.00	22-Jun-01
45	2625	El Cajon	SDGE	PV	S	3,646.00	\$16,407.00	\$0.00	22-Jun-01

PV = photovoltaic W = wind  
FC = fuel cell ST = solar thermal

\* Generally the Commission is waiting for the applicant to submit additional information in order to complete processing of these reservations.

**Table C-4**  
**Emerging Renewables Buydown Program**  
**Reservations Received - Not Yet Approved \***  
*(by received date)*

Line #	Proj. ID #	Location (City)	Utility	Tech	Size (S/M/L)	Size (Watts)	Amount Reserved	Amount Paid	Date Received
46	2671	Occidental	PGE	W	S	2,880.00	\$12,960.00	\$0.00	25-Jun-01
47	2672	Occidental	PGE	PV	S	6,420.00	\$28,890.00	\$0.00	25-Jun-01
48	2673	Mill Valley	PGE	PV	S	3,974.80	\$17,886.60	\$0.00	28-Jun-01
49	2674	Pauma Valley	SDGE	PV	S	2,382.60	\$10,721.70	\$0.00	28-Jun-01
50	2675	Topanga	SCE	PV	S	2,172.00	\$9,774.00	\$0.00	28-Jun-01
51	2676	Victorville	SCE	W	S	906.00	\$4,077.00	\$0.00	28-Jun-01
52	2677	Rohnert Park	PGE	PV	S	1,191.00	\$5,359.50	\$0.00	28-Jun-01
53	2678	Grass Valley	PGE	PV	S	3,179.40	\$14,307.30	\$0.00	28-Jun-01
54	2679	Santa Barbara	SCE	PV	S	3,008.40	\$13,537.80	\$0.00	28-Jun-01
55	2680	Santa Cruz	PGE	PV	M	14,622.72	\$65,802.24	\$0.00	28-Jun-01
56	2681	Temecula	SCE	PV	S	3,384.00	\$15,228.00	\$0.00	28-Jun-01
57	2682	Temecula	SCE	PV	S	5,076.00	\$22,842.00	\$0.00	28-Jun-01
58	2683	Perris	SCE	PV	S	1,692.00	\$7,614.00	\$0.00	28-Jun-01
59	2684	Lake Elsinore	SCE	PV	S	3,762.00	\$16,929.00	\$0.00	28-Jun-01
60	2685	Sun City	SCE	PV	S	3,384.00	\$15,228.00	\$0.00	28-Jun-01
61	2686	Davis	PGE	PV	S	2,166.00	\$9,747.00	\$0.00	28-Jun-01
62	2687	Rancho Palos	SCE	PV	S	3,016.00	\$13,572.00	\$0.00	28-Jun-01
63	2688	Aptos	PGE	PV	S	8,113.00	\$36,508.50	\$0.00	28-Jun-01
64	2689	Wildomar	SCE	PV	S	3,384.00	\$15,228.00	\$0.00	28-Jun-01
65	2690	Chula Vista	SDGE	PV	S	2,734.00	\$12,303.00	\$0.00	28-Jun-01
66	2691	French Gulch	PGE	PV	S	188.00	\$846.00	\$0.00	28-Jun-01
67	2692	Cupertino	PGE	PV	S	1,796.00	\$8,082.00	\$0.00	28-Jun-01
68	2693	Santa Cruz	PGE	PV	S	3,179.00	\$14,305.50	\$0.00	28-Jun-01
69	2694	San Diego	SDGE	PV	S	3,413.76	\$15,361.92	\$0.00	28-Jun-01
70	2695	San Diego	SDGE	PV	S	3,577.00	\$16,096.50	\$0.00	28-Jun-01
71	2696	Foothill Ranch	SCE	PV	S	1,568.00	\$7,056.00	\$0.00	28-Jun-01
72	2697	San Diego	SDGE	PV	S	2,811.00	\$12,649.50	\$0.00	28-Jun-01
73	2698	Atherton	PGE	PV	M	13,255.00	\$59,647.50	\$0.00	28-Jun-01
74	2699	Los Gatos	PGE	PV	S	5,013.90	\$22,562.55	\$0.00	28-Jun-01
75	2700	Santa Barbara	SCE	PV	S	1,013.50	\$4,560.75	\$0.00	28-Jun-01
76	2701	Twentynine Palms	SCE	PV	S	777.00	\$3,496.50	\$0.00	28-Jun-01
77	2702	Squaw Valley	PGE	PV	S	4,129.60	\$18,583.20	\$0.00	28-Jun-01
78	2703	La Canada	SCE	PV	S	1,178.70	\$5,304.15	\$0.00	28-Jun-01
79	2704	Placerville	PGE	PV	S	2,006.00	\$9,027.00	\$0.00	28-Jun-01
80	2705	Santa Paula	SCE	PV	S	8,033.00	\$36,148.50	\$0.00	28-Jun-01
81	2707	San Diego	SDGE	PV	S	3,945.00	\$17,752.50	\$0.00	28-Jun-01
82	2708	Long Beach	SCE	PV	S	2,384.60	\$10,730.70	\$0.00	28-Jun-01
83	2709	Ranchita	SDGE	PV	S	4,769.00	\$21,460.50	\$0.00	28-Jun-01
84	2710	Escondido	SDGE	PV	S	993.60	\$4,471.20	\$0.00	28-Jun-01
85	2711	Valley Center	SDGE	PV	S	2,435.00	\$10,957.50	\$0.00	28-Jun-01
86	2712	Valley Center	SDGE	PV	S	1,205.00	\$5,422.50	\$0.00	28-Jun-01
87	2713	Valley Center	SDGE	PV	S	993.60	\$4,471.20	\$0.00	28-Jun-01
88	2714	Oceano	PGE	PV	S	2,645.60	\$11,905.20	\$0.00	28-Jun-01
89	2715	Fowler	PGE	PV	S	1,690.00	\$7,605.00	\$0.00	28-Jun-01
90	2716	Chico	PGE	PV	S	8,612.00	\$38,754.00	\$0.00	28-Jun-01

PV = photovoltaic W = wind  
FC = fuel cell ST = solar thermal

\* Generally the Commission is waiting for the applicant to submit additional information in order to complete processing of these reservations.

**Table C-4**  
**Emerging Renewables Buydown Program**  
**Reservations Received - Not Yet Approved \***  
*(by received date)*

Line #	Proj. ID #	Location (City)	Utility	Tech	Size (S/M/L)	Size (Watts)	Amount Reserved	Amount Paid	Date Received
87	2713	Valley Center	SDGE	PV	S	993.60	\$4,471.20	\$0.00	28-Jun-01
88	2714	Oceano	PGE	PV	S	2,645.60	\$11,905.20	\$0.00	28-Jun-01
89	2715	Fowler	PGE	PV	S	1,690.00	\$7,605.00	\$0.00	28-Jun-01
90	2716	Chico	PGE	PV	S	8,612.00	\$38,754.00	\$0.00	28-Jun-01
91	2719	Ridgecrest	SCE	PV	S	3,179.46	\$14,307.57	\$0.00	28-Jun-01
92	2720	Woodside	PGE	PV	S	2,009.00	\$9,040.50	\$0.00	28-Jun-01
93	2721	Sausalito	PGE	PV	S	1,803.50	\$8,115.75	\$0.00	28-Jun-01
94	2722	Boron	SCE	PV	M	99,532.00	\$447,894.00	\$0.00	28-Jun-01
95	2723	Inyokern	SCE	PV	S	2,491.00	\$11,209.50	\$0.00	28-Jun-01
96	2724	Oakland	PGE	PV	M	87,786.00	\$395,037.00	\$0.00	28-Jun-01
97	2725	Oakland	PGE	PV	M	39,016.00	\$175,572.00	\$0.00	28-Jun-01
98	2726	Oakland	PGE	PV	M	97,540.00	\$438,930.00	\$0.00	28-Jun-01
99	2728	Fresno	PGE	PV	S	2,385.00	\$10,732.50	\$0.00	29-Jun-01
100	2729	Emeryville	PGE	PV	L	520,320.00	\$2,341,440.00	\$0.00	29-Jun-01
101	2730	Stockton	PGE	PV	S	2,409.90	\$10,844.55	\$0.00	29-Jun-01
102	2731	Temecula	SCE	W	S	1,128.00	\$5,076.00	\$0.00	29-Jun-01
103	2732	Ojai	SCE	PV	S	2,702.56	\$12,161.52	\$0.00	29-Jun-01
104	2733	Gerber	PGE	PV	S	4,017.00	\$18,076.50	\$0.00	29-Jun-01
105	2734	Calistoga	PGE	PV	S	2,414.00	\$10,863.00	\$0.00	29-Jun-01
106	2735	Sanger	PGE	PV	S	3,179.00	\$14,305.50	\$0.00	29-Jun-01
107	2736	Tulare	SCE	PV	S	1,987.00	\$8,941.50	\$0.00	29-Jun-01
108	2737	San Diego	SDGE	PV	S	4,654.08	\$20,943.36	\$0.00	29-Jun-01
109	2738	Portola Valley	PGE	PV	S	2,027.00	\$9,121.50	\$0.00	29-Jun-01
110	2739	Placerville	PGE	PV	S	3,343.00	\$15,043.50	\$0.00	29-Jun-01
111	2740	Auburn	PGE	PV	S	2,006.00	\$9,027.00	\$0.00	29-Jun-01
112	2741	Oakhurst	PGE	PV	S	2,385.00	\$10,732.50	\$0.00	29-Jun-01
113	2742	San Diego	SDGE	PV	S	795.00	\$3,577.50	\$0.00	29-Jun-01
114	2743	San Diego	SDGE	PV	S	1,139.28	\$5,126.76	\$0.00	29-Jun-01
115	2744	Rancho Dominguez	SCE	PV	S	3,339.82	\$15,029.19	\$0.00	29-Jun-01
116	2745	Sunnyvale	PGE	PV	S	3,008.00	\$13,536.00	\$0.00	29-Jun-01
117	2746	Claremont	SCE	PV	S	2,358.00	\$10,611.00	\$0.00	29-Jun-01
118	2747	Williams	PGE	PV	S	3,013.00	\$13,558.50	\$0.00	29-Jun-01
119	2748	Fiddletown	PGE	PV	S	2,856.96	\$12,856.32	\$0.00	29-Jun-01
120	2749	Victorville	SCE	PV	L	115,022.00	\$517,599.00	\$0.00	29-Jun-01
121	2752	Villa Park	SCE	PV	S	3,416.00	\$15,372.00	\$0.00	29-Jun-01
122	2753	Novato	PGE	PV	S	2,989.00	\$13,450.50	\$0.00	29-Jun-01
123	2754	Redding	PGE	PV	S	3,933.00	\$17,698.50	\$0.00	29-Jun-01
124	2755	San Jose	PGE	PV	S	3,548.00	\$15,966.00	\$0.00	29-Jun-01
125	2757	Paso Robles	PGE	PV	S	1,189.38	\$5,352.21	\$0.00	29-Jun-01
126	2758	Bakersfield	PGE	PV	M	11,278.00	\$50,751.00	\$0.00	29-Jun-01
127	2759		PGE	PV	S	1,941.84	\$8,738.28	\$0.00	29-Jun-01
		<b>Total</b>				<b>1,357,754.63</b>	<b>\$6,109,895.84</b>	<b>\$0.00</b>	

PV = photovoltaic W = wind  
FC = fuel cell ST = solar thermal

\* Generally the Commission is waiting for the applicant to submit additional information in order to complete processing of these reservations.

**Table C-5**  
**Emerging Renewables Buydown Program**  
**Reservations Cancelled or Disapproved**  
*(by date)*

Line #	Proj ID #	Location (City)	Utility	Tech	Size (S/M/L)	Size (Watts)	Amount Reserved	Amount Paid	Status	Date Cancelled/ Disapproved
1	439	Thousand Oaks	SCE	PV	S	3,313.69	\$0.00	\$0.00	Cancelled	29-Sep-00
2	13	Manhattan	SCE	PV	S	2,284.00	\$0.00	\$0.00	Cancelled	04-Oct-00
3	14	La Crescenta	SCE	PV	S	1,162.00	\$0.00	\$0.00	Cancelled	04-Oct-00
4	23	Pomona	SCE	PV	M	18,126.00	\$0.00	\$0.00	Cancelled	04-Oct-00
5	692	Sunol	PGE	PV	L	118,420.00	\$0.00	\$0.00	Cancelled	06-Oct-00
6	613	Moss Beach	PGE	W	S	906.00	\$0.00	\$0.00	Cancelled	13-Oct-00
7	628	Scotts Valley	PGE	PV	S	6,163.00	\$0.00	\$0.00	Cancelled	13-Oct-00
8	349	Greenwood	PGE	W	S	2,820.00	\$0.00	\$0.00	Cancelled	13-Oct-00
9	24	Whittier	SCE	PV	S	9,063.00	\$0.00	\$0.00	Cancelled	16-Oct-00
10	35	Santa Monica	SCE	PV	S	7,046.00	\$0.00	\$0.00	Cancelled	16-Oct-00
11	37	Costa Mesa	SCE	PV	S	2,296.00	\$0.00	\$0.00	Cancelled	16-Oct-00
12	36	Santa Monica	SCE	PV	S	8,943.00	\$0.00	\$0.00	Cancelled	16-Oct-00
13	41	Novato	PGE	PV	M	36,142.00	\$0.00	\$0.00	Cancelled	17-Oct-00
14	52	Santa Cruz	PGE	PV	S	259.00	\$0.00	\$0.00	Cancelled	17-Oct-00
15	62	Claremont	SCE	PV	S	2,151.00	\$0.00	\$0.00	Cancelled	17-Oct-00
16	68	N. Cloverdale	PGE	PV	S	2,254.00	\$0.00	\$0.00	Cancelled	17-Oct-00
17	77	San Francisco	PGE	PV	S	2,254.00	\$0.00	\$0.00	Cancelled	17-Oct-00
18	86	Santa Barbara	SCE	PV	L	101,072.00	\$0.00	\$0.00	Cancelled	17-Oct-00
19	87	Salinas	PGE	PV	S	888.00	\$0.00	\$0.00	Cancelled	17-Oct-00
20	90	Murrieta	SCE	PV	S	5,178.00	\$0.00	\$0.00	Cancelled	17-Oct-00
21	103	Los Gatos	PGE	PV	S	2,051.00	\$0.00	\$0.00	Cancelled	17-Oct-00
22	88	Santa Ynez	PGE	PV	S	2,309.00	\$0.00	\$0.00	Cancelled	17-Oct-00
23	92	San Francisco	PGE	PV	S	4,557.00	\$0.00	\$0.00	Cancelled	17-Oct-00
24	93	San Bernardino	SCE	PV	S	4,557.00	\$0.00	\$0.00	Cancelled	17-Oct-00
25	96	San Diego	SDGE	PV	S	9,114.00	\$0.00	\$0.00	Cancelled	17-Oct-00
26	98	San Bernardino	SCE	PV	S	4,557.00	\$0.00	\$0.00	Cancelled	17-Oct-00
27	100	Orange	SCE	PV	S	4,557.00	\$0.00	\$0.00	Cancelled	17-Oct-00
28	101	Bakersfield	PGE	PV	S	4,557.00	\$0.00	\$0.00	Cancelled	17-Oct-00
29	118	Santa Monica	SCE	PV	M	99,064.00	\$0.00	\$0.00	Cancelled	17-Oct-00
30	854	Santa Cruz	PGE	PV	S	143.00	\$0.00	\$0.00	Cancelled	18-Oct-00
31	58	Pleasanton	PGE	PV	L	169,123.00	\$0.00	\$0.00	Cancelled	31-Oct-00
32	57	Pleasanton	PGE	PV	L	169,123.00	\$0.00	\$0.00	Cancelled	31-Oct-00
33	119	Santa Ynez	PGE	W	S	1,425.00	\$0.00	\$0.00	Cancelled	08-Nov-00
34	123	Redway	PGE	PV	S	3,333.00	\$0.00	\$0.00	Cancelled	08-Nov-00
35	127	Oakland	PGE	W	S	2,850.00	\$0.00	\$0.00	Cancelled	08-Nov-00
36	139	Colton	SCE	W	S	8,640.00	\$0.00	\$0.00	Cancelled	08-Nov-00
37	140	Crestline	SCE	W	S	3,420.00	\$0.00	\$0.00	Cancelled	08-Nov-00
38	144	San Diego	SCE	PV	S	810.00	\$0.00	\$0.00	Cancelled	08-Nov-00
39	164	San Diego	SDGE	PV	S	5,017.00	\$0.00	\$0.00	Cancelled	08-Nov-00
40	169	San Jose	PGE	PV	M	36,000.00	\$0.00	\$0.00	Cancelled	08-Nov-00
41	180	Ramona	SDGE	PV	S	2,834.00	\$0.00	\$0.00	Cancelled	08-Nov-00
42	185	Santa Barbara	SCE	PV	S	768.60	\$0.00	\$0.00	Cancelled	08-Nov-00
43	201	Crestin	PGE	PV	S	1,518.00	\$0.00	\$0.00	Cancelled	08-Nov-00
44	210	Glendora	SCE	PV	S	3,290.80	\$0.00	\$0.00	Cancelled	08-Nov-00
45	211	Oak View	SCE	PV	S	3,740.00	\$0.00	\$0.00	Cancelled	08-Nov-00
46	124	Santa Rosa	PGE	PV	S	2,465.00	\$0.00	\$0.00	Cancelled	09-Nov-00
47	125	Saratoga	PGE	PV	S	2,440.00	\$0.00	\$0.00	Cancelled	09-Nov-00
48	219	Stockton	PGE	PV	S	298.00	\$0.00	\$0.00	Cancelled	13-Nov-00
49	241	Obispo	PGE	PV	S	485.00	\$0.00	\$0.00	Cancelled	13-Nov-00
50	251	Atascadero	PGE	PV	S	3,452.00	\$0.00	\$0.00	Cancelled	13-Nov-00
51	253	Grass Valley	PGE	PV	S	1,644.00	\$0.00	\$0.00	Cancelled	13-Nov-00
52	273	Redwood City	PGE	PV	S	4,066.00	\$0.00	\$0.00	Cancelled	13-Nov-00
53	282	Corte Madera	PGE	PV	S	218.00	\$0.00	\$0.00	Cancelled	13-Nov-00
54	283	Corte Madera	PGE	W	S	360.00	\$0.00	\$0.00	Cancelled	13-Nov-00

PV = photovoltaic W = wind  
FC = fuel cell ST = solar thermal

**Table C-5**  
**Emerging Renewables Buydown Program**  
**Reservations Cancelled or Disapproved**  
*(by date)*

Line #	Proj ID #	Location (City)	Utility	Tech	Size (S/M/L)	Size (Watts)	Amount Reserved	Amount Paid	Status	Date Cancelled/ Disapproved
55	288	Malibu	SCE	PV	S	1,026.00	\$0.00	\$0.00	Cancelled	13-Nov-00
56	292	San Jose	PGE	PV	S	96.00	\$0.00	\$0.00	Cancelled	13-Nov-00
57	296	El Cajon	SDGE	PV	S	2,736.00	\$0.00	\$0.00	Cancelled	13-Nov-00
58	303	Navarro	PGE	PV	S	1,014.00	\$0.00	\$0.00	Cancelled	13-Nov-00
59	321	Penn Valley	PGE	PV	S	1,027.00	\$0.00	\$0.00	Cancelled	13-Nov-00
60	325	Lucerne Valley	SCE	PV	S	1,539.00	\$0.00	\$0.00	Cancelled	13-Nov-00
61	326	Apple Valley	SCE	PV	S	2,881.00	\$0.00	\$0.00	Cancelled	13-Nov-00
62	334	Springs	PGE	PV	S	976.00	\$0.00	\$0.00	Cancelled	13-Nov-00
63	335	Springs	PGE	W	S	376.00	\$0.00	\$0.00	Cancelled	13-Nov-00
64	352	Santa Cruz	PGE	PV	S	1,306.00	\$0.00	\$0.00	Cancelled	15-Nov-00
65	353	Santa Cruz	PGE	W	S	864.00	\$0.00	\$0.00	Cancelled	15-Nov-00
66	354	San Diego	SDGE	PV	S	1,220.00	\$0.00	\$0.00	Cancelled	15-Nov-00
67	356	Apple Valley	SCE	PV	S	1,539.00	\$0.00	\$0.00	Cancelled	15-Nov-00
68	363	Concord	PGE	PV	S	7,515.00	\$0.00	\$0.00	Cancelled	15-Nov-00
69	364	Concord	PGE	PV	S	3,560.00	\$0.00	\$0.00	Cancelled	15-Nov-00
70	375	Copperopolis	PGE	PV	S	1,163.00	\$0.00	\$0.00	Cancelled	15-Nov-00
71	376	Copperopolis	PGE	W	S	1,536.00	\$0.00	\$0.00	Cancelled	15-Nov-00
72	404	Arroyo Grande	PGE	PV	S	805.00	\$0.00	\$0.00	Cancelled	15-Nov-00
73	405	Arroyo Grande	PGE	W	S	444.00	\$0.00	\$0.00	Cancelled	15-Nov-00
74	424	Brentwood	PGE	PV	S	385.00	\$0.00	\$0.00	Cancelled	15-Nov-00
75	427	Miramonte	PGE	PV	S	3,615.00	\$0.00	\$0.00	Cancelled	15-Nov-00
76	428	Sylmar	SCE	PV	S	1,336.00	\$0.00	\$0.00	Cancelled	15-Nov-00
77	429	Sylmar	SCE	PV	S	1,336.00	\$0.00	\$0.00	Cancelled	15-Nov-00
78	431	Sylmar	SCE	PV	S	1,336.00	\$0.00	\$0.00	Cancelled	15-Nov-00
79	430	Sylmar	SCE	PV	S	1,336.00	\$0.00	\$0.00	Cancelled	15-Nov-00
80	432	Sylmar	SCE	PV	S	1,336.00	\$0.00	\$0.00	Cancelled	15-Nov-00
81	433	Sylmar	SCE	PV	S	1,336.00	\$0.00	\$0.00	Cancelled	15-Nov-00
82	434	Sylmar	SCE	PV	S	1,336.00	\$0.00	\$0.00	Cancelled	15-Nov-00
83	435	Sylmar	SCE	PV	S	1,336.00	\$0.00	\$0.00	Cancelled	15-Nov-00
84	436	Sylmar	SCE	PV	S	1,336.00	\$0.00	\$0.00	Cancelled	15-Nov-00
85	437	Sylmar	SCE	PV	S	1,336.00	\$0.00	\$0.00	Cancelled	15-Nov-00
86	438	Sylmar	SCE	PV	S	1,336.00	\$0.00	\$0.00	Cancelled	15-Nov-00
87	457	Arcata	PGE	PV	S	256.00	\$0.00	\$0.00	Cancelled	15-Nov-00
88	467	Hesperia	SCE	PV	S	1,070.00	\$0.00	\$0.00	Cancelled	15-Nov-00
89	623	Pioneer Town	SCE	W	S	470.00	\$0.00	\$0.00	Cancelled	15-Nov-00
90	229	San Diego	SDGE	PV	S	317.00	\$0.00	\$0.00	Cancelled	15-Nov-00
91	393	Bolinas	PGE	W	S	448.00	\$0.00	\$0.00	Cancelled	15-Nov-00
92	448	Obispo	PGE	PV	S	1,133.00	\$0.00	\$0.00	Cancelled	16-Nov-00
93	348	Greenwood	PGE	PV	S	1,116.00	\$0.00	\$0.00	Cancelled	17-Nov-00
94	893	Lagunitas	PGE	PV	S	1,579.00	\$0.00	\$0.00	Cancelled	27-Nov-00
95	464	Agua Dulce	SCE	PV	S	3,304.00	\$0.00	\$0.00	Cancelled	28-Nov-00
96	724	Berkeley	PGE	PV	S	4,557.00	\$0.00	\$0.00	Cancelled	28-Nov-00
97	659	Nevada City	PGE	PV	S	1,408.00	\$0.00	\$0.00	Cancelled	28-Nov-00
98	158	Fallbrook	SDGE	PV	S	640.00	\$0.00	\$0.00	Cancelled	04-Dec-00
99	639	Obispo	PGE	PV	S	1,618.00	\$0.00	\$0.00	Cancelled	05-Dec-00
100	361	Valley Center	SDGE	PV	S	945.00	\$0.00	\$0.00	Cancelled	05-Dec-00
101	339	Oakland	PGE	PV	M	27,611.00	\$0.00	\$0.00	Cancelled	05-Dec-00
102	290	Morgan Hill	PGE	PV	S	1,991.00	\$0.00	\$0.00	Cancelled	05-Dec-00
103	487	Brentwood	PGE	PV	S	7,319.00	\$0.00	\$0.00	Cancelled	05-Dec-00
104	661	Grass Valley	PGE	PV	S	1,004.00	\$0.00	\$0.00	Cancelled	05-Dec-00
105	665	Nevada City	PGE	PV	S	1,232.00	\$0.00	\$0.00	Cancelled	05-Dec-00
106	640	Morongo Valley	SCE	W	S	425.00	\$0.00	\$0.00	Cancelled	06-Dec-00
107	536	Oakland	PGE	PV	M	15,793.00	\$0.00	\$0.00	Cancelled	12-Dec-00
108	625	29 Palms	SCE	PV	S	273.00	\$0.00	\$0.00	Cancelled	18-Dec-00

PV = photovoltaic W = wind  
FC = fuel cell ST = solar thermal

**Table C-5**  
**Emerging Renewables Buydown Program**  
**Reservations Cancelled or Disapproved**  
*(by date)*

Line #	Proj ID #	Location (City)	Utility	Tech	Size (S/M/L)	Size (Watts)	Amount Reserved	Amount Paid	Status	Date Cancelled/ Disapproved
109	657	San Bernardino	SCE	PV	S	3,452.00	\$0.00	\$0.00	Cancelled	28-Dec-00
110	710	Los Altos	PGE	PV	S	2,440.00	\$0.00	\$0.00	Disapproved	08-Jan-01
111	741	Nevada City	PGE	PV	S	1,924.00	\$0.00	\$0.00	Disapproved	08-Jan-01
112	387	Agoura	SCE	PV	S	50.00	\$0.00	\$0.00	Disapproved	09-Jan-01
113	794	SANTA ROSA	PGE	PV	S	562.32	\$0.00	\$0.00	Cancelled	09-Jan-01
114	1038	Oak Hills	SCE	W	S	10,000.00	\$0.00	\$0.00	Cancelled	18-Jan-01
115	708	Pilot Hill	PGE	PV	S	2,279.00	\$0.00	\$0.00	Cancelled	22-Jan-01
116	1171	Tracy	PGE	W	S	9,600.00	\$0.00	\$0.00	Cancelled	14-Feb-01
117	760	San Diego	SCE	PV	S	24.00	\$0.00	\$0.00	Cancelled	22-Feb-01
118	1036	Davis	PGE	PV	S	1,877.00	\$0.00	\$0.00	Cancelled	28-Feb-01
119	1026	Davis	PGE	PV	S	2,165.00	\$0.00	\$0.00	Cancelled	28-Feb-01
120	1037	Davis	PGE	PV	S	2,165.00	\$0.00	\$0.00	Cancelled	28-Feb-01
121	1160	Marysville	PGE	W	S	960.00	\$0.00	\$0.00	Disapproved	05-Mar-01
122	858	Julian	SDGE	PV	S	3,313.70	\$0.00	\$0.00	Cancelled	08-Mar-01
123	1419	Chino Hills	SCE	PV	S	5,076.00	\$0.00	\$0.00	Cancelled	13-Mar-01
124	1257	Linden	PGE	PV	S	1,690.00	\$0.00	\$0.00	Cancelled	19-Mar-01
125	1418	Mill Valley	PGE	PV	S	4,935.00	\$0.00	\$0.00	Cancelled	22-Mar-01
126	1448	Albany	PGE	PV	S	383.50	\$0.00	\$0.00	Cancelled	22-Mar-01
127	1450	Albany	PGE	W	S	443.68	\$0.00	\$0.00	Cancelled	22-Mar-01
128	1622	Oceanside	SDGE	PV	S	1,380.86	\$0.00	\$0.00	Cancelled	27-Mar-01
129	1486	Jamestown	PGE	PV	S	1,410.00	\$0.00	\$0.00	Cancelled	05-Apr-01
130	1433	Lodi	PGE	PV	S	2,343.99	\$0.00	\$0.00	Disapproved	05-Apr-01
131	1469	Grass Valley	PGE	PV	S	1,522.80	\$0.00	\$0.00	Cancelled	06-Apr-01
132	1453	Eureka	PGE	PV	S	2,028.00	\$0.00	\$0.00	Cancelled	10-Apr-01
133	1196	Taylorsville	PGE	PV	S	993.00	\$0.00	\$0.00	Cancelled	10-Apr-01
134	1358	Palmdale	SCE	PV	S	101.47	\$0.00	\$0.00	Cancelled	11-Apr-01
135	416	Palm Springs	SCE	PV	M	98,346.00	\$0.00	\$0.00	Cancelled	18-Apr-01
136	1424	Bautista	PGE	PV	S	2,414.00	\$0.00	\$0.00	Cancelled	18-Apr-01
137	1665	Chico	PGE	W	S	2,232.00	\$0.00	\$0.00	Cancelled	18-Apr-01
138	673	Rancho Cordova	PGE	PV	S	816.00	\$0.00	\$0.00	Cancelled	19-Apr-01
139	685	El Cajon	SDGE	PV	S	790.00	\$0.00	\$0.00	Cancelled	24-Apr-01
140	372	Aptos	PGE	PV	S	1,995.00	\$0.00	\$0.00	Cancelled	26-Apr-01
141	1102	El Dorado	PGE	W	S	9,500.00	\$0.00	\$0.00	Cancelled	30-Apr-01
142	1427	Sebastopol	PGE	PV	S	2,028.00	\$0.00	\$0.00	Cancelled	05-May-01
143	1431	Seal Beach	SCE	PV	S	2,562.00	\$0.00	\$0.00	Cancelled	09-May-01
144	1769	Pacifica	PGE	PV	S	2,385.00	\$0.00	\$0.00	Cancelled	11-May-01
145	1156	Woodland	PGE	PV	S	2,565.00	\$0.00	\$0.00	Cancelled	11-May-01
146	1428	La Jolla	SDGE	PV	S	2,346.00	\$0.00	\$0.00	Cancelled	14-May-01
147	2006	Berkeley	PGE	PV	S	2,005.58	\$0.00	\$0.00	Cancelled	14-May-01
148	1944	Magalia	PGE	W	S	2,880.00	\$0.00	\$0.00	Cancelled	15-May-01
149	766	Davis	PGE	PV	S	896.00	\$0.00	\$0.00	Cancelled	16-May-01
150	740	San Jose	PGE	PV	S	270.00	\$0.00	\$0.00	Cancelled	16-May-01
151	881	Lucerne Valley	SCE	PV	S	1,778.48	\$0.00	\$0.00	Cancelled	17-May-01
152	1200	Ridgecrest	SCE	W	S	887.00	\$0.00	\$0.00	Cancelled	22-May-01
153	1201	Ridgecrest	SCE	PV	S	769.00	\$0.00	\$0.00	Cancelled	22-May-01
154	686	El Cajon	SDGE	W	S	2,850.00	\$0.00	\$0.00	Cancelled	25-May-01
155	1815	San Diego	SDGE	PV	S	2,278.56	\$0.00	\$0.00	Cancelled	06-Jun-01
156	894	Walnut Creek	PGE	PV	S	956.00	\$0.00	\$0.00	Cancelled	06-Jun-01
157	875	Hidden Hills	SCE	PV	S	9,807.00	\$0.00	\$0.00	Cancelled	06-Jun-01
158	999	Long Beach	SCE	PV	S	3,790.27	\$0.00	\$0.00	Cancelled	06-Jun-01
159	1097	Carmel	PGE	PV	M	22,118.40	\$0.00	\$0.00	Cancelled	06-Jun-01
160	767	Linden	PGE	PV	S	794.86	\$0.00	\$0.00	Cancelled	07-Jun-01
161	785	Linden	PGE	W	S	1,880.00	\$0.00	\$0.00	Cancelled	07-Jun-01
162	1182	San Diego	SDGE	PV	S	3,233.00	\$0.00	\$0.00	Cancelled	07-Jun-01

PV = photovoltaic W = wind  
FC = fuel cell ST = solar thermal

**Table C-5**  
**Emerging Renewables Buydown Program**  
**Reservations Cancelled or Disapproved**  
*(by date)*

Line #	Proj ID #	Location (City)	Utility	Tech	Size (S/M/L)	Size (Watts)	Amount Reserved	Amount Paid	Status	Date Cancelled/ Disapproved
163	1065	Laguna Hills	SCE	PV	S	711.40	\$0.00	\$0.00	Cancelled	08-Jun-01
164	807	Encinitas	SDGE	PV	S	1,192.30	\$0.00	\$0.00	Cancelled	08-Jun-01
165	1061	Corralitos	PGE	PV	M	25,141.00	\$0.00	\$0.00	Cancelled	08-Jun-01
166	775	Rosemead	SDGE	PV	S	3,903.00	\$0.00	\$0.00	Cancelled	08-Jun-01
167	937	Atascadero	PGE	PV	S	1,984.99	\$0.00	\$0.00	Cancelled	08-Jun-01
168	1331	El Cajon	SDGE	PV	S	1,822.80	\$0.00	\$0.00	Cancelled	11-Jun-01
169	898	Los Osos	PGE	PV	S	4,557.12	\$0.00	\$0.00	Cancelled	11-Jun-01
170	923	Orange	SCE	PV	S	2,051.00	\$0.00	\$0.00	Cancelled	11-Jun-01
171	975	Soquel	PGE	PV	S	4,437.90	\$0.00	\$0.00	Cancelled	11-Jun-01
172	842	San Jose	PGE	PV	S	728.38	\$0.00	\$0.00	Cancelled	11-Jun-01
173	1080	San Jose	PGE	PV	S	2,026.92	\$0.00	\$0.00	Cancelled	11-Jun-01
174	1020	Los Gatos	PGE	PV	S	2,704.00	\$0.00	\$0.00	Cancelled	11-Jun-01
175	1539	Ridgecrest	SCE	PV	S	1,352.10	\$0.00	\$0.00	Cancelled	11-Jun-01
176	1096	Springs	PGE	PV	S	4,557.12	\$0.00	\$0.00	Cancelled	11-Jun-01
177	1926	Volcano	PGE	PV	S	1,607.04	\$0.00	\$0.00	Cancelled	11-Jun-01
178	1797	Scotts Valley	PGE	PV	S	4,142.59	\$0.00	\$0.00	Cancelled	11-Jun-01
179	1148	Oakland	PGE	PV	S	2,385.00	\$0.00	\$0.00	Cancelled	11-Jun-01
180	1018	San Jose	PGE	PV	S	2,030.00	\$0.00	\$0.00	Cancelled	11-Jun-01
181	997	Arroyo Grande	PGE	PV	S	1,690.12	\$0.00	\$0.00	Cancelled	11-Jun-01
182	961	San Francisco	PGE	PV	S	6,002.10	\$0.00	\$0.00	Cancelled	11-Jun-01
183	1203	Oakland	PGE	PV	S	1,181.28	\$0.00	\$0.00	Cancelled	11-Jun-01
184	1155	Escondido	SDGE	PV	S	4,769.18	\$0.00	\$0.00	Cancelled	11-Jun-01
185	2068	San Jose	PGE	PV	S	5,743.00	\$0.00	\$0.00	Cancelled	11-Jun-01
186	1413	Portola Valley	PGE	PV	S	6,145.00	\$0.00	\$0.00	Cancelled	11-Jun-01
187	1193	Paso Robles	PGE	PV	S	4,096.51	\$0.00	\$0.00	Cancelled	11-Jun-01
188	1150	Davis	PGE	PV	S	1,014.00	\$0.00	\$0.00	Cancelled	13-Jun-01
189	1055	Pilot Hill	PGE	PV	S	2,278.56	\$0.00	\$0.00	Cancelled	14-Jun-01
190	1199	El Cajon	SDGE	PV	S	2,704.00	\$0.00	\$0.00	Cancelled	15-Jun-01
191	2382	El Centro	Eligible	PV	S	3,577.32	\$0.00	\$0.00	Cancelled	19-Jun-01
192	1205	Santa Cruz	PGE	PV	S	1,781.00	\$0.00	\$0.00	Cancelled	19-Jun-01
193	1079	San Mateo	PGE	PV	S	1,351.00	\$0.00	\$0.00	Cancelled	19-Jun-01
194	861	Prunedale	PGE	PV	S	4,557.12	\$0.00	\$0.00	Cancelled	20-Jun-01
195	1116	Santa Cruz	PGE	PV	S	2,237.95	\$0.00	\$0.00	Cancelled	21-Jun-01
196	676	Emeryville	PGE	PV	L	248,728.00	\$0.00	\$0.00	Cancelled	27-Jun-01
197	857	Julian	SDGE	PV	S	1,987.16	\$0.00	\$0.00	Cancelled	28-Jun-01
198	859	Julian	SDGE	PV	S	1,987.16	\$0.00	\$0.00	Cancelled	28-Jun-01
199	878	Fresno	PGE	PV	S	2,385.00	\$0.00	\$0.00	Cancelled	29-Jun-01
200	1173	Cobb	PGE	PV	S	1,132.74	\$0.00	\$0.00	Cancelled	29-Jun-01
<b>Total</b>						<b>1,639,331</b>	<b>\$ -</b>	<b>\$ -</b>		

"Cancelled" projects reflect instances where the applicant cancelled the project either before or after getting funding approval, or where the project received a reservation approval but ultimately did not complete the project. Some "Disapproved" projects have reapplied for a different size project and been granted a reservation; in other cases, the applicant's project was found not to be eligible.

PV = photovoltaic W = wind  
FC = fuel cell ST = solar thermal

# ***Appendix D***

## ***Customer Credit Subaccount***

---

---

### **Historical Monthly Performance Data**

**Tables D-1 to D-2: All Customer Classes**

**Tables D-3 to D-4: Residential Customers**

**Tables D-5 to D-6: Small Commercial Customers**

**Tables D-7 to D-8: Non-Residential, Non-Commercial Customers**

## APPENDIX D

### Customer Credit Subaccount

### Historical Monthly Performance Data

Tables D-1 through D-8 depict monthly performance data for the Customer Credit Subaccount from July 2000 through June 2001. Tables D1 and D2 are an aggregate of all customer classes, while the subsequent tables show data for the individual customer classes. There are two types of tables in Appendix D. The first type reports data on a month-by-month basis; the second shows total data by six-month period.

**TABLE D-1**

<b>HISTORICAL MONTHLY PERFORMANCE DATA ALL CUSTOMER CLASSES (Aggregated across all providers)</b>			
<b>PERFORMANCE PERIOD</b>	<b>TOTAL LOAD (kWh)</b>	<b>TOTAL CUSTOMERS</b>	<b>TOTAL CUSTOMER CREDITS PAID (\$)</b>
Jul-00	189,041,457	193,099	1,890,415
Aug-00	256,440,299	191,537	2,564,403
Sep-00	171,138,944	187,461	1,711,389
Oct-00	146,047,466	178,422	1,460,475
Nov-00	276,593,567	187,989	2,765,936
Dec-00	178,222,793	190,328	1,782,228
Jan-01	164,814,694	165,933	1,648,147
Feb-01	86,071,504	151,507	860,715
Mar-01	59,779,851	108,197	597,799
Apr-01	48,032,549	83,724	480,325
May-01	42,631,072	79,069	426,311
Jun-01	53,479,257	72,900	534,793

**TABLE D-2**

<b>HISTORICAL MONTHLY PERFORMANCE DATA ALL CUSTOMER CLASSES (Aggregated across all providers)</b>		
<b>Six-Month Period</b>	<b>Total Load (kWh)</b>	<b>Total Customer Credits Paid (\$)</b>
July 2000 – December 2000 <sup>1</sup>	1,217,484,526	12,174,845
January 2001– June 2001	454,808,927	4,548,089

<sup>1</sup> There is no column for total customers because the total indicates the amount of customers as of that month.

## CUSTOMER CREDIT SUBACCOUNT

**TABLE D-3**

<b>HISTORICAL MONTHLY PERFORMANCE DATA RESIDENTIAL CUSTOMERS (Aggregated across all providers)</b>			
<b>PERFORMANCE PERIOD</b>	<b>RESIDENTIAL LOAD (kWh)</b>	<b>RESIDENTIAL CUSTOMERS</b>	<b>CUSTOMER CREDITS PAID TO RESIDENTIAL (\$)</b>
Jul-00	111,024,722	159,165	1,110,247
Aug-00	101,852,256	160,609	1,018,523
Sep-00	91,227,857	158,699	912,279
Oct-00	82,771,684	150,644	827,717
Nov-00	89,937,490	157,679	899,375
Dec-00	98,652,466	161,291	986,525
Jan-01	82,038,452	141,185	820,385
Feb-01	73,940,312	141,813	739,403
Mar-01	48,712,871	99,564	487,129
Apr-01	41,815,226	78,771	418,152
May-01	35,848,410	74,117	358,484
Jun-01	46,783,495	68,750	467,835

**TABLE D-4**

<b>HISTORICAL MONTHLY PERFORMANCE DATA RESIDENTIAL CUSTOMERS (Aggregated across all providers)</b>		
<b>Six-Month Period</b>	<b>Residential Load (kWh)</b>	<b>Total Customer Credits Paid to Residential Customers(\$)</b>
July 2000 – December 2000 <sup>1</sup>	575,466,475	5,754,665
January 2001– June 2001	329,138,766	3,291,388

<sup>1</sup> There is no column for total residential customers because the total indicates the amount of customers as of that month.

## CUSTOMER CREDIT SUBACCOUNT

**TABLE D-5**

<b>HISTORICAL MONTHLY PERFORMANCE DATA SMALL COMMERCIAL CUSTOMERS (Aggregated across all providers)</b>			
<b>PERFORMANCE PERIOD</b>	<b>SMALL COMMERCIAL LOAD (kWh)</b>	<b>SMALL COMMERCIAL CUSTOMERS</b>	<b>CUSTOMER CREDITS PAID TO SMALL COMMERCIAL (\$)</b>
Jul-00	37,334,467	21,547	373,345
Aug-00	39,761,634	18,980	397,616
Sep-00	33,072,723	18,368	330,727
Oct-00	30,987,968	18,048	309,880
Nov-00	25,938,793	16,771	259,388
Dec-00	22,747,695	17,166	227,477
Jan-01	18,758,249	13,827	187,582
Feb-01	11,630,023	8,996	116,300
Mar-01	11,066,980	8,633	110,670
Apr-01	6,217,323	4,953	62,173
May-01	6,782,662	4,952	67,827
Jun-01	6,695,762	4,150	66,958

**TABLE D-6**

<b>HISTORICAL MONTHLY PERFORMANCE DATA SMALL COMMERCIAL CUSTOMERS (Aggregated across all providers)</b>		
<b>Six-Month Period</b>	<b>Small Commercial Load (kWh)</b>	<b>Total Customer Credits Paid to Small Commercial Customers(\$)</b>
July 2000 – December 2000 <sup>1</sup>	189,843,280	1,898,433
January 2001 – June 2001	61,150,999	611,510

<sup>1</sup> There is no column for total small commercial customers because the total indicates the amount of customers as of that month.

## CUSTOMER CREDIT SUBACCOUNT

**TABLE D-7**

<b>HISTORICAL MONTHLY PERFORMANCE DATA NON-RESIDENTIAL, NON-COMMERCIAL CUSTOMERS (Aggregated across all providers)</b>			
<b>PERFORMANCE PERIOD</b>	<b>OTHER* LOAD (kWh)</b>	<b>OTHER* CUSTOMERS</b>	<b>CUSTOMER CREDITS PAID TO OTHER* (\$)</b>
Jul-00	40,682,268	12,387	406,823
Aug-00	114,826,409	11,948	1,148,264
Sep-00	46,838,364	10,394	468,384
Oct-00	32,287,814	9,730	322,878
Nov-00	160,717,284	13,539	1,607,173
Dec-00	56,822,632	11,871	568,226
Jan-01	64,017,993	10,994	640,180
Feb-01	501,169	8,142	5,012

“Other” customers are non-residential, non-small commercial customers. For simplification in these tables, the category is listed as “other.” This table ends in February 2001, because that was the last monthly performance period in which non-residential/non-small commercial customers received customer credits, as the \$15 million cap for that class of customers had been reached.

**TABLE D-8**

<b>HISTORICAL MONTHLY PERFORMANCE DATA NON-RESIDENTIAL, NON-COMMERCIAL CUSTOMERS (Aggregated across all providers)</b>		
<b>Six-Month Period</b>	<b>Other Load (kWh)</b>	<b>Total Customer Credits Paid to Other (\$)</b>
July 2000 – December 2000 <sup>1</sup>	452,174,771	4,521,748
January 2001-June 2001	64,519,162	645,192

<sup>1</sup> There is no column for total “other” because the total indicates the amount of customers as of that month.

# ***Appendix E***

## ***Consumer Education Subaccount***

---

---

### **Grant Project Details**

**Solicitation #1**

**Solicitation #2**

# **APPENDIX E**

## **Consumer Education Subaccount Grant Project Details**

### **Solicitation #1**

#### **Chico News and Review**

Grant term: 9/13/00 to 9/30/01

Grant amount: \$69,178

Match share: \$34,271

Project began in October 2000 with a 16-page spot-color insert “The Road to Renewable Energy,” placed in the October Chico News and Review. The insert was followed by a series of weekly one-page spot-color articles to reinforce the elements of the insert. Articles included:

- “*A Solar Power Plant on your Roof*”
- “*Buying Green Electricity*”
- “*Capturing the Wind*”
- “*Fuel Cells: The Next Revolution?*”
- “*Most Schools Spend More Money on Energy Each Year than on School Supplies*”
- “*Solar Beer for a Solar State*”
- “*California, Renewable Energy and You*”

#### **Evergreen Energy LLC**

Grant term: 11/1/00 to 12/31/01

Grant amount: \$24,650

Match share: \$6,500

This project, a *Consumer Guide to Buying a Small Wind System*, began in January 2001. The *Guide* will provide consumers with the basic information they need to determine whether wind energy is a viable option for them. The *Guide* explains the wind resource, how the technology works, and the benefits of installing a wind system. The *Guide* also discusses zoning and permitting issues, how to shop for a wind energy system, California's programs available for wind systems, and provides a resource for obtaining further information.

#### **Northern California Solar Energy Association (NCSEA)**

Grant term: 9/27/00 to 10/30/00

Grant amount: \$11,300

Match share: \$9,800

This project provided support to the Northern California Solar Energy Association (NCSEA) for conducting the 2000 Northern California Solar Home Tour. Grant funds supported publicity for the tour (press releases, media contacts, and flyer distribution), which was held on October 14, 2000. Funds were also provided for registration and information services, and for developing and producing the tour booklet which was distributed to tour participants.

## **Pathfinder Communications**

Grant term: 10/1/00 to 10/1/2001

Grant amount: \$75,000

Match share: \$57,400

This project provided information on emerging renewable energy technologies in articles, brochures and web content. Pathfinder Communications published articles in newspapers, newsletters and on-line magazines. These publications include:

- *Business Ethics Magazine*
- *California Journal*
- *Sacramento Bee*
- *San Jose Mercury News*
- *Sacramento Business Journal*
- *Home Power Magazine*
- *Corporate Strategy Today*

Pathfinder Communications produced articles during this reporting period on solar energy, wind technology and fuels cells which were published for the Local Government Commission's *Currents* newsletter. A brochure titled, "*Empowering Local Governments*" was also developed and distributed at conferences and via the Internet.

## **Rahus Institute**

Grant term: 8/31/00 to 10/1/01

Grant amount: \$71,965

Match share: \$92,500

This project consisted of a medley of activities including posters, flyers, interactive displays, solar demonstration kits, media articles and website development. Rahus Institute developed and distributed posters highlighting solar energy, and developed educational displays at three locations (Chabot Space and Science Center, Santa Cruz City Hall and Gildea Resource Center). Under this project the Rahus Institute also developed a California solar center website featuring documents, events, incentives and news about solar energy. The website can be found at [[www.californiaenergycenter.org](http://www.californiaenergycenter.org)]. The Rahus Institute launched solar e-Clips, a weekly electronic news service highlighting solar energy news from around the state. Visitors can subscribe online at [[www.californiasolarcenter.org/solareclips/solareclips.html](http://www.californiasolarcenter.org/solareclips/solareclips.html)].

## **San Diego State University Foundation**

Grant term: 10/1/00 to 12/1/01

Grant amount: \$74,923

Match share: \$37,330

This project includes targeted outreach and provides an information clearinghouse on photovoltaics. The San Diego Regional Energy Office created a website dedicated to photovoltaics. The website, [www.sdenergy.org/pvweb], is a one-stop shopping site for information on installing a photovoltaic system on homes or businesses. Other events that will be conducted under this grant include a lecture for architects on building-integrated photovoltaics and the Solar Home Tour in San Diego in fall 2001.

## **Twin Pines Cooperative Foundation**

Grant term: 10/1/00 to 12/15/01

Grant amount: \$47,923

Match share: \$37,330

Twin Pines is working with five food cooperatives throughout the state to procure photovoltaics for their stores. Economic analyses were completed to determine the feasibility of installing a system at the five stores. The studies showed projected cost, annual savings and simple payback for each of the stores. All five cooperatives, located in Arcata, Santa Monica, Ocean Beach, Davis and Grass Valley, decided to install a system. All of the stores anticipate installing their systems during the third and fourth quarter of this year. A media and educational campaign will also be conducted in conjunction with PV system installation.

## **Solicitation #2**

### **Scott Alan Cronk**

Grant term: 6/13/01 to 10/13/02

Grant amount: \$176,156

Match share: \$478,465

This project, called "This Renewable House," is a half-hour program filmed for television using the format similar to the Public Broadcast Station (PBS) show "This Old House." A home video version will be developed and distributed to consumers free of charge through video stores, libraries and schools. The project also includes a public service announcement (PSA) featuring Lee Iacocca, filmed using exclusively renewable energy resources. A portion of the project funds will also support website content including a contractor database and tips on how to choose a contractor for your renewable energy system.

## **The Rachus Institute**

Grant term: 6/18/01 to 12/18/02

Grant amount: \$112,140

Match share: \$52,500

This project will consist of a series of education and energy activities for schools. The Rachus Institute will develop and test energy curriculum for the K-12 class level. They will also provide lesson plans, lab equipment, resource kits and training to teachers. Additionally they will facilitate installing photovoltaics on schools and integrating the project with the classroom curriculum. Rachus Institute will pilot “buy-a-watt,” a student fundraising program to help purchase the school’s PV system.

## **American Wind Energy Association**

Grant term: No agreement yet

Grant amount: \$96,205

Match share: \$24,200

The American Wind Energy Association will conduct a targeted small wind turbine marketing program with these funds. Three case studies will be developed of successful small wind turbine installations in the areas of Sonoma, Solano, Alameda, Santa Cruz, Kern, San Bernardino and in the portions of Los Angeles where good wind resources exist.

## **Educators for the Environment**

Grant term: 8/1/01 to 1/31/03

Grant amount: \$82,076

Match share: \$48,848

This project will consist of a teachers' guide and classroom activities about electricity from renewable energy and emerging renewable technologies for grades 6-12. Educators for the Environment will produce and disseminate the guide to school districts throughout the state and maintain a website page highlighting the guide. A bookmark with renewable energy contact information will also be developed and disseminated. A survey of students, families and administrators will be conducted to assess the success of the teachers' guide.

## **Local Government Commission**

Grant term: 8/1/01 to 2/1/03

Grant amount: \$153,423

Match share: \$93,258

This project, Stimulating the Implementation of Renewable Energy Technologies by California Local Governments (SPIRE), promotes the direct installation of photovoltaics on local government facilities. The Local Government Commission will assist with streamlining the procurement process to secure PV for public entities.