OCCIDENTAL OF ELK HILLS INC

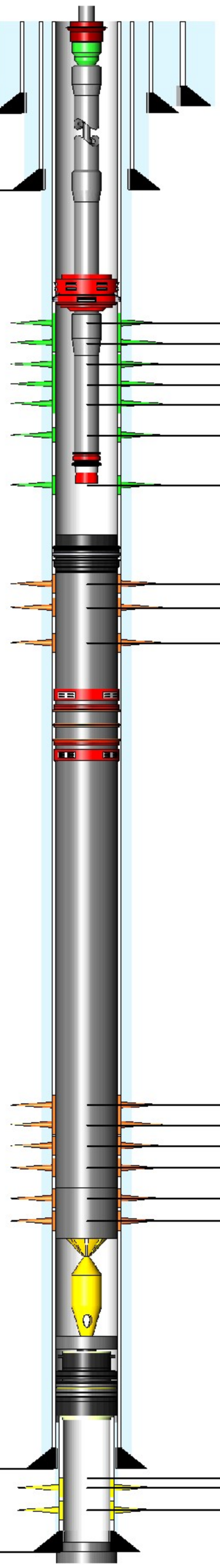
364-35S

Event: NOI - WORKOVER
Event End:
Sec. Reason:

Ground Level: 644.0ft
Datum: ORIGINAL KB @ 658.00ft (default)
API No.: 0402958450

Wellbore: ORIGINAL HOLE
PBMD: 7,150.0ft
Btm TMD: 8,410.0ft
Spud Date: 8/17/1978 00:00
BH Coord X: 6,154,445.85uss ft
BH Coord Y: 2,289,212.83uss ft

Casing Shoes (ft) | Schematic (10/1/2008) | Openings Top/Btm/Type/Status



54.0
322.0
3,200.0
8,120.0
8,402.0

6,648.0ft, 6,724.0ft, PERFORATED, OPEN
6,782.0ft, 6,794.0ft, PERFORATED, OPEN
6,860.0ft, 6,878.0ft, PERFORATED, OPEN
6,930.0ft, 6,940.0ft, PERFORATED, OPEN
6,958.0ft, 6,987.0ft, PERFORATED, OPEN
7,028.0ft, 7,072.0ft, PERFORATED, OPEN
7,110.0ft, 7,140.0ft, PERFORATED, OPEN
7,158.0ft, 7,175.0ft, PERFORATED, SQUEEZ
7,185.0ft, 7,218.0ft, PERFORATED, SQUEEZ
7,242.0ft, 7,290.0ft, PERFORATED, SQUEEZ
7,316.0ft, 7,360.0ft, PERFORATED, SQUEEZ
7,380.0ft, 7,430.0ft, PERFORATED, SQUEEZ
7,455.0ft, 7,520.0ft, PERFORATED, SQUEEZ
7,545.0ft, 7,615.0ft, PERFORATED, SQUEEZ
7,645.0ft, 7,740.0ft, PERFORATED, SQUEEZ
7,800.0ft, 7,903.0ft, PERFORATED, SQUEEZ
8,157.0ft, 8,157.0ft, PERFORATED, SQUEEZ
8,160.0ft, 8,162.0ft, PERFORATED, ISOLATE
8,190.0ft, 8,310.0ft, PERFORATED, ISOLATE

PACKER ASSEMBLY (RETRIEVABLE) Report Date: 3/13/19

ROD STRING Report Date: 9/10/2008 00:00

Component	Top MD (ft)	Btm MD (ft)
POLROD	0.0	36.0
PNYROD	36.0	44.0
ROD	44.0	2,684.0
ROD	2,684.0	4,724.0
ROD	4,724.0	7,064.0
RSTBAR	7,064.0	7,068.0
INSPMP	7,068.0	7,092.0

TUBING STRING Report Date: 9/9/2008 00:00

Component	Top MD (ft)	Btm MD (ft)
TH-DBB	14.0	14.0
FATNIP	14.0	14.7
CAS	14.7	6,560.1
AC	6,560.1	6,562.5
CAS	6,562.5	7,086.1
STNIP	7,086.1	7,087.2
GASANC	7,087.2	7,123.2

PLUG BACK Report Date: 8/14/2002 00:00

Component	Top MD (ft)	Btm MD (ft)
CR-PRM	7,150.0	7,154.0

PLUG BACK Report Date: 8/15/2002 00:00

Component	Top MD (ft)	Btm MD (ft)
CEMENT	7,150.0	7,633.0

PACKER ASSEMBLY (RETRIEVABLE) Report Date: 3/13/19

Component	Top MD (ft)	Btm MD (ft)
PKR-S	7,294.4	7,297.4
PUPJNT	7,297.4	7,301.5
XO	7,301.5	7,302.2
TBGJNT	7,302.2	7,312.3
NOGO-O	7,312.3	7,313.4
WLREG	7,313.4	7,313.8

PLUG BACK Report Date: 2/20/1988 00:00

Component	Top MD (ft)	Btm MD (ft)
CEMENT	7,633.0	7,932.0

PLUG BACK Report Date: 2/21/1988 00:00

Component	Top MD (ft)	Btm MD (ft)
JUNK	7,932.0	7,973.0

PLUG BACK Report Date: 4/18/1979 00:00

Component	Top MD (ft)	Btm MD (ft)
CEMENT	7,973.0	7,982.0

PLUG BACK Report Date: 4/17/1979 00:00

Component	Top MD (ft)	Btm MD (ft)
BP-PRM	7,982.0	7,985.0

PLUG BACK Report Date: 2/6/1979 00:00

Component	Top MD (ft)	Btm MD (ft)
PLUGBK	8,359.0	8,402.0

PLUG BACK Report Date: 2/1/1979 00:00

Component	Top MD (ft)	Btm MD (ft)
CEMENT	8,402.0	8,410.0

CONDUCTOR CASING Report Date: 8/17/1978 00:00

Item	OD (in)	Grade	Wt. (ppf)	TopMD (ft)	BtmMD (ft)
CASING JOINT(S)	20.000			14.0	54.0

SURFACE CASING Report Date: 12/11/1978 00:00

Item	OD (in)	Grade	Wt. (ppf)	TopMD (ft)	BtmMD (ft)
CASING JOINT(S)	13.375	H-40	48.00	14.0	322.0

INTERMEDIATE CASING Report Date: 12/16/1978 00:00

Item	OD (in)	Grade	Wt. (ppf)	TopMD (ft)	BtmMD (ft)
CASING JOINT(S)	9.625	N-80	40.00	14.0	3,200.0

PRODUCTION CASING Report Date: 1/14/1979 00:00

Item	OD (in)	Grade	Wt. (ppf)	TopMD (ft)	BtmMD (ft)
CASING JOINT(S)	7.000	K-55	26.00	14.0	76.0
CASING JOINT(S)	7.000	K-55	23.00	76.0	4,948.0
CASING JOINT(S)	7.000	K-55	26.00	4,948.0	6,999.6
FLAG JOINT	7.000	K-55	26.00	6,999.6	7,019.1
CASING JOINT(S)	7.000	K-55	26.00	7,019.1	8,120.0

LINER Report Date: 2/1/1979 00:00

Item	OD (in)	Grade	Wt. (ppf)	TopMD (ft)	BtmMD (ft)
LINER HANGER	5.500		20.00	8,017.0	8,019.0
CASING JOINT(S)	5.500	K-55	20.00	8,019.0	8,103.5
CASING JOINT(S)	5.500	K-55	20.00	8,103.5	8,146.1
CASING JOINT(S)	5.500	K-55	20.00	8,146.1	8,401.0
GUIDE SHOE	5.500		20.00	8,401.0	8,402.0

Well: 364-35S S/T/R: 36/30S/24E

CASING CEMENT DETAIL
- - -
Sfc Csg. Cmt Vol.: 440 cf
Hole Size: 17.5
Top Job: no
Rtns to Sfc: trace
TOC: sfc
- - -

Interm Csg. Cmt Vol.: 1400 cf
Hole Size: 12.25
Top Job: no
Rtns to Sfc: 90 cf
TOC: sfc
- - -

Prod. Csg. Cmt Vol.: 3555 cf
Hole Size: 8.75
Top Job: no
Rtns to Sfc: 80 cf
TOC: sfc
- - -

Liner Cmt Vol.: 65 cf
Hole Size: 6.125
Top Job: no
Rtns to Sfc: 0
TOC: 6762'
- - -
Top of Formation:
UBA: 7155'
BLW: 7623'

Volume Behind Pipe:
1.3 Yield Assumed
Theoretical Calculations (TTOC)
JEP