

**TURLOCK IRRIGATION DISTRICT
ALMOND 2 POWER PLANT PROJECT
(09-AFC-2C)**

**Monthly Compliance Report #6
August 2011 Reporting Period**



Submitted By:



With Assistance From:



Table of Contents

Monthly Compliance Report.....Page 3

Exhibits

Project Summary Schedule.....Exhibit 1

Key Events List.....Exhibit 2

Construction Photographs.....Exhibit 3

AQCMM Monthly Report.....Exhibit 4

Biological Resources Monitoring Report.....Exhibit 5

WEAP Acknowledgement Forms.....Exhibit 6

Paleontologic Resources Monitoring Report.....Exhibit 7

Safety Supervisor Monthly Reports.....Exhibit 8

Compliance Matrix.....Exhibit 9

Monthly Compliance Report #6

1.0 Introduction

On December 15, 2010, the California Energy Commission approved the Turlock Irrigation District's (TID) Almond 2 Power Plant. A letter from the CEC approving the commencement of construction for the plant and linears was received on February 25, 2011. This Monthly Compliance Report (MCR) was prepared pursuant to Condition of Certification COM-6 and contains the information specified in the condition. This MCR covers project compliance activities, which occurred during the month of August 2011.

2.0 Current Project Status

This section provides a summary of the engineering, procurement, and construction activities during the month of August 2011. TID contracted with CH2MHill to provide the engineering for the project. Performance Mechanical, Inc. (PMI) is the construction contractor. Procurement activities were conducted by CH2MHill and TID. Power Engineering is designing the A2PP transmission generation tie line. The generation tie line will be built by TID. Lastly, PG&E will design, construct, own, and operate the natural gas pipeline, which will reinforce PG&E's existing gas transmission system, serving the greater Modesto area, as well as the A2PP.

The table below provides the percent complete for project engineering, procurement, and construction.

Project Percent Completion August 31, 2011

ACTIVITY	% COMPLETE
Engineering	100%
Procurement	100%
Construction	52%

A Project Summary Schedule is included in **Exhibit 1**. The Key Events list is included in **Exhibit 2**. Mechanical completion of the A2PP is scheduled to be complete on March 27, 2012. Commercial operation is estimated to occur in second quarter of 2012.

2.1 Engineering and Procurement

CH2MHill began engineering and procurement activities for the A2PP in January 2009. Engineering and procurement are 100 percent complete.

2.2 Construction

A2PP Site

During the month of August, the major construction activities focused on the installation of major equipment and piping systems, and placing concrete for foundations.

Specifically, the following construction activities occurred during the reporting period.

- Completed installation of main electrical duct bank in the Gas Compressor area
- Completed installation of East-West Duct Bank along the south side of CTG #4
- Continued installing GRS conduit risers at grade
- Continued installing 4/0 bare copper ground cable
- Placed concrete for CTG #2, CTG #3, and CTG #4 Engine Removal Slabs
- Backfilled for SCR #3 & #4 Tempering Air Fan Foundations
- Placed concrete for Generator Breaker #4
- Completed backfill of East-West pipe trench on north side of the existing Almond Power Plant
- Completed excavation of North-South pipe trench on East side of A2PP
- Started pressure testing of underground pipe in North-South pipe trench on East side of A2PP
- Continued fabrication of underground pipe for North-South pipe trench in Switchyard area
- Started installation of underground pipe in North-South pipe trench on the east side of A2PP
- Continued erecting CTG #2 upper components
- Completed excavating foundation for Shop/Warehouse expansion
- Continued excavating and installing pipe to the tie-in points at the existing Almond Power Plant
- Completed installation of PCM #2, #3, and #4
- Completed installation of four (4) Station Transformers
- Placed foundation for Shop/Warehouse expansion
- Started erecting structural steel for Shop/Warehouse expansion
- Installed traveling Bridge Crane in Shop/Warehouse expansion
- Received/installed GSU Transformers #2, #3, and #4
- Completed installation of two (2) Auxiliary Transformers
- Started installation on non-segregated bus duct for Station Transformers
- Started installation on non-segregated bus duct for Auxiliary Transformers
- Started above ground conduit at CTG #2, #3, and #4; and
- Started above ground piping at CTG #2, #3, and #4

PG&E Natural Gas Pipeline

During the month of August, construction of PG&E's natural gas pipeline continued. TID understands that construction of the 24-inch, 1.8 mile reinforcement segment began during the month, with the exception of the last 450-feet of the east end of the reinforcement segment, given the cultural sensitivity of that area. Construction of the eastern most 450-feet of the 24 -inch reinforcement segment can not occur until

mitigation measures have been approved by the CEC, in consultation with Native American representatives.

As reported last month, PG&E obtained approval from the Central Valley Regional Water Quality Control Board (CVRWQCB) to enable PG&E to discharge the groundwater and hydrotest water to the TID and Patterson Irrigation District canal systems, assuming the water meets the water quality requirements contained in the CVRWQCB’s approval.¹ As of August 31, 2011, PG&E reports that 333 wells had been installed to dewater the trench along the 16-inch pipeline, 11.6-mile route. The wells are located approximately every 50-feet. A water filtration system is also being used along the right-of-way to reduce the turbidity of the water, in compliance with the CVRWQCB requirements.

The table below provides PG&E’s gas pipeline construction percent complete for the 16-inch, 11.6-mile pipeline and the 24-inch, 1.8-mile reinforcement segment.

**Construction Percent Completion
16-Inch, 11.6 Mile Gas Pipeline and
24-Inch Reinforcement Segment
August 31, 2011**

ACTIVITY	16” PERCENT COMPLETE	24” PERCENT COMPLETE
Stringing	49%	97%
Welding	49%	77%
Lowering/Backfilling	20%	77%

Exhibit 3 contains TID’s construction photos of the A2PP site and photos of PG&E’s off-site gas pipeline activities taken during the month of August.

3.0 Project Compliance Activities

Pursuant to Condition of Certification COM-6, this section includes a description of the Conditions of Certification, which have reporting requirements to be addressed in the Monthly Compliance Report. The specific documents required by the Conditions are attached as exhibits.

AQ-SC3 and AQ-SC5: Sam Comstock is the designated Air Quality Construction Mitigation Manager for the A2PP. The Air Quality Mitigation Monthly Report prepared by Mr. Comstock pursuant to Conditions AQ-SC3 and AQ-SC5 is included in **Exhibit 4**. Specifically, this report consists of the following:

¹ A copy of the CVRWQCB’s dewatering approval was submitted to the CEC on June 24, 2011.

- Mr. Comstock's daily log;
- Summary of fugitive dust control measures conducted during the reporting period to maintain compliance with Condition AQ-SC3 (Construction Fugitive Dust Control). The information consists of the completed dust control forms required by the San Joaquin Valley Air Pollution Control District (SJVAPCD);
- Ultra-low sulfur diesel fuel purchase ledger and receipt (AQ-SC5); and
- Information on the heavy equipment brought on site during the reporting period, which includes 1) an equipment ledger; 2) equipment mitigation determinations; 3) engine data summary; and 4) engine certification information for each engine (AQ-SC5); and

AQ-72 and AQ-73: These SJVAPCD conditions pertain to fugitive dust control. AQ-72 references the SJVAPCD's fugitive dust rule. AQ-73 requires that TID (and PG&E for the gas pipeline) prepare a Dust Control Plan to ensure compliance with the SJVAPCD's fugitive dust rule. Ongoing compliance with these conditions is addressed in the Air Quality Mitigation Monthly Report required pursuant to Condition AQ-SC3 and included in **Exhibit 4**.

BIO-2: Todd Ellwood is the Designated Biologist for the A2PP. His monthly compliance report is included in **Exhibit 5**. His report addresses reporting requirements in several biology conditions. Specifically, these include:

- **BIO-6:** Implementation of the Biological Resources Mitigation and Implementation Monitoring Plan measures;
- **BIO-7:** Implementation of Impact Avoidance Mitigation Measures;
- **BIO-9:** Implementation of measures to protect San Joaquin Kit Fox; and
- **BIO-13:** An update on construction activities occurring in Giant Garter Snake habitat.

BIO-5, CUL-8, and PAL-4: These conditions require that information be included in the Monthly Compliance Report regarding the number of people who completed the Worker Environmental Awareness Program (WEAP) training during the reporting period and a running total of the people trained during construction. During month of August, one hundred two people were trained. Sixty-three A2PP site personnel were trained. PG&E trained thirty-nine workers for the natural gas pipeline construction. A total of four hundred sixty-two people have been trained as of August 31, 2011. During the reporting period, PG&E also informed TID that it retrained eighteen key construction personnel to address issues associated with not communicating with the Biological Monitor prior to certain construction activities. Please see **Exhibit 5**, Biological Resources Monthly Compliance Report for more information. Copies of the WEAP training acknowledgement forms for the people trained during this reporting period are included **Exhibit 6**.

CUL-9: Pursuant to Condition CUL-9, cultural resources construction monitoring is only required for the PG&E natural gas pipeline reinforcement segment. On August 2, 2011, the CEC allowed construction of the reinforcement segment of the pipeline to

begin, except for the eastern most 450 feet of the pipeline route. In this letter, the CEC stated that archaeological monitor for construction of the reinforcement segment outside of the eastern most 450-feet was at the discretion of the project owner. Based on the results of the geoarchaeological investigation, cultural resources monitoring will only occur during construction of the eastern most 450-feet of the reinforcement segment. The Cultural Resources Specialists' monthly summary report will be provided once construction within this area of the reinforcement segment commences.

PAL-5: The Paleontologic Resources Monitoring Report for this reporting period is included in **Exhibit 7**.

Soil & Water-2: Condition of Certification Soil & Water-2 requires that during construction, the project owner provide an analysis in the Monthly Compliance Report on the effectiveness of the drainage, erosion, and sedimentation control measures and the results of monitoring and maintenance activities. TID prepared a combined Stormwater Pollution Prevention Plan (SWPPP)/Drainage Erosion Sedimentation Control Plan (DESCP) to address the requirements of Conditions Soil & Water-1 and Soil & Water-2, respectively. PG&E also prepared a SWPPP/DESCP for its natural gas pipeline. Below is the information required by Condition Soil & Water-2 for the Monthly Compliance Report for both the A2PP site and the PG&E natural gas pipeline.

A2PP Site

The Best Management Practices (BMPs) identified in the SWPPP/DESCP were effective in controlling storm water, erosion, and sedimentation during the reporting period. Silt fence has been installed around the perimeter of most of the project site and construction laydown area. The silt fence has been effective in controlling stormwater run-on and run-off. It also helps in keeping small animals outside of the project site and preventing garbage from blowing on-site. Other BMPs employed during the month include:

- Use of water suppression for dust control;
- Street sweeping and cleaning of paved site access road
- Use of graveled entrance/exit to the A2PP site.
- Daily checking of equipment for oil drips and spills;
- Keeping site free of trash and debris; and
- Covering of trash bins after hours;

During the reporting period there was adequate water application to control dust. Street sweeping was done twice a day to clean-up any track-out on the paved access road.

PG&E Natural Gas Pipeline

During the reporting period, TID understands PG&E continued installing BMPs along the gas pipeline construction right-of-way. TID was informed by PG&E that rumble plates were added to additional areas of Harding Road, Bystrum Road, El Katrina, Monte Vista, and Prune Avenue. In addition TID understands that rock to control track-out was installed at Zeering Road. PG&E also informed TID that track-out control was removed at West Main since construction in that area has been completed.

TID understands that a street sweeper is being utilized to remove track out on roads affected by pipeline construction. PG&E reports that street sweeping occurs throughout the day and at the end of each workday. PG&E is also using four watering trucks for dust suppression. Equipment is checked daily for oil drips and spills and the pipeline right-of-way is kept free of trash and debris.

SWPPP/DESCP Monitoring and Maintenance Activities

Regarding monitoring and maintenance activities for the A2PP site and PG&E gas pipeline, there are ongoing inspections of the existing BMPs by the Qualified SWPPP practitioner or trained delegates, as required by the General Construction Permit. In addition, inspections are conducted prior to rain events with a greater than 50% probability as indicated on the NOAA website. Inspections are also conducted during and after the rain events. These inspections are all documented and included into both the A2PP site and PG&E gas pipeline on-site SWPPP/DESCPs, as required by the General Construction Permit.

Specific information regarding use of water suppression for dust control and street sweeping and cleaning for the A2PP site and PG&E gas pipeline is included in the Air Quality Construction Mitigation Managers monthly report included in **Exhibit 4**.

VIS-1: No lighting complaints were received during this reporting period.

WORKER SAFETY-3: The construction contractor's Construction Safety Supervisor's Monthly Safety Inspection Report is included in **Exhibit 8**. Also included is the Chief Building Official's (CBO) Safety Monitor's monthly report and inspection log. To reduce the size of the Exhibit, only the inspection log entries for the reporting period have been included. Please see last month's Monthly Compliance Report for inspection log entries for previous months.

FACILITY DESIGN/TRANSMISSION SYSTEM ENGINEERING

GEN-2: An updated Master Drawing List/Master Specification list is available on the A2PP CBO website.

GEN-6: There were no Special Inspectors approved by the CBO during the reporting period.

GEN-7: No corrective action was taken during this reporting period in response to a discrepancy in design and/ or construction in any engineering work that has undergone CBO review.

CIVIL-1: The CIVIL-1 drawings have been approved or conditionally approved by the CBO.

CIVIL-3: No non-conformance reports were prepared during the reporting period.

STRUC-1: The STRUC-1 drawings that have been approved by the CBO can be viewed by accessing the CBO's website established for the A2PP project.

STRUC-2: No non-conformance reports were prepared during the reporting period.

STRUC-4: There are no tanks and vessels for hazardous materials to be constructed as part of the A2PP. Therefore, no engineering drawings were submitted to the CBO in compliance with this condition.

MECH-1: **Exhibit 8** contains the inspection approvals pursuant to Condition MECH-1 that occurred during the reporting period.

MECH-2: No CBO and/or CAL-OSHA inspections pursuant to Condition MECH-2 (pressure vessels) were conducted during this reporting period.

ELEC-1: The following major electrical equipment was received during the reporting period:

- Generator Step-up Transformers
- Station Service Transformers
- Auxiliary Transformers
- Anti-Icing Transformers
- Power Distribution Center

No major electrical equipment was tested or energized during the reporting period.

TSE-1: A current Transmission System Engineering Master Drawing List/Master Specification List was provided in last month's Monthly Compliance Report.

TSE-3: No corrective action was taken during this reporting period in response a discrepancy in design and/or construction in any transmission system engineering work that has undergone CBO review.

TSE-4: See the report on Condition Elec-1 above, for a list of electrical equipment received during the reporting period. Information on the number of electrical drawings approved, submitted for approval, and still to be submitted was included in last month's Monthly Compliance Report.

TSE-5: In December 2010, a description of the A2PP transmission line to the TID Grayson Substation North was provided to the CBO. Given the location of the Grayson Substation North as approved by the TID Board of Directors in November 2010, the length of the route was reduced from what is described in Condition TSE-5. The revised route is now only 0.20 miles long, and consists of one-double circuit 115-kV transmission line.

4.0 Compliance Matrix

Condition of Certification COM-6 requires that a compliance matrix, which shows the status of all Conditions of Certification be included in the Monthly Compliance Report. Included as **Exhibit 9**, is an updated compliance matrix. Please note, given the size of the matrix, only those conditions pertaining to construction were included. A complete matrix was provided in Monthly Compliance Report #1.

5.0 Conditions Satisfied During Reporting Period

Below is a list of conditions satisfied during the reporting period:

- **AQ-SC1:** Approval of Devin Chapin as Delegate AQCMM
- **BIO-3** Approval of Biological Monitors Shawn Lockwood, Beth Storelli, and Bridget Canty
- **CUL-3:** Approval of Geoarchaeological Resources Report
- **WASTE-7:** Information on small diesel spill at A2PP site

6.0 Missed Submittal Deadlines

There were no submittal deadlines missed during this reporting period.

7.0 Approved Changes to Conditions of Certification

No changes have been made to the Conditions of Certification since the Final Decision was issued.

8.0 Filings or Other Permits To/ From Other Agencies

During the reporting period, the following filings were made to other agencies:

- BIO-9, 10, and 12: Pre-construction survey results for Phase 5 (El Katrina to Zeering) of the PG&E natural gas pipeline construction were sent to CDFG and USFWS.

9.0 Projection of Project Compliance Activities Scheduled for August/September 2011

The following compliance documents are anticipated to be submitted during the September/October 2011 reporting period:

- **AQ-12:** Air Quality Commissioning Plan

- **BIO-9, BIO-10, BIO-12:** Ongoing Survey results for biological pre-construction surveys for kit fox, nesting birds, burrowing owl, giant garter snake, and western pond turtle, respectively

10.0 Additions To On-Site Compliance File

The WEAP signed acknowledgement forms for the reporting period and the compliance documents submitted during the reporting period were added to the site compliance files.

11.0 Request to Dispose of Items Required to be Maintained in Project Files

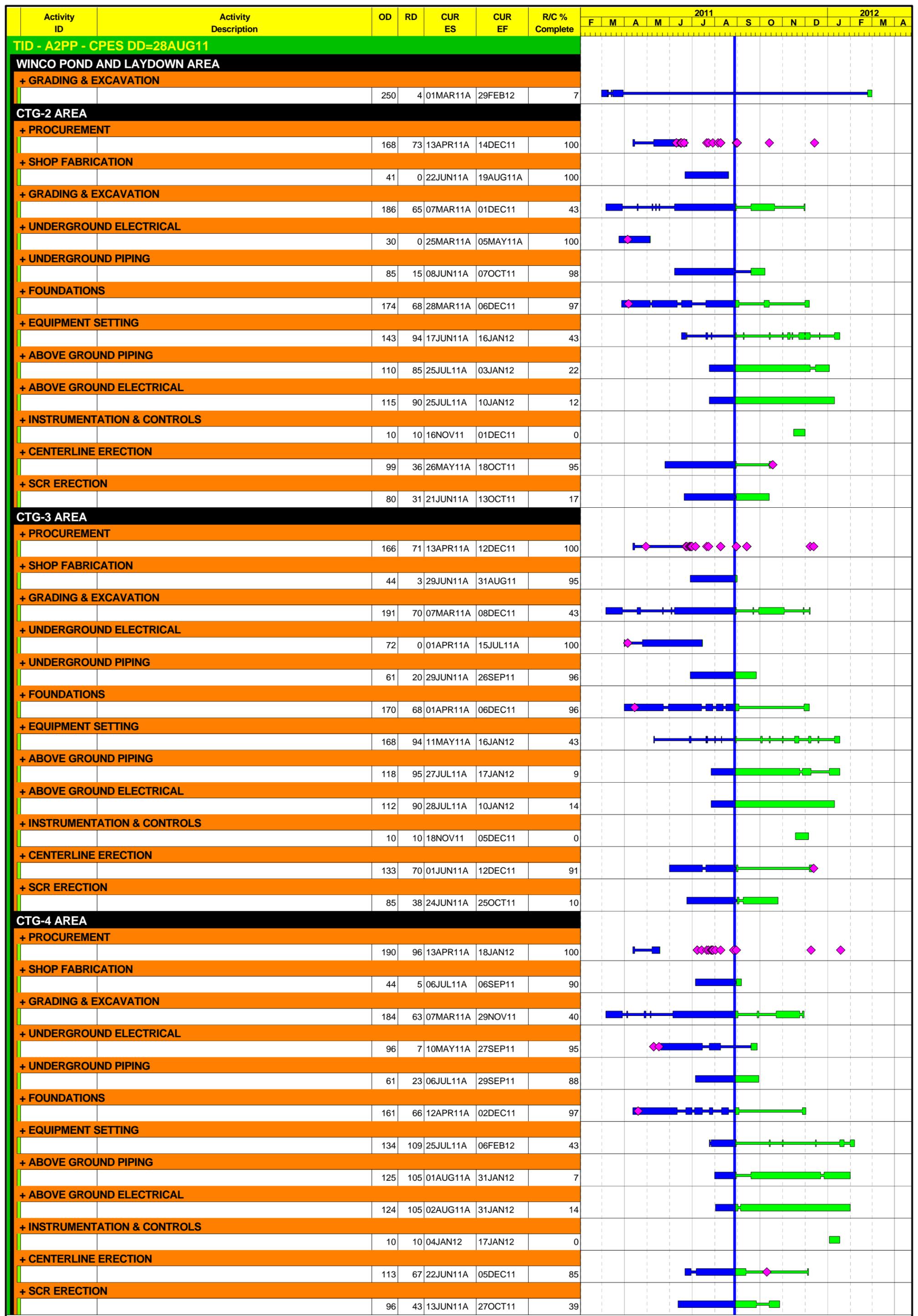
There are no items in the project compliance files of which TID is requesting to dispose.

12.0 Complaints, Violations, Warnings, Citations

There have been no complaints, notices of violation, official warnings, or citations received during the reporting period.

EXHIBIT 1

PROJECT SUMMARY SCHEDULE



Start Date 01FEB11
 Finish Date 07MAR12
 Data Date 28AUG11
 Run Date 01SEP11 09:29

 Current Bar
 Progress Bar
 Critical Activity

A243
 PERFORMANCE MECHANICAL, INC.
 TID - A2PP - CPES DD=28AUG11
 SUSAN SUMMARY SCHEDULE

Sheet 1 of 3
 **PLEASE BE AWARE THAT AS THE PROJECT MOVES FORWARD THERE WILL BE SEQUENCING CHANGES AND/OR DATE CHANGES TO ACTIVITIES.

EXHIBIT 2

KEY EVENTS LIST

KEY EVENTS LIST

PROJECT: TID Almond 2 Power Plant

DOCKET #: 09-AFC-2C

COMPLIANCE PROJECT MANAGER: Mary Dyas

EVENT DESCRIPTION	DATE
Certification Date	December 15, 2010
Obtain Site Control	September 10, 2010
Online Date	Second Quarter 2012
POWER PLANT SITE ACTIVITIES	
Start Site Mobilization	February 28, 2011
Start Ground Disturbance	March 1, 2011
Start Grading	March 21, 2011
Start Construction	March 21, 2011
Begin Pouring Major Foundation Concrete	April 6, 2011
Begin Installation of Major Equipment	June 2011
Completion of Installation of Major Equipment	September 1, 2011
First Combustion of Gas Turbine	January 31, 2012
Obtain Building Occupation Permit	November 2011
Start Commercial Operation	Second Quarter 2012
Complete All Construction	March 27, 2012
TRANSMISSION LINE ACTIVITIES	
Start T/L Construction	September 2011
Synchronization with Grid and Interconnection	January 2012
Complete T/L Construction	November 2011
FUEL SUPPLY LINE ACTIVITIES	
Start Gas Pipeline Construction and Interconnection	May 26, 2011
Complete Gas Pipeline Construction	December 2011
WATER SUPPLY LINE ACTIVITIES	
Start Water Supply Line Construction	N/A
Complete Water Supply Line Construction	N/A

EXHIBIT 3

CONSTRUCTION PHOTOGRAPHS

A2PP Site



Installation of Unit #3 Fin Fan Cooler



Construction of Switchyard



Setting Switchyard Breaker



Maintenance Shop Expansion

PG&E Gas Pipeline Construction - 16" Pipe



EXHIBIT 5

**BIOLOGICAL RESOURCE MONITORING
REPORT**

Biological Resources
Mitigation Monitoring for the
Turlock Irrigation District
Almond 2 Power Plant

MONTHLY COMPLIANCE REPORT #6 (BIO-2)

August 2011

Prepared by:

CH2M HILL

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Almond 2 Power Plant
MONTHLY COMPLIANCE REPORT

August 2011

TABLE OF CONTENTS

INTRODUCTION.....	3
MONITORED MITIGATION MEASURES AND PERMIT CONDITIONS	5
Conditions of Certification (COC).....	5
SUMMARY OF SITE ACTIVITIES.....	7
Power Plant Site Construction	7
Gas Pipeline Construction	7
Worker Environmental Awareness Program	8
GENERAL DAILY NOTES AND OBSERVATIONS	9
Cumulative Wildlife Species Observed In or Near the Project Area	15
Representative Site Photographs	19
Wildlife Observation Forms	23

APPENDICES

- A) Cumulative Wildlife Species Observed in or Near the Project Area
- B) Representative Site Photographs
- C) Wildlife Observation Forms

INTRODUCTION

The Almond 2 Power Plant (A2PP) is a nominal 174-megawatt (MW) facility consisting of three General Electric Energy LM6000PG SPRINT natural gas-fired turbine generators and associated equipment. The facility is located in the City of Ceres, Stanislaus County, California, on an approximately 4.6-acre parcel adjacent to the existing 48-MW Turlock Irrigation District (TID) Almond Power Plant.

The project site is north of the existing 48-MW Almond Power Plant, east of a WinCo Supermarket distribution warehouse, south of a farm supply facility, and various industrial facilities (mobile building distributor and drilling equipment storage laydown areas) are to the east. The project address is 4500 Crows Landing Road, Modesto, California. Although the address identifies the site in Modesto, it is located within the city limits of Ceres and is approximately 2 miles south from the Ceres city center. Modesto is approximately 5 miles to the north. The project site was previously used by WinCo as a borrow pit during construction of its distribution center and was backfilled and graded in 2008 using commercially available fill. The construction laydown and parking area is located adjacent to the western border of the site, within the WinCo property. An approximately 6.4-acre parcel is being used for both construction parking and laydown areas.

The A2PP will be interconnected to the TID transmission system via an approximately 1,110 foot long transmission line, which will extend south to the proposed Grayson Substation. The project will also require that TID re-rate 2.9 miles of an existing 69-kV sub-transmission line from the Almond Power Plant to the TID Crows Landing Substation that currently serves parts of the cities of Ceres and Modesto as well as surrounding rural areas.

Process water will be obtained by tying in to the existing process water line for the Almond Power Plant from the City of Ceres Wastewater Treatment Plant (WWTP). An existing well at the southeastern corner of the Almond Power Plant property will provide Service water for the facility. Potable water will be delivered to A2PP by a commercial water service.

Pacific Gas and Electric Company (PG&E) will design, construct, own, operate, and maintain a natural gas pipeline that will be constructed in part to serve the A2PP project. The alignment for PG&E's Line DFM 7216-03 is approximately 11.6 miles long and generally extends in a southerly direction from the existing Almond Power Plant boundary and joins with PG&E's existing natural gas pipeline, Line #215, at West Bradbury Road. In addition, a 1.8-mile-long segment of Line #215 will be reinforced along Prune Avenue on the western side of the San Joaquin River. This segment is referred to as the Reinforcement Segment. No work is planned within or under the river or on its banks. All pipeline water crossings occur under or in TID's managed canal and drain system. The construction right-of-way (ROW) for the pipeline would be 85 feet wide, and the permanent pipeline easement would be 50 feet wide. The pipeline would be installed in a relatively shallow trench; however, to cross under the Harding Drain, Crows Landing Road and other TID canals, drains, and improvement district canals and/or pipelines, a trenchless construction method will be used (i.e., horizontal directional drill, jack and bore or hammer bore) construction method will be used.

The project was designed to avoid significant adverse impacts to sensitive biological resources to the furthest extent feasible. Protection measures were developed during informal and formal consultation with local, state, and federal agencies to minimize unavoidable project impacts. Project approval from the California Energy Commission (CEC) was on December 15, 2010 and included conditions that must be monitored by the Designated Biologist (DB). The DB or Biological Monitor (BM) will be available during all phases of construction to ensure compliance with the mitigation measures outlined in the *Biological Resources Mitigation Implementation and Monitoring Plan* (BRMIMP). The following report includes a summary of the A2PP monitored biological activities for August 2011.

MONITORED MITIGATION MEASURES AND PERMIT CONDITIONS

Mitigation measures for the A2PP project site were developed through consultation with the California Energy Commission (CEC), and state and federal agencies. Documentation of compliance with any conditions of the agency permits will be included in this section when required on the project.

Conditions of Certification (COC)

All COC's were in compliance for the month of August. The following COC's, Bio- 5, 6, 7, 9, 10 and 12 were applicable compliance measures for the month of August 2011 and require specific language to be included in each monthly compliance report. Therefore each is addressed separately below.

BIO-5. States that every worker will attend and participate in the Worker Environmental Awareness Program (WEAP) and the DB and/or BM make weekly site visits to insure that BIO-5 was in compliance. During the month of August, the DB Todd Ellwood, BM Victor Leighton, Dan Weinberg, and Shawn Lockwood verified project compliance with BIO-5.

BIO-6. States that implementation of BRMIMP measures shall be reported in the monthly compliance reports by the DB (i.e., survey results, construction activities that were monitored, species observed). A written monthly report was prepared by the BM Victor Leighton and Todd Ellwood for the month of August and identifies survey results and construction activities (General Notes and Observations) and species observed (Appendix A).

BIO-7. Addresses the implementation and application of biological impact and avoidance measures, Best Management Practices (BMPs), Stormwater Pollution Prevention Plan (SWPPP), and staking and flagging of exclusion zones of biological resources. Also, every worker must participate in the WEAP and the DB and/or BM are to make weekly site visits to insure that BIO-7 was in compliance during the month of August. During the month of August, the BMs verified project compliance with BIO-7.

BIO-9. Requires that preconstruction surveys be conducted for San Joaquin kit fox (SJKF) for all project components (i.e., power plant, laydown, transmission lines, re-rated transmission lines, and pipeline) no less than 14-days and no more than 30-days prior to the initiation of construction on each project component. Written reports summarizing results will be sent to CEC Compliance Project Manager (CPM), California Department of Fish and Game (CDFG), and U.S. Fish and Wildlife Service (USFWS). Preconstruction surveys were conducted on August 16, 2011 for Phase 7 of the gas pipeline alignment (Phase 7, from TID's Lower Lateral 4 to Fulkerth Road) and a report summarizing the

results was sent to the CPM, CEC and the USFWS. This documentation verifies project compliance with BIO-9 for the month of August.

BIO-10. Requires nesting bird surveys to be conducted for migratory birds' nests (including Swainson's hawk [SWHA] and burrowing owl) if construction activities would occur between February 1 and July 31. Surveys will be performed within all potential nesting habitat in the project disturbance area (including the gas pipeline and transmission corridors). The DB or BM will perform the surveys in accordance with the following guidelines. The survey area will include a survey buffer of 500 feet. Surveys specifically for nesting SWHA will be conducted within 0.5 mile of designated disturbance areas that contain appropriate nesting habitat. Although out of the defined nesting season per BIO-10 a nesting bird survey was conducted on August 16, 2011 for Phase 7 by BM Victor Leighton. No nesting birds were observed. As this survey was not required to meet BIO-10 no survey report was submitted for this effort but verifies compliance with BIO-10 for the month of August.

BIO-12. Requires preconstruction surveys be performed for giant garter snake (GGS) and western pond turtle (WPT) for all gas pipeline construction areas within 200 feet of an area that provides suitable habitat for GGS and WPT (including both aquatic and upland habitat within 200 feet of suitable aquatic habitat) no more than 24 hours prior to the initiation of construction. A survey report for surveys conducted on August 26, 2011, was submitted to the CPM, USFWS, and CDFG. Surveys and reporting verifies compliance with BIO-12 for the month of August.

SUMMARY OF SITE ACTIVITIES

This section provides a summary of August 2011 project activities and associated biological monitoring. A cumulative wildlife species list is included in Appendix A. The DB Todd Ellwood, BM Victor Leighton, Dan Weinberg, and Shawn Lockwood completed logs summarizing activities, personal interactions, and observations made during each site visit. These logs are available on request.

Power Plant Site Construction

A2PP project site construction for the month of August included continued work around the stormwater detention basin; excavation, forms, rebar and concrete pours for the three Selective Catalytic Reduction Units (SCR) and associated structures; excavation for and installation of electrical duct banks for the three SCR units and associated facilities; installation of gas line and ducting to the SCR's and gas meeting station; installation of the above ground supports and subsurface grounding structures within the main power block and gas metering station; and upkeep of sediment fence and SWPPP measure installation.

Gas Pipeline Construction

PG&E natural gas pipeline construction for the month of August has been slow due to groundwater issues. Trenching and installation of the 24-inch reinforcement pipeline along Prune Avenue and horizontal direction drilling (HDD) bore at road and canal crossings along both the 24-inch and 16-inch pipelines have been ongoing through the month of August. BMPs such as silt fence, straw bales, and/or track-out plates were installed along the gas pipeline right-of-way (ROW). Environmental exclusion fence and sensitive resource signage was also installed ahead of advancing clearing and grubbing activities. Additional exploratory trenches were dug to determine the extent of the ground water along portions of the ROW before being released for construction. Ground water wells were installed along with a filtration system as required by PG&E's waste discharge permit issued by the RWQCB. Discharge permits have been obtained and dewatering wells have been installed from north of Linwood Road to TID's Lower Lateral 4 and from West Main Street to Crows Landing. A temporary manifold system has been installed from Crows Landing to Lower Lateral 4 to 5 north of West Main Street. Groundwater dewatering continues to occur into TID's water conveyance systems. The first segment of 16-inch pipe has been installed from Linwood Road to Lower Lateral 4. The 24-inch reinforcement segment has been installed along Prune Ave (excluding the eastern end due to cultural resource constraints).

Monitoring and weekly site visits by the DB Todd Ellwood, BMs Victor Leighton, Dan Weinberg, and Shawn Lockwood were conducted in sensitive resource areas as required within the COC's or weekly in non-sensitive areas to document permit compliance.

Worker Environmental Awareness Program

The Worker Environmental Awareness Program (WEAP) was developed exclusively for the A2PP project. Program materials include a worker handbook, training video, posted speed limit signs and sensitive species awareness supporting posters. As required by the CEC COC BIO-5, all new employees must attend the WEAP. A total of 102 personnel received WEAP training in August with a cumulative total of 462 employees trained to date. During the reporting period, PG&E informed TID that an additional 18 construction personnel were re-trained to address issues associated with not communicating with the BM prior to certain construction activities. The PMI Safety Supervisor administered the WEAP training to new employees on the A2PP site. PG&E's Assistant Project Manager administered the WEAP training to new employees for the gas pipeline construction. Signed affidavits are kept on file by the PMI Safety Supervisor and PG&E's Assistant Project Manager in their respective site trailers a copy of all training is kept by Susan Strachan TID's Compliance Project Manager.

GENERAL DAILY NOTES AND OBSERVATIONS

During August the DB, and the BMs, Victor Leighton, Dan Weinberg and Shawn Lockwood covered daily and weekly project biological oversight. The monitoring efforts for August are documented below. SWHA numbering referred to below correlates to the SWHA buffer reduction memo submitted to California Department of Fish and Game on May 16, 2011. A general location by road names is used in the report to aid in general location of identified nests. Open trenches are inspected on a daily basis by the onsite DB or BM for entrapped wildlife, prior to crews arriving on site in the morning. The DB and/or the BM checked track out conditions and ensured that roads are clean at the end of each day.

On August 1st, BM Victor Leighton was on site to monitor gas pipeline activities due to the proximity of potential GGS habitat and SWHA nests. A potential SWHA nest at the Simmons Road (SWHA #9) remains inactive. Construction crews installed dewatering wells and graded pipeline ROW was checked. No nesting activity observed. Activities for the day were well development near Simmons Road, sand blasting and coating pipe along Harding Avenue. The gas pipeline construction was in compliance with all biological resources COCs.

On August 2nd, BM Daniel Weinberg was onsite to monitor gas pipeline activities due to the proximity of potential GGS habitat. Site activities entailed HDD bore under a piped irrigation canal north of Linwood Avenue and ROW clearing. The gas pipeline construction was in compliance with all biological resources COCs.

On August 3rd, BM Daniel Weinberg was onsite to monitor gas pipeline activities due to the proximity of potential GGS habitat. Site activities entailed the completion of the HDD bore under a piped irrigation canal north of Linwood Avenue; installation of water filtration system at Harding Drain; and ROW clearing. The gas pipeline construction was in compliance with all biological resources COCs.

On August 4th, DB Todd Ellwood was onsite to monitor gas pipeline activities due to the proximity of potential GGS habitat. Site activities within 200 feet of GGS habitat were limited to setting up the dewatering system along Harding Drain. The gas pipeline construction was in compliance with all biological resources COCs.

On August 8th, BM Victor Leighton was on site to monitor gas pipeline activities due to the proximity of potential GGS habitat and SWHA nests. A potential SWHA nest at the Simmons Road (SWHA #9) remains inactive. Activities for the day were a HDD slick bore at West Main Street, ROW clearing north of El Katrina, and ROW Clearing along Prune Avenue (24-inch pipe). The BM observed that a section of ROW (non-sensitive area greater than 200 feet from GGS habitat) had been cleared and grubbed without a biologist being present. The area affected was from Monte Vista Road (south) to Station 347+00. PG&E's Travis King was contacted by the BM about the need to notify the biological monitoring staff about proposed ROW clearing. Mr. King stated that the Contractor (Snelson) had not notified PG&E either of this activity over the weekend (August 6th). The BM informed Mr. King that if the contractor fails to notify again of

new ROW clearing without a monitor being present, the DB would issue a stop work order. Snelson was also informed of the noncompliance implications.

On August 9th, BM Daniel Weinberg was onsite to monitor gas pipeline activities due to the proximity of potential GGS habitat. Site activities included ROW clearing along Prune Avenue east of Elm and pipe installation at West Main. The gas pipeline construction was in compliance with all biological resources COCs.

On August 10th, BM Victor Leighton was on site to monitor gas pipeline activities due to the proximity of potential GGS habitat. Activities for the day were excavation east of Elm Avenue along the 24-inch reinforcement section; installation of exclusion fence (GGS/WPT) and “Keep Out” signs at Lateral G and exclusion signs along Prune Avenue; and dewatering of wells. The gas pipeline construction was in compliance with all biological resources COCs.

On August 11th, BM Victor Leighton was on site to monitor gas pipeline activities due to the proximity of potential GGS habitat. Activities for the day were excavation, stringing pipe and welding east of Elm Avenue along the 24-inch reinforcement section; and dewatering of wells. The gas pipeline construction was in compliance with all biological resources COCs.

On August 12th, BM Victor Leighton was on site to monitor gas pipeline activities due to the proximity of potential GGS habitat. Activities for the day were excavation, stringing pipe and welding east of Elm Avenue along the 24-inch reinforcement section; dewatering of wells on hold (no dewatering) until further notice for the 16-inch pipe. The gas pipeline construction was in compliance with all biological resources COCs.

A2PP Site Inspection (August 12): The BM contacted key construction personnel during the site inspection to address any issues or concerns at the time of the survey. No issues or questions were raised during these interactions. No compliance issues were observed during the site inspection; therefore the A2PP project site was in compliance with all biological resources COCs.

On August 13th, BM Victor Leighton was on site to monitor gas pipeline activities due to the proximity of potential GGS habitat. Activities for the day were excavation, stringing pipe and welding and east of Elm Avenue and pipe coating west of Elm Avenue along the 24-inch reinforcement section; and dewatering of wells. The BM rescued a live gopher from within an open trench. Gas pipeline construction was in compliance with all biological resources COCs.

On August 15th, BM Victor Leighton was on site to monitor gas pipeline activities due to the proximity of potential GGS habitat and to perform clearance surveys of ROW prior to initial ground disturbance. Activities for the day were excavation, stringing pipe and welding east of Elm Avenue; lowering and backfilling 24-inch pipe west of Elm Avenue along the 24-inch reinforcement section; and dewatering of wells. The BM performed clearance surveys and monitored ROW clearing from El Katrina Road to Monte Vista Road. The BM had the contractor (Snelson) install orange construction fence, silt fence and “Keep Out” signage for GGS habitat associated with Lateral G prior to the HDD operations. The gas pipeline construction was in compliance with all biological resources COCs.

On August 16th BM Victor Leighton was on site to monitor gas pipeline activities due to the proximity of potential GGS habitat and to perform clearance surveys of ROW prior to initial ground disturbance. Activities for the day were ROW clearing from Monte Vista Avenue to approximately 1300 feet north towards Zeering Road; filter installation at Simmons Road; backfilling and compaction south of Linwood Avenue; water testing at Harding filtration station; HDD at Lateral G; and welding in various locations. The BM attended PG&E's weekly construction meeting. PG&E requested a BIO-9 and BIO-10 survey be conducted from TID's Lower Lateral 4 to Fulkerth Road (Phase 7). Clearance for restarting dewatering wells was released and dewatering commenced at Lower Lateral 4. The gas pipeline construction was in compliance with all biological resources COCs.

On August 17th, BM Daniel Weinberg was onsite to monitor gas pipeline activities due to the proximity of potential GGS habitat. Site activities included dewatering at Harding Drain, trench excavation at the Lateral G canal; and ROW clearing. The BM conducted a GGS and WPT preconstruction survey at Yori Drain (at Zeering Avenue). No GGS or WPT were observed. The gas pipeline construction was in compliance with all biological resources COCs.

On August 18th, BM Daniel Weinberg was onsite to monitor gas pipeline activities due to the proximity of potential GGS habitat. Site activities included dewatering at Harding Drain; trench excavation at Lateral G canal; and ROW clearing at Zeering Avenue at Yori Drain. The gas pipeline construction was in compliance with all biological resources COCs.

On August 19th, BM Victor Leighton was on site to monitor gas pipeline activities due to the proximity of potential GGS habitat and to perform clearance surveys of ROW prior to initial ground disturbance. Activities for the day were pipe stringing, welding and coating of pipe from El Katrina Road to Zeering Road and north of Monte Vista Avenue; ROW clearing; dewatering from wells into Harding Drain and Lower Lateral 4; installation of filtration station at Simmons Road; and HDD and pipe installation under Elm Avenue. The gas pipeline construction was in compliance with all biological resources COCs.

On August 20th, BM Victor Leighton was on site to monitor gas pipeline activities due to the proximity of potential GGS habitat and to perform clearance surveys of ROW prior to initial ground disturbance. Activities for the day were welding and pipe coating south of Monte Vista Avenue and pipe coating along Prune Avenue. The gas pipeline construction was in compliance with all biological resources COCs.

On August 22nd, BM Victor Leighton was on site to monitor gas pipeline activities due to the proximity of potential GGS habitat and to perform clearance surveys of ROW prior to initial ground disturbance. Activities for the day were pipe welding and coating south of Monte Vista Avenue; coating pipe and back filling of installed pipe north of West Main; finalize filtration setup at Simmons Road (TID's Person Drain); dewatering of wells at Harding Drain; excavation for pipe at Lateral H (west end of 24-inch reinforcement); and installation of pipe and pipeline tie-ins at Lateral G (just west of Elm Avenue, 24-inch pipe). The gas pipeline construction was in compliance with all biological resources COCs.

On August 23rd, BM Victor Leighton was on site to monitor gas pipeline activities due to the proximity of potential GGS habitat and to perform clearance surveys of ROW prior to initial ground disturbance. Activities for the day were an HDD bore at irrigation pipe crossings south

of Monte Vista Avenue; tie-ins and backfill north of West Main Street; pipe coating north of El Katrina; pre-test of filtration system water at Simmons Road; and backfill and compaction along Prune Avenue. The BM attended PG&E's weekly construction meeting in Turlock, California. The BM requested that the contractor (Snelson) install orange worker exclusion fence across the ROW at the 500-foot cultural exclusion area, which was verified to be installed by the BM later in the day. Photographs of the exclusion fence were taken by the BM and provided to TID's Compliance Manager, Susan Strachan, for submittal to the CEC. The gas pipeline construction was in compliance with all biological resources COCs.

On August 24th, BM Victor Leighton was on site to monitor gas pipeline activities due to the proximity of potential GGS habitat. Activities for the day were backfill and compaction and tie-ins along the 24-inch pipeline along Prune Avenue; trenching south of TID's Lower Lateral 4 (install pipe and backfill); installation of a second filtration system (#2) at Harding Drain; well casing removal north of West Main Street; HDD bore under irrigation pipe and pipe coating south of Monte Vista Avenue; and initial discharge into TID's Person Drain at Simmons filter station. The BM and TID's Compliance Manager Susan Strachan provided a tour of the A2PP power plant and natural gas pipeline to CEC staff.

A2PP Site Inspection (August 24): The BM contacted key construction personnel during the site inspection to address any issues or concerns at the time of the survey. No issues or questions were raised during these interactions. Most of the large structures, including but not limited to the electrical switchyard have been installed. Installation of remaining underground duct work and development of the gas compression station continues. No compliance issues were observed during the site inspection; therefore the A2PP site was in compliance with all biological resources COCs.

On August 25th, BM Victor Leighton was on site to monitor gas pipeline activities due to the proximity of potential GGS habitat. Activities for the day were installation of the Harding dewatering filtration station #2; pipeline tie-ins along the 24-inch line at Elm Avenue; excavation of pipeline trench at Harding Avenue; and ground water test trenches from West Bradbury to Prairie Flower Drain.

During the August 23rd construction meeting discussions of test trenches (to determine water table depth) were discussed and scheduled for August 25th; however the BM was not notified of when these activities would proceed on that date. The BM checked in on the area during the morning activity sweeps and no construction personnel were present. The BM found out at the tail end of the trenching activity that work was being conducted without his knowledge. The Paleo monitor was notified and present during the trenching exercise. The BM contacted the Snelson superintendent, Lou McMullen to determine why once again there had been a communication breakdown and why the BM was not contacted to determine if the area had been cleared for trenching activities. It was determined that multiple factors caused this unsupervised activity. Mr. McMullen was notified that no matter what the situation that it is always best and his responsibility to contact the BM to determine if an area clear or not prior to any new ground disturbing activity. The BM notified PG&E personnel of the incident as well as the TID Compliance Manager, Susan Strachan of the incident. Ms. Strachan coordinated a conference call with PG&E upper management and included TID's PM Brian LaFollette to discuss communication and coordination efforts to end noncompliance issues from arising in the future. Ms. Strachan notified PG&E that reporting of these issues would be included in the

MCR and discussions of other compliance issues that have taken place during the month were addressed. The intent of this conference call was to detail a path forward and find solutions and resolutions to prevent future issues from occurring. From this conference call, a path forward was determined. PG&E stated they were dedicated and determined that no future incidents would occur. To resolve these issues, PG&E committed to bring an additional staff person on board to coordinate between the contractor's activities and biological, paleontological, and cultural monitoring staff needs and notification. PG&E scheduled an All-Hands Meeting for August 29th to go over WEAP requirements and impress the importance of these requirements to the success of this project. PG&E will give a 48-hour minimum notification of monitoring staff needs. PG&E's designated staff will notify the BM or DB on site of proposed daily activities and will verify prior to new construction mobilization of clearance authorization with monitoring staff. PG&E also committed to retrain key construction personnel on the WEAP to ensure they understand the notification requirements. The proposed path forward provides resolution to the issues, which occurred during the month.

On August 26th, BM Victor Leighton was on site to monitor gas pipeline activities due to the proximity of potential GGS habitat. Activities for the day were tie-ins and ROW grading of the 24-inch pipeline along Prune Avenue; trenching along Harding Avenue; pipe stringing north of Monte Vista Avenue towards East Zeering Road; filtration station # 2 installation at Harding Avenue; dewatering at Lower Lateral 4, Harding Avenue and Simmons Road; and ROW clearing along Harding Drain (west of Crows Landing Road). No compliance issues were observed during the site inspection; therefore the project was in compliance with all biological resources COCs.

On August 27th, BM Shawn Lockwood was on site to monitor gas pipeline activities due to the proximity of GGS habitat. Activities on Prune Avenue included tie-in work, welding, backfilling, and grading. Dewatering, trenching, pipe lowering, and backfilling occurred on Harding Ave. Welding (pipe line and firing line) occurred on Bystrum Road between Monte Vista Avenue and Bliss Road. At the request of PG&E Environmental Inspector Travis King, the BM conducted a preconstruction survey for SJKF (BIO-9), burrowing owl (BIO-10), and GGS/WPT (BIO-12) on Harding Avenue west of Crows Landing Road where the farmer had recently cleared corn for the project ROW. No special-status species or signs of their presence were observed during the survey. During the site monitoring A2PP was in compliance with all biological resources COC's.

On August 29th, BM Shawn Lockwood was on site to monitor gas pipeline activities due to the proximity of potential GGS habitat. PG&E held an All Hands Meeting to review the WEAP requirements. Activities for the day were dewatering at various locations; trenching and laying pipe along Harding Avenue east of Crows Landing Road; backfilling of trench, compaction, grading, and trash cleanup along Prune Avenue east of Elm Avenue; and pipe welding along Prune Avenue west of Elm Avenue. While onsite the BM recommended the installation of SWPPP BMPs along Harding Avenue at irrigation drains. The BM also conducted clearance surveys for special-status species on Bystrum Road between West Main and El Katrina; none were observed. No compliance issues were observed during the site inspection; therefore the project was in compliance with all biological resources COCs.

On August 30th, BMs Shawn Lockwood and Daniel Weinberg were on site to monitor gas pipeline activities due to the proximity of potential GGS habitat. Activities for the day were

dewatering at various locations; HDD bore at Bystrum Road between Harding Avenue and Linwood Avenue; trenching and laying pipe along Harding Avenue east of Crows Landing Road; backfilling of trench, compaction, grading, and trash cleanup along Prune Avenue east of Elm Avenue; and pipe welding along Prune Avenue west of Elm Avenue. No compliance issues were observed during the site inspection; therefore the project was in compliance with all biological resources COCs.

On August 31th, BM Daniel Weinberg was on site to monitor gas pipeline activities due to the proximity of potential GGS habitat. Site activities included dewatering at Harding Drain; trench excavation along Prune Avenue; relocation of a farmer's irrigation pipe; HDD under an irrigation pipe located at Simmons Avenue; and as-needed ROW clearing. No compliance issues were observed during the site inspection; therefore the project was in compliance with all biological resources COCs.

APPENDIX A

Cumulative Wildlife Species Observed In or Near the Project Area

Cumulative Wildlife Species Observed in or Near the A2PP Project Area

Common Name	Scientific Name	Comments
BIRDS		
American white pelican	<i>Pelecanus erythrorhynchos</i>	Pipeline route
Double crested cormorant	<i>Phalacrocorax auritus</i>	Pipeline route
Greater white-fronted goose	<i>Anser albifrons</i>	Fly over
Canada goose	<i>Branta canadensis</i>	Pipeline route
Mallard	<i>Anas platyrhynchos</i>	TID stormwater pond
Northern shoveler	<i>Anas clypeata</i>	Fly over
Lesser scaup	<i>Aythya affinis</i>	Fly over
Canvasback	<i>Aythya valisineria</i>	Fly over
Common merganser	<i>Mergus merganser</i>	Fly over
Ruddy duck	<i>Oxyura jamaicensis</i>	Pipeline route
White-faced ibis	<i>Plegadis chihi</i>	Pipeline route
Great blue heron	<i>Ardea herodias</i>	Pipeline route
Green heron	<i>Butorides virescens</i>	Pipeline route
Great egret	<i>Ardea alba</i>	TID pond
Snowy egret	<i>Egretta thula</i>	Pipeline route
Turkey vulture	<i>Cathartes aura</i>	Fly over
White-tailed kite	<i>Elanus leucurus</i>	Pipeline route
Northern harrier	<i>Circus cyaneus</i>	Pipeline route
Cooper's hawk	<i>Accipiter cooperii</i>	Pipeline route
Sharp-shinned hawk	<i>Accipiter striatus</i>	Fly over
Red-shouldered hawk	<i>Buteo lineatus</i>	Pipeline route
Red-tailed hawk	<i>Buteo jamaicensis</i>	Project site and laydown areas
Swainson's hawk	<i>Buteo swainsoni</i>	Pipeline route
American kestrel	<i>Falco sparverius</i>	A2PP and laydown areas
Merlin	<i>Falco columbarius</i>	Pipeline route
Sandhill crane	<i>Grus canadensis</i>	Fly over
Killdeer	<i>Charadrius vociferus</i>	A2PP and laydown areas
Blackneck stilt	<i>Himantopus mexicanus</i>	Pipeline route
American avocet	<i>Recurvirostra americana</i>	Pipeline route
Greater yellowlegs	<i>Tringa melanoleuca</i>	TID stormwater pond
Long-billed curlew	<i>Numenius americanus</i>	Fly over
Ring-billed gull	<i>Larus delawarensis</i>	Transmission line route
Herring gull	<i>Larus argentatus</i>	Transmission line route
California gull	<i>Larus californicus</i>	Transmission line route
Bonaparte's gull	<i>Larus philadelphia</i>	Transmission line route
Rock pigeon (<i>Exotic</i>)	<i>Columba livia</i>	A2PP and laydown areas
Mourning dove	<i>Zenaida macroura</i>	A2PP and pipeline route
Great horned owl	<i>Bubo virginianus</i>	Pipeline route
Anna's hummingbird	<i>Calypte anna</i>	Pipeline route
Belted kingfisher	<i>Ceryle alcyon</i>	Pipeline route

Cumulative Wildlife Species Observed in or Near the A2PP Project Area

Common Name	Scientific Name	Comments
Northern flicker	<i>Colaptes auratus</i>	Pipeline route
Nuttall's woodpecker	<i>Picoides nuttallii</i>	Pipeline route
Black phoebe	<i>Sayornis nigricans</i>	Pipeline route
Say's phoebe	<i>Sayornis saya</i>	Pipeline route
Western kingbird	<i>Tyrannus verticalis</i>	Pipeline route
Loggerhead shrike	<i>Lanius ludovicianus</i>	Pipeline route
Western scrub-jay	<i>Aphelocoma californica</i>	A2PP ,Canal, transmission line and pipeline route
Yellow-billed magpie	<i>Pica nuttalli</i>	Pipeline route
American crow	<i>Corvus brachyrhynchos</i>	A2PP ,Canal, transmission line and pipeline route
Common raven	<i>Corvus corax</i>	Pipeline route
Horned lark	<i>Eremophila alpestris</i>	Laydown areas and pipeline route
Tree swallow	<i>Tachycineta bicolor</i>	Pipeline route
Barn swallow	<i>Hirundo rustica</i>	Pipeline route
Cliff swallow	<i>Petrochelidon pyrrhonota</i>	Pipeline route
Marsh wren	<i>Cistothorus palustris</i>	Pipeline route
American robin	<i>Turdus migratorius</i>	Pipeline route
Northern mockingbird	<i>Mimus polyglottos</i>	Laydown areas and pipeline route
European starling (<i>Exotic</i>)	<i>Sturnus vulgaris</i>	Canal, laydown areas, and pipeline route
American pipit	<i>Anthus rubescens</i>	A2PP Footprint
Yellow warbler	<i>Dendroica petichia</i>	Pipeline route
Lark sparrow	<i>Chondestes grammacus</i>	Pipeline route
Savannah sparrow	<i>Passerculus sandwichensis</i>	Pipeline route
Song sparrow	<i>Melospiza melodia</i>	Pipeline route
White-crowned sparrow	<i>Zonotrichia leucophrys</i>	A2PP, Canal and pipeline route
Red-winged blackbird	<i>Agelaius phoeniceus</i>	Pipeline route
Tricolored blackbird	<i>Agelaius tricolor</i>	Fly over
Brewer's blackbird	<i>Euphagus cyanocephalus</i>	Pipeline route
Western Meadowlark	<i>Sturnella neglecta</i>	Pipeline route.
Brown-headed cowbird	<i>Molothrus ater</i>	Pipeline route
Blue grosbeak	<i>Passerina caerulea</i>	Pipeline route
House finch	<i>Carpodacus mexicanus</i>	Almond Power Plant and pipeline route
American goldfinch	<i>Carduelis tristis</i>	Pipeline route
House sparrow (<i>Exotic</i>)	<i>Passer domesticus</i>	Pipeline route
MAMMALS		
Audubon's cottontail	<i>Sylvilagus audubonii</i>	Laydown areas and remains found and one killed on A2PP
Black-tailed hair	<i>Lepus californicus</i>	A2PP
California vole	<i>Microtus californicus</i>	A2PP and laydown areas.
Botta's pocket gopher	<i>Thomomys bottae</i>	A2PP (one dead and 3 live exposed)

Cumulative Wildlife Species Observed in or Near the A2PP Project Area

Common Name	Scientific Name	Comments
		during earth moving activities)
California ground-squirrel	<i>Spermophilus beecheyi</i>	Pipeline route, transmission line
REPTILES		
Western fence lizard	<i>Sceloporus occidentalis</i>	Pipeline route
Pacific gopher snake	<i>Pituophis catenifer catenifer</i>	A2PP laydown areas several killed on the A2PP site

* Indicates new observance or additional information

APPENDIX B

Representative Site Photographs



#1. View east of HDD bore under Lateral G along 24-inch pipeline segment (just east of Elm Avenue). This site is located within 200 feet of GGS habitat.



#2. View east of 24-inch gas pipeline segment along Prune Avenue. Pipe being installed, backfilled and compacted.



#3. View southwest of filtration station for the dewatering wells at Simmons Road. Note the secondary containment under the fuel cells and generator.



#4. View east of tie-in east of Lateral G and west of Elm Avenue. This work site is adjacent to GGS habitat.



#5. View northwest of the west side of Crows Landing Road and uncleared ROW (corn field) along Harding Drain.



#6. A WPT within Harding Drain (west of Crows Landing Road). Photo taken through binocular ocular.

APPENDIX C

Wildlife Observation Forms

Wildlife Observation Form

WILDLIFE OBSERVATION FORM

To Record Animals Found In Almond 2 Power Plant Project Areas

To be filled out by personell who find active nest sites and burrows, dens, and dead or injured wildlife, or other biological resources during daily construction activities.

Name of employee:

Victor Leighton

Date:

8/13/2011

Location of observation:

Gas pipeline

Wildlife Species: Gopher snake

Condition of wildlife:

alive

dead

Possible cause of injury or death:

w/u

Where is the animal currently?

moved to outside construction site

Is the resource in danger of project (or other) impacts?

no

Comments:

Please contact the Designated Biologist for questions and to report any wildlife, nest, or den in the project area that could be disturbed. The Designated Biologist will advise personnel on measures required by California Department of Fish and Game (CDFG) and United States Fish and Wildlife Service (USFWS) to protect fish, wildlife and vegetation from construction impacts.

DESIGNATED BIOLOGIST: Todd Ellwood Cell (408) 839-2402 Office (415) 541-7220

BIOLOGICAL FIELD MONITORS: Dan Williams Cell (916) 943-8247 Office (916) 286-0229

Victor Leighton Cell (916) 425-7862 Office (916) 286-0415; Rick Crowe Cell (916) 296-5525

COMPANY: CH2MHILL ADDRESS: 2485 Natomas Park Drive, St. 600

EXHIBIT 4

AQCMM MONTHLY REPORT

Almond 2 Power Plant Project

Almond 2 Power Plant AQCM Log

8/1/11

Weather-Clear, Wind 8 MPH NNW, Temp 59 Deg F. Water truck on site.
On site 5:30 AM.
Attended Performance Mechanical, Inc. All employees Weekly safety meeting.
Gas line bore done at X17-D. Two LM 6000 engines arrived on site. Anti-Icing transformer arrived on site. Continuing assembly of switch yard structures. Placing rebar and forms for auxiliary transformers containment and transformer piers. Placed Unit #3 oil fin fan cooler on its foundation.
Used 21,400 gallons of water for dust control at A2PP site.
Used 121,500 gallons of water for dust control at PG &E gas line sites.
Off site 2:10 PM.

8/2/11

Weather-Clear, Wind 5 MPH Variable, Temp 60 Deg F.
On site 5:40 AM.
Attended PG&E pipe line weekly meeting. Back filling around #2 generator breaker foundation. Assembling wire way trays under unit #2 GT power control module.
Gas line bore done at X17-A.
Used 23,900 gallons of water for dust control at A2PP site.
Used 130,800 gallons of water for dust control at PG &E gas line sites.
Off site 2:05 PM.

8/3/11

Weather-Clear, Wind 6 MPH NW , Temp 64 Deg F. Water truck on site.
On site 5:20 AM.
Trenching for fin fan oil coolers and gas compressor skid foundations. Setting switch yard breakers on their foundations. Installing water drain lines North side of unit #3.
Used 25,600 gallons of water for dust control at A2PP site .
Used 130,800 gallons of water for dust control at PG &E gas line sites.
Off site 2:05 PM.

8/4/11

Weather-Clear, Wind 4 MPH Variable, Temp 59 Deg F. Water truck on site.
On site 5:25 AM.
Assembling gas coalescing filters. Set South piece of the power distribution center on its pier foundation.
Used 20,700 gallons of water for dust control at A2PP site.
Used 163,300 gallons of water for dust control at PG &E gas line sites.
Off site 2:10 PM.

8/5/11

Weather-Clear, Wind 6 MPH NW, Temp 59 Deg F. Water truck on site.
On site 5:30 AM.
Placed concrete for #4 generator breaker foundation and East auxiliary transformer containment and transformer pier .
Used 14,600 gallons water for dust control at A2PP site.
Used 131,200 gallons of water for dust control at PG &E gas line sites.
Off site 2:15 PM.

8/8/11

Weather-Clear, Wind 6 MPH WNW, Temp 60 Deg F. Water truck on site.
On site 5:30 AM.
Attended Performance Mechanical, Inc. All employees Weekly safety meeting.
Attended PG&E gas line project weekly Safety meeting. Set North piece of the power distribution center on its pier foundation. Set unit #2 stack on its foundation.
Trenching at West end of 24 inch line.
Used 23,400 gallons of water for dust control at A2PP site.
Used 164,100 gallons of water for dust control at PG &E gas line sites.
Off site 2:30 PM.

8/9/11

Weather-Clear, Wind 6 MPH NW, Temp 61 Deg F. Water truck on site.
On site 5:35 AM.
Gas line bore done at West Main crossing. Started gas line bore at Natall Melo house.
Started installing unit #2 maintenance pad gantry.
Used 25,100 gallons of water for dust control at A2PP site.
Used 131,800 gallons of water for dust control at PG &E gas line sites.
Off site 2:30 PM.

8/10/11

Weather-Clear, Wind 4 MPH North, Temp 63 Deg F. Water truck on site.
On site 5:25 AM.
Gas line pipe pulled at Natall Melo house. Fabricating foundation forms with rebar for suction gas scrubber, gas coalescing filter skids and fin fan oil cooler foundations.
Fabricating and installing switch yard overhead bus. Started installing unit #2 air inlet weather hood.
Used 23,000 gallons of water for dust control at A2PP site.
Used 104,200 gallons of water for dust control at PG &E gas line sites.
Off site 2:15 PM.

8/11/11

Weather-Clear, Wind MPH 6 N, Temp 61 Deg F. Water truck on site.
On site 5:35 AM.
Trenching and installing ground grid in switch yard. Setting second and third pieces of unit #2 gas path. Started installing unit #3 air inlet weather hood.
Used 23,700 gallons of water for dust control at A2PP site.
Used 119,800 gallons of water for dust control at PG &E gas line sites.
Off site 2:15 PM.

8/12/11

Weather-Clear, Wind 6 MPH N, Temp 61 Deg F. Water truck on site.
On site 5:30 AM.
Attended Performance Mechanical, Inc. All employees Weekly safety meeting.
Placed concrete between PDC and station service transformers, anti-icing transformer containment and its transformer pedestal, suction gas scrubber skid, gas coalescing filter skid, unit #4 tempering air fan foundation and Unit #4 turbine maintenance slab. Set GSU transformer on its pedestal.
Used 22,000 gallons of water for dust control at A2PP site
Used 138,800 gallons of water for dust control at PG &E gas line sites.
Off site 2:15 PM.

8/13/11

Weather-Clear, Wind 6 MPH WNW, Temp 67 Deg F. Four water trucks on site.
Snelson worked on PG&E gas line sites.
Used 93,200 gallons of water for dust control at PG &E gas line sites.

8/15/11

Weather-Clear, Wind Calm, Temp 60 Deg F. Water truck on site.
On site 6:20 AM.
Set all four station service transformers on their foundations. Continuing assembly of unit #2 gas path. Placing unit #4 equipment drain lines in its trench. Continuing with unit #4 gas path weld up.
Used 22,000 gallons of water for dust control at A2PP site.
Used 136,800 gallons of water for dust control at PG &E gas line sites.
Off site 2:15 PM.

8/16/11

Weather-Clear, Wind 5 MPH NNW, Temp 61 Deg F. Water truck on site.
On site 6:10 AM.
Continuing with new shop expansion foundation form work. Continuing with fabrication and installation of the switch yard overhead bus.
Used 22,200 gallons of water for dust control at A2PP site.
162,400 gallons of water for dust control at PG &E gas line sites.
Off site 2:30 PM.

8/17/11

Weather-Clear, Wind-5 MPH WNW, Temp 64 Deg F. Water truck on site.
On site 6:05 AM.
Continuing assembly of unit #2 gas path. Started installing unit #4 air inlet weather hood. Continuing with unit #4 gas path weld up. Continuing with new shop expansion foundation form work and rebar installation. Trenching for storm water drain between GSU # 2 and station service transformers. Opened gas-turbine #2 shipping can for turbine inspection.
Used 17,300 gallons of water for dust control at A2PP site.
Used 125,700 gallons of water for dust control at PG &E gas line sites.
Off site 2:30 PM

8/18/11

Weather-Clear, Wind 5 MPH NNW, Temp 64 Deg F. Water truck on site.
On site 5:55 AM.
Placed gas-turbine #2 in its enclosure.
Installing storm water drain line between GSU # 2 and station service transformers.
Continuing with fabrication and installation of the switch yard overhead bus.
Used 19,300 gallons of water for dust control at A2PP site.
Used 139,600 gallons of water for dust control at PG &E gas line sites.
Off site 2:10 PM.

8/19/11

Weather-Clear, Wind 7 MPH NNW, Temp 61 Deg F. Water truck on site.
On site 5:35 AM.
Placed concrete for Almond 1 shop expansion foundation, generator breaker #4 foundation and gas compressor #2 and #3 foundations.
Used 15,300 gallons of water for dust control at A2PP site.
Used 121,900 gallons of water for dust control at PG &E gas line sites.
Off site 2:35 PM.

8/20/11

Weather-Clear, Wind 8 MPH NNW, Temp 57 Deg F. Four water trucks on site.
Snelson worked on PG&E gas line sites.
Used 132,900 gallons of water for dust control at PG &E gas line sites.

8/22/11

Weather-Clear, Wind 7MPH NNW, Temp 59 Deg F. Water truck on site.
On site 8:20 AM.
Starting work on duct bank A. fabricated foundation form with rebar for instrument air receiver. Continuing with unit #4 gas path weld up. Finishing ductbank G2 to #2 generator breaker. Running conduit from stub-ups to breakers in switchyard. Continuing with unit #4 gas path weld up.
Used 21,900 gallons of water for dust control at A2PP site.
Used 121,500 gallons of water for dust control at PG &E gas line sites.
Off site 2:35 PM.

8/23/11

Weather-Clear, Wind Calm, Temp 63 Deg F. Water truck on site.
On site 5:50 AM.
Starting to back fill East pipe trench. Placed slurry over equipment drain lines on unit #4. Performing rough alignment between combustion turbine #2 and generator reduction gear box.
Used 24,000 gallons of water for dust control at A2PP site.
Used 127,000 gallons of water for dust control at PG &E gas line sites.
Off site 2:15 PM.

8/24/11

Weather-Clear, Wind Calm, Temp 68 Deg F. Water truck on site.
On site 5:25 AM.
Continuing with back fill in East side of East pipe trench. Placed slurry over equipment drain lines in West side of East pipe trench. Started grouting switch yard support structures to their foundation piers. Placing conduit in duct bank A. Continuing with ground grid installation in switch yard.
Used 24,700 gallons of water for dust control at A2PP site.
Used 104,200 gallons of water for dust control at PG &E gas line sites.
Off site 2:10 PM.

8/25/11

Weather-Clear, Wind 5 MPH NNW, Temp 65 Deg F. Water truck on site.
On site 6:30 AM. AQCMM Sam Comstock off site, Devin Chapin assuming duties.
Used 20,300 gallons of water for dust control at A2PP site.
Used 125,300 gallons of water for dust control at PG &E gas line sites.
Off site 4:10 PM

8/26/11

Weather-Clear, Wind 4 MPH WNW, Temp 66 Deg F. Water truck on site.
On site 6:30 AM. AQCMM Sam Comstock off site, Devin Chapin assuming duties.
Used 22,200 gallons of water for dust control at A2PP site
Used 140,100 gallons of water for dust control at PG &E gas line sites.
Off site 4:00 PM.

8/27/11

Weather-Clear, Wind 5 MPH NNW, Temp 67 Deg F. Two water trucks on site.
Snelson worked on PG&E gas line sites.
Used 122,600 gallons of water for dust control at PG &E gas line sites.

8/29/11

Weather-Clear, Wind Calm, Temp 63 Deg F. Water truck on site.

On site 5:50 AM.

Attended Performance Mechanical, Inc. All employees Weekly safety meeting.

Attended PG&E gas line project weekly Safety meeting. Set Unit #2 & #3 CEM buildings on their foundations. Started assembling support structures for #2 GSU basin grating.

Placed gas-turbine #3 in its enclosure.

Used 22,700 gallons of water for dust control at A2PP site.

Used 139,700 gallons of water for dust control at PG &E gas line sites.

Off site 2:15 PM.

8/30/11

Weather-Clear, Wind 12 MPH NNW, Temp 63 Deg F. Water truck on site.

On site 5:55 AM.

Continuing with conduit placement in duct bank A. Continuing with unit #2, #3 & # 4 gas path weld up.

Used 15,300 gallons of water for dust control at A2PP site.

Used 115,200 gallons of water for dust control at PG &E gas line sites.

Off site 2:55 PM.

8/31/11

Weather-Clear, Wind 5 MPH NNW, Temp 59 Deg F. Water truck on site.

On site 6:00 AM.

Started assembling support structures for Almond 1 shop addition. Set Anti-Icing transformer and GSU #4 on their foundations.

Used 20,400 gallons of water for dust control at A2PP site.

Used 92,400 gallons of water for dust control at PG &E gas line sites.

Off site 2:20 PM.

Record Keeping Form

Month:
Aug, 2011

FORM A – Area Water Application

Project _____ (Miles/
 Location: 4500 Crows Landing City: Modesto Size: 6.4 AC Acres)
 95381-
 Owner: TID Address: 333 East Canal Drive City: Turlock Zip: 0949
 Contact
 Person: Sam Comstock Title: ACQMM Phone: (209) 535-8267

Watering Schedule

Use this form to document daily water applications at a single site by recording total gallons per day and number of applications per day at a single area. Use additional forms, as necessary, for areas with different treatment schedules.

Area Treated: Drive, dirt mix and gravel for dust control.

Week	Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday
1		All Day 1 21400 gals	All Day 2 23900 gals	All Day 3 25600 gals	All Day 4 20700 gals	All Day 5 14600 gals	6
2	7	All Day 8 23400 gals	All Day 9 25100 gals	All Day 10 23000 gals	All Day 11 23700 gals	All Day 12 22000 gals	13
3	14	All Day 15 22000 gals	All Day 16 22200 gals	All Day 17 17300 gals	All Day 18 19300 gals	All Day 19 15300 gals	20
4	21	All Day 22 21900 gals	All Day 23 24000 gals	All Day 24 24700 gals	All Day 25 20300 gals	All Day 26 22200 gals	27
5	28	All Day 29 22700 gals	All Day 30 15300 gals	All Day 31 20400 gals			
6							

Area Treated: 6.4 AC.

Week	Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday
1	31						
2							
3							
4							

Record Keeping Form

Month:
Sept, 2011

FORM B – For Cleanup of Trackout Carryout

Project

Location: 4500 Crows Landing City: Modesto Size: 6.4 (Acres)
95381-

Owner: TID Address: 333 East Canal Drive City: Turlock Zip: 0949

Contact

Person: Sam Comstock Title: ACQMM Phone: (209) 535 -8267

Sweeping / Cleanup Schedule

Use this form to document the cleanup schedule by entering the time of day cleanup is done.

Mornings = am; Afternoon = pm. Write "end of day" if cleanup is done at the end of the workday.

Week Ending		Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday
08-06-11	am		1100	1100	1100	1100	1100	
	pm		End of day					
08-13-11	am	Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday
	pm		1100	1100	1100	1100	1100	
08-20-11	am		End of day					
	pm	Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday
08-27-11	am		1100	1100	1100	1100	1100	
	pm		End of day					
09-03-11	am	Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday
	pm		1100	1100	1100			
			End of day	End of day	End of day			

Record Keeping Form

Month:
Sept, 2011

FORM C – For Permanent / Long Term Dust Controls

Project

Location: 4500 Crows Landing City: Modesto Size: 6.4 (Acres)

333 East Canal Drive 95381-

Owner: TID Address: PO Box 949 City: Turlock Zip: 0949

Contact

Person: Sam Comstock Title: ACQMM Phone: (209) 535 -8267

Permanent Activities

Describe the types of permanent dust controls implemented, the date, the activity, such as applying an organic dust suppressant, gravel, paving or a trackout control device. Add comments such as the amount used, where used, brand name.

Date	Dust Control Activity Performed (Gravel, paving)	Comments: Type of material, application rate.
03-01-11	Large crushed rock at main gate	Knock off dirt from tires/vehicles
04-01-11	Gravel (hammered)	Around office trailers, lunch room and parking areas.
07-05-11	Widen front main gate and add more large crush rock	To accommodate large loads; knock off dirt from tires/vehicles.

Comments: Ongoing 'hammered' gravel being placed to cut down dust.

Ultra Low Sulfur Diesel Fuel Ledger

For Month Of: Aug. 2011

	Delivery Date	Quantity Gal.	Delivered To	Received From	Equip. #	Operating Hrs.
1	8/1/11(1)	48	PMI	Shell - Modesto, CA		
2	8/1/11(2)	48	PMI	Shell - Modesto, CA		
3	8/1/11(3)	48	PMI	Shell - Modesto, CA		
4	8/1/11(4)	48	PMI	Shell - Modesto, CA		
5	8/3/11(1)	48	PMI	Shell - Modesto, CA		
6	8/3/11(2)	48	PMI	Shell - Modesto, CA		
7	8/3/11(3)	48	PMI	Shell - Modesto, CA		
8	8/3/11(4)	14	PMI	Shell - Modesto, CA		
9	8/9/11(1)	49	PMI	Shell - Modesto, CA		
10	8/9/11(2)	49	PMI	Shell - Modesto, CA		
11	8/9/11(3)	49	PMI	Shell - Modesto, CA		
12	8/9/11(4)	42	PMI	Shell - Modesto, CA		
13	8/12/11(1)	49	PMI	Shell - Modesto, CA		
14	8/12/11(2)	49	PMI	Shell - Modesto, CA		
15	8/12/11(3)	47	PMI	Shell - Modesto, CA		
16	8/16/11(1)	49	PMI	Shell - Modesto, CA		
17	8/16/11(2)	49	PMI	Shell - Modesto, CA		
18	8/16/11(3)	49	PMI	Shell - Modesto, CA		
19	8/16/11(4)	9	PMI	Shell - Modesto, CA		
20	8/23/11(1)	49	PMI	Shell - Modesto, CA		
21	8/23/11(2)	49	PMI	Shell - Modesto, CA		
27	8/23/11(3)	49	PMI	Shell - Modesto, CA		
28	8/23/11(4)	49	PMI	Shell - Modesto, CA		
22	8/24/11(1)	49	PMI	Shell - Modesto, CA		
23	8/24/11(2)	49	PMI	Shell - Modesto, CA		
24	8/24/11(3)	49	PMI	Shell - Modesto, CA		
29	8/24/11(4)	49	PMI	Shell - Modesto, CA		
30	8/29/11(1)	48	PMI	Shell - Modesto, CA		
31	8/29/11(2)	48	PMI	Shell - Modesto, CA		
32	8/29/11(3)	35	PMI	Shell - Modesto, CA		
33	8/31/11(1)	48	PMI	Shell - Modesto, CA		
25	8/31/11(2)	48	PMI	Shell - Modesto, CA		
26	8/31/11(3)	36	PMI	Shell - Modesto, CA		
34						
35						
36						
37						
38						
39						
40						

Ultra Low Sulfur Diesel Fuel Ledger

For Month Of: Aug. 2011

	Delivery Date	Quantity Gal.	Delivered To	Received From	Equip. #	Operating Hrs.
41	8/4/2011(1)	47	Collins Electrical Co.	Joe's Food Mart Modesto		
42	8/4/2011(2)	45	Collins Electrical Co.	Joe's Food Mart Modesto		
43	8/12/2011(1)	49	Collins Electrical Co.	Joe's Food Mart Modesto		
44	8/12/2011(2)	42	Collins Electrical Co.	Joe's Food Mart Modesto		
45	8/22/11(1)	49	Collins Electrical Co.	Joe's Food Mart Modesto		
46	8/22/11(2)	46	Collins Electrical Co.	Joe's Food Mart Modesto		
47	8/22/11(3)	33	Collins Electrical Co.	Joe's Food Mart Modesto		
48						
49	8/3/11 (1)	37	Hotline Construction Inc.	Loves #223		
50	8/3/11 (2)	2	Hotline Construction Inc.	Loves #223		
51	8/22/11 (1)	49	Hotline Construction Inc.	Joe's Food Mart Modesto		
52	8/22/11 (2)	45	Hotline Construction Inc.	Joe's Food Mart Modesto		
53						
54	07/20/11	80	Alcorn Excavating	E.R. Vine & Sons, Inc.		
55	7/25/2011	85	Alcorn Excavating	E.R. Vine & Sons, Inc.		
56	07/29/11	82	Alcorn Excavating	E.R. Vine & Sons, Inc.		
57	07/29/11	67	Alcorn Excavating	E.R. Vine & Sons, Inc.		
58	08/04/11	3	Alcorn Excavating	E.R. Vine & Sons, Inc.		
59	08/04/11	76	Alcorn Excavating	E.R. Vine & Sons, Inc.		
60	08/09/11	76	Alcorn Excavating	E.R. Vine & Sons, Inc.		
61	08/15/11	58	Alcorn Excavating	E.R. Vine & Sons, Inc.		
62						
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66						
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68						
69						
70						
71						
72						
73						
74						
75						
76						
77						
78						
79						
80						

Shell

8/1/11 (1)

\$200.00

Site Diesel Fuel

47.63 US GAL. (Truck 50 fuel cell)

JOB# 91613-23-402

Invoice #100081

(1)
WELCOME
TO
SHELL
SALES RECEIPT
93 004 089433
SHELL
1230 CROWS LANDING R
MODESTO
CA 95351

DATE 08/01/11 8:36AM
INVOICE# 100081
AUTH# 001062
SHELL EXEC
ACCOUNT NUMBER
XXX XX5 023
PERFORMANCE MECHANI

PUMP PRODUCT \$/G
07 DIES \$4.199

GALLONS FUEL TOTAL
47.630 \$200.00

91613-23-402
THANK YOU
HAVE A NICE DAY

Shell

8/1/11 (2)

\$200.00

Site Diesel Fuel

47.63 US GAL. (Truck 50 fuel cell)

JOB# 91613-23-402

Invoice #100099

(2)
WELCOME
TO
SHELL
SALES RECEIPT
93 004 089433
SHELL
1230 CROWS LANDING R
MODESTO
CA 95351
DATE 08/01/11 8:42AM
INVOICE# 100099
AUTH# 001585
SHELL EXEC
ACCOUNT NUMBER
XXX XX5 023
PERFORMANCE MECHANI
PUMP PRODUCT \$/G
07 DIES \$4.199
GALLONS FUEL TOTAL
47.630 \$200.00
91613-23-402
THANK YOU
HAVE A NICE DAY

Shell

8/1/11 (3)

\$200.00

Site Diesel Fuel

47.63 US GAL. (Truck 50 fuel cell)

JOB# 91613-23-402

Invoice #100149

(3)
WELCOME
TO
SHELL
SALES RECEIPT
93 004 089433
SHELL
1230 CROWS LANDING R
MODESTO
CA 95351
DATE 08/01/11 8:49AM
INVOICE# 100149
AUTH# 001569
SHELL EXEC
ACCOUNT NUMBER
XXX XX5 023
PERFORMANCE MECHANI
PUMP PRODUCT \$/G
07 DIES \$4.199
GALLONS FUEL TOTAL
47.630 \$200.00
91613-23-402
THANK YOU
HAVE A NICE DAY

Shell

8/1/11 (4)

\$200.00

Site Diesel Fuel

47.63 US GAL. (Truck 50 fuel cell)

JOB# 91613-23-402

Invoice #100164

(4)
WELCOME
TO
SHELL
SALES RECEIPT
93 004 089433
SHELL
1230 CROWS LANDING R
MODESTO
CA 95351
DATE 08/01/11 8:55AM
INVOICE# 100164
AUTH# 001761
SHELL EXEC
ACCOUNT NUMBER
XXX XX5 023
PERFORMANCE MECHANI
PUMP PRODUCT \$/G
07 DIES \$4.199
GALLONS FUEL TOTAL
42.529 \$178.58
91613-23-402
THANK YOU
HAVE A NICE DAY

Shell
8/13/11 KB
8/13/11(1)

\$200.00

Site Diesel Fuel

47.63 US GAL. (Truck 50 fuel cell)

JOB# 91613-23-402

Invoice #102343

(1)

WELCOME
TO
SHELL
SALES RECEIPT
93 004 089433
SHELL
1230 CROWS LANDING R
MODESTO
CA 95351

DATE 08/03/11 7:46AM
INVOICE# 102343
AUTH# 003788
SHELL EXEC
ACCOUNT NUMBER
XXX XX5 023
PERFORMANCE MECHANI

PUMP	PRODUCT	\$/G
07	DIES	\$4.199

GALLONS	FUEL TOTAL
47.630	\$200.00

THANK YOU
HAVE A NICE DAY

Shell
8/3/11 KB
8/13/11(2)

\$200.00

Site Diesel Fuel

47.63 US GAL. (Truck 50 fuel cell)

JOB# 91613-23-402

Invoice #102368

(2)
WELCOME
TO
SHELL
SALES RECEIPT
93 004 089433
SHELL
1230 CROWS LANDING R
MODESTO
CA 95351
DATE 08/03/11 7:53AM
INVOICE# 102368
AUTH# 003852
SHELL EXEC
ACCOUNT NUMBER
XXX XX5 023
PERFORMANCE MECHANI
PUMP PRODUCT \$/G
07 DIES \$4.199
GALLONS FUEL TOTAL
47.630 \$200.00
THANK YOU
HAVE A NICE DAY

Shell

8/3/11 KB

~~8/13/11(3)~~

\$200.00

Site Diesel Fuel

47.63 US GAL. (Truck 50 fuel cell)

JOB# 91613-23-402

Invoice #102376

(S)

WELCOME
TO
SHELL
SALES RECEIPT
93 004 089433
SHELL
1230 CROWS LANDING R
MODESTO
CA 95351

DATE 08/03/11 8:03AM
INVOICE# 102376
AUTH# 003492
SHELL EXEC
ACCOUNT NUMBER
XXX XX5 023
PERFORMANCE MECHANI

PUMP	PRODUCT	\$/G
07	DIES	\$4.199

GALLONS	FUEL TOTAL
47.630	\$200.00

THANK YOU
HAVE A NICE DAY

Shell

8/13/11 KB

~~8/13/11~~ (4)

\$200.00

Site Diesel Fuel

47.63 US GAL. (Truck 50 fuel cell)

JOB# 91613-23-402

Invoice #102392

(4)

WELCOME
TO

SHELL

SALES RECEIPT

93 004 089433

SHELL

1230 CROWS LANDING R

MODESTO

CA 95351

DATE 08/03/11 8:09AM

INVOICE# 102392

AUTH# 003267

SHELL EXEC

ACCOUNT NUMBER

XXX XX5 023

PERFORMANCE MECHANI

PUMP	PRODUCT	\$/G
07	DIES	\$4.199

GALLONS	FUEL TOTAL
---------	------------

13.684	\$ 57.46
--------	----------

THANK YOU
HAVE A NICE DAY

Shell

8/9/11 (1)

\$200.00

Site Diesel Fuel

48.792 US GAL. (Truck 50 fuel cell)

JOB# 91613-23-402

Invoice #109025

WELCOME
TO
SHELL
SALES RECEIPT
93 004 089433
SHELL
1230 CROWS LANDING R
MODESTO
CA 95351

DATE 08/09/11 6:24AM
INVOICE# 109025
AUTH# 009393
SHELL EXEC
ACCOUNT NUMBER
XXX XX5 023
PERFORMANCE MECHANI

PUMP	PRODUCT	\$/G
07	DIES	\$4.099

GALLONS	FUEL TOTAL
48.792	\$200.00

91613-23-402
THANK YOU
HAVE A NICE DAY

Shell

8/9/11 (2)

\$200.00

Site Diesel Fuel

48.792 US GAL. (Truck 50 fuel cell)

JOB# 91613-23-402

Invoice #109058

(2)
WELCOME
TO
SHELL
SALES RECEIPT
93 004 089433
SHELL
1230 CROWS LANDING R
MODESTO
CA 95351
DATE 08/09/11 6:30AM
INVOICE# 109058
AUTH# 009762
SHELL EXEC
ACCOUNT NUMBER
XXX XX5 023
PERFORMANCE MECHANI
PUMP PRODUCT \$/G
07 DIES \$4.099
GALLONS FUEL TOTAL
48.792 \$200.00
91613-23-402
THANK YOU
HAVE A NICE DAY

Shell

8/9/11 (3)

\$200.00

Site Diesel Fuel

48.792 US GAL. (Truck 50 fuel cell)

JOB# 91613-23-402

Invoice #109066

(3)
WELCOME
TO
SHELL
SALES RECEIPT
93 004 089433
SHELL
1230 CROWS LANDING R
MODESTO
CA 95351

DATE 08/09/11 6:36AM
INVOICE# 109066
AUTH# 009961
SHELL EXEC
ACCOUNT NUMBER
XXX XX5 023
PERFORMANCE MECHANI

PUMP	PRODUCT	\$/G
07	DIES	\$4.099

GALLONS	FUEL TOTAL
---------	------------

48.792	\$200.00
--------	----------

91613-23-402
THANK YOU
HAVE A NICE DAY

Shell

8/9/11 (4)

\$174.13

Site Diesel Fuel

42.482 US GAL. (Truck 50 fuel cell)

JOB# 91613-23-402

Invoice #109074

(4)

WELCOME
TO
SHELL
SALES RECEIPT
93 004 089433
SHELL
1230 CROWS LANDING R
MODESTO
CA 95351

DATE 08/09/11 6:42AM
INVOICE# 109074
AUTH# 009493
SHELL EXEC
ACCOUNT NUMBER
XXX XX5 023
PERFORMANCE MECHANI

PUMP	PRODUCT	\$/G
07	DIES	\$4.099

GALLONS	FUEL TOTAL
42.482	\$174.13

91613-23-402
THANK YOU
HAVE A NICE DAY

Shell

8/12/11 (1)

\$200.00

Site Diesel Fuel

48.792 US GAL. (Truck 50 fuel cell)

JOB# 91613-23-402

Invoice #112649

(1)

WELCOME
TO
SHELL
SALES RECEIPT
93 004 089433
SHELL
1230 CROWS LANDING R
MODESTO
CA 95351

DATE 08/12/11 8:13AM
INVOICE# 112649
AUTH# 012256
SHELL EXEC
ACCOUNT NUMBER
XXX XX5 023
PERFORMANCE MECHANI

PUMP PRODUCT \$/G
03 DIES \$4.099

GALLONS FUEL TOTAL
48.792 \$200.00

91613-23-402

THANK YOU
HAVE A NICE DAY

Shell

8/12/11 (2)

\$200.00

Site Diesel Fuel

48.792 US GAL. (Truck 50 fuel cell)

JOB# 91613-23-402

Invoice #112664

(2) /
WELCOME
TO
SHELL
SALES RECEIPT
93 004 089433
SHELL
1230 CROWS LANDING R
MODESTO
CA 95351
DATE 08/12/11 8:20AM
INVOICE# 112664
AUTH# 012216
SHELL EXEC
ACCOUNT NUMBER
XXX XX5 023
PERFORMANCE MECHANI
PUMP PRODUCT \$/G
03 DIES \$4.099
GALLONS FUEL TOTAL
48.792 \$200.00
91613-23-402
THANK YOU
HAVE A NICE DAY

Shell

8/12/11 (3)

\$193.58

Site Diesel Fuel

47.225 US GAL. (Truck 50 fuel cell)

JOB# 91613-23-402

Invoice #112680

(3)
WELCOME
TO
SHELL
SALES RECEIPT
93 004 089433
SHELL
1230 CROWS LANDING R
MODESTO
CA 95351
DATE 08/12/11 8:27AM
INVOICE# 112680
AUTH# 012598
SHELL EXEC
ACCOUNT NUMBER
XXX XX5 023
PERFORMANCE MECHANICAL
PUMP PRODUCT \$/G
03 DIES \$4.099
GALLONS FUEL TOTAL
47.225 \$193.58
91613-23-402
THANK YOU
HAVE A NICE DAY

Shell

8/16/11 (1)

\$200.00

Site Diesel Fuel

48.729 US GAL. (Truck 50 fuel cell)

JOB# 91613-23-402

Invoice #116921

WELCOME
TO
SHELL
SALES RECEIPT
93 004 089433
SHELL
1230 CROWS LANDING R
MODESTO
CA 95351

DATE 08/16/11 8:44AM
INVOICE# 116921
AUTH# 016339
SHELL EXEC
ACCOUNT NUMBER
XXX XX5 023
PERFORMANCE MECHANI

PUMP	PRODUCT	\$/G
03	DIES	\$4.099

GALLONS	FUEL TOTAL
48.792	\$200.00

THANK YOU
HAVE A NICE DAY

Shell

8/16/11 (2)

\$200.00

Site Diesel Fuel

48.729 US GAL. (Truck 50 fuel cell)

JOB# 91613-23-402

Invoice #116947

(2)
WELCOME
TO
SHELL
SALES RECEIPT
93 004 089433
SHELL
1230 CROWS LANDING R
MODESTO
CA 95351
DATE 08/16/11 8:50AM
INVOICE# 116947
AUTH# 016986
SHELL EXEC
ACCOUNT NUMBER
XXX XX5 023
PERFORMANCE MECHANI
PUMP PRODUCT \$/G
03 DIES \$4.099
GALLONS FUEL TOTAL
48.733 \$199.76

THANK YOU
HAVE A NICE DAY

Shell

8/16/11 (3)

\$200.00

Site Diesel Fuel

48.729 US GAL. (Truck 50 fuel cell)

JOB# 91613-23-402

Invoice #116954

WELCOME
TO
SHELL
SALES RECEIPT
93 004 089433
SHELL
1230 CROWS LANDING R
MODESTO
CA 95351

DATE 08/16/11 8:58AM
INVOICE# 116954
AUTH# 016652
SHELL EXEC
ACCOUNT NUMBER
XXX XX5 023
PERFORMANCE MECHANI

PUMP	PRODUCT	\$/G
03	DIES	\$4.099
GALLONS		FUEL TOTAL
48.792		\$200.00

THANK YOU
HAVE A NICE DAY

Shell

8/16/11 (4)

\$34.82

Site Diesel Fuel

9.262 US GAL. (Truck 50 fuel cell)

JOB# 91613-23-402

Invoice #116970

(4)

WELCOME
TO
SHELL
SALES RECEIPT
93 004 089433
SHELL
1230 CROWS LANDING R
MODESTO
CA 95351

DATE 08/16/11 9:05AM
INVOICE# 116970
AUTH# 016699
SHELL EXEC
ACCOUNT NUMBER
XXX XX5 023
PERFORMANCE MECHANI

PUMP	PRODUCT	\$/G
03	REG	\$3.759
GALLONS	FUEL	TOTAL
9.262		\$ 34.82

THANK YOU
HAVE A NICE DAY

Shell

8/23/11 (1)

\$200.00

Site Diesel Fuel

48.792 US GAL. (Truck 50 fuel cell)

JOB# 91613-23-402

Invoice #123711

WELCOME TO
OUR STORE

SHELL
1230 CROWS LANDING RD
MODESTO CA 95351

93 004 089433
S1B0119

< DUPLICATE RECEIPT >

DATE 08/22/11 7:14AM
INVOICE# 123711
AUTH# 022773
SHELL EXEC
ACCOUNT NUMBER
XXX XX5 023
PERFORMANCE MECHANI

(1)

PUMP PRODUCT \$/G
04 DIES \$4.099

GALLONS FUEL TOTAL
48.792 \$200.00

91613-23-402

THANKS, COME AGAIN

Shell

8/23/11 (2)

\$200.00

Site Diesel Fuel

48.792 US GAL. (Truck 50 fuel cell)

JOB# 91613-23-402

Invoice #123737

WELCOME TO
OUR STORE

SHELL
1230 CROWS LANDING RD
MODESTO CA 95351

93 004 089433
S1B0119

< DUPLICATE RECEIPT >

DATE 08/22/11 7:22AM
INVOICE# 123737
AUTH# 022800
SHELL EXEC
ACCOUNT NUMBER
XXX XX5 023
PERFORMANCE MECHANI

(2)

PUMP PRODUCT \$/G
04 DIES \$4.099

GALLONS FUEL TOTAL
48.792 \$200.00

91613-23-402

THANKS, COME AGAIN

Shell

8/23/11 (3)

\$200.00

Site Diesel Fuel

48.792 US GAL. (Truck 50 fuel cell)

JOB# 91613-23-402

Invoice #123760

WELCOME TO
OUR STORE

SHELL
1230 CROWS LANDING RD
MODESTO CA 95351

93 004 089433
S1B0119

< DUPLICATE RECEIPT >

DATE 08/22/11 7:29AM
INVOICE# 123760
AUTH# 022321
SHELL EXEC
ACCOUNT NUMBER
XXX XX5 023
PERFORMANCE MECHANI

(3)

PUMP PRODUCT \$/G
04 DIES \$4.099

GALLONS FUEL TOTAL
48.792 \$200.00

91613-23-402

THANKS, COME AGAIN

Shell

8/23/11 (4)

\$200.00

Site Diesel Fuel

48.792 US GAL. (Truck 50 fuel cell)

JOB# 91613-23-402

Invoice #123794

WELCOME TO
OUR STORE

SHELL
1230 CROWS LANDING RD
MODESTO CA 95351

93 004 089433
S1B0119

< DUPLICATE RECEIPT >

DATE 08/22/11 7:37AM
INVOICE# 123794
AUTH# 022153
SHELL EXEC
ACCOUNT NUMBER
XXX XX5 023
PERFORMANCE MECHANI

(4)

PUMP PRODUCT \$/G
04 DIES \$4.099

GALLONS FUEL TOTAL
48.792 \$200.00

91613-23-402

THANKS, COME AGAIN

Shell

8/24/11 (1)

\$200.00

Site Diesel Fuel

48.792 US GAL. (Truck 50 fuel cell)

JOB# 91613-23-402

Invoice #126508

(1)
WELCOME
TO
SHELL
SALES RECEIPT
93 004 089433
SHELL
1230 CROWS LANDING R
MODESTO
CA 95351

DATE 08/24/11 11:17AM
INVOICE# 126508
AUTH# 024134
SHELL EXEC
ACCOUNT NUMBER
XXX XX5 023
PERFORMANCE MECHANI

PUMP	PRODUCT	\$/G
03	DIES	\$4.099
GALLONS	FUEL	TOTAL
48.792		\$200.00

91613-23-402
THANK YOU
HAVE A NICE DAY

Shell

8/24/11 (2)

\$200.00

Site Diesel Fuel

48.792 US GAL. (Truck 50 fuel cell)

JOB# 91613-23-402

Invoice #126516

(2)

WELCOME
TO
SHELL
SALES RECEIPT
93 004 089433
SHELL
1230 CROWS LANDING R
MODESTO
CA 95351

DATE 08/24/11 11:23AM
INVOICE# 126516
AUTH# 024624
SHELL EXEC
ACCOUNT NUMBER
XXX XX5 023
PERFORMANCE MECHANI

PUMP	PRODUCT	\$/G
03	DIES	\$4.099

GALLONS	FUEL TOTAL
48.792	\$200.00

91613-23-402

THANK YOU
HAVE A NICE DAY

Shell

8/24/11 (3)

\$200.00

Site Diesel Fuel

48.792 US GAL. (Truck 50 fuel cell)

JOB# 91613-23-402

Invoice #126524

(3)

WELCOME
TO
SHELL
SALES RECEIPT
93 004 089433
SHELL
1230 CROWS LANDING R
MODESTO
CA 95351

DATE 08/24/11 11:30AM
INVOICE# 126524
AUTH# 024792
SHELL EXEC
ACCOUNT NUMBER
XXX XX5 023
PERFORMANCE MECHANI

PUMP	PRODUCT	\$/G
03	DIES	\$4.099

GALLONS	FUEL TOTAL
48.792	\$200.00

91613-23-402
THANK YOU
HAVE A NICE DAY

Shell

8/24/11 (3)

\$91.78

Site Diesel Fuel

22.39 US GAL. (Truck 50 fuel cell)

JOB# 91613-23-402

Invoice #126532

(4)

WELCOME
TO
SHELL
SALES RECEIPT
93 004 089433
SHELL
1230 CROWS LANDING R
MODESTO
CA 95351

DATE 08/24/11 11:36AM
INVOICE# 126532
AUTH# 024753
SHELL EXEC
ACCOUNT NUMBER
XXX XX5 023
PERFORMANCE MECHANI

PUMP PRODUCT \$/G
03 DIES \$4.099

GALLONS FUEL TOTAL
22.390 \$ 91.78

91613-23-402

THANK YOU
HAVE A NICE DAY

Shell

8/29/11 (1)

\$200.00

Site Diesel Fuel

47.630 US GAL. (Truck 50 fuel cell)

JOB# 91613-23-402

Invoice #131946

(1)
WELCOME
TO
SHELL
SALES RECEIPT
93 004 089433
SHELL
1230 CROWS LANDING R
MODESTO
CA 95351
DATE 08/29/11 7:15AM
INVOICE# 131946
AUTH# 029244
SHELL EXEC
ACCOUNT NUMBER
XXX XX5 023
PERFORMANCE MECHANICAL
PUMP PRODUCT \$/G
03 DIES \$4.199
GALLONS FUEL TOTAL
47.630 \$200.00
91613-23-402
THANK YOU
HAVE A NICE DAY

Shell

8/29/11 (2)

\$200.00

Site Diesel Fuel

47.630 US GAL. (Truck 50 fuel cell)

JOB# 91613-23-402

Invoice #131953

(2)
WELCOME
TO
SHELL
SALES RECEIPT
93 004 089433
SHELL
1230 CROWS LANDING R
MODESTO
CA 95351
DATE 08/29/11 7:21AM
INVOICE# 131953
AUTH# 029755
SHELL EXEC
ACCOUNT NUMBER
XXX XX5 023
PERFORMANCE MECHANI
PUMP PRODUCT \$/G
03 DIES \$4.199
GALLONS FUEL TOTAL
47.630 \$200.00
91613-23-402
THANK YOU
HAVE A NICE DAY

Shell

8/29/11 (3)

\$148.95

Site Diesel Fuel

35.472 US GAL. (Truck 50 fuel cell)

JOB# 91613-23-402

Invoice #131961

(3)
WELCOME
TO
SHELL
SALES RECEIPT
93 004 089433
SHELL
1230 CROWS LANDING R
MODESTO
CA 95351
DATE 08/29/11 7:27AM
INVOICE# 131961
AUTH# 029800
SHELL EXEC
ACCOUNT NUMBER
XXX XX5 023
PERFORMANCE MECHANI
PUMP PRODUCT \$/G
03 DIES \$4.199
GALLONS FUEL TOTAL
35.472 \$148.95
91613-23-402
THANK YOU
HAVE A NICE DAY

Shell

8/31/11 (1)

\$200.00

Site Diesel Fuel

47.63 US GAL. (Truck 50 fuel cell)

JOB# 91613-23-402

Invoice #135095

(1)
WELCOME
TO
SHELL
SALES RECEIPT
93 004 089433
SHELL
1230 CROWS LANDING R
MODESTO
CA 95351

DATE 08/31/11 10:53AM
INVOICE# 135095
AUTH# 031618
SHELL EXEC
ACCOUNT NUMBER
XXX XX5 023
PERFORMANCE MECHANI

PUMP PRODUCT \$/G
03 DIES \$4.199

GALLONS FUEL TOTAL
47.630 \$200.00

91613-23-402
THANK YOU
HAVE A NICE DAY

Shell

8/31/11 (2)

\$200.00

Site Diesel Fuel

47.63 US GAL. (Truck 50 fuel cell)

JOB# 91613-23-402

Invoice #135103

(2)
WELCOME
TO
SHELL
SALES RECEIPT
93 004 089433
SHELL
1230 CROWS LANDING R
MODESTO
CA 95351

DATE 08/31/11 11:01AM
INVOICE# 135103
AUTH# 031545
SHELL EXEC
ACCOUNT NUMBER
XXX XX5 023
PERFORMANCE MECHANI

PUMP	PRODUCT	\$/G
03	DIES	\$4.199

GALLONS	FUEL TOTAL
47.630	\$200.00

91613-23-402

THANK YOU
HAVE A NICE DAY

Shell

8/31/11 (3)

\$150.06

Site Diesel Fuel

35.736 US GAL. (Truck 50 fuel cell)

JOB# 91613-23-402

Invoice #135145

(3)

WELCOME
TO
SHELL
SALES RECEIPT
93 004 089433
SHELL
1230 CROWS LANDING R
MODESTO
CA 95351

DATE 08/31/11 11:07AM
INVOICE# 135145
AUTH# 031593
SHELL EXEC
ACCOUNT NUMBER
XXX XX5 023
PERFORMANCE MECHANICAL

PUMP	PRODUCT	\$/G
03	DIES	\$4.199

GALLONS	FUEL TOTAL
35.736	\$150.06

91613-23-402
THANK YOU
HAVE A NICE DAY

1
WELCOME

TP06624164-001
JOE'S FOOD MART
4955 CROWS LANDING R
MODESTO CA 9535

DATE 08/04/11
TIME 8:02 AM
AUTH# 523918
VEHICLE# 00441
ODOMETER 3954

WEX

PUMP	PRODUCT	PPG
10	DIES	\$4.299

GALLONS	TOTAL
46.522	\$200.00

THANK YOU
HAVE A NICE DAY

2
WELCOME

TP06624164-001
JOE'S FOOD MART
4955 CROWS LANDING R
MODESTO CA 9535

DATE 08/04/11
TIME 8:05 AM
AUTH# 528001
VEHICLE# 00441
ODOMETER 3954

WEX

PUMP	PRODUCT	PPG
10	DIES	\$4.299

GALLONS	TOTAL
45.249	\$194.53

THANK YOU
HAVE A NICE DAY

COLLINS (1)
ELECTRICAL

WELCOME

TP06624164-001
JOE'S FOOD MART
4955 CROWS LANDING R
MODESTO CA 9535

DATE 08/12/11
TIME 6:53 AM
AUTH# 065228
VEHICLE# 00441
ODOMETER 3954

WEX

PUMP	PRODUCT	PPG
10	DIES	\$4.099

GALLONS	TOTAL
48.792	\$200.00

THANK YOU
HAVE A NICE DAY

COLLINS (2)
ELECTRICAL

WELCOME

TP06624164-001
JOE'S FOOD MART
4955 CROWS LANDING R
MODESTO CA 9535

DATE 08/12/11
TIME 6:56 AM
AUTH# 067895
VEHICLE# 00441
ODOMETER 3954

WEX

PUMP	PRODUCT	PPG
10	DIES	\$4.099

GALLONS	TOTAL
41.718	\$171.00

THANK YOU
HAVE A NICE DAY

(1) COLLINS ✓
ELECTRICAL

WELCOME

TP06624164-001
JOE'S FOOD MART
4955 CROWS LANDING R
MODESTO CA 9535

DATE 08/22/11
TIME 7:30 AM
AUTH# 320238
VEHICLE# 00271
ODOMETER 3954

WEX

PUMP	PRODUCT	PPG
10	DIES	\$4.099

GALLONS	TOTAL
48.792	\$200.00

THANK YOU
HAVE A NICE DAY

(2) COLLINS ✓
ELECTRICAL

WELCOME

TP06624164-001
JOE'S FOOD MART
4955 CROWS LANDING R
MODESTO CA 9535

DATE 08/22/11
TIME 7:34 AM
AUTH# 324298
VEHICLE# 00271
ODOMETER 3954

WEX

PUMP	PRODUCT	PPG
10	DIES	\$4.099

GALLONS	TOTAL
46.036	\$188.70

THANK YOU
HAVE A NICE DAY

(3) COLLINS ELECTRICAL ✓

JOES FOOD MART
4955 CROWSLANDING RD
MODESTO CA 95358
VALERO GAS STATION
209-541-0195

TP06624164-001 JOE'S FOOD MART
4955 CROWS LANDING RD
MODESTO CA 95358

DUPLICATE OUTDOOR RECEIPT

DATE 08/22/11
TIME 7:30 AM
AUTH# 319051
VEHICLE# 00271
ODOMETER 3954

WEX

PUMP	PRODUCT	PPG
09	DIES	\$4.099

GALLONS	TOTAL
32.588	\$133.58

THANKS, COME AGAIN

(1)

30192-121-RC
Hotline Construction

Welcome To Loves#223
1553 Colony Rd.
Ripon CA

08/03/11 05:07

Pump	Gallons	Price
20	37.046	\$ 4.049

Product	Amount
Auto Diesel	\$ 150.00

#####2347

Card: WEX
Approval: 289795

Ticket: 71413

Vehicle ID: 12751(NL
>

Thank You !!!



(2)

Hotline Construction
30192-121-RC

Welcome To Loves#223
1553 Colony Rd.
Ripon CA

08/03/11 05:10

Pump	Gallons	Price
20	2.209	\$ 4.049

Product	Amount
Auto Diesel	\$ 8.94

#####2347

Card: WEX
Approval: 289810

Ticket: 71417

Vehicle ID: 12751(NL
>

Thank You !!!



Hotline
30172-121-RC
Ryan Coulson

WELCOME

TP06624164-001
JOE'S FOOD MART
4955 CROWS LANDING R
MODESTO CA 9535

DATE 08/22/11
TIME 1:04 PM
AUTH# 247818
VEHICLE# 10461
ODOMETER 30172

WEX

PUMP	PRODUCT	PPG
10	DIES	\$4.099

GALLONS	TOTAL
48.792	\$200.00

THANK YOU
HAVE A NICE DAY

Hotline
30172-121-RC
Ryan Coulson

WELCOME

TP06624164-001
JOE'S FOOD MART
4955 CROWS LANDING R
MODESTO CA 9535

DATE 08/22/11
TIME 1:06 PM
AUTH# 278864
VEHICLE# 10461
ODOMETER 30172

WEX

PUMP	PRODUCT	PPG
10	DIES	\$4.099

GALLONS	TOTAL
45.077	\$184.77

THANK YOU
HAVE A NICE DAY

E.R.VINE & SONS, INC.

2825 Railroad Ave. - Ceres, CA 95307

RETURN SERVICE REQUESTED



FUEL MANAGEMENT REPORT

REPORT DATE: 07/31/11
 DUE DATE: 08/15/11
 TOTAL AMOUNT DUE: \$1,338.96

INVOICE NUMBER: ZZ0019
 ACCOUNT NUMBER: ALCOR07236

29.ER073111.D11
 ALCORN EXCAVATING
 P O BOX 123
 HICKMAN CA 95323

E.R. Vine & Sons, Inc.
 2825 Railroad Ave.
 Ceres, CA 95307



Please make check payable to E.R. Vine & Sons, Inc.
 Please detach at perforation and return upper portion with your payment.

ACCOUNT: ALCOR07236 INVOICE: ZZ0019 REPORT DATE: 07/31/11 DUE DATE: 08/15/11 PAGE: 1 of 1

VehI	Site	Location	Date	Time	Misc	Odometer	Prod	Quantity	Price	FET	SET	SST	OTHER	Total\$
Card 7215935		JOHN 1												
0000000	002886	CERES - CA	07/20/11	05:21			DSLCL	80.028	3.49000	19.45	10.40	29.19	0.80	339.14
0000000	002886	CERES - CA	07/25/11	14:38			DSLCL	84.601	3.53900	20.56	11.00	31.27	0.84	363.07
0000000	002886	CERES - CA	07/29/11	05:17			DSLCL	82.306	3.51900	20.00	10.70	30.25	0.82	351.40
0000000	002886	CERES - CA	07/29/11	14:30			DSLCL	66.832	3.51900	16.24	8.69	24.57	0.67	285.35
Grand Totals.....								313.767		76.25	40.79	115.28	3.13	1338.96

TO BY DRIVER CARD														
	7215935	JOHN 1						313.767		76.25	40.79	115.28	3.13	1338.96
	Card Totals.....							313.767		76.25	40.79	115.28	3.13	1338.96

TOTALS BY STATE/FUEL														
	CA	DSLCLR						313.767		76.25	40.79	115.28	3.13	1338.96
	State/Fuel Totals.....							313.767		76.25	40.79	115.28	3.13	1338.96

TOTALS BY STATE														
	CA	Excise Taxes						313.767		76.25	40.79	115.28	3.13	1338.96
	State Totals.....							313.767		76.25	40.79	115.28	3.13	1338.96

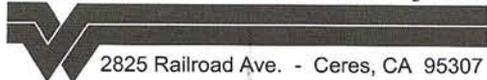


Total Amount Due \$1,338.96

PAST DUE AFTER DUE DATE. ACCOUNT IS SUBJECT TO LOCK OUT AT THIS DATE.

- MISC. FEES/TAXES WILL BE ADDED TO UNIT PRICE WITH THE EXCEPTION OF STATE AND FEDERAL TAXES ON ALL TRANSACTIONS OUTSIDE THE STATE OF CALIFORNIA.
- ALL TAXES ARE ADDED TO THE UNIT PRICE ON ALL TRANSACTIONS OUTSIDE THE UNITED STATES.
- ERRORS IN PRICE, EXTENSION AND ADDITION ARE SUBJECT TO CORRECTION.
- TAX NOTICE: SELLER HAS INCLUDED OR EXCLUDED FEDERAL, STATE, OR LOCAL TAXES ON THIS INVOICE THAT TO THE BEST OF SELLER'S INFORMATION, KNOWLEDGE AND BELIEF ARE APPLICABLE TO THIS SALE. ANY TAX OR FEE SUBSEQUENTLY DETERMINED TO BE APPLICABLE TO THIS SALE AND NOT INCLUDED IN THIS INVOICE WILL BE BILLED TO THE CUSTOMER AT A LATER DATE.
- IF ACCOUNT REMAINS UNPAID BY DUE DATE, CUSTOMER AGREES TO PAY INTEREST AT 18% PER ANNUM AND ALL REASONABLE ATTORNEY'S FEES IF COLLECTION IS REQUIRED.

E.R.VINE & SONS, INC.



2825 Railroad Ave. - Ceres, CA 95307

RETURN SERVICE REQUESTED



FUEL MANAGEMENT REPORT

REPORT DATE: 08/15/11

DUE DATE: 08/31/11

TOTAL AMOUNT DUE: \$866.95

INVOICE NUMBER: ZZ0020

ACCOUNT NUMBER: ALCOR07236

27.ER081511.D11

ALCORN EXCAVATING
P O BOX 123

HICKMAN CA 95323

E.R. Vine & Sons, Inc.
2825 Railroad Ave.
Ceres, CA 95307



Please make check payable to E.R. Vine & Sons, Inc.
Please detach at perforation and return upper portion with your payment.

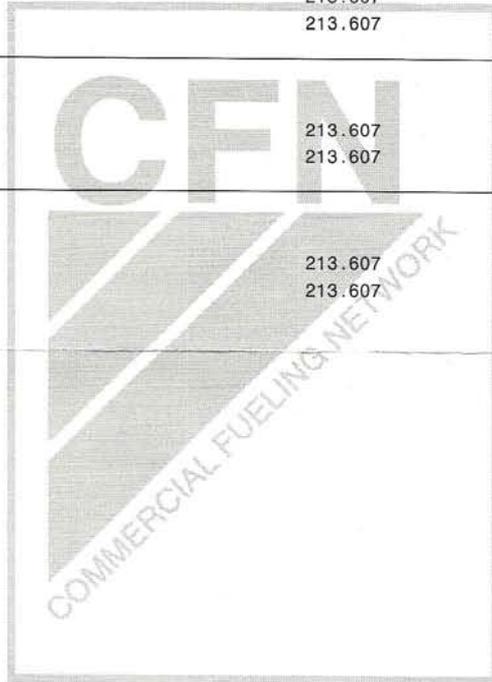
ACCOUNT: ALCOR07236 INVOICE: ZZ0020 REPORT DATE: 08/15/11 DUE DATE: 08/31/11 PAGE: 1 of 1

VehI	Site	Location	Date	Time	Misc	Odometer	Prod	Quantity	Price	FET	SET	SST	OTHER	Total\$	
Card 7215935		JOHN 1													
0000000	002886	CERES - CA	08/04/11	05:43			DSLCL	2.777	3.39000	0.67	0.36	0.98	0.02	11.44	
0000000	002886	CERES - CA	08/04/11	14:42			DSLCL	75.736	3.39000	18.40	9.85	26.90	0.76	312.66	
0000000	002886	CERES - CA	08/09/11	14:44			DSLCL	76.863	3.29000	18.68	9.99	26.54	0.77	308.86	
0000000	002886	CERES - CA	08/15/11	15:11			DSLCL	58.231	3.29000	14.15	7.57	20.11	0.58	233.99	
Grand Totals.....								213.607		51.90	27.77	74.53	2.13	866.95	

TOTALS BY DRIVER CARD														
7215935	JOHN 1													
Card Totals.....		213.607		51.90	27.77	74.53	2.13	866.95						

TOTALS BY STATE/FUEL														
CA DSLCLR		213.607		51.90	27.77	74.53	2.13	866.95						
State/Fuel Totals.....		213.607		51.90	27.77	74.53	2.13	866.95						

TOTALS BY STATE														
CA Excise Taxes		213.607		51.90	27.77	74.53	2.13	866.95						
State Totals.....		213.607		51.90	27.77	74.53	2.13	866.95						



Total Amount Due \$866.95

PAST DUE AFTER DUE DATE. ACCOUNT IS SUBJECT TO LOCK OUT AT THIS DATE.

- MISC. FEES/TAXES WILL BE ADDED TO UNIT PRICE WITH THE EXCEPTION OF STATE AND FEDERAL TAXES ON ALL TRANSACTIONS OUTSIDE THE STATE OF CALIFORNIA.
- ALL TAXES ARE ADDED TO THE UNIT PRICE ON ALL TRANSACTIONS OUTSIDE THE UNITED STATES.
- ERRORS IN PRICE, EXTENSION AND ADDITION ARE SUBJECT TO CORRECTION.
- TAX NOTICE: SELLER HAS INCLUDED OR EXCLUDED FEDERAL, STATE, OR LOCAL TAXES ON THIS INVOICE THAT TO THE BEST OF SELLER'S INFORMATION, KNOWLEDGE AND BELIEF ARE APPLICABLE TO THIS SALE. ANY TAX OR FEE SUBSEQUENTLY DETERMINED TO BE APPLICABLE TO THIS SALE AND NOT INCLUDED IN THIS INVOICE WILL BE BILLED TO THE CUSTOMER AT A LATER DATE.
- IF ACCOUNT REMAINS UNPAID BY DUE DATE, CUSTOMER AGREES TO PAY INTEREST AT 18% PER ANNUM AND ALL REASONABLE ATTORNEY'S FEES IF COLLECTION IS REQUIRED.

Almond 2 Equipment On Site Ledger

* Decal

Date:	Line	Equip. Type	Manufacturer	Equip. #	Model#	Engine Mod	Engine Ser. #	Family #	Contractor	HP	Disp.	Hrs.	Tier	Rental
3/7/2011	*4	Excavator	Caterpillar	M16642	31D4 LCR	G32EO-13	JKH07342	AMVXL04.2CCC	Antioch Paving Co.	97	4.20	25.1	3	Holt
3/10/2011	*8	Broom	Lay-Mor	13001-3038	8HC	V1505	AJ3467	AKBXL01.5BCD	PMI	46	1.50	90.1	4	Cresco
3/14/2011	*10	Backhoe	Deere	Owner	410J	4045TT995	PE4045T710115	8JDXL04.5062	Gonsalves Backhoe	95	4.5	2054	3	Owner
3/23/2011	*12	Excavator	Carerpillar	Owner	330BL	3306	6NC25477	1CPXL10.5MRG	Alcorn Excavating	222	10.5	2103	1	Owner
3/23/2011	*13	Backhoe	Carerpillar	Owner	420D	3054	7BJ58204	1PKXL03.9AK1	Alcorn Excavating	93	4.0	6566	1	Owner
3/29/2011	*14	Smooth Roller	Carerpillar	NM27853	CS56	C6.6	C6E11536	8PXXL06.6PJ2	PMI	157	6.6	18.1	3	Cresco
4/4/2011	*17	Extended Forklift	JLG	1047648	10054	QSB4.5	45862694	8CEXL275AAG	Collins Electrical	110	4.3	2220	3	United rentals
4/11/2011	*18	Extended Forklift	Skytrak	1022512	10054	QSB4.5	46794565	7CEXL0275AAG	Collins Electrical	110.0	4.5	533.1	3	United rentals
4/21/2011	*20	Track skid steer	Takeuchi	1199296	TL250	V3800-DI-T-EF-	2604180	AKBXL03.8AAD	Collins Electrical	83.0	3.8	9	3	United rentals
4/25/2011	21	Welder	Lincoln	10555-5037	Vantage 500	D2011L04	10598781	8DZXL03.1041	PMI	49.0	3.1	1482	4	Cresco
4/25/2011	*22	Welder	Lincoln	1055-5038	Vantage 500	D2011L04	10598711	8DZXL03.1041	PMI	49.0	3.1	1029	4	Cresco
4/25/2011	23	Personnel Cart	Deere	Owner	HPX Gator	3TNE68C-EJUV	CH300D024247	4YDXL0.78U3N	TID	18.2	0.8	1369	1	Owner
5/2/2011	25	Backhoe	Caterpillar	NM28576	420E	C4.4	C4E09711	APKXL04.4NH1	PMI	99.9	4.9		3	Cresco
5/10/2011	26	Compressor	Caterpillar	0133-5142	XAS-185CD7	C2.2	G7L01653	8H3XL2.22L84	PMI	45.0	2.2	263	4	
5/10/2011	*27	Welder	Lincoln	10555-5040	Vantage 500	D2011L041	10598769	8DZXL03.1041	PMI	49.0	3.1	380	4	Cresco
5/12/2011	*28	Extended Forklift	Caterpillar	5203049	TL1055	C4.4	44404982	8PKXL04.4NJ1	OverAA	87.0	4.4		3	Cresco
6/1/2011	29	Compressor	Caterpillar	0133-5124	XAS-185CD7	C2.2	G7L02008	8H3XL2.22L84	PMI	45.0	2.2	436	4	
6/20/2011	34	Extended Forklift	Caterpillar	NM28176	TL1055	C4.4	44403232	8PKXL04.4NJ1	PMI	87.0	4.4		3	Cresco
6/23/2011	35	Crane	Grove	2255	GMK6300	6CTA8.3	1332040	WCEXL050.5ABA	Maxim Crane	230.0	8.3		1	Owner
6/27/2011	36	Crane	Liebherr	3257	LTM1160-5.1	E934SA6	2006038479	6LHAL9.54SPA	Maxim Crane	197.0	9.5		3	Owner
5/2/2011	*37	Backhoe	Caterpillar	NM27938	430E	3514/2200	G4D26974	8PKXL04.4RG3	PMI	100.0	4.4		3	Cresco
7/5/2011	39	Manlift	Genie	12552-2506	S-65	404D-22	750054	BH3XL2.22N4T	PMI	50.0	2.2	5.8	4	Cresco
7/5/2011	*40	Manlift	JLG	12555-5522	860SJ	DZ2011-L 04	10708907	8DZXL03.6081	PMI		3.6		4	Cresco
7/11/2011	41	Crane	Link-Belt	3506	RTC-8090			8PKXL06.6PJ1	Maxim Crane		6.6	2502	3	Owner
7/12/2011	*42	Skip Loader	Caterpillar	M16082	414E	3054C	G4D16517	9PKXL04.4NL1	Antioch Paving Co.	89.0	4.4	441	3	Holt
7/13/2011	*43	Compressor	Sullair	0-507	49HP	2024TF270C	PE4024T124996	7DJXL02.4074	Collins Electrical	49.0	2.4	1067	2	United rentals
7/14/2011	*44	Welder	Lincoln	10555-5033	Vantage 500	F4L2011	10307040	6DZXL03.1041	PMI	48.7	3.1	45.2	2	Cresco
7/18/11	*45	Manlift	Genie	12552-2507	S-65	404D-22	749301	BH3XL02.22N4L	PMI		2.2	45	4	Cresco
4/25/11	46	Welder	Lincoln	10555-5031	Vantage 500	F4L2011	10321456	6DZXL03.1041	PMI	48.7	3.1	1692	2	Cresco
7/11/11	47	Smooth Roller	Carerpillar	NM28924	CS56	C6.6	CS501137	ACPXL06.6PJ2 ??	Antioch Paving Co.	143.0	6.6	4.5	4	Cresco
7/20/11	48	Manlift		64946	450AJ	DZ011L03	10308152	7DZXL03.1041	Hot Line	49.0	2.3		2	Ahern
7/22/11	*49	Extended Forklift	Skytrack	66941	6036	B4.5	30240802	7CEXL02.5AAC	Hot Line	99.0	2.8	1060	2	Ahern
7/22/11	50	Manlift	JLG	468-80-0018	800AJ	D2011L04	10905408	ADXL03.6081	PMI	62.0	3.6	237	4	Hertz
7/26/11	*51	Excavator	Carerpillar	1297-7040	303-9C	S3Q2-T	202389	6MVXL01.9BBB	PMI	41.0	1.9	1241	2	Cresco
7/28/2011	*53	Manlift	JLG	JL-11001	800AJ	D2001L04	64451	BDZXL03.6881	PMI	62	3.62	37	4	Cresco
7/29/2011	54	Crane	Grove	3272	RT600E	QSB6.7	46711391	7CEXL0409AAC	Maxim Crane	173	6.70		3	Owner
8/5/2011	*55	Extended Forklift	Carerpillar	NM28827	TL1055	C4.4	44413022	BPXL04.4NJ1	PMI	87	4.40	19	3	Cresco
8/5/2011	*56	Manlift	JLG	44919	450AJ	F3M2011	10010950	5DZXL0.01041	Hot Line	49	2.30		2	Ahern
8/8/2011	*58	Excavator	Takeuchi	845911	TB125	3TNV82A-Q	22242	5YDXL1.33K3N	Collins Electrical	23.2	1.33	1386	2	United rentals

Summary of Diesel Construction Equipment Mitigation Determinations

For month of : Aug-2011

Item	Equipment Make & Model	Engine Make, Model, Rating	Tier 3 Engine (yes / no)	Days Expected Onsite	Excess Oil Consumption Expected (yes / no)	Adequate Exhaust Temp. (yes / no)	Adequate Installation Space (yes / no)	Is there an ARB Certified Soot Filter this engine (yes / no)	Mitigation Determination (ULSFO, Tier 3 engine, soot filter)
4	Caterpillar Excavator 31D4 LCR	Mitsubishi G32EO-13 90 HP	Yes	60	No	N/A	N/A	N/A	ULSFO
8	Lay - Mor Broom 8HC	Kubota V1505 46 HP	Yes	365	No	N/A	N/A	N/A	ULSFO
9	Caterpillar Extended Forklift TL1055	Caterpillar C4.4 87 HP	Yes	300	No	N/A	N/A	N/A	ULSFO
10	Deere Backhoe 410J	Deere 4045TT995 95 Hp	Yes	182	No	N/A	N/A	N/A	ULSFO
12	Caterpillar Excavator 3306	Caterpillar 3306	No	120	No	N/A	N/A	N/A	ULSFO Alcorn Excavating-Hardship Exemption approved
13	Caterpillar Backhoe 420D	Perkins C4.4	No	120	No	N/A	N/A	N/A	ULSFO Alcorn Excavating-Hardship Exemption approved
14	Caterpillar Roller CS56	Perkins C6.6	Yes	10	No	NA	NA	NA	ULSFO
17	JLG Extended Forklift QSB4.5	Cummins QSB4.5	Yes	120	No	N/A	N/A	N/A	ULSFO
18	Skytrak Extended Forklift 10054	Cummins QSB4.5	Yes	120	No	N/A	N/A	N/A	ULSFO
19	Caterpillar Extended Forklift TL1055	Perkins C4.4 87 Hp	Yes	90	No	N/A	N/A	N/A	ULSFO
20	Takeuchi Track skid steer TL250	Kubota V3800DITEUZ 83 HP	Yes	120	No	N/A	N/A	N/A	ULSFO
21	Lincoln Welder Vantage 500	Deutz AG D2011L041 49 HP	Yes	305	No	N/A	N/A	N/A	ULSFO

Summary of Diesel Construction Equipment Mitigation Determinations

For month of : Aug-2011

Item	Equipment Make & Model	Engine Make, Model, Rating	Tier 3 Engine (yes / no)	Days Expected Onsite	Excess Oil Consumption Expected (yes / no)	Adequate Exhaust Temp. (yes / no)	Adequate Installation Space (yes / no)	Is there an ARB Certified Soot Filter this engine (yes / no)	Mitigation Determination (ULSFO, Tier 3 engine, soot filter)
22	Lincoln Welder Vantage 500	Deutz AG D2011L041 HP 49	Yes	305	No	N/A	N/A	N/A	ULSFO
23	Deere Personnel Cart HPX Gator	Yanmar Co. 3TNE68C-EJUV 18.2 HP	No	305	No	N/A	N/A	N/A	Exempt Less than 50 HP ULSFO
25	Caterpillar Backhoe 420D	Perkins C4.4 99.9	Yes	120	No	N/A	N/A	N/A	ULSFO
26	Caterpillar Compressor XAS-185CD7	IHI Shibaura C2.2 45 HP	Yes	150	No	N/A	N/A	N/A	ULSFO
27	Lincoln Welder Vantage 500	Deutz AG D2011L041 HP 49	Yes	200	No	N/A	N/A	N/A	ULSFO
28	Caterpillar Extended Forklift TL1055	Perkins C4.4 87 HP	Yes	90	No	N/A	N/A	N/A	ULSFO
29	Caterpillar Compressor XAS-185CD7	IHI Shibaura C2.2 45 HP	Yes	90	No	N/A	N/A	N/A	ULSFO
34	Caterpillar Extended Forklift TL1055	Perkins C4.4 87 HP	Yes	90	No	N/A	N/A	N/A	ULSFO
35	Grove Crane LTM1160-5.1	Cummins 6CTA8.3 230 Hp	No		No	No	No	No	ULSFO
36	Liebherr Crane LTM1160-5.1	Liebherr E934SA6 197 HP	Yes		No	N/A	N/A	N/A	ULSFO
37	Caterpillar Backhoe 430E	Perkins C4.4 100 HP	Yes	110	No	N/A	N/A	N/A	ULSFO
39	Genie Manlift 65	Ihi Shibaura 404D-22 50 HP	Yes		No	N/A	N/A	N/A	ULSFO

Summary of Diesel Construction Equipment Mitigation Determinations

For month of : Aug-2011

Item	Equipment Make & Model	Engine Make, Model, Rating	Tier 3 Engine (yes / no)	Days Expected Onsite	Excess Oil Consumption Expected (yes / no)	Adequate Exhaust Temp. (yes / no)	Adequate Installation Space (yes / no)	Is there an ARB Certified Soot Filter this engine (yes / no)	Mitigation Determination (ULSFO, Tier 3 engine, soot filter)
40	Caterpillar Skip Loader 414E	Perkins C4.4	Yes	120	No	N/A	N/A	N/A	ULSFO
41	Link-Belt Crane RTC-8090	Perkins	Yes		No	N/A	N/A	N/A	ULSFO
42	Caterpillar Skip Loader 414E	Perkins 3054C 89HP	Yes		No	N/A	N/A	N/A	ULSFO
43	Sullair Compressor	John Deere 2024TF270C 49 HP	No		No	N/A	N/A	N/A	Exempt Less than 50 HP ULSFO
44	Lincoln Welder Vantage 500	Deutz AG F4L2011 48.7 HP	No		No	N/A	N/A	N/A	Exempt Less than 50 HP ULSFO
45	Genie Manlift 65	Ihi Shibaura 404D-22 50 HP	Yes		No	N/A	N/A	N/A	ULSFO
46	Lincoln Welder Vantage 500	Deutz AG F4L2001 48.7 HP	No		No	N/A	N/A	N/A	Exempt Less than 50 HP ULSFO
47	Caterpillar Smooth Roller CS56	Perkins C6.6 143 HP	Yes		No	N/A	N/A	N/A	ULSFO
48	JLG Manlift 450AJ	Deutz AG D2011L03 49 HP	No		No	N/A	N/A	N/A	Exempt Less than 50 HP ULSFO
49	Skytrak Extended Forklift 6036	Cummins B4.5 99 HP	No		No	N/A	N/A	N/A	ULSFO
50	JLG Manlift 800AJ	Deutz AG D2011L04 62 HP	Yes		No	N/A	N/A	N/A	ULSFO
51	Caterpillar Excavator 303-9C	Mitsubishi S3Q2-T 41 HP	No		No	N/A	N/A	N/A	Exempt Less than 50 HP ULSFO

Diesel Engine Data Summary

For month of : Aug-2011

Item	Engine Make & Model	Engine Serial Number	Engine Mfr. Year	Engine Displacement (Liters)	Engine Rating (HP)	EPA / ARB Conformity Date	Tier 3 Engine Available	Operating Hrs. since last major overhaul	Exhaust Temp.	Contractor
4	Mitsubishi Excavator G32EO-13	JKH07342	2010	4.2	97 HP	1/28/2010	Tier 3	25.1	NA	Antioch Paving Co.
8	Kubota Broom V1505	AJ3467	2010	1.5	46 HP	12/22/2009	Tier 4	90.1	NA	PMI
9	Perkins Extended Forklift C4.4	44402973	2008	4.4	87 HP	12/21/2007	Tier 3	1235	NA	PMI
10	Deere Backhoe 4045TT995	PE4045T710115	2008	4.5	95	12/19/2007	Tier 3	2054	NA	PMI - Sub Consalves Backhoe
12	Caterpillar Excavator 3306	6NC25477	2001	10.5	222	12/21/2000	Tier 1	2103.4	NA	Alcorn Excavating-Hardship Exemption approved
13	Caterpillar Backhoe 3054	7BJ58204	2001	3.99	93	12/22/2001	Tier 1	6566.2	NA	Alcorn Excavating-Hardship Exemption approved
14	Perkins Smooth Roller C6.6		2008	6.6		12/21/2007	Tier 3	18.1	NA	PMI
17	Cummins QSB4.5	45862694	2008	4.5	110	12/19/2007	Tier 3	2220	NA	Collins Electrical
18	Cummins QSB4.5	46794565	2007	4.5	110	12/14/2006	Tier 3	533.16	NA	Collins Electrical
19	Perkins Extended Forklift C4.4	44403238	2008	4.4	87	12/21/2007	Tier 3	1237.5	NA	OverAA
20	Kubota Track skid steer TL250	26041800	2010	3.8	83	12/22/2009	Tier 4	9	NA	Collins Electrical
21	Deutz Welder D2011L041	10598781	2008	3.1041	49	1/16/2008	Tier 4	1482.9	NA	PMI

Diesel Engine Data Summary

For month of : Aug-2011

Item	Engine Make & Model	Engine Serial Number	Engine Mfr. Year	Engine Displacement (Liters)	Engine Rating (HP)	EPA / ARB Conformity Date	Tier 3 Engine Available	Operating Hrs. since last major overhaul	Exhaust Temp.	Other Information
22	Deutz Welder D2011L041	10598771	2008	3.1041	49	1/16/2008	Tier 4	1029.2	NA	PMI
23	Yanmar Co. Personnel cart 3TNE68C-EJUV	CH3008D024247	2004	0.78	18.2	7/13/2004	Tier 1	1369.9	NA	TID Exempt less than 50 HP
25	Perkins Backhoe 420E	C4E09711	2010	4.9	99.9	11/16/2009	Tier 3		NA	PMI
26	IHI Shibaura Compressor C2.2	G7L01653	2008	2.216	45	12/19/2007	Tier 4	263.2	NA	PMI
27	Deutz Welder D2011L041	10598769	2008	3.1041	49	1/16/2008	Tier 4	380.5	NA	PMI
28	Perkins Extended Forklift C4.4	44404982	2008	4.4	87	12/21/2007	Tier 3		NA	OverAA
29	IHI Shibaura Compressor C2.2	G7L2008	2008	2.216	45	12/19/2007	Tier 4	436	NA	PMI
34	Perkins Extended Forklift C4.4	44403232		4.4	87	3/17/2008	Tier 3			PMI
35	Cummins Crane 6CTA8.3	21332040	1998	8.3	230	2/11/1998	Tier 1		NA	Maxim Crane
36	Liebherr Crane D934SA6	206038479		9.54	197	4/18/2006	Tier 3		NA	Maxim Crane
37	Perkins Backhoe C4.4	G4D26974		4.4	100	3/17/2008	Tier 3	568	NA	PMI
39	Ihi Shibaura Manlift			2.216		12/27/2010	Tier 4		NA	PMI

Diesel Engine Data Summary

For month of : Aug-2011

Item	Engine Make & Model	Engine Serial Number	Engine Mfr. Year	Engine Displacement (Liters)	Engine Rating (HP)	EPA / ARB Conformity Date	Tier 3 Engine Available	Operating Hrs. since last major overhaul	Exhaust Temp.	Other Information
40	Deutz Manlift DZ2011-L 04	10708907		3.619		2/22/2008	Tier 4	703	NA	PMI
41	Perkins Crane C6.6			6.6		12/21/2007	Tier 3	2502	NA	Maxim Crane
42	Perkins Skiploader C4.4	G4D16517		4.4		1/20/2009	Tier 3	441	NA	Antioch Paving Co.
43	John Deere Compressor 2024TF270C	PE4024T124996		2.4	49	12/20/2006	Tier 2	1067	NA	Collins Electrical
44	Deutz Welder F4L 2011	10307040			49			705		PMI
45	IHI Shibaura Manlift		2011			12/27/2010	Tier 4	45	NA	
46	Deutz Welder F4L 2011	10321456		3.1	48.7	12/30/2005	Tier 2	1692	NA	PMI
47	Perkins Smooth Roller C6.6	CS501137		6.6	143	11/16/2009	Tier 3	4.5	NA	Antioch Paving Co.
48	Deutz Manlift DZ011L03	10308152		2.3	49	12/22/2006	Tier 2		NA	Hot Line
49	Cummins Extended Forklift B4.5	30240802		2.5	99	12/14/2006	Tier 2	1060	NA	Hot Line
50	Deutz Manlift D2011L04	10905408		3.6	62	1/27/2010	Tier 4	237	NA	PMI
51	Mitsubishi Excavator S3Q2-T	202389		1.9	41	12/2/2005	Tier 2	1241	NA	PMI

 AIR RESOURCES BOARD	PERKINS ENGINES COMPANY LTD.	EXECUTIVE ORDER U-R-022-0110 New Off-Road Compression-Ignition Engines
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Pursuant to the authority vested in the Air Resources Board by Sections 43013, 43018, 43101, 43102, 43104 and 43105 of the Health and Safety Code; and

Pursuant to the authority vested in the undersigned by Sections 39515 and 39516 of the Health and Safety Code and Executive Order G-02-003;

IT IS ORDERED AND RESOLVED: That the following compression-ignition engine and emission control system produced by the manufacturer are certified as described below for use in off-road equipment. Production engines shall be in all material respects the same as those for which certification is granted.

MODEL YEAR	ENGINE FAMILY	DISPLACEMENT (liters)	FUEL TYPE	USEFUL LIFE (hours)
2008	8PKXL04.4NJ1	4.4	Diesel	8000
SPECIAL FEATURES & EMISSION CONTROL SYSTEMS			TYPICAL EQUIPMENT APPLICATION	
Direct Diesel Injection, Turbocharger, Charge Air Cooler, Emission Control Module			Cranes, Loaders, Tractor, Dozer, Pump, Compressor, Generator Set, Other Industrial Equipment	

The engine models and codes are attached.

The following are the exhaust certification standards (STD) and certification levels (CERT) for hydrocarbon (HC), oxides of nitrogen (NO_x), or non-methane hydrocarbon plus oxides of nitrogen (NMHC+NO_x), carbon monoxide (CO), and particulate matter (PM) in grams per kilowatt-hour (g/kw-hr), and the opacity-of-smoke certification standards and certification levels in percent (%) during acceleration (Accel), lugging (Lug), and the peak value from either mode (Peak) for this engine family (Title 13, California Code of Regulations, (13 CCR) Section 2423):

RATED POWER CLASS	EMISSION STANDARD CATEGORY		EXHAUST (g/kw-hr)					OPACITY (%)		
			HC	NO _x	NMHC+NO _x	CO	PM	ACCEL	LUG	PEAK
56 ≤ kW < 75	Tier 3	STD	N/A	N/A	4.7	5.0	0.40	20	15	50
75 ≤ kW < 130	Tier 3	STD	N/A	N/A	4.0	5.0	0.30	20	15	50
		CERT	--	--	3.7	1.3	0.17	8	2	14

BE IT FURTHER RESOLVED: That for the listed engine models, the manufacturer has submitted the information and materials to demonstrate certification compliance with 13 CCR Section 2424 (emission control labels), and 13 CCR Sections 2425 and 2426 (emission control system warranty).

Engines certified under this Executive Order must conform to all applicable California emission regulations.

This Executive Order is only granted to the engine family and model-year listed above. Engines in this family that are produced for any other model-year are not covered by this Executive Order.

Executed at El Monte, California on this 21 day of December 2007.


 Annette Hebert, Chief
 Mobile Source Operations Division

	DEUTZ AG	EXECUTIVE ORDER U-R-013-0161 New Off-Road Compression-Ignition Engines
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Pursuant to the authority vested in the Air Resources Board by Sections 43013, 43018, 43101, 43102, 43104 and 43105 of the Health and Safety Code; and

Pursuant to the authority vested in the undersigned by Sections 39515 and 39516 of the Health and Safety Code and Executive Order G-02-003;

IT IS ORDERED AND RESOLVED: That the following compression-ignition engines and emission control system produced by the manufacturer are certified as described below for use in off-road equipment. Production engines shall be in all material respects the same as those for which certification is granted.

MODEL YEAR	ENGINE FAMILY	DISPLACEMENT (liters)	FUEL TYPE	USEFUL LIFE (hours)
2005	5DZXL03.1041	1.555, 2.332, 3.109	Diesel	5000
SPECIAL FEATURES & EMISSION CONTROL SYSTEMS			TYPICAL EQUIPMENT APPLICATION	
Direct Diesel Injection			Loader, Pump	

The engine models and codes are attached.

The following are the exhaust certification standards (STD) and certification levels (CERT) for hydrocarbon (HC), oxides of nitrogen (NOx), or non-methane hydrocarbon plus oxides of nitrogen (NMHC+NOx), carbon monoxide (CO), and particulate matter (PM) in grams per kilowatt-hour (g/kW-hr), and the opacity-of-smoke certification standards and certification levels in percent (%) during acceleration (Accel), lugging (Lug), and the peak value from either mode (Peak) for this engine family (Title 13, California Code of Regulations, (13 CCR) Section 2423):

RATED POWER CLASS	EMISSION STANDARD CATEGORY		EXHAUST (g/kW-hr)					OPACITY (%)		
			HC	NOx	NMHC+NOx	CO	PM	ACCEL	LUG	PEAK
8 ≤ kW < 19	Tier 2	STD	N/A	N/A	7.5	6.6	.80	20	15	50
19 ≤ kW < 37	Tier 2	STD	N/A	N/A	7.5	5.5	0.60	20	15	50
		CERT	-	-	6.4	2.7	.21	2	3	3

BE IT FURTHER RESOLVED: That for the listed engine models, the manufacturer has submitted the information and materials to demonstrate certification compliance with 13 CCR Section 2424 (emission control labels), and 13 CCR Sections 2425 and 2426 (emission control system warranty).

Engines certified under this Executive Order must conform to all applicable California emission regulations.

This Executive Order is only granted to the engine family and model-year listed above. Engines in this family that are produced for any other model-year are not covered by this Executive Order.

Executed at El Monte, California on this 28th day of October 2004.


 Allen Lyons, Chief
 Mobile Source Operations Division

 AIR RESOURCES BOARD	YANMAR CO., LTD.	EXECUTIVE ORDER U-R-028-0262 New Off-Road Compression-Ignition Engines
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Pursuant to the authority vested in the Air Resources Board by Sections 43013, 43018, 43101, 43102, 43104 and 43105 of the Health and Safety Code; and

Pursuant to the authority vested in the undersigned by Sections 39515 and 39516 of the Health and Safety Code and Executive Order G-02-003;

IT IS ORDERED AND RESOLVED: That the following compression-ignition engines and emission control systems produced by the manufacturer are certified as described below for use in off-road equipment. Production engines shall be in all material respects the same as those for which certification is granted.

MODEL YEAR	ENGINE FAMILY	DISPLACEMENT (liters)	FUEL TYPE	USEFUL LIFE (hours)
2005	5YDXL1.33K3N	1.331	Diesel	3000
SPECIAL FEATURES & EMISSION CONTROL SYSTEMS			TYPICAL EQUIPMENT APPLICATION	
Direct Diesel Injection			Crane, Loader, Tractor, Dozer, Pump, Compressor, Excavator	

The engine models and codes are attached.

The following are the exhaust certification standards (STD) and certification levels (CERT) for hydrocarbons (HC), oxides of nitrogen (NOx), or non-methane hydrocarbons plus oxides of nitrogen (NMHC+NOx), carbon monoxide (CO), and particulate matter (PM) in grams per kilowatt-hour (g/kW-hr), and the opacity-of-smoke certification standards and certification levels in percent (%) during acceleration (Accel), lugging (Lug), and the peak value from either mode (Peak) for this engine family (Title 13, California Code of Regulations, (13 CCR) Section 2423):

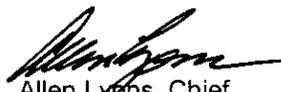
RATED POWER CLASS	EMISSION STANDARD CATEGORY		EXHAUST (g/kw-hr)					OPACITY (%)		
			HC	NOx	NMHC+NOx	CO	PM	ACCEL	LUG	PEAK
8 ≤ kW < 19	Tier 2	STD	N/A	N/A	7.5	6.6	0.80	20	15	50
		CERT	--	--	5.7	3.1	0.26	3	4	4

BE IT FURTHER RESOLVED: That for the listed engine models, the manufacturer has submitted the information and materials to demonstrate certification compliance with 13 CCR Section 2424 (emission control labels), and 13 CCR Sections 2425 and 2426 (emission control system warranty).

Engines certified under this Executive Order must conform to all applicable California emission regulations.

This Executive Order is only granted to the engine family and model-year listed above. Engines in this family that are produced for any other model-year are not covered by this Executive Order.

Executed at El Monte, California on this 10TH day of January 2005.


 Allen Lyons, Chief
 Mobile Source Operations Division

	LIEBHERR MACHINES BULLE SA	EXECUTIVE ORDER U-R-018-0086 New Off-Road Compression-Ignition Engines
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Pursuant to the authority vested in the Air Resources Board by Sections 43013, 43018, 43101, 43102, 43104 and 43105 of the Health and Safety Code; and

Pursuant to the authority vested in the undersigned by Sections 39515 and 39516 of the Health and Safety Code and Executive Order G-02-003;

IT IS ORDERED AND RESOLVED: That the following compression-ignition engine and emission control system produced by the manufacturer are certified as described below for use in off-road equipment. Production engines shall be in all material respects the same as those for which certification is granted.

MODEL YEAR	ENGINE FAMILY	DISPLACEMENT (liters)	FUEL TYPE	USEFUL LIFE (hours)
2008	8LHAL10.5LPA	10.5	Diesel	8000
SPECIAL FEATURES & EMISSION CONTROL SYSTEMS			TYPICAL EQUIPMENT APPLICATION	
Direct Diesel Injection, Turbocharger, Charge Air Cooler, Electronic Control Module, Smoke Puff Limiter			Crane, Loader, Dozer, Compressor	

The engine models and codes are attached.

The following are the exhaust certification standards (STD) and certification levels (CERT) for hydrocarbon (HC), oxides of nitrogen (NO_x), or non-methane hydrocarbon plus oxides of nitrogen (NMHC+NO_x), carbon monoxide (CO), and particulate matter (PM) in grams per kilowatt-hour (g/kW-hr), and the opacity-of-smoke certification standards and certification levels in percent (%) during acceleration (Accel), lugging (Lug), and the peak value from either mode (Peak) for this engine family (Title 13, California Code of Regulations, (13 CCR) Section 2423):

RATED POWER CLASS	EMISSION STANDARD CATEGORY		EXHAUST (g/kW-hr)					OPACITY (%)		
			HC	NO _x	NMHC+NO _x	CO	PM	ACCEL	LUG	PEAK
130 ≤ kW < 225	Tier 3	STD	N/A	N/A	4.0	3.5	0.20	20	15	50
225 ≤ kW < 450	Tier 3	STD	N/A	N/A	4.0	3.5	0.20	20	15	50
		CERT	--	--	3.7	0.8	0.15	8	2	10

BE IT FURTHER RESOLVED: That for the listed engine models, the manufacturer has submitted the information and materials to demonstrate certification compliance with 13 CCR Section 2424 (emission control labels), and 13 CCR Sections 2425 and 2426 (emission control system warranty).

Engines certified under this Executive Order must conform to all applicable California emission regulations.

This Executive Order is only granted to the engine family and model-year listed above. Engines in this family that are produced for any other model-year are not covered by this Executive Order.

Executed at El Monte, California on this 29 day of January 2008.



Annette Hebert, Chief
 Mobile Source Operations Division

 California Environmental Protection Agency AIR RESOURCES BOARD	DEUTZ AG	EXECUTIVE ORDER U-R-013-0260 New Off-Road Compression-Ignition Engines
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Pursuant to the authority vested in the Air Resources Board by Sections 43013, 43018, 43101, 43102, 43104 and 43105 of the Health and Safety Code; and

Pursuant to the authority vested in the undersigned by Sections 39515 and 39516 of the Health and Safety Code and Executive Order G-02-003;

IT IS ORDERED AND RESOLVED: That the following compression-ignition engines and emission control systems produced by the manufacturer are certified as described below for use in off-road equipment. Production engines shall be in all material respects the same as those for which certification is granted.

MODEL YEAR	ENGINE FAMILY	DISPLACEMENT (liters)	FUEL TYPE	USEFUL LIFE (hours)
2008	8DZXL03.1041	1.555, 2.332, 3.109	Diesel	5000
SPECIAL FEATURES & EMISSION CONTROL SYSTEMS			TYPICAL EQUIPMENT APPLICATION	
Direct Diesel Injection			Loader, Pump	

The engine models and codes are attached.

The following are the exhaust certification standards (STD) and certification levels (CERT) for hydrocarbon (HC), oxides of nitrogen (NO_x), or non-methane hydrocarbon plus oxides of nitrogen (NMHC+NO_x), carbon monoxide (CO), and particulate matter (PM) in grams per kilowatt-hour (g/kw-hr), and the opacity-of-smoke certification standards and certification levels in percent (%) during acceleration (Accel), lugging (Lug), and the peak value from either mode (Peak) for this engine family (Title 13, California Code of Regulations, (13 CCR) Section 2423):

RATED POWER CLASS	EMISSION STANDARD CATEGORY		EXHAUST (g/kw-hr)					OPACITY (%)		
			HC	NO _x	NMHC+NO _x	CO	PM	ACCEL	LUG	PEAK
8 ≤ kW < 19	Tier 4	STD	N/A	N/A	7.5	6.6	0.40	20	15	50
19 ≤ kW < 37	Tier 4 interim	STD	N/A	N/A	7.5	5.5	0.30	20	15	50
		CERT	--	--	6.4	2.7	0.21	2	3	3

BE IT FURTHER RESOLVED: That for the listed engine models, the manufacturer has submitted the information and materials to demonstrate certification compliance with 13 CCR Section 2424 (emission control labels), and 13 CCR Sections 2425 and 2426 (emission control system warranty).

Engines certified under this Executive Order must conform to all applicable California emission regulations.

This Executive Order is only granted to the engine family and model-year listed above. Engines in this family that are produced for any other model-year are not covered by this Executive Order.

Executed at El Monte, California on this 16 day of January 2008.



Annette Hebert, Chief
 Mobile Source Operations Division

PG&E Gas Pipeline

Regulation VIII Record Keeping Form

Month:
August

FORM A – Area Water Application

Project Location: Stanislaus County City: Ceres, Turlock and Patterson Size: 137.3 (Miles/Acres)
 Owner: Pacific Gas & Electric Address: 375 N. Wiget Lane City: Walnut Creek Zip: 94598
 Contact Person: Ralph Roberts Title: Environmental Field Specialist Phone: (209) 323-9492

Watering Schedule

Use this form to document daily water applications at a single site by recording total gallons per day and number of applications per day at a single area. Use additional forms, as necessary, for areas with different treatment schedules.

Area treated: YARD NW = No Work

Week	Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday
1	X	3800 / 3	3800 / 3	3800 / 3	3800 / 3	3800 / 3	NW
2	NW	3800 / 3	3800 / 3	3800 / 3	3800 / 3	3800 / 3	3800 / 3
3	NW	3800 / 3	3800 / 3	3800 / 3	3800 / 3	3800 / 3	3800 / 3
4	NW	3800 / 3	3800 / 3	3800 / 3	3800 / 3	3800 / 3	3800 / 3
5	NW	3800 / 3	3800 / 3	3800 / 3	X	X	X

Area treated: Row

Week	Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday
1	X	117,700 / 3	127,000 / 3	119,000 / 3	159,500 / 3	127,400 / 3	NW
2	NW	160,300 / 3	128,000 / 3	100,400 / 3	116,000 / 3	135,000 / 3	89,400 / 3
3	NW	133,000 / 3	158,600 / 3	121,900 / 3	135,800 / 3	118,100 / 3	129,100 / 3
4	NW	117,000 / 3	123,200 / 3	100,400 / 3	121,500 / 3	136,300 / 3	118,800 / 3
5	NW	135,900 / 3	111,400 / 3	88,600 / 3	X	X	X

Retain for one year after project ends. Title V sources are required to retain for five years after project ends.

Regulation VIII Record Keeping Form

Month:
August

FORM B – For Cleanup of Trackout and Carryout

Project Location: Stanislaus County City: Ceres, Turlock and Patterson Size: 137.3 (Miles/Acres)
 Owner: Pacific Gas & Electric Address: 375 N. Wiget Lane City: Walnut Creek Zip: 94598
 Contact Person: Ralph Roberts Title: Environmental Field Specialist Phone: (209) 323-9492

Sweeping / Cleanup Schedule

Use this form to document the cleanup schedule by entering the time of day cleanup is done.
Mornings =am; Afternoon = pm. Write "end of day" if cleanup is done at the end of the workday. In urban areas, preventing or cleaning-up trackout at construction sites is required immediately if it extends 50 feet or more. Record keeping is required for construction sites subject to Rule 8021, sites that store bulk materials subject to Rule 8031 and vehicle/equipment storage areas subject to Rule 8071.

NW = No Work

Week		Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday
1	am	X	1	2	3	4	5	6
	pm	X	END OF DAY	END OF DAY	END OF DAY	END OF DAY	END OF DAY	NW
2	am	7	8	9	10	11	12	13
	pm	NW	END OF DAY	END OF DAY	END OF DAY	END OF DAY	END OF DAY	END OF DAY
3	am	14	15	16	17	18	19	20
	pm	NW	END OF DAY	END OF DAY	END OF DAY	END OF DAY	END OF DAY	END OF DAY
4	am	21	22	23	24	25	26	27
	pm	NW	END OF DAY	END OF DAY	END OF DAY	END OF DAY	END OF DAY	END OF DAY
5	am	28	29	30	31	X	X	X
	pm	NW	END OF DAY	END OF DAY	END OF DAY	X	X	X

Retain for one year after project ends. Title V sources are required to retain for five years after project ends.

* Mid-day sweeping & cleaning is done on a rotational basis throughout the day

Regulation VIII Record Keeping Form

Month: August

FORM C: For Permanent / Long Term Dust Controls

Project Location: Stanislaus County City: Ceres, Turlock and Patterson Size: 137.3 (Miles/Acres)
 Owner: Pacific Gas & Electric Address: 375 N. Wiget Lane City: Walnut Creek Zip: 94598
 Contact Person: Ralph Roberts Title: Environmental Field Specialist Phone: (209) 323-9492

Permanent Activities

Describe the types of permanent dust controls implemented, the date, the activity, such as applying an organic dust suppressant, gravel, paving or a trackout control device. Add comments such as the amount used, where used, brand name.

Date	Dust Control Activity Performed (Gravel, paving)	Comments: Type of material, application rate.
8/15	Added to trackouts @ Harding Road	- Rumble Plates
8/15	Improved trackouts @ Bystron Road	- Rumble Plates
8/8-8/10	Installed 10 trackouts along PAVE AVE	- Rumble Plates
8/15	Trackout @ El Katrin	- Rumble Plates
8/15-8/14	Trackouts @ Montevista - Bystron - Bliss	- Rumble Plates & Rock
8/22	Trackouts @ Zeering	- Rock

Comments: Pulled the trackout from West Main on 8/19

Retain for one year after project ends. Title V sources are required to retain for five years after project ends. Attach product information, maps and other specifications as appropriate unless already addressed in an approved or verified Fugitive PM10 Management Plan.

Regulation VIII Record Keeping Form

Month: August

FORM D: Water Application onto Unpaved Roads & Equipment Areas

Project Location: Stanislaus County Size: 137.3 Miles or Acres (circle one)
 Owner: Pacific Gas & Electric Address: 375 N. Wiget Lane City: Walnut Creek Zip: 94598
 Contact Person: Ralph Roberts Title: Environmental Field Specialist Phone: (209) 323-9492

Use this form to document daily water applications at the same or different areas. Use additional forms, as necessary.

Date	Time	Area Treated	Distance, Area, or Gallons Applied
8/1	ALL DAY	2 YARD + ROW	27.9 ACRES
8/2	ALL DAY	YARD + ROW	27.9 ACRES
8/3	ALL DAY	YARD + ROW	27.9 ACRES
8/4	ALL DAY	YARD + ROW	27.9 ACRES
8/5	ALL DAY	YARD + ROW	29.5 ACRES
8/8	ALL DAY	YARD + ROW	41.0 ACRES
8/9	ALL DAY	YARD + ROW	56.0 ACRES
8/10	ALL DAY	YARD + ROW	56.0 ACRES
8/11	ALL DAY	YARD + ROW	56.0 ACRES
8/12	ALL DAY	YARD + ROW	56.0 ACRES
8/15	ALL DAY	YARD + ROW	56.0 ACRES

Comments: _____

Retain for one year after project ends. Title V sources are required to retain for five years after project ends. Attach product information, maps and other specifications as appropriate unless already addressed in an approved or verified Fugitive PM10 Management Plan.

Regulation VIII Record Keeping Form

Month: August

FORM D: Water Application onto Unpaved Roads & Equipment Areas

Project Location: Stanislaus County Size: 137.3 Miles or Acres (circle one)
 Owner: Pacific Gas & Electric Address: 375 N. Wiget Lane City: Walnut Creek Zip: 94598
 Contact Person: Ralph Roberts Title: Environmental Field Specialist Phone: (209) 323-9492

Use this form to document daily water applications at the same or different areas. Use additional forms, as necessary.

Date	Time	Area Treated	Distance, Area, or Gallons Applied
8/15	All Day	YARD + ROW	58.8 ACRES
8/16	All Day	YARD + ROW	58.8 ACRES
8/17	All Day	YARD + ROW	58.8 ACRES
8/18	All Day	YARD + ROW	58.8 63.5 ACRES
8/19	All Day	YARD + ROW	63.5 ACRES
8/20	All Day	YARD + ROW	63.5 ACRES
8/22	All Day	YARD + ROW	63.5 ACRES
8/23	All Day	YARD + ROW	63.5 ACRES
8/24	All Day	YARD + ROW	63.5 ACRES
8/25	All Day	YARD + ROW	63.5 ACRES
8/26	All Day	YARD + ROW	63.5 ACRES

Comments: _____

Retain for one year after project ends. Title V sources are required to retain for five years after project ends. Attach product information, maps and other specifications as appropriate unless already addressed in an approved or verified Fugitive PM10 Management Plan.

Regulation VIII Record Keeping Form

Month: August

FORM D: Water Application onto Unpaved Roads & Equipment Areas

Project Location: Stanislaus County Size: 137.3 Miles or Acres (circle one)
 Owner: Pacific Gas & Electric Address: 375 N. Wiget Lane City: Walnut Creek Zip: 94598
 Contact Person: Ralph Roberts Title: Environmental Field Specialist Phone: (209) 323-9492

Use this form to document daily water applications at the same or different areas. Use additional forms, as necessary.

Date	Time	Area Treated	Distance, Area, or Gallons Applied
8/27	ALL DAY	YARD + ROW	63.5 ACRES
8/29	ALL DAY	YARD + ROW	63.5 ACRES
8/30	ALL DAY	YARD + ROW	63.5 ACRES
8/31	ALL DAY	YARD + ROW	63.5 ACRES

Comments: _____

Retain for one year after project ends. Title V sources are required to retain for five years after project ends. Attach product information, maps and other specifications as appropriate unless already addressed in an approved or verified Fugitive PM10 Management Plan.

Ultra Low Sulfur Diesel Fuel Ledger

For Month Of: May 2011

	Delivery Date	Quantity Gal.	Delivered To	Received From	Equip. #	Operating Hrs.
1	8/2/11	290	Snelson Companies Inc.	Van De Pol Enterprises Inc.		
2	08/03/11	500	Snelson Companies Inc.	Van De Pol Enterprises Inc.		
3	08/08/11	750	Snelson Companies Inc.	Van De Pol Enterprises Inc.		
4	08/09/11	475	Snelson Companies Inc.	Van De Pol Enterprises Inc.		
5	08/10/11	175	Snelson Companies Inc.	Van De Pol Enterprises Inc.		
6	08/12/11	500	Snelson Companies Inc.	Van De Pol Enterprises Inc.		
7	08/13/11	680	Snelson Companies Inc.	Van De Pol Enterprises Inc.		
8	08/15/11	575	Snelson Companies Inc.	Van De Pol Enterprises Inc.		
9	08/17/11	880	Snelson Companies Inc.	Van De Pol Enterprises Inc.		
10	08/18/11	300	Snelson Companies Inc.	Van De Pol Enterprises Inc.		
11	08/19/11	630	Snelson Companies Inc.	Van De Pol Enterprises Inc.		
12	08/19/11	500	Snelson Companies Inc.	Van De Pol Enterprises Inc.		
13	08/22/11	700	Snelson Companies Inc.	Van De Pol Enterprises Inc.		
14	08/26/11	500	Snelson Companies Inc.	Van De Pol Enterprises Inc.		
15	08/26/11	496	Snelson Companies Inc.	Van De Pol Enterprises Inc.		
16	08/27/11	500	Snelson Companies Inc.	Van De Pol Enterprises Inc.		
17	08/29/11	400	Snelson Companies Inc.	Van De Pol Enterprises Inc.		
18	08/30/11	500	Snelson Companies Inc.	Van De Pol Enterprises Inc.		
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Distribution Centers:

(916) 442-0076 • Sacramento (209) 722-2752 • Merced
 (209) 465-3421 • Stockton (559) 233-7261 • Fresno
 (209) 667-0236 • Turlock (559) 698-7201 • Tranquility

P.O. Box 1107, Stockton, CA 95201-1107 • Accounting: (209) 944-9115 • Fax: (209) 466-1910 • Order Desk: (800) 736-3421

"Serving All of Your Petroleum Needs"

PAGE: 1

SALES ORDER

DATE: 8/1/2011

JNS

ORDER #: 0214486

SHIP DATE: 8/2/2011

ACCOUNT #: 0005141

SHIP TO:

Snelson Companies Inc

TK-2801 Commerce Wy

601 W State Street

TAXABLE ITEM

Sedro Woolley, WA 98284

Turlock, CA 95380

(360) 856-6511

CONTACT:

P.O.#: TID 1175 SHIP VIA: 63 BOB TERMS: Net 30 Days

ITEM NUMBER	WHSE	UNIT	ORDERED	SHIPPED	PRICE	AMOUNT
04	W20	GAL	500.00	290		

UltralowSulfur Diesel #2-Bulk

DIESEL FUEL, 3, NA 1993, PG III

This Diesel Fuel does not contain visible evidence of dye & the price does not include excise taxes.

Fuel Tax Recap

Federal Excise Tax - Diesel

Federal LUST

Federal Oil Spill Tax - Dsl

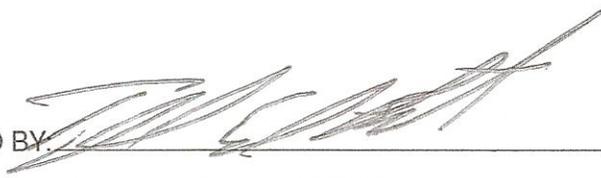
CA Excise Tax - Diesel

CA Oil Spill Fee

Enviro Surcharge - Fuel

1484
 JOB: _____
 GL: _____
 USE TAX: 51700
 APPROVED: _____
 16901

FOR CHEMICAL EMERGENCY -
 SPILL, LEAK, FIRE, EXPOSURE OR
 ACCIDENT:
 CALL VAN DE POL ENTERPRISES
 800-722-6673, DAY OR NIGHT

RECEIVED BY: 

DATE: 8-2-11

The purchase price is due and payable upon receipt of invoice and payable as shown under the terms of invoice, and unless paid by that due date, any unpaid balance shall be delinquent and subject to a finance charge applying a periodic rate of 1.5%. The ANNUAL PERCENTAGE RATE IS 18%. The finance charge stated herein is a charge for the credit sale of the goods purchased. It is part of the purchase price when such purchase price is paid for over time rather than when due. Delinquent accounts are costly to the seller to process and carry. The finance charge is an amount which both seller and purchaser agree represents a reasonable attempt to estimate a fair average compensation to the seller for such expense. The buyer and seller agree to presume that the finance charge is equal to the seller's expenses of processing and carrying a delinquent account and they agree that it would be impractical, or extremely difficult to fix the actual expenses.



VAN DE POL ENTERPRISES, INC.

Family & Locally Owned Since 1947

Distribution Centers:

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P.O. Box 1107, Stockton, CA 95201-1107 • Accounting: (209) 944-9115 • Fax: (209) 466-1910 • Order Desk: (800) 736-3421

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PAGE: 1

JNS

SALES ORDER

DATE: 8/2/2011

ORDER #: 0214628

SHIP DATE: 8/3/2011

ACCOUNT #: 0005141
 Snelson Companies Inc
 601 W State Street
 Sedro Woolley, WA 98284
 (360) 856-6511

SHIP TO:
 TX-2801 Commerce Wy
 TAXABLE ITEM
 Turlock, CA 95380

CONTACT:

P.O.#: TID 1183 SHIP VIA: 63 TERMS: Net 30 Days

ITEM NUMBER	WHSE	UNIT	ORDERED	SHIPPED	PRICE	AMOUNT
04	W20	GAL	500.00	500		

UltraLowSulfur Diesel #2-Bulk
 DIESEL FUEL, 3, NA 1993, PG III

This Diesel Fuel does not contain visible evidence of dye & the price does not include excise taxes.

- Fuel Tax Recap
- Federal Excise Tax - Diesel
- Federal LUST
- Federal Oil Spill Tax - Dsl
- CA Excise Tax - Diesel
- CA Oil Spill Fee
- Enviro Surcharge - Fuel

VEN#

JOB:	11/8/11
GL:	
USE TAX:	51700
APPROVED:	<i>[Signature]</i>

16901

FOR CHEMICAL EMERGENCY -
 SPILL, LEAK, FIRE, EXPOSURE OR
 ACCIDENT:
 CALL VAN DE POL ENTERPRISES
 800-722-6673, DAY OR NIGHT

RECEIVED BY: *[Signature]*

DATE: 8-3-11

The purchase price is due and payable upon receipt of invoice and payable as shown under the terms of invoice, and unless paid by that due date, any unpaid balance shall be delinquent and subject to a finance charge applying a periodic rate of 1.5%. The ANNUAL PERCENTAGE RATE IS 18%. The finance charge stated herein is a charge for the credit sale of the goods purchased. It is part of the purchase price when such purchase price is paid for over time rather than when due. Delinquent accounts are costly to the seller to process and carry. The finance charge is an amount which both seller and purchaser agree represents a reasonable attempt to estimate a fair average compensation to the seller for such expense. The buyer and seller agree to presume that the finance charge is equal to the seller's expenses of processing and carrying a delinquent account and they agree that it would be impractical, or extremely difficult to fix the actual expenses.



VAN DE POL ENTERPRISES, INC.

Family & Locally Owned Since 1947

Distribution Centers:

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 (209) 465-3421 • Stockton (559) 233-7261 • Fresno
 (209) 667-0236 • Turlock (559) 698-7201 • Tranquility

P.O. Box 1107, Stockton, CA 95201-1107 • Accounting: (209) 944-9115 • Fax: (209) 466-1910 • Order Desk: (800) 736-3421

"Serving All of Your Petroleum Needs"

PAGE: 1

SALES ORDER

DATE: 8/5/2011

JNS

ORDER #: 0215136

SHIP DATE: 8/8/2011

ACCOUNT #: 0005141
 Snelson Companies Inc
 601 W State Street
 Sedro Woolley, WA 98284
 (360) 856-6511

SHIP TO:
 TX-2801 Commerce Wy
 TAXABLE ITEM
 Turlock, CA 95380

CONTACT:

P.O.#: TID 1195 SHIP VIA: 63 BOB TERMS: Net 30 Days

ITEM NUMBER	WHSE	UNIT	ORDERED	SHIPPED	PRICE	AMOUNT
04	W20	GAL	500.00	750		

UltraLowSulfur Diesel #2-Bulk
 DIESEL FUEL, 3, NA 1993, PG III

This Diesel Fuel does not contain visible evidence of dye & the price does not include excise taxes.

Early in AM Monday

- Fuel Tax Recap
- Federal Excise Tax - Diesel
- Federal LUST
- Federal Oil Spill Tax - D=1
- CA Excise Tax - Diesel
- CA Oil Spill Fee
- Enviro Surcharge - Fuel

FOR CHEMICAL EMERGENCY - SPILL, LEAK, FIRE, EXPOSURE OR ACCIDENT:
 CALL VAN DE POL ENTERPRISES 800-722-6673, DAY OR NIGHT

RECEIVED BY: [Signature] DATE: 8-8-11

The purchase price is due and payable upon receipt of invoice and payable as shown under the terms of invoice, and unless paid by that due date, any unpaid balance shall be delinquent and subject to a finance charge applying a periodic rate of 1.5%. The ANNUAL PERCENTAGE RATE IS 18%. The finance charge stated herein is a charge for the credit sale of the goods purchased. It is part of the purchase price when such purchase price is paid for over time rather than when due. Delinquent accounts are costly to the seller to process and carry. The finance charge is an amount which both seller and purchaser agree represents a reasonable attempt to estimate a fair average compensation to the seller for such expense. The buyer and seller agree to presume that the finance charge is equal to the seller's expenses of processing and carrying a delinquent account and they agree that it would be impractical, or extremely difficult to fix the actual expenses.

Distribution Centers:

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 (209) 667-0236 • Turlock (559) 698-7201 • Tranquility

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PAGE: 1
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SALES ORDER

DATE: 8/8/2011
ORDER #: 0215361
SHIP DATE: 8/9/2011

ACCOUNT #: 0005141
Snelson Companies Inc
601 W State Street
Sedro Woolley, WA 98284
(360) 856-6511

SHIP TO:
TX-2801 Commerce Wy
TAXABLE ITEM
Turlock, CA 95380

CONTACT:

P.O.#: TD-1203 SHIP VIA: #65 JPH TERMS: Net 30 Days

ITEM NUMBER	WHSE	UNIT	ORDERED	SHIPPED	PRICE	AMOUNT
04	W20	GAL	500.00	475		
UltraLowSulfur Diesel #2-Bulk						
DIESEL FUEL, 3, NA 1993, PG III						
This Diesel Fuel does not contain visible evidence of dye & the price does not include excise taxes.						

- Fuel Tax Recap
- Federal Excise Tax - Diesel
- Federal LUST
- Federal Oil Spill Tax - Del
- CA Excise Tax - Diesel
- CA Oil Spill Fee
- Enviro Surcharge - Fuel

FOR CHEMICAL EMERGENCY -
SPILL, LEAK, FIRE, EXPOSURE OR
ACCIDENT:
CALL VAN DE POL ENTERPRISES
800-722-6673, DAY OR NIGHT

RECEIVED BY:  DATE: 8/9/11

The purchase price is due and payable upon receipt of invoice and payable as shown under the terms of invoice, and unless paid by that due date, any unpaid balance shall be delinquent and subject to a finance charge applying a periodic rate of 1.5%. The ANNUAL PERCENTAGE RATE IS 18%. The finance charge stated herein is a charge for the credit sale of the goods purchased. It is part of the purchase price when such purchase price is paid for over time rather than when due. Delinquent accounts are costly to the seller to process and carry. The finance charge is an amount which both seller and purchaser agree represents a reasonable attempt to estimate a fair average compensation to the seller for such expense. The buyer and seller agree to presume that the finance charge is equal to the seller's expenses of processing and carrying a delinquent account and they agree that it would be impractical, or extremely difficult to fix the actual expenses.



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PAGE: 1

SALES ORDER

DATE: 8/9/2011

JNS

ORDER #: 0215571

SHIP DATE: 8/10/2011

ACCOUNT #: 0005141
 Snelson Companies Inc
 601 W State Street
 Sedro Woolley, WA 98284
 (360) 856-6511

SHIP TO:
 TX-2801 Commerce Wy
 TAXABLE ITEM
 Turlock, CA 95380

CONTACT:

P.O.#: *TID 1207* SHIP VIA: 63 *BOB* TERMS: Net 30 Days

ITEM NUMBER	WHSE	UNIT	ORDERED	SHIPPED	PRICE	AMOUNT
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04	W20	GAL	500.00	<i>175</i>		
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UltraLowSulfur Diesel #2-Bulk
 DIESEL FUEL, 3, NA 1993, PG III

This Diesel Fuel does not contain visible evidence of dye & the price does not include excise taxes.

- Fuel Tax Recap
- Federal Excise Tax - Diesel
- Federal LUST
- Federal Oil Spill Tax - Dsl
- CA Excise Tax - Diesel
- CA Oil Spill Fee
- Enviro Surcharge - Fuel

FOR CHEMICAL EMERGENCY -
 SPILL, LEAK, FIRE, EXPOSURE OR
 ACCIDENT:
 CALL VAN DE POL ENTERPRISES
 800-722-6673, DAY OR NIGHT

RECEIVED BY: *[Signature]*

DATE: *8-10-11*

The purchase price is due and payable upon receipt of invoice and payable as shown under the terms of invoice, and unless paid by that due date, any unpaid balance shall be delinquent and subject to a finance charge applying a periodic rate of 1.5%. The ANNUAL PERCENTAGE RATE IS 18%. The finance charge stated herein is a charge for the credit sale of the goods purchased. It is part of the purchase price when such purchase price is paid for over time rather than when due. Delinquent accounts are costly to the seller to process and carry. The finance charge is an amount which both seller and purchaser agree represents a reasonable attempt to estimate a fair average compensation to the seller for such expense. The buyer and seller agree to presume that the finance charge is equal to the seller's expenses of processing and carrying a delinquent account and they agree that it would be impractical, or extremely difficult to fix the actual expenses.

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PAGE: 1
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SALES ORDER

DATE: 8/11/2011
ORDER #: 0215907
SHIP DATE: 8/12/2011

ACCOUNT #: 0005141
Snelson Companies Inc
601 W State Street
Sedro Woolley, WA 98284
(360) 856-6511

SHIP TO:
TX-2801 Commerce Wy
TAXABLE ITEM
Turlock, CA 95380

CONTACT:

P.O.#: TID 1221 SHIP VIA: 63 BOB TERMS: Net 30 Days

ITEM NUMBER	WHSE	UNIT	ORDERED	SHIPPED	PRICE	AMOUNT
04	W20	GAL	500.00	500		
UltraLowSulfur Diesel #2-Bulk						
DIESEL FUEL, 3, NA 1993, PG III						
This Diesel Fuel does not contain visible evidence of dye & the price does not include excise taxes.						

- Fuel Tax Recap
- Federal Excise Tax - Diesel
- Federal LUST
- Federal Oil Spill Tax - Dsl
- CA Excise Tax - Diesel
- CA Oil Spill Fee
- Enviro Surcharge - Fuel

FOR CHEMICAL EMERGENCY - SPILL, LEAK, FIRE, EXPOSURE OR ACCIDENT:
CALL VAN DE POL ENTERPRISES 800-722-6673, DAY OR NIGHT

RECEIVED BY: [Signature] DATE: 8-12-11

The purchase price is due and payable upon receipt of invoice and payable as shown under the terms of invoice, and unless paid by that due date, any unpaid balance shall be delinquent and subject to a finance charge applying a periodic rate of 1.5%. The ANNUAL PERCENTAGE RATE IS 18%. The finance charge stated herein is a charge for the credit sale of the goods purchased. It is part of the purchase price when such purchase price is paid for over time rather than when due. Delinquent accounts are costly to the seller to process and carry. The finance charge is an amount which both seller and purchaser agree represents a reasonable attempt to estimate a fair average compensation to the seller for such expense. The buyer and seller agree to presume that the finance charge is equal to the seller's expenses of processing and carrying a delinquent account and they agree that it would be impractical, or extremely difficult to fix the actual expenses.



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PAGE: 1
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SALES ORDER

DATE: 8/12/2011
ORDER #: 0215995
SHIP DATE: 8/13/2011

ACCOUNT #: 0005141
Snelson Companies Inc
601 W State Street
Sedro Woolley, WA 98284
(360) 856-8511

SHIP TO:
TX-2801 Commerce Wy
TAXABLE ITEM
Turlock, CA 95380

CONTACT:

P.O.#: T10-1224 SHIP VIA: 63 BOB TERMS: Net 30 Days

ITEM NUMBER	WHSE	UNIT	ORDERED	SHIPPED	PRICE	AMOUNT
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04	W20	GAL	500.00	<u>680</u>		
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UltraLowSulfur Diesel #2-Bulk
DIESEL FUEL, 3, NA 1993, PG III
This Diesel Fuel does not contain visible evidence of dye & the price does not include excise taxes.

DELAROUND 9:00 Am SATURDAY

- Fuel Tax Recap
- Federal Excise Tax - Diesel
- Federal LUST
- Federal Oil Spill Tax - Dsl
- CA Excise Tax - Diesel
- CA Oil Spill Fee
- Enviro Surcharge - Fuel

FOR CHEMICAL EMERGENCY -
 SPILL, LEAK, FIRE, EXPOSURE OR
 ACCIDENT:
 CALL VAN DE POL ENTERPRISES
 800-722-6673, DAY OR NIGHT

RECEIVED BY: [Signature]

DATE: 8-13-11

The purchase price is due and payable upon receipt of invoice and payable as shown under the terms of invoice, and unless paid by that due date, any unpaid balance shall be delinquent and subject to a finance charge applying a periodic rate of 1.5%. The ANNUAL PERCENTAGE RATE IS 18%. The finance charge stated herein is a charge for the credit sale of the goods purchased. It is part of the purchase price when such purchase price is paid for over time rather than when due. Delinquent accounts are costly to the seller to process and carry. The finance charge is an amount which both seller and purchaser agree represents a reasonable attempt to estimate a fair average compensation to the seller for such expense. The buyer and seller agree to presume that the finance charge is equal to the seller's expenses of processing and carrying a delinquent account and they agree that it would be impractical, or extremely difficult to fix the actual expenses.



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PAGE: 1
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SALES ORDER

DATE: 8/12/2011
ORDER #: 0216150
SHIP DATE: 8/15/2011

ACCOUNT #: 0005141
Snelson Companies Inc
601 W State Street
Sedro Woolley, WA 98284
(360) 856-8511

SHIP TO:
TX-2801 Commerce Wy
TAXABLE ITEM
Turlock, CA 95380

CONTACT:

P.O.#: *T/D 1229* SHIP VIA: 63 *BOB* TERMS: Net 30 Days

ITEM NUMBER	WHSE	UNIT	ORDERED	SHIPPED	PRICE	AMOUNT
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04	W20	GAL	0.00	<i>575</i>		
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UltraLowSulfur Diesel #2-Bulk
DIESEL FUEL, 3, NA 1993, PG III
This Diesel Fuel does not contain visible evidence of dye & the price does not include excise taxes.

- Fuel Tax Recap
- Federal Excise Tax - Diesel
- Federal LUST
- Federal Oil Spill Tax - Dsl
- CA Excise Tax - Diesel
- CA Oil Spill Fee
- Enviro Surcharge - Fuel

FOR CHEMICAL EMERGENCY -
 SPILL, LEAK, FIRE, EXPOSURE OR
 ACCIDENT:
 CALL VAN DE POL ENTERPRISES
 800-722-6673, DAY OR NIGHT

RECEIVED BY: 

DATE: *8-15-11*

The purchase price is due and payable upon receipt of invoice and payable as shown under the terms of invoice, and unless paid by that due date, any unpaid balance shall be delinquent and subject to a finance charge applying a periodic rate of 1.5%. The ANNUAL PERCENTAGE RATE IS 18%. The finance charge stated herein is a charge for the credit sale of the goods purchased. It is part of the purchase price when such purchase price is paid for over time rather than when due. Delinquent accounts are costly to the seller to process and carry. The finance charge is an amount which both seller and purchaser agree represents a reasonable attempt to estimate a fair average compensation to the seller for such expense. The buyer and seller agree to presume that the finance charge is equal to the seller's expenses of processing and carrying a delinquent account and they agree that it would be impractical, or extremely difficult to fix the actual expenses.



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PAGE: 1
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SALES ORDER

DATE: 8/15/2011
ORDER #: 0216303
SHIP DATE: 8/16/2011

ACCOUNT #: 0005141
Snelson Companies Inc
601 W State Street
Sedro Woolley, WA 98284
(360) 856-6511

SHIP TO:
TX-2801 Commerce Wy
TAXABLE ITEM
Turlock, CA 95380

CONTACT:

P.O.#: *T10 1242* SHIP VIA: 63 *BOB* TERMS: Net 30 Days

ITEM NUMBER	WHSE	UNIT	ORDERED	SHIPPED	PRICE	AMOUNT
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04	W20	GAL	500.00	<i>880</i>		
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UltraLowSulfur Diesel #2-Bulk
DIESEL FUEL, 3, NA 1993, PG III

This Diesel Fuel does not contain visible evidence of dye & the price does not include excise taxes.

- Fuel Tax Recap
- Federal Excise Tax - Diesel
- Federal LUST
- Federal Oil Spill Tax - Del
- CA Excise Tax - Diesel
- CA Oil Spill Fee
- Enviro Surcharge - Fuel

FOR CHEMICAL EMERGENCY -
SPILL, LEAK, FIRE, EXPOSURE OR
ACCIDENT:
CALL VAN DE POL ENTERPRISES
800-722-6673, DAY OR NIGHT

RECEIVED BY: *[Signature]*

DATE: *8-17-11*

The purchase price is due and payable upon receipt of invoice and payable as shown under the terms of invoice, and unless paid by that due date, any unpaid balance shall be delinquent and subject to a finance charge applying a periodic rate of 1.5%. The ANNUAL PERCENTAGE RATE IS 18%. The finance charge stated herein is a charge for the credit sale of the goods purchased. It is part of the purchase price when such purchase price is paid for over time rather than when due. Delinquent accounts are costly to the seller to process and carry. The finance charge is an amount which both seller and purchaser agree represents a reasonable attempt to estimate a fair average compensation to the seller for such expense. The buyer and seller agree to presume that the finance charge is equal to the seller's expenses of processing and carrying a delinquent account and they agree that it would be impractical, or extremely difficult to fix the actual expenses.



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PAGE: 1

SALES ORDER

DATE: 8/17/2011

JNS

ORDER #: 0216777

SHIP DATE: 8/18/2011

ACCOUNT #: 0005141

Snelson Companies Inc

601 W State Street

Sedro Woolley, WA 98284

(360) 856-6511

SHIP TO:

TX-2801 Commerce Wy

TAXABLE ITEM

Turlock, CA 95380

CONTACT:

P.O.#: TID 1249 SHIP VIA: 63 BOB TERMS: Net 30 Days

ITEM NUMBER	WHSE	UNIT	ORDERED	SHIPPED	PRICE	AMOUNT
04	W20	GAL	500.00	300		

UltraLowSulfur Diesel #2-Bulk
DIESEL FUEL, 3, NA 1993, PG III

This Diesel Fuel does not contain visible evidence of dye & the price does not include excise taxes.

Fuel Tax Recap

Federal Excise Tax - Diesel

Federal LUST

Federal Oil Spill Tax - Dsl

CA Excise Tax - Diesel

CA Oil Spill Fee

Enviro Surcharge - Fuel

FOR CHEMICAL EMERGENCY -
 SPILL, LEAK, FIRE, EXPOSURE OR
 ACCIDENT:
 CALL VAN DE POL ENTERPRISES
 800-722-6673, DAY OR NIGHT

RECEIVED BY:  DATE: 8-18-11

The purchase price is due and payable upon receipt of invoice and payable as shown under the terms of invoice, and unless paid by that due date, any unpaid balance shall be delinquent and subject to a finance charge applying a periodic rate of 1.5%. The ANNUAL PERCENTAGE RATE IS 18%. The finance charge stated herein is a charge for the credit sale of the goods purchased. It is part of the purchase price when such purchase price is paid for over time rather than when due. Delinquent accounts are costly to the seller to process and carry. The finance charge is an amount which both seller and purchaser agree represents a reasonable attempt to estimate a fair average compensation to the seller for such expense. The buyer and seller agree to presume that the finance charge is equal to the seller's expenses of processing and carrying a delinquent account and they agree that it would be impractical, or extremely difficult to fix the actual expenses.



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PAGE: 1

SALES ORDER

DATE: 8/18/2011

JNS

ORDER #: 0216864

SHIP DATE: 8/18/2011

ACCOUNT #: 0005141
 Snelson Companies Inc
 601 W State Street
 Sedro Woolley, WA 98284
 (360) 856-6511

SHIP TO:
 TX-2801 Commerce Wy
 TAXABLE ITEM
 Turlock, CA 95380

CONTACT:

P.O.#: *T1D 1258* SHIP VIA: 63 *BOB* TERMS: Net 30 Days

ITEM NUMBER	WHSE	UNIT	ORDERED	SHIPPED	PRICE	AMOUNT
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04	W20	GAL	400.00	<i>630</i>		
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UltraLowSulfur Diesel #2-Bulk
 DIESEL FUEL, 3, NA 1993, PG III

This Diesel Fuel does not contain visible evidence of dye & the price does not include excise taxes.

SECOND DELIVERY FOR TODAY

- Fuel Tax Recap
- Federal Excise Tax - Diesel
- Federal LUST
- Federal Oil Spill Tax - Dsl
- CA Excise Tax - Diesel
- CA Oil Spill Fee
- Enviro Surcharge - Fuel

FOR CHEMICAL EMERGENCY -
 SPILL, LEAK, FIRE, EXPOSURE OR
 ACCIDENT:
 CALL VAN DE POL ENTERPRISES
 800-722-6673, DAY OR NIGHT

RECEIVED BY: *[Signature]*

DATE: *8-19-11*

The purchase price is due and payable upon receipt of invoice and payable as shown under the terms of invoice, and unless paid by that due date, any unpaid balance shall be delinquent and subject to a finance charge applying a periodic rate of 1.5%. The ANNUAL PERCENTAGE RATE IS 18%. The finance charge stated herein is a charge for the credit sale of the goods purchased. It is part of the purchase price when such purchase price is paid for over time rather than when due. Delinquent accounts are costly to the seller to process and carry. The finance charge is an amount which both seller and purchaser agree represents a reasonable attempt to estimate a fair average compensation to the seller for such expense. The buyer and seller agree to presume that the finance charge is equal to the seller's expenses of processing and carrying a delinquent account and they agree that it would be impractical, or extremely difficult to fix the actual expenses.



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"Serving All of Your Petroleum Needs"

PAGE: 1

SALES ORDER

DATE: 8/18/2011

JNS

ORDER #: 0216911

SHIP DATE: 8/19/2011

ACCOUNT #: 0005141
 Snelson Companies Inc
 601 W State Street
 Sedro Woolley, WA 98284
 (360) 856-6511

SHIP TO:
 TX-2801 Commerce Wy
 TAXABLE ITEM
 Turlock, CA 95380

CONTACT:

P.O.#: TID 1260 SHIP VIA: 63 BOB TERMS: Net 30 Days

ITEM NUMBER	WHSE	UNIT	ORDERED	SHIPPED	PRICE	AMOUNT
04	W20	GAL	500.00	500		

UltraLowSulfur Diesel #2-Bulk
 DIESEL FUEL, 3, NA 1993, PG III

This Diesel Fuel does not contain visible evidence of dye & the price does not include excise taxes.

- Fuel Tax Recap
- Federal Excise Tax - Diesel
- Federal LUST
- Federal Oil Spill Tax - Dsl
- CA Excise Tax - Diesel
- CA Oil Spill Fee
- Enviro Surcharge - Fuel

FOR CHEMICAL EMERGENCY -
 SPILL, LEAK, FIRE, EXPOSURE OR
 ACCIDENT:
 CALL VAN DE POL ENTERPRISES
 800-722-6673, DAY OR NIGHT

RECEIVED BY: [Signature] DATE: 8-19-11

The purchase price is due and payable upon receipt of invoice and payable as shown under the terms of invoice, and unless paid by that due date, any unpaid balance shall be delinquent and subject to a finance charge applying a periodic rate of 1.5%. The ANNUAL PERCENTAGE RATE IS 18%. The finance charge stated herein is a charge for the credit sale of the goods purchased. It is part of the purchase price when such purchase price is paid for over time rather than when due. Delinquent accounts are costly to the seller to process and carry. The finance charge is an amount which both seller and purchaser agree represents a reasonable attempt to estimate a fair average compensation to the seller for such expense. The buyer and seller agree to presume that the finance charge is equal to the seller's expenses of processing and carrying a delinquent account and they agree that it would be impractical, or extremely difficult to fix the actual expenses.



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PAGE: 1
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SALES ORDER

DATE: 8/19/2011
ORDER #: 0217135
SHIP DATE: 8/22/2011

ACCOUNT #: 0005141
Snelson Companies Inc
601 W State Street
Sedro Woolley, WA 98284
(360) 856-6511

SHIP TO:
TX-2801 Commerce Wy
TAXABLE ITEM
Turlock, CA 95380

CONTACT:

P.O.#: T10 1265 SHIP VIA: 63 ROTB TERMS: Net 30 Days

ITEM NUMBER	WHSE	UNIT	ORDERED	SHIPPED	PRICE	AMOUNT
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04	W20	GAL	500.00	<u>700</u>		
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UltraLowSulfur Diesel #2-Bulk

DIESEL FUEL, 3, NA 1993, PG III

This Diesel Fuel does not contain visible evidence of dye & the price does not include excise taxes.

Fuel Tax Recap 200
 Federal Excise Tax - Diesel
 Federal LUST
 Federal Oil Spill Tax - Dsl
 CA Excise Tax - Diesel
 CA Oil Spill Fee
 Enviro Surcharge - Fuel

FOR CHEMICAL EMERGENCY - SPILL, LEAK, FIRE, EXPOSURE OR ACCIDENT: CALL VAN DE POL ENTERPRISES 800-722-6673, DAY OR NIGHT

RECEIVED BY: [Signature] DATE: 8-22-11

The purchase price is due and payable upon receipt of invoice and payable as shown under the terms of invoice, and unless paid by that due date, any unpaid balance shall be delinquent and subject to a finance charge applying a periodic rate of 1.5%. The ANNUAL PERCENTAGE RATE IS 18%. The finance charge stated herein is a charge for the credit sale of the goods purchased. It is part of the purchase price when such purchase price is paid for over time rather than when due. Delinquent accounts are costly to the seller to process and carry. The finance charge is an amount which both seller and purchaser agree represents a reasonable attempt to estimate a fair average compensation to the seller for such expense. The buyer and seller agree to presume that the finance charge is equal to the seller's expenses of processing and carrying a delinquent account and they agree that it would be impractical, or extremely difficult to fix the actual expenses.



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Family & Locally Owned Since 1947

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 (209) 465-3421 • Stockton (559) 233-7261 • Fresno
 (209) 667-0236 • Turlock (559) 698-7201 • Tranquility

P.O. Box 1107, Stockton, CA 95201-1107 • Accounting: (209) 944-9115 • Fax: (209) 466-1910 • Order Desk: (800) 736-3421

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PAGE: 1

SALES ORDER

DATE: 8/25/2011

JNS

ORDER #: 0217912 *A*

SHIP DATE: 8/26/2011

ACCOUNT #: 0005141
 Snelson Companies Inc
 601 W State Street
 Sedro Woolley, WA 98284
 (360) 856-6511

SHIP TO:
 TX-2801 Commerce Wy
 TAXABLE ITEM
 Turlock, CA 95380

CONTACT:

P.O.#: *TID-1296* SHIP VIA: 65 *SPG* TERMS: Net 30 Days

ITEM NUMBER	WHSE	UNIT	ORDERED	SHIPPED	PRICE	AMOUNT
04	W20	GAL	500.00	<i>500</i>		

UltraLowSulfur Diesel #2-Bulk
 DIESEL FUEL, 3, NA 1993, PG III

This Diesel Fuel does not contain visible evidence of dye & the price does not include excise taxes.

- Fuel Tax Recap
- Federal Excise Tax - Diesel
- Federal LUST
- Federal Oil Spill Tax - Dsl
- CA Excise Tax - Diesel
- CA Oil Spill Fee
- Enviro Surcharge - Fuel

FOR CHEMICAL EMERGENCY -
 SPILL, LEAK, FIRE, EXPOSURE OR
 ACCIDENT:
 CALL VAN DE POL ENTERPRISES
 800-722-6673, DAY OR NIGHT

RECEIVED BY: *[Signature]* DATE: *8-26-11*

The purchase price is due and payable upon receipt of invoice and payable as shown under the terms of invoice, and unless paid by that due date, any unpaid balance shall be delinquent and subject to a finance charge applying a periodic rate of 1.5%. The ANNUAL PERCENTAGE RATE IS 18%. The finance charge stated herein is a charge for the credit sale of the goods purchased. It is part of the purchase price when such purchase price is paid for over time rather than when due. Delinquent accounts are costly to the seller to process and carry. The finance charge is an amount which both seller and purchaser agree represents a reasonable attempt to estimate a fair average compensation to the seller for such expense. The buyer and seller agree to presume that the finance charge is equal to the seller's expenses of processing and carrying a delinquent account and they agree that it would be impractical, or extremely difficult to fix the actual expenses.



VAN DE POL ENTERPRISES, INC.

Family & Locally Owned Since 1947

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"Serving All of Your Petroleum Needs"

PAGE: 1

SALES ORDER

DATE: 8/25/2011

JNS

ORDER #: 0217912

SHIP DATE: 8/26/2011

ACCOUNT #: 0005141
 Snelson Companies Inc
 601 W State Street
 Sedro Woolley, WA 98284
 (360) 856-6511

SHIP TO:
 TX-2801 Commerce Wy
 TAXABLE ITEM
 Turlock, CA 95380

CONTACT:

P.O.#: T/D 1296 SHIP VIA: 63 BOB TERMS: Net 30 Days

ITEM NUMBER	WHSE	UNIT	ORDERED	SHIPPED	PRICE	AMOUNT
04	W20	GAL	500.00	<u>496</u>		

UltraLowSulfur Diesel #2-Bulk
 DIESEL FUEL, 3, NA 1993, PG III

This Diesel Fuel does not contain visible evidence of dye & the price does not include excise taxes.

- Fuel Tax Recap
- Federal Excise Tax - Diesel
- Federal LUST
- Federal Oil Spill Tax - Dsl
- CA Excise Tax - Diesel
- CA Oil Spill Fee
- Enviro Surcharge - Fuel

FOR CHEMICAL EMERGENCY -
 SPILL, LEAK, FIRE, EXPOSURE OR
 ACCIDENT:
 CALL VAN DE POL ENTERPRISES
 800-722-6673, DAY OR NIGHT

RECEIVED BY: TJE BHL DATE: 8-26-11

The purchase price is due and payable upon receipt of invoice and payable as shown under the terms of invoice, and unless paid by that due date, any unpaid balance shall be delinquent and subject to a finance charge applying a periodic rate of 1.5%. The ANNUAL PERCENTAGE RATE IS 18%. The finance charge stated herein is a charge for the credit sale of the goods purchased. It is part of the purchase price when such purchase price is paid for over time rather than when due. Delinquent accounts are costly to the seller to process and carry. The finance charge is an amount which both seller and purchaser agree represents a reasonable attempt to estimate a fair average compensation to the seller for such expense. The buyer and seller agree to presume that the finance charge is equal to the seller's expenses of processing and carrying a delinquent account and they agree that it would be impractical, or extremely difficult to fix the actual expenses.



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"Serving All of Your Petroleum Needs"

PAGE: 1 SALES ORDER DATE: 8/26/2011
 JNS ORDER #: 0218101
 SHIP DATE: 8/29/2011

ACCOUNT #: 0005141 SHIP TO:
 Snelson Companies Inc TX-2801 Commerce Wy
 601 W State Street TAXABLE ITEM
 Sedro Woolley, WA 98284 Turlock, CA 95380
 (360) 856-6511

CONTACT:

P.O.#: TID 1308 SHIP VIA: 63 BOB TERMS: Net 30 Days

ITEM NUMBER	WHSE	UNIT	ORDERED	SHIPPED	PRICE	AMOUNT
04	W20	GAL	500.00	<u>400</u>		

UltraLowSulfur Diesel #2-Bulk
 DIESEL FUEL, 3, NA 1993, PG III

This Diesel Fuel does not contain visible evidence of dye & the price does not include excise taxes.

- Fuel Tax Recap
- Federal Excise Tax - Diesel
- Federal LUST
- Federal Oil Spill Tax - Dsl
- CA Excise Tax - Diesel
- CA Oil Spill Fee
- Enviro Surcharge - Fuel

FOR CHEMICAL EMERGENCY -
 SPILL, LEAK, FIRE, EXPOSURE OR
 ACCIDENT:
 CALL VAN DE POL ENTERPRISES
 800-722-6673, DAY OR NIGHT

RECEIVED BY: [Signature] DATE: 8-29-11

The purchase price is due and payable upon receipt of invoice and payable as shown under the terms of invoice, and unless paid by that due date, any unpaid balance shall be delinquent and subject to a finance charge applying a periodic rate of 1.5%. The ANNUAL PERCENTAGE RATE IS 18%. The finance charge stated herein is a charge for the credit sale of the goods purchased. It is part of the purchase price when such purchase price is paid for over time rather than when due. Delinquent accounts are costly to the seller to process and carry. The finance charge is an amount which both seller and purchaser agree represents a reasonable attempt to estimate a fair average compensation to the seller for such expense. The buyer and seller agree to presume that the finance charge is equal to the seller's expenses of processing and carrying a delinquent account and they agree that it would be impractical, or extremely difficult to fix the actual expenses.



VAN DE POL ENTERPRISES, INC.

Family & Locally Owned Since 1947

Distribution Centers:

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"Serving All of Your Petroleum Needs"

PAGE: 1

SALES ORDER

DATE: 8/29/2011

JNS

ORDER #: 0218330

SHIP DATE: 8/30/2011

ACCOUNT #: 0005141
 Snelson Companies Inc
 601 W State Street
 Sedro Woolley, WA 98284
 (360) 856-6511

SHIP TO:
 TX-2801 Commerce Wy
 TAXABLE ITEM
 Turlock, CA 95380

CONTACT:

P.O.#: *T10 1316* SHIP VIA: 63 *BOB* TERMS: Net 30 Days

ITEM NUMBER	WHSE	UNIT	ORDERED	SHIPPED	PRICE	AMOUNT
-------------	------	------	---------	---------	-------	--------

04	W20	GAL	500.00	<i>500</i>		
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UltraLowSulfur Diesel #2-Bulk
 DIESEL FUEL, 3, NA 1993, PG III

This Diesel Fuel does not contain visible evidence of dye & the price does not include excise taxes.

- Fuel Tax Recap
- Federal Excise Tax - Diesel
- Federal LUST
- Federal Oil Spill Tax - Dsl
- CA Excise Tax - Diesel
- CA Oil Spill Fee
- Enviro Surcharge - Fuel

T. BULLER

[Signature]

RECEIVED BY:

DATE: *8-30-11*

FOR CHEMICAL EMERGENCY -
 SPILL, LEAK, FIRE, EXPOSURE OR
 ACCIDENT:
 CALL VAN DE POL ENTERPRISES
 800-722-6673, DAY OR NIGHT

The purchase price is due and payable upon receipt of invoice and payable as shown under the terms of invoice, and unless paid by that due date, any unpaid balance shall be delinquent and subject to a finance charge applying a periodic rate of 1.5%. The ANNUAL PERCENTAGE RATE IS 18%. The finance charge stated herein is a charge for the credit sale of the goods purchased. It is part of the purchase price when such purchase price is paid for over time rather than when due. Delinquent accounts are costly to the seller to process and carry. The finance charge is an amount which both seller and purchaser agree represents a reasonable attempt to estimate a fair average compensation to the seller for such expense. The buyer and seller agree to presume that the finance charge is equal to the seller's expenses of processing and carrying a delinquent account and they agree that it would be impractical, or extremely difficult to fix the actual expenses.

Summary of Diesel Construction Equipment Mitigation Determinations

For month of : Aug-2011

Item	Equipment Make & Model	Engine Make, Model, Rating	Tier 3 Engine (yes / no)	Days Expected Onsite	Excess Oil Consumption Expected (yes / no)	Adequate Exhaust Temp. (yes / no)	Adequate Installation Space (yes / no)	Is there an ARB Certified Soot Filter this engine (yes / no)	Mitigation Determination (ULSFO, Tier 3 engine, soot filter)
1	Catterpillar Pipelayer machine 561N	Catterpillar 3126 123 HP	No	80	No	No	No		ULSFO
2	Catterpillar Pipelayer machine 561N	Catterpillar 3126 123 HP	No	80	No	No	No		ULSFO
3	Catterpillar Pipelayer machine 561N	Catterpillar 3126 123 HP	No	80	No	No	No		ULSFO
4	Catterpillar Excavator 3360L	Catterpillar C9 480 HP	Yes	80	No	N/A	N/A	N/A	ULSFO
5	Ditch Witch Vac Rig FX60	Cummins B3.3 60 HP	Yes	120	No	N/A	N/A	N/A	ULSFO
6	Catterpillar Excavator 3360L	Catterpillar C9 480 HP	Yes	120	No	N/A	N/A	N/A	ULSFO
7	Catterpillar Dozer D6KXL	Perkins C6.6	Yes	120	No	N/A	N/A	N/A	ULSFO
8	Catterpillar Grader 140H	Catterpillar 3176 132 HP	No	120	No				ULSFO
9	Catterpillar Extended Forklift	Perkins C4.4 87 HP	Yes	120	No	N/A	N/A	N/A	ULSFO
10	Catterpillar Backhoe 423E	Perkins 93 HP	Yes	120	No	N/A	N/A	N/A	ULSFO
12	Lincoln Welder Pipeliner 200D	Perkins 104.22 28.2 HP	No	120	No	N/A	N/A	N/A	Exempt Less than 50 HP ULSFO
13	Lay-Mor Broom 6HC	Kubota V1505-ES01 19.7 HP	Yes	150	No	N/A	N/A	N/A	ULSFO

Summary of Diesel Construction Equipment Mitigation Determinations

For month of : Aug-2011

Item	Equipment Make & Model	Engine Make, Model, Rating	Tier 3 Engine (yes / no)	Days Expected Onsite	Excess Oil Consumption Expected (yes / no)	Adequate Exhaust Temp. (yes / no)	Adequate Installation Space (yes / no)	Is there an ARB Certified Soot Filter this engine (yes / no)	Mitigation Determination (ULSFO, Tier 3 engine, soot filter)
14	Magnum Generator MMG 35	John Deere 4024TF2818 35 HP	Yes	90	No	N/A	N/A	N/A	ULSFO
15	Magnum Generator MMG 35	John Deere 4024TF2818 35 HP	Yes	90	No	N/A	N/A	N/A	ULSFO
16	Magnum Generator MMG 35	John Deere 4024TF2818 35 HP	Yes	90	No	N/A	N/A	N/A	ULSFO
17	Magnum Generator MMG 35	John Deere 4024TF2818 35 HP	Yes	90	No	N/A	N/A	N/A	ULSFO
18	Magnum Generator MMG 35	John Deere 4024TF2818 35 HP	Yes	90	No	N/A	N/A	N/A	ULSFO
19	Magnum Generator MMG 35	John Deere 4024TF2818 35 HP	Yes	90	No	N/A	N/A	N/A	ULSFO
20	Atlas Compressor XAS185	Ihi Shibaura C2.2	Yes	120	No	N/A	N/A	N/A	ULSFO
21	Wacker Generator Genset70	John Deere 4045TF285E 99 HP	Yes	120	No	N/A	N/A	N/A	ULSFO
22	Magnum Generator MMG 35	John Deere 4024TF2818 35 HP	Yes	120	No	N/A	N/A	N/A	ULSFO
23	Catterpillar Excavator 330DL	Catterpillar C9 480 HP	Yes	120	No	N/A	N/A	N/A	ULSFO
25	Miller Welder Pipepro 304	Kubota D1005 26 HP	No		No	N/A	N/A	N/A	Exempt Less than 50 HP ULSFO
26	Catterpillar Dozer D6NLGP	Catterpillar 3126 260 HP	No	150	No	N/A	N/A	N/A	

8-11 Diesel Engine Data Summary

For month of : Aug-2011

Item	Engine Make & Model	Engine Serial Number	Engine Mfr. Year	Engine Displacement (Liters)	Engine Rating (HP)	EPA / ARB Conformity Date	Tier 3 Engine Available	Operating Hrs. since last major overhaul	Exhaust Temp.	Contractor
1	Catterpillar Pipelayer machine 3126	BMA36984		7.2	123	12/21/2005	No	1497		Snelson
2	Catterpillar Pipelayer machine 3126	BMA31929		7.2	123	12/21/2005	No	2663		Snelson
3	Catterpillar Pipelayer machine 3126	RMA36868		7.2	123	12/21/2005	No	2532		Snelson
4	Catterpillar Excavator C9	THX20158		8.8		12/20/2007	Yes		N/A	Snelson
5	Cummins Vac Rig B3.3	68314693	2010	3.3		1/20/2010	Yes		N/A	Snelson
6	Catterpillar Excavator C9	THX27752		8.8	480	4/15/2009	Yes	16	N/A	Snelson
7	Catterpillar Dozer C6.6			6.6	145	2/27/2007	Yes	1071	N/A	Snelson
8	Catterpillar Grader 3176	3PD19305		10.3	132	12/7/2004	No	132		Snelson
9	Perkins Extended Forklift C4.4	44404186		4.4	87	12/21/2007	Yes	1597	N/A	Snelson
10	Perkins Backhoe	C4E04326		4.4	93	1/4/2008	Yes	646	N/A	Snelson
12	Perkins Welder 104.22			2.2	28.2		No		N/A	Kim Stanley
13	Kubota Broom V1505-ES01	6E9988		1.5	19.7	12/30/2005	No	665	N/A	Snelson

Diesel Engine Data Summary

For month of : Aug-2011

Item	Engine Make & Model	Engine Serial Number	Engine Mfr. Year	Engine Displacement (Liters)	Engine Rating (HP)	EPA / ARB Conformity Date	Tier 3 Engine Available	Operating Hrs. since last major overhaul	Exhaust Temp.	Other Information
14	John Deere Generator 4024TF2818	PE4024TF28131		2.4	35	11/4/2010	Tier 4	6.2		Fox Loomis
15	John Deere Generator 4024TF2818	PE4024R054147		2.4	35	11/4/2010	Tier 4	49.3	N/A	Fox Loomis
16	John Deere Generator 4024TF2818	PE4024R055793		2.4	35	11/4/2010	Tier 4	35	N/A	Fox Loomis
17	John Deere Generator 4024TF2818	PE4024R055799		2.4	35	11/4/2010	Tier 4	63	N/A	Fox Loomis
18	John Deere Generator 4024TF2818	PE4024R055803		2.4	35	11/4/2010	Tier 4	1	N/A	Fox Loomis
19	John Deere Generator 4024TF2818	PE4024R055798		2.4	35	11/4/2010	Tier 4	5.9	N/A	Fox Loomis
20	Ihi Shibaura Compressor C2.2	G7105570		2.2	49	1/26/2010	Tier 4	30	N/A	Snelson
21	John Deere Generator 4045TF285E	PE4045L162333		4.5	99	12/6/2010	Tier 4	18	N/A	Fox Loomis
22	John Deere Generator 4024TF2818	PE4024R054146		2.4	35	11/4/2010	Tier 4	244	N/A	Fox Loomis
23	Catterpillar Excavator C9	THZ02037		8.8	480	12/21/2005	Yes	2157	N/A	Snelson
25	Kubota Welder D1005	501141		1.3	26	12/5/2002	No		N/A	
26	Catterpillar Dozer 3126	BMA17822	2004	7.2	260	12/15/2003	No		N/A	Snelson

 CALIFORNIA ENVIRONMENTAL PROTECTION AGENCY AIR RESOURCES BOARD	DEERE POWER SYSTEMS GROUP OF DEERE & COMPANY	EXECUTIVE ORDER U-R-004-0242 New Off-Road Compression-Ignition Engines
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Pursuant to the authority vested in the Air Resources Board by Sections 43013, 43018, 43101, 43102, 43104 and 43105 of the Health and Safety Code; and

Pursuant to the authority vested in the undersigned by Sections 39515 and 39516 of the Health and Safety Code and Executive Order G-02-003;

IT IS ORDERED AND RESOLVED: That the following compression-ignition engines and emission control systems produced by the manufacturer are certified as described below for use in off-road equipment. Production engines shall be in all material respects the same as those for which certification is granted.

MODEL YEAR	ENGINE FAMILY	DISPLACEMENT (liters)	FUEL TYPE	USEFUL LIFE (hours)
2006	6JDXL02.4074	2.4	Diesel	5000
SPECIAL FEATURES & EMISSION CONTROL SYSTEMS			TYPICAL EQUIPMENT APPLICATION	
Smoke Puff Limiter, Turbocharger, Direct Diesel Injection			Pump, Compressor, Generator Set, Other Industrial Equipment	

The engine models and codes are attached.

The following are the exhaust certification standards (STD), or family emission limit(s) (FEL) as applicable, and certification levels (CERT) for hydrocarbon (HC), oxides of nitrogen (NOx), or non-methane hydrocarbon plus oxides of nitrogen (NMHC+NOx), carbon monoxide (CO), and particulate matter (PM) in grams per kilowatt-hour (g/kW-hr), and the opacity-of-smoke certification standards and certification levels in percent (%) during acceleration (Accel), lugging (Lug), and the peak value from either mode (Peak) for this engine family (Title 13, California Code of Regulations, (13 CCR) Section 2423):

RATED POWER CLASS	EMISSION STANDARD CATEGORY		EXHAUST (g/kW-hr)					OPACITY (%)		
			HC	NOx	NMHC+NOx	CO	PM	ACCEL	LUG	PEAK
19 ≤ kW < 37	Tier 2	STD	N/A	N/A	7.5	5.0	0.60	20	15	50
		FEL	-	-	-	-	0.30	-	-	-
		CERT	-	-	6.6	2.7	0.30	1	2	2

BE IT FURTHER RESOLVED: That the family emission limit(s) (FEL) is an emission level declared by the manufacturer for use in any averaging, banking and trading program and in lieu of an emission standard for certification. It serves as the applicable emission standard for determining compliance of any engine within this engine family under 13 CCR Sections 2423 and 2427.

BE IT FURTHER RESOLVED: That for the listed engine models, the manufacturer has submitted the information and materials to demonstrate certification compliance with 13 CCR Section 2424 (emission control labels), and 13 CCR Sections 2425 and 2426 (emission control system warranty).

Engines certified under this Executive Order must conform to all applicable California emission regulations.

This Executive Order is only granted to the engine family and model-year listed above. Engines in this family that are produced for any other model-year are not covered by this Executive Order.

Executed at El Monte, California on this 15TH day of December 2005


 Allen Lyons, Chief
 Mobile Source Operations Division

 California Environmental Protection Agency AIR RESOURCES BOARD	DEERE POWER SYSTEMS GROUP OF DEERE & COMPANY	EXECUTIVE ORDER U-R-004-0207 New Off-Road Compression-Ignition Engines
---	---	---

Pursuant to the authority vested in the Air Resources Board by Sections 43013, 43018, 43101, 43102, 43104 and 43105 of the Health and Safety Code; and

Pursuant to the authority vested in the undersigned by Sections 39515 and 39516 of the Health and Safety Code and Executive Order G-02-003;

IT IS ORDERED AND RESOLVED: That the following compression-ignition engines and emission control systems produced by the manufacturer are certified as described below for use in off-road equipment. Production engines shall be in all material respects the same as those for which certification is granted.

MODEL YEAR	ENGINE FAMILY	DISPLACEMENT (liters)	FUEL TYPE	USEFUL LIFE (hours)
2005	5JDXL06.8038	6.8	Diesel	8000
SPECIAL FEATURES & EMISSION CONTROL SYSTEMS			TYPICAL EQUIPMENT APPLICATION	
Smoke Puff Limiter, Direct Diesel Injection, Electronic Control Module, Turbocharger, Charge Air Cooler			Tractor, Compressor, Generator Set, Industrial Equipment	

The engine models and codes are attached.

The following are the exhaust certification standards (STD), and certification levels (CERT) for hydrocarbon (HC), oxides of nitrogen (NOx), or non-methane hydrocarbon plus oxides of nitrogen (NMHC+NOx), carbon monoxide (CO), and particulate matter (PM) in grams per kilowatt-hour (g/kW-hr); and the opacity-of-smoke certification standards and certification levels in percent (%) during acceleration (Accel), lugging (Lug), and the peak value from either mode (Peak) for this engine family (Title 13, California Code of Regulations, (13 CCR) Section 2423):

RATED POWER CLASS	EMISSION STANDARD CATEGORY		EXHAUST (g/kW-hr)					OPACITY (%)		
			HC	NOx	NMHC+NOx	CO	PM	ACCEL	LUG	PEAK
130 ≤ kW < 225	Tier 2	STD	N/A	N/A	6.6	3.5	0.20	20	15	50
		CERT	-	-	5.9	0.6	0.18	16	4	46

BE IT FURTHER RESOLVED: That for the listed engine models, the manufacturer has submitted the information and materials to demonstrate certification compliance with 13 CCR Section 2424 (emission control labels), and 13 CCR Sections 2425 and 2426 (emission control system warranty).

Engines certified under this Executive Order must conform to all applicable California emission regulations.

This Executive Order is only granted to the engine family and model-year listed above. Engines in this family that are produced for any other model-year are not covered by this Executive Order.

Executed at El Monte, California on this 18th day of August 2004.


 Allen Lyons, Chief
 Mobile Source Operations Division

	CATERPILLAR INC.	EXECUTIVE ORDER U-R-001-0409 New Off-Road Compression-Ignition Engines

Pursuant to the authority vested in the Air Resources Board by Sections 43013, 43018, 43101, 43102, 43104 and 43105 of the Health and Safety Code; and

Pursuant to the authority vested in the undersigned by Sections 39515 and 39516 of the Health and Safety Code and Executive Order G-02-003;

IT IS ORDERED AND RESOLVED: That the following compression-ignition engines and emission control systems produced by the manufacturer are certified as described below for use in off-road equipment. Production engines shall be in all material respects the same as those for which certification is granted.

MODEL YEAR	ENGINE FAMILY	DISPLACEMENT (liters)	FUEL TYPE	USEFUL LIFE (hours)
2011	BCPXL09.3HPA	9.3	Diesel	8000
SPECIAL FEATURES & EMISSION CONTROL SYSTEMS			TYPICAL EQUIPMENT APPLICATION	
Direct Diesel Injection, Turbocharger, Charge Air Cooler, Engine Control Module, Exhaust Gas Recirculation, Periodic Trap Oxidizer			Tractor	

The engine models and codes are attached.

The following are the exhaust certification standards (STD), or family emission limit(s) (FEL) as applicable, and certification levels (CERT) for hydrocarbon (HC), oxides of nitrogen (NOx), or non-methane hydrocarbon plus oxides of nitrogen (NMHC+NOx), carbon monoxide (CO), and particulate matter (PM) in grams per kilowatt-hour (g/kw-hr), and the opacity-of-smoke certification standards and certification levels in percent (%) during acceleration (Accel), lugging (Lug), and the peak value from either mode (Peak) for this engine family (Title 13, California Code of Regulations, (13 CCR) Section 2423):

RATED POWER CLASS	EMISSION STANDARD CATEGORY		EXHAUST (g/kw-hr)					OPACITY (%)		
			HC	NOx	NMHC+NOx	CO	PM	ACCEL	LUG	PEAK
130 ≤ kW ≤ 560	Tier 4 ALT NOx	STD	0.19	2.0	N/A	3.5	0.02	N/A	N/A	N/A
		FEL	N/A	2.0	N/A	N/A	0.02	N/A	N/A	N/A
		CERT	0.02	1.1	--	0.1	0.002	--	--	--

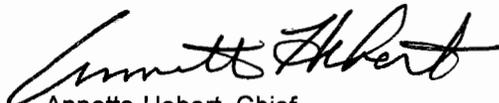
BE IT FURTHER RESOLVED: That the family emission limit(s) (FEL) is an emission level declared by the manufacturer for use in any averaging, banking and trading program and in lieu of an emission standard for certification. It serves as the applicable emission standard for determining compliance of any engine within this engine family under 13 CCR Sections 2423 and 2427.

BE IT FURTHER RESOLVED: That for the listed engine models, the manufacturer has submitted the information and materials to demonstrate certification compliance with 13 CCR Section 2424 (emission control labels), and 13 CCR Sections 2425 and 2426 (emission control system warranty).

Engines certified under this Executive Order must conform to all applicable California emission regulations.

This Executive Order is only granted to the engine family and model-year listed above. Engines in this family that are produced for any other model-year are not covered by this Executive Order.

Executed at El Monte, California on this 4 day of November 2010.


 Annette Hebert, Chief
 Mobile Source Operations Division

	JOHN DEERE POWER SYSTEMS	EXECUTIVE ORDER U-R-004-0418
		New Off-Road Compression-Ignition Engines

Pursuant to the authority vested in the Air Resources Board by Sections 43013, 43018, 43101, 43102, 43104 and 43105 of the Health and Safety Code; and

Pursuant to the authority vested in the undersigned by Sections 39515 and 39516 of the Health and Safety Code and Executive Order G-02-003;

IT IS ORDERED AND RESOLVED: That the following compression-ignition engines and emission control systems produced by the manufacturer are certified as described below for use in off-road equipment. Production engines shall be in all material respects the same as those for which certification is granted.

MODEL YEAR	ENGINE FAMILY	DISPLACEMENT (liters)	FUEL TYPE	USEFUL LIFE (hours)
2011	BJDXL03.0113	2.4, 3.0	Diesel	8000
SPECIAL FEATURES & EMISSION CONTROL SYSTEMS			TYPICAL EQUIPMENT APPLICATION	
Direct Diesel Injection, Turbocharger, Charge Air Cooler, Electronic Control Module, Smoke Puff Limiter			Loaders, Pump, Compressor, Generator Set, Other Industrial Equipment	

The engine models and codes are attached.

The following are the exhaust certification standards (STD), or family emission limit(s) (FEL) as applicable, and certification levels (CERT) for hydrocarbon (HC), oxides of nitrogen (NOx), or non-methane hydrocarbon plus oxides of nitrogen (NMHC+NOx), carbon monoxide (CO), and particulate matter (PM) in grams per kilowatt-hour (g/kw-hr), and the opacity-of-smoke certification standards and certification levels in percent (%) during acceleration (Accel), lugging (Lug), and the peak value from either mode (Peak) for this engine family (Title 13, California Code of Regulations, (13 CCR) Section 2423):

RATED POWER CLASS	EMISSION STANDARD CATEGORY		EXHAUST (g/kw-hr)					OPACITY (%)		
			HC	NOx	NMHC+NOx	CO	PM	ACCEL	LUG	PEAK
56 ≤ kW < 75	Tier 3	STD	N/A	N/A	4.7	5.0	0.40	20	15	50
		CERT	--	--	4.1	1.7	0.21	7	4	12

BE IT FURTHER RESOLVED: That for the listed engine models, the manufacturer has submitted the information and materials to demonstrate certification compliance with 13 CCR Section 2424 (emission control labels), and 13 CCR Sections 2425 and 2426 (emission control system warranty).

Engines certified under this Executive Order must conform to all applicable California emission regulations.

This Executive Order is only granted to the engine family and model-year listed above. Engines in this family that are produced for any other model-year are not covered by this Executive Order.

Executed at El Monte, California on this 6 day of December 2010.


 Annette Hebert, Chief
 Mobile Source Operations Division

	<p align="center">ISUZU MOTORS LIMITED</p>	<p align="right">EXECUTIVE ORDER U-R-006-0349 New Off-Road Compression-Ignition Engines</p>
--	---	--

Pursuant to the authority vested in the Air Resources Board by Sections 43013, 43018, 43101, 43102, 43104 and 43105 of the Health and Safety Code; and

Pursuant to the authority vested in the undersigned by Sections 39515 and 39516 of the Health and Safety Code and Executive Order G-02-003;

IT IS ORDERED AND RESOLVED: That the following compression-ignition engines and emission control systems produced by the manufacturer are certified as described below for use in off-road equipment. Production engines shall be in all material respects the same as those for which certification is granted.

MODEL YEAR	ENGINE FAMILY	DISPLACEMENT (liters)	FUEL TYPE	USEFUL LIFE (hours)
2011	BSZXL03.0UTB	3.0	Diesel	8,000
SPECIAL FEATURES & EMISSION CONTROL SYSTEMS			TYPICAL EQUIPMENT APPLICATION	
Electronic Direct Injection, Turbocharger, Electronic Control Module, Exhaust Gas Recirculation			Generator Set	

The engine models and codes are attached.

The following are the exhaust certification standards (STD) and certification levels (CERT) for hydrocarbon (HC), oxides of nitrogen (NOx), or non-methane hydrocarbon plus oxides of nitrogen (NMHC+NOx), carbon monoxide (CO), and particulate matter (PM) in grams per kilowatt-hour (g/kW-hr), and the opacity-of-smoke certification standards and certification levels in percent (%) during acceleration (Accel), lugging (Lug), and the peak value from either mode (Peak) for this engine family (Title 13, California Code of Regulations, (13 CCR) Section 2423):

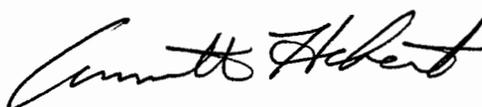
RATED POWER CLASS	EMISSION STANDARD CATEGORY		EXHAUST (g/kW-hr)					OPACITY (%)		
			HC	NOx	NMHC+NOx	CO	PM	ACCEL	LUG	PEAK
37 ≤ kW < 56	Tier 4 - Interim	STD	N/A	N/A	4.7	5.0	0.30	N/A	N/A	N/A
		CERT	--	--	3.0	1.4	0.23	--	--	--

BE IT FURTHER RESOLVED: That for the listed engine models, the manufacturer has submitted the information and materials to demonstrate certification compliance with 13 CCR Section 2424 (emission control labels), and 13 CCR Sections 2425 and 2426 (emission control system warranty).

Engines certified under this Executive Order must conform to all applicable California emission regulations.

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Executed at El Monte, California on this 1 day of October 2010.


 Annette Hebert, Chief
 Mobile Source Operations Division



Date: August 5, 2011

To: Brotherton Pipeline
John Kelly
2801 Commerce Way
Turlock, CA 95382

From: United Rentals Northwest Inc.
Contact – Christine Middleton 209-595-4002

Subject: Turlock Irrigation Almond II and gas line projects

To whom it may concern,

We at United Rentals are providing equipment to the Almond II gas line projects in the Central Valley. We do not currently own a Tier 3 or 4 compliant Ditch Witch AT40 Directional Drill.

All equipment on rent from United Rentals at this time is compliant with California Tier requirements.

If you have any other questions please contact United Rentals at 209-521-6250.

Thank you

Sincerely,

Christine Middleton

United Rentals, Modesto

Outside Sales Rep

209-595-4002

cratzlaf@ur.com

Aug 5, 2011

Brotherton Pipeline
John Kelly
11 Frontage Rd
Gold Hill, OR 97525

To whom it may concern:

Holt of California (dba The CAT Rental Store) is providing equipment to Brotherton Pipeline Incorporated for the Gas Line and Almond II projects in the northern central valley. Currently all equipment Brotherton has in possession from the CAT Rental Store meet or exceed the tier III requirements.

Caterpillar does not produce a Ditchwitch Directional Drill. At this time we are not able to supply a Ditchwitch to Brotherton at this time that meets the tier 3 requirement.

Should you have further questions pertaining to the tier compliance of Holt of California's rental equipment please contact me by means listed below.

Sincerely,

David Lee
Sales Representative
Holt of California
(c) 209-417-9123
(e) dlee@holtca.com

EXHIBIT 6

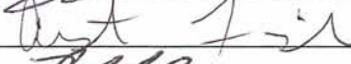
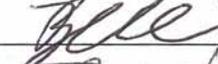
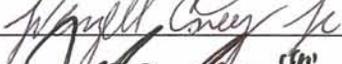
WEAP ACKNOWLEDGEMENT FORMS

Date 8-31-11

Almond 2 Power Plant Project

Certification of Completion Worker Environmental Training on Biological, Cultural, and Paleontological Resources and Stormwater Management

This is to certify that you have completed a mandatory California Energy Commission approved Worker Environmental Awareness Program (WEAP) training on biological, cultural, and paleontological resources. . The training program also includes information on stormwater management as required by the State Water Resources Control Board, as part of its General Construction Permit. This training is required for all personnel working on the project site, transmission lines, gas pipeline, or gas pipeline reinforcement segment. Your signature below indicates that you understand and shall abide by the guidelines set forth in the program materials.

Name	Company	Signature
Keena Diggs	PMI	
JOHN MINSHALL	COLLINS ELECTRIC	
Austin Fisher	COLLINS ELECTRIC	
Bryan Camara	Maxim	
Tobias Vannier	MAXIM	
Carl Castleberry	PMI	
Jeffery King Gardner	PMI	
Matthew Paine	Collins Electric	
WINZELL CARCY JR	PMI	
Jake Bear	Hart High Voltage	
Jason Miller	Hart High Voltage	

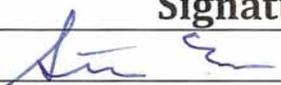
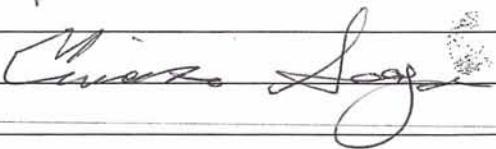
Fifteen signatures per page.

Date 08/30/11

Almond 2 Power Plant Project

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Name	Company	Signature
STEVE LAW	QUALITY ERECTORS	
MICHAEL MITCHELL	QUALITY ERECTORS	
John Traynor	Quality Erectors	
CHON Segura	Quality Erectors	

Date 8/29/11

Almond 2 Power Plant Project

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Name	Company	Signature
Cedric	PMI	Cedric Smith

Fifteen signatures per page.

Date 08 / 25 / 11

Almond 2 Power Plant Project

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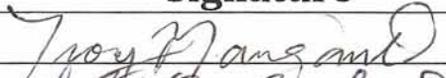
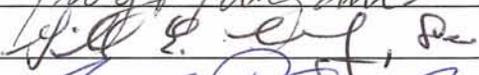
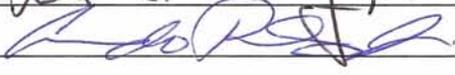
Name	Company	Signature
CHRIS RASMUSSEN	HAART	
DEVIN BRYAN	HAART	

Date 8-24-11

Almond 2 Power Plant Project

Certification of Completion Worker Environmental Training on Biological, Cultural, and Paleontological Resources and Stormwater Management

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Name	Company	Signature
Troy Mangante	PMI	
Guillermo Hernandez	P.M.I.	
Aramando Rosales	PMI	

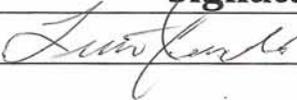
Fifteen signatures per page.

Date 8-23-11

Almond 2 Power Plant Project

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Name	Company	Signature
Luis Turiso	HOTLINE	

Fifteen signatures per page.

Date 8/22/11

Almond 2 Power Plant Project

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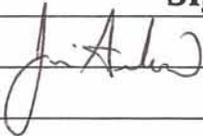
Name	Company	Signature
Brycemyers	PMI	Bryce myer
Rudy ELIAS	PMI	Rudy Elias
Chris Landman	P.M.I.	Chris Landman
DARIS BROWN	PmI	Daris Brown
Brandon Cunliffe	PMI	BOE
Dennis RAST	CE	Dennis Rast

Date 8/17/11

Almond 2 Power Plant Project

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Name	Company	Signature
Jim ANDERSON	TID	

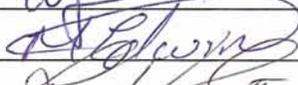
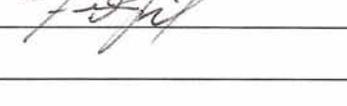
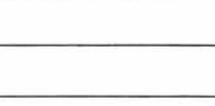
Fifteen signatures per page.

Date 8/15

Almond 2 Power Plant Project

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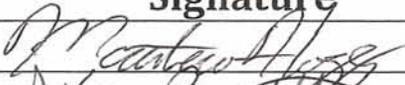
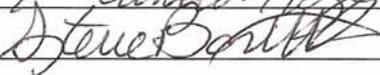
Name	Company	Signature
Brand Deidra J. Brand	Brand	
Martin Edwin	Brand Scaffold	
Rogers Vaughn	Brand	
Orassus Mylan	Brand Scaffold	
Philip Jeffrey	BRAND	
Lee me Ruc	Brand	
Mike Bacci	Collins	
Francisco Gil	PMI	

Date 8/11/11

Almond 2 Power Plant Project

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Name	Company	Signature
Matthew Hogg	West Coast Drilling	
Steve Bartlett	"W C D"	

Fifteen signatures per page.

Date 8 / 10 / 11

Almond 2 Power Plant Project

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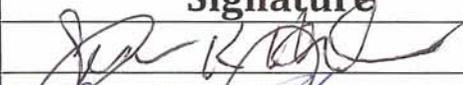
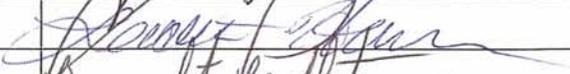
Name	Company	Signature
Kyle Ensminger	Collins Electric	
Robert Milner	Hot Line	Robert Milner

Date 8/8/11

Almond 2 Power Plant Project

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Name	Company	Signature
SEAN K HEETHA	PMI	
LEONARD HARRIS	PMI	
ROOSEVELT PENDLETON	PMI	Roosevelt Pendleton III
CLARENCE EACHUS	Collins Elect.	
BENJAMIN CORRAL	Collins Elect.	Ben Corral

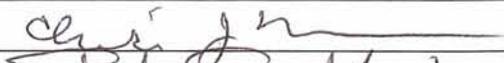
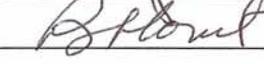
Fifteen signatures per page.

Date 8/4/11

Almond 2 Power Plant Project

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Name	Company	Signature
Chris McKiernan	Quality Erectors	
SHERIF SANDELIN	PMI	
Barry Hoyet	PMT	

Date 8-3-11

Almond 2 Power Plant Project

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Name	Company	Signature
CARLOS Villavicencio	Collins	

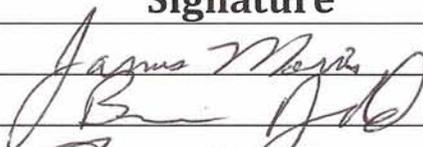
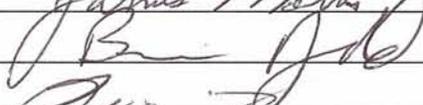
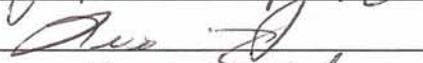
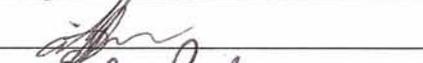
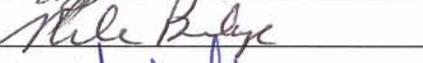
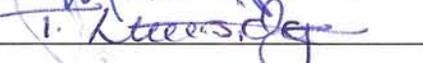
Fifteen signatures per page.

Date 8/1/11

Almond 2 Power Plant Project

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Name	Company	Signature
James Morris	Hotline	
Brian Judd	Hotline	
Luis Lopez	maxim	
DARIN DUBEL	TID	
Aljandro Gonzalez	PMI	
NILE BRUNAGE	TIO	
MIKE WORLEY	TID	
Tom LIVERSIDGE	BRUSH	
PAUL WILSON	BRUSH	
Mike Dickson	Maxim	
JEREMY JACKSON	PMI	
David Martinez	Pmi	

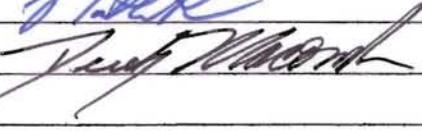
Fifteen signatures per page.

Date 8/11

Almond 2 Power Plant Project

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Name	Company	Signature
Nathan Price	Snelson	
Derek Macomber	Snelson	

Fifteen signatures per page.

Date 8/2

Almond 2 Power Plant Project

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Name	Company	Signature
MICHAEL KITCHEN	SUNSON CO INC	Michael Kitchen

Fifteen signatures per page.

Date 8/4

Almond 2 Power Plant Project

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Name	Company	Signature
Chris Listerness	Sne/sons	

Fifteen signatures per page.

Date 8/9/11

Almond 2 Power Plant Project

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Name	Company	Signature
DAVE FRASER J.	SNELSON	<i>[Signature]</i>
Dale LACHAPPELLE	P.G+E	<i>[Signature]</i>
BILL RYAN	SNELSON	<i>[Signature]</i>
Travor Lammars	SNELSON	<i>[Signature]</i>

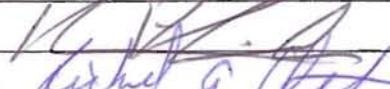
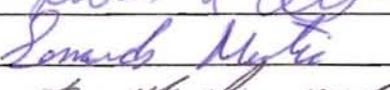
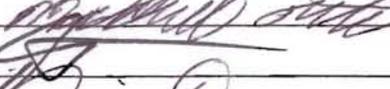
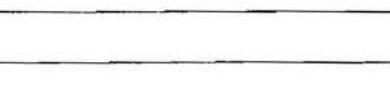
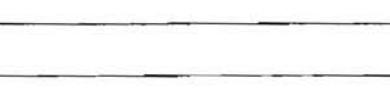
Fifteen signatures per page.

Date 8/10/11

Almond 2 Power Plant Project

Certification of Completion Worker Environmental Training on Biological, Cultural, and Paleontological Resources and Stormwater Management

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Name	Company	Signature
KEVIN PLANCHICH	SNELSON	
Richard Clements	SNELSON	
Leonardo Martinez	SNELSON	
Michael Garcia	SNELSON	
Jon Houston	SNELSON	
Jim Dyer	"	
Joe Robison	SNELSON	

Fifteen signatures per page.

Date 8/11/11

Almond 2 Power Plant Project

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Name	Company	Signature
Jeffrey Chalmers	Snelson	<i>Jeff Chalmers</i>
Gerardo Huerta	Snelson	<i>Gerardo Huerta</i>

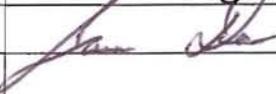
Fifteen signatures per page.

Date 8/12/11

Almond 2 Power Plant Project

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Name	Company	Signature
JAMES DEITON	CAVUS	

Fifteen signatures per page.

Date 8/15/11

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Name	Company	Signature
Bob Yancey	SNELSON	Bob Yancey
Chad Martin	SNELSON	Chad Martin

Fifteen signatures per page.

Date 8/16/11

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Name	Company	Signature
<i>Josh Calvert</i>	CANUS	<i>Josh Calvert</i>

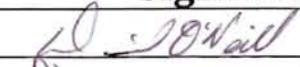
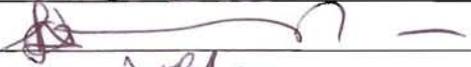
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Date 8/22/11

Almond 2 Power Plant Project

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Name	Company	Signature
David Weill	CSI	
Enoch Momanyi	Alisto	
JOEL AGUSTIN	ALISTO	

Fifteen signatures per page.

Date 8/23/11

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Name	Company	Signature
JAMES Chapman	Snelson	James Chapman
MARCO C. VILLEGAS	Snelson	Marco Villegas
Kipp Miller	Snelson	Kipp Miller

Fifteen signatures per page.

Date 8/24/11

Almond 2 Power Plant Project

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Name	Company	Signature
JOSE A Carrasco	Snelson	JOSE A Carrasco
XAVIER Valadez	Snelson	X. Valadez

Fifteen signatures per page.

Date 8/25/11

Almond 2 Power Plant Project

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Name	Company	Signature
Tom AULA	LOCAL 246	Tom AULA

Fifteen signatures per page.

Date 8/26/11

Almond 2 Power Plant Project

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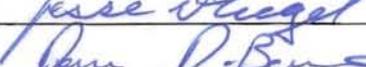
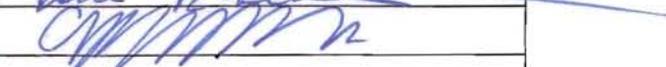
Name	Company	Signature
Shawn Lockwood	CHAMHILL	<i>Shawn L. Lockwood</i>

Fifteen signatures per page.

Date 8/22/11

Almond 2 Power Plant Project
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Name	Company	Signature
Ralph Monteluis	ALISTO	
Russ Anderson	BROTHERTON CORP	
Jesse Fiege	Brotherston corp	
Dom DeBenedetti	Brotherston Corp	
George Simons	Brotherston Corp	

Fifteen signatures per page.

Date 8/30/11

Almond 2 Power Plant Project

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Name	Company	Signature
Forsyth BARBTE	Sutton Co.	Forsyth Barbte

Fifteen signatures per page.

Date 8/31/11

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Name	Company	Signature
Beth Storelli	CH2M Hill	Beth Storelli
JOSE ARNEOLI	S NELSON	Jose Arneoli

Fifteen signatures per page.

EXHIBIT 7

**PALEONTOLOGIC RESOURCES MONITORING
REPORT**

Almond 2 Power Project (A2PP) Paleontological Resources Monitoring of Construction Activities in August, 2011

PREPARED FOR: Susan Strachan, Strachan Consulting
Sarah Madams, CH2M HILL

PREPARED BY: W. G. Spaulding, Ph.D., Paleontological Resources Specialist (PRS)

DATE: September 13, 2011

Personnel Active in Paleontological Monitoring This Period:

Jaspal Saini - Paleontological Resources Monitor (PRM)

Training Conducted This Month (PAL-4)

All construction and environmental personnel continue to receive the CEC approved Paleontological Resources Awareness Module of Worker Environmental Awareness Training prior to working on this project. In addition, a poster has been provided that shows the stratum most likely to yield paleontological material in this project area.

Monitoring Conducted This Month (PAL-5)

The A2PP plant site is located on previously disturbed fill to a depth of about 6.5 feet. Monitoring of excavations below the fill and in the potentially paleontologically sensitive Riverbank Formation has been completed. The remainder of paleontological resources monitoring is focused on construction of the PG&E gas pipeline on the east side of the San Joaquin River. Construction was delayed due to high groundwater through the middle of the month.

Monitoring was therefore restricted to spot monitoring of activities along the Harding Drain and at the plant site through August 26th. Paleontological monitoring of PG&E's excavations along the Harding Drain area began with construction kick-off there on Monday, 29 August.

Paleontological Discoveries This Month

A limited paleontological find consisting of bone fragments of a medium-sized vertebrate (antelope-, small deer- or dog-sized) recovered from the spoils pile paralleling the pipeline trench was made on August 31st. By the end of the day no diagnostic bone fragments were recovered. No features or bone were observable in the side wall, either, and therefore the find could not be considered significant. Nevertheless, that portion of the backdirt pile was barricaded off and plans were made for further screening of the backdirt.

Anticipated Future Activities

Further investigation of the backdirt yielding vertebrate bone fragments, as well as monitoring along the Harding Drain ROW, is anticipated for September.

Comments, Issues or Concerns

Prompt and reliable communication of plans for gas pipeline construction continued to be a challenge during August. A monitor was requested to monitor a portion of the gas pipeline route where the excavation was to begin on August 22. Unfortunately, the construction schedule changed and the monitor was not needed. However, that information was not relayed to the PRS or the TID Environmental Compliance Manager. This resulted in the monitor traveling to the pipeline route where his services were not required. PG&E committed to hiring a staff person to provide better coordination between construction and the Paleontological, Cultural, and Biological Monitors.

EXHIBIT 8

SAFETY SUPERVISORS MONTHLY REPORTS



August 2011 Compliance Report

Prepared by: Victor A. DiOrio – Site Safety

Project: Almond 2 Power Plant
 4500 Crows Landing Road
 Modesto, CA 91613

Project start date: February 28, 2011

Hours of operation: 6 AM to 2:30 PM Monday thru Friday
 NOTE: To maintain safety hours were changed to
 6:30 AM to 3:00 PM in August.

August TID and SSSAP trained	63
YTD TID/SSSAP trained	235

Incident Status:

<u>Status</u>	Near miss	First aid	First aid lost time	Recordables
August	2	0	0	0
YTD	4	2	0	0

Near miss:

08-12-11: Labor apprentice employee fell into a 24" by 6 ft deep pier hole. Hole was covered with plywood and labeled "Hole" and "Do not remove". Two employees in the area pulled him out and he did not sustain any injury. Employee was disciplined and is no longer working at this site.

08-24-11: PMI was performing a pneumatic nitrogen pressure test on a service air line when a flange gasket failed at the east end of SCR-3. This was a new Asahi Air Pro line which has approximately 12 risers and was not in service. At time of incident there were 3 Collins Electric workers within 4 ft of this test that were uninjured. To avoid reoccurrence, PMI reviewed established protocols for hydro and pneumatic testing with workers.

Man Hours: August hours: 22,300
 Year To Date hours: 83,470

Oriented contractors:

PMI – APC – Collins Electric – North Star – TRB – IEC – CH2MHILL – Overaa – Harris Rebar - Kleinfelder - All Phase (security) – TID – Maxim Crane – GE – ETI – Hotline – Quality Erectors Brand Scaffold – Sheedy Crane – Waukesha – Hanson Paint – HART – American Air Filters

Safety Summary for August:

- + The Contractor’s Safety Meeting continues to be held every Friday. This meeting is attended by the contractors’ Safety Supervisors, IEC (Owner’s Engineer) and the CBO’s Safety Officer. During these meetings, the CBO’s Safety Officers reports and safety observations during the week are discussed.
- + An All Hands Meeting attended by all construction workers is held every Monday. Safety topics discussed during the month of August included the following:
 - Welding Safety
 - Trench Safety
 - Safe Ladder Usage
 - Snow Fence Safety
 - Use of Fire Extinguisher inspections
 - Safe Lifting Operations
 - Confined Space Permits
 - Housekeeping
 - Scaffold inspections; and
 - Personal Protective Equipment
- + The project is moving into the 7th month and safety awareness is consistent with the construction progress. Lock out/tag out (LOTO), Confined Space and Hot Work permits are ramping up as construction continues. There were 35 confined space permits and 2 hot work permits issued by PMI for August. LOTO for the reverse osmosis tanks at the existing Almond Power Plant occurred 6 times and LOTO of systems will be forthcoming as A2PP systems tie into the existing plant.

The Ceres Fire Department is still notified whenever a confined space is entered and they are invited to visit the project (A1PP is notified also) as a proactive measure for emergency response.
- + PMI continues to perform weekly safety audits of the project.
- + Scaffolding has now been installed; thus eliminating the use of some ladders.

Safety Results for August

The following contractor safety observations were made during the reporting period:

All contractors:

- Housekeeping

APC:

- No N95 filter mask while mixing grout.
- Snow fencing down around APC trench at end of day (unprotected trench).
- Snow fencing down exposing fall hazard.

Collins Electric:

- Door not barricaded to eliminate fall hazard.

Hot Line:

- JLG – Employee standing on mid rail and tied off to the handrail.

Overaa:

- Housekeeping: forming material scattered about.
- Not using saw horses when using circular saw.

PMI:

- During rigging soft edge protection was added to avoid excessive wear on slings.
- Fall protection left unprotected on the ground
- JHA needed to additional scope of work and associated hazards.
- JLG with operating on uneven terrain, this cause the JLG to momentarily stand on 3 wheels until the self leveling systems kicked in.
- Portable ladder needs to be secured to the CT Pad.
- Welding leads in roadway without bridge
- Handles not on grinders
- Fire extinguisher needs to be serviced
- Worker to far from anchor system, which created a pendulum hazard.
- Over the 5 MPH speed limit.
- Stepping on midrail to work in JLG basket.
- No means of egress in trench 25ft away from work area
- JHA not properly filled out (Back was completed and signed but front was incomplete).
- Storm water Retention pound ramp needs to be kept clear.
- Ladders need to be kept more than 3 feet out of hole
- Ladder s need to be placed every 25 feet from work space.
- Breaker Box between CT-4 and CT-3 needs clearance for shut off and placed on even terrain.
- More Harnesses on ground and not stored in a hanging position.
- Fire extinguisher needs annually inspection between CT-2 and CT-3.

Sacramento Office

8670 Younger Creek Drive, Suite 101
Sacramento, CA 95828
(916) 421-4087 Ph, (916) 421-1135 Fax

Corporate Office

701 Willow Pass Road, Suite 2
Pittsburg, CA 94565
(925) 432-4080 Ph, (925) 432-4141 Fax

Los Angeles Office

17925 S. Broadway
Gardena, CA 90248
(310) 327-3205 Ph, (310) 516-0218 Fax

- Welding stainless steel with no respiratory protection.
- Welding tanks need to be stored with regulators off and caps on.
- Welding sparks needs to be contained and combustibles removed.
- No guard on grinder.
- Fall protection: too much lead on line.
- JHA not at job site

Contractor safety issues are corrected immediately with the worker(s) involved. The safety issues are then addressed in the Contractor's Safety Meeting with the Contractor's Safety Supervisors and the CBO's Safety Officer each Friday.

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Monthly CEC Project Workers Safety Report**Project:** Almond Two Power Project 09-AFC-2**Report Period:** August 2011**Prepared by Inspector of Record:** Taner Pamuk

1. Executive Summary of the Workers Safety Management

The contractor PMI held safety meetings on a weekly basis during this month. The observed safety items and concerns were discussed.

Please refer to Project Owner's monthly safety report for any incident that happened during the month of August.

The contractor PMI's safety person continued to perform safety walk-down inspections in which work JHA's and inspection forms (for equipment) were also audited. The project safety person informed crews and requested corrections if any deficiencies were noted regarding to JHA's and / or their work activities.

The subcontractors' (OverAA, Collins Electric Inc and Maxim / heavy lifting) safety personnel continued to visit the site at least one day a week to support and inspect their disciplines regarding worker safety. The safety personnel of subcontractors also attended Safety Meetings.

2. Field Condition and Observations

The CBO safety representative witnessed two incidents during his visits to the project site. Please refer to the Project Owner's and contractors safety reports for further information regarding any incidents that happened during this month. The summary of the witnessed incidents are:

- ❖ Incident one: An employee removed plywood on top of a hole (pier – approximately 7 feet deep) and fell into the hole on his feet. The CBO and Collin's safety representatives acted immediately and checked the employee's condition and asked for help from nearby employees to rescue / retrieve employee. In the meantime, CBO contacted PMI's safety manager via phone
 - Employee was in periphery vision of the CBO safety representative and disappeared suddenly when he fell into the hole
 - Indication of "hole" was written on the plywood
 - Employee was in good condition / no injury

- ❖ Incident two: An HDPE pipeline gasket burst during pressure test (approximately up to 320 psi)
 - No barricading and/or flagging / signs in place at the affected areas
 - There were employees working next to the gasket when it burst (CBO safety was in the area approximately 10 feet away when the gasket burst)

The CBO brought observed safety concerns to the attention of the project safety personnel and / or project personnel and in some cases on-spot corrections were made.

A summary of important observations are listed below:

2.1 Congested / conflicted work areas:

- ❖ CBO safety representative approached subcontractor APC's supervisor regarding heavy equipment movement in tight area and the need for a spotter (Please, see Photo#1). APC's supervisor responded positively and stopped his crew for a stand-down (toolbox meeting) and discussed with his crew the following (this was a positive response and observation):
 - Be aware of your surroundings and pedestrian traffic
 - Reposition equipment to avoid constant backward movement into congested areasAPC's supervisor pointed out that other crews working with JLG's should also use spotters on the ground. This concern was brought to the attention of contractor PMI's safety supervisor

2.2 Lifting Operations:

- ❖ Heavy lift zones / swing areas were barricaded to avoid people getting underneath a suspended load. CBO observed lifting operation for GSU#3 unit. Area was red-taped and air horn was used to warn others. However the load was swung over an area (N of GSU#3) where another crew was performing compaction and were warned at last second to leave the area (Please, see Photo#2)

2.3 Fall Protection Issues:

- ❖ Observed fall risk area at the PDC (Please, see Photo#3) – 1926.501(b)
 - A pallet was used to block / guard open door at the PDC
 - Emergency push bar – door is not locked and gave false sense of security

CBO safety representative brought this concern to the attention of contractor PMI's safety supervisor. The concern / issue were communicated with subcontractor Collins and requested corrective action

- ❖ Observed employees unloading metal grades for PDC access / egress deck without any fall protection (Please, see Photo#4) – 1926.501(b)(2)(i). Noted that one employee was positioned in a way that one foot was on the fork of the forklift and the other foot was on the beam of the deck.

CBO safety representative approached the personnel and warned them about fall protection use. The personnel mentioned that they were ironworkers. However CBO's interpretation of the fall protection rule for ironworkers does not apply for this specific circumstance. Personnel continued their works with using ladders (8 CCR 1710 (m)(1)(B) – fall protection

HEALTH & SAFETY MONITORING

Period 08/01/11-08/31/11

requirement when working and traveling on the Skeleton Steel of Multistory Buildings or Structures)

2.4 Other Observed Issues:

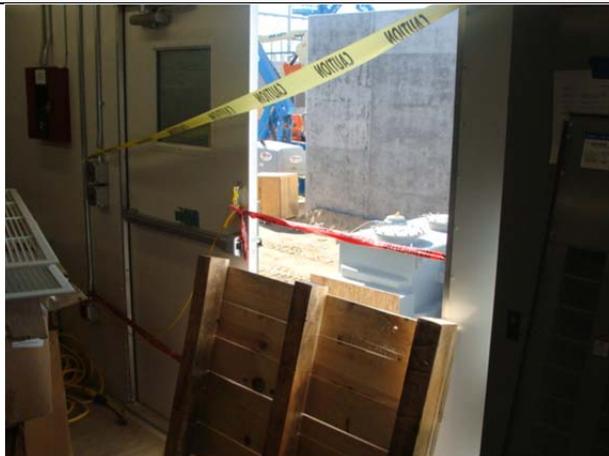
- ❖ Use of Aerial / Man-Lifts (JLG): CBO safety representative audited JLG's inspection forms and in some cases was not able to verify daily inspection forms and / or was not able find current inspection form present in the basket of the equipment. This concern was brought to the attention of the contractor PMI and its subcontractors.
- ❖ CBO safety representative brought to the attention of the contractor PMI's safety personnel regarding the works inside the SCR's especially the emergency rescue plan. The contractor PMI's safety personnel was in touch with the local Fire Department regarding all confined area / space works.
- ❖ Respiratory protection while welding / grinding any metal that produces harmful fumes / vapor or particles. The contractor PMI's construction manager mentioned that they were in the progress of classifying harmful metals.



Photo# 1 – Heavy equipment movement



Photo# 2 – Lifting operation



Photo# 3 – Fall hazard



Photo# 4 - Fall Protection was required

3. Observed Unsafe Conditions and Corrective Actions Taken

	<p>Correction Required Ensure PPE (glove and respiratory¹) and inform project safety prior to entry Employee was sealing the joints with grout (HUB 100 II) inside the storm drain manhole</p> <p>Standard 8 CCR 1520, 1528 (a) 8 CCR 5158</p> <p>Corrective Action Requested Check MSDS of the chemical and clarify if respiratory is needed while applying the grout Inform project safety personnel prior to entering any confined area</p> <p>RESOLVED</p>
	<p>Correction Required Compressor and hose connections without whip-checks and/or cut-off valves</p> <p>Standard 8 CCR 1707 (b) (1) 29 CFR 1926.306 (b) (3) (iii)</p> <p>Corrective Action Requested Whip checks at hose connections If applicable use cut-off valve (some tools are not compatible with cut-off valves)</p> <p>RESOLVED</p>
	<p>Correction Required Fall Protection concern: personnel was planning to use a forklift as part of their fall protection: planning to tie on a sling attached to fork and as employee climbs on the ladder forklift will boom-up</p> <p>Standard N/A</p> <p>Corrective Action Requested Recommended to use of retractable life line which could be attached to the structure Do not use forklifts as part of fall protection</p>

	<p>Correction Required Avoid physical damages to extension cords</p> <p>Standard 1910.305(a)(2)(x)</p> <p>Corrective Action Requested Protect cords from physical damages either by providing necessary means of protection or re-routing cords</p> <p>RESOLVED</p>
	<p>Correction Required Ensure safe working clearance for electrical boards / panels (Emergency shut-down was blocked)</p> <p>Standard 8 CCR 2340.16 (a) (b) & (g)(2)</p> <p>Corrective Action Requested Re-arrange the area by moving the welding pack at least 3 feet away from the transformer</p> <p>RESOLVED</p> <p>*The contractor PMI's representatives pointed out that there was another panel mounted on a nearby pole which was accessible and would be used in case of emergency or if needed to shut-down power</p>
	<p>Correction Required Access and egress to trenches deeper than 4 feet</p> <p>Standard 8 CCR 1541 (c)(2)</p> <p>Corrective Action Requested Provide ladder within 25 feet of lateral distance of the personnel working in trench</p> <p>RESOLVED</p>

	<p>Correction Required Avoid storing materials such as generator next to the edge of excavations / trenches</p> <p>Standard 8 CCR 1541 (j)(2)</p> <p>Corrective Action Requested Do not stage / store materials or tools close to edge of an excavation / trench Keep tools / materials at least 2 feet away from the edge</p> <p>RESOLVED</p>
	<p>Correction Required Welding arc flash, Open trench, Piece of board crossing the trench</p> <p>Standard 8 CCR 4851 (a) 8 CCR 1541 (l)(2) 8 CCR 1624 (a)</p> <p>Corrective Action Requested Provide welding screen Ensure barricading Remove the board</p> <p>RESOLVED</p>
	<p>Correction Required Ladder safety: A-frame step ladder misuse</p> <p>Standard 8 CCR 3176 (e)(16)(C)</p> <p>Corrective Action Requested Step ladders should not be used as single ladders or in the partially closed position</p> <p>RESOLVED</p>

	<p>Correction Required Ladder safety and access / egress concerns</p> <p>Standard 8 CCR 3276 (e)(11)&(19)</p> <p>Corrective Action Requested Provide safer access The area around the top and bottom of a ladder should be kept clear</p> <p>RESOLVED * Scaffolding was provided as a safer access</p>
	<p>Correction Required Ladder safety and access / egress concerns</p> <p>Standard 8 CCR 3276 (e)(9)&(11)</p> <p>Corrective Action Requested Secure the ladder Extend the ladder at least three feet above the landing point</p> <p>RESOLVED</p>
	<p>Correction Required Fire extinguisher was due for annual inspection</p> <p>Standard 8 CCR 6151 (e)</p> <p>Corrective Action Requested Inspect all fire extinguishers</p>

	<p>Correction Required Operator was not wearing seat belt</p> <p>Standard 8 CCR 1597 (h)</p> <p>Corrective Action Requested Enforce use of seat belt</p> <p>RESOLVED</p>
	<p>Correction Required Fall protection concerns: ladder was not secured and improper angle, A-frame step ladder was close to the opening</p> <p>Standard 8 CCR 3276 (e) 8 CCR 1670 (a) 29 CFR 1926.501(b)</p> <p>Corrective Action Requested Secure and correct the angle of the extension ladder Remove the A-frame ladder from the edge</p> <p>RESOLVED</p>
	<p>Correction Required Use of respiratory protection while grinding galvanized steel</p> <p>Standard 8 CCR 5144 (a), 1528 (a) & 1531</p> <p>Corrective Action Requested Ensure use of respiratory protection while cutting / grinding harmful materials</p> <p>RESOLVED</p>

	<p>Correction Required Leading edge: fall hazard</p> <p>Standard 8 CCR 1670 (a) 29 CFR 1926.501(b)</p> <p>Corrective Action Requested Either guard the leading edge or arrange buffer zone</p>
	<p>Correction Required Leading edge: fall hazard</p> <p>Standard 8 CCR 1670 (a) 29 CFR 1926.501(b)</p> <p>Corrective Action Requested Either guard the leading edge or arrange buffer zone</p>
	<p>Correction Required Use of a grinder without a guard</p> <p>Standard 8 CCR 3583 (a)</p> <p>Corrective Action Requested Do not use grinders without guards</p> <p>RESOLVED</p>

	<p>Correction Required Use of welding screen to protect others from welding arc / flash</p> <p>Standard 8 CCR 4851 (a)</p> <p>Corrective Action Requested Use of welding screens in common areas where adjacent personnel might be exposed to welding arc light (where applicable) RESOLVED</p>
	<p>Correction Required Fall hazard: fall protection was needed</p> <p>Standard 8 CCR 1670 (a) & 1926.501(b)(2)(i)</p> <p>Corrective Action Requested Ensure fall protection - RESOLVED *The personnel mentioned that they were ironworkers. However CBO's interpretation of the fall protection rule for ironworkers (8 CCR 1710 (m)(1)(B) – fall protection requirement when working and traveling on the Skeleton Steel of Multistory Buildings or Structures) does not apply for this specific circumstance</p>
	<p>Correction Required Scaffolding safety: open hole on the deck *Green tagged scaffolding</p> <p>Standard 8 CCR 1637 (b)(4) & (f) 8 CCR 1644</p> <p>Corrective Action Requested Ensure daily inspection (interval inspections) Remove green tag if any open hole exists on deck RESOLVED</p>

4. Positive Observations / Corrections:

 A photograph showing a worker on a metal scaffolding structure. The scaffolding is positioned in front of a large, dark-colored enclosure, likely a Safety Containment Room (SCR). A white bag is visible on the scaffolding. The background shows an industrial site with other structures and a clear sky.	<p>Safe access / egress to SCR enclosures. Observed scaffoldings were provided to maintain safer access to SCR</p> <p>Observed ventilators inside the SCR to provide air circulation</p>
 A photograph of a worker in a bright yellow safety vest and a white hard hat. The worker is standing on a concrete surface, possibly a construction site. In the background, there are several large white cylindrical tanks and other industrial equipment under a clear sky.	<p>Use of respiratory protection:</p> <ul style="list-style-type: none">○ Noted that employees bushing concrete were using half-piece respiratory protection○ Noted that welders were wearing respiratory protection

TID - Almond 2 Power Plant Inspection Log

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576	7/28/2011	AUX Transformer A - Curb, B - Foundation		7/28/2011	Ron Thissen	
577	7/28/2011	Safety Shower #2 - Foundation	Not Ready - No work has started			
578	7/28/2011	Ammonia Skid #2 - Foundation		7/28/2011	Ron Thissen	
579	7/28/2011	TEMPER Air #2 - Foundation		7/28/2011	Ron Thissen	
580	7/28/2011	Turbine/Gear Box Maint Area #2 - Foundation		7/28/2011	Ron Thissen	
581	7/29/2011	AUX Transformer A, B, Turbine #2, Ammonia #2, TEMPER Air #2 - Concrete Placement		7/29/2011	Ron Thissen	
582	7/29/2011	Sub Station Control House - Epoxy Anchors	Need RFI for changes			Need RFI Changes
583	7/29/2011	Sprint Skid #4 - Foundation		7/29/2011	Ron Thissen	
584	7/29/2011	UG Ductbank L11 - Conduits		7/29/2011	Ron Thissen	
585	7/29/2011	AUX Transformer A, B - Grounding		7/29/2011	Ron Thissen	
586	7/29/2011	UG Ductbank P1-4 - Detectable Tape		7/29/2011	Ron Thissen	
587	7/29/2011	Pipe Trench E of Unit #2 - Detectable Tape		7/29/2011	Ron Thissen	
588	7/29/2011	UG Ductbank P8, P9 - Conduits		7/29/2011	Ron Thissen	
589	7/29/2011	Warehouse/Mechanical Addition - Plumbing Test	FAILED - See Inspection Report	8/18/2011	Ron Thissen	Recall Inspection
590	7/29/2011	UG Ductbank L11 - Concrete		7/29/2011	Ron Thissen	
591	7/29/2011	UG Ductbank P8, P9 - Concrete		7/29/2011	Ron Thissen	
592	7/29/2011	Pipe AMA-005, DWW-009 - Test		7/29/2011	Ron Thissen	
593	8/1/2011	10" Fire Water Line @ Warehouse - Hydro	Not Ready - Recall Inspection	8/5/2011	Ron Thissen	Recall Inspection
594	8/1/2011	UG Ductbank L11 - Ground Conductor		8/1/2011	Ron Thissen	
595	8/1/2011	UG Ductbank P8, P9 Conduit @ Risers		8/1/2011	Ron Thissen	
596	8/1/2011	UG Ductbank P8, P9 - Ground Conductor		8/1/2011	Ron Thissen	
597	8/1/2011	UG Ductbank L11 - Conduit @ Riser		8/1/2011	Ron Thissen	
598	8/1/2011	UG Ductbank P8, P9 - Concrete @ Risers		8/1/2011	Ron Thissen	
599	8/1/2011	UG Ductbank L11 - Concrete @ Riser		8/1/2011	Ron Thissen	
600	8/2/2011	GEN Breaker #4 - Conduit End Bells for walls		8/2/2011	Ron Thissen	

TID - Almond 2 Power Plant Inspection Log

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601	8/2/2011	GEN Breaker #4 - Wall Reinforcement		8/2/2011	Ron Thissen	
602	8/2/2011	Pipe DLQ-505 - Head Test	Retest as plumbing was moved	8/5/2011	Ron Thissen	Retest
603	8/2/2011	UG Ductbank P8, P9 - Detectable Tape		8/2/2011	Ron Thissen	
604	8/2/2011	10" Fire Water Line @ warehouse - Hydro Test		8/2/2011	Ron Thissen	
605	8/2/2011	UG Ductbank L11 - Detectable Tape		8/2/2011	Ron Thissen	
606	8/3/2011	Oil/Sand Separator west side - Hydro Test	Not Ready - Recall Inspection	8/10/2011	Ron Thissen	Not Ready - Recall
607	8/3/2011	Pipe DWW-010 Northside - Hydro		8/3/2011	Ron Thissen	
608	8/3/2011	Pipe DLQ-008, DLQ-009 - Hydro	DLQ-008 is OK, Recall DLQ-009	8/5/2011	Ron Thissen	
609	8/4/2011	Switch Yard Anchor Bolt Repair	See Inspection Report	8/12/2011	Ron Thissen	Reinspection
610	8/4/2011	UG Ductbank P7, P10 - Detectable Tape		8/4/2011	Ron Thissen	
611	8/4/2011	UG Ductbank P6, P15 - Conduits		8/4/2011	Ron Thissen	
612	8/4/2011	UG Ductbank L12 - Conduits		8/4/2011	Ron Thissen	
613	8/4/2011	Misc. Pads MP-A,B - Foundation	2" Clearance	8/5/2011	Ron Thissen	Recall Inspection
614	8/4/2011	Pipe DLQ-009, SA-005 - Test	SA-005 is OK, Recall DLQ-009	8/5/2011	Ron Thissen	Recall Inspection
615	8/4/2011	Temp Trailer in Switch Yard - Temp Power	Provide proper termination on conduct	8/9/2011	Ron Thissen	Recall Inspection
616	8/4/2011	UG Ductbank P6, P15 - Concrete Placement		8/4/2011	Ron Thissen	
617	8/4/2011	AUX Transformer B - Grounding		8/4/2011	Ron Thissen	
618	8/4/2011	ANTI ICING Transformer - Grounding		8/4/2011	Ron Thissen	
619	8/4/2011	UG Ductbank L12 - Concrete Placement		8/4/2011	Ron Thissen	
620	8/4/2011	UG Ductbank H5,H6,H8,H10 - Conduit @ Risers	Clean out Forms & Sleeve grounds	8/5/2011	Ron Thissen	Recall Inspection
621	8/4/2011	Pipe DLQ-008 - Detectable Tape		8/4/2011	Ron Thissen	
622	8/4/2011	GEN Breaker #2 - Removable Deck Reinforcement	Ok to place Concrete	8/4/2011	Ron Thissen	
623	8/4/2011	GEN Breaker #3 - Perm. Deck Reinforcement	Ok to place Concrete	8/4/2011	Ron Thissen	
624	8/4/2011	GEN Breaker #4 - Wall Reinforcement	Ok to place Concrete	8/4/2011	Ron Thissen	
625	8/4/2011	AUX Transformer B - Wall Reinforcement	Ok to place Concrete	8/4/2011	Ron Thissen	

TID - Almond 2 Power Plant Inspection Log

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626	8/4/2011	ANTI ICING Transformer - Foundation	See Inspection Report	8/5/2011	Ron Thissen	Recall when corrected
627	8/5/2011	GEN Breaker #2-4, ANTI Icing, AUX Trans - Concrete		8/5/2011	Ron Thissen	
628	8/5/2011	ANTI ICING Transformer - Foundation		8/5/2011	Ron Thissen	
629	8/5/2011	Misc Pads MP#2-8,9 - Foundation		8/5/2011	Ron Thissen	
630	8/5/2011	Pipe DLQ-009 S. of CTG#3 - Hydro		8/5/2011	Ron Thissen	
631	8/5/2011	UG Ductbank P6, P15 - Ground Conductor		8/5/2011	Ron Thissen	
632	8/5/2011	UG Ductbank L12 - Ground Conductor		8/5/2011	Ron Thissen	
633	8/5/2011	UG Ductbank P11 - Conduits		8/5/2011	Ron Thissen	
634	8/5/2011	UG Ductbank H5,H6,H8,H10 - Conduits @ Risers		8/5/2011	Ron Thissen	
635	8/5/2011	UG Ductbank P6, P15 - Conduits @ Risers		8/5/2011	Ron Thissen	
636	8/5/2011	UG Ductbank L12 - Conduits @ Riser		8/5/2011	Ron Thissen	
637	8/5/2011	UG Ductbank P11 - Concrete Placement		8/5/2011	Ron Thissen	
638	8/5/2011	UG Ductbank P6, P15 - Concrete @ Risers		8/5/2011	Ron Thissen	
639	8/5/2011	UG Ductbank L12 - Concrete @ Risers		8/5/2011	Ron Thissen	
640	8/5/2011	UG Ductbank H5,H6,H8,H10 - Concrete @ Risers		8/5/2011	Ron Thissen	
641	8/5/2011	Pipe DWW-012 S. of CTG#3 - Hydro		8/5/2011	Ron Thissen	
642	8/5/2011	Fire Water Line @ Warehouse - Truss Blocks		8/5/2011	Ron Thissen	
643	8/5/2011	Misc Pads MP-A, B - Foundation		8/5/2011	Ron Thissen	
644	8/5/2011	10" Storm Drain Repair @ warehouse - Test		8/5/2011	Ron Thissen	
645	8/5/2011	Pipe AMA-0002, IA-0304, SA-0501 - Det. Tape		8/5/2011	Ron Thissen	
646	8/8/2011	UG Ductbank P11 - Ground Conductor		8/8/2011	Ron Thissen	
647	8/8/2011	UG Ductbank P5,P6,P7,P10,P11,P12,P15 - Det Tape		8/8/2011	Ron Thissen	
648	8/8/2011	UG Ductbank L12 - Ground Conductor		8/8/2011	Ron Thissen	
649	8/8/2011	Fire Water Line @ Warehouse - Detectable Tape		8/8/2011	Ron Thissen	
650	8/8/2011	UG Ductbank P11 - Conduits @ Riser	Dirty - Recall Inspection	8/11/2011	Ron Thissen	Recall when ready

TID - Almond 2 Power Plant Inspection Log

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651	8/8/2011	UG Ductbank L12 - Detectable Tape		8/8/2011	Ron Thissen	
652	8/8/2011	Ground Grid Repair @ Warehouse		8/8/2011	Ron Thissen	
653	8/9/2011	Temp Trailer in Switch Yard - Temp Power, CofO		8/9/2011	Ron Thissen	
654	8/9/2011	Pipe DWW-013 N of CTG#3 - Hydro		8/9/2011	Ron Thissen	
655	8/9/2011	Turbine/Gear Box Main Area #3 - Foundation		8/9/2011	Ron Thissen	
656	8/9/2011	SCR#4 - Seal Weld and Insulation	OK to cover	8/9/2011	Ron Thissen	
657	8/10/2011	24" Storm Line w/Oil-Sand Separator - Hydro		8/10/2011	Ron Thissen	
658	8/10/2011	Pipe 2" DWW, 6"DLQ, @ CTG#3 - Detectable Tape		8/10/2011	Ron Thissen	
659	8/10/2011	12" Storm Drain in Switch Yard - Hydro	Test Failed - Leaking			Reinspection
660	8/10/2011	CTG #2 H-Frame - Epoxy Anchors		8/10/2011	Ron Thissen	
661	8/10/2011	Ground Grid in Switch Yard @ So. end - Conductor	OK, Mid-West side only -Recall remain.	8/12/2011	Ron Thissen	Reinspection
662	8/10/2011	Misc. Pads MP#2-11,12,13 - Foundation		8/10/2011	Ron Thissen	
663	8/10/2011	NON SEG BUS - Foundation		8/10/2011	Ron Thissen	
664	8/10/2011	Ground Grid @ A1PP - Repair of conductors		8/10/2011	Ron Thissen	
665	8/10/2011	10" Storm Drain @ A1PP - Hydro		8/10/2011	Ron Thissen	
666	8/11/2011	Ground Grind in Switch Yard So. End - Conductor	Southwest	8/11/2011	Ron Thissen	
667	8/11/2011	Pipe DLQ-010 @ CTG#4 - Detectable Tape		8/11/2011	Ron Thissen	
668	8/11/2011	UG Ductbank P11 - Conduit @ Riser		8/11/2011	Ron Thissen	
669	8/11/2011	Turbine #3, Temp Fan #3 - Grounding		8/11/2011	Ron Thissen	
670	8/11/2011	UG Ductbank P11 - Concrete @ Riser		8/11/2011	Ron Thissen	
671	8/11/2011	Anti Icing - Grounding		8/11/2011	Ron Thissen	
672	8/11/2011	Switch Yard Anchor Bolt Repair	No work has been done since last Insp.	8/12/2011	Ron Thissen	Repair & Recall Insp.
673	8/11/2011	Misc. Pads MP-L thru S - Rebar Cages	Cages are OK	8/11/2011	Ron Thissen	
674	8/11/2011	GEN Breaker #3 Removable Lid - Reinforcement		8/11/2011	Ron Thissen	
675	8/11/2011	Pipe DWW-013 at CTG#4 - Hydro		8/11/2011	Ron Thissen	

TID - Almond 2 Power Plant Inspection Log

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676	8/11/2011	TEMP AIR FANS #3 - Foundation		8/11/2011	Ron Thissen	
677	8/11/2011	Fuel Gas Scrubber - Foundation		8/11/2011	Ron Thissen	
678	8/11/2011	Compressor Bypass - Foundation		8/11/2011	Ron Thissen	
679	8/11/2011	Anti Icing Trans - Walls & Pedistal Reinforcement		8/11/2011	Ron Thissen	
680	8/11/2011	FIN FAN Compressor - Foundation		8/11/2011	Ron Thissen	
681	8/12/2011	Compressor Pads, Anti Icing, Scrubber - Concrete		8/12/2011	Ron Thissen	
682	8/12/2011	Misc. Pads MP-L thru S - Foundation		8/12/2011	Ron Thissen	
683	8/12/2011	8 Pack Welder @ CTG #2 - Temp Power		8/12/2011	Ron Thissen	
684	8/12/2011	UG Ductbank PDC to SYD - Detectable Tape	Not Ready - Recall Inspection			Recall Inspection
685	8/12/2011	Ground Grid in Switch Yard So. End - Conductors		8/12/2011	Ron Thissen	
686	8/12/2011	Switch Yard Anchor Bolt Repair		8/12/2011	Ron Thissen	
687	8/12/2011	CTG #2,3,4 - Temp Power to Gen Heaters	Not Ready - Recall Inspection	8/16/2011	Ron Thissen	Recall Inspection
688	8/12/2011	12" Storm Drain in Switch Yard - Hydro Repair	Leaking at collar - No insp prior to repair			Recall Inspection
689	8/12/2011	Pipe Trench @ CTG#4 No. side - Detectable Tape		8/12/2011	Ron Thissen	
690	8/15/2011	Misc. Pads MP#2-11,12,13 - Concrete Placement		8/15/2011	Ron Thissen	
691	8/15/2011	Ammonia Skid #4 - Foundation & Concrete Place.		8/15/2011	Ron Thissen	
692	8/15/2011	Misc. Pads MP#2 & #3-4,5,7,10 - Rebar Cages	Partial 7 cages OK, Fix Remaining	8/31/2011	Ron Thissen	Fix & Recall Inspection
693	8/16/2011	Ground Grid in Switch Yard So. End - Conductors		8/16/2011	Ron Thissen	
694	8/16/2011	CTG #2,3,4 - Temp Power to Gen Heaters	Temp Power to Heaters <u>ONLY.</u>	8/16/2011	Ron Thissen	
695	8/16/2011	Breakers in Switch Yard - Temp Power for Heaters	Temp Power to Heaters <u>ONLY.</u>	8/16/2011	Ron Thissen	
696	8/16/2011	12" Storm Drain between GSU#3,4 - Hydro		8/16/2011	Ron Thissen	
697	8/17/2011	Ground Grid So. Of unit#2 -Conductors		8/17/2011	Ron Thissen	
698	8/17/2011	12" Storm Drain @ So. Switchyard Inlet - Hydro	Not Ready - Recall Inspection			Recall Inspection
699	8/17/2011	FIN FAN Compressor Pedistals - Foundation		8/17/2011	Ron Thissen	
700	8/17/2011	12" Storm Drain in Switch Yard - Repair		8/17/2011	Ron Thissen	

TID - Almond 2 Power Plant Inspection Log

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701	8/18/2011	12" Storm Drain @ So. end of Switchyard - Hydro		8/18/2011	Ron Thissen	
702	8/18/2011	Pipeway @ #3 - Cathodic Protection		8/18/2011	Ron Thissen	
703	8/18/2011	Temper Fan #4, Turbine Maint.#4 - Grounding		8/18/2011	Ron Thissen	
704	8/18/2011	Warehouse Addition - Grounding		8/18/2011	Ron Thissen	
705	8/18/2011	Misc. Gas piping - Cathodic Protection	2-10" lines at Fabrication Area	8/18/2011	Ron Thissen	
706	8/18/2011	UG Ductbank PDC to Switchyard - Conduits @ Risers		8/18/2011	Ron Thissen	
707	8/18/2011	Turbine Maint.#4 - Foundation		8/18/2011	Ron Thissen	
708	8/18/2011	UG Ductbank Switchyard to A - Conduits @ Risers		8/18/2011	Ron Thissen	
709	8/18/2011	Ground Grid #2 So. of unit #2 - Conductors		8/18/2011	Ron Thissen	
710	8/18/2011	UG Ductbank PDC to Switchyard, SY to A, H8 - Conduits		8/18/2011	Ron Thissen	
711	8/18/2011	Temper Fan #4 - Foundation		8/18/2011	Ron Thissen	
712	8/18/2011	Gen Breaker #4 Perm. Lid - Reinforcement		8/18/2011	Ron Thissen	
713	8/18/2011	Warehouse Addition - Foundation		8/18/2011	Ron Thissen	
714	8/19/2011	Warehouse, Temp Air#4, Gen Brkr#4 - Concrete	See Report for all areas	8/19/2011	Ron Thissen	
715	8/19/2011	Pipe DLQ @ CTG#4 North Side - Hydro		8/19/2011	Ron Thissen	
716	8/19/2011	SCR #3, #4 - Insulation		8/19/2011	Ron Thissen	
717	8/19/2011	Ground Grid So. side of SCR #3 - Conductors		8/19/2011	Ron Thissen	
718	8/19/2011	Ground Grid No. of GSU #2 - Conductors		8/19/2011	Ron Thissen	
719	8/19/2011	Gas Compressor #2 - Foundation Grounding		8/19/2011	Ron Thissen	
720	8/19/2011	Pipe DLQ @ CTG#4 So. side #2 - Full System Hydro	Failed - Leaking	8/22/2011	Ron Thissen	Recall Inspection
721	8/19/2011	Storm Drain Inlet So. end of Switchyard - Rebar		8/19/2011	Ron Thissen	
722	8/19/2011	Storm Drain Inlet No. end of Switchyard - Rebar		8/19/2011	Ron Thissen	
723	8/19/2011	Storm Drain Inlet E. side of Switchyard - Rebar		8/19/2011	Ron Thissen	
724	8/22/2011	Misc. Pads MP#3-2,2 - Foundation		8/22/2011	Ron Thissen	
725	8/22/2011	Air Receiver - Foundation	Clearances of Rebar to Ground/Forms	8/23/2011	Ron Thissen	Recall Inspection

TID - Almond 2 Power Plant Inspection Log

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726	8/22/2011	Anti Icing System Skid - Foundation	Clearance of rebar to forms/ground	8/23/2011	Ron Thissen	Recall Inspection
727	8/22/2011	Pipe DLQ Full System - Hydro Test		8/22/2011	Ron Thissen	
728	8/23/2011	Switch Yard Tower Bases - Grout Pour	Pre soak area for 24 hrs before pour	8/25/2011	Ron Thissen	Reinspection
729	8/23/2011	Pipe Trench So. of CTG#4 & N/S - Detectable Tape		8/23/2011	Ron Thissen	
730	8/23/2011	Anti Icing System Skid - Foundation		8/23/2011	Ron Thissen	
731	8/23/2011	Air Receiver Tank - Foundation		8/23/2011	Ron Thissen	
732	8/23/2011	Pipe DLQ C/O So. of CTG#3, #4 - Hydro		8/23/2011	Ron Thissen	
733	8/24/2011	Pipeway N/S, E/W - Cathodic Protection	See report - Splices, Depth, Installation			Reinspection
734	8/24/2011	12" Storm Drain in Switchyard Repair - Hydro	Failed - Retest			Reinspection
735	8/24/2011	Anti Icing System Skid - Foundation Ground		8/24/2011	Ron Thissen	
736	8/24/2011	GEN Breaker #4 removal lid - Reinforcement		8/24/2011	Ron Thissen	
737	8/24/2011	SCR #4 - Insulation		8/24/2011	Ron Thissen	
738	8/24/2011	Misc. Pads MP-C,D,E - Foundation		8/24/2011	Ron Thissen	
739	8/24/2011	Fuel Gas Compressor #3, #4 - Foundation Ground		8/24/2011	Ron Thissen	
740	8/24/2011	Fuel Gas Compressor #3, #4 - Foundation		8/24/2011	Ron Thissen	
741	8/24/2011	Misc. Pads MP#3 & #4-8, 11, 12 - Foundation	MP#3-11,12 Pass, Remaining Failed	8/31/2011	Ron Thissen	Recall Inspection
742	8/24/2011	Pipeway S/E of SCR#4 - Detectable Tape		8/24/2011	Ron Thissen	
743	8/25/2011	Fuel Gas #3,#4 , Gen Brkr#4, PDC, etc. - Concrete	See report for all locations	8/25/2011	Ron Thissen	
744	8/25/2011	Temper Air Fan #2 - Epoxy Anchors		8/25/2011	Ron Thissen	
745	8/25/2011	Ground Grid in SW side - Conductors		8/25/2011	Ron Thissen	
746	8/25/2011	Ground Grid in E. side of #3 - Conductors		8/25/2011	Ron Thissen	
747	8/25/2011	GSU #4, Switchyard Breaker - Epoxy Anchors		8/25/2011	Ron Thissen	
748	8/25/2011	UG Ductbank G2 - Reinforcement & Conduits		8/25/2011	Ron Thissen	
749	8/25/2011	UG Ductbank J11 - Conduits @ Riser		8/25/2011	Ron Thissen	
750	8/25/2011	12" Storm Drain So. end 93' long - Hydro		8/25/2011	Ron Thissen	

TID - Almond 2 Power Plant Inspection Log

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751	8/25/2011	SCR#4, SCR#2 - Insulation		8/25/2011	Ron Thissen	
752	8/25/2011	UG Ductbank G2 - Concrete @ Riser		8/25/2011	Ron Thissen	
753	8/25/2011	UG Ductbank J11 - Concrete @ Riser	No Access - Could Not Pour			Reschedule
754	8/25/2011	Switchyard - Grout Pour of Columns	Partial	8/25/2011	Ron Thissen	
755	8/26/2011	Switchyard - Grout Pour of Columns	Partial	8/26/2011	Ron Thissen	
756	8/26/2011	Ground Grid So. end of Switchyard - Conductor		8/26/2011	Ron Thissen	
757	8/26/2011	UG Ductbank A to SYD - Ground & Detectable Tape		8/26/2011	Ron Thissen	
758	8/26/2011	Temp Office Trailer - C of O	Electrical Problems and Landing Size			Recall Inspection
759	8/26/2011	Ground Grid So. end of #4 - Conductor	OK Southwest end only	8/26/2011	Ron Thissen	
760	8/26/2011	UG Ductbank G2 - Grounding Conductor		8/26/2011	Ron Thissen	
761	8/26/2011	Storm Drain Inlet So. of #2 - Foundation		8/26/2011	Ron Thissen	
762	8/26/2011	UG Ductbank G2 - Detectable Tape		8/26/2011	Ron Thissen	
763	8/26/2011	Pipeway So. & W of #4 - Detectable Tape		8/26/2011	Ron Thissen	
764	8/26/2011	Drain Modification @ A1PP - Inspection	Visual Inspection only	8/26/2011	Ron Thissen	
765	8/29/2011	Compressor Bypass Skid - Epoxy Anchors		8/29/2011	Ron Thissen	
766	8/29/2011	Misc. Pads MP#2-6, MP#3-8,9 - Foundation		8/29/2011	Ron Thissen	
767	8/29/2011	Ground Grid around Warehouse - Conductor		8/29/2011	Ron Thissen	
768	8/30/2011	Ground Grid North/East of Unit #2 - Conductor		8/30/2011	Ron Thissen	
769	8/30/2011	Pipe SW, SA East side No/So trench - Test		8/30/2011	Ron Thissen	
770	8/30/2011	Pipe DLG - Repair of bagging around pipe		8/30/2011	Ron Thissen	
771	8/31/2011	GSU #4, Knee Brace - Epoxy anchor		8/31/2011	Ron Thissen	
772	8/31/2011	Misc. Pads MP#2,#3,#4-4,5,7,10, MP-U,V,W,X Fdn		8/31/2011	Ron Thissen	
773	8/31/2011	Ground Grid between Unit#3-#4 - Conductors		8/31/2011	Ron Thissen	
774	8/31/2011	Misc. Pads MP#4-2,3 - Foundation		8/31/2011	Ron Thissen	
775	8/31/2011	Ammonia Vapor Skid - Foundation		8/31/2011	Ron Thissen	

EXHIBIT 9

COMPLIANCE MATRIX

Almond 2 Power Plant Project CEC Construction Compliance Matrix

Commission Decision Dec 2010

Mobilization Start Date 2/25/11

Condition	Phase	Description	Verification/Action/Submittal Required	Other Review Required	Timeframe	Resp. Party	Sched. Date	Date Submitted	Date Approved	Status	Comments
AQ-SC1 (Part 2 of 2)	Constr	Air Quality Construction Mitigation Manager (AQCM): The project owner shall designate and retain an on-site AQCM who shall be responsible for directing and documenting compliance with conditions AQ-SC3, AQ-SC4 and AQ-SC5 for the entire project site and linear facility construction.	The AQCM shall not be terminated without written consent of the compliance project manager (CPM).	N/A	If occurs	TID		7/20/11	8/4/11	Ongoing	The AQCM and AQCM delegates shall have full access to all areas of construction on the project site and linear facilities, and shall have the authority to stop any or all construction activities as warranted by applicable construction mitigation conditions. ### The on-site AQCM may delegate responsibilities to one or more AQCM delegates.### Resume of Devin Chapman as alternative delegate AQCM submitted on 7/20/11. Approved by CEC via email from Christine Stora on 8/4/11.
AQ-SC3	Constr	Construction Fugitive Dust Control: The AQCM shall submit documentation to the CPM in each the monthly compliance report (MCR) that demonstrates compliance with mitigation measures outlined in AQ-C3. See Condition AQ-SC3 for list of dust mitigation construction requirements.	Include in the MCR: (1) a summary of all actions taken to maintain compliance with this condition; (2) copies of any complaints filed with the air district in relation to project construction; and (3) any other documentation deemed necessary by the CPM and AQCM to verify compliance with this condition. Such information may be provided via electronic format or disk at project owner's discretion.	N/A	Each MCR					Ongoing	Any deviation from the mitigation measures shall require prior CPM notification and approval.
AQ-SC4	Constr	Dust Plume Response Requirement: The AQCM or an AQCM delegate shall monitor all construction activities for visible dust plumes. See Condition AQ-SC4 for all dust plume monitoring and mitigation requirements.	1) The AQCM shall include a section detailing how additional mitigation measures will be accomplished within the specified time limits. 2) If there are visible dust plumes with the potential to be transported off the project site (as defined in AQ-SC4) then the AQCM or delegate shall implement the procedures outlined in AQ-SC4 for additional mitigation measures.	N/A	1) Provide info as per AQ SC2; 2) Immediately, if occurs					Ongoing	If step 1 and 2 fail to result in effective mitigation within one hour of the original determination, the AQCM or delegate shall direct a temporary shutdown of the activity causing the emissions. The activity shall not restart until the AQCM or delegate is satisfied that appropriate additional mitigation or other site conditions have changed so that visual dust plumes will not result upon restarting the shutdown source. The owner/operator may appeal to the CPM any directive from the AQCM or delegate to shut down an activity, provided that the shutdown shall go into effect within one hour of the original determination, unless overruled by the CPM before that time.
AQ-SC5	Constr	Diesel-Fueled Engine Control: The AQCM shall submit to the CPM, in the MCR, a construction mitigation report that demonstrates compliance with mitigation measures outlined in Condition AQ-SC5. See SC-5 for a two page list of documentation and mitigation measures required.	The project owner shall include in the MCR: (1) a summary of all actions taken to maintain compliance with this condition; (2) a list of all heavy equipment used on site during that month, including the owner of that equipment and a letter from each owner indicating that the equipment has been properly maintained; and (3) any other documentation deemed necessary by the CPM and AQCM to verify compliance with this condition. Info may be provided via electronic format or disk at project owner's discretion.	N/A	Each MCR					Ongoing	Any deviation from the mitigation measures in AQ-SC5 shall require prior CPM notification and approval.
AQ-SC6	All	The project owner shall submit to the CPM for review and approval any modification proposed by the project owner to any project air permit. The project owner shall submit to the CPM any modification to any permit proposed by the District or U.S. EPA, and any revised permit issued by the District or U.S. EPA, for the project.	1) Submit any proposed air permit modification to the CPM within five working days of either: a) submittal by the project owner to an agency, or b) receipt of proposed modifications from an agency. 2) Submit all modified air permits to the CPM within 15 days of receipt.	N/A	1) Within 5d of submittal or receipt; 2) Within 15d of receipt	TID/ Sierra				Not Started	
AQ-2	All	This Authority to Construct serves as a written certificate of conformity with the procedural requirements of 40 CFR 70.7 and 70.8 and with the compliance requirements of 40 CFR 70.6(c). [District NSR Rule]	No verification necessary	N/A						N/A	
AQ-3	Constr	Prior to operating with modifications authorized by this Authority to Construct, the facility shall submit an application to modify the Title V permit with an administrative amendment in accordance with District Rule 2520 Section 5.3.4. [District Rule 2520, 5.3.4]	The project owner shall submit to both the District and CPM the Title V Operating Permit application prior to operation.	SJVAPCD	Prior to First Fire	TID/ Sierra	1/1/12			Not Started	TID to submit second Title V application (first application was submitted with ATC) prior to first fire. An air district inspection then must be scheduled.
AQ-7	Constr/ Ops	The exhaust stack shall vent vertically upward. The vertical exhaust flow shall not be impeded by a rain cap (flapper ok), roof overhang, or any other obstruction. [District Rule 4102]	The project owner shall make the site available for inspection by representatives of the District, ARB, and the Commission upon request.	N/A						N/A	
AQ-11	Constr/ Startup	Commissioning activities are defined as, but not limited to, all testing, adjustment, tuning, and calibration activities recommended by the equipment manufacturers and the construction contractor to ensure safe and reliable steady state operation of the gas turbine and associated electrical delivery systems. [District Rule 2201]	No verification necessary	N/A						N/A	

Almond 2 Power Plant Project CEC Construction Compliance Matrix

Mobilization Start Date 2/25/11

Condition	Phase	Description	Verification/Action/Submittal Required	Other Review Required	Timeframe	Resp. Party	Sched. Date	Date Submitted	Date Approved	Status	Comments
AQ-12	Constr/ Startup	Commissioning period shall commence when all mechanical, electrical, and control systems are installed and individual system startup has been completed, or when a gas turbine is first fired, whichever occurs first. The commissioning period shall terminate when the plant has completed initial source testing, completed final plant tuning, and is available for commercial operation. [District Rule 2201]	The project owner shall submit a commissioning plan to the CPM and APCO for approval at least 30 days prior to first firing of the gas turbine describing the procedures to be followed during the commissioning period and the anticipated duration of each commissioning activity.	SJVAPCD	30d prior first fire	TID	2/1/12			In progress	
AQ-13	Startup/ Ops	Emission rates from the gas turbine system during the commissioning period shall not exceed any of the following limits: NOx (as NO2) - 40.40 lb/hr and 969.6 lb/day; VOC (as CH4) - 8.41 lb/hr and 201.8 lb/day; CO - 40.00 lb/hr and 704.6 lb/day; PM10 - 2.50 lb/hr and 60.0 lb/day; or SOx (as SO2) - 1.56 lb/hr and 37.4 lb/day. [District Rule 2201]	A summary of significant operation and maintenance events and monitoring records required shall be included in the quarterly operation report (AQ SC8).	SJVAPCD	Quarterly no later than 30d following end of calendar quarter	TID				Not Started	
AQ-14	Startup	During commissioning period, NOx and CO emission rate shall be monitored using installed and calibrated Continuous Emission Monitoring Systems (CEMS). [District Rule 2201]	The project owner shall submit to the CPM and APCO for approval the commissioning plan as required in AQ-12.	SJVAPCD	At least 30d prior first firing of gas turbine	TID	2/1/12			In progress	
AQ-15	Startup/ Ops	The total mass emissions of NOx, VOC, CO, PM10 and SOx that are <u>emitted during the commissioning period shall accrue towards the quarterly emission limits.</u> [District Rule 2201]	A summary of significant operation and maintenance events and monitoring records required shall be included in the quarterly operation report (AQ SC8).	SJVAPCD	Quarterly no later than 30d following end of calendar quarter	TID				Not Started	
AQ-16	Startup/ Ops	During commissioning period, the owner or operator shall keep records of the natural gas fuel combusted in the gas turbine system on an hourly and daily basis. [District Rule 2201]	A summary of significant operation and maintenance events and monitoring records required shall be included in the quarterly operation report (AQ SC8).	SJVAPCD	Quarterly no later than 30d following end of calendar quarter	TID				Not Started	
AQ-30	Startup/ Ops	Gas turbine system shall be fired on PUC-regulated natural gas with a sulfur content of no greater than 1.0 grain of sulfur compounds (as S) per 100 dscf of natural gas. [District Rule 2201 and 40 CFR 60.4330(a)(2)]	The result of the natural gas fuel sulfur monitoring data and other fuel sulfur content source data shall be submitted to the District and CPM in the quarterly operation report (AQ-SC8).	SJVAPCD	Quarterly no later than 30d following end of calendar quarter	TID				Not Started	
AQ-37	Constr/ Ops	A water injection system, a selective catalytic reduction (SCR) system and an oxidation catalyst shall serve this gas turbine system. [District Rule 2201]	The project owner shall make the site available for inspection by representatives of the District, ARB, and the Commission upon request.	N/A						N/A	
AQ-38	Constr/ Ops	The gas turbine engine and generator lube oil vents shall be equipped with mist eliminators or equivalent technology sufficient to limit the visible emissions from the lube oil vents to not exceed 5% opacity, except for a period not exceeding three minutes in any one hour. [District Rule 2201]	The project owner shall make the site available for inspection by representatives of the District, ARB, and the Commission upon request.	N/A						N/A	
AQ-39	Startup/ Ops	Source testing shall be conducted using the methods and procedures approved by the District. The District must be notified at least 30 days prior to any compliance source test, and a source test plan must be submitted for approval at least 15 days prior to testing. [District Rule 1081]	1) The project owner shall submit the proposed source test plan or protocol for the source tests 15 days prior to the proposed source test date to both the District and CPM for approval. 2) The project owner shall notify the District and CPM no later than 30 days prior to the proposed source test date and time.	SJVAPCD	1) 15d prior source test date; 2) no later than 30d prior source test date	Aeros	3/1/12			Not Started	
AQ-40	Startup/ Ops	Source testing shall be witnessed or authorized by District personnel and samples shall be collected by a California Air Resources Board (CARB) certified testing laboratory or a CARB certified source testing firm. [District Rule 1081]	The project owner shall submit the proposed protocol for the source tests to both the District and CPM for approval in accordance with condition AQ-39.	SJVAPCD	15d prior source test date	TID/ Sierra	3/1/12			Not Started	

Almond 2 Power Plant Project CEC Construction Compliance Matrix

Commission Decision Dec 2010

Mobilization Start Date 2/25/11

Condition	Phase	Description	Verification/Action/Submittal Required	Other Review Required	Timeframe	Resp. Party	Sched. Date	Date Submitted	Date Approved	Status	Comments
AQ-41	Startup/ Ops	Source testing to measure startup and shutdown NOx, CO, and VOC mass emission rates shall be conducted before the end of the commissioning period and at least once every seven years thereafter. [District Rule 1081]	1) The results and field data collected during source tests shall be submitted to the District and CPM within 60 days of testing and according to a pre-approved protocol (AQ-39). 2) Testing for startup and shutdown emissions shall be conducted upon initial operation. 3) Testing for startup and shutdown emissions shall be conducted at least once every seven years.	SJVAPCD	1) Within 60d of testing; 2) upon initial operation; 3) Every 7 years	TID/ Sierra	5/1/12			Not Started	CEM relative accuracy for NOx and CO shall be determined during startup and shutdown source testing in accordance with 40 CFR 60, Appendix F (Relative Accuracy Audit). <u>If CEM data is not certifiable to determine compliance with NOx and CO startup emission limits, then startup and shutdown NOx and CO testing shall be conducted every 12 months.</u> If an annual startup and shutdown NOx and CO relative accuracy audit demonstrates that the CEM data is certifiable, the startup and shutdown NOx and CO testing frequency shall return to the once every seven years schedule.
AQ-42	Startup/ Ops	Source testing to determine compliance with the NOx, CO, VOC and NH3 emission rates (lb/hr and ppmvd @ 15% O2) and PM10 emission rate (lb/hr) shall be conducted before the end of commissioning period and at least once every 12 months thereafter. [District Rules 2201 and 4703, 40 CFR 60.4400(a)]	1) The results and field data collected during source tests shall be submitted to the District and CPM within 60 days of testing and according to a pre-approved protocol (AQ-39). 2) Testing for steady-state emissions shall be conducted upon initial operation. 3) Testing for steady-state emissions shall be conducted at least once every 12 months.	SJVAPCD	1) Within 60d of testing; 2) upon initial operation; 3) At least every 12 months	Sierra /TID	5/1/12			Not Started	
AQ-43	Startup/ Ops	The sulfur content of each fuel source shall be: (i) documented in a valid purchase contract, a supplier certification, a tariff sheet or transportation contract, or (ii) monitored within 60 days after the end of commissioning period and weekly thereafter. [District Rule 2201 and 40 CFR 60.4360, 60.4365(a) and 60.4370(c)]	The result of the natural gas fuel sulfur monitoring data and other fuel sulfur content source data shall be submitted to the District and CPM in the quarterly operation report (AQ-SC8).	SJVAPCD	Quarterly no later than 30d following end of calendar quarter	TID				Not Started	If the sulfur content is less than or equal to 1.0 gr/100 dscf for eight consecutive weeks, then the monitoring frequency shall be every six months. If the result of any six month monitoring demonstrates that the fuel does not meet the fuel sulfur content limit, weekly monitoring shall resume until compliance is demonstrated for eight consecutive weeks.
AQ-44	Startup/ Ops	The following test methods shall be used: NOx - EPA Method 7E or 20 or CARB Method 100; CO - EPA Method 10 or 10B or CARB Method 100; VOC - EPA Method 18 or 25; PM10 - EPA Method 5 (front half and back half) or 201 and 202a; ammonia - BAAQMD ST-1B; and O2 - EPA Method 3, 3A, or 20 or CARB Method 100. EPA approved alternative test methods as approved by the District may also be used to address the source testing requirements of this permit. [District Rules 1081 and 4703, 40 CFR 60.4400(1)(i)]	The project owner shall submit the proposed protocol for the source tests to both the District and CPM for approval in accordance with condition AQ-39.	SJVAPCD	15d prior source test date	TID/ Sierra	3/1/12			Not Started	
AQ-45	Startup/ Ops	Fuel sulfur content shall be monitored using one of the following methods: ASTM Methods D1072, D3246, D4084, D4468, D4810, D6228, D6667 or Gas Processors Association Standard 2377. [40 CFR 60.4415(a)(1)(i)]	The result of the natural gas fuel sulfur monitoring data and other fuel sulfur content source data shall be submitted to the District and CPM in the quarterly operation report (AQ-SC8).	SJVAPCD	Quarterly no later than 30d following end of calendar quarter	TID				Not Started	
AQ-46	Startup/ Ops	The results of each source test shall be submitted to the District within 60 days thereafter. [District Rule 1081]	The project owner shall submit the report of the source test results to both the District and CPM within 60 days of the last day of tests.	SJVAPCD	Within 60d of testing	Sierra	5/1/12			Not Started	
AQ-47	Constr/ Ops	A non-resettable, totalizing mass or volumetric fuel flow meter to measure the amount of natural gas combusted in the unit shall be installed, utilized and maintained. [District Rules 2201 and 4703]	The project owner shall make the site available for inspection by representatives of the District, ARB, and the Commission upon request.	N/A		TID				N/A	
AQ-48	Constr/ Ops	The owner or operator shall install, certify, maintain, operate and quality-assure a Continuous Emission Monitoring System (CEMS) which continuously measures and records the exhaust gas NOx, CO and O2 concentrations. Continuous emissions monitor(s) shall monitor emissions during all types of operation, including during startup and shutdown periods, provided the CEMS passes the relative accuracy requirement for startups and shutdowns specified herein. [District Rules 1080, 2201 and 4703, 40 CFR 60.4340(b)(1) and 40 CFR 60.4345(a)]	The project owner shall make the site available for inspection by representatives of the District, ARB and the Commission to verify the continuous monitoring system is properly installed and operational.	N/A		TID				N/A	If relative accuracy of CEMS cannot be demonstrated during startup conditions, CEMS results during startup and shutdown events shall be replaced with startup emission rates obtained from source testing to determine compliance with emission limits contained in this document.

Almond 2 Power Plant Project CEC Construction Compliance Matrix

Mobilization Start Date 2/25/11

Condition	Phase	Description	Verification/Action/Submittal Required	Other Review Required	Timeframe	Resp. Party	Sched. Date	Date Submitted	Date Approved	Status	Comments
AQ-49	Constr/Ops	The NOx and O2 CEMS shall be installed and certified in accordance with the requirements of 40 CFR Part 75. The CO CEMS shall meet the requirements in 40 CFR 60, Appendix F Procedure 1 and Part 60, Appendix B Performance Specification 4A (PS 4A), or shall meet equivalent specifications established by mutual agreement of the District, the CARB, and the EPA. [District Rule 1080 and 40 CFR 60.4345(a)]	The project owner shall submit to the CPM and APCO CEMS audits demonstrating compliance with this condition as part of the quarterly operation report (AQ-SC8).	SJVAPCD	Quarterly no later than 30d following end of calendar quarter	TID				Not Started	
AQ-50	Constr/Ops	The CEMS shall complete a minimum of one cycle of operation (sampling, analyzing, and data recording) for each 15-minute quadrant of the hour or shall meet equivalent specifications established by mutual agreement of the District, the CARB and the EPA. [District Rule 1080 and 40 CFR 60.4345(b)]	The project owner shall submit to the CPM and APCO CEMS audits demonstrating compliance with this condition as part of the quarterly operation report (AQ-SC8).	SJVAPCD	Quarterly no later than 30d following end of calendar quarter	TID				Not Started	
AQ-58	Constr/Ops	The exhaust stack shall be equipped with permanent provisions to allow collection of stack gas samples consistent with EPA test methods and shall be equipped with safe permanent provisions to sample stack gases with a portable NOx, CO, and O2 analyzer during District inspections. [District Rule 1081]	The project owner shall make the site available for inspection by representatives of the District, ARB, and the Commission upon request.	N/A		TID				N/A	The sampling ports shall be located in accordance with the CARB regulation titled California Air Resources Board Air Monitoring Quality Assurance Volume VI, Standard Operating Procedures for Stationary Emission Monitoring and Testing.
AQ-65	Constr	Prior to operating under ATCs N-3299-4-0, N-3299-5-0 and N-3299-6-0, the permittee shall mitigate the following quantities of NOx: 1st quarter: 34,905 lb, 2nd quarter: 35,292 lb, 3rd quarter: 35,682 lb, and 4th quarter: 35,682 lb. Offsets shall be provided at the applicable offset ratio specified in Table 4-2 of Rule 2201 (as amended 9/21/06). [District Rule 2201]	The project owner shall submit to both the District and CPM records showing that the project's offset requirements have been met prior to initiating operation.	SJVAPCD	Prior to First Fire of ANY engine	Susan	2/1/12			Not Started	Submit prior to first fire/testing of any engine.
AQ-66	Constr	NOx ERC S-3113-2 (or a certificate split from this certificate) shall be used to supply the required NOx offsets, unless a revised offsetting proposal is received and approved by the District. Following the revisions, this Authority to Construct permit shall be re-issued, administratively specifying the new offsetting proposal. [District Rule 2201]	The project owner shall submit to both the District and CPM records showing that the project's offset requirements have been met prior to initiating operation.	SJVAPCD	Prior to First Fire of ANY engine	Susan	2/1/12			Not Started	Original public noticing requirements, if any, shall be duplicated prior to re-issuance of this Authority to Construct permit.
AQ-67	Constr	Prior to operating under ATCs N-3299-4-0, N-3299-5-0 and N-3299-6-0, the permittee shall mitigate the following quantities of VOC: 1st quarter: 6,113 lb, 2nd quarter: 6,113 lb, 3rd quarter: 6,114 lb, and 4th quarter: 6,114 lb. Offsets shall be provided at the applicable offset ratio specified in Table 4-2 of Rule 2201 (as amended 9/21/06). [District Rule 2201]	The project owner shall submit to both the District and CPM records showing that the project's offset requirements have been met prior to initiating operation.	SJVAPCD	Prior to First Fire of ANY engine	Susan	2/1/12			Not Started	
AQ-68	Constr	VOC ERC C-1008-1 (or a certificate split from this certificate) shall be used to supply the required VOC offsets, unless a revised offsetting proposal is received and approved by the District. Following the revisions, this Authority to Construct permit shall be re-issued, administratively specifying the new offsetting proposal. [District Rule 2201]	The project owner shall submit to both the District and CPM records showing that the project's offset requirements have been met prior to initiating operation.	SJVAPCD	Prior to First Fire of ANY engine	Susan	2/1/12			Not Started	Original public noticing requirements, if any, shall be duplicated prior to re-issuance of this Authority to Construct permit.
AQ-69	Constr	Prior to operating under ATCs N-3299-4-0, N-3299-5-0 and N-3299-6-0, the permittee shall mitigate the following quantities of PM10: 1st quarter: 13,506 lb, 2nd quarter: 13,507 lb, 3rd quarter: 13,507 lb, and 4th quarter: 13,507 lb. Offsets shall be provided at the applicable offset ratio specified in Table 4-2 of Rule 2201 (as amended 9/21/06). [District Rule 2201]	The project owner shall submit to both the District and CPM records showing that the project's offset requirements have been met prior to initiating operation.	SJVAPCD	Prior to First Fire of ANY engine	Susan	2/13/12			Not Started	

Almond 2 Power Plant Project CEC Construction Compliance Matrix

Commission Decision Dec 2010

Mobilization Start Date 2/25/11

Condition	Phase	Description	Verification/Action/Submittal Required	Other Review Required	Timeframe	Resp. Party	Sched. Date	Date Submitted	Date Approved	Status	Comments
AQ-70	Constr	SOx ERC S-3129-5 (or a certificate split from this certificate) shall be used to supply the required PM10 offsets, unless a revised offsetting proposal is received and approved by the District. Following the revisions, this Authority to Construct permit shall be re-issued, administratively specifying the new offsetting proposal. [District Rule 2201]	The project owner shall submit to both the District and CPM records showing that the project's offset requirements have been met prior to initiating operation.	SJVAPCD	Prior to First Fire of ANY engine	Susan	2/1/12			Not Started	Original public noticing requirements, if any, shall be duplicated prior to re-issuance of this Authority to Construct permit.
AQ-71	Constr	The District has authorized to use SOx reductions to offset emissions increase in PM10 at SOx/PM10 interpollutant offset ratio of 1.00. [District Rule 2201]	No verification necessary	N/A						N/A	
AQ-72	Constr	Disturbances of soil related to any construction, demolition, excavation, extraction, or other earthmoving activities shall comply with the requirements for fugitive dust control in District Rule 8021 unless specifically exempted under Section 4.0 of Rule 8021 or Rule 8011. [District Rules 8011 and 8021]	A summary of significant construction activities and monitoring records required shall be included in the construction monthly compliance report (AQ-SC3).	SJVAPCD	MCR	Sam				Ongoing	
AQ-73 (Part 2 and 3 of 3)	Pre-Const/Constr	Final Dust Control Plan - An owner/operator shall submit a Dust Control Plan to the APCO prior to the start of any construction activity on any site that will include 10 acres or more of disturbed surface area for residential developments, or 5 acres or more of disturbed surface area for non-residential development, or will include moving, depositing, or relocating more than 2,500 cubic yards per day of bulk materials on at least three days. [District Rules 8011 and 8021]	1) The final Dust Control Plan shall be included within the Air Quality Construction Mitigation Plan and submitted to the District and CPM not less than 30 days prior to the start of any construction activity. 2) Written notification to air district w/in 10 days prior to earth moving; 3) provide names and contact info for all contractors and subs before they start work at the site 4) A summary of significant construction activities and monitoring records required shall be included in the construction monthly compliance report (AQ-SC3).	SJVAPCD	1) 30d prior to earth moving; 2) 10d prior to earth moving 3) In MCRs	Sierra (site /line) PG&E gas pipeline	2/15/11	11/18/2010 12/9/10 2/25/11 3/29/11	11/19/2010 4/14/11	Submitted/ Ongoing	Dust plan submitted to SJVAPCD by Sierra on 11/8/10. Plan submitted to CEC on 11/18/10. Approved by the CEC via email from Dale Rundquist on 11/19/10. Dust plan conditionally approved by air district on Dec. 9, 2010. Copy of air district conditionally approval letter submitted to CEC on 12/16/10. Required info sent to air district on 2/16/11. 2/18/11 Final approval from Air District rec'd. 2/24/11 start of construction notification submitted to air district. 2/25/11 SJVAPCD documentation sent to CEC. PG&E Dust plan submitted to air district by PG&E on 3/28/11. Approved by Air District on 4/19/11. PG&E plan submitted to CEC on 3/29/11. Approved by CEC on 4/14/11. Air District approval submitted to CEC on 5/6/11. Approved by CEC on 5/9/11
AQ-74	Constr	An owner/operator shall prevent or clean up any carryout or trackout in accordance with the requirements of District Rule 8041 Section 5.0, unless specifically exempted under Section 4.0 of Rule 8041 or Rule 8011. [District Rules 8011 and 8041]	The project owner shall make the site available for inspection by representatives of the District, ARB, and the Commission upon request.	N/A		TID/ PG&E				N/A	
AQ-75	All	Whenever open areas are disturbed, or vehicles are used in open areas, the facility shall comply with the requirements of Section 5.0 of District Rule 8051, unless specifically exempted under Section 4.0 of Rule 8051 or Rule 8011. [District Rules 8011 and 8051]	The project owner shall make the site available for inspection by representatives of the District, ARB, and the Commission upon request.	N/A		TID/ PG&E				N/A	
AQ-76	All	Any paved road or unpaved road shall comply with the requirements of District Rule 8061 unless specifically exempted under Section 4.0 of Rule 8061 or Rule 8011. [District Rules 8011 and 8061]	The project owner shall make the site available for inspection by representatives of the District, ARB, and the Commission upon request.	N/A		TID/ PG&E				N/A	

Almond 2 Power Plant Project CEC Construction Compliance Matrix

Mobilization Start Date 2/25/11

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AQ-77	Constr	Water, gravel, roadmix, or chemical/organic dust stabilizers/suppressants, vegetative materials, or other District-approved control measure shall be applied to unpaved vehicle travel areas as required to limit Visible Dust Emissions to 20% opacity and comply with the requirements for a stabilized unpaved road as defined in Section 3.59 of District Rule 8011. [District Rule 8011 and 8071]	The project owner shall make the site available for inspection by representatives of the District, ARB, and the Commission upon request.	N/A		TID/PG&E				N/A	
AQ-78	Constr	Where dusting materials are allowed to accumulate on paved surfaces, the accumulation shall be removed daily or water and/or chemical/organic dust stabilizers/suppressants shall be applied to the paved surface as required to maintain continuous compliance with the requirements for a stabilized unpaved road as defined in Section 3.59 of District Rule 8011 and limit Visible Dust Emissions (VDE) to 20% opacity. [District Rule 8011 and 8071]	The project owner shall make the site available for inspection by representatives of the District, ARB, and the Commission upon request.	N/A		TID/PG&E				N/A	
AQ-79	Constr	On each day that 50 or more Vehicle Daily Trips or 25 or more Vehicle Daily Trips with 3 axes or more will occur on an unpaved vehicle/equipment traffic area, permittee shall apply water, gravel, roadmix, or chemical/organic dust stabilizers/suppressants, vegetative materials, or other District-approved control measure as required to limit Visible Dust Emissions to 20% opacity and comply with the requirements for a stabilized unpaved road as defined in Section 3.59 of District Rule 8011. [District Rule 8011 and 8071]	The project owner shall make the site available for inspection by representatives of the District, ARB, and the Commission upon request.	N/A		TID/PG&E				N/A	
AQ-80	Constr	Whenever any portion of the site becomes inactive, Permittee shall restrict access and periodically stabilize any disturbed surface to comply with the conditions for a stabilized surface as defined in Section 3.58 of District Rule 8011. [District Rules 8011 and 8071]	The project owner shall make the site available for inspection by representatives of the District, ARB, and the Commission upon request.	N/A		TID/PG&E				N/A	
AQ-81	Constr/Ops	Records and other supporting documentation shall be maintained as required to demonstrate compliance with the requirements of the rules under Regulation VIII only for those days that a control measure was implemented. Such records shall include the type of control measure(s) used, the location and extent of coverage, and the date, amount, and frequency of application of dust suppressant, manufacturer's dust suppressant product information sheet that identifies the name of the dust suppressant and application instructions. [District Rules 8011, 8031 and 8071]	A summary of significant operation and maintenance events and monitoring records required shall be included in the quarterly operation report (AQ SC8).	SJVAPCD	Quarterly no later than 30d following end of calendar quarter	TID/PG&E				Not Started	Records shall be kept for one year following project completion that results in the termination of all dust generating activities.
AQ-82	Constr/Ops	The owners and operators of each affected source and each affected unit at the source shall have an Acid Rain permit and operate in compliance with all permit requirements. [40 CFR 72]	The project owner shall make the site available for inspection by representatives of the District, ARB, and the Commission upon request.			TID				N/A	
BIO-1 (Part 2 of 2)	Constr/Ops	Designated Biologist Replacement.	If a Designated Biologist needs to be replaced, the specified info about the proposed replacement must be submitted to the CPM at least ten working days prior to the termination or release of the preceding Designated Biologist. In an emergency, the project owner shall immediately notify the CPM to discuss the qualifications and approval of a short-term replacement while a permanent Designated Biologist is proposed to the CPM for consideration.	N/A	10d prior release or termination, if occurs	CH2				Not Started	

Almond 2 Power Plant Project CEC Construction Compliance Matrix

Commission Decision Dec 2010

Mobilization Start Date 2/25/11

Condition	Phase	Description	Verification/Action/Submittal Required	Other Review Required	Timeframe	Resp. Party	Sched. Date	Date Submitted	Date Approved	Status	Comments
BIO-2 (part 1 of 2)	Constr	Designated Biologist Duties: The project owner shall ensure that the Designated Biologist performs the activities and duties outlined in BIO-2 during any site mobilization, ground disturbance, grading, construction, operation, and closure activities. See BIO-2 for required biologist duties and activities.	1) Designated Biologist shall submit in MCR copies of all written reports and summaries that document biological resources activities. 2) The Designated Biologist shall notify the CPM, CDFG and USFWS of any project-related take of state or federally listed species within 24 hours. 3) Report sensitive species sightings to CA Natural Diversity Database (CNDDDB) where appropriate. 4) Notify the project owner and CPM of any noncompliance with any biological resource condition of certification.	CEC, CDFG, USFWS, if take CNDDDB	1) in MCRs 2) within 24 hours, if take occurs; 3) if sightings; 4) If occurs	CH2				MCR/ Ongoing	The Designated Biologist may be assisted by approved biological monitors, but remains the contact for the project owner, the CPM, CDFG and USFWS.
BIO-3 (part 2 of 2)	Constr	Additional Biological Monitor Selection:	3) If additional biological monitors are needed during construction, the specified information shall be submitted to the CPM for approval 10 days prior to their first day of monitoring activities. 4) The Designated Biologist shall submit a written statement to the CPM confirming that the individual biological monitors have been trained, including the date when training was completed.	N/A	3) 10d prior 1st day of monitoring; 4) After training	CH2		2/25/11 8/23/11 8/29/11 9/1/11	3/1/2011 8/25/11 8/30/11 9/7/11	Ongoing	Resumes for biological monitors Tom Davis and Daniel Weinberg were submitted to CEC by CH2MHill on 2/25/11. Bio Monitors approved by CEC via email from Dale Rundquist on 3/1/11. Resume of Shawn Lockwood submitted to the CEC for approval on 8/23/11. Approved by the CEC on 8/25/11. Resumes for Beth Sorelli and Bridget Canty were submitted on 8/29/11. Approved via email from Christine Stora on 8/30/11. Resumes for Sophia Chang and Melissa Fowler were submitted on 9/1/11. Approved by CEC via email from Christine Stora on 9/7/11.
BIO-4	All	Designated Biologist and Biological Monitor Authority: The project owner's construction/operation managers shall act on the advice of the Designated Biologist and Biological Monitors to ensure conformance with the biological resources conditions of certification. See BIO-4 for specific biologist duties.	1) The project owner shall ensure that the Designated Biologist or Biological Monitor notifies the CPM immediately (and no later than the following morning of the incident, or Monday morning in case of a weekend) of any non-compliance or a halt. 2) The project owner shall notify the CPM of the circumstances and actions being taken to resolve the problem.	N/A	Immediately if occurs	CH2				Ongoing	If required by the Designated Biologist and Biological Monitors, the project owner's construction/operation managers shall halt site mobilization, ground disturbance, grading, construction and operation activities in areas specified by the Designated Biologist.
BIO-5 (part 3 of 4)	Constr	WEAP Reporting	3) The project owner shall provide in the Monthly Compliance Report the number of persons who have completed the training in the prior month and a running total of all persons who have completed the training to date.	N/A	3) In MCRs	Susan/C H2				Ongoing	The signed training acknowledgement forms from construction shall be kept on file by the project owner for a period of at least six months after the start of commercial operation.
BIO-6 (part 2 of 2)	Constr	Biological Resources Mitigation Implementation and Monitoring Plan (BRMIMP):	3) Implementation of BRMIMP measures shall be reported in the MCRs by the Designated Biologist (i.e. survey results, construction activities that were monitored, species observed). 4) Within 30 days after completion of project construction, the project owner shall provide to the CPM, for review and approval, a written construction closure report. See BIO-6 for closure report requirements.	N/A	3) In MCRs; 4) 30d after construction completion	CH2	4/27/12	6/6/11	6/14/11	MCR/Not Started	BRMIMP Modifications: The project owner shall notify the CPM no less than five working days before implementing any modifications to the approved BRMIMP. Any changes to the BRMIMP must be approved by the CPM before implementation. The project owner shall provide copies to any modifications to the USFWS and CDFG for review and comment. Revised BRMIMP adding Frac-Out Plan submitted 6/6/11. Revised BRMIMP approved by CEC on 6/14/11.
BIO-7	Constr	Impact Avoidance Mitigation Features: The project owner shall incorporate all feasible measures that avoid or minimize impacts to the local biological resources. See BIO-7 for specific requirements.	1) Implementation of the measures shall be reported in the Monthly Compliance Reports by the Designated Biologist. 2) Within 30 days after completion of project construction, the project owner shall provide to the CPM, for review and approval, a written construction termination report identifying how measures were completed.	N/A	1) in MCRs; 2) Within 30d after construction	CH2	4/20/12			MCR/Not Started	All mitigation measures and their implementation methods shall be included in the BRMIMP
BIO-8 (Part 2 of 2)	Constr	Frac-Out Containment Plan	3) Notification of any frac-out must be made to the CPM within 24 hours of the occurrence. Notify the CPM of the circumstances and location of the frac-out and corrective measures that are being taken.		3) Within 24 hours of occurrence	CH2				Not Started	
BIO-9 (Part 2 of 3)	Constr/ Prior constr of each component	Avoid Harassment or Harm to San Joaquin Kit Foxes: The project owner shall conduct a pre-construction survey for San Joaquin kit fox for the power plant, laydown area, transmission lines, re-rated transmission lines, and pipeline corridor no less than 14 days and no more than 30 days prior to the initiation of construction on each project component. The surveys shall include a 200-foot buffer for the plant site, the gas pipeline alignment and the transmission line corridors. See BIO-9 for extensive construction and mitigation requirements.	1)The project owner shall conduct a pre-construction survey for San Joaquin kit fox for the power plant, laydown area, transmission lines, re-rated transmission lines, and pipeline corridor no less than 14 days and no more than 30 days prior to the initiation of construction on each project component. 2) If a natal or pupping den is found within a designated construction area or within 200 feet of a designated construction area, USFWS and CDFG shall be contacted. See BIO-8 for further requirements if den found. 3) A written report summarizing the results of the pre-construction survey shall be sent to the CPM, CDFG, and USFWS prior to the start of ground disturbance.	USFWS, CDFG	1) Within the period of 14d-30d prior construction of each component; 2) If den found; 3) Prior ground disturbance	CH2 SAC	4/15/11	3/29/2011 5/19/11 6/6/11 6/15/11 7/22/11 8/5/11	6/14/2011 6/28/11	Submitted/ Approved	Pre-construction biology survey results for geoarch trenching submitted 3/29/11 by CH2. Pre-const survey results for gas pipeline and re-rating 69-kv line submitted to CEC and CDFG on 5/19/11. Submitted to USFWS on 6/1/11. Submitted follow-up report on coyote den on 6/6/11. Approved by CEC on 6/14/11. Pre-construction survey report for gas pipeline construction phases 2 and 3 submitted on 6/15/11. Approved by CEC on 6/28/11. Follow-up report on coyote den approved on 6/28/11. Pre-construction surveys for Phase 4 (Prune Ave) were submitted on 7/22/11 by CH2MHill. Pre-construction surveys for gas pipeline phase 5 (El Katrina to Zeering submitted on 8/5/11 by CH2MHill.

Almond 2 Power Plant Project CEC Construction Compliance Matrix

Commission Decision Dec 2010

Mobilization Start Date 2/25/11

Condition	Phase	Description	Verification/Action/Submittal Required	Other Review Required	Timeframe	Resp. Party	Sched. Date	Date Submitted	Date Approved	Status	Comments
BIO-9 (Part 3 of 3)	Constr	Avoid Harassment or Harm to San Joaquin Kit Foxes. See BIO-9 for extensive construction and mitigation requirements.	4) Implementation of the measures shall be reported in the monthly compliance reports by the Designated Biologist. 5) Within 30 days after completion of project construction, the project owner shall provide to the CPM and USFWS, for review and approval, and to the CDFG for review and comment, a written construction termination report identifying how all biological resource-related conservation measures were completed.	USFWS, CDFG	4) In MCRs 5) Within 30d after construction	CH2	4/20/12			Ongoing/ Not Started	During construction, the Designated Biologist shall notify the USFWS and CDFG within 24 hours of receiving a report of incidental take occurring at the project site. The project proponent and the permitting agencies shall meet within two weeks to discuss adaptive management measures that may be undertaken to reduce or eliminate future incidents of incidental take.
BIO-10 (Part 2 of 2)	Constr/ Prior constr of each component if Feb. 1 - July 31	Nesting Bird Surveys and Nest Monitoring: Pre-construction nest surveys shall be conducted if construction activities would occur between February 1 and July 31. At least two pre-construction surveys shall be conducted, separated by a minimum 10-day interval. See BIO-10 for monitoring and reporting requirements.	1) One survey shall be conducted within the 14-day period immediately preceding initiation of construction of each project component. 2) Other survey should be conducted during the start of the Swainson's hawk breeding season (March 20 th to April 20 th) prior to construction. 3) At least 10 days prior to the start of any project-related ground disturbance activities, the project owner shall provide the CPM and CDFG a report describing the findings of the pre-construction nest surveys.	CDFG	1) 14d prior construction; 2) during Mar. 20th - Apr. 20th prior construction 3) 10d prior ground disturbance.	CH2	4/15/11 4/20/11	3/29/2011 5/17/11 5/25/11 7/6/11 7/21/11 7/22/11 8/5/11	6/14/2011 6/28/11 7/1/11 7/29/11 CDFG /CEC	Submitted/ Approved	Consultation with CDFG shall be required for any construction that occurs within one half mile of an active Swainson's hawk nest to ensure that no take of Swainson's hawks occurs during project construction. ### Preconstruction surveys for geotech trenching submitted 3/29/11 by CH2. Nesting bird survey for gas pipeline (Phase 1) and SWHA buffer reduction memo submitted to CEC and CDFG on 5/17/11. Survey report of May surveys submitted 5/25/11 to CEC and CDFG on 5/25/11. Approved by CEC on 6/14/11. Nest monitoring plan submitted to CEC on 5/27/11. Nest monitoring plan submitted to CDFG on 6/14/11. Nest monitoring plan approved by CEC on 6/14/11. Pre-construction survey report for gas pipeline construction phases 2 and 3 submitted on 6/15/11. Approved by CEC on 6/28/11. SWHA buffer reduction response from CDFG rec'd via email on 7/1/11. CDFG response submitted to CEC on 7/6/11. Update and recommendations on SWHA buffer reductions emailed to CDFG and CEC on 7/27/11. CDFG comments and CEC concurrence rec'd on 7/29. Pre-construction surveys for Phase 4 (Prune Ave) were submitted on 7/22/11 by CH2MHill. Pre-construction surveys for gas pipeline phase 5 (El Katrina to Zeering submitted on 8/5/11 by CH2MHill.
BIO-11 (Part 2 of 2)	Constr	Burrowing Owl Impact Avoidance and Minimization Measures: The project owner shall manage the pipeline alignment and transmission lines in a manner to avoid or minimize impacts to the burrowing owl. See BIO-11 for monitoring, mitigation, and reporting requirements.	2) If owl relocation is necessary, the project owner or the Designated Biologist shall coordinate with CDFG on new burrows (if any). See BIO-11 for additional requirements. 3) Within 30 days after completion of owl relocation and monitoring and the start of ground disturbance, the project owner shall provide written verification to the CDFG and CPM that burrowing owl mitigation measures have been completed.	CDFG	2) If relocation; 3) Within 30d after relocation	CH2		3/29/2011 5/25/11 6/15/11 7/22/11 8/5/11	6/14/2011 6/28/11	Submitted/ Approved	Pre-construction biology survey results for geotech trenching submitted 3/29/11 by CH2. Pre-construction burrowing owl survey results for gas pipeline (Phase 1) and re-rated 69-kV line submitted 5/25/11. Approved by CEC on 6/14/11. Pre-construction survey report for gas pipeline construction phases 2 and 3 submitted on 6/15/11. Approved by CEC on 6/28/11. Pre-construction surveys for Phase 4 (Prune Ave) were submitted on 7/22/11 by CH2MHill. Pre-construction surveys for gas pipeline phase 5 (El Katrina to Zeering submitted on 8/5/11 by CH2MHill.
BIO-12 (Part 1 of 2)	Constr/ Pre-pipe-line constr	Giant Garter Snake (GGS) and Western Pond Turtle (WPT) Pre-Construction Clearance Surveys: Conduct pre-construction surveys for GGS and WPT for all gas pipeline construction areas within 200 feet of an area that provides suitable habitat for GGS or WPT as specified in the GGS habitat assessment.	1) Designated Biologist or representative approved by USFWS and CPM must survey the construction area within potential GGS and WPT habitat no more than 24 hours prior to the initiation of construction. 2) Project owner shall submit a report to the CPM, USFWS, and CDFG no more than 10 days after completion of GGS and WPT pre-construction surveys.	USFWS, CDFG	1) 24 hours prior construction; 2) within 10d of surveys	CH2 SAC		6/16/2011 6/15/11 7/20/11 7/22/11 8/5/11	6/28/2011 7/25/11	Submitted/ Approved	Preconstruction survey results for GGS and WPT on Phase 1 construction area of PG&E gas pipeline submitted on 6/16/11. Approved by CEC on 6/28/11. Pre-construction survey report for gas pipeline construction phases 2 and 3 submitted on 6/15/11. Harding Drain 24 hour prior to construction survey results submitted on 6/15/11. Approved by CEC on 6/28/11. Pre-construction surveys for Yori Grove trenching submitted on 7/20/11. Approved by CEC on 7/25/11. Pre-construction surveys for Phase 4 (Prune Ave) were submitted on 7/22/11 by CH2MHill. Pre-construction surveys for gas pipeline phase 5 (El Katrina to Zeering submitted on 8/5/11 by CH2MHill.

Almond 2 Power Plant Project CEC Construction Compliance Matrix

Commission Decision Dec 2010

Mobilization Start Date 2/25/11

Condition	Phase	Description	Verification/Action/Submittal Required	Other Review Required	Timeframe	Resp. Party	Sched. Date	Date Submitted	Date Approved	Status	Comments
BIO-12 (Part 2 of 2)	Constr	Giant Garter Snake (GGS) and Western Pond Turtle (WPT) Surveys	3) Another pre-construction survey must be conducted if construction activity ceases within potential GGS habitat for a period of more than 2 weeks.	USFWS, CDFG	3) If activity ceases for >2 weeks	CH2				Not Started	
BIO-13 (Part 2)	Constr/Pre-pipe-line constr	Giant Garter Snake (GGS) Impact Avoidance and Minimization Measures: Construction within 200 feet of canals with suitable GGS habitat must follow USFWS construction guidelines. See BIO-13 for all construction requirements.	1) USFWS must approve in writing any construction work within GGS habitat that must be conducted <u>outside</u> of the May 1-October 1st time window before construction activities commence.	USFWS	1) Prior construction if outside specified time frame	CH2 SAC		3/11/11	3/17/2011 4/14/11	Submitted for Geomorph trenching	USFWS letter submitted to CEC on 3/11/11. Letter approved by David Bise, CEC on 3/17/11. Letter approved via email from Dale Rundquist on 4/14/11
BIO-13 (Part 2 of 2)	Constr	Giant Garter Snake (GGS) Impact Avoidance and Minimization Measures: Construction within 200 feet of canals with suitable GGS habitat must follow USFWS construction guidelines. See BIO-13 for all construction requirements.	2) Submit a report to USFWS and the CPM if any GGS are found within work areas no more than 24 hours after the sighting is made. 3) The monthly monitoring report shall include updates on construction work occurring within GGS habitat.	USFWS	2) If sighting, within 24 hours; 3) In MCRs	CH2				Not Started /MCR	
CUL-2	Constr/Pre-pipe-line Constr	The PG shall conduct <u>gearchaeological</u> fieldwork research on the Reinforcement Segment construction right-of-way (ROW) and the San Joaquin River fluvial system landforms (floodplain, alluvial terraces, and various overbank deposits) in the immediate vicinity, using available gearchaeological technical literature, remote imagery, site records, and observations from a field reconnaissance of the area. Review of the cultural resources data compiled during the AFC review process shall precede the field reconnaissance. See CUL-2 for extensive requirements.	1) At least 120 days prior to the start of ground disturbance related to the Reinforcement Segment (RS), the project owner shall provide the AFC, data responses, all confidential cultural resources documents, maps and drawings, and the Staff Assessment to the PG. 2) At least 90 days prior to the start of ground disturbance related to the Reinforcement Segment, the project owner shall submit the Gearchaeological Pre-Excavation Research Report to the CPM for review and approval.	N/A	1) 120d prior ground disturbance for RS; 2) 90d prior ground disturbance for RS	CH2		2/1/2011 4/15/11	3/9/11	Submitted/verbally approved	No ground disturbance related to the Reinforcement Segment shall occur prior to CPM approval of the Gearchaeological Pre-Excavation Research Report, unless specifically approved by the CPM. ### Geomorph Pre-Excavation Report submitted on 2/1/11. Preliminary approval issued by CEC on 3/9/11. Written CEC comments on report submitted by Dale Rundquist via email 3/11/11. Comments resolved via discussion between Geof Spaulding and Mike McGuirt on 3/17/11, Response to comments formally submitted on 4/15/11.
CUL-3	Constr/Pre-pipe-line Constr	Gearchaeological preconstruction excavations along the Reinforcement Segment ROW shall occur under the direction of the PG. The PG may elect to obtain specialized technical services beyond the requisite radiometric dating to assist in data-gathering and data-interpreting activities. The PG shall provide a Geomorphological Excavation Results Report to the project owner and the CPM that describes the results of the gearchaeological pre-construction excavations and the subsurface geomorphology along the Reinforcement Segment ROW. See CUL-3 for extensive requirements.	1) At least 90 days prior to the start of ground disturbance related to the Reinforcement Segment (RS), the project owner shall notify the CPM by letter or in an e-mail that the PG has initiated the CPM-approved gearchaeological study. 2) No later than 3 weeks after the gearchaeological pre-construction excavations conclude, the project owner, the PG, and the CPM shall meet or teleconference to review the results of pre-excavations and decide on the need for radiocarbon or other dating. 3) At least 20 days prior to the start of ground disturbance related to the Reinforcement Segment, the project owner shall submit the Geomorphological Excavation Results Report to the CRS and the CPM for review and approval.	N/A	1) 90d prior ground disturbance for RS; 2) 3 weeks after excavations conclude; 3) 20d prior ground disturbance for RS	CH2	1) TBD 2) 4/27/11 3) TBD	3/25/2011 5/19/11 6/23/11	8/18/11	Submitted/Approved	No ground disturbance related to the Reinforcement Segment shall occur prior to CPM approval of the Geomorphological Excavation Results Report. ### Notification provided to CEC via email on 3/25/11. Conference call with CEC held on 5/19/11. Ch2MHill memo of proposed mitigation measure submitted on 6/15/11. CUL-3 report submitted to CEC on 6/23/11. Approved by CEC via email from Mary Dyas on 8/18/11

Almond 2 Power Plant Project CEC Construction Compliance Matrix

Commission Decision Dec 2010

Mobilization Start Date 2/25/11

Condition	Phase	Description	Verification/Action/Submittal Required	Other Review Required	Timeframe	Resp. Party	Sched. Date	Date Submitted	Date Approved	Status	Comments
CUL-4 (Part 2 of 2)	Constr	The CRS shall manage all monitoring, mitigation, curation and reporting activities required in accordance with the Conditions of Certification (Conditions). The CRS may elect to obtain the services of Cultural Resource Monitors (CRMs) and other technical specialists, if needed, to assist in monitoring, mitigation, and curation activities.	4) At least 10 days prior to any technical specialists beginning tasks, submit resume to CPM for approval. 5) If additional CRMs are obtained during the project, CRS shall provide additional letters to CPM identifying the CRMs and attesting to the qualifications of the CRMs, at least 5 days prior to the CRMs beginning on-site duties. 6) At least 10 days prior to a termination or release of the CRS, or within 10 days after the resignation of a CRS, the project owner shall submit the resume of the proposed new CRS to the CPM for review and approval. See CUL-4, verification section 2 for requirements/monitoring guidelines regarding new CRS, if occurs.	N/A	4) 10d prior technical specialist starting; 5) 5d prior new CRM monitoring; 6) 10d prior release of CRS, if occurs;	CH2		8/10/11	8/27/11	Complete/Ongoing	**No Pre-Construction site mobilization; construction ground disturbance; construction grading, boring and trenching; or construction shall occur prior to CPM approval of the CRS, unless such activities are specifically approved by the CPM. Approval of a CRS may be denied or revoked for non-compliance on this or other projects. ### The project owner shall ensure that the CRS makes recommendations regarding the eligibility for listing in the California Register of Historical Resources (CRHR) of any cultural resources that are newly discovered or that may be affected in an unanticipated manner. ### After all ground disturbance is completed and the CRS has fulfilled all responsibilities specified in these cultural resources conditions, the project owner may discharge the CRS, if the CPM approves. With the discharge of the CRS, these cultural resources conditions no longer apply to the activities of this power plant. ### Resume for Clint Helton CRS and three monitors submitted on 8/10/11 by CH2MHill. Approved by the CEC via email from Chris Davis on 8/27/11.
CUL-5 (Part 2 of 2)	Constr	At a minimum, the CRS shall consult weekly with the project construction manager to confirm area(s) to be worked during the next week, until ground disturbance is completed.	3) Weekly during ground disturbance, a current schedule of anticipated project activity shall be provided to the CRS and CPM by letter, e-mail, or fax. 4) If project construction is phased, if not previously provided, the project owner shall submit the subject maps and drawings 15 days prior to each phase. 5) Within 5 days of changing the schedule of phases of a phased project, the project owner shall provide written notice of the changes to the CRS and CPM.	N/A	3) weekly; 4) 15d prior each phase; 5) within 5d of identifying changes	CH2				Not Started	
CUL-7 (Part 1 of 2)	Constr	The project owner shall submit the final Cultural Resources Report (CRR) to the CPM for approval. The CRR shall be written by or under the direction of the CRS and shall be provided in the ARMR format. The final CRR shall report on all field activities including dates, times and locations, results, samplings, and analyses. All survey reports, Department of Parks and Recreation (DPR) forms, data recovery reports, and any additional research reports not previously submitted to the California Historic Resource Information System (CHRIS) and the State Historic Preservation Officer (SHPO) shall be included as an appendix to the final CRR.	1) Within 90 days after completion of ground disturbance (including landscaping), submit the final CRR to CPM for review and approval. If any reports have previously been sent to the CHRIS, then receipt letters from the CHRIS or other verification of receipt shall be included in an appendix. 2) Within 90 days after completion of ground disturbance (including landscaping), if cultural materials requiring curation were generated or collected, provide copy of agreement with or other written commitment from a curation facility. 3) Within 10 days after CPM approval, the project owner shall provide documentation to the CPM confirming that copies of the final CRR have been provided to the SHPO, the CHRIS, and the curating institution, if archaeological materials were collected, and to the Tribal Chairpersons of any Native American groups requesting copies.	SHPO, CHRIS, Curating institution	1) Within 90d after completion of ground disturb; 2) Within 90d after completion of ground disturb; 3) within 10d of CPM approval	CH2				Not Started	Any agreements concerning curation will be retained and available for audit for the life of the project. ### If the project owner requests a suspension of ground disturbance and/or construction activities, then a draft CRR that covers all cultural resources activities associated with the project shall be prepared by the CRS and submitted to the CPM for review and approval within 24 hours (conflicts with verification, which allows 30 days) of the suspension/extension request. The draft CRR shall be retained at the project site in a secure facility until ground disturbance and/or construction resumes or the project is withdrawn. If the project is withdrawn, then a final CRR shall be submitted to the CPM for review and approval at the same time as the withdrawal request.
CUL-8 (Part 2 of 2)	Constr	For the duration of ground disturbance, the project owner shall provide Worker Environmental Awareness Program (WEAP) training to all new workers within their first week of employment at the project site, along the linear facilities routes, and at laydown areas, roads and other ancillary areas.	3) Monthly, until ground disturbance is completed, provide in the MCR the WEAP Training Acknowledgement forms of workers who have completed the training in the prior month and a running total of all persons who have completed training to date.	N/A	3) in MCRs	Susan/CH2				In progress	The training shall be prepared by the CRS, may be conducted by any member of the archaeological team, and may be presented in the form of a video. The CRS shall be available (by telephone or in person) to answer questions posed by employees. ### A sticker shall be placed on hardhats indicating that environmental training has been completed. ### The training may be discontinued when ground disturbance is completed or suspended, but must be resumed when ground disturbance, such as landscaping, resumes.

Almond 2 Power Plant Project CEC Construction Compliance Matrix

Commission Decision Dec 2010

Mobilization Start Date 2/25/11

Condition	Phase	Description	Verification/Action/Submittal Required	Other Review Required	Timeframe	Resp. Party	Sched. Date	Date Submitted	Date Approved	Status	Comments
CUL-9	Constr/ Pre-pipe-line Constr	The project owner shall ensure that the CRS, alternate CRS, or CRMs monitor full time all ground disturbance related to the Reinforcement Segment, according to the recommendations of the Gearchaeological Excavation Result Report required in CUL-2 and CUL-3, and as approved by the CPM, to ensure there are no impacts to undiscovered resources and to ensure that known resources are not impacted in an unanticipated manner. The project owner shall obtain the services of a Native American monitor to monitor ground disturbance in any areas where Native American artifacts are discovered in native soils. If efforts to obtain the services of a qualified Native American monitor are unsuccessful, the project owner shall immediately inform the CPM. After finding those efforts to be satisfactory, the CPM may either identify other potential monitors or allow ground disturbance to proceed without a Native American monitor. See Condition CUL-9 for staffing and monitoring requirements.	1) At least 30 days prior ground disturbance related to Reinforcement Segment (RS), CPM will provide to CRS electronic copy of form to be used as a daily monitoring log. 2) CRS or alternate shall report daily to CPM, and copies of daily monitoring logs shall be provided by CRS to CPM, if requested by CPM. Also, daily, if no cultural resources are found related to RS, CRS shall provide a statement that "no cultural resources over 50 years of age were discovered" to CPM as an e-mail, or some other form acceptable to CPM. 3) Monthly while monitoring is ongoing, include in each MCR a monthly summary report prepared by CRS and attach any new DPR 523A forms. 4) At least 24 hours prior implementing a proposed change in monitoring level, submit to CPM, for review and approval, a letter or e-mail detailing the CRS's justification for changing the monitoring level. 5) At least 24 hours prior to reducing or ending daily reporting, submit to CPM, for review and approval, a letter or e-mail detailing the CRS's justification for reducing or ending daily reporting.	N/A	1) 30d prior ground disturbance for RS; 2) daily; 3) in MCRs; 4) within 24 hours prior monitoring level change; 5) within 24 hours of change in reporting	CH2				Not Started	On forms provided by CPM, CRMs shall keep a daily log of any monitoring and other cultural resources activities and any instances of non-compliance with the Conditions and/or applicable LORS. From these logs, CRS shall compile a monitoring summary report to be included in MCR. ### If CRS believes current level of monitoring is not appropriate in certain locations, a letter or e-mail detailing the justification for changing the level of monitoring shall be provided to the CPM for review and approval prior to any change in the level of monitoring. ### Upon becoming aware of any non-compliance with Conditions and/or applicable LORS, CRS and/or project owner shall notify CPM by telephone or e-mail within 24 hours. CRS to recommend corrective action. When issue is resolved, CRS to write a report describing issue, resolution of issue, and effectiveness of resolution; provide report in MCR for the review by CPM.
CUL-10 (Part 2 of 2)	Constr	The project owner shall grant authority to halt ground disturbance in the immediate vicinity of a discovery to the CRS, alternate CRS, and the CRMs in the event of a cultural resources discovery. Redirection of ground disturbance shall be accomplished under the direction of the construction supervisor in consultation with the CRS. See CUL-10 for complete list of requirements.	2) project owner shall ensure that the CRS notifies the CPM within 24 hours of a discovery, or by Monday morning if the cultural resources discovery occurs between 8:00 AM on Friday and 8:00 AM on Sunday morning. 3) Unless the discovery can be treated prescriptively, as specified in the CRMMP, completed DPR 523 forms for resources newly discovered during ground disturbance shall be submitted to the CPM for review and approval no later than 24 hours following the notification of the CPM, or 48 hours following the completion of data recordation/recovery, whichever the CRS decides is more appropriate. 4) Within 48 hours of discovery of a resource of interest to Native Americans, ensure that the CRS notifies all Native American groups that expressed a desire to be notified in the event of such a discovery.	N/A	2) within 24 hours of discovery; 3) within 24 hours of CPM notification or 48 hours after completion of data recordation/recovery; 4) Within 48 hours of discovery of interest to Native Americans	CH2				Not Started	In the event that a cultural resources over 50 years of age if found (or, if younger, determined exceptionally significant by the CPM), or impacts to such resources can be anticipated, ground disturbance shall be halted or redirected in the immediate vicinity of the discovery sufficient to ensure that the resource is protected from further impacts. The halting or redirection of construction shall remain in effect until the CRS has visited the discovery, and all requirements outlined in CUL-10 have been met.
HAZ-1	All	The project owner shall not use any hazardous material not listed in Appendix B of the Hazardous Materials Management section, or in greater quantities or strengths than those identified by chemical name in Appendix B, unless approved in advance by the CPM.	Provide to the CPM, in the Annual Compliance Report, a list of hazardous materials contained at the facility.	N/A	In ACRs	TID				Not Started	
HAZ-2	Constr	The project owner shall revise and update the current Hazardous Materials Business Plan (HMBP), Risk Management Plan (RMP), Spill Prevention, Control, and Countermeasure Plan (SPCC Plan), and Process Safety Management Plan (PSMP) and submit the revised plans to the Stanislaus County Environmental Resources Hazardous Materials Division (SCER-HMD) for review and comment and to the CPM for review and approval.	At least 60 days prior to the start of commissioning of the A2PP, the project owner shall provide a copy of a final updated HMBP, RMP, SPCC Plan, and the PSMP to the CPM for approval.	SCER-HMD	60d prior start of commissioning	TID	1/1/12			Not Started	The timing of this condition has been changed to prior to commissioning based on phone conversation and follow-up email with Alvin Greenburg.
HAZ-3 (Part 2 of 3)	Constr	The project owner shall develop and implement a Safety Management Plan for delivery of anhydrous ammonia and other liquid hazardous materials by tanker truck. See HAZ-3 for plan requirements.	This plan shall be applicable during construction, commissioning, and operation of the power plant.	N/A	N/A	TID				Ongoing	
HAZ-4 (Part 1 of 2)	Constr	The project owner shall direct all vendors delivering anhydrous ammonia to the site to use only tanker truck transport vehicles which meet or exceed the specifications of DOT Code MC-331.	1) Provide this direction in a letter to the vendor(s) at least thirty (30) days prior to the receipt of anhydrous ammonia on site. 2) At least 30 days prior to the start of commissioning, submit to the CPM for review and approval copies of the notification letter to supply vendors indicating the transport vehicle specifications.	N/A	1) 30d prior receipt of anhydrous ammonia; 2) 30d prior commiss.	TID	2/1/12			Not Started	629 conversation between Susan Strachan and Alvin Greenberg. Alvin approved notification to vendors to be included in TID P.O. with vendors.

Almond 2 Power Plant Project CEC Construction Compliance Matrix

Commission Decision Dec 2010

Mobilization Start Date 2/25/11

Condition	Phase	Description	Verification/Action/Submittal Required	Other Review Required	Timeframe	Resp. Party	Sched. Date	Date Submitted	Date Approved	Status	Comments
HAZ-5 (Part 1 of 2)	Constr	The project owner shall direct all vendors delivering any hazardous material to the site to use only the route approved by the CPM. Trucks will travel on SR-99 to Crows Landing Road to the power plant site. Vendors shall be prohibited from transporting anhydrous ammonia to the site at times that will coincide with regular school bus traffic along Crows Landing Road.	1) Consult with school district and obtain evidence of consultation for submittal to the CPM. 2) Send letters to the vendors about time of day limitations, and route restriction. 3) At least 30 days prior to the start of commissioning of the A2PP, submit to the CPM for review and approval copies of a) notices to hazardous materials vendors describing the required transportation route, b) the contract with the anhydrous ammonia vendor describing the time of day limitation on deliveries, and c) evidence that officials of the Ceres Unified School District have been consulted.	N/A	1) TBD; 2) TBD; 3) 30d prior start of commiss.	TID	2/1/12			Not Started	The project owner shall obtain approval of the CPM if an alternate route is desired. The project owner shall also consult with officials of the Ceres Unified School District regarding school bus schedules and shall prohibit vendors through contractual language from transporting anhydrous ammonia to the site at times that would coincide with regular school bus traffic along Crows Landing Road. Susan: Submittal of letters to the CPM is for review and approval. Clarify if letter is to be sent to CPM for approval prior being sent to the vendors. ### Based on 6/29 conversation with Alvin Greenberg, only chemicals transported in tank containers are covered in the condition.
HAZ-7 (Part 1 of 2)	Constr	The project owner shall revise and update the existing site-specific operations security plan and make it available to the CPM for review and approval. The project owner shall continue to implement existing site security measures that address physical site security and hazardous materials storage. The level of security to be implemented shall not be less than that described in Condition HAZ-7 (as per NERC 2002).	1) At least 30 days prior to the start of commissioning of the A2PP, notify the CPM that a revised and updated site-specific operations site security plan is available for review and approval.	N/A	1) 30d prior commiss.	CH2 SAC	2/1/12			Not Started	The project owner shall fully implement the security plans and obtain CPM approval of any substantive modifications to those security plans. The CPM may authorize modifications to these measures, or may require additional measures such as protective barriers for critical power plant components—transformers, gas lines, and compressors—depending upon circumstances unique to the facility or in response to industry-related standards, security concerns, or additional guidance provided by the U.S. Department of Homeland Security, the U.S. Department of Energy, or the North American Electrical Reliability Council, after consultation with both appropriate law enforcement agencies and the applicant.
LAND-1	Constr	The project owner shall complete a lot line adjustment and record of survey for filing with the City of Ceres and Stanislaus County to ensure construction and operation of the Almond 2 Power Plant on a legal parcel of land. The record of survey shall be filed by a licensed land surveyor or registered civil engineer authorized to practice land surveying.	Prior to commercial operation, provide written documentation to the CPM that all necessary actions and approvals relating to the lot line adjustment and record of survey have been completed and finalized. Written documentation submitted to the CPM shall include copies of all approved and recorded documents relating to the lot line adjustment and record of survey.	city of Ceres and Stanislaus County	Prior commercial operation		2nd quarter 2012			Not Started	Survey methods, practices, and monumentation shall comply with the Subdivision Map Act and the Professional Land Surveyors Act. Note: Actual due date isn't specified other than prior to commercial operation.
LAND-2	Constr	The project owner shall ensure restoration of certain agricultural lands that are disturbed during project construction. Restoration of ag lands disturbed during project construction shall not interfere with maintenance of PG&E's natural gas pipeline within the existing easements. Any lands that are identified by the Farmland Mapping and Monitoring Program as Important Farmland or located within agricultural preserves shall be restored such that no conversion of important Farmland occurs.	1) Before the start of any project construction work on agricultural lands, submit written documentation to CPM describing methods that will be used to restore the affected lands. 2) Within 90 days of completion of construction of the Almond 2 Power Plant and related facilities, provide written documentation to the CPM demonstrating that all necessary work to restore disturbed agricultural lands has been completed. Written documentation shall include detailed descriptions of restoration methods and corresponding maps for affected areas.	N/A	1) Prior construction on ag land; 2) Within 90d of completion of construction of A2PP	PG&E	2) 3/1/2012	3/25/2011 4/20/11	4/21/11	1)Complete	Methods to restore affected agricultural lands shall include stock piling of top soil for replacement when project construction is completed. Restoration shall include grading and preparation for cultivation of affected areas and topsoil replacement. ###3/25/11PG&E Restoration Plan submitted to the CEC. CEC comments rec'd via email from Dale Rundquist on 4/14/11. Comments emailed to Tom Johnson, PG&E 4/14/11. Revised Land-2 plan submitted to CEC on 4/20/11. Restoration Plan approved via email from Dale Rundquist on 4/21/11.
NOISE-1 (part 1 of 2)	Pre- Constr	Prior to ground disturbance at the project site and again prior to ground disturbance at the location of the linear facilities, notify all residents within one mile of the site and one mile of the linear facilities, by mail or other effective means, of the commencement of project construction. At the same time, establish a telephone number for use by public to report any undesirable noise conditions associated with construction or operation of the project. Include the telephone number in the above notice. If telephone not staffed 24 hours per day, include automatic answering feature with date and time stamp recording. Post telephone number at site during construction in manner visible to passersby.	1) Establish phone number, post at site, and send notification to residents. 2) At least 15 days prior to ground disturbance, transmit to CPM a statement, signed by the project owner's project manager, stating that notification has been performed, and describing the method of that notification, and verifying that the telephone number has been established and posted at the site, and giving that telephone number.	N/A	1) TBD 2) 15d prior ground disturbance	PG&E	4/15/11	5/20/11		Submitted	The telephone number shall be maintained until the project has been operational for at least one year. PG&E letter with phone number submitted to CEC on 5/20/11.
NOISE-2	All	Throughout the construction and operation of the project, the project owner shall document, investigate, evaluate, and attempt to resolve all project-related noise complaints. See Condition NOISE-2 for complaint handling and reporting requirements.	1) Within five days of receiving a noise complaint, the project owner shall file a copy of the Noise Complaint Resolution Form, with the CPM, documenting the resolution of the complaint. 2) If mitigation is required to resolve a complaint, and the complaint is not resolved within a 3-day period, the project owner shall submit an updated Noise Complaint Resolution Form when the mitigation is implemented.	N/A	1) Within 5d of receiving a noise complaint; 2) If mitigation required	TID/ PG&E				Not Started	Use Noise Complaint Resolution Form or functionally equivalent procedure acceptable to CPM to document and respond to each noise complaint. Attempt to contact person(s) making noise complaint within 24 hour, or 72 hours if the complaint is made over the weekend. Conduct investigation to determine source of noise. If project related take all feasible measures to reduce noise at its source. Submit report document complaint and actions taken.

Almond 2 Power Plant Project CEC Construction Compliance Matrix

Commission Decision Dec 2010

Mobilization Start Date 2/25/11

Condition	Phase	Description	Verification/Action/Submittal Required	Other Review Required	Timeframe	Resp. Party	Sched. Date	Date Submitted	Date Approved	Status	Comments
NOISE-4	Constr	The project design and implementation shall include appropriate noise mitigation measures adequate to ensure that the noise levels due to operation of the project alone will not exceed the limits outlined in Condition NOISE-4. See Noise-4 for noise limits, measurement locations, and other requirements.	1) Within 30 days of project first achieving a sustained output of 85% or greater of rated capacity, conduct a 25-hour community noise survey. 2) Within 15 days after completing survey, submit a summary report to CPM including any additional mitigation and a schedule for implementing mitigation measures, subject to CPM approval. 3) If mitigation measures are necessary, when they are in place, the project owner shall repeat the noise survey.	N/A	1) 30d of sustained output of 85% capacity; 2) 15d after survey; 3) after mitigation	Ch2	TBD			Not Started	No new pure-tone components shall be caused by the project. No single piece of equipment shall be allowed to stand out as a source of noise that draws legitimate complaints. If results from the survey indicate noise exceeds the levels outlined in NOISE-4, or that pure tones are present, mitigation measures shall be implemented to reduce noise to level of compliance with the limits in NOISE-4 and/or eliminate the pure tones.
NOISE-5	Constr	Following the project first achieving a sustained output of 85% or greater of rated capacity, the project owner shall conduct an occupational noise survey to identify the noise hazardous areas in the facility.	1) Following the project first achieving a sustained output of 85 percent or greater of rated capacity, conduct an occupational noise survey. 2) Within 30 days after completing the survey, the project owner shall submit the noise survey report to the CPM <u>including mitigation measures if necessary</u> . The project owner shall make the report available to OSHA and Cal-OSHA upon request.	OSHA and Cal-OSHA upon request	1) following sustained output of 85% rated capacity; 2) 30d after survey	CH2	TDB			Not Started	The survey shall be conducted by a qualified person in accordance with provisions listed in NOISE-5.
NOISE-6 (Part 2 of 2)	Constr	Heavy equipment operation and noisy construction work relating to any project features, including pile driving, shall be restricted to 7 a.m. to 8 p.m.	N/A	N/A		TID/PGE				N/A	Haul trucks and other engine-powered equipment shall be equipped with adequate mufflers. Haul trucks shall be operated in accordance with posted speed limits. Truck engine exhaust brake use shall be limited to emergencies.
SOIL & WATER-1 (Part 2 of 2)	Constr	The project owner shall comply with the requirements of the General National Pollutant Discharge Elimination System (NPDES) permit for discharges of storm water associated with construction activity.	3) Submit copies to CPM of all correspondence between the project owner and the Central Valley Regional Water Quality Control Board (RWQCB) regarding the General NPDES permit for the discharge of storm water associated with construction activities, including Notice of Termination sent to the State Water Resources Control Board.	RWQCB	By Sept. 1 of each and as necessary.	TID/PG&E	9/1/11			In progress	An Annual Report will be prepared, certified, and electronically submitted to SMARTS by TID no later than Sept. 1 of each year (PG&E for the gas pipeline).
SOIL & WATER-2 (Part 2 of 3)	Constr	Site-specific Drainage, Erosion and Sedimentation Control Plan (DESCP)	2) During construction, the project owner shall provide an analysis in the monthly compliance report on the effectiveness of the drainage-, erosion- and sediment-control measures and the results of monitoring and maintenance activities.	N/A	2) in MCRs	TID/PG&E				Ongoing	The operational SWPPP may be combined with the DESCP in an effort to simplify the annual compliance reporting and CPM review. A combined DESCP/SWPPP would be verified under SOIL&WATER-3.
SOIL & WATER-3 (Part 1 of 2)	Constr	The project owner shall comply with the requirements of the General NPDES permit for discharges of storm water associated with industrial activity. The project owner shall develop and implement a Storm Water Pollution Prevention Plan (SWPPP) for the operation of the site. The project owner shall ensure that only stormwater is discharged onto the site. The project owner shall comply with the requirements of the general NPDES permit for discharges of storm water associated with industrial activity.	1) At least 30 days prior to commercial operation, submit the operational Storm Water Pollution Prevention Plan for the A2PP site to the CPM. 2) Within 10 days of its mailing or receipt, the project owner shall submit to the CPM any correspondence between the project owner and the RWQCB about the general NPDES permit for discharge of storm water associated with industrial activity. This information shall include a copy of the notice of intent sent by the project owner to the State Water Resources Control Board.	RWQCB	1) 30d prior commercial ops; 2) within 10d of receipt	TID	5/1/12			Not Started	A letter from the RWQCB indicating that there is no requirement for a general NPDES permit for discharges of storm water associated with industrial activity would satisfy this condition. ###
SOIL & WATER-4 (Part 1 of 2)	Constr	Water used for project operation processing shall exclusively be reclaimed water from the City of Ceres Wastewater Treatment Plant. Pumping or purchasing groundwater for this supply source is prohibited. See Soil & Water-4 for requirements.	1) At least 60 days prior to commercial operation of A2PP, the project owner shall submit to the CPM evidence that metering devices are operational on the water supply and distribution systems.	N/A	60d prior commercial ops	TID	4/1/12			Not Started	The project owner shall maintain metering devices as part of the water supply and distribution systems to monitor and record, in gallons per day, the total volume(s) of water supplied to A2PP from the City of Ceres.
TRANS-3 (Part 2 of 2)	Constr	Road Mitigation--The project owner shall prepare a mitigation plan for Crows Landing Road; Service Road; Whitmore Avenue; Hatch Road; and Mitchell Road. See TRANS-3 for specific plan requirements.	If a roadway(s) has been damaged as a result of project construction, within 90 days following the completion of construction, the project owner shall provide photo/videotape documentation to the city of Ceres Public Works Department, Caltrans, County of Stanislaus Public Works Department and the CPM that the identified damaged sections of roadways have been restored to their pre-project condition.	Caltrans, County of Stanislaus Public Works, City of Ceres Public Works	If damaged, within 90d after construction complete	TID	6/27/12			Not Started	The intent of this plan is to ensure that if these roadways are damaged by project construction, they will be repaired and reconstructed to original or as near original condition as possible.

Almond 2 Power Plant Project CEC Construction Compliance Matrix

Mobilization Start Date 2/25/11

Condition	Phase	Description	Verification/Action/Submittal Required	Other Review Required	Timeframe	Resp. Party	Sched. Date	Date Submitted	Date Approved	Status	Comments
TLSN-1	Constr/ Pre-t-line constr	The project owner shall construct the proposed new 115-V line and upgrade the identified 69-kV according to the requirements of CPUC's GO-95, GO-52, GO-131-D, Title 8, and Group 2, High Voltage Electrical Safety Orders, and Section 2700 through 2974 of the California Code of Regulations and TID's EMF-reduction guidelines.	At least 30 days before starting construction of the transmission lines or related structures and facilities, submit to the CPM a letter signed by a California registered electrical engineer affirming that the lines will be constructed according to the requirements stated in the Condition.	N/A	30d prior construction of t-lines or related facilities	TID	8/15/11	8/19/11		Submitted	Letter signed by Ed Jeffers (TID) mailed to CEC on 8/19. Emailed to Christine Stora on 8/22/11.
TLSN-3	Constr	The Project Owner shall use a qualified individual to measure the strengths of the electric and magnetic fields from the line at the points of maximum intensity identified by the applicant on page 3-27, and in Figures 3.1-5A through 3.15-5F.	1) Measure before lines are energized and submit the field measurement results to the CPM within 60 days of completion. 2) Measure after lines are energized no later than 6 months after the start of operations , and submit the field measurement results to the CPM within 60 days of completion.	N/A	1) before energized & 60d after measure 2) within 6 months after ops & 60d after measure	TID	9/24/11 4/30/12 6/30/12			Not Started	The measurements shall be made before and after energization according to the American National Standard Institute/Institute of Electrical and Electronic Engineers (ANSI/IEEE) standard procedures.
TLSN-5	Constr	The project owner shall ensure that all permanent metallic objects within the right-of-way of the project-related lines are grounded according to industry standards regardless of ownership.	At least 30 days before the lines are energized, the project owner shall transmit to the CPM a letter confirming compliance with this Condition.	N/A	30d before t-line is energized	TID	2/1/12			Not Started	
VIS-1	Constr	The project owner shall ensure that lighting for construction of the power plant is used in a manner that minimizes potential night lighting impacts. (See VIS-1 for specific construction lighting requirements.)	1) Within 7 days after first using construction lighting, notify CPM lighting ready for inspection. 2) If modifications are required they must be implemented within 15 days. Notify CPM that modifications completed. 3) Within 48 hours of receiving lighting complaint provide CPM with a complaint resolution form report, as specified in the General Conditions section, including a proposal to resolve the complaint, and a schedule for implementation. 4) Notify CPM within 48 hours of completing implementation of proposal. 5) Provide copy of completed complaint resolution form in next MCR.	N/A	1) 7d after 1st use of construction lights; 2) 15d of notification; 3) Within 48 hours of complaint; 4) Within 48 hours of resolution;	TID				Not Started	
VIS-2 (part 1 of 2)	Constr	Permanent Exterior Lighting: To the extent feasible, consistent with safety and security considerations, the project owner shall design and install all permanent exterior lighting such that (a) lighting does not cause excess reflected glare; (b) direct lighting does not illuminate the nighttime sky; (c) illumination of the project and its immediate vicinity is minimized; and (d) the plan complies with local policies and ordinances. SEE VIS-2 for lighting mitigation plan requirements.	1) At least 90 days prior ordering permanent exterior lighting, contact CPM to determine documentation required for lighting mitigation plan. 2) At least 60 days prior to ordering any permanent exterior lighting, submit to CPM for review and approval and to city of Ceres Development Services Department for review and comment a lighting mitigation plan. 3) Prior to commercial operation, notify CPM that lighting has been completed and is ready for inspection. **	city of Ceres Development Services Department	1) 90d prior ordering exterior lighting; 2) 60d prior order; 3) prior commercial operation	TID/ Susan	4/1/12	6/14/11	7/6/2011 7/12/11	Plan Approved	** If after inspection the CPM notifies the project owner that modifications to the lighting are needed, within 30 days of receiving that notification, the project owner shall implement the modifications and notify the CPM that the modifications have been completed and are ready for inspection.###Submitted to CEC and City of Ceres on 6/14/11. 6/28/11 CEC comments on plan rec' via email from Melissa Mourkas. 7/6/11 response to comments submitted to Melissa. 7/6/11 approval of plan from Melissa Mourkas rec'd via email. Approved by CEC via email from Mary Dyas on 7/12/11.

Almond 2 Power Plant Project CEC Construction Compliance Matrix

Commission Decision Dec 2010

Mobilization Start Date 2/25/11

Condition	Phase	Description	Verification/Action/Submittal Required	Other Review Required	Timeframe	Resp. Party	Sched. Date	Date Submitted	Date Approved	Status	Comments
VIS-3	Constr	The project owner shall treat the surfaces of all project structures and buildings visible to the public such that a) their color(s) minimize(s) visual intrusion and contrast by blending with the landscape; b) their colors and finishes do not create excessive glare; and c) their colors and finishes are consistent with local policies and ordinances. The transmission line conductors shall be non-specular and non-reflective, and the insulators shall be non-reflective and non-refractive. See VIS-3 for surface treatment plan requirements.	1) At least 90 days prior commercial operation, submit treatment plan to city of Ceres Development Services Department for review and comment and to CPM for review and approval. Provide a copy of city submittal and city comments to CPM within 60 days of the start of construction. If CPM notifies project owner that any revisions of plan are needed, submit revised plan to the CPM within 30 days of receiving that notification. 2) Complete surface restoration within 60 days after start of commercial operation. Notify CPM within seven days after completion of surface restoration that restoration is ready for inspection. 3) Within 90 days after commercial operation, notify CPM that surface treatment of all listed structures and buildings has been completed and are ready for inspection, and shall submit one set of electronic color photographs from KOP identified in VIS-3.	city of Ceres Development Services Department	1) 90d prior commercial operation; within 60d of start of construction? ? 2) within 60d of commercial ops & 7d after restoration; 3) within 90d after commercial operation	TID	8/1/12			Plan Approved	Subsequent modifications to the treatment plan are prohibited without CPM approval. Plan submitted to CEC on 4/29/11. Approved by CEC via email on 5/6/11.
WASTE-2	Constr	If potentially contaminated soil is identified during site characterization, demolition, excavation, or grading at either the proposed site or linear facilities as evidenced by discoloration, odor, detection by handheld instruments, or other signs, the Professional Engineer or Professional Geologist shall inspect the site, determine the need for sampling to confirm the nature and extent of contamination, and provide a written report to the project owner, representatives of Dept. of Toxic Substances Control, and CPM stating the recommended course of action.	1) If potentially contaminated soil is identified, provide a written report to the project owner, representatives of Dept. of Toxic Substances Control, and CPM stating the recommended course of action. 2) The project owner shall submit any final reports filed by the Professional Engineer or Professional Geologist to the CPM within 5 days of their receipt. 3) The project owner shall notify the CPM within 24 hours of any orders issued to halt construction.	DTSC if necessary	1) If contaminated soil identified; 2) Within 5d of their receipt; 3) Within 24 hours of halt	CH2/PG&E				Not Started	Depending on the nature and extent of contamination, the Professional Engineer or Professional Geologist shall have the authority to temporarily suspend construction activity at that location for the protection of workers or the public. If, in the opinion of the Professional Engineer or Professional Geologist, significant remediation may be required, the project owner shall contact the CPM and representatives of the Department of Toxic Substances Control for guidance and possible oversight.
WASTE-4	All	Upon becoming aware of any impending waste management-related enforcement action by any local, state, or federal authority, the project owner shall notify the CPM of any such action taken or proposed to be taken against the project itself, or against any waste hauler or disposal facility or treatment operator with which the owner contracts.	The project owner shall notify the CPM in writing within 10 days of becoming aware of an impending enforcement action. The CPM shall notify the project owner of any changes that will be required in the manner in which project-related wastes are managed.	N/A	Within 10d of becoming aware of enforcement action	TID/PG&E				Not Started	
WASTE-6 (part 1 of 2)	Constr	The project owner shall prepare a Operation Waste Management Plan for all wastes generated during operation of the facility. See WASTE-6 for plan requirements.	1) Project owner shall submit the Operation Waste Management Plan to CPM for approval no less than 30 days prior to the start of project operation. 2) The project owner shall submit any required revisions to the CPM within 20 days of notification by the CPM that revisions are necessary.	N/A	1) 30d prior to start of operation; 2) Within 20d of notif.	CH2	5/1/12			Not Started	
WASTE-7	All	The project owner shall ensure that all spills or releases of hazardous substances, hazardous materials, or hazardous waste are reported, cleaned-up, and remediated as necessary, in accordance with all applicable federal, state, and local requirements. See WASTE-7 for documentation and reporting requirements.	Document all unauthorized releases and spills of hazardous substances, materials, or wastes that occur on the project property or related pipeline and transmission corridors. Copies of the unauthorized spill documentation shall be provided to the CPM within 30 days of the date the release was discovered.	N/A	Within 30d, if occurs	TID/PG&E		7/6/11	8/12/11	Approved/Ongoing	7/6/11 submitted to CEC small diesel fuel spill info. Approved by CEC via email from Mary Dyas on 8/18/11.

Almond 2 Power Plant Project CEC Construction Compliance Matrix

Mobilization Start Date 2/25/11

Condition	Phase	Description	Verification/Action/Submittal Required	Other Review Required	Timeframe	Resp. Party	Sched. Date	Date Submitted	Date Approved	Status	Comments
WORKER SAFETY-2	Constr	The project owner shall submit to the CPM a copy of the revised and updated Project Operations and Maintenance Safety and Health Program containing: an Operation Injury and Illness Prevention Plan; an Emergency Action Plan; Hazardous Materials Management Program; Operations Fire Prevention Program; and a Personal Protective Equipment Program.	1) Submit Operations Fire Prevention Plan, Hazardous Materials Management Program & Emergency Action Plan to Ceres Emergency Services-Fire Division for review and comment. 2) At least 30 days prior first-fire or commissioning, submit required plans to the CPM for approval. Provide a copy of a letter to the CPM from the CFD stating the Fire Dept.'s comments on the Operations Fire Prevention Plan and Emergency Action Plan.	Ceres Emergency Services-Fire Division (CFD)	1) TBD; 2) 30d prior fire-fire/ commiss.	TID	1) 1/1/12 2) 2/1/12			Not Started	
WORKER SAFETY-3 (part 2 of 2)	Constr	The CSS shall submit in the MCR a monthly safety inspection report.	2) The contact information of any replacement CSS shall be submitted to CPM within one business day. 3) Submit monthly safety inspection report in each MCR during construction.	N/A	2) within 1 business day of replacing CSS 3) in MCRs	PMI				Ongoing	The safety inspection report is to include: record of all employees trained that month; summary report of safety management actions and safety-related incidents that month; any continuing or unresolved situations and incidents that may pose danger to life or health; and accidents and injuries that occurred during the month.
WORKER SAFETY-4 (Part 2 of 2)	Constr	The project owner shall make payments to the Chief Building Official (CBO) for services of a Safety Monitor.	1) Make payments as per agreement. 2) The Safety Monitor shall be selected by and report directly to the CBO, and will be responsible for verifying that the Construction Safety Supervisor, as required in WORKER SAFETY-3, implements all appropriate Cal/OSHA and Commission safety requirements.	CBO	1) As per agreement; 2) during construction	TID				Ongoing	The Safety Monitor shall conduct on-site (including linear facilities) safety inspections at intervals necessary to fulfill those responsibilities.
WORKER SAFETY-5 (Part 2 of 3)	Constr	The project owner shall ensure that a portable automatic cardiac defibrillator (AED) is located on site during construction and operations and shall implement a program to ensure that workers are properly trained in its use and that the equipment is properly maintained and functioning at all times.	2) During construction and commissioning, the following persons shall be trained and shall be on-site whenever the workers that they supervise are on-site: the Construction Project Manager or delegate, the Construction Safety Supervisor or delegate, and all shift foremen.	N/A	2) during construction	PMI				Ongoing	
GEN-1	All	The project owner shall design, construct, and inspect the project in accordance with the 2007 California Building Standards Code (CBSC), also known as Title 24, California Code of Regulations, which encompasses the California Building Code (CBC), California Administrative Code, California Electrical Code, California Mechanical Code, California Plumbing Code, California Energy Code, California Fire Code, California Code for Building Conservation, California Reference Standards Code, and all other applicable engineering laws, ordinances, regulations and standards (LORS) in effect at the time initial design plans are submitted to the chief building official (CBO) for review and approval (the CBSC in effect is the edition that has been adopted by the California Building Standards Commission and published at least 180 days previously).	1) Within 30 days after receipt of the Certificate of Occupancy, submit to CPM a statement of verification, signed by the responsible design engineer, attesting that all designs, construction, installation and inspection requirements of the applicable LORS and the Energy Commission's Decision have been met in the area of facility design. 2) Provide CPM a copy of Certificate of Occupancy within 30 days of receipt from CBO. 3) Once the Certificate of Occupancy has been issued, inform CPM at least 30 days prior to any construction, addition, alteration, moving, or demolition to be performed on any portion(s) of the completed facility which may require CBO approval for the purpose of complying with the above stated codes. The CPM will then determine if the CBO needs to approve the work.	CBO	1) and 2) Within 30d after receipt of the Certificate of Occupancy; 3) at least 30d prior addition, alteration, etc. to completed facility	TID				Ongoing	In the event that the initial engineering designs are submitted to the CBO when the successor to the 2007 CBSC is in effect, the 2007 CBSC provisions shall be replaced with the applicable successor provisions. Where, in any specific case, different sections of the code specify different materials, methods of construction or other requirements, the most restrictive shall govern. Where there is a conflict between a general requirement and a specific requirement, the specific requirement shall govern. The project owner shall ensure that all contracts with contractors, subcontractors, and suppliers clearly specify that all work performed and materials supplied comply with the codes listed in GEN-1. ### The project owner shall ensure that all the provisions of the above applicable codes are enforced during the construction, addition, alteration, moving, demolition, repair, or maintenance of the completed facility.
GEN-2 (part 2 of 2)	Constr	Facility design submittals, Master Drawing List and Master Specifications List.	2) The project owner shall provide schedule updates in the Monthly Compliance Report.	CBO	2) in MCRs	CH2				Ongoing	

Almond 2 Power Plant Project CEC Construction Compliance Matrix

Mobilization Start Date 2/25/11

Condition	Phase	Description	Verification/Action/Submittal Required	Other Review Required	Timeframe	Resp. Party	Sched. Date	Date Submitted	Date Approved	Status	Comments
GEN-3	Constr	The project owner shall make payments to the CBO for design review, plan checks, and construction inspections, based upon a reasonable fee schedule to be negotiated between the project owner and the CBO.	The project owner shall make the required payments to the CBO in accordance with the agreement between the project owner and the CBO.	CBO	Make payment(s) as agreed	TID				Ongoing	These fees may be consistent with the fees listed in the 2007 CBC (2007 CBC, Appendix Chapter 1, § 108, Fees; Chapter 1, Section 108.4, Permits, Fees, Applications and Inspections), adjusted for inflation and other appropriate adjustments; may be based on the value of the facilities reviewed; may be based on hourly rates; or may be otherwise agreed upon by the project owner and the CBO.
GEN-4 (Part 2 of 2)	Constr	Resident Engineer. See GEN-4 for resident engineer responsibilities.	3) If RE or delegated engineer(s) are reassigned or replaced, within five days submit resume and registration number of newly assigned engineer to CBO for review and approval. 4) Notify CPM of CBO's approval of new engineer(s) within five days of approval.	CBO	3) within 5 days if replaced or reassigned; 4) within 5 days after approval	TID				Not Started	The resident engineer shall have the authority to halt construction and to require changes or remedial work if the work does not meet requirements.
GEN-5 (Part 2 of 2)	Constr	Replacement or reassignment of engineers.	4) If any one of the designated responsible engineers is reassigned or replaced, within five days submit the resume and registration number of the newly assigned engineer to CBO for review and approval. 5) Notify CPM of CBO's approval of new engineer within five days of approval.	CBO	4) within 5 days if replaced or reassigned; 5) within 5 days after approval	TID				Not Started	No segment of the project shall have more than one responsible engineer.
GEN-6	Constr	Prior to the start of an activity requiring special inspection, the project owner shall assign to the project, qualified and certified special inspector(s) who shall be responsible for the special inspections required by the 2007 CBC, Chapter 17, Section 1704, Special Inspections; Chapter 17A, Section 1704A, Special Inspections; and Appendix Chapter 1, Section 109, Inspections. A certified weld inspector, certified by the American Welding Society (AWS), and/or American Society of Mechanical Engineers (ASME) as applicable, shall inspect welding performed on-site requiring special inspection (including structural, piping, tanks and pressure vessels). See GEN-6 for special inspector responsibilities.	1) At least 15 days (or within a project owner- and CBO-approved alternative timeframe) prior start of activity requiring special inspection, submit to CBO for review and approval, with a copy to CPM, the name(s)/qualifications of certified weld inspector(s), or other certified special inspector(s) assigned to the project to perform one or more of the duties set forth in GEN-6. 2) Submit a copy of CBO's approval of all special inspectors to CPM in next MCR. 3) The special inspector shall furnish inspection reports to the CBO and RE. 4) The special inspector shall submit a final signed report to RE, and CBO stating whether the work was, to best of inspector's knowledge, in conformance with approved plans/specs and the applicable edition of the CBC.	CBO	1) 15d prior special inspection activity or alternate approved date; 2) Next MCR; 3) As occurs; 4) As completed	TID		5/25/11		Ongoing	If special inspector is reassigned or replaced, within five days submit the name and qualifications of the newly assigned special inspector to CBO for review and approval. Notify CPM of CBO's approval of new special inspector within five days of approval. ### All discrepancies shall be brought to the immediate attention of the RE for correction, then, if uncorrected, to the CBO for corrective action ### Names and qualifications of welding inspectors submitted to CEC 5/25/11. Resume of Gerard Hastings, proposed welding inspector submitted with MCR #5.
GEN-7	Constr	If any discrepancy in design and/or construction is discovered in any engineering work that has undergone CBO design review and approval, the project owner shall document the discrepancy and recommend required corrective actions.	The project owner shall inform the CPM, in the next monthly compliance report, of any corrective action taken to resolve a discrepancy.	CBO	1) if occurs; 2) in MCR	TID				Ongoing	The discrepancy documentation shall reference this condition of certification and, if appropriate, applicable sections of the CBC and/or other LORS.
GEN-8 (Part 1 of 2)	Constr	The project owner shall obtain the CBO's final approval of all completed work that has undergone CBO design review and approval. The project owner shall request the CBO to inspect the completed structure and review the submitted documents.	1) Within 15 days of the completion of any work, submit to CBO (a) written notice that completed work is ready for final inspection, and (b) a signed statement that work conforms to the final approved plans. 2) After storing final approved engineering plans, specifications and calculations as described above, submit to CPM a letter stating that documents have been stored and indicate the storage location. 3) Within 90 days of completion of construction, provide the CBO with three sets of electronic copies of the documents at the project owner's expense.**	CBO	1) Within 15d of the completion of any work; 2) after storing plans; 3) within 90d of construction completion	TID				Ongoing	**These are to be provided in the form of "read only" files (Adobe .pdf 6.0), with restricted (password protected) printing privileges, on archive quality compact discs. ### The project owner shall retain one set of approved engineering plans, specifications, and calculations (including all approved changes) at the project site or at an alternative site approved by the CPM during the operating life of the project. Electronic copies of the approved plans, specifications, calculations, and marked-up as-builts shall be provided to the CBO for retention by the CPM.
CIVIL-2	Constr	The resident engineer shall, if appropriate, stop all earthwork and construction in the affected areas when the responsible soils engineer, geotechnical engineer, or the civil engineer experienced and knowledgeable in the practice of soils engineering identifies unforeseen adverse soil or geologic conditions.	1) The project owner shall submit modified plans, specifications and calculations to the CBO based on these new conditions and obtain approval from the CBO before resuming earthwork and construction in affected area. 2) The project owner shall notify the CPM within 24 hours when earthwork and construction is stopped as a result of unforeseen adverse geologic/soil conditions.	CBO	1) If occurs; 2) Within 24 hours of stop	TID				Ongoing	

Almond 2 Power Plant Project CEC Construction Compliance Matrix

Mobilization Start Date 2/25/11

Condition	Phase	Description	Verification/Action/Submittal Required	Other Review Required	Timeframe	Resp. Party	Sched. Date	Date Submitted	Date Approved	Status	Comments
CIVIL-3	Constr	The project owner shall perform inspections in accordance with the 2007 CBC, Appendix Chapter 1, Section 109, Inspections, Chapter 17, Section 1704, Special Inspections.	1) If, in the course of inspection, it is discovered that the work is not being performed in accordance with the approved plans, the discrepancies shall be reported immediately to the resident engineer, the CBO and CPM. 2) Within five days of the discovery of any discrepancies, the resident engineer shall transmit to the CBO a non-conformance report (NCR), and the proposed corrective action for review and approval. 3) Within five days of resolution of the NCR, the project owner shall submit the details of the corrective action to the CBO. 4) A list of NCRs for the reporting month shall also be included in the following Monthly Compliance Report.	CBO	1) If occurs, immediate notification; 2) Within 5d of discrepancy discovery; 2) within 5d of resolution of NCR; 3) in next MCR	TID				Not Started	All plant site-grading operations, for which a grading permit is required, shall be subject to inspection by the CBO. ### If, in the course of inspection, it is discovered that the work is not being performed in accordance with the approved plans, the discrepancies shall be reported immediately to the resident engineer, the CBO and CPM.
CIVIL-4	Constr	After completion of finished grading and erosion and sedimentation control and drainage work, the project owner shall obtain the CBO's approval of the final grading plans (including final changes) for the erosion and sedimentation control work. The civil engineer shall state that the work within his/her area of responsibility was done in accordance with the final approved plans.	1) Within 30 days (or within a project owner- and CBO-approved alternate time frame) of completion of erosion and sediment control mitigation and drainage work, submit to the CBO, for review and approval, final grading plans (including final changes) and responsible civil engineer's signed statement (See CIVIL-4). 2) The project owner shall submit a copy of the CBO's approval to the CPM in the next MCR.	CBO	1) Within 30d of the completion of specified facilities or alternate approved date; 2) in next MCR	CH2	4/30/12			Not Started	
STRUC-1	Constr	Prior to the start of any increment of construction, the project owner shall submit plans, calculations and other supporting documentation to the CBO for design review and acceptance for all project structures and equipment identified in the CBO-approved master drawing and master specifications lists. The design plans and calculations shall include the lateral force procedures and details as well as vertical calculations. See STRUC-1 for the full list of engineering, submittals, and responsible engineers' requirements.	1) At least 60 days (or project owner- and CBO-approved alternate time frame) prior start of any structure or component listed in the CBO-approved master drawing and master specifications list, the project owner shall submit to the CBO the final STRUC-1 design plans, specifications and calculations. 2) Submit to the CPM, in next MCR, a list of the structural plans and specifications that have been approved by the CBO.	CBO	1) 60d prior start of structure/component on CBO-approved list or alternate approved date; 2) In next MCR	CH2				Ongoing	Construction of any structure or component shall not commence until the CBO has approved the lateral force procedures to be employed in designing that structure or component.
STRUC-2	Constr	The project owner shall submit to the CBO the required number of sets of the documents listed in STRUC-2 related to work that has undergone CBO design review and approval. See STRUC-2 for specific documents required and for reporting requirements.	1) Submit docs listed in STRUC-2 to CBO. 2a) If a discrepancy is discovered in any of the STRUC-2 data, within five days, prepare and submit an NCR describing the discrepancies and proposed corrective action to CBO, with a copy of transmittal letter to the CPM. 2b) Within five days of resolution of the NCR, submit a copy of the corrective action to the CBO and the CPM.	CBO	1) As occurs; 2a) within 5d of discrep.; 2b) within 5d of resolution	CH2				Ongoing/ Not Started	
STRUC-3	Constr	The project owner shall submit to the CBO design changes to the final plans required by the 2007 CBC, including the revised drawings, specifications, calculations, and a complete description of, and supporting rationale for, the proposed changes, and shall give to the CBO prior notice of the intended filing.	On a schedule suitable to the CBO, the project owner shall notify the CBO of the intended filing of design changes, and shall submit the required number of sets of revised drawings and the required number of copies of the other above-mentioned documents to the CBO.	CBO	On schedule suitable to CBO	CH2				Not Started	
STRUC-4	Constr	Tanks and vessels containing quantities of toxic or hazardous materials exceeding amounts specified in 2007 CBC, Chapter 3, Table 307.1(2), shall, at a minimum, be designed to comply with the requirements of that Chapter.	1) At least 30 days (or within a project owner- and CBO-approved alternate time frame) prior to the start of installation of the tanks or vessels containing the above specified quantities of toxic or hazardous materials, submit to CBO for design review and approval final design plans, specs and calcs, including signed and stamped engineer's certification. 2) The project owner shall include a list of the CBO-approved plans in the following monthly compliance report.	CBO	1) 30d prior installs of tanks or vessels or alternate approved time frame; 2) in MCRs					N/A	

Almond 2 Power Plant Project CEC Construction Compliance Matrix

Mobilization Start Date 2/25/11

Condition	Phase	Description	Verification/Action/Submittal Required	Other Review Required	Timeframe	Resp. Party	Sched. Date	Date Submitted	Date Approved	Status	Comments
MECH-1	Constr	The project owner shall submit, for CBO design review and approval, the proposed final design, specifications and calculations for each plant major piping and plumbing system listed in the CBO-approved master drawing and master specifications list. See MECH-1 for specific requirements.	1) At least 30 days (or project owner- and CBO-approved alternate time frame) prior to the start of any increment of major piping or plumbing construction submit to CBO for review and approval the final plans, specs and calc, applicable QA/QC procedures, and including signed and stamped statement from responsible mechanical engineer certifying compliance. 2) Transmit to the CPM, in the MCR following completion of any inspection, a copy of the transmittal letter conveying the CBO's inspection approvals.	CBO	1) 30d prior piping or plumbing construction or alternate approved time frame; 2) in next MCR	CH2				In progress	Upon completion of construction of any such major piping or plumbing system, the project owner shall request the CBO's inspection approval of that construction. ### The CBO may deputize inspectors to carry out the functions of the code enforcement agency.
MECH-2	Constr	For all pressure vessels installed in the plant, the project owner shall submit to the CBO and California Occupational Safety and Health Administration (Cal/OSHA), prior to operation, the code certification papers and other documents required by the applicable LORS. See MECH-2 for requirements.	1) At least 30 days (or project owner- and CBO-approved alternate time frame) prior start of on-site fabrication or installation of any pressure vessel, submit to the CBO for design review and approval, the MECH-2 listed documents, including a copy of the signed and stamped engineer's certification. 2) Transmit to the CPM, in the MCR following completion of any inspection, a copy of the transmittal letter conveying the CBO's and/or Cal/OSHA inspection approvals.	CBO & Cal-OSHA	1) 30d prior fab/install of any pressure vessel or alternate approved time frame; 2) In next MCR	CH2				In progress	Upon completion of the installation of any pressure vessel, the project owner shall request the appropriate CBO and/or Cal/OSHA inspection of that installation.
MECH-3	Constr	The project owner shall submit to the CBO for design review and approval the design plans, specifications, calculations and quality control procedures for any heating, ventilating, air conditioning (HVAC) or refrigeration system. See MECH-3 for HVAC and submittal requirements.	At least 30 days (or project owner- and CBO-approved alternate time frame) prior to construction of any HVAC or refrigeration system, submit to CBO required HVAC and refrigeration calculations, plans and specifications, including a copy of the signed and stamped statement from responsible mechanical engineer certifying compliance.	CBO	30d prior construction of HVAC or refrigeration system or alternate approved time frame	CH2				In progress	Upon completion of any increment of construction, the project owner shall request CBO's inspection and approval of that construction.
ELEC-1 (Part 1 of 2)	Constr	Prior to the start of any increment of electrical construction for all electrical equipment and systems 480 volts and higher (see representative list in ELEC-1) with the exception of underground duct work and any physical layout drawings and drawings not related to code compliance and life safety, the project owner shall submit, for CBO design review and approval, the proposed final design, specifications and calculations. See ELEC-1 for required documents and calculations.	1) At least 30 days (or alternative time frame) prior to start of each increment of electrical construction, submit to CBO for design review and approval the ELEC-1 documents. Include a copy of signed and stamped statement from responsible electrical engineer attesting compliance with applicable LORS. 2) Report the following activities in the MCR: Receipt or delay of major electrical equipment; Testing or energization of major electrical equipment; and, a signed statement by the registered electrical engineer certifying that the proposed final design plans and specifications conform to requirements set forth in the Energy Commission Decision.	CBO	1a) At least 30d prior to start of each increment of electrical construction or alternate approved date; 2) In MCRs	CH2				Submitted/Ongoing	The project owner shall request that the CBO inspect the installation to ensure compliance with the requirements of applicable LORS. ### Upon approval, the listed plans, together with design changes and design change notices, shall remain on the site or another accessible location for the operating life of the project. Electrical engineers statement submitted with MCR #2 on 5/15/11.
PAL-1 (Part 2 of 2)	Constr	The project owner shall provide the CPM with the resume and qualifications of the Paleontological Resource Specialist (PRS) for review and approval. The project owner shall submit to the CPM to keep on file resumes of the qualified Paleontological Resource Monitors (PRMs).	If additional monitors are obtained during the project, the PRS shall provide additional letters and resumes to the CPM.	N/A	If occurs	CH2		5/25/2011 8/22/11		Submitted	Prior to the termination or release of a PRS, the project owner shall submit the resume of the proposed new PRS to the CPM for review and approval.### Resume of Adam Jackson submitted on 5/25/11. Resume of James Verdoff submitted on 8/22/11.
PAL-2 (part 2 of 2)	Constr	At a minimum, the project owner shall ensure that the PRS or PRM consults weekly with the project superintendent or construction field manager to confirm area(s) to be worked during the next week, until ground disturbance is completed.	2) If project will proceed in phases, maps and drawings may be submitted prior to the start of each phase. A letter identifying the proposed schedule of each project phase shall be provided to the PRS and CPM. Before work commences on affected phases, the project owner shall notify the PRS and CPM of any construction phase scheduling changes. 3) At a minimum, ensure that PRS or PRM consults weekly with project superintendent or construction field manager to confirm areas to be worked during the next week, until ground disturbance is complete.	N/A	2) prior start of each phase; 3) Weekly			5/25/11		Submitted	If the footprint of the power plant or linear facility changes, the project owner shall provide maps and drawings reflecting these changes to the PRS at least 15 days prior start of ground disturbance. ### If there are changes to the scheduling of the construction phases, the project owner shall submit a letter to the CPM within 5 days of implementing the changes. ### Letter regarding gas pipeline maps submitted 5/25/11.
PAL-4 (part 2 of 2)	Constr	For the duration of construction activities involving ground disturbance, the project owner and the PRS shall conduct weekly CPM-approved training for the following workers: project managers, construction supervisors, forepersons and general workers involved with or who operate ground-disturbing equipment or tools.	3) In the MCR, provide copies of the WEAP certification of completion forms with the names of those trained and the trainer or type of training (in-person or video) offered that month. The MCR shall also include a running total of all persons who have completed the training to date.	N/A	3) In MCRs	Susan/ CH2				Ongoing	Workers shall not excavate in sensitive areas prior to receiving CPM-approved worker training. Worker training shall consist of a CPM-approved video or an in-person presentation. A sticker that shall be placed on hard hats indicating that environmental training has been completed. ### If the owner requests an alternate paleontological trainer, the resume and qualifications of the trainer shall be submitted to the CPM for review and approval prior to installation of an alternate trainer. Alternate trainers shall not conduct training prior to CPM authorization.

Almond 2 Power Plant Project CEC Construction Compliance Matrix

Mobilization Start Date 2/25/11

Condition	Phase	Description	Verification/Action/Submittal Required	Other Review Required	Timeframe	Resp. Party	Sched. Date	Date Submitted	Date Approved	Status	Comments
PAL-5	Constr	The project owner shall ensure that the PRS and PRM(s) monitors consistent with the PRMMP, all construction-related grading, excavation, trenching, and augering in areas where potentially fossil-bearing materials have been identified, both at the site and along any constructed linear facilities associated with the project. The project owner shall ensure that the PRS and PRM(s) have the authority to halt or redirect construction if paleontological resources are encountered. The project owner shall ensure that there is no interference with monitoring activities unless directed by the PRS. Monitoring activities shall be conducted as outlined in Condition PAL-5. Also, see Condition PAL-5 for MCR reporting requirements.	1) Keep daily logs of monitoring of paleontological resource activities and submit summaries in MCRs. 2) When feasible, CPM shall be notified 10 days in advance of any proposed changes in monitoring different from that in PRMMP. If unforeseen change in monitoring, notice shall be given asap prior to implementation of the change. 3) Ensure that PRS notifies CPM within 24 hours of any incidents of non-compliance and recommends corrective action. 4) For any significant paleontological resource encountered, project owner or PRS shall notify CPM within 24 hours or on the morning of the following business day in case of weekend or holiday event when construction has been halted due to paleo find.	N/A	1) In MCRs; 2) Within 10d of proposed changes in monitoring; 3) within 24 hours; 4) within 24 hours	CH2				Ongoing	In the event that the PRS determines full-time monitoring is not necessary in locations that were identified as potentially fossil-bearing in the PRMMP, the project owner shall notify and seek the concurrence of the CPM. ### Any change of monitoring different from the accepted schedule presented in the PRMMP shall be proposed in a letter or email from the PRS and the project owner to the CPM for review and approval prior to the change in monitoring and will be included in the MCR. If there is any unforeseen change in monitoring, the notice shall be given as soon as possible prior to implementation of the change.
PAL-6 (Part 1 of 2)	Constr	The project owner, through the designated PRS, shall ensure that all components of the PRMMP are adequately performed including collection of fossil materials, preparation of fossil materials for analysis, analysis of fossils, identification and inventory of fossils, the preparation of fossils for curation, and the delivery for curation of all significant paleontological resource materials encountered and collected during project construction .	1) A copy of the letter of transmittal submitting the fossils to the curating institution shall be provided to the CPM.	curating facility	1) at curation, if find	CH2				Not Started	The project owner shall be responsible to pay any curation fees charged by the museum for fossils collected and curated as a result of paleontological mitigation.
PAL-7	Constr	The project owner shall ensure preparation of a Paleontological Resources Report (PRR) by the designated PRS. See PAL-7 for PRR requirements.)	Within 90 days after completion of ground disturbing activities, including landscaping, the project owner shall submit the Paleontological Resources Report <u>under confidential cover</u> to the CPM.	N/A	90d after ground disturbing activities	CH2	3/1/12			Not Started	
TSE-1 (Part 2 of 2)	Constr	The project owner shall furnish to the Compliance Project Manager (CPM) and to the Chief Building Official (CBO) a schedule of transmission facility design submittals, a master drawing list, a master specifications list, and a major equipment and structure list.	2) The project owner shall provide submittal schedule updates in the Monthly Compliance Report.	CBO	2) in MCRs	TID				Ongoing	

Almond 2 Power Plant Project CEC Construction Compliance Matrix

Mobilization Start Date 2/25/11

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TSE-2 (Part 2 of 2)	Constr	Project owner shall assign an electrical engineer and at least one of each of the following to the project: A) a civil engineer; B) a geotechnical engineer or a civil engineer experienced and knowledgeable in the practice of soils engineering; C) a design engineer, who is either a structural engineer or a civil engineer fully competent and proficient in the design of power plant structures and equipment supports. See TSE-2 for additional information and electrical engineer duties.	2) If any of the designated responsible engineers are reassigned or replaced, within five days submit the name, qualifications and registration number of the newly assigned engineer to CBO for review and approval.	CBO	2) within 5 days if replaced or reassigned	TID				Not Started	The engineer assigned in conformance with Facility Design condition GEN-5, may be responsible for design and review of the TSE facilities. ### Business and Professions Code, sections 6704 et seq. require state registration to practice as a civil engineer or structural engineer in California. ### Engineer shall be authorized to halt earthwork and to require changes if site conditions are unsafe or do not conform with predicted conditions used as a basis for design of earthwork or foundations. ### The tasks performed by an electrical, civil, geotechnical or design engineer may be divided between two or more engineers, as long as a single engineer is responsible for each segment of the project (electrical, civil, geotechnical, and design).
TSE-3	Constr	If any discrepancy in design and/or construction is discovered in any engineering work that has undergone CBO design review and approval, the project owner shall document the discrepancy and recommend corrective action (pursuant to 2001 California Building Code, chapter 1, section 108.4; chapter 17, section 1701.3; appendix chapter 33, section 3317.7).	1) The discrepancy documentation shall become a controlled document and shall be submitted to the CBO for review and approval and shall reference this condition of certification. 2) Submit a copy of the final CBO's approval or disapproval of any corrective action taken to resolve a discrepancy to the CPM.	CBO	1) if occurs; 2) If occurs	TID				Not Started	
TSE-4	Constr	For the power plant switchyard, outlet line and termination, the project owner shall not begin any increment of construction until plans for that increment have been approved by the CBO. These plans, together with design changes and design change notices, shall remain on the site for one year after completion of construction. The project owner shall request that the CBO inspect the installation to ensure compliance with the requirements of applicable LORS.	1) At least 30 days (or a lesser number of days mutually agreed to by the project owner and the CBO) prior to the start of each increment of construction, submit to the CBO for review and approval the final design plans, specifications and calculations for equipment and systems of the power plant switchyard, outlet line and termination, including a copy of the signed and stamped statement from the responsible electrical engineer attesting to compliance with the applicable LORS. 2) Report the following activities in the MCR: a) receipt or delay of major electrical equipment; b) testing or energization of major electrical equipment; and c) the number of electrical drawings approved, submitted for approval, and still to be submitted.	CBO	1) 30d prior start of each increment; 2) in MCRs	TID				In progress	
TSE-5	Constr	The project owner shall ensure that the design, construction and operation of the proposed transmission facilities will conform to all applicable LORS. See TSE-5 for complete list of line requirements and the verification section for a list of submittals required.	1) Letters from PG&E, MID and WAPA as per TSE-5, verification #4. 2) At least 60 days prior to the start of construction of transmission facilities (or a lesser number of days mutually agree to by the project owner and CBO), the project owner shall submit to the CBO for approval items #1 through #4 listed in the verification section of Condition TSE-5. 3) At least 60 days prior to the construction of transmission facilities, the project owner shall inform the CBO and the CPM of any impending changes that may not conform to the facilities described in this condition, and shall request approval to implement such changes.	CBO	1) TBD 2) and 3) 60d prior construction of transmission facility;	TID				Ongoing	A request for minor changes to the facilities described in this condition may be allowed if the project owner informs the CBO and CPM and receives approval for the proposed change. A detailed description of the proposed change and complete engineering, environmental, and economic rationale for the change shall accompany the request. Construction involving changed equipment or substation configurations shall not begin without prior written approval of the changes by the CBO and the CPM.
TSE-6	Constr	The project owner shall be responsible for the inspection of the transmission facilities during and after project construction, and any subsequent CPM- and CBO-approved changes thereto, to ensure conformance with the LORS listed in TSE-6.	1) In case of non-conformance, the project owner shall inform the CPM and CBO in writing, within 10 days of discovering such non-conformance and describe the corrective actions to be taken. 2) Within 60 days after first synchronization of the project, the project owner shall transmit to the CBO the items outlined in the verification section of TSE-6. See TSE-6 for required documents.	CBO	1) Within 10d of discovering non-conform. 2) Within 60d after 1st synch	TID	5/1/12			Not Started	

Almond 2 Power Plant Project CEC Construction Compliance Matrix

Commission Decision Dec 2010

Mobilization Start Date 2/25/11

Condition	Phase	Description	Verification/Action/Submittal Required	Other Review Required	Timeframe	Resp. Party	Sched. Date	Date Submitted	Date Approved	Status	Comments
COM-1	All	Unrestricted Access--The project owner shall grant Energy Commission staff and delegate agencies or consultants unrestricted access to the power plant site, related facilities, project-related staff, and the records maintained on site for the purpose of conducting audits, surveys, inspections, and general site visits.	No submittal required	N/A	N/A	TID				Ongoing	Although the CPM will normally schedule site visits on dates and times agreeable to the project owner, the CPM reserves the right to make unannounced visits at any time.
COM-2	All	Compliance Record--The project owner shall maintain project files on site or at an alternative site approved by the CPM. Energy Commission staff and delegate agencies shall be given unrestricted access to the files.	No submittal required	N/A	N/A	Susan				Ongoing	Maintain project files for the life of the project unless a lesser period of time is specified by the conditions of certification. The files shall contain copies of all "as-built" drawings, documents submitted for verification for conditions, and other project-related documents.
COM-3	All	Compliance Verification Submittals: The project owner is responsible for the delivery and content of all verification submittals to the CPM, whether such condition was satisfied by work performed or the project owner or his agent. The verification procedures, unlike the conditions, may be modified as necessary by the CPM. See COMPLIANCE-3 for compliance verification, cover letter requirements, and compliance submittal address.	Hard copies are to be submitted to address listed in COM-3, and those submittals shall be accompanied by a searchable electronic copy, on CD or by e-mail, as agreed upon by the CPM.	N/A	As required	CH2/ Susan				Ongoing	Verification lead times associated with the start of construction may require submittals during the certification process, particularly if construction is planned to commence shortly after certification. (Per COMPLIANCE-4, the submittal of compliance documents prior project certification is at the owner's own risk. Any approval by Energy Commission staff is subject to change, based upon the Commission Decision.) If project owner desires Energy Commission staff action by a specific date, request it in the cover letter, and provide a detailed explanation of the effects on the project if the date is not met.
COM-5	Constr	Compliance Matrix-- See COMPLIANCE-5 for matrix requirements.	The project owner shall submit a compliance matrix (in spreadsheet format) with each monthly and annual compliance report which includes the current status of all compliance conditions of certification.	N/A	In MCRs during construction and in ACRs during operation	Susan				Ongoing	Satisfied conditions shall be placed at the end of the matrix.
COM-6	Constr	Monthly Compliance Report (MCR) including Key Events List--During construction, the project owner shall submit MCRs which include specific information.-- See COMPLIANCE-6 for complete list of MCR requirements.	The first MCR is due one month following the Energy Commission business meeting date on which the project was approved, unless otherwise agreed to by the CPM. The first MCR shall include the AFC number and an initial list of dates for each of the events identified on the Key Events List (found at end of General Conditions). All sections, exhibits, or addendums shall be separated by tabbed dividers or as acceptable by CPM.	N/A	1st MCR due 1 month following project approval & within 10d after end of reporting period thereafter if required	Susan	MCR due the 10th of each month			Ongoing	During pre-construction and construction of the project, submit an original and an electronic searchable version of the MCR within 10 working days after the end of the reporting period.
COM-8	All	Confidential Information	Any information the project owner deems confidential shall be submitted to the Energy Commission's Executive Director with a request for confidentiality.	N/A		TID				Not Started	Any information that is determined to be confidential shall be kept confidential as provided for in Title 20, California Code of Regulations, section 2501, et. seq.

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COM-9	All	Annual Energy Facility Compliance Fee: The project owner is required to pay an annual compliance fee, which is adjusted annually. Current compliance fee information is available on the Energy Commission's website or from the CPM. See COMPLIANCE-9 for payment instructions.	1) The initial payment is due on the date the Energy Commission adopts the final decision. 2) All subsequent payments are due by July 1 of each year the facility retains its certification.	N/A	1) When commission decision adopted. 2) July 1st of each year		July Each Year			In progress	First payment made on 12/15/10.
COM-10 (Part 2 of 2)	All	Reporting of Complaints, Notices and Citations	2) Provide copies to CPM of all complaint forms, including noise and lighting complaints, notices of violation, notices of fines, official warnings, and citations, within 10 days of receipt. Complaints shall be logged and numbered. Noise complaints shall be recorded on the form provided in the NOISE conditions of certification. All other complaints shall be recorded on the complaint form (Attachment A).	N/A	within 10d of receipt	TID		5/20/11		Submitted	PG&E letter with phone number submitted on 5/20/11.
COM-12 (part 1 of 2)	Constr	Unplanned Temporary Facility Closure/On-site Contingency Plan: See COMPLIANCE-12 for specific plan requirements.	1) The project owner shall submit an on-site contingency plan no less than 60 days prior to commencement of commercial operation (or other time agreed to by the CPM).	N/A	1) 60d prior commercial operation	TID	1/27/12			Not Started	The approved plan must be in place prior to commercial operation and shall be kept on site at all times.
COM-14	All	Post-Certification changes to the Decision: Amendments, Ownership Changes, Staff Approved Project Modifications and Verification Changes-- See COMPLIANCE-14 for important detailed information about amendments, change of ownership, project modifications, and verification changes, including information on how each must be handled and how each are processed.	A petition is required for amendments and for staff approved project modifications as specified in Condition COMPLIANCE-14. For verification changes, a letter from the project owner is sufficient.	N/A	If post-certification changes	TID				Not Started	Project Owner must petition the CEC in order to delete or change a condition of certification, modify the project (including linear facilities) design, operation or performance requirements, and/or to transfer ownership or operational control of the facility. <u>It is the responsibility of the project owner to contact the CPM to determine if a proposed change should be considered a project modification. Implementation of a project modification without first securing Energy Commission, or Energy Commission staff approval, may result in enforcement action that could result in civil penalties.</u>