OCCIDENTAL OF ELK HILLS INC

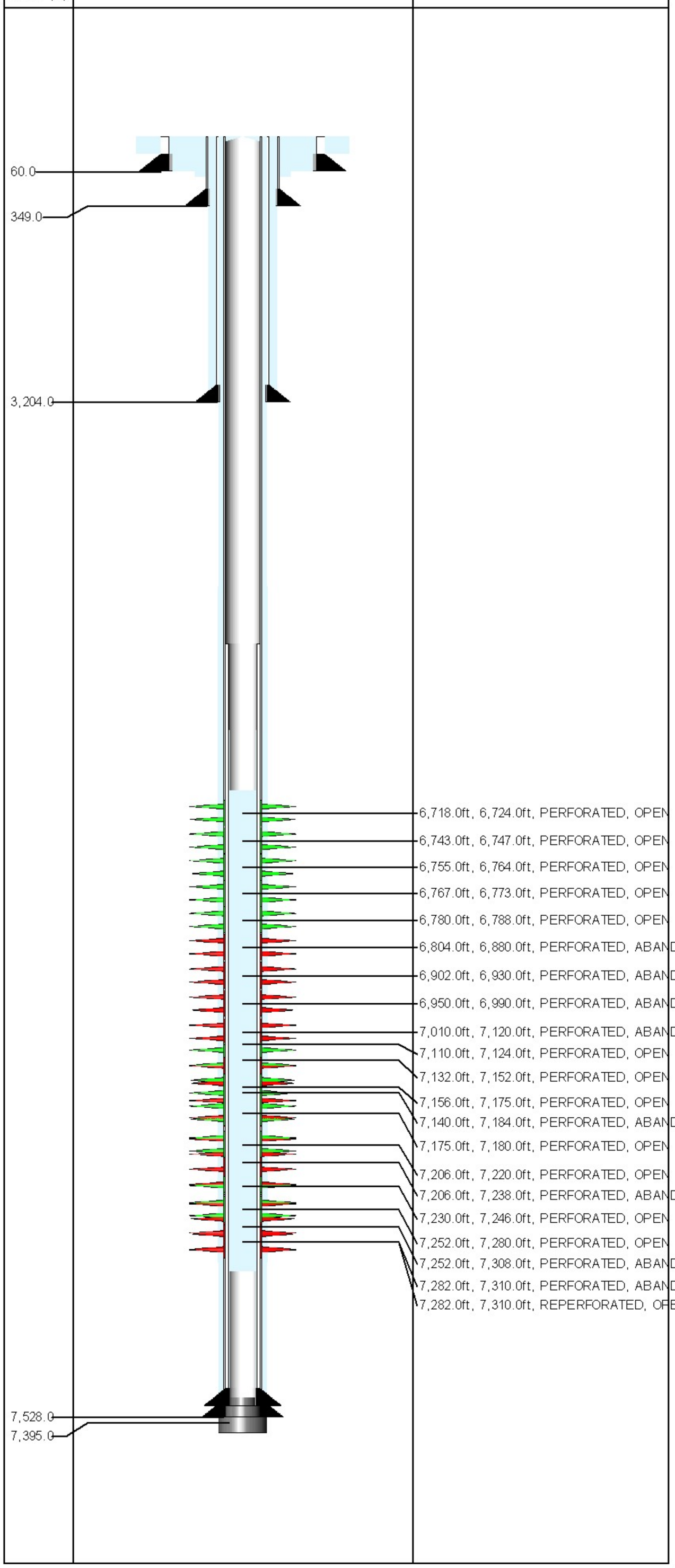
387-33S

Event: WELL MAINT - RIGLESS
Event End:
Sec. Reason:

Ground Level: 983.0ft
Datum: ORIGINAL KB @ 1,003.00ft (default)
API No.: 0402989734

Wellbore: ORIGINAL HOLE
PBMD: 7,385.0ft
Btm TMD: 7,545.0ft
Spud Date: 1/30/1992 00:00
BH Coord X: 6,144,997.52uss ft
BH Coord Y: 2,287,594.81uss ft

Casing Shoes (ft)	Schematic (7/30/2009)	Openings Top/Btm/Type/Status



TUBING STRING Report Date: 3/22/2007 00:00

Component	Top MD (ft)	Btm MD (ft)
TH-DBB	20.0	20.6
FATNIP	20.6	21.3
PUPJNT	21.3	23.4
CAS	23.4	1,891.3
GLM	1,891.3	1,899.5
CAS	1,899.5	3,385.4
GLM	3,385.4	3,393.7
CAS	3,393.7	4,606.4
GLM	4,606.4	4,614.7
CAS	4,614.7	5,491.0
GLM	5,491.0	5,499.6
CAS	5,499.6	6,187.1
GLM	6,187.1	6,195.6
CAS	6,195.6	6,224.5
XO	6,224.5	6,225.7
CAS	6,225.7	6,630.7
XO	6,630.7	6,631.5
PUPJNT	6,631.5	6,637.6
GLM	6,637.6	6,644.2
CAS	6,644.2	6,675.3
ON-OFF	6,675.3	6,676.8
PKR-S	6,676.8	6,681.1
PUPJNT	6,681.1	6,689.1
PRONIP	6,689.1	6,690.2
WLREG	6,690.2	6,690.6

PLUG BACK Report Date: 9/6/2001 00:00

Component	Top MD (ft)	Btm MD (ft)
CEMENT	7,385.0	7,393.0

PLUG BACK Report Date: 8/25/2001 00:00

Component	Top MD (ft)	Btm MD (ft)
CEMENT	7,393.0	7,528.0

PLUG BACK Report Date: 3/5/1992 00:00

Component	Top MD (ft)	Btm MD (ft)
CEMENT	7,528.0	7,545.0

CONDUCTOR CASING Report Date: 1/30/1992 00:00

Item	OD (in)	Grade	Wt. (ppf)	TopMD (ft)	BtmMD (ft)
CASING JOINT(S)	30.000			20.0	60.0

SURFACE CASING Report Date: 2/16/1992 00:00

Item	OD (in)	Grade	Wt. (ppf)	TopMD (ft)	BtmMD (ft)
CASING JOINT(S)	13.375	H-40	48.00	20.0	349.0

INTERMEDIATE CASING Report Date: 2/21/1992 00:00

Item	OD (in)	Grade	Wt. (ppf)	TopMD (ft)	BtmMD (ft)
CASING JOINT(S)	9.625	K-55	40.00	20.0	3,204.0

PRODUCTION CASING Report Date: 3/5/1992 00:00

Item	OD (in)	Grade	Wt. (ppf)	TopMD (ft)	BtmMD (ft)
CASING JOINT(S)	7.000	N-80	26.00	20.0	515.7
CASING JOINT(S)	7.000	K-55	26.00	515.7	1,390.3
CASING JOINT(S)	7.000	K-55	23.00	1,390.3	4,720.7
CASING JOINT(S)	7.000	K-55	26.00	4,720.7	6,457.0
FLAG JOINT	7.000	N-80	26.00	6,457.0	6,482.0
CASING JOINT(S)	7.000	N-80	26.00	6,482.0	7,437.0
FLOAT COLLAR	7.000	N-80	26.00	7,437.0	7,438.9
CASING JOINT(S)	7.000	N-80	26.00	7,438.9	7,525.9
FLOAT SHOE	7.000	N-80	26.00	7,525.9	7,528.0

INNER LINER Report Date: 8/30/2001 00:00

Item	OD (in)	Grade	Wt. (ppf)	TopMD (ft)	BtmMD (ft)
LINER HANGER	6.276	N-80	15.00	6,269.0	6,276.2
LINER HANGER	6.276	N-80	15.00	6,276.2	6,282.1
CROSSOVER	6.276	N-80	15.00	6,282.1	6,284.5
CASING JOINT(S)	5.000	N-80	15.00	6,284.5	7,346.2
CASING JOINT(S)	5.000	N-80	15.00	7,346.2	7,367.8
LANDING COLLAR	5.000			7,367.8	7,368.8
FLOAT COLLAR	5.000			7,368.8	7,369.8
CASING JOINT(S)	5.000		15.00	7,369.8	7,392.4
SET SHOE	5.000			7,392.4	7,393.0

Well: 387-33S S/T/R: 33S/30S/24E

CASING CEMENT DETAIL

Sfc Csg. Cmt Vol.: 500 cf
Hole Size: 17.5"
Top Job: No
Rtns to Sfc: 10 cf
TOC: Sfc

Interm Csg. Cmt Vol.: 1550 cf
Hole Size: 12.25"
Top Job: No
Rtns to Sfc: 112 cf
TOC: Sfc

Prod. Csg. Cmt Vol.: 2150 cf
Hole Size: 8.75"
Top Job: No
Rtns to Sfc:
TTOC: Sfc

Liner Cmt Vol.:
Hole Size:
Top Job:
Rtns to Sfc:
TTOC:

Top of Formation:
UBA: 6803'
BLW: 7326'

Volume Behind Pipe:
1.3 Yield Assumed
Theoretical Calculations (TTOC)