APPLICATION FOR CERTIFICATION

El Segundo Power Redevelopment Project

December 2000

Submitted to the

California Energy Commission

Submitted by

El Segundo Power II LLC

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