

**PROPOSED ANNUAL REPORT TO THE CALIFORNIA ENERGY COMMISSION: Power Source Disclosure
June 2014**

**for the year ending December 31, 2013
SCHEDULE 2: ANNUAL POWER CONTENT LABEL CALCULATION
Applicable to: Load Serving Entities**

INSTRUCTIONS: Total specific purchases (by fuel type) and enter these numbers in the first column. Null power purchases should be included with Unspecified Power. REC only purchases should be included as part of the fuel type they represent. The remainder of this schedule will be automatically populated with net generic purchase and total retail sales information from Schedule 1. Any difference between total net purchases and total retail sales will be applied pro-rata to each non-renewable fuel type. The pro-rata calculations will then be divided by total retail sales to calculate fuel mix percentages. If you wish to change how the pro-rata calculation is applied, enter revised purchases in column labeled "Pro-Rata Net Purchases based on Retail

	Net Purchases (kWh)	Pro-Rata Net Purchases based on Retail Sales (kWh)	Percent of Total Retail Sales (kWh)
Specific Purchases			
Renewable	17,520,000	17,520,000	9%
Biomass & Biowaste	-	-	0%
Geothermal	-	-	0%
Eligible hydroelectric	17,520,000	17,520,000	9%
Solar electric	-	-	0%
Wind	-	-	0%
Coal	-	-	0%
Large hydroelectric	23,376,291	22,718,259	12%
Natural Gas	38,410,174	37,328,945	20%
Nuclear	-	-	0%
Other	-	-	0%
Total Specific Purchases	79,306,465	77,567,204	41%
Unspecified Power (kWh)	113,880,000	110,674,330	59%
Total	193,186,465	188,241,534	100%
Total Retail Sales (kWh)	188,241,534		

COMMENTS: The difference is system losses of 4,944,931 (2.56%).

CEC Reg. # 0