OCCIDENTAL OF ELK HILLS INC

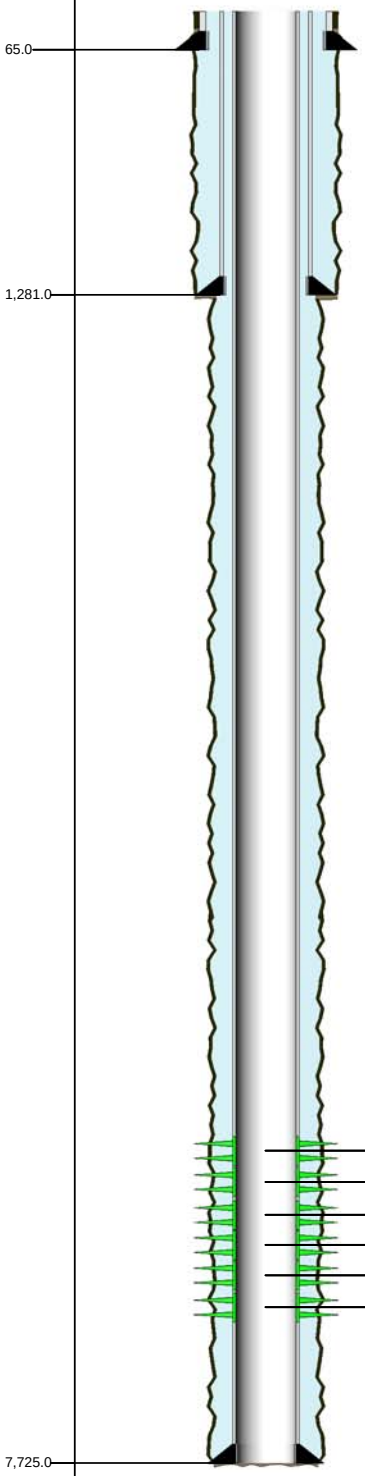
344X-35S

Event: DEV COMPLETION
Event End: 7/10/2007 00:00
Sec. Reason:

Water Depth: 744.9ft
Datum: ORIGINAL KB @ 769.90ft (default)
API No.: 0403033248

Wellbore: ORIGINAL HOLE
PBMD: 7,598.0ft
Btm TMD: 7,735.0ft
Spud Date: 5/28/2007 14:30
BH Coord X: 6,152,900.70uss ft
BH Coord Y: 2,289,400.26uss ft

Casing Shoes (ft) | Schematic (7/10/2007) | Openings Top/Btm/Type/Status



7,317.0ft, 7,349.0ft, PERFORATED, OPEN
7,364.0ft, 7,390.0ft, PERFORATED, OPEN
7,414.0ft, 7,424.0ft, PERFORATED, OPEN
7,430.0ft, 7,458.0ft, PERFORATED, OPEN
7,464.0ft, 7,500.0ft, PERFORATED, OPEN
7,512.0ft, 7,536.0ft, PERFORATED, OPEN

Job Type: PRIMARY

Top MD (ft)	Base MD (ft)	Plugged
25.0	1,281.0	

Job Type: PRIMARY

Top MD (ft)	Base MD (ft)	Plugged
6,004.0	7,725.0	Y
0.0	6,004.0	

CONDUCTOR CASING Report Date: 5/11/2007 00:00

Item	OD (in)	Grade	Wt. (ppf)	TopMD (ft)	BtmMD (ft)
CASING JOINT(S)	14.000			25.0	65.0

SURFACE CASING Report Date: 5/30/2007 00:00

Item	OD (in)	Grade	Wt. (ppf)	TopMD (ft)	BtmMD (ft)
CASING JOINT(S)	9.625		36.00	25.0	1,240.7
FLOAT COLLAR	9.625		36.00	1,240.7	1,240.7
CASING JOINT(S)	9.625		36.00	1,240.7	1,280.0
GUIDE SHOE	9.625	K-55	36.00	1,280.0	1,281.0

PRODUCTION CASING Report Date: 6/10/2007 00:00

Item	OD (in)	Grade	Wt. (ppf)	TopMD (ft)	BtmMD (ft)
CASING JOINT(S)	7.000	N-80	26.00	25.0	6,002.3
CEMENT STAGE TOOL	7.000	N-80	26.00	6,002.3	6,004.4
CASING JOINT(S)	7.000	N-80	26.00	6,004.4	6,783.4
PUP JOINT	7.000	N-80	26.00	6,783.4	6,802.9
CASING JOINT(S)	7.000	N-80	26.00	6,802.9	7,630.0
FLOAT COLLAR	7.000	N-80	26.00	7,630.0	7,631.6
CASING JOINT(S)	7.000	N-80	26.00	7,631.6	7,723.5
FLOAT SHOE	7.000	N-80	26.00	7,723.5	7,725.0

Well: 344X-35S S/T/R: 35S/30S/24E

CASING CEMENT DETAIL
- - -
Sfc Csg. Cmt Vol.: 115 sx
Hole Size: 13.5"
Top Job:
Rtns to Sfc: NONE
TTOC: SURFACE
- - -

Interm Csg. Cmt Vol.:
Hole Size:
Top Job:
Rtns to Sfc: NONE
TTOC: '
- - -

Prod. Csg. Cmt Vol.: 1232 sx
Hole Size: 9.875"
Top Job:
Rtns to Sfc: NONE
TTOC: 996'

Liner Cmt Vol.:
Hole Size:
Top Job:
Rtns to Sfc:
TTOC:
- - -
Top of Formation:
UBA: 6954'
BLW: 7536'

Volume Behind Pipe:
1.3 Yield Assumed
Theoretical Calculations (TTOC)