

RETI Stakeholder Steering Committee
Monday, October 29, 2007
California Energy Commission, Hearing Room A
10:00 AM – 3:00 PM

- 1) Introductions (10 minutes)
- 2) Approve minutes of the September 20, 2007 SSC meeting (10 minutes)
- 3) Roles and responsibilities of Coordinating Committee, Steering Committee, Plenary Stakeholder Group and CEERT (15 minutes)
- 4) What do permitting agencies need from RETI? – CPUC, CEC and POU Representatives (30 minutes)
- 5) What do stakeholders need from RETI? – Roundtable discussion (30 minutes)
 - RETI implementation issues/concerns
- 6) Proposed Phase 1 work (45 minutes)
 - Relationship between SSC and Phase 1 consultant
 - Resource assessment/supply curve methodology
 - Technology cost curves
 - Market valuation
 - Data sources
 - CREZ identification and ranking methodology

Lunch Break (30 minutes)

- 7) Establishing CREZ evaluation criteria – Roundtable discussion (50 minutes)
 - Potential evaluation criteria
 - Data confidentiality issues
- 8) How queue issues affect RETI – Roundtable Discussion (20 minutes)

RETI is not a forum to resolve queue issues. RETI planning, however, must take account of projects in ISO and POU queues. How should RETI resolve discrepancies between identified CREZ potential and queue potential?
- 9) Expanding the SSC - Roundtable discussion (20 minutes)
 - Are renewable generators adequately represented on the SSC?
 - IEP request for membership
 - Should a representative of the military be added?
 - What will the SSC do to ensure participation? –Roundtable discussion

10) Logistics and next meetings (30 minutes)

- Videoconference capability in Northern and Southern California.
- Set dates and locations of next three meetings.
- Agenda for the next SSC Meeting
 - a. Selection of SSC Chair and Vice Chair
 - b. PG&E report on interaction of its PIER contract with RETI
 - c. Assignments

11) Adjourn