OCCIDENTAL OF ELK HILLS INC

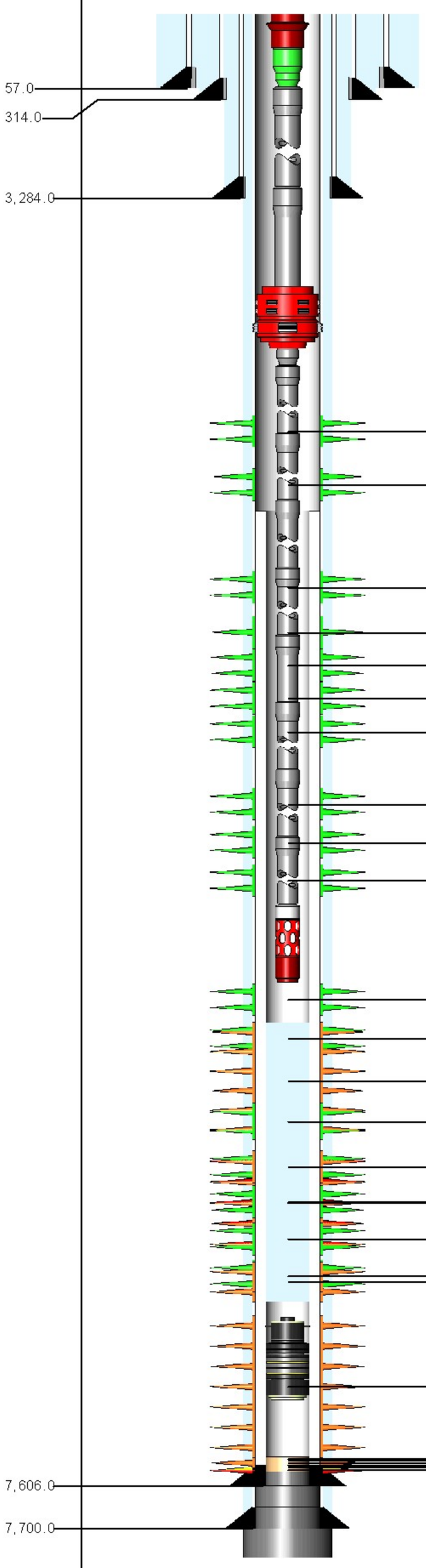
362A-3G

Event: WELL MAINT - RIG
Event End: 6/2/2009 00:00
Sec. Reason: SPLIT

Ground Level: 961.0ft
Datum: ORIGINAL KB @ 978.00ft (default)
API No.: 0402981808

Wellbore: ORIGINAL HOLE
PBMD: 7,108.0ft
Btm TMD: 7,714.0ft
Spud Date: 2/2/1988 00:00
BH Coord X: 6,149,354.46uss ft
BH Coord Y: 2,286,565.66uss ft

Casing Shoes (ft) | Schematic (6/2/2009) | Openings Top/Btm/Type/Status



6,194.0ft, 6,208.0ft, PERFORATED, OPEN
6,330.0ft, 6,340.0ft, PERFORATED, OPEN
6,440.0ft, 6,450.0ft, PERFORATED, OPEN
6,527.0ft, 6,569.0ft, PERFORATED, OPEN
6,574.0ft, 6,585.0ft, PERFORATED, OPEN
6,590.0ft, 6,599.0ft, PERFORATED, OPEN
6,607.0ft, 6,613.0ft, PERFORATED, OPEN
6,808.0ft, 6,814.0ft, PERFORATED, OPEN
6,842.0ft, 6,856.0ft, PERFORATED, OPEN
6,876.0ft, 6,890.0ft, PERFORATED, OPEN
6,907.0ft, 6,920.0ft, PERFORATED, OPEN
6,942.0ft, 6,962.0ft, PERFORATED, OPEN
6,942.0ft, 6,990.0ft, PERFORATED, SQUEEZ
6,942.1ft, 6,990.1ft, PERFORATED, SQUEEZ
6,978.0ft, 6,990.0ft, PERFORATED, OPEN
7,016.0ft, 7,026.0ft, PERFORATED, OPEN
7,033.0ft, 7,039.0ft, PERFORATED, OPEN
7,016.0ft, 7,055.0ft, PERFORATED, ABANDO
7,016.1ft, 7,055.1ft, PERFORATED, SQUEEZ
7,048.0ft, 7,055.0ft, PERFORATED, OPEN
7,064.0ft, 7,082.0ft, PERFORATED, OPEN
7,065.0ft, 7,092.0ft, PERFORATED, SQUEEZ
7,106.0ft, 7,146.0ft, PERFORATED, SQUEEZ
7,158.0ft, 7,205.0ft, PERFORATED, SQUEEZ
7,220.0ft, 7,235.0ft, PERFORATED, SQUEEZ
7,283.0ft, 7,342.0ft, PERFORATED, SQUEEZ
7,362.0ft, 7,417.0ft, PERFORATED, SQUEEZ
7,437.0ft, 7,483.0ft, PERFORATED, SQUEEZ
7,527.0ft, 7,573.0ft, PERFORATED, ISOLATE
7,536.0ft, 7,573.0ft, PERFORATED, ABANDO

ROD STRING Report Date: 6/2/2009 00:00

Component	Top MD (ft)	Btm MD (ft)
POLRDL	0.0	36.0
PNYROD	36.0	60.0
R-4PER	60.0	2,430.0
ROD	2,430.0	3,750.0
R-4PER	3,750.0	5,250.0
R-4PER	5,250.0	5,850.0
R-6PER	5,850.0	6,900.0
RSTBAR	6,900.0	6,904.0
INSPMP	6,904.0	6,928.0

TUBING STRING Report Date: 6/1/2009 00:00

Component	Top MD (ft)	Btm MD (ft)
TH-DBB	17.0	17.8
FATNIP	17.8	18.5
CAS	18.5	5,883.7
AC	5,883.7	5,886.0
XO	5,886.0	5,887.1
CAS	5,887.1	6,899.2
PMPSH	6,899.2	6,900.2
PERFJT	6,900.2	6,904.3
STCOLL	6,904.3	6,904.7

PLUG BACK Report Date: 4/22/1994 00:00

Component	Top MD (ft)	Btm MD (ft)
BP-PRM	7,108.0	7,110.0

PLUG BACK Report Date: 4/22/1994 00:00

Component	Top MD (ft)	Btm MD (ft)
FILL	7,123.0	7,602.0

PLUG BACK Report Date: 3/30/1994 00:00

Component	Top MD (ft)	Btm MD (ft)
CEMENT	7,602.0	7,606.0
CEMENT	7,606.0	7,609.0

PLUG BACK Report Date: 4/29/1988 00:00

Component	Top MD (ft)	Btm MD (ft)
CEMENT	7,609.0	7,700.0

PLUG BACK Report Date: 3/15/1988 00:00

Component	Top MD (ft)	Btm MD (ft)
CEMENT	7,700.0	7,714.0

CONDUCTOR CASING Report Date: 2/2/1988 00:00

Item	OD (in)	Grade	Wt. (ppf)	TopMD (ft)	BtmMD (ft)
CASING JOINT(S)	20.000		94.00	17.0	57.0

SURFACE CASING Report Date: 2/18/1988 00:00

Item	OD (in)	Grade	Wt. (ppf)	TopMD (ft)	BtmMD (ft)
CASING JOINT(S)	13.375	H-40	48.00	17.0	314.0

INTERMEDIATE CASING Report Date: 2/25/1988 00:00

Item	OD (in)	Grade	Wt. (ppf)	TopMD (ft)	BtmMD (ft)
CASING JOINT(S)	9.625	K-55	40.00	17.0	3,284.0

PRODUCTION CASING Report Date: 3/15/1988 00:00

Item	OD (in)	Grade	Wt. (ppf)	TopMD (ft)	BtmMD (ft)
CASING JOINT(S)	7.000	N-80	26.00	17.0	78.0
CASING JOINT(S)	7.000	K-55	26.00	78.0	5,097.0
CASING JOINT(S)	7.000	K-55	23.00	5,097.0	7,014.0
CASING JOINT(S)	7.000	N-80	26.00	7,014.0	7,700.0

LINER Report Date: 3/29/1994 00:00

Item	OD (in)	Grade	Wt. (ppf)	TopMD (ft)	BtmMD (ft)
LINER HANGER	6.276	N-80	18.00	6,390.0	6,397.0
CASING JOINT(S)	5.000	N-80	18.00	6,397.0	7,606.0

Well: 362A-3G S/T/R: 3G/31S/24E

CASING CEMENT DETAIL
- - -
Sfc Csg. Cmt Vol.: 450 cf
Hole Size: 17.5
Top Job: no
Rtns to Sfc: 60 cf
TOC: sfc
- - -

Interm Csg. Cmt Vol.: 1630 cf
Hole Size: 12.25
Top Job: no
Rtns to Sfc: 50 cf
TOC: sfc
- - -

Prod. Csg. Cmt Vol.: 2000 cf
Hole Size: 8.75
Top Job: no
Rtns to Sfc: 0
TTOC: sfc

Liner Cmt Vol.: 119 cf
Hole Size:
Top Job: no
Rtns to Sfc: no
TOC: TOL 6390
- - -
Top of Formation:
UBA: 7085'
BLW: 7575'

Volume Behind Pipe:
1.3 Yield Assumed
Theoretical Calculations (TTOC)