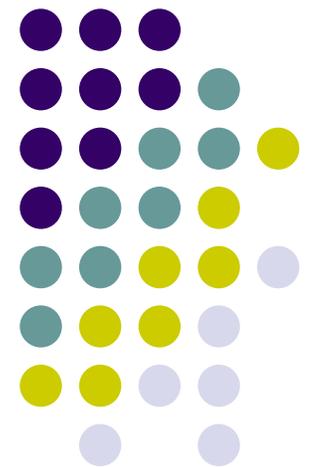


Renewable Energy Transmission Initiative

Stakeholder Steering Committee
Kick-off Meeting
September 20, 2007





Agenda

Introductions, agency statements

1. RETI purpose, goals and structure
2. Work plan and schedule
3. Phase 1 scope of work
4. Coordination with other proceedings
5. Questions: goals, work plan, interactions
6. Steering Committee members, responsibility



Background

- State/local policy: 33% renewables
 - 40,000 MW renewables in ISO queue
- Access requires major new transmission
- Proactive development
 - Tehachapi Renewable Transmission Project
 - ISO Remote Resources Interconnection tariff



RETI Purpose, Goals

Involve stakeholders to:

- Identify zones having resources needed to meet state goals, justifying new transmission
- Develop conceptual transmission plans to access priority zones
- Work with Transmission Providers to develop Plans of Service able to support applications



RETI Statewide Processes

CEC

Strategic Plan

Corridor Designation

Power Plant Siting

CPUC

RPS

Long-Term
Procurement

Transmission
Permitting

RETI

Phase
1

Phase
2

Phase
3

Renewable Energy Transmission Initiative

CAISO & POUs

Transmission Planning Processes

Generator
Interconnection
Process

FERC
Order 890

Subregional
Planning
Process

POU
Certification
Process



Structure

Coordinating Committee

- CPUC, CEC, CAISO, POU's
- Ensures inter-agency cooperation, support
- Ensures RETI produces information needed for policy decisions; keeps process on schedule

Stakeholder Steering Committee

- Directs RETI work; forms subgroups as needed
- Ensures active participation of member organizations
- Reports progress to Plenary Stakeholder Group

Plenary Stakeholder Group

- Forum for all interested parties to provide input to SSC
- Reviews work of SSC, ensures all views represented