

LOS ESTEROS CRITICAL ENERGY FACILITY, PHASE 2 (03-AFC-2)

Monthly Compliance Report #9

LOS ESTEROS CRITICAL ENERGY FACILITY, LLC

February 2012

For

California Energy Commission

**Los Esteros Critical Energy Facility, Phase 2
(03-AFC-2)
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1. LECEF Project Construction Status

Construction continued during the monthly reporting compliance period focusing primarily on the cooling tower basin (CT), generator step-up transformer (GSU), steam turbine generator (STG) foundation, and heat recovery steam generators (HRSG); key components of the Los Esteros Critical Energy Facility's infrastructure. There were no significant delays or changes to the project schedule. The project is approximately 21.98% complete (cumulative through February 29, 2012) and construction is at 12.50%.

Work continues to proceed with engineering, procurement, permitting and compliance (i.e., environmental monitors) as well as scheduling and construction planning. In addition, submittals to the CBO continue as the site undergoes transformation. During the compliance reporting period, North American Dismantling Corporation completed demolition of HRSG units 1, 2, 3 & 4. Harder Mechanical started the prep work to begin erection of the new HRSG casings (unit 3), and more craft were added to the project. There are now over 100 craft onsite with more due to join the next couple of months, primarily to help with erection of the HRSGs. LG Constructors, the EPC contractor has done a good job of providing site safety training to the craft before releasing them to work in the field. Overall, construction appears to be moving at a moderate pace.

Listed below are the major events that have occurred during the monthly compliance reporting period:

- Completed installation of forms, rebar and new pipe sleeves in Units 1, 2, 3 & 4 HRSG Blow-down Sumps Walls. Units 1, 2, 3 & 4 HRSG Blow-down Sump concrete was placed February 25, 2012
- Completed installation of forms, rebar and anchor bolt templates for the Fuel Gas Compressor foundation. Fuel Gas Compressor concrete was placed February 25, 2012
- Condensate Pump Pit foundation mud mat was placed February 25, 2012
- Completed backfilling around Units 1 & 2 Boiler Feed Water Pump foundations
- Completed installations of the temporary road for required heavy hauls. Completed chipping of Units 3 HRSG foundation and continue chipping of Units 2 & 4 HRSG foundations for the shear pocket modifications required for the new sole plate installations. Installation of sole plates has commenced on HRSG Unit 3
- Completed drilling and tapping bolt holes at Unit 2 & 4 combustion turbine generator interface flanged connections that were damaged during demolition of the existing duct A
- Completed holiday inspection on 4" demin water line from new Water Treatment area to existing cooling tower basin
- Completed backfilling new duct bank running from existing MH-001 to the GSU

Work in Progress:

- Started installation of forms and rebar at Pipe Rack foundation north of the STG
- Continue field fabrication and installation of the WWC drain piping north of the STG foundation

- Continue installation of the existing PIV valves removed for the circulating water pipe utility reroute and put section of Fire Water loop back into service
- Continue installation of forms and rebar at Units 1, 2, 3 & 4 HRSG Blow-down Sumps Lids. Units 1, 2, 3 & 4 HRSG Blow-down Sump Wall inner forms continue to be stripped
- Started installing rebar and conduit for the remaining section of duct bank
- Completed installation of grounding cables around GSU foundation and Water Treatment Expansion foundation
- Continue layout of final cuts to be made on all HRSG casings and liners at existing transition pieces where new Vogt modules interface with existing casings on both sides of SCR duct & stack interfaces at Units 1, 2, 3 & 4
- Continue installation of Cooling Tower. All fill material delivered to site and unloading into tower. Started installation of lateral line supports

2. Table of Required Monthly Compliance Report Documents

COM-6	N/A, requirement met	AQ-3	N/A, first fire
GEN-2	A copy of the most recent schedule is attached	AQ-4	N/A, first fire
GEN-3	Email from CBO confirming receipt of payment is attached	AQ-6	N/A, first fire
GEN-6	None the month	AQ-9	N/A, first fire
GEN-7	None this month	AQ-10	N/A, first fire
GEN-8	N/A. Applicable work not completed for the reporting period	WS-4	A copy of the most recent information is attached
CIVIL-1	None this month	BIO-2	A copy of the Designated Biologist's summary report is attached
CIVIL-3	A copy of the NCR log is attached	BIO-4	The number of WEAP participants is provided including cumulative total
CIVIL-4	N/A. Applicable work not complete for the reporting period	BIO-20	None this month
STRUC-1	A copy of the most recent information is attached	BIO-21	No additional information required
STRUC-3	N/A. Applicable work not complete for the reporting period	CUL-2	A copy of the anticipated project activity is attached
STRUC-4	N/A. Applicable work not complete for the reporting period	CUL-4	A copy of the acknowledgement forms for the reporting period is attached
MECH-1	A copy of the most recent information is attached	CUL-5	A copy of the CRS Monitor's report is attached
MECH-2	N/A. Applicable work not complete for the reporting period	PAL-3	N/A, requirement met
ELEC-1	A copy of the most recent information is attached	PAL-4	A copy of the PRS Monitor's report is attached
TSE-1	N/A. Applicable work not complete for the reporting period	WASTE-5	N/A. A copy of the USEPA, Region 9 RCRA ID was submitted in previous MCR
TSE-4	A copy of the most recent information is attached	SOCIO-1	A copy of the activities report is attached
AQ-SC3	Discussion of the dust monitoring process is attached	TRANS-1	A copy of the latest construction volume counts will be included in March MCR
AQ-SC5	Information is provided for this COC, as attached	TRANS-2	A copy of the permits is attached
AQ-1	N/A, first fire	TRANS-3	None this month
AQ-2	N/A, first fire	TRANS-4	Information is provided for this COC, as attached

3. Compliance Matrix

A copy of the construction compliance matrix is attached.

4. Conditions Satisfied During The Reporting Period

The conditions satisfied during the reporting period include:

STRUC-1, GEN-2- Note there are some documents associated with these conditions that are still in review.

5. Submitted Deadline Not Met

There are no past due compliance submittals.

6. Approved Condition of Certification Changes

- LECEF, Phase 2 license amendment filed on October 30, 2009, and approved on February 2, 2011.
- A change to verification language of HAZ-2 was submitted to the CPM on February 15, 2011 and approved by staff on March 14, 2011.
- A change to verification language of TSE-1 was submitted to the CPM on February 22, 2011 and approved by staff on February 28, 2011.
- A change to verification language of BIO-11 was submitted to the CPM on March 15, 2011 and approved by staff on 3/16/11.

7. Filings of Permits from other agencies

- Storm water documentation for construction (Annual Report): Submitted on-line to State Water Resources Control Board on August 31, 2011
- Authority to Construct Renewal, LECEF2: Submitted to the Bay Area Air Quality Management District on August 29, 2011

8. Projection of Compliance Activities for February

GEN-2	Schedule will be updated monthly
GEN-3	CBO payments will be submitted monthly
AQ-SC-3	The AQCMM report will be updated monthly
AQ-SC-5	The AQCMM report will be updated monthly
WS-4	The Safety Inspection report will be updated monthly
BIO-2	The Designated Biologist's report will be updated monthly
BIO-4	WEAP training will be completed for new employees as needed
CUL-2	A current schedule will be provided to the CRS when available
CUL-4	WEAP training will be completed for new employees as needed
PAL-3	WEAP training will be completed for new employees or visitors as needed, but is typically provided Monday and Wednesday at 7: 00 A.M.
PAL-4	The PRS report will be updated monthly

9. Additions to the On-site Compliance File

- WEAP training records
- Cultural Monitoring Reports
- Paleontology Monitoring Reports
- Biological Monitoring Reports

10. Any requests, with justification, to dispose of items that are required to be maintained in the project owner's compliance file?

No items disposed of during the reporting period.

11. Listing of complaint, notices of violations, official warnings and citations

None received during the reporting period.

**CONDITION OF CERTIFICATION
GEN-2**

**Los Esteros Critical Energy Facility, Phase 2
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Activity ID	Activity Name	OD	RD	TF	% Comp	Start	Finish	February 2012			March 2012					
								13	20	27	05	12	19			
INSTALL HRSG AND CONDENSER																
No LE-WBS4																
CS3HRSG1116	HRSG3-FDN Mods @All Bays	9d	0d		100%	13-Feb-12 A	21-Feb-12 A	[Bar: 13-21 Feb]								
CS2HRSG1116	HRSG2-FDN Mods @All Bays	7d	2d	35d	1.43%	17-Feb-12 A	28-Feb-12	[Bar: 17-28 Feb]								
CS3HRSG1201	HRSG3-Install Base Plates & A.B.'s All Bays	9d	5d	37d	4.44%	21-Feb-12 A	02-Mar-12	[Bar: 21 Feb - 02 Mar]								
CS4HRSG1116	HRSG4-FDN Mods @All Bays	6d	6d	35d	0%	23-Feb-12 A	05-Mar-12	[Bar: 23 Feb - 05 Mar]								
CS2HRSG1201	HRSG2-Install Base Plates & A.B.'s All Bays	9d	9d	28d	0%	24-Feb-12 A	08-Mar-12	[Bar: 24 Feb - 08 Mar]								
CS1HRSG1116	HRSG1-FDN Mods @All Bays	6d	6d	41d	0%	24-Feb-12 A	05-Mar-12	[Bar: 24 Feb - 05 Mar]								
CS3HRSG1234	HRSG3-Install Ductwork Bay A	3d	3d	323d	0%	29-Feb-12*	02-Mar-12	[Bar: 29 Feb - 02 Mar]								
CS3HRSG1232	HRSG3-Install Ductwork Bay B	3d	3d	323d	0%	01-Mar-12	05-Mar-12	[Bar: 01-05 Mar]								
CS3HRSG1230	HRSG3-Install Ductwork Bay C	3d	3d	323d	0%	02-Mar-12	06-Mar-12	[Bar: 02-06 Mar]								
CS3HRSG1227	HRSG3-Install Ductwork Bay D	3d	3d	323d	0%	05-Mar-12*	07-Mar-12	[Bar: 05-07 Mar]								
CS2HRSG1234	HRSG2-Install Ductwork Bay A	3d	3d	323d	0%	06-Mar-12	08-Mar-12	[Bar: 06-08 Mar]								
CS4HRSG1201	HRSG4-Install Base Plates & A.B.'s All Bays	9d	9d	35d	0%	06-Mar-12	16-Mar-12	[Bar: 06-16 Mar]								
CS1HRSG1201	HRSG1-Install Base Plates & A.B.'s All Bays	9d	9d	41d	0%	06-Mar-12	16-Mar-12	[Bar: 06-16 Mar]								
CS2HRSG1232	HRSG2-Install Ductwork Bay B	3d	3d	323d	0%	07-Mar-12	09-Mar-12	[Bar: 07-09 Mar]								
CS2HRSG1230	HRSG2-Install Ductwork Bay C	3d	3d	323d	0%	08-Mar-12	12-Mar-12	[Bar: 08-12 Mar]								
CS2HRSG1227	HRSG2-Install Ductwork Bay D	3d	3d	323d	0%	09-Mar-12	13-Mar-12	[Bar: 09-13 Mar]								
CS4HRSG1234	HRSG4-Install Ductwork Bay A	3d	3d	323d	0%	12-Mar-12	14-Mar-12	[Bar: 12-14 Mar]								
CS4HRSG1232	HRSG4-Install Ductwork Bay B	3d	3d	323d	0%	13-Mar-12	15-Mar-12	[Bar: 13-15 Mar]								
CS4HRSG1230	HRSG4-Install Ductwork Bay C	3d	3d	323d	0%	14-Mar-12	16-Mar-12	[Bar: 14-16 Mar]								
CS4HRSG1227	HRSG4-Install Ductwork Bay D	3d	3d	323d	0%	15-Mar-12	19-Mar-12	[Bar: 15-19 Mar]								
CS1HRSG1234	HRSG1-Install Ductwork Bay A	3d	3d	323d	0%	16-Mar-12	20-Mar-12	[Bar: 16-20 Mar]								
CS1HRSG1232	HRSG1-Install Ductwork Bay B	3d	3d	323d	0%	19-Mar-12	21-Mar-12	[Bar: 19-21 Mar]								
CS1HRSG1230	HRSG1-Install Ductwork Bay C	3d	3d	323d	0%	20-Mar-12	22-Mar-12	[Bar: 20-22 Mar]								
CS1HRSG1227	HRSG1-Install Ductwork Bay D	3d	3d	323d	0%	21-Mar-12	23-Mar-12	[Bar: 21-23 Mar]								
PIPING																
PRE-ENGINEERED METAL BUILDINGS & INTERIOR FINISHES																
PRE-ENGR BLDGS																
CSKB1120	4200-014, PE Bldg - Review & Approve Subcontract Plumbing/Piping Submittal	11d	11d	153d	0%	27-Feb-12	12-Mar-12	[Bar: 27 Feb - 12 Mar]								
UNDERGROUND PIPING SYSTEMS																
UG PIPING																
CS0WW-U02	INSTALL U/G WW PIPING-STG / OWS AREA TO PROC SUMP	50d	15d	19d	15%	02-Nov-11 A	16-Mar-12	[Bar: 02 Nov - 16 Mar]								
CS0BVDU10	FAB & NSTALL U/G BBS PIPING	30d	24d	68d	15%	09-Jan-12 A	29-Mar-12	[Bar: 09 Jan - 29 Mar]								
CS0PA-U13	INSTALL U/G PA PIPING-RACK TO CTG AREA	30d	7d	85d	5%	24-Jan-12 A	06-Mar-12	[Bar: 24 Jan - 06 Mar]								
CS0CF-U10	INSTALL U/G CF PIPING-RACK TO CYCLE CF SKID	30d	8d	84d	5%	25-Jan-12 A	07-Mar-12	[Bar: 25 Jan - 07 Mar]								
CS0DWPU10	INSTALL U/G PIPING-CTG AREA TO CYCLE CF SKID	30d	8d	84d	5%	25-Jan-12 A	07-Mar-12	[Bar: 25 Jan - 07 Mar]								

■ Remaining Level of Effort ■ Remaining Work
■ Actual Work ■ Critical Remaining Work

Activity ID	Activity Name	OD	RD	TF	% Comp	Start	Finish	January 2012			March 2012		
								13	20	27	05	12	19

ELECTRICAL / INSTRUMENTATION

UNDERGROUND ELECTRICAL SYSTEMS

UG ELECT DUCTBANK

Activity ID	Activity Name	OD	RD	TF	% Comp	Start	Finish	13	20	27	05	12	19
CS0DB1300	UG DUCTBANK - EXCAVATE PDC 5 TO COOLING TOWER AREA	7d	9d	21d	0%	08-Jan-12 A	08-Mar-12						
CS0GND1E10	GND-0-1 - INSTALL GOUND GRID	40d	21d	96d	30%	15-Jan-12 A	26-Mar-12						
CS0DB1320	UG DUCTBANK - INSTALL UG CONDUIT PDC 5 TO COOLING TOWER AREA	9d	10d	20d	0%	01-Feb-12 A	09-Mar-12						
CS0DB1230	UG DUCTBANK - POUR CONCRETE WHSE TO SSW PUMP	1d	1d	35d	0%	09-Mar-12*	09-Mar-12						
CS0DB11230A	UG DUCTBANK - CURE CONCRETE WHSE TO SSW PUMP	3d	3d	49d	0%	09-Mar-12	12-Mar-12						
CS0DB1330	UG DUCTBANK - POUR CONCRETE PDC 5 TO COOLING TOWER AREA	1d	1d	20d	0%	12-Mar-12	12-Mar-12						
CS0DB1330A	UG DUCTBANK - CURE CONCRETE PDC 5 TO COOLING TOWER AREA	7d	7d	28d	0%	12-Mar-12	19-Mar-12						
CS0DB1240	UG DUCTBANK - BACKFILL / REPLACE STONE WHSE TO SSW PUMP	1d	1d	35d	0%	13-Mar-12	13-Mar-12						
CS0DB1340	UG DUCTBANK - BACKFILL / REPLACE STONE PDC 5 TO COOLING TOWERAREA	5d	5d	20d	0%	13-Mar-12	19-Mar-12						
CS0DB1400	UG DUCTBANK - EXCAVATE PDC 5 TO O/W SEPERATOR	4d	4d	20d	0%	20-Mar-12	23-Mar-12						

Remaining Level of Effort
 Remaining Work
 Actual Work
 Critical Remaining Work

**CONDITION OF CERTIFICATION
GEN-3**

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Rodney Jones

From: Donald C Wimberly <dwimberly@aimscorp.com>
Sent: Tuesday, March 06, 2012 12:03 PM
To: Rodney Jones
Subject: RE: RE: Receipt of CBO Payment for February 2012

Rodney

AIMS has received payment for February, 2012 LECEF 2 CBO services.

Donald C. Wimberly, P.E.
Delegate CBO
Cell: 408-930-4066
Email: dwimberly@aimscorp.com

From: Rodney Jones [<mailto:Rodney.Jones@calpine.com>]
Sent: Tuesday, March 06, 2012 11:43 AM
To: dwimberly@aimscorp.com
Subject: RE: RE: Receipt of CBO Payment for February 2012

Hi Don,

Per COC GEN-3, please confirm if you have received payment from Calpine for February 2012.

Kindest regards,

Rod Jones
Compliance Manager
LECEF, Phase 2
CPN Construction Management Co., Inc.
800 Thomas Foon Chew Way
San Jose, CA 95134
408-635-1322 (Direct)
281-814-8316 (Cell)

**CONDITION OF CERTIFICATION
CIVIL-3**

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Contractor/Supplier	NCR No.	Drawing No.	Location	Date Generated	Description	NCR Type	Date to Engineering	Date Answered	Date Comp	Date Closed
Overaa/Duran & Venables	1	LE-GEN-DE-P9-0001 sht 1 R/O	Phase II utility reroute	6/13/11	Damage to Instrument Air Line AGANA006	Repair	6/13/11	6/13/11	9/24/11	9/24/11
Overaa/Duran & Venables	2	LE-GEN-DE-P9-0001 sht 1 R/O	Phase II utility reroute	6/14/11	Damage to Firewater Line 10"P3GFP005	Accept As Is / Replace	6/20/11	6/20/11	10/18/11	11/10/11
LG Constructors	3	LGC Quality Manual	Cooling Tower	6/21/11	Hold Point not signed off Concrete additional of fibers not in mix	Rework	6/21/11	6/21/11	6/23/11	6/24/11
Hanson & Harder Mechanical	4	CH2M HILL spec 402319.01 and Hanson Drawing	Circulating Water	6/22/11	Leak at metal to Concrete interface 4th to 5th MK43 on South Line Base metal gouge 3rd to 4th MK43 On South Line	Repair / Accept As Is	6/22/11	6/27/11	9/2/11	11/10/11
Overaa	5	CH2M Hill spec 033000 and drawing LE-CTW-DE-S7-0160sec. A	Cooling Tower Wall Placement	7/26/11	Concrete Construction joint not roughened as per specification	Accept As Is	7/27/11	7/27/11	8/3/11	8/8/11
Harder Mechanical	6	Hanson Drawings 110090-DR03 and 110090-LD01	Circulating Water interior grout joints at welds 2, 3, 5 & 6	7/27/11	Circulating water piping interior joints not pre soaked for time as required per manufacturers instructions	Rework	8/1/11	8/1/11	11/10/11	11/10/11
Hanson	7	CH2M Hill Specification 40231901 Section 1.3.A	Circulating Water	8/2/11	48" and smaller Circulating Water pipe designed and supplied with exterior welds not interior as required by specification	Rework	8/2/11	8/23/11	10/6/11	10/6/11
Overaa	8	CH2M Hill Specification 033000 Rev.2 And ACI 309R	Cooling Tower Wall Placement	8/5/11	Concrete wall placement has honeycomb at base of wall to floor slab at various locations	Rework	8/5/11	8/12/11	9/30/11	9/30/11
Harder Mechanical	9	Harder Welding Procedures	Circulating Water pipe welds #21 and 22	8/10/11	Contract requires that prior to start of welding. Welding Procedures require review and approval LGC and Calpine	Rework	8/10/11	8/10/11	8/10/11	8/10/11
Harder Mechanical	10	Harder Welding Procedures	Circulating Water pipe welds #18, 19, 20 and 74	8/11/11	Contract requires that prior to start of welding. Welding Procedures require review and approval LGC and Calpine	Rework	8/11/11	8/11/11	8/11/11	8/11/11
Overaa/Central Concrete	11	CH2M Hill Specification 033000	STG Foundation	9/10/11	Concrete placed in STG foundation with 7-1/2 slump which exceeds maximum allowed by specification	Accept As Is	9/12/11	9/13/11	10/5/11	11/10/11
Hanson	12	CH2M HILL spec 402319.01 and Hanson Drawing	Circulating Water	10/27/11	Leak at metal to Concrete interface S-36 to Mk80 on North 48" Line	Repair	10/28/11	10/31/11	11/11/11	11/30/11
Calpine Generated/ Cooling Tower Depot	13	Cooling Tower Depot A-120 Sht 2 R/4	Cooling Tower	11/9/11	Anchor Bolt Installation in cooling tower not per drawing, no special Inspector inspection. Random sample of anchor bolts to be pull tested.	Accept As Is	11/10/11	11/10/11	11/14/11	12/5/11
Harder Mechanical	14	SSW	SSW	11/10/11	Backfill without owners approval	Accept As Is	N/A	N/A	11/10/2011	11/10/2011
Calpine Generated/ Cooling Tower Depot	15	CTD	Cooling tower basin		CTD rebar conflicting with anchor bolt locations. Engineering review.	Accept As Is	N/A	N/A	12/5/2011	12/7/2011
Overaa	16	BFW Pump Foundation #3	HRSG #3	1/23/12	Concrete placed without freeze protection		1/23/2012	1/24/2012		
NADC	17	04051772A	HRSG #3	2.3.12	Existing areas of SCR were cut that should have been trimmed and saved.	repair				
Overaa	18		Cooling water exchanger	2/23/12	Anchor bolt off center by 12"		2/27/2012	2/27/2012		

**CONDITION OF CERTIFICATION
STRUC-1**

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STRUC-1:

All submittals are slated to be to the CBO mid-February 2012 with CBO approval anticipated mid-March 2012. This condition should be ready for inclusion in the March 2012 CPM Report.

**CONDITION OF CERTIFICATION
MECH-1**

**Los Esteros Critical Energy Facility, Phase 2
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MECH-1:

Per the requirements of *MECH-1*, a statement will be provided by the engineer of record that the plans, specifications, and calculations have been prepared in compliance with the applicable LORS. It is currently planned for this statement to be issued upon completion of the design and CBO review process and upon addressing field construction changes which require the approval by the engineer of record. Therefore, this record will be provided in a future Monthly Compliance Report consistent with the design and construction schedule.

**CONDITION OF CERTIFICATION
ELEC-1**

**Los Esteros Critical Energy Facility, Phase 2
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ELEC-1:

Per the requirements of *ELEC-1*, a statement will be provided by the engineer of record that the plans, specifications, and calculations have been prepared in compliance with the applicable LORS. It is currently planned for this statement to be issued upon completion of the design and CBO review process and upon addressing field construction changes which require the approval by the engineer of record. Therefore, this record will be provided in a future Monthly Compliance Report consistent with the design and construction schedule.

**CONDITION OF CERTIFICATION
TSE-4**

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TSE-4:

Per the requirements of *TSE-4*, a statement will be provided by the engineer of record that the plans, specifications, and calculations have been prepared in compliance with the applicable LORS. It is currently planned for this statement to be issued upon completion of the design and CBO review process and upon addressing field construction changes which require the approval by the engineer of record. Therefore, this record will be provided in a future Monthly Compliance Report consistent with the design and construction schedule.

**CONDITION OF CERTIFICATION
AQ-SC3**

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- **AQ-SC3 - Constructive Fugitive Dust Control:** The project owner shall include in the MCR
 - (1) a summary of all actions taken to maintain compliance with this condition
 - Daily watering using a water truck continuously applying water on all areas of activity on the site including excavations, truck routes (paved and unpaved), and active stockpiles.
 - Use of a street sweeper to keep paved areas clean
 - Use of a dust meter which takes regular readings throughout the day with the data downloaded and reviewed each day.
 - Dust meters are visually checked throughout the day to assure compliance.
 - Soil stockpiles have been covered with a soil stabilizer with the open face (working side) covered with plastic and the end of each day. The stockpile is being used as backfill and is decreasing in size.
 - Enforcement of the no visual dust policy.
 - Provide training for compliance to all staff
 - Detailed training is provided to all lead staff.
 - (2) copies of any complaints filed with the air district in relation to project construction
 - None noted for February 2012
 - (3) any other documentation deemed necessary for the CPM and AQCMM to verify compliance with this condition
 - None noted for February 2012

**CONDITION OF CERTIFICATION
AQ-SC5**

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CH2MHILL

Off-Road Construction Equipment										
Equipment Description (bulldozer, grader, etc.);	vehicle ID #	Vehicle manufacturer	Model	Model Year	Engine horsepower rating	Fuel type used	Hour Meter Reading this Week	Hours of Operation this Week	Hours of Operation Total for Project	CARB #
On-Road Vehicles										
Vehicle Description (flat bed, End Dump, etc.)	vehicle ID #	Vehicle manufacturer	Model	Model Year	Engine horsepower rating	Fuel type used	Origin or Destination of Deliveries (In Miles) this Week	Origin or Destination of Deliveries (In Miles) Total Project		
Passenger cars										
Vehicle Description	vehicle ID #	Vehicle manufacturer	Model	Model Year	Engine horsepower rating	Fuel type used	Round trip (In Miles) this Week	Round trip (In Miles) Total Project		
F-150 Gray	8065	Ford	F-150	2011	250	Gas	612.2	612.2		
F-150 White	8066	Ford	F-150	2011	250	Gas	974.9	974.9		
Manuel Brothers										
Off-Road Construction Equipment										
Equipment Description (bulldozer, grader, etc.);	vehicle ID #	Vehicle manufacturer	Model	Model Year	Engine horsepower rating	Fuel type used	Hour Meter Reading this Week	Hours of Operation this Week	Hours of Operation Total for Project	CARB #
Backhoe	NGN580NTCC550018	Case	580N	2012		Diesel	48	12		
Vac Trailer	1F9FS1227X1025137	Fleming	W1000D	1990		Diesel		0		
Trencher		Ditch Witch				Diesel	1076	11		
On-Road Vehicles										
Vehicle Description (flat bed, End Dump, etc.)	vehicle ID #	Vehicle manufacturer	Model	Model Year	Engine horsepower rating	Fuel type used	Origin or Destination of Deliveries (In Miles) this Week	Origin or Destination of Deliveries (In Miles) Total Project	Mileage Reading	
Utility truck	1FDAF56R28EB76452	Ford	F550	2007		D	10	58775	58785	

Passenger cars										
Vehicle Description	vehicle ID #	Vehicle manufacturer	Model	Model Year	Engine horsepower rating	Fuel type used	Round trip (In Miles) this Week	Round trip (In Miles) Total Project		
Pickup	1FTSX20548EB66919	Ford	F250	2007		G	450		79417	
Pickup	2GTEK13T96112145	GMC	Sierra	2006		G	625		116735	
Harder										
Off-Road Construction Equipment										
Equipment Description (bulldozer, grader, etc.);	vehicle ID #	Vehicle manufacturer	Model	Model Year	Engine horsepower rating	Fuel type used	Hour Meter Reading this Week	Hours of Operation this Week	Hours of Operation Total for Project	CARB #
manlift	Z60076945	Genie	Z 60/34		48	diesel	1075	30		
manlift	230543	JLG	600AJ		48	diesel	3688	40		
Cart	Ranger	Polaris	500 EFI	2011	498cc	diesel	9	1		
Light Plant	658695	Kobota		1998	0.898 lt	diesel	6827.9	10.1		
Compressor	384448	Kobota	C185		49	diesel	54.9	5		
Light Plant	9	Kobota	night hawk		35	diesel	2029.4	10		
Light Plant	4	Kobota	night hawk		35	diesel	1027.2	35		
Gradall	599163	Gradall	4.5		100	diesel	16723	40		
Generator	1014G	Generac	3.0 L			diesel	1704	15		
Lincoln Welder 300	721975	Lincoln				diesel	3913.4	20		
Gradall	627069	Gradall	3.0 L				3470.5	28		
Welder Big Blue 300	707528	Miller					3010	10		
Welder Big Blue 300	H7-DW	Miller	Trail Blazer					0		
Welder Big Blue 300	H7-DW		302					0		
Light Plant	658695	Terex/Amida	AL4000					0		
Hoist Lift 360	28501	Hoist	P360	2005	152	Diesel	1667	25		
ManLift	766410	Genie	260-34				1860.5	15		
ManLift	305417	Genie	260-34				1104.4	20		
Compressor	384445	Kubota	C185				57	5		
Compressor	384447	Kubota	C185				30.4	7		
999 Manitowoc	3406		999s3	2008	400	diesel	5272	0		
On-Road Vehicles										
Vehicle Description (flat bed, End Dump, etc.)	vehicle ID #	Vehicle manufacturer	Model	Model Year	Engine horsepower rating	Fuel type used	Origin or Destination of Deliveries (In Miles) this Week	Origin or Destination of Deliveries (In Miles) Total Project		
Stake Bed										

Passenger cars										
Vehicle Description	vehicle ID #	Vehicle manufacturer	Model	Model Year	Engine horsepower rating	Fuel type used	Round trip (In Miles) this Week	Round trip (In Miles) Total Project		
Duran and Venables										
Off-Road Construction Equipment										
Equipment Description (bulldozer, grader, etc.);	vehicle ID #	Vehicle manufacturer	Model	Model Year	Engine horsepower rating	Fuel type used	Hour Meter Reading this Week	Hours of Operation this Week	Hours of Operation Total for Project	CARB #
Bobcat	531616254	Bobcat	T190	2007	2.4L	Diesel	2665	20	20	HD5C57
Backhoe	TO410JX143882	John Deere	410J	2007	4.5L	Diesel	3096	25	25	ANSX78
Skip Loader	TO2106J890072	John Deere	210J	2007	4.5L	Diesel	2748	0	0	JA31363
Compactor	CD433LASNOO14	bomag	CP-433E	1994	4.4L	Diesel	3256	8	8	JEGN66
Roller	CB224J22402866	Cat	CB-224E	2007	1.49L	Diesel	7965	6	6	AL7T75
Mini Excavator	A93K13295	Bobcat	E35	2010	2.4L	Diesel	636	14	14	VA5D39
On-Road Vehicles										
Vehicle Description (flat bed, End Dump, etc.)	vehicle ID #	Vehicle manufacturer	Model	Model Year	Engine horsepower rating	Fuel type used	Origin or Destination of Deliveries (In Miles) this Week	Origin or Destination of Deliveries (In Miles) Total Project		
Water Truck	269122	Peterbilt	330	2005	300	Diesel	102,000			
Street Sweeper	5DW792	Athey	VA	1994	200	Diesel	123,865			
Passenger cars										
Vehicle Description	vehicle ID #	Vehicle manufacturer	Model	Model Year	Engine horsepower rating	Fuel type used	Round trip (In Miles) this Week	Round trip (In Miles) Total Project		
Overaa										
Off-Road Construction Equipment										
Equipment Description (bulldozer, grader, etc.);	vehicle ID #	Vehicle manufacturer	Model	Model Year	Engine horsepower rating	Fuel type used	Hour Meter Reading this Week	Hours of Operation this Week	Hours of Operation Total for Project	CARB #
Forklift	G1055A	JLG		2007	190	Diesel	1146.5	19	46	160032665
On-Road Vehicles										

Vehicle Description (flat bed, End Dump, etc.)	vehicle ID #	Vehicle manufacturer	Model	Model Year	Engine horsepower rating	Fuel type used	Origin or Destination of Deliveries (In Miles) this Week	Origin or Destination of Deliveries (In Miles) Total Project		
Passenger cars										
Vehicle Description	vehicle ID #	Vehicle manufacturer	Model	Model Year	Engine horsepower rating	Fuel type used	Round trip (In Miles) this Week	Round trip (In Miles) Total Project		

**CONDITION OF CERTIFICATION
WS-4**

**Los Esteros Critical Energy Facility, Phase 2
Monthly Compliance Report #9
February 2012**

Employer	February - 2012										Year to Date - 2012										Project to Date									
	Hours Worked	NM	ENV	FA	REC	TRIR	RDC	RDCR	DAC	DACR	Hours Worked	NM	ENV	FA	REC	TRIR	RDC	RDCR	DAC	DACR	Hours Worked	NM	ENV	FA	REC	TRIR	RDC	RDCR	DAC	DACR
LGC Staff	4,080	0	0	0	0	0.00	0	0.00	0	0.00	8,202	0	0	0	0	0.00	0	0.00	0	0.00	31,640	1	0	2	0	0.00	0	0.00	0	0.00
Overra	2,424	0	0	0	0	0.00	0	0.00	0	0.00	5,352	0	1	0	0	0.00	0	0.00	0	0.00	33,594	2	4	0	0	0.00	0	0.00	0	0.00
Harder	5,144	1	0	0	0	0.00	0	0.00	0	0.00	8,184	2	1	0	0	0.00	0	0.00	0	0.00	30,107	7	1	2	0	0.00	0	0.00	0	0.00
Kier-Wright	38	0	0	0	0	0.00	0	0.00	0	0.00	76	0	0	0	0	0.00	0	0.00	0	0.00	226	0	0	0	0	0.00	0	0.00	0	0.00
TRC		0	0	0	0	0.00	0	0.00	0	0.00	0	0	0	0	0.00	0	0.00	0	0.00	314	0	0	0	0	0.00	0	0.00	0	0.00	
TLG	861	0	0	0	0	0.00	0	0.00	0	0.00	1,394	0	0	0	0	0.00	0	0.00	0	0.00	3,861	0	0	0	0	0.00	0	0.00	0	0.00
Hanson Pressure Pipe		0	0	0	0	0.00	0	0.00	0	0.00	0	0	0	0	0.00	0	0.00	0	0.00	100	0	0	0	0	0.00	0	0.00	0	0.00	
Contra Costa Electric		0	0	0	0	0.00	0	0.00	0	0.00	0	0	0	0	0.00	0	0.00	0	0.00	100	0	0	0	0	0.00	0	0.00	0	0.00	
American Dismantling Corp.	4,746	0	0	0	0	0.00	0	0.00	0	0.00	5,908	0	0	0	0	0.00	0	0.00	0	0.00	7,070	0	0	0	0	0.00	0	0.00	0	0.00
Telecom Plus		0	0	0	0	0.00	0	0.00	0	0.00	0	0	0	0	0.00	0	0.00	0	0.00	1,171	0	0	0	0	0.00	0	0.00	0	0.00	
Bay Area Construction		0	0	0	0	0.00	0	0.00	0	0.00	0	0	0	0	0.00	0	0.00	0	0.00	965	0	0	0	0	0.00	0	0.00	0	0.00	
CMT	204	0	0	0	0	0.00	0	0.00	0	0.00	395	0	0	0	0	0.00	0	0.00	0	0.00	1,569	0	0	0	0	0.00	0	0.00	0	0.00
DSM		0	0	0	0	0.00	0	0.00	0	0.00	0	0	0	0	0.00	0	0.00	0	0.00	387	0	0	0	0	0.00	0	0.00	0	0.00	
McClure Electric	20	0	0	0	0	0.00	0	0.00	0	0.00	28	0	0	0	0	0.00	0	0.00	0	0.00	311	0	0	0	0	0.00	0	0.00	0	0.00
		0	0	0	0	0.00	0	0.00	0	0.00	0	0	0	0	0.00	0	0.00	0	0.00	0	0	0	0	0	0.00	0	0.00	0	0.00	
		0	0	0	0	0.00	0	0.00	0	0.00	0	0	0	0	0.00	0	0.00	0	0.00	0	0	0	0	0	0.00	0	0.00	0	0.00	
		0	0	0	0	0.00	0	0.00	0	0.00	0	0	0	0	0.00	0	0.00	0	0.00	0	0	0	0	0	0.00	0	0.00	0	0.00	
		0	0	0	0	0.00	0	0.00	0	0.00	0	0	0	0	0.00	0	0.00	0	0.00	0	0	0	0	0	0.00	0	0.00	0	0.00	
		0	0	0	0	0.00	0	0.00	0	0.00	0	0	0	0	0.00	0	0.00	0	0.00	0	0	0	0	0	0.00	0	0.00	0	0.00	
Project Totals (LGC)	17,517	1	0	0	0	0.00	0	0.00	0	0.00	29,539	3	2	0	0	0.00	0	0.00	0	0.00	111,415	11	6	4	0	0.00	0	0.00	0	0.00
CCMCI	912	0	0	0	0	0.00	0	0.00	0	0.00	1,920	0	0	0	0	0.00	0	0.00	0	0.00	8,275	1	0	0	0	0.00	0	0.00	0	0.00
Water Cooling Depot	2,909	0	0	0	0	0.00	0	0.00	0	0.00	5,901	0	0	0	0	0.00	0	0.00	0	0.00	14,090	2	0	0	0	0.00	0	0.00	0	0.00
Project Totals (Client)	3,821	0	0	0	0	0.00	0	0.00	0	0.00	7,821	0	0	0	0	0.00	0	0.00	0	0.00	22,365	3	0	0	0	0.00	0	0.00	0	0.00
		0	0	0	0	0.00	0	0.00	0	0.00	0	0	0	0	0.00	0	0.00	0	0.00	0	0	0	0	0	0.00	0	0.00	0	0.00	
Project Totals (Combined)	21,338		0	0	0	0.00	0	0.00	0	0.00	37,360	3	2	0	0	0.00	0	0.00	0	0.00	133,780	14	6	4	0	0.00	0	0.00	0	0.00

Legend: NM=Near Miss; ENV= Environmental Case; FA=First Aid; REC=Recordable; TRIR=Total Recordable Injury Rate; RDC=Restricted Duty Case; RDCR=Restricted Duty Case Rate; DAC=Days Away Case; DACR=Days Away Case Rate

0
0

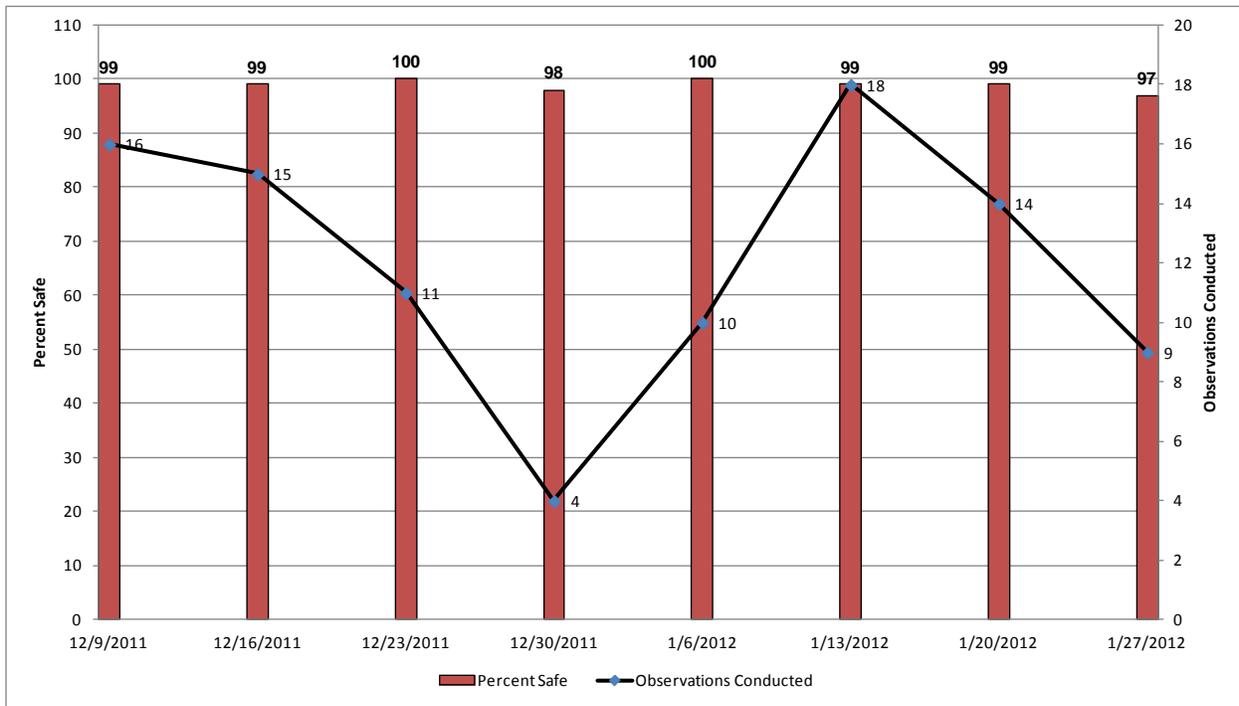
Hours worked 1/23/2012 to 2/24/2012

Health, Safety, Security & Environment

Leading Safety Indicators				
Category	Month	YTD	PTD	Comments
HSSE Orientation/WEAP	58	122	595	
Safe Behavior Observations	47	99	586	
SBO % Safe (SBOs ÷ Goal)	%	%	%	
Pre-Task Plans*	189	333	1719	
Tasks Performed w/o PTP	0	0	0	
HSSE Audits	36	79	431	
Audit Items (Past Target Date)	0	0	0	
Hot Work Permits	95	95	95	
Excavation Permits	5	5	5	
Non Permit Confined Space Entry Permits	63	63	63	
Safety Committee Meetings	4	8	38	
HSE Training Hours	0	0	0	
Emergency Response Drills	0	0	1	
*Includes Calpine contractor PTPs				
Incident Summary				
Date	Incident Type (FA, NM, Spill, etc)	Employer	Description/Corrective Actions	
2/17/12	Near Miss	Harder	Boiler maker was coming down in a Genie man lift and hit the temporary circuit breaker box that was located on the ground. The plastic clips that held the box to the unistrut broke off. The circuit breaker box is for temporary power. Power had not been energized. Circuit breaker box was not damaged and man lift was not damaged.	
HSSE Accomplishments/Activities/Concerns				

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**Safe Behavior Observations
8 Week Trend - Percent Safe/Observations Conducted**



**SBO Detail
Last 8 Weeks – Category Breakdown**

Week Ending	1/6/2012		1/13/2012		1/20/2012		1/27/2012		Last 8 weeks		Project Totals	
	Safe	At-Risk	Safe	At-Risk	Safe	At-Risk	Safe	At-Risk	Safe	At-Risk	Safe	At-Risk
Aerial Lifts	3	0	4	0	10	0	3	0	24	0	33	0
Barricading	7	0	15	1	12	1	7	0	78	2	367	2
Body Positioning	10	0	17	0	14	0	9	0	95	0	477	3
Confined Space	3	0	0	0	5	0	2	0	25	0	121	0
Electrical	6	0	12	0	6	1	3	1	57	2	281	4
Excavations	6	0	10	0	8	0	4	0	59	0	282	1
Eye	10	0	18	0	14	0	9	0	96	1	480	10
Fall Protection	3	0	6	0	9	0	4	0	38	0	79	1
Foot	10	0	18	0	14	0	9	0	97	0	485	5
Hand	10	0	18	0	14	0	9	0	96	0	475	12
Head	10	0	18	0	14	0	9	0	97	0	485	5
Hearing	4	0	5	0	9	0	4	0	37	1	184	4
Housekeeping	10	0	18	0	14	0	9	0	95	0	474	5
Ladders	7	0	10	1	8	0	3	1	46	2	196	7
Lockout	1	0	3	0	7	0	4	0	23	0	95	0
Manual Lifting	10	0	16	0	14	0	8	0	89	0	456	0
Mobile Equipment	10	0	15	0	12	0	7	0	83	1	356	4
Other	0	0	0	0	0	0	0	0	1	1	9	3
Respiratory	0	0	0	0	4	0	2	0	6	0	23	0
Rigging	3	0	7	0	3	0	3	0	38	0	144	2
Scaffolds	0	0	2	0	0	0	0	0	2	0	48	0
Slip/Trip/Fall	10	0	18	0	14	0	8	1	94	1	475	7
Tools In Use	10	0	18	0	14	0	9	0	95	0	469	6
Work Permit	10	0	14	0	13	0	8	0	88	0	337	2
Totals	153	0	262	2	232	2	133	3	1459	11	6831	83
Percent Safe	100.00		99.00		99.00		97.00		99.00		98.00	

Pre-Task Planning (PTP)

PTP Detail

Week Ending	1/6/2012		1/13/2012		1/20/2012		1/27/2012		Last 8 weeks		Project Totals	
	Yes	No	Yes	No	Yes	No	Yes	No	Yes	No	Yes	No
Appropriately Signed	9	0	16	0	12	0	9	0	86	0	401	1
Hazards for Step Identified	9	0	16	0	12	0	9	0	86	0	402	0
Identified Hazards Adequately Mitigated	9	0	16	0	12	0	9	0	86	0	402	0
New/Changing Tasks Added to PTP	0	0	0	0	0	0	0	0	0	0	0	1
Potential Hazard Checklist Completed	9	0	16	0	12	0	9	0	86	0	402	0
PTP is Followed	9	0	16	0	12	0	9	0	86	0	402	0
PTP is Posted	9	0	16	0	12	0	9	0	86	0	402	0
Required PPE Listed	9	0	16	0	12	0	9	0	86	0	400	2
Steps to Complete Task Identified	9	0	16	0	12	0	9	0	86	0	402	0
Work Area Evaluation Completed	9	0	16	0	12	0	9	0	86	0	402	0
Totals	81	0	144	0	108	0	81	0	774	0	3615	4

Week Ending	1/6/2012	1/13/2012	1/20/2012	1/27/2012	Last 8 weeks	Project Totals
Good PTP	9	16	12	9	86	399
Inadequate PTP	0	0	0	0	0	4
No PTP	0	0	0	0	0	0
PTP Not Audited	1	2	2	0	11	88
Percent Safe - Good PTP	100	100	100	100	100	99

HSSE Lagging Indicators

Employer	January - 2012										Year to Date - 2012										Project to Date											
	Hours Worked	N	E	F	R	T	R	R	D	D	D	Hours Worked	N	E	F	R	T	R	R	D	D	D	Hours Worked	N	E	F	R	T	R	R	D	D
	M	N	A	E	R	I	D	C	A	A	M	N	V	A	E	I	D	C	A	A	A	M	N	V	A	E	I	D	C	A	A	A
LGC Staff	4,122	0	0	0	0	0.00	0	0.00	0	0.00	4,122	0	0	0	0	0.00	0	0.00	0	0.00	23,438	1	0	2	0	0.00	0	0.00	0	0.00	0	0.00
Overra	2,928	0	1	0	0	0.00	0	0.00	0	0.00	2,928	0	1	0	0	0.00	0	0.00	0	0.00	28,242	2	4	0	0	0.00	0	0.00	0	0.00	0	0.00
Harder	3,040	0	1	0	0	0.00	0	0.00	0	0.00	3,040	0	1	0	0	0.00	0	0.00	0	0.00	21,923	5	1	2	0	0.00	0	0.00	0	0.00	0	0.00
Kier-Wright		0	0	0	0	0.00	0	0.00	0	0.00	0	0	0	0	0	0.00	0	0.00	0	0.00	112	0	0	0	0	0.00	0	0.00	0	0.00	0	0.00
TRC		0	0	0	0	0.00	0	0.00	0	0.00	0	0	0	0	0	0.00	0	0.00	0	0.00	314	0	0	0	0	0.00	0	0.00	0	0.00	0	0.00
TLG	533	0	0	0	0	0.00	0	0.00	0	0.00	533	0	0	0	0	0.00	0	0.00	0	0.00	2,467	0	0	0	0	0.00	0	0.00	0	0.00	0	0.00
Hanson Pressure Pipe		0	0	0	0	0.00	0	0.00	0	0.00	0	0	0	0	0	0.00	0	0.00	0	0.00	100	0	0	0	0	0.00	0	0.00	0	0.00	0	0.00
Contra Costa Electric		0	0	0	0	0.00	0	0.00	0	0.00	0	0	0	0	0	0.00	0	0.00	0	0.00	100	0	0	0	0	0.00	0	0.00	0	0.00	0	0.00
American Dismantling Corp.	1,162	1	0	0	0	0.00	0	0.00	0	0.00	1,162	1	0	0	0	0.00	0	0.00	0	0.00	1,162	1	0	0	0	0.00	0	0.00	0	0.00	0	0.00
Telecom Plus		0	0	0	0	0.00	0	0.00	0	0.00	0	0	0	0	0	0.00	0	0.00	0	0.00	1,171	0	0	0	0	0.00	0	0.00	0	0.00	0	0.00
Bay Area Construction		0	0	0	0	0.00	0	0.00	0	0.00	0	0	0	0	0	0.00	0	0.00	0	0.00	965	0	0	0	0	0.00	0	0.00	0	0.00	0	0.00
CMT	191	0	0	0	0	0.00	0	0.00	0	0.00	191	0	0	0	0	0.00	0	0.00	0	0.00	1,174	0	0	0	0	0.00	0	0.00	0	0.00	0	0.00
DSM		0	0	0	0	0.00	0	0.00	0	0.00	0	0	0	0	0	0.00	0	0.00	0	0.00	387	0	0	0	0	0.00	0	0.00	0	0.00	0	0.00
McClure Electric	8	0	0	0	0	0.00	0	0.00	0	0.00	8	0	0	0	0	0.00	0	0.00	0	0.00	283	0	0	0	0	0.00	0	0.00	0	0.00	0	0.00
		0	0	0	0	0.00	0	0.00	0	0.00	0	0	0	0	0	0.00	0	0.00	0	0.00	0	0	0	0	0	0.00	0	0.00	0	0.00	0	0.00
		0	0	0	0	0.00	0	0.00	0	0.00	0	0	0	0	0	0.00	0	0.00	0	0.00	0	0	0	0	0	0.00	0	0.00	0	0.00	0	0.00
		0	0	0	0	0.00	0	0.00	0	0.00	0	1	0	0	0	0.00	0	0.00	0	0.00	0	1	0	0	0	0.00	0	0.00	0	0.00	0	0.00
		0	0	0	0	0.00	0	0.00	0	0.00	0	0	0	0	0	0.00	0	0.00	0	0.00	0	0	0	0	0	0.00	0	0.00	0	0.00	0	0.00
		0	0	0	0	0.00	0	0.00	0	0.00	0	0	0	0	0	0.00	0	0.00	0	0.00	0	0	0	0	0	0.00	0	0.00	0	0.00	0	0.00
		0	0	0	0	0.00	0	0.00	0	0.00	0	0	0	0	0	0.00	0	0.00	0	0.00	0	0	0	0	0	0.00	0	0.00	0	0.00	0	0.00
Project Totals (LGC)	11,984	1	2	0	0	0.00	0	0.00	0	0.00	11,984	2	2	0	0	0.00	0	0.00	0	0.00	81,838	10	6	4	0	0.00	0	0.00	0	0.00	0	0.00
CCMCI	1,008	0	0	0	0	0.00	0	0.00	0	0.00	1,008	0	0	0	0	0.00	0	0.00	0	0.00	6,355	1	0	0	0	0.00	0	0.00	0	0.00	0	0.00
Water Cooling Depot	2,992	0	0	0	0	0.00	0	0.00	0	0.00	2,992	0	0	0	0	0.00	0	0.00	0	0.00	8,189	2	0	0	0	0.00	0	0.00	0	0.00	0	0.00
Project Totals (Client)	4,000	0	0	0	0	0.00	0	0.00	0	0.00	4,000	0	0	0	0	0.00	0	0.00	0	0.00	14,544	3	0	0	0	0.00	0	0.00	0	0.00	0	0.00
		0	0	0	0	0.00	0	0.00	0	0.00	0	0	0	0	0	0.00	0	0.00	0	0.00	0	0	0	0	0	0.00	0	0.00	0	0.00	0	0.00
Project Totals (Combined)	15,984	1	2	0	0	0.00	0	0.00	0	0.00	15,984	2	2	0	0	0.00	0	0.00	0	0.00	96,382	13	6	4	0	0.00	0	0.00	0	0.00	0	0.00

Safety Observation Report

Date: 2/6/2012

Project: LECEF Phase 2

Location: 800 Thomas Foon Chew Way, San Jose, Ca. 95134

Role: Safety Monitor

Purpose of visit: Independent on-site safety inspection

Weather: Partial Sun/Clouds

Site Safety Personnel: Gary Brown, Lee Alexander, Charles Cogo

Contractors observed on site: LGC, Overra, Kirk, Manual Brothers, Harder, MJ Electric, North American Dismantling Corporation, MCR.

Overall Observations:

Cooling Tower Erection in progress

Pipe Rack Foundation concrete placement at east side of STG in progress. (Picture 1)

HRSR Dismantling in progress (Picture 2)

Excavation at the Fuel Gas Compressor area in progress. (Picture 3)

Attended Safety Meeting, Topics: Safety suggestion box in safety trailer, LOTO Tags: read and follow. Site is more congested, barricades and housekeeping continues to be maintained. Prepare for rain tomorrow and possible slippery conditions.

Positive Observations:

North American Dismantling Corporation

Employees were observed wearing required PPE including Fall Protection Equipment in the Aerial Lifts and on top of structures. The Dismantling areas were clear and barricaded allowing limited access. Fire watch and fire control equipment were in place at each dismantling station.



1



2



3



4

Safety Procedures & Practices:

Walked site with Gary Brown, witnessed and discussed the following:

Confined Space Training Documents are on file in Safety Trailer.

Overra employee observed hopping over snow fence at Pipe Rack Foundation east side of STG. Gary Brown asked employee to walk around fence for access and also asked the Forman to add a stake at low area and a gate for access. (Picture 4)

Slope is being used for accessing the Fuel Gas Compressor Area Excavation. Gary Brown asked Forman to provide and secure a ladder in this area. (Picture 3)

Bill Bellm

2/6/2012

Signature

Date

Safety Observation Report

Date: 2/13/2012

Project: LECEF Phase 2

Location: 800 Thomas Foon Chew Way, San Jose, Ca. 95134

Role: Safety Monitor

Purpose of visit: Independent on-site safety inspection

Weather: Light rain

Site Safety Personnel: Gary Brown, Lee Alexander, Charles Cogo

Contractors observed on site: LGC, Overra, Kirk, Manual Brothers, Harder, MJ Electric, North American Dismantling Corporation, MCR.

Overall Observations:

Cooling Tower Depot Erection in progress (Picture 1)

HRSG Dismantling in progress (Picture 2)

Reinforcing steel placement at the Fuel Gas Compressor area in progress. (Picture 3)

Fence Barricade was down at the north side of the Pipe Rack Foundation at east side of STG.

Notified Gary Brown LGC. (Picture 4)

Attended Safety Meeting, Topics: Wind-keep materials secure, cell phone policy, eye contact with operators and spotters, smoking policy, slips, trips & falls, ladder safety.

Positive Observations:

Clean, organized site. Employees were observed wearing required PPE. PTP (Pre-Task Plan) is use.

The work areas were clear and barricaded allowing limited access. Fire watch and fire control equipment were in place at each station.



1



2



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4

Safety Procedures & Practices:

Met with Gary Brown and discussed the following:

Sub contractor's supervisory staff on site. Reviewed OSHA and LGC Crane/Derrick Suspended Personnel Platform Policies. Located & reviewed LGC Field Safety Plan, TOC and Crane Section.

Met with Lee Alexander and discussed: Site speed limits and Bob Cat operator. Lee signaled operator to slow down. Operator complied.

Bill Bellin

2/13/2012

Signature

Date

Safety Observation Report

Date: 2/21/2012

Project: LECEF Phase 2

Location: 800 Thomas Foon Chew Way, San Jose, Ca. 95134

Role: Safety Monitor

Purpose of visit: Independent on-site safety inspection

Weather: Cloudy

Site Safety Personnel: Gary Brown, Lee Alexander

Contractors observed on site: LGC, Overra, Kirk, Manual Brothers, Harder, MJ Electric, MCR.

Overall Observations:

Cooling Tower Depot Erection in progress (Picture 1)

Concrete Bushing at the HRSG in progress (Picture 2)

Wood Forming at the Fuel Gas Compressor area in progress. (Picture 3)

Back fill at the west side of The Power Distribution Center in progress.

Fence Barricade was down at the north side of the Pipe Rack Foundation at east side of STG. (Picture 4)

Congested pathway at north side of cooling tower. (Picture 5)

Observed a Manual Brothers employee compacting soils without the proper (PPE) (Metatarsal Foot Guards)

Positive Observations:

Attended Safety Meeting. Topics: Near Miss on 2/17/2012. Root Cause Analysis and Report in progress. Ladders need to be secure in excavations. Hydration. Safety Orientation is mandatory for all visitors. Speed limits observed.

Hot Work Permits in use at Blow Down Sumps East & West. PTP's (Pre-Task Plans) is use. Observed MBI inspection of rigging before use. Ladders at cooling tower secure.

Current Safety Committee Meeting Notes posted at guard shack.



1



2



3



4



5

Safety Procedures & Practices:

Met with Gary Brown, walked site and discussed the following:

Above Overall Observations. Near Miss Incident of 2/17/2012.

Reviewed PTP ((Pre-Task Plan) from week of 2/12/2012.

Bill Bell

2/21/2012

Signature

Date

Safety Observation Report

Date: 2/27/2012

Project: LECEF Phase 2

Location: 800 Thomas Foon Chew Way, San Jose, Ca. 95134

Role: Safety Monitor

Purpose of visit: Independent on-site safety inspection

Weather: Cloudy

Site Safety Personnel: Gary Brown, Lee Alexander

Contractors observed on site: LGC, Overra, Kirk, Manual Brothers, Harder, MJ Electric, MCR.

Overall Observations:

Cooling Tower Depot Erection in progress

Concrete Bushing at the HRSG in progress

Pipe support assembly in slab at pipe rack area at north side of STG in progress (Picture 1)

Crane pad set up at north side of unit 3 in progress (Picture 2)

Soils compaction & soils testing at south side of unit 2 in progress (Picture 3)

Observed several Kirk Erectors Employees working off unopened/leaning step ladders. (Cooling Tower)
Gary Brown notified supervisor. (Picture 4)



1



2



3



4

Positive Observations:

Attended Safety Meeting. Topics: Near Miss on 2/17/2012. PPE, housekeeping, barricades, visibility, bee & wasp stings, gate closures and traffic.

Observed crane and rigging inspection for crane 8660.

All site personnel were observed wearing proper PPE.

Soils technicians were visible and in eye contact with operators.

Safety Procedures & Practices:

Met with Gary Brown, discussed the following:

Hot work permits, OSHA ladder use standards, PPE, site conditions.

Above Overall Observations.

Bill Bellin

2/27/2012

Signature

Date

EAST BAY SAFETY, Inc.

Monthly Safety Monitor Report

Date: 3/2/2012

Project: LECEF Phase 2

Location: 800 Thomas Foon Chew Way, San Jose, Ca. 95134

Report: Monthly Safety Monitor Report, February 2012

Report by: Bill Bellm

Monthly Safety Stats:

- LG Constructors Safety/WEAP Orientations: 58
- Safe Behavior Observations:47
- HSSE Audits: 36
- Pre-Task Plans (PTP) 189
- Lost Time Recordable 0
- Recordable Injuries: (REC) 0
- First Aid Cases: 0
- Near Miss Events: 1
- Weekly Safety Monitor Visits and Reports: 4
- All Hands Safety Meeting Each Monday Morning @ 7 a.m.

Above information was provided by Gary Brown, LG Constructors Safety Manager

 3/2/2012
Signature Date

EAST BAY SAFETY, Inc.

bill@eastbaysafety.com

Mailing Address: P.O. Box 600, San Lorenzo, Ca. 94580 Phone 510- 209-3017

**CONDITION OF CERTIFICATION
BIO-2**

**Los Esteros Critical Energy Facility, Phase 2
Monthly Compliance Report #9
February 2012**

Biological Resources
Construction Monitoring for the
Los Esteros Critical Energy Facility

MONTHLY COMPLIANCE REPORT #9

February 2012

Prepared by:

CH2M HILL

2485 Natomas Park Drive, Suite 600

Sacramento, California 95833

Los Esteros Critical Energy Facility
MONTHLY COMPLIANCE REPORT

February 2012

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APPENDICES

- A) Cumulative Wildlife Species Observed in or Near the Project Area
- B) Representative Site Photographs

INTRODUCTION

Los Esteros Critical Energy Facility LLC (the Applicant) obtained a license from the California Energy Commission (CEC) for continued operation of Phase 1 of the Los Esteros Critical Energy Facility (LECEF or the project) located in San Jose, Santa Clara County, California. Phase 1 is a nominal 180 megawatt (MW) natural-gas-fired peaking power plant consisting of four simple-cycle combustion turbine generators and associated equipment. The license also authorizes conversion of the peaker power plant to combined-cycle operation. The combined-cycle conversion will involve the addition of four heat recovery steam generators (HRSG), one steam-turbine generator (STG), a six-cell, plume-abated cooling tower, and ancillary equipment to the LECEF for a total combined nominal generating capacity of 320 MW.

The Applicant originally applied for a CEC license for Phase 1 of the LECEF in August 2001, under the expedited licensing provision promulgated under California Public Resources Code (PRC) §25552. The CEC granted the Phase 1 license in August 2002, and the LECEF was constructed and became operational in March 2003. The purpose of the Phase 2 CEC Application for Certification (AFC) was to meet the requirement of PRC §25552 by recertifying (relicensing) Phase 1 and certifying Phase 2 conversion to combined-cycle, which will allow the project to achieve much higher efficiency in generating power.

As licensed and constructed, the 21-acre LECEF Phase 1 site currently consists of the following features:

- Four GE LM6000 SPRINT combustion turbine generators (CTG) with water injection
- Oxidation catalysts and selective catalytic reduction (SCR) pollution control equipment, installed within four HRSG casings and stacks (these casings were installed during Phase 1 in anticipation of Phase 2)
- A 115-kilovolt (kV) switchyard
- A 150-foot-long, wood pole transmission line to Pacific Gas and Electric Company's (PG&E) 115-kV Los Esteros-Nortech transmission line, immediately to the west of the LECEF switchyard
- A 2,700-foot-long primary access road, named Thomas Foon Chew Way, linking LECEF with Zanker Road
- A 470-foot-long emergency access road, linking Thomas Foon Chew Way and Alviso-Milpitas Road
- A 55-foot-long, 10-inch-diameter natural gas supply line between the facility and PG&E lines 101 and 109
- Two 1,500-foot-long recycled water supply lines between the facility and the City of San Jose (the City) Waste Pollution Control Plant's (WPCP) recycled water supply pipeline in Zanker Road

- A 2,000-foot-long sanitary sewer discharge line to the City's sewer main in Zanker Road
- A 1,000-foot-long stormwater line between the LECEF and the Coyote Creek flood control channel to the east. Installation of a permanent stormwater outfall, which extended the Phase 1 temporary outfall 250 feet to the low flow channel was completed in accordance with CEC licensing requirements (Phase 1) and other permit conditions (including permits from U.S. Army Corps of Engineers [USACE], Regional Water Quality Control Board [RWQCB], and California Department of Fish and Game [CDFG]) in October 2008.
- A 370-horsepower diesel fire pump

Phase 2 of the project will add the following major equipment to the Phase 1 facility:

- HRSGs tube sections and associated steam drums and piping, to be installed within and around the existing HRSG casings
- HRSG duct burners
- A six-cell, plume-abated cooling tower
- A nominal 140 MW STG
- Circulating water pumps and boiler feedwater pumps
- A deaerating surface condenser
- A second ammonia storage tank to be installed in the existing secondary containment basin
- A 230-kV underground transmission connection to the adjacent Silicon Valley Power (SVP) 230-kV Switching Station through two 115:230-kV transformers

The Project Owner owns the 34-acre project parcel on which the LECEF Phase 1/Phase 2 facilities and temporary construction parking and laydown area are situated. All Phase 2 infrastructure (including HRSGs, STGs, cooling towers, storage tanks, various pumps, and 230-kV connection) will be sited entirely within the existing fenced Phase 1 site. The 13-acre temporary construction parking and laydown area required during Phase 2 construction is located immediately south of LECEF and north of Ranch Drive. The parking and laydown area was also used for parking and laydown during Phase 1 construction. On November 3, 2010, CH2MHILL conducted a reconnaissance of the temporary work area and noted that the site had gone fallow by ruderal grassland species with evidence of routine disking.

A supplement to the Phase 1 Biological Resources Mitigation Implementation and Monitoring Plan (BRMIMP) for the LECEF (Phase 2) in the form of a technical memorandum was prepared in December 2010 as required under the conditions of certification (COCs) of the CEC license for Phase 2. The purpose of the Phase 1 BRMIMP was to ensure that actions authorized, funded, or carried out by state or federal lead agencies were not likely to jeopardize the continued existence of endangered, threatened or other special-status species. The BRMIMP described mitigation measures and guidance to protect biological resources within the Phase 1 project area. The technical memorandum reviews the existing BRMIMP, identifies potential sensitive biological resources that may occur in the proposed project area, describes the current applicability of elements of the original BRMIMP in light of the new Phase 2 license and its conditions of certification, and discusses the mitigation measures that will be implemented to

avoid and minimize impacts to sensitive biological resources during Phase 2 construction and operation. Any deficiencies in the original BRMIMP are resolved in the amendment document to comply with the new conditions of certification.

Sensitive resources that may be encountered during Phase 2 construction are limited to potential habitat for ground-nesting birds including, but not limited to, burrowing owl. The 13-acre temporary parking and laydown area is the only construction area supporting potential habitat; however routine disking that may be occurring there significantly reduces its suitability as nesting habitat. With the exception of the temporary parking and laydown area, all Phase 2 construction will take place within the existing facility footprint. As a result many of the measures and conditions included in the original BRMIMP for Phase 1 are not applicable to Phase 2.

The project was designed to avoid significant adverse impacts to sensitive biological resources to the furthest extent feasible. Protection measures were developed during informal and formal consultation with local, state, and federal agencies to minimize unavoidable project impacts. The Designated Biologist (DB) and/or Biological Monitor (BM) will be available during all phases of construction to ensure compliance with the mitigation measures outlined in the BRMIMP and supplemental memo. The following report includes a summary of the Phase 2 monitored biological activities for February (February 1 to February 29).

MONITORED MITIGATION MEASURES AND PERMIT CONDITIONS

Mitigation measures for the project site were developed through consultation with the CEC, and state and federal agencies. Documentation of compliance with any conditions of the agency permits will be included in this section when required on the project.

Conditions of Certification (COC)

All COC's were in compliance for the month of February. The following COC's, BIO-2, 4, 8, and 11, were applicable compliance measures for the month of February 2012 and require specific language to be included in each monthly compliance report. Therefore each is addressed separately below.

BIO-2. States that implementation of BRMIMP measures shall be reported in the monthly compliance reports by the DB (i.e., survey results, construction activities that were monitored, species observed). This written monthly report was prepared by the DB for the month of February and identifies survey results and construction activities (see General Notes and Observations section below) and species observed (Appendix A).

BIO-4. States that every worker will attend and participate in the Worker Environmental Awareness Program (WEAP) and the DB and/or BM make weekly site visits to ensure that BIO-4 was in compliance. During the month of February DB Todd Ellwood and BM Danielle Tannourji verified project compliance with BIO-4.

BIO-8. Addresses the implementation and application of biological impact and avoidance measures, Best Management Practices (BMPs), Stormwater Pollution Prevention Plan (SWPPP), and staking and flagging of exclusion zones of biological resources. Also, every worker must participate in the WEAP and the DB and/or BM are to make weekly site visits to ensure that BIO-8 was in compliance during the month of February.

BIO-11. Requires that preconstruction surveys be conducted for Western burrowing owl (BUOW) for all project components (i.e., facility and laydown areas) no less than 15-days and no more than 20-days prior to the initiation of construction on each project component. Written reports summarizing results will be sent to CEC Compliance Project Manager (CPM) and California Department of Fish and Game (CDFG). Surveys for BUOW were performed during April and submitted as required in anticipation of a May 11th construction start date. The DB performed preconstruction surveys on April 29, 2011 for the project site and surrounding areas following standard survey techniques for the species. No BUOW or any potential burrow sites were observed during the preconstruction survey. A written report summarizing the results of the surveys was sent to the CPM and CDFG.

The DB and/or BM made biweekly site visits to ensure that BIO-11 remained in compliance during the month of February. The DB and BM continued searches for owl use at the two small mammal burrows located immediately adjacent to the project's temporary parking area as described in the December 2011 report. During two extended surveys on December 28th and December 30th, no owl sign or activity was observed at the burrows; therefore the burrows were determined to be unoccupied by burrowing owls. As a preventative measure against future use, in January 2012 the BM installed one-way doors at the two burrow sites. No sign or activity of burrowing owls was observed in February at either of the burrows.

SUMMARY OF SITE ACTIVITIES

This section provides a summary of February 2012 project activities and associated biological monitoring. A cumulative wildlife species list is included in Appendix A. The DB and BM Danielle Tannourji completed logs summarizing activities, personal interactions, and observations made during each site visit.

Site Construction

Construction in February included demolition of the existing HRSGs in preparation for installation of new HRSGs, underground piping and conduit installation, grading, trenching, and backfilling of excavations and trenches. Monitoring visits by the DB and BM were conducted biweekly to document permit compliance. The DB and BM were on-call all other times during the month.

Worker Environmental Awareness Training Program

The Worker Environmental Awareness Program (WEAP) was developed exclusively for the LECEF Phase 2 project. Program materials include a worker handbook, training video, posted speed limit signs and sensitive species awareness supporting posters. As required by COC BIO-4, all new employees must attend the WEAP training. A total of 70 personnel received WEAP training in February. The Calpine Safety Supervisor administered the WEAP training to new employees. Signed affidavits are kept on file by the Calpine Safety Supervisor in the site trailer.

General Daily Notes and Observations

As all construction is located within the fence line of the existing plant and there are no new disturbed areas, monitoring has been reduced to every other week with weekly check in calls. The DB assisted by the BM covered project biological oversight. The monitoring efforts for February are documented below.

On February 10th, BM Danielle Tannourji was on site to monitor construction activities and survey areas along the boundaries of the temporary parking lot for proposed trenching activities associated with temporary lighting installation. In addition, a small area of open grassland just northwest of the parking lot was surveyed for nesting birds and potential burrowing owl burrows before grading ensued for a temporary access route. The access route is needed to facilitate access to the site by heavy haul trucks delivering the new HRSG sections. No nesting birds or burrows were found near the temporary parking lot or the proposed access route. Ongoing site activities included demolition of the existing HRSGs, underground piping installation, and construction of other above ground infrastructure near the HRSGs. In addition, concrete pours and backfilling were ongoing. The road sweeper and water truck were used periodically throughout the site and the parking lot area, respectively. During this monitoring effort the LECEF project was in compliance with all biological resources COCs.

On February 24th, DB Todd Ellwood was on site to monitor construction activities.

Ongoing site activities included continued installation of the cooling towers, underground piping and conduit installation, and construction of various above ground infrastructure. In addition, concrete pours and backfilling were ongoing. The road sweeper and water truck were used periodically throughout the site and the parking lot area, respectively. During this monitoring effort the LECEF project was in compliance with all biological resources COCs.

Appendix A
Cumulative Wildlife Species Observed In or Near
the Project Area

Cumulative Wildlife Species Observed in or Near the LECEF Project Area

Common Name	Scientific Name	Comments
BIRDS		
Great blue heron	<i>Ardea herodias</i>	Fly over
Great egret	<i>Ardea alba</i>	Fly over
Snowy egret	<i>Egretta thula</i>	Fly over
Turkey vulture	<i>Cathartes aura</i>	Fly over
Red-tailed hawk	<i>Buteo jamaicensis</i>	Fly over
Rock pigeon (<i>Exotic</i>)	<i>Sterna fosteri</i>	Facility and laydown area
Mourning dove	<i>Streptopelia decaocto</i>	Facility and laydown area
Barn owl	<i>Tyto alba</i>	Facility
Anna's hummingbird	<i>Chaetura vauxi</i>	Laydown area
Black phoebe	<i>Sayornis nigricans</i>	Facility and laydown area
California towhee	<i>Melospiza crissalis</i>	Facility and laydown area
Western scrub-jay	<i>Aphelocoma californica</i>	Facility and laydown area
American crow	<i>Corvus brachyrhynchos</i>	Facility and laydown area
Common raven	<i>Corvus corax</i>	Facility and laydown area
Tree swallow	<i>Tachycineta bicolor</i>	Facility and laydown area
Northern mockingbird	<i>Mimus polyglottos</i>	Facility and laydown area
European starling (<i>Exotic</i>)	<i>Sturnus vulgaris</i>	Facility and laydown area
Song sparrow	<i>Melospiza melodia</i>	Facility and laydown area
White-crowned sparrow	<i>Zonotrichia leucophrys</i>	Facility and laydown area
Red-winged blackbird	<i>Agelaius phoeniceus</i>	Facility and laydown area
Brewer's blackbird	<i>Euphagus cyanocephalus</i>	Facility and laydown area
Western Meadowlark	<i>Sturnella neglecta</i>	Facility and laydown area
House finch	<i>Carpodacus mexicanus</i>	Facility and laydown area
MAMMALS		
California vole	<i>Microtus californicus</i>	Facility and laydown area
Botta's pocket gopher	<i>Thomomys bottae</i>	Facility and laydown area

Appendix B

Representative Photographs



#1. A view of project site conditions at the southern portion of the LECEF site where the new cooling towers are being built. Photo was taken February 10, 2012.



#2. A view facing north from the southern boundary at the existing LECEF site where construction activities continue. Photo was taken February 10, 2012.



#3. A view facing southwest of the existing HRSGs being dismantled. Photo was taken February 24, 2012.



#4. A view facing southwest of the completed temporary access route where heavy haul trucks will travel to deliver new HRSG sections. Photo was taken February 24, 2012.

**CONDITION OF CERTIFICATION
BIO-4**

**Los Esteros Critical Energy Facility, Phase 2
Monthly Compliance Report #9
February 2012**

Number of persons who have received WEAP Training during the reporting period:

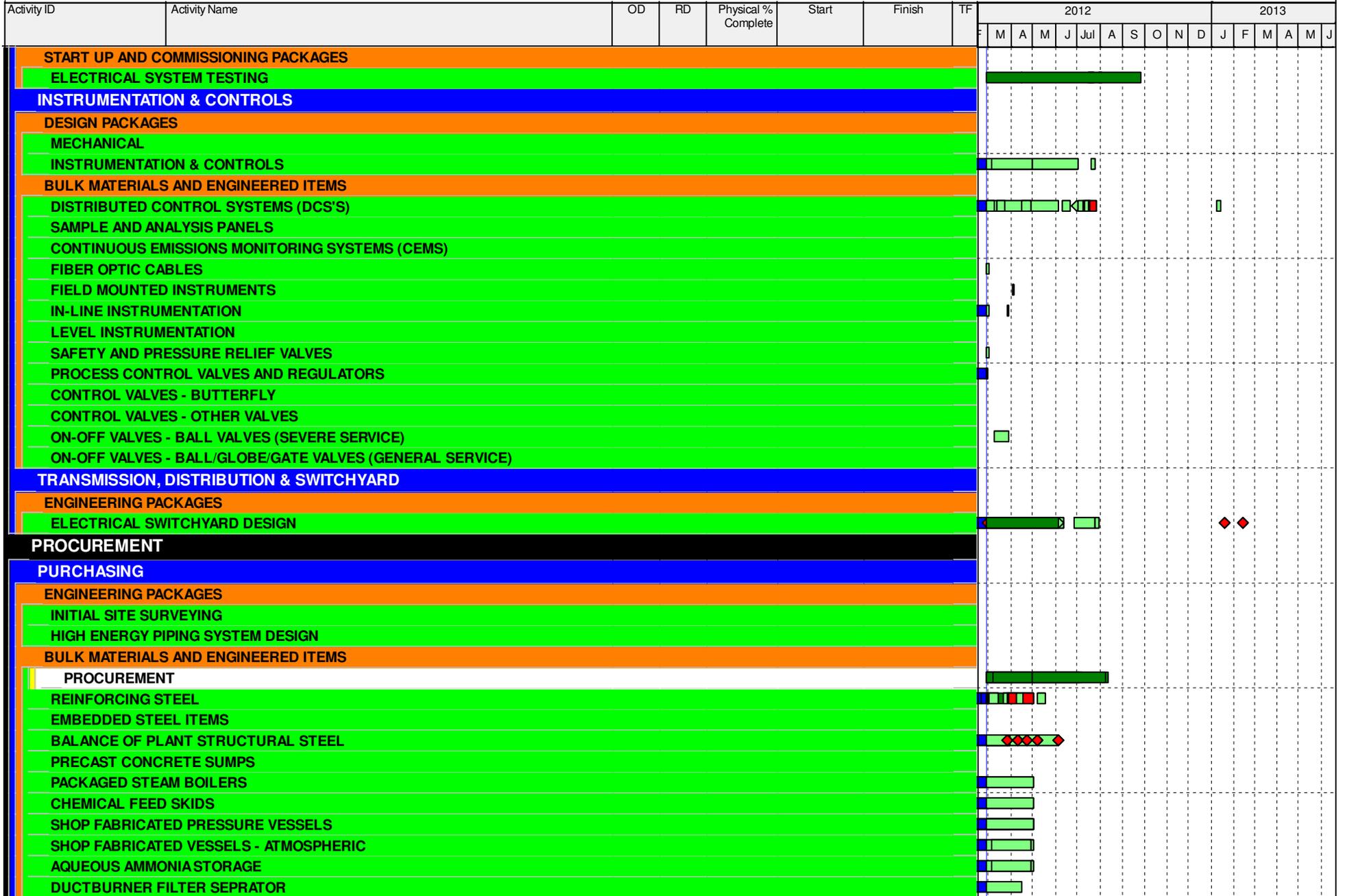
- 70
- Total to date = 510 (as of 2/29/12)

**CONDITION OF CERTIFICATION
CUL-2**

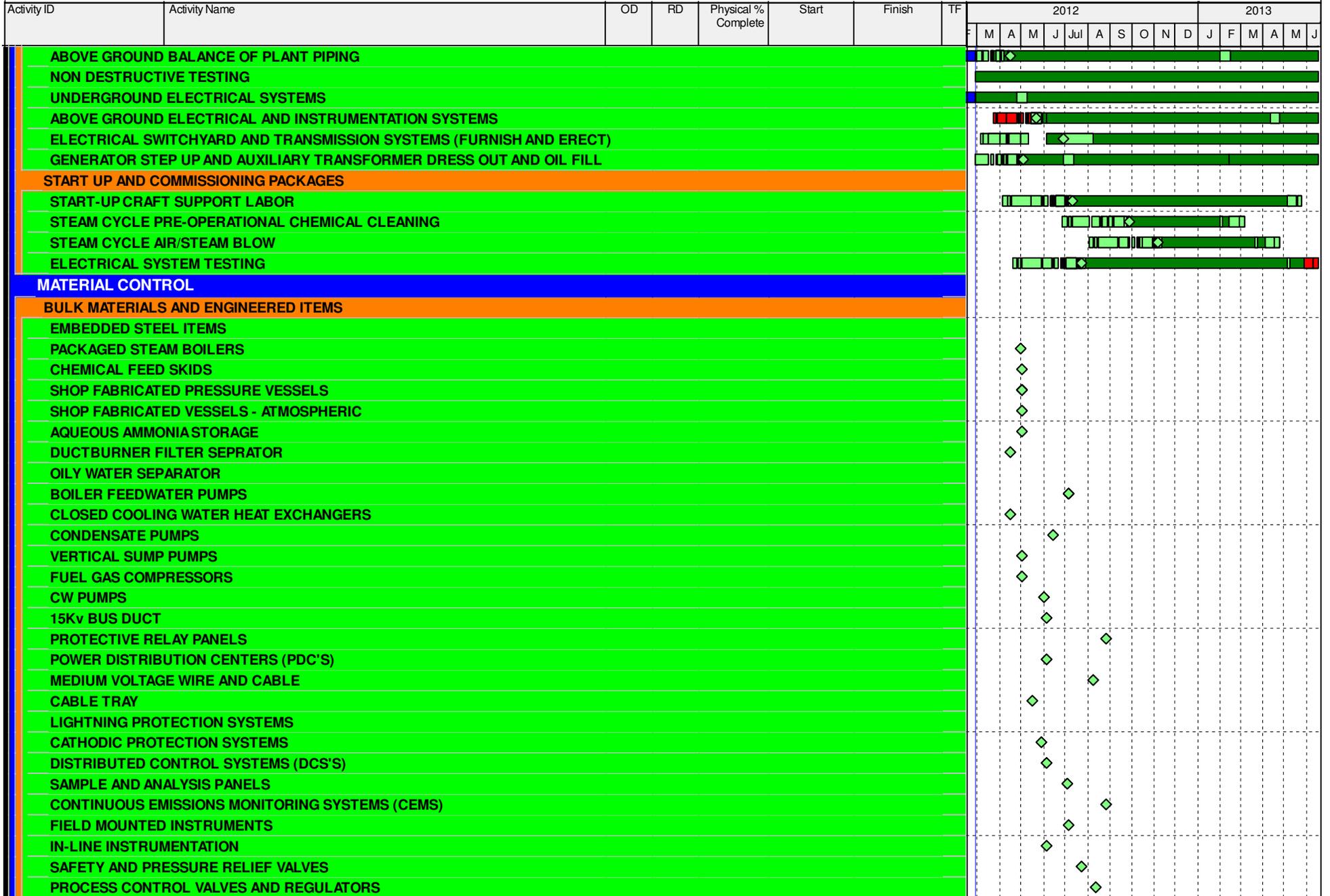
**Los Esteros Critical Energy Facility II, Phase 2
Monthly Compliance Report #9
February 2012**

Activity ID	Activity Name	OD	RD	Physical % Complete	Start	Finish	TF	2012												2013				
								F	M	A	M	J	Jul	A	S	O	N	D	J	F	M	A	M	J
MILESTONES																								
CONTRACT MILESTONES																								
MILESTONES																								
MILESTONES																								
MS0100	WVWA AUTHORIZED / NETWORK BEGIN	0d	0d	100%	17-Jan-11 A																			
MS0102	LIMITED NOTICE TO PROCEED	0d	0d	100%	03-Feb-11 A																			
MS1000	SCHEDULED FULL NOTICE TO PROCEED	0d	0d	100%	15-Mar-11 A																			
MS1096	MEANINGFUL CONSTRUCTION ACHIEVED	0d	0d	100%		23-Jun-11 A																		
MS1085	NAT GAS AVAILABLE BY OWNER	0d	0d	0%		23-Nov-12	9d																	
MS1090G	GUARANTEED SUBSTANTIAL COMPLETION (6-1-13)	0d	0d	0%		03-May-13*	5d																	
MS1090D	SUBSTANTIAL COMPLETION - EXHIBIT D (6-1-13)	0d	0d	0%		03-May-13*	5d																	
PROJECT MILESTONES																								
MILESTONES																								
MILESTONES																								
MS0500	ENGR RELEASE	0d	0d	100%	03-Feb-11 A																			
MS0104	MOBILIZE TO PROJECT SITE	0d	0d	100%	09-May-11 A																			
MS1010	START CONSTRUCTION	0d	0d	100%	09-May-11 A																			
MS1010A	START MEANINGFUL CONSTRUCTION	0d	0d	100%	23-May-11 A																			
MS1095B	MEANINGFUL CONSTRUCTION UG CW PIPING	0d	0d	100%		17-Jun-11 A																		
MS1095a	MEANINGFUL CONSTRUCTION COOLING TOWER	0d	0d	100%		23-Jun-11 A																		
CS0CTWR1005	COOLING TOWER FNDN COMPLETE	0d	0d	100%		07-Oct-11 A																		
CS0CTWR1020	COOLING TOWER ERECTION START	0d	0d	100%	12-Oct-11 A																			
CS2RFF1	READY FOR RE-FIRE 3&2	0d	0d	0%		14-Jan-13	9d																	
CS2RFF2	READY FOR RE-FIRE 4&1	0d	0d	0%		14-Jan-13	7d																	
EP2106	STG INITIAL SYNC (First Roll)	0d	0d	0%		21-Mar-13	2d																	
EP0090	TARGET SUBSTANTIAL COMPLETION (5-1-13)	0d	0d	0%		03-May-13*	2d																	
MS9000	PROJECT DEMOBILIZATION	0d	0d	0%		17-Jun-13	0d																	
CALPINE																								
CALPINE PROVIDED EQUIPMENT																								
LNTP APPENDIX SUBMITTALS / DELIVERABLES																								
CBO-California Building Reviews																								
ENGINEERING																								
CIVIL																								
DESIGN PACKAGES																								
CIVIL																								
ENGINEERING PACKAGES																								
GEOTECHNICAL INVESTIGATIONS, STUDIES, AND RECOMMENDATIONS																								

Remaining Level of Effort
 Remaining Work
 Actual Work
 Critical Remaining Work



█ Remaining Level of Effort █ Remaining Work
█ Actual Work █ Critical Remaining Work



Remaining Level of Effort
 Remaining Work
 Actual Work
 Critical Remaining Work

Activity ID	Activity Name	OD	RD	Physical % Complete	Start	Finish	TF	2012												2013				
								F	M	A	M	J	Jul	A	S	O	N	D	J	F	M	A	M	J
CONSTRUCTION PACKAGES																								
EQUIPMENT AND PIPE INSULATION / HEAT TRACE																								
No 417531-13-PROC PKG																								
GENERAL SITE WORK																								
HRSG#3																								
HRSG#2																								
HRSG#4																								
HRSG#1																								
STEAM TURBINE AREA																								
PIPE RACK																								
BOP-HV/MV ELECT																								
FUEL GAS AREA																								
WTR TREATMENT AREA																								
AQUA AMMONIA AREA																								
CIRC WATER / COOLING TWR AREA																								
NEW WAREHOUSE / OFFICE BLDG																								
EXISTING CONTROL ROOM AND OFFICE BLDG																								
BALANCE OF PLANT MISC.																								
PLANT COMMISSIONING/STARTUP																								
START UP CHEMICAL CLEANING																								
START UP AND COMMISSIONING PACKAGES																								
STEAM CYCLE PRE-OPERATIONAL CHEMICAL CLEANING																								
START UP STEAM BLOW																								
START UP AND COMMISSIONING PACKAGES																								
STEAM CYCLE PRE-OPERATIONAL CHEMICAL CLEANING																								
STEAM CYCLE AIR/STEAM BLOW																								
No 417531-13-PROC PKG																								
START UP GENERAL																								
No 417531-13-PROC PKG																								
PROJECT SERVICES																								
PROJECT CONTROLS																								
CONSTRUCTION PACKAGES																								
PAINTING AND COATING SYSTEMS																								
ABOVE GROUND FIRE PROTECTION SYSTEMS																								
EQUIPMENT AND PIPE INSULATION / HEAT TRACE																								
ABOVE GROUND BALANCE OF PLANT PIPING																								
ABOVE GROUND ELECTRICAL AND INSTRUMENTATION SYSTEMS																								
GENERATOR STEP UP AND AUXILIARY TRANSFORMER DRESS OUT AND OIL FILL																								
START UP AND COMMISSIONING PACKAGES																								
START-UP CRAFT SUPPORT LABOR																								

Remaining Level of Effort
 Remaining Work
 Actual Work
 Critical Remaining Work

**CONDITION OF CERTIFICATION
CUL-4**

**Los Esteros Critical Energy Facility, Phase 2
Monthly Compliance Report #9
February 2012**

Los Esteros Critical Energy Facility, Phase 2
 WORKER AWARENESS ENVIRONMENTAL PROGRAM
 TRAINING SIGN-IN SHEET
 Building, Abandoning, & Filling In

DATE: 2-5-12

PLEASE NOTE:

By signing below, I acknowledge that I have attended the Worker Environmental Awareness Program Training for the Los Esteros Critical Energy Facility, Phase 2, and I agree to comply with all the environmental requirements presented.

Name (print)	Name (signature)	Company Role
MARCEL ROBINSON	<i>[Signature]</i>	HARDER
Brian Coughlan	<i>[Signature]</i>	Maxim
DAN SILVA	<i>[Signature]</i>	MAXIM
CHARLES STUMMER	<i>[Signature]</i>	MAXIM
ROBERT NODHAL	<i>[Signature]</i>	KIRK ERECTORS
Angel Perez	<i>[Signature]</i>	Harder
MARK CURTIS	<i>[Signature]</i>	HARDER
Jose Hernandez	<i>[Signature]</i>	BRAND
Hector Ayala	<i>[Signature]</i>	BRAND
Nate Peddy	<i>[Signature]</i>	Mistron
Eddie Rayer	<i>[Signature]</i>	Ironworkers Local 377
SERGIO CRICCA	<i>[Signature]</i>	BRAND

**CONDITION OF CERTIFICATION
CUL-5**

**Los Esteros Critical Energy Facility, Phase 2
Monthly Compliance Report #9
February 2012**

Monthly Report of Cultural Resources Monitoring Activities for the Los Esteros Critical Energy Facility Phase 2 From February 1, 2012 through February 29, 2012; COC CUL-6

Prepared For: Sarah Madams/SAC
Prepared By: Clint Helton/CRS
Reporting For Period: February 1 to February 29

This report covers cultural resources monitoring activities at the LECEF from February 1 through February 29, as requested by Rod Jones of Calpine, and as per Condition of Certification CUL-6.

Personnel Active in Cultural Monitoring This Period

Henry Davis participated as CRM for this month.

Monitoring and Associated Activities This Period

Monitoring of ground disturbance included the completion of the Gas Compressor foundation, continued excavation of electrical duct bank trenches and potholing for existing utilities, removal of an under road conduit, excavation/trenching for craft parking lighting (south of LECEF wall), grubbing and preparation for graveling of temporary heavy haul road west of main gate. Possible native sub-soils were encountered during some of these excavations. These sub-soils were usually at a depth of 3 to 4 feet from ground surface. However, the trenching for the craft parking lot lighting exposed possible native soils of light brown silty loam at the surface with some inclusions of concrete construction debris. The native soil in the deeper excavations inside the compound is characterized as black silty clay overlaying light gray to yellow brown silty clays that may be intact depending on pre-fill topography.

Cultural Resources Discoveries This Period

No new cultural resources discoveries were made during this period.

Anticipated Changes in the Next Period

Excavation activities will continue inside the facility. The CRM will remain on site through March 2012 to continue monitoring and to respond to discoveries if they occur.

Comments, Issues or Concerns

None.

**CONDITION OF CERTIFICATION
PAL-4**

**Los Esteros Critical Energy Facility, Phase 2
Monthly Compliance Report #9
February 2012**

**Report of Paleontological Resources Compliance Activities for
Los Esteros Critical Energy Facility Phase 2- February 2012
(COC PAL-4)**

Prepared For: Sarah Madams/SAC

Prepared By: Levi Pratt, Staff Paleontologist/SAC
Geof Spaulding, PRS/LAS

Date: February 29, 2012

This report covers paleontological resources compliance activities at the LECEF for the period noted above, as required by Conditions of Certification PAL-4.

Training Conducted This Month

Construction personnel continue to receive the CEC approved Paleontological Resources Awareness Module of the Worker Environmental Awareness Program (WEAP) prior to working on this project (COC PAL-3).

Personnel On-Call for Paleontological Monitoring This Period

Jaspal Saini, Paleontological Resources Monitor (PRM)
Dr. Geof Spaulding, Project Paleontological Resources Specialist (PRS)

Monitoring and Associated Activities This Period

The *Supplement and Amendment to the PRMMP for the Los Esteros Critical Energy Facility* (May 2011) provides an updated paleontological sensitivity assessment of the project area, subsequent to the monitoring activities and additional paleontological studies that accompanied Phase 1. It concludes that no additional monitoring for paleontological resources is warranted for this project.

As a result of the low paleontological resources sensitivity of the project site, no paleontological resources monitoring has been conducted. The paleontological resources awareness module of WEAP will continue to be administered to all construction personnel before starting work at the site.

Anticipated Changes in the Next Period

No changes are anticipated at this time.

Comments, Issues or Concerns

None.

**CONDITION OF CERTIFICATION
SOCIO-1**

**Los Esteros Critical Energy Facility, Phase 2
Monthly Compliance Report #9
February 2012**

ACTIVITIES REPORT FOR SOCIO -1

Work contracted to date utilizing Labor from the Bay Area:

- **M.J. Electric** Underground Duct Bank
- **TELECOM/McClure Electric** Trailer City electrical and communication installation
- **MISSION CITY REBAR INC** Reinforcing Steel
- **Modular Space Corporation** Leasing Of Temporary Office And Craft Trailers
- **HOMESITE SERVICES INC** Leasing of Construction Waste Dumpsters
- **HANSON & FITCH INC** Leasing of Temporary Toilets and Hand Wash Stations
- **KIER & WRIGHT CIVIL ENGINEERS AND SURVEYORS, INC.**
Construction
Survey
- **TRC ENGINEERS INC** Construction Materials Inspections and Testing
- **JAN PRO COMMERCIAL CLEANING** Temporary Facilities (Trailers)
Cleaning
- **TRC ENGINEERS INC.** Hazardous Soils Testing
- **Central Concrete Supply** Ready Mix Concrete
- **C. Overaa & Co.** General Site Grading and Foundations
- **F-3 Surveyor**
- **CASEY-FOGLI** Cement Finishing
- **CF&T** Concrete Pumping
- **DURAN & VENABLES** for all the excavating, backfilling
- **Harder Mechanical** CW Pipe Installation and HRSG Erection

- **North American Dismantling** – Existing HRSG demolition
- **Hanson CW Pipe** Mfg'd in Illinois because only supplier that could make Project Schedule delivery dates on site.
- **To Be Awarded** Temporary Fencing
No additional awards are currently forecasted

**CONDITION OF CERTIFICATION
TRANS-2**

**Los Esteros Critical Energy Facility, Phase 2
Monthly Compliance Report #9
February 2012**



UTAH DEPARTMENT OF TRANSPORTATION
Ports of Entry

1214

COMBINED TRANSPORTATION
AND TAX COMMISSION PERMIT

No. 199044311

4501 South 2700 West
Salt Lake City, UT 84119-5998
During regular business hours: (801)965-4892 or after hours: (801)707-1027
<http://www.udot.utah.gov/go/motorcarriers>

NON-DIVISIBLE OVERSIZE PERMIT

USDOT Number: 456821	Duration: Annual	Starts: 08/12/2011
Company: VALLEY TRANSPORTATION SERVICES INC 73137 ST HWY 16 W GRAND MEADOW, MN 55936	Unit: 1214 Vehicle Make: Peterbilt Plate: PAK9415	Expires: 08/12/2012 VIN: 1XPXD49X5CD147288 Year: 2012 State: MN Reg. Wt.: 80,000

SIZE:	Front Overhang	Rear Overhang	Width	Length	Height
	10' +	10' +	14' 6"	105'	14'

LOAD: From: STATEWIDE To:

ROUTING:
STATEWIDE AS POSTED

RESTRICTIONS:

- 1) See Utah Trucking Guide for bridging, flagging, lighting, sign, pilot/escort vehicle requirements, and temporary construction restrictions. (www.udot.utah.gov)
- 2) See oversize construction restriction and secondary restrictions online at <http://www.udot.utah.gov/go/mcdrestrictions>
- 3) Loads exceeding the following dimensions are restricted to daylight hours: 14' high, 10' wide, 105' in length, or overhang in excess of 10'. For exceptions to this rule see the provisions listed in restrictions 4, 5, 6 and 7
- 4) Loads within the following dimensions may operate at night with two certified pilot escorts on secondary highways: between 10' - 12' wide, exceeding 105' length, or exceeding 10' front or 10' rear overhangs.
- 5) Loads within the following dimensions may operate at night with one certified pilot escort on interstates: between 10' - 14' wide, exceeding 105' in length, or exceeding 10' front or 10' rear overhangs.
- 6) Loads exceeding any of the following dimensions are prohibited on the six major holidays (Christmas Day, New Year's Day, Memorial Day, Independence Day, Labor Day and Thanksgiving Day): 14' high, 10' wide, or 105' in length. See www.udot.utah.gov/go/motorcarriers.
- 7) Loads exceeding 10' wide, or 14' high, or 105' in length are prohibited from 6 a.m. to 9 a.m. and from 3:30 p.m. to 6 p.m. Monday through Friday in the following counties: Box Elder: All hwy. south of Exit 357 I-15; Weber, Davis, Salt Lake, Utah County: All hwy. north of SR-75 Exit 261 I-15 & North of MP 16 on SR-68.
- 8) One certified pilot/escort vehicle required on loads exceeding 12' wide or 105' long on secondary hwy., exceeding 14' wide or 120' long on interstate hwy., exceeding 20' overhang on all hwy.
- 9) Two certified pilot/escorts are required on all loads that exceed any one of the following dimensions: 14' wide, or 120' long on secondary highways, exceeding 16' wide interstate highways, or 16' high on all highways.
- 10) I-15 CORE Project from MM253 to MM276 (Both Directions). All loads in excess of 10' wide must have 1 certified pilot. All loads in excess of 12' wide must have two certified pilot/escort vehicles.

The permit holder or authorized agent acknowledges that he/she has read and understands all the laws and regulations governing the use of this permit. Violation of any of these laws or regulations shall result in immediate revocation, and the permit shall be surrendered to any peace officer.

SIGNATURE OF PERMIT HOLDER
OR AUTHORIZED AGENT:



DISTRICT VALIDATION:

Agent:

Station: Online

Pay Mode: Credit Card MCS255769

Issued: 08/12/2011 08:15

Utah Fees: \$90.00

TAX COMMISSION PERMITS EXPIRE UPON LEAVING THE STATE

Page 1 of 2

1214



COLORADO DEPARTMENT OF TRANSPORTATION
Single Trip Transport Permit # 20223000881

Valid From: 2/23/12

To: 2/27/12

CDOT permits the applicant to move or haul a load of greater weight or dimension as specified herein.

Issued to:

VALLEY TRANSPORTATION SERVICE - (507) 754-5558
204 S Main - PO Box 414
GRAND MEADOW, MN 55936

Permit fee: \$33.00 (CR CARD)
Sent by: Email - ERICK@VALLEYTRANSINC.COM
Ordered by: ERICK

Load: DUCT SYSTEM
Vehicle Year/Make: 2012 PETERBILT
USDOT #: 456821

Mobile Home Serial #: n/a
Vehicle VIN #: CD147288

Overall Dimensions - Length: LEGAL Width: 13' 7" Height: LEGAL Overhang Front: Rear:
Gross Weight: LEGAL Total Axles: n/a

From: PUEBLO

To: WY

This permit is valid ONLY on the Colorado highways listed. Operation on local streets and county roadways requires a separate permit from the governing local authorities. Must have permission from all cities or counties to use their roads.

Via: 50 - 25 - C470 - 70 - 76 - 25

Travel PROHIBITED when hazardous conditions exist including SNOW, ICE, MUD, ROCKS, WINDS and REDUCED VISIBILITY. NO oversize movement is EVER allowed where the chain law is in effect. Overweight ONLY are allowed to chain up and proceed as conditions allow. See Rule 2 CCR 601-4 and 2 CCR 601-9.

Special Restrictions

Absolutely no convoying. Maintain half (1/2) mile distance between any oversized loads.
Railroad Crossing Emergency contact number 888-877-7267 or 800-832-5452, Option 1.

Oversize load sign in front and rear.
One certified pilot car or flashing yellow light in rear on four lane highways - excluding the interstate.
One certified pilot car in front on two lane highways.
On overheight permits: It is your responsibility to check all low overhead structures.
This permit is not authorization to cross load posted structures.

When CDOT issues this permit, it does not assume any liability in regard to the condition of roads or capacity of culverts or bridges. It is the permittee's responsibility to make necessary inspections of the road or bridge before proceeding. In addition, CDOT field officials have the authority to suspend this permit at any time.

APPLICABLE PROVISIONS FROM THE PERMIT ADDENDUM (attached) APPLY TO THIS PERMIT.

PERMIT SHALL BE SIGNED AND CARRIED IN TOWING VEHICLE DURING MOVEMENT.

The undersigned agrees:

1. To take every precaution to protect the highway and traffic from damage or injury, using certified pilot cars or flagpersons to warn the travelling public on all blind curves, both horizontal and vertical.
2. In case of an overwidth load, the same is to be placed on the vehicles with the overhang as far to the right as possible, and in any event the materials shall be loaded so as to present the minimum hazard to the public.
3. To be financially responsible and to make prompt payment for any damage caused to the traffic, to traffic lights, overhead signs, wires, cables and other installations or to the highway or bridges by the transportation of this load, C.R.S. 42-4-512.
4. That the operator of the vehicle(s) is duly licensed according to statute.
5. To operate the vehicle or vehicles at all times in accordance with any and all provisions of the law, except as exempted herein, with regard to motor vehicles and the operation thereof.
6. That he/she understands and accepts all provisions and requirements of this permit.
7. To indemnify and hold harmless the State of Colorado, the State Department of Transportation, its officers and employees, appointed officials and all members of the State Transportation Commission from all suits, actions or claims of any character whatsoever brought because of injuries or damage received by any person, persons or property arising from the issuance or use of this permit.

NOTE: Refunds of permit fees must be requested from CDOT within 24 hours of the authorized time shown on this permit or prior to the permit start date. No refunds for non-use of permit.

Weights

Routing

Travel Dates

Port of Entry # IL

Time 11:57 Date 2/24/12

Name Jan Badge # 2000

31
9:45 Date 2/24/12
Also badge # 4K

OVERSIZE

PERMIT NO.: 024101373246
 USDOT NO.: 00456821
 MC NO.:
 DOCKET NO.: M-
 DATE & TIME: 2012/02/24 12:48
 LOCATION ISSUED: I-25 PORT OF ENTRY (CHEYENNE)
 EMPLOYEE ID: CJOZEN
 COMPANY NAME: VALLEY TRANSPORTATION SERVICES INC
 ADDRESS: PO BOX 414
 CITY: GRAND MEADOW STATE: MN ZIP: 55936
 LICENSE NUMBER: PAK9415 STATE: MN
 TRUCK 1 TRACTOR 1 SEMITRAILER TRAILER BUS
 COMMODITY TRANSPORTED: OTHER
 DUCT SYSTEM

A PERMIT ISSUED UNDER WYOMING LAW SHALL BE CARRIED IN THE POWER UNIT. UNLAWFUL USE OF PERMIT OR FRAUDULENT OR FALSE INFORMATION GIVEN TO OBTAIN PERMIT INVALIDATES THE PERMIT AND RESULTS IN THE PENALTIES PROVIDED BY WYOMING LAW

OVERSIZE

FROM: COLORADO
 TO: UTAH
 HIGHWAYS:
 I-25, I-80
 MILEAGE, INTERSTATE: 371 PRIMARY/SECONDARY:
 SEMI-TRAILER TRAILER LICENSE: 3007STE STATE: MN NON REGSTRD:
 CLASS INFORMATION:
 CLASS: B

OVERSIZE INFORMATION:

OVERALL LENGTH:	72 Ft	In	SINGLE OR PART OF A COMBINATION:	48 Ft	In
WIDTH:	13 Ft	7 In	HEIGHT:	13 Ft	6 In
			LENGTH:	Ft	In

===== PERMISSION IS HEREBY GRANTED TO MAKE ABOVE MOVEMENT SUBJECT TO RESTRICTIONS AND CONDITIONS LISTED BELOW.

DATES OF MOVE: 2012/02/24 THRU 2012/02/27 1 TRIPS ON OVERSIZE LOAD

===== MUST DISPLAY SIGN(S) THAT READ: OVERSIZE LOAD, VISIBLE FRONT AND REAR. THE SIGNS MUST HAVE A YELLOW BACKGROUND AND BE AT LEAST SIXTY (60) INCHES WIDE BY TEN (10) INCHES HIGH, WITH BLACK LETTERS AT LEAST EIGHT (8) INCHES HIGH, AND PAINTED IN ONE (1) INCH WIDE BRUSH STROKES. HEADLIGHTS AND TAILLIGHTS SHALL BE LIGHTED AND VISIBLE DURING MOVEMENT.

----- WARNING FLAGS ARE REQUIRED ON ALL OVER WIDTH VEHICLES AND/OR LOADS AND WHEN THE REAR OVERHANG EXCEEDS THE END OF THE VEHICLE BY 4 FEET OR MORE. FLAGS SHALL BE RED OR FLUORESCENT ORANGE AND A MINIMUM OF 12 INCHES SQUARE. FLAGS ON OVER WIDTH VEHICLES AND/OR LOADS SHALL BE PLACED AT THE FOUR CORNERS AND EXTREMITIES OF THE VEHICLE OR LOAD AS FOLLOWS:

**FRONT - FASTENED TO EACH FRONT CORNER OF THE VEHICLE AND/OR LOAD IF IT EXCEEDS LEGAL WIDTH.

**REAR - FASTENED TO EACH REAR CORNER OF THE VEHICLE AND/OR LOAD IF IT EXCEEDS LEGAL WIDTH.

**SIDE - FASTENED TO MARK ANY EXTREMITY WIDER THAN THE FRONT OR THE REAR OF THE VEHICLE AND/OR LOAD.

**REAR OVERHANG - IF THE OVERHANG IS 2 FEET WIDE OR LESS, ONLY ONE FLAG IS REQUIRED ON THE END OF THE OVERHANG. IF THE OVERHANG IS MORE THAN 2 FEET WIDE, TWO FLAGS ARE REQUIRED ON THE END OF THE OVERHANG TO SHOW THE OVERHANGS MAXIMUM WIDTH.

OVERSIZE MOVEMENTS SHALL BE MADE ONLY BETWEEN 1/2 HOUR BEFORE SUNRISE UNTIL 1/2 HOUR AFTER SUNSET, UNLESS OTHERWISE SPECIFIED BELOW:

ESCORT REQUIREMENTS:

****TWO LANE HIGHWAY**** ONE ESCORT TO THE FRONT OF THE LOAD AND ONE ESCORT TO THE REAR OF THE LOAD WILL BE REQUIRED WHEN ANY PORTION OF THE LOAD EXTENDS TO THE LEFT OF THE CENTER LINE AT ANY TIME, OR THE MOVEMENT IS FOURTEEN (14) FEET OR GREATER IN WIDTH OR ONE-HUNDRED AND TEN (110) FEET OR GREATER IN LENGTH.

****INTERSTATE**** DIVIDED AND FOUR LANE HIGHWAY WITH A CENTER TURNING LANE** ONE ESCORT TO THE REAR OF THE LOAD IS REQUIRED FOR MOVEMENTS OF FIFTEEN (15) FEET OR GREATER IN WIDTH.

****OVERHANG**** ONE ESCORT TO THE REAR SHALL BE REQUIRED FOR REAR OVERHANG OF TWENTY-FIVE (25) FEET OR MORE ON ALL HIGHWAYS

****IN ADDITION**** TO THE ABOVE BASIC REQUIREMENTS, ADDITIONAL ESCORTS MAY BE REQUIRED FOR SAFETY PURPOSES.

ESCORTS SHALL TRAVEL AT A DISTANCE OF APPROXIMATELY 1000 FEET FROM THE OVERSIZE MOVEMENT UNLESS SHORTER DISTANCE IS NECESSARY TO PROVIDE CONTROL. ESCORT VEHICLES MUST BE PROPERLY EQUIPPED.

REMARKS:

CHECKED BY C JOZEN

VEHICLES INCLUDING LOAD EXCEEDING SIZE AND WEIGHTS LISTED ON THIS PERMIT, OR IN ANY OTHER WAY VIOLATING THE RESTRICTIONS OR CONDITIONS SET FORTH WILL VOID THIS PERMIT. THE LOAD IS SUBJECT TO INSPECTION BY REPRESENTATIVES OF THE STATE BOTH BEFORE BEING BROUGHT UPON SAID HIGHWAY AND DURING TRANSIT OF SAME, AND THIS PERMIT MAY BE RESCINDED IF SAID LOAD HAS CAUSED DAMAGE TO OR MAY DAMAGE THE HIGHWAY OR IS DEEMED TO CONSTITUTE TOO GREAT A SAFETY HAZARD FOR EXISTING CONDITIONS. THIS PERMIT IS IN NO WAY A GUARANTEE BY THE STATE OR ITS AGENTS THAT THE LOAD WILL CLEAR ANY STRUCTURE OR BRIDGE AND THE APPLICANT OPERATING UNDER THIS PERMIT ASSUMES FULL RESPONSIBILITY FOR ANY AND ALL DAMAGE TO HIGHWAYS, BRIDGES AND APPURTENANCES DUE TO TRANSPORTATION OF HEREIN SAID LOAD. THE APPLICANT MUST COMPLY WITH THE RULES AND REGULATIONS OF THE WYOMING DEPARTMENT OF TRANSPORTATION REGARDING THE MOVEMENT OF OVERSIZE AND OVERWEIGHT LOADS.

PERMIT HOLDER IS RESPONSIBLE FOR CHECKING FAVORABLE WEATHER CONDITIONS BEFORE MOVING. MOTOR VEHICLES WHICH ARE CONSTRUCTED OR LOADED SO AS TO OBSTRUCT THE DRIVERS VIEW TO THE REAR THEREOF FROM THE DRIVERS POSITION SHALL BE EQUIPPED WITH OUTSIDE MIRRORS ON BOTH SIDES, WHICH WILL BE LOCATED TO REFLECT TO THE DRIVER A VIEW OF THE ROADWAY TO THE REAR OF THE VEHICLE. IF THE VEHICLE IS REQUIRED TO HAVE A REAR ESCORT, THE REAR VIEW MIRRORS DO NOT HAVE TO BE POSITIONED OUTSIDE THE DIMENSIONS OF THE VEHICLE OR LOAD TO REFLECT A VIEW OF THE ROADWAY TO THE REAR OF THE VEHICLE. THIS PARAGRAPH IN NO WAY SUPERSEDES REQUIREMENTS IN WYOMING STATE STATUTE 31-5-954 OR 49 CFR 393.80, BOTH OF WHICH REQUIRE A VEHICLE TO BE EQUIPPED WITH MIRRORS.

VEHICLES NEEDING TO UTILIZE CITY STREETS OR COUNTY ROADS ARE ADVISED TO MAKE PRIOR CONTACT WITH THE APPROPRIATE AUTHORITY WHEN DESIRING TO TRAVEL OFF THE STATE HIGHWAY SYSTEM. SOME OF THESE MAY REQUIRE PRIOR APPROVAL AND PERMITS WHICH WILL BE THE RESPONSIBILITY OF THE DRIVER/COMPANY. A LIST OF CONTACT NUMBERS IS AVAILABLE UPON REQUEST.

FEE COMPUTATION WILL BE MADE AS FOLLOWS:

FOR OVERSIZE MOVEMENT: FEE OF TWENTY-FIVE DOLLARS (\$25.00) FOR ANY COMBINATION OF 15 FT. HIGH, 15 FT. WIDE, 75 FT FOR SINGLE OR PART OF A COMBINATION IN LENGTH PLUS THREE CENTS (\$.03) FOR EACH FOOT OR FRACTION THEREOF EXCEEDING THESE

LIMITS FOR EACH MILE TRAVELED ON THE HIGHWAYS.

ALL HOLDERS OF OVERSIZE/OVERWEIGHT PERMITS REQUIRING ASSISTANCE FROM THE WYOMING HIGHWAY PATROL, FOR TRAFFIC CONTROL, ESCORT, ETC., WILL BE BILLED A MINIMUM OF ONE HOUR PER TROOPER INVOLVED. ASSOCIATED MILEAGE PER PATROL VEHICLE INVOLVED WILL BE CALCULATED ONE WAY FROM THE DIVISION OFFICE TO WHERE ASSISTANCE IS NEEDED. IF THE MOVEMENT REQUIRES AN ESCORT, ONE WAY MILEAGE FROM THE DIVISION OFFICE TO WHERE THE ESCORT STARTS PLUS MILEAGE ACCUMULATED DURING THE ESCORT WILL BE CHARGED TO THE CARRIER. REQUIREMENT OF PATROL ASSISTANCE WILL BE AT THE DISCRETION OF THE DIVISION SUPERVISOR IN WHICH THE MOVEMENT IS BEING MADE. QUESTIONS OR CONCERNS MAY BE DIRECTED TO (307) 777 4872.

OVERSIZE

\$25.00

CHECK AMOUNT: 256899807

\$25.00

TOTAL AMOUNT:

\$25.00

ALL COPIES OF A PERMIT ISSUED UNDER WYOMING LAW SHALL BE CARRIED IN THE POWER UNIT. UNLAWFUL USE OF THE PERMIT OR FRAUDULENT OR FALSE INFORMATION GIVEN TO OBTAIN THE PERMIT INVALIDATES THE PERMIT AND RESULTS IN THE PENALTIES PROVIDED BY WYOMING LAW.

OPERATING A VEHICLE OR VEHICLE COMBINATION GOVERNED BY THIS PERMIT MEANS THE DRIVER UNDERSTANDS THE RESTRICTIONS AS SET FORTH UPON THIS PERMIT AND HEREBY CERTIFIES THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT.

COMPANY NAME: VALLEY TRANSPORTATION SERVICES INC

BY: Mark Madlock

Phone:
(775) 888-7410

NEVADA DEPARTMENT OF TRANSPORTATION
1263 South Stewart Street, Carson City, Nevada 89712
OVERDIMENSIONAL TRANSPORTATION REVOCABLE PERMIT

Permit Number
307554

Page 1 of 1

Permit Type: TRIP - 5 DAY @ \$25 GENERAL

CREDIT CARD

Insurance: SENTRY SELECT

VALLEY TRANSPORTATION SERVICES INC
204 SOUTH MAIN STREET
P O BOX 414
GRAND MEADOWS, MN 55936

Route: FROM UTAH/NEVADA LINE
TO NEVADA/CALIFORNIA LINE

Over Routes: I 80

Instructions: **WEEKEND TRAVEL AUTHORIZED FROM THE UTAH/NEVADA LINE TO SPARKS,
NV ONLY

Travel: From 02/24/2012 Thru 02/28/2012 Authorized: Weekend Night Holiday

Description of Load: HAUL

DUCT WORK SECTION

Dimensions: Width: 13'7" Height: LEGAL Length: LEGAL

Gross Weight: LEGAL Total Axles: 0 Overhang: Front: LEGAL Rear: LEGAL

Axle
Spacing:

Wheels:

Gauge:

Wgt:

Pilot Cars Required: Fore:

Aft:

Transmitted By: CREDIT CARD

S E N D T O	Fax Number: <u>(507) 754-7560</u>	Requested By: <u>ERIC</u>	
	Location: <u>VALLEY TRANSPORTATION SER</u>	City: <u>GRAND MEADOWS</u>	State: <u>MN</u>
	Unit: <u>1214</u>		
	Tractor: _____		
	Trailer: _____		

Dated at Carson City, Nevada, on this	<u>02/23/2012</u>	Approved by Permit Agent No:	<u>196</u>
Nevada Department of Transportation			
Susan Martinovich, P.E., Director		PERMIT MUST BE SIGNED TO BE VALID	
Restrictions. Permittee understands and agrees to abide by all restrictions/conditions imposed by Nevada Revised Statutes, Nevada Administrative Code, and other NDOT instructional letters in effect. Copies may be viewed at www.nevadadot.com/business/trucker/ or the NDOT Over Dimensional Permits Office in Carson City.			
Signed	<u>Mark Madlock</u>	Date	<u>2-26-12</u>
The signee agrees to the conditions and restrictions of this permit.			

700/100J 0001-11 7107 02 02J

021100011 02J 01100011 00 01000 1000

**CONDITION OF CERTIFICATION
TRANS-4**

**Los Esteros Critical Energy Facility, Phase 2
Monthly Compliance Report #9
February 2012**

Work Done to Support TRANS-4:

- Craft parking lot completed in late June allowing construction workers to access the project from the 13-acre lay down area
- Construction workers are using McCarthy Road/Ranch Drive intersection to travel to and from the project site
- Gravel roadway placed to support construction worker vehicle traffic entering the project site
- K-rails installed to protect workers walking from the parking area to the project site
- Construction signage erected on Thomas Foon Chew Way
- Safety & SWPPP fencing installed at entrance gate and along gravel roadway near Highway 237 Bikeway path
- Handicap parking space signs and project site plan sign (in progress, but not part of COC)
- Temporary lighting placed in craft parking lot until long-term electrical lighting plan is approved by CBO
- Lights to be installed in December below K-rails to illuminate walk path leading to construction entrance

These documents were submitted during this report period.

- February 2: STRUC-1, CBO-220 Pipe Rack Foundations: DCN-042 was sent to the CBO.
- February 2: GEN-2, CBO-051 Electrical Specifications: Revised #262605DS was sent to the CBO.
- February 3: ELEC-1, CBO-902 Temporary Trailer Utilities: One new and one revised drawing were sent to the CBO.
- February 3: STRUC-1, CBO-238 Sample and Analysis Enclosure Foundation: One calculation and one drawing were sent to the CBO.
- February 3: ELEC-1, CBO-403 Area Classification Plans: One drawing was sent to the CBO.
- February 6: MECH-1, CBO-1000 FREP: Rev J was sent to the CBO.
- February 8: CIVIL-1, CBO-102 Drainage and Grading: Nine documents sent to the CBO.
- February 9: STRUC-1, CBO-218 Fuel Gas Compressor Foundation and Design: DCN-043 was sent to the CBO.
- February 9: STRUC-1, CBO-302 P&IDs: Four documents were sent to the CBO.
- February 9: MECH-1, CBO-302 P&IDs: 15 documents were sent to the CBO.
- February 10: STRUC-1, CBO-237 Demin System Water Treatment Foundation: Five documents were sent to the CBO.
- February 10: STRUC-1, CBO 240 Aux Boiler Foundations: Two documents were sent to the CBO.
- February 10: ELEC-1, CBO-400 GSU Transformer Design Data: Three documents were sent to the CBO.
- February 10: TSE-5, CBO-501 Switchyard Specifications and Data Sheets: Two documents were sent to the CBO.
- February 13: MECH-1, CBO-311, Piping Items: One document was sent to the CBO.
- February 13: STRUC-1, CBO-215, GSU Transformer Design Data, four documents sent to the CBO.
- February 13: STRUC-, CBO-217, Miscellaneous Foundations, three documents sent to the CBO.
- February 13: ELEC-1, CBO-401 Grounding and Grounding Plans: One document was sent to the CBO.
- February 13: ELEC-1, CBO-951 Construction Lighting: Two documents were sent to the CBO.
- February 15: MECH-1, CBO-304 UG Piping: 22 new and revised drawings were sent to the CBO.
- February 16: GEN-2, CBO-051 Mechanical Specifications: Sent revised #405010 to the CBO.
- February 16: STRUC-1, CBO-219 HRSG Blowdown Pit and Sump Foundation & Design: DCN-046 and DCN-047 were sent to the CBO.
- February 16: STRUC-1, CBO-903 Temporary Tents: Response to CBO comments were sent to the CBO.
- February 16: STRUC-1, CBO-213 HRSG ASME Calculations: Two revised documents were sent to the CBO.

- February 17: STRUC-1, CBO-217 Misc. Foundations: One revised drawing was sent to the CBO.
- February 17: STRUC-1, CBO-218 Fuel Gas Compressor Foundation & Design: DCN-044 was sent to the CBO.
- February 17: STRUC-1, CBO-203 STG Foundation and Calculations: DCN-045 was sent to the CBO.
- February 17: STRUC-1, CBO-250 New Pipe Rack Steel: Eight documents were sent to the CBO.
- February 18: MECH-1, CBO-314 Stress Analysis for Critical Piping: Two documents were sent to the CBO.
- February 18: STRUC-1, CBO-240 Aux Boiler Foundations: Two documents were sent to the CBO.
- February 21: MECH-1, CBO-311 Piping Items: One drawing was sent to the CBO.
- February 22: GEN-2, CBO-051 Mechanical Specifications: #405720 R2 was sent to the CBO.
- February 22: STRUC-1, CBO-251 Existing Pipe Rack Steel: DCN-048 was sent to the CBO.
- February 22: MECH-1, CBO-315 Aboveground Piping: 40 drawings were sent to the CBO.
- February 22: STRUC-1, CBO-217 Misc. Foundations: DCN-049 and DCN-050 were sent to the CBO.
- February 23: MECH-1, CBO-311 Piping Items: One drawing was sent to the CBO.
- February 24: STRUC-1, CBO-203 STG Foundation & Calculations: One revised drawing was sent to the CBO.
- February 24: GEN-2, CBO-051 Mechanical Specifications: #405000 R1 and #405500 R1 were sent to the CBO.
- February 24: STRUC-1, CBO-254 SCR Duct & Grid: One revised calculation was sent to the CBO.
- February 24: STRUC-1, CBO-255 Distribution Grid: One revised calculation was sent to the CBO.
- February 24: MECH-1, CBO-304 UG Piping: Six revised and one new drawing were sent to the CBO.
- February 24: MECH-1, CBO-315 Aboveground Piping: 43 drawings were sent to the CBO.
- February 24: MECH-1, CBO-317 Pipe Supports: One drawing was sent to the CBO.
- February 27: TSE-5, CBO-506 Underground Ductbank: Two drawings were sent to the CBO.
- February 27: TSE-5, CBO-503 Switchyard AC Schematics: One drawing was sent to the CBO.
- February 27: TSE-5, CBO-505 Switchyard Plan, GA, and Elevations: Two drawings were sent to the CBO.
- February 27: TSE-5, CBO-502 Switchyard One-Line Diagrams: One drawing was sent to the CBO.
- February 27: STRUC-1, CBO-253 Air Heater Retrofit: Two documents were sent to the CBO.
- February 27: MECH-1, CBO-316 Vogt P&ID: Eight documents were sent to the CBO.
- February 28: GEN-2, CBO-952 HRSG Crane Plan: One document was sent to the CBO.

- February 29: MECH-1, CBO-302 P&D's: One drawing was sent to the CBO.

These documents were received during this report period.

- February 1: GEN-2, CBO-051 Structural Specifications: Approved disposition received for #013610 R5.
- February 1: MECH-1, CBO-310 Piping Line List: Information only disposition received.
- February 1: MECH-1, CBO-313 Mechanical Equipment List: Information only disposition received.
- February 3: STRUC-1, CBO-218 Fuel Gas Compressor Foundation Plan: Approved disposition received for DCN-039.
- February 3: STRUC-1, CBO-220 Pipe Rack Foundations: Approved disposition received for DCN-040, DCN-041, and DCN-042.
- February 3: GEN-2, CBO-051 Mechanical Specifications: Information only disposition received for #405500.
- February 3: GEN-2, CBO-051 Mechanical Specifications: Approved with note disposition received for #405010 R2 and #405020 R1.
- February 3: GEN-2, CBO-051 Mechanical Specifications: Approved disposition received for #405505 R2.
- February 3: GEN-2, CBO-051 Electrical Specifications: Approved with note disposition received for #262605DS R0 and #262605 R0.
- February 3: STRUC-1, CBO-210 Concrete Mix Design: Information only disposition received for #28013801.
- February 3: STRUC-1, CBO-203 STG Foundation & Calculations: Approved disposition received.
- February 3: ELEC-1, CBO-451 UG Duct Banks: Approved disposition received, and response required disposition received.
- February 3: ELEC-1, CBO-401 Grounding and Grounding Plans: Approved disposition received.
- February 10: STRUC-1, CBO-220 Pipe Rack Foundations: Approved with note disposition received.
- February 10: STRUC-1, CBO-222 Condensate Pump Foundation and Containment Pit: Response required disposition received.
- February 14: STRUC-1, CBO-224 Vogt Structural Cover & Notes: Response required disposition received.
- February 14: STRUC-1, CBO-225 Vogt Bottom Casing: Response required disposition received.
- February 14: STRUC-1, CBO-229 Vogt Module Box Assembly: Response required disposition received.
- February 14: STRUC-1, CBO-232 Vogt Side Casing: Response required disposition received.
- February 14: STRUC-1, CBO-233 Vogt HP Steam Drum NP Attachments: Response required disposition received.
- February 14: STRUC-1, CBO-234 Vogt Stacking Frame: Response required disposition received.
- February 15: ELEC-1, CBO-951 Construction Lighting: Approved disposition received.

- February 15: STRUC-1, CBO-231 Vogt HRSG Platforms: Response required disposition received.
- February 15: STRUC-1, CBO-218 Fuel Gas Compressor Foundation & Design: Response required disposition received for DCN-043.
- February 15: STRUC-1, CBO-217 Misc. Foundations: Approved disposition received.
- February 15: MECH-1, CBO-311 Piping Items: Information only disposition received.
- February 15: ELEC-1, CBO-401 Grounding and Grounding Plans: Approved disposition received.
- February 15: MECH-1, CBO-304 UG Piping: Information only disposition received for all isometric drawings.
- February 21: STRUC-1, CBO-219 HRSG Blowdown Pit and Sump Foundation & Design: Approved disposition received for DCN-046 and DCN-047.
- February 21: STRUC-1, CBO-903 Temporary Tents: Response required disposition received.
- February 21: GEN-2, CBO-051 Civil Specifications: Approved disposition received for #321333 R3.
- February 21: STRUC-1, CBO-231 Vogt HRSG Platforms: Response required disposition received.
- February 21: STRUC-1, CBO-214 GSU Foundation Design Drawings & Calculations: Response required disposition received.
- February 21: MECH-1, CBO-302 P&ID's: Approved disposition received.
- February 21: STRUC-1, CBO-218 Fuel Gas Compressor Foundation: Approved disposition received for DCN-044.
- February 21: STRUC-1, CBO-203 STG Foundation: Approved disposition received for DCN-045.
- February 22: STRUC-1, CBO-238 Sample and Analysis Enclosure Foundation: Approved disposition received.
- February 23: MECH-1, CBO-304 UG Piping: Information only disposition received for isometrics.
- February 23: MECH-1, CBO-311 Piping Items: Information only disposition received.
- February 29: MECH-1, CBO-302 P&ID's: Approved disposition received for one drawing.

REVISED: 2/29/12

PENDING
PAST DUE
IN REVIEW
COMPLETE
Monthly Submittal
When required

CONDITION	NO.	Sort Code	CBO	PERIODIC REPORTS	Description of Project Owner Responsibilities (Conditions of Certification)	Verification/Action/Submittal Required by Project Owner	Timeframe	Days	Lead Respons. Party
AIR QUALITY									
AQ	SC1	PC			Air Quality Construction Mitigation Manager (AQCOMM): The project owner shall designate and retain an on-site AQCOMM who shall be responsible for directing and documenting compliance with conditions AQ-SC3, AQ-SC4 and AQ-SC5 for the entire project site and linear facility construction. The AQCOMM shall not be terminated without written consent from the CPM.	At least 60 days prior to the start of ground disturbance, the project owner shall submit to the CPM for approval, the name, resume, qualifications, and contact information for the on-site AQCOMM and all AQCOMM Delegates.	Prior to the start of ground disturbance	60	LGC
AQ	SC2	PC			Air Quality Construction Mitigation Plan (AQCMP): The project owner shall provide an AQCMP, for approval, which details the steps that will be taken and the reporting requirements necessary to ensure compliance with conditions AQ-SC3, AQ-SC4 and AQ-SC5.	At least 60 days prior to the start of any ground disturbance, the project owner shall submit the AQCMP to the CPM for approval.	Prior to the start of ground disturbance	60	LECEF
AQ	SC3	CONS		MCR	The AQCOMM shall submit documentation to the CPM in each Monthly Compliance Report (MCR) that demonstrates compliance with the mitigation measures listed in AQ-SC3 for the purposes of preventing all fugitive dust plumes from leaving the Project. Deviation from the listed mitigation measures requires prior CPM notification and approval.	The project owner shall include in the MCR (1) a summary of all actions taken to maintain compliance with this condition, (2) copies of any complaints filed with the air district in relation to project construction, and (3) any other documentation deemed necessary by the CPM and AQCOMM to verify compliance with this condition.			LGC
AQ	SC4	CONS			The AQCOMM or an AQCOMM Delegate shall monitor all construction activities for visible dust plumes. Observations of visible dust plumes that have the potential to be transported (1) off the project site or (2) 200 feet beyond the centerline of the construction of linear facilities or (3) within 100 feet upwind of any regularly occupied structures not owned by the project owner indicate that existing mitigation measures are not resulting in effective mitigation. If visible dust plumes are observed, the AQCOMM or delegate shall implement the procedures outlined in AQ-SC4.	The AQCMP shall include a section detailing how the additional mitigation measures will be accomplished within the time limits specified.			LGC
AQ	SC5	CONS		MCR	The AQCOMM shall submit to the CPM, in the MCR, a construction mitigation report that demonstrates compliance with the mitigation measures listed in AQ-SC5 for the purposes of controlling diesel construction-related emissions. Deviation from the listed mitigation measures shall require prior CPM notification and approval.	The project owner shall include in the MCR (1) a summary of all actions taken to maintain compliance with this condition, (2) copies of all diesel fuel purchase records, (3) a list of all heavy equipment used on site during that month, including the owner of that equipment and a letter from each owner indicating that equipment has been properly maintained, and (4) any other documentation deemed necessary by the CPM and AQCOMM to verify compliance with this condition.			LGC
AQ	SC6	ALL			The project owner shall submit to the CPM for review and approval any modification proposed by the project owner to any project air permit. The project owner shall submit to the CPM for review any modification to any air permit for the project proposed by the District or any other agency.	The project owner shall submit any proposed air permit modification to the CPM within five business days of its submittal either by 1) the project owner to an agency, or 2) receipt of proposed modifications from any agency.	After permit modification submittal	5	LECEF
AQ	SC6	ALL				The project owner shall submit a final copy of any modified air permit to the CPM within 15 business days after the issue date on the permit.	After the issue date on the permit	15	LECEF
AQ	SC7	PRE-OP			The project shall surrender the emission offset credits listed in AQ-SC7, as amended, or a modified list, as allowed by this condition, at the time that surrender is required by condition AQ-35 (district permit Part 35)	The project owner shall submit to the CPM a list of ERCs to be surrendered to the District at least 60 days prior to initial startup.	Prior to initial startup	60	LECEF
AQ	SC8	ALL			The project owner shall comply with all staff (AQ-SC) and district (AQ) Conditions of Certification.	The project owner shall notify the CPM in writing of any proposed change to a condition of certification pursuant to this condition and shall provide the CPM with any additional information the CPM requests to substantiate the basis for approval.			LECEF
AQ	SC9	PC			The project owner/operator shall submit documentation proving the previous withdrawal of 34.11 tons of SOx Emissions Reductions Credits (ERCs).	The project owner/operator shall submit proof of previous withdrawal of 34.11 tons of SOx ERCs prior to the start of construction on the Combined Cycle conversion of the project.	Prior to the start of construction		LECEF
AQ	SC9	PRE-OP			The project owner/operator shall further surrender an additional 13.730 tons of SOx ERCs.	The project owner/operator shall surrender the remaining 13.730 tons of SOx ERCs to the district for permanent withdrawal from the bank prior to first fire of any gas turbine following the installation of the duct burners and associated equipment	Prior to first fire		LECEF
AQ	SC10	OP		AQ-34	The project owner shall report to the CPM the quantity of CO2 emitted on an annual basis as a direct result of electricity generation.	CO2 emissions shall be reported to the CPM once per calendar year, as part of the first quarterly compliance report submitted each year as required in Condition of Certification AQ-34.			LECEF
AQ	SC11				DELETED				LECEF

AQ	SC12	OP		ACR	The project owner shall not operate S-5 Fire Pump Diesel Engine for testing to demonstrate compliance with a District, State, or Federal emission limit or for reliability related activities (maintenance and other testing, but excluding emission testing) simultaneously with the operation of any gas turbine (S-1, S-2, S-3, or S-4) in start-up mode.	As part of the quarterly and annual compliance reports as required by AQ-34, the project owner shall include information on the date, time, and duration of any violation of this permit condition.			LECEF
AQ	SC12	OP		AQ-34		As part of the quarterly and annual compliance reports as required by AQ-34, the project owner shall include information on the date, time, and duration of any violation of this permit condition.			LECEF
AQ	SC13	OP		ACR	The project owner shall limit the operation of S-5 Fire Pump Diesel Engine to the hours between 8 a.m. and 5 p.m. for reliability related activities (maintenance and other testing, but excluding emission testing or emergency operation).	As part of the quarterly and annual compliance reports as required by AQ-34, the project owner shall include information on the date, time, and duration of any violation of this permit condition.			LECEF
AQ	SC13	OP		AQ-34		As part of the quarterly and annual compliance reports as required by AQ-34, the project owner shall include information on the date, time, and duration of any violation of this permit condition.			LECEF
AQ	1	PRE-OP		Commissioning Emissions Report	The owner/operator of the LECEF shall minimize the emissions of carbon monoxide and nitrogen oxides from S-1, S-2, S-3 and S-4 Gas Turbines and S-7, S-8, S-9, and S-10 HRSG to the maximum extent possible during the commissioning period.	The project owner/operator shall specifically demonstrate compliance with this Condition of Certification as part of the Commissioning Plan and Monthly Commissioning Emissions Reports required by AQ-5 and AQ-10 respectively			LGC
AQ	2	PRE-OP		Commissioning Emissions Report	At the earliest feasible opportunity in accordance with the recommendations of the equipment manufacturers and the construction contractor, the owner/operator shall tune the S-1, S-2, S-3 and S-4 Gas Turbine combustors to minimize the emissions of carbon monoxide and nitrogen oxides.	The project owner/operator shall specifically demonstrate compliance with this Condition of Certification as part of the Commissioning Plan and Monthly Commissioning Emissions Reports required by AQ-5 and AQ-10 respectively.			LGC
AQ	3	PRE-OP		Commissioning Emissions Report	At the earliest feasible opportunity and in accordance with the recommendations of the equipment manufacturers and the construction contractor, the owner/operator shall install, adjust and operate the SCR Systems (A-10, A-12, A-14 & A-16) and OC Systems (A-9, A-11, A-13 & A-15) to minimize the emissions of NOx and CO from S-1, S-2, S-3 and S-4 Gas Turbines and S-7, S-8, S-9, and S-10 HRSG.	The project owner/operator shall specifically demonstrate compliance with this Condition of Certification as part of the Commissioning Plan and Monthly Commissioning Emissions Reports required by AQ-5 and AQ-10 respectively.			LGC
AQ	4	PRE-OP		Commissioning Emissions Report	Coincident with the steady-state operation of SCR Systems (A-10, A-12, A-14 & A-16) and OC Systems (A-9, A-11, A-13 & A-15) pursuant to AQ-3, the owner/operator shall operate the facility in such a manner that the Gas Turbines (S-1, S-2, S-3 and S-4) comply with the NOx and CO emission limitations specified in AQ-19a and AQ-19c.	The project owner/operator shall specifically demonstrate compliance with this Condition of Certification as part of the Commissioning Plan and Monthly Commissioning Emissions Reports required by AQ-5 and AQ-10 respectively.			LGC
AQ	5	PRE-OP			The owner/operator of the Los Esteros Critical Energy Facility shall submit a plan to the District Permit Services Division at least two weeks prior to first firing of S-1, S-2, S-3 & S-4 Gas Turbines and/or S-7, S-8, S-9, & S-10 HRSGs describing the procedures to be followed during the commissioning of the turbines in the combined-cycle configuration.	The project owner/operator shall submit a Commissioning Plan to the District Permit Services Division and the CPM for approval at least two weeks prior to first fire of S-1, S-2, S-3 and S-4.	Prior to first fire	14	LGC
AQ	6	PRE-OP		Commissioning Emissions Report	During the commissioning period, the owner/operator of the LECEF shall demonstrate compliance with AQ-8 through AQ-10 through the use of properly operated and maintained continuous emission monitors and data recorders for the parameters listed in AQ-6, as amended.	The project owner/operator shall specifically demonstrate compliance with this Condition of Certification as part of the Commissioning Plan and Monthly Commissioning Emissions Reports required by AQ-5 and AQ-10 respectively.			LGC
AQ	7	PRE-OP			The owner/operator shall install, calibrate and make operational the District-approved continuous monitors specified in AQ-6, as amended, prior to first firing of each turbine (S-1, S-2, S-3 and S-4 Gas Turbines) and HRSG (S-7, S-8, S-9, and S-10 Heat Recovery Steam Generators).	The project owner/operator shall notify the District and CPM of the date of expected first fire at least 30 days prior to first fire and shall make the project site available for inspection if desired by either the District or CPM.	Prior to first fire	30	LGC
AQ	8	PRE-OP			The owner/operator shall not operate the facility such that the number of firing hours of S-1, S-2, S-3 and S-4 Gas Turbines and/or S-7, S-8, S-9, and S-10 HRSG without abatement by SCR or OC systems exceed 250 hours for each power train during the commissioning period. Such operation of the S-1, S-2, S-3 and S-4 Gas Turbines without abatement shall be limited to discrete commissioning activities that can only be properly executed without the SCR or OC system in place.	The owner/operator shall provide written notice to the CPM and the District Permit Services & Enforcement Divisions within five business days of completion of all commissioning activities, at which time the unused balance of the 250 firing hours without abatement shall expire.	After completion of all commissioning activities	5	LGC
AQ	9	PRE-OP		Commissioning Emissions Report	The total mass emissions of nitrogen oxides, carbon monoxide, precursor organic compounds, PM10, and sulfur dioxide that are emitted by the S-1, S-2, S-3 and S-4 Gas Turbines and S-7, S-8, S-9, and S-10 HRSG during the commissioning period shall accrue towards the consecutive twelve-month emission limitations specified in AQ-22.	The project owner/operator shall specifically demonstrate compliance with this Condition of Certification as part of each Monthly Commissioning Emissions Report required by AQ-10 and as part of the first Quarterly Operations Report required by AQ-34 after the completion of commissioning			LGC
AQ	10	PRE-OP		Commissioning Emissions Report	The owner/operator shall not operate the facility such that the pollutant mass emissions from each turbine (S-1, S-2, S-3, and S-4 Gas Turbines) and corresponding HRSG (S-7, S-8, S-9, and S-10 Heat Recovery Steam Generators) exceed the limits during the commissioning period listed in AQ-10 as amended.	The project owner/operator shall submit to the CPM for approval, a Monthly Commissioning Emissions Report that includes fuel use, turbine operation, post combustion control operation, ammonia use and CEM readings on an hourly and daily basis			LGC
AQ	11	PRE-OP			Within sixty (60) days of startup, the owner/operator shall conduct a District approved source test using external continuous emission monitors to determine compliance with AQ-10.	The project owner/operator shall submit the source test plan and results as required in the time frames indicated in this Condition of Certification.	Prior to startup	60	LGC
AQ	11	PRE-OP			Thirty (30) days before the execution of the source tests, the owner/operator shall submit to the District a detailed source test plan designed to satisfy the requirements of AQ-11. The owner/operator shall be notified of any necessary modifications to the plan within twenty (20) working days of receipt of the plan; otherwise the plan shall be deemed approved. District comments shall be incorporated into the test plan.		Prior to source tests	30	LGC

AQ	11	PRE-OP			The owner/operator shall notify the District within ten (10) days prior to the planned source testing date.		Prior to source tests	10	LGC
AQ	11	PRE-OP			Source test results shall be submitted to the District within sixty (60) days of the source testing date.		After source test results	60	LGC
AQ	12	OP		AQ-34	Operation of this equipment shall be conducted in accordance with all information submitted with the application (and supplements thereof) and the analyses under which this permit is issued unless otherwise noted below.	The project owner/operator shall verify compliance with this Condition of Certification in each quarterly report required by Condition of Certification AQ-34.			LECEF
AQ	13	OP		AQ-34	In the event that any part herein is determined to be in conflict with any other part contained herein, then, if principles of law do not provide to the contrary, the part most protective of air quality and public health and safety shall prevail to the extent feasible.	The project owner/operator shall verify compliance with this Condition of Certification in each quarterly report required by Condition of Certification AQ-34.			LECEF
AQ	14	OP			All reasonable expenses, as set forth in the District's rules or regulations, incurred by the District for all activities that follow the issuance of this permit, including but not limited to permit condition implementation, compliance verification and emergency response, directly and necessarily related to enforcement of the permit shall be reimbursed by the owner/operator as required by the District's rules or regulations.	The owner/operators shall make access available to the facility and records upon request as set forth in Condition of Certification AQ-15			LECEF
AQ	15	OP			As to any part that requires for its effective enforcement the inspection of records or facilities by representatives of the District, the Air Resource Board (ARB), the U.S. EPA, or the CEC, the owner/operator shall make such records available or provide access to such facilities upon notice from representatives of the District, ARB, U.S. EPA, or CEC.	The owner/operator shall maintain records for a minimum of five (5) years and provide access to records and facilities as requested by the ARB, EPA, District and CEC.			LECEF
AQ	16	PRE-OP			The owner/operator shall notify the District of the date of anticipated commencement of turbine operation not less than 10 days prior to such date. Temporary operations under this permit are granted consistent with the District's rules and regulations	The owner/operators shall notify the District and CPM of the date of anticipated commencement of turbine operation not less than 10 days prior to such date.	prior to turbine operation	10	LECEF
AQ	17	OP			The owner/operator shall insure that the gas turbines, HRSGs, emissions controls, CEMS, and associated equipment are properly maintained and kept in good operating condition at all times.	The owner/operators shall make access available to the facility and records upon request as set forth in Condition of Certification AQ-15			LECEF
AQ	18	OP			The owner/operator shall insure that no air contaminant is discharged from the LECEF into the atmosphere for a period or periods aggregating more than three minutes in any one hour, which is as dark or darker than Ringelmann 1 or equivalent 20% opacity.	The owner/operators shall make access available to the facility and records upon request as set forth in Condition of Certification AQ-15.			LECEF
AQ	19	OP		AQ-34	a. The emissions of oxides of nitrogen (as NO ₂) from emission points P-1, P-2, P-3, and P-4 (combined exhaust of gas turbine/HRSG power trains S-1 & S-7, S-2 & S-8, S-3 & S-9, and S-4 & S-10, respectively) each shall not exceed 2.0 ppmvd @ 15% O ₂ (1-hour rolling average), except during periods of gas turbine startup and shutdown and shall not exceed 4.68 lb/hour (1-hour rolling average) except during periods of gas turbine startup as defined in this permit.	The project owner/operator shall verify compliance with this Condition of Certification in each quarterly report required by Condition of Certification AQ-34.			LECEF
AQ	19	OP		AQ-34	b. Emissions of ammonia from emission points P-1, P-2, P-3, and P-4 (combined exhaust of gas turbine/HRSG power trains S-1 & S-7, S-2 & S-8, S-3 & S-9, and S-4 & S-10, respectively) each shall not exceed 5 ppmvd @ 15% O ₂ (3-hour rolling average), except during periods of start-up or shutdown as defined in this permit. The ammonia emission concentration shall be verified by the continuous recording of the ratio of the ammonia injection rate to the NO _x inlet rate into the SCR control system (molar ratio).	The project owner/operator shall verify compliance with this Condition of Certification in each quarterly report required by Condition of Certification AQ-34.			LECEF
AQ	19	OP		AQ-34	c. Emissions of carbon monoxide (CO) from emission points P-1, P-2, P-3, and P-4 (combined exhaust of gas turbine/HRSG power trains S-1 & S-7, S-2 & S-8, S-3 & S-9, and S-4 & S-10, respectively) each shall not exceed 2.0 ppmvd @ 15 % O ₂ (1-hour rolling average), except during periods of start-up or shutdown as defined in this permit and shall not exceed 2.85 lb/hr (1-hour rolling average) except during periods of start-up as defined in this permit.	The project owner/operator shall verify compliance with this Condition of Certification in each quarterly report required by Condition of Certification AQ-34.			LECEF
AQ	19	OP		AQ-34	d. Emissions of precursor organic compounds (POC) from emission points P-1, P-2, P-3, and P-4 (combined exhaust of gas turbine/HRSG power trains S-1 & S-7, S-2 & S-8, S-3 & S-9, and S-4 & S-10, respectively) each shall not exceed 1 ppmvd @ 15% O ₂ (1-hour rolling average), except during periods of gas turbine startup or shutdown as defined in this permit; and shall not exceed 0.81 lb/hr (1-hour rolling average) except during periods of startup as defined in this permit.	The project owner/operator shall verify compliance with this Condition of Certification in each quarterly report required by Condition of Certification AQ-34.			LECEF
AQ	20	OP		AQ-34	Turbine Start-up: The project owner shall ensure that the regulated air pollutant mass emission rates from each of the Gas Turbines (S-1 & S-3) during a startup does not exceed the limits established in AQ-20, as amended.	The project owner shall verify compliance with this Condition of Certification in each quarterly report required by Condition of Certification AQ-34.			LECEF
AQ	21	OP		AQ-34	Turbine Shutdown: The project owner shall operate the gas turbines so that the duration of a shutdown does not exceed 30 minutes per event, or other time period based on good engineering practice that has been approved in advance by the BAAQMD. Shutdown begins with the initiation of the turbine shutdown sequence and ends with the cessation of turbine firing.	The project owner shall verify compliance with this Condition of Certification in each quarterly report required by Condition of Certification AQ-34.			LECEF

AQ	22	OP		AQ-34	The owner/operator shall operate the LECEF so that the mass emissions from the S-1, S-2, S-3 & S-4 Gas Turbines and S-7, S-8, S-9, & S-10 HRSGs do not exceed the daily and annual mass emission limits specified in AQ-22, as amended. The owner/operator shall implement process computer data logging that includes running emission totals to demonstrate compliance with these limits so that no further calculations are required.	The project owner shall verify compliance with this Condition of Certification in each quarterly report required by Condition of Certification AQ-34.			LECEF	
AQ	23	OP		AQ-34	The owner/operator shall operate the LECEF so that the sulfuric acid mist emissions (SAM) from S-1, S-2, S-3, S-4, S-7, S-8, S-9, and S-10 combined do not exceed 7 tons totaled over any consecutive four quarters.	The project owner/operator shall verify compliance with this Condition of Certification in each quarterly report required by Condition of Certification AQ-34.			LECEF	
AQ	24	OP		AQ-34	In order to comply with the mass emission limits of this rule, the owner/operator shall operate the gas turbines and HRSGs so that they comply with the operational limits of AQ-24, as amended.	The project owner/operator shall verify compliance with this Condition of Certification in each quarterly report required by Condition of Certification AQ-34.			LECEF	
AQ	25	OP			The owner/operator shall ensure that each gas turbine/HRSG power train complies with the monitoring requirements of AQ-25	The owner/operators shall make access available to the facility and records upon request as set forth in Condition of Certification AQ-15.			LECEF	
AQ	26	OP			<u>Within ninety (90) days of the startup of the gas turbines and HRSGs</u> , and at a minimum on an annual basis thereafter, the owner/operator shall perform a RATA on the CEMS in accordance with 40 CFR Part 60 Appendix B Performance Specifications and a source test shall be performed.		After startup of the gas turbines and HRSGs	90	LGC	
AQ	26	OP			Within ninety (90) days of the startup of the gas turbines and HRSGs, and at a minimum <u>on an annual basis thereafter</u> , the owner/operator shall perform a RATA on the CEMS in accordance with 40 CFR Part 60 Appendix B Performance Specifications and a source test shall be performed.				LECEF	
AQ	26	OP			A complete test protocol shall be submitted to the District no later than 30 days prior to testing.	At least 30 days prior to the date of each source test, the owner/operator shall submit a source test protocol to the District and the CPM for approval.	Prior to the date of each source test	30	LGC	
AQ	26	OP			Notification to the District at least ten days prior to the actual date of testing shall be provided so that a District observer may be present.	At least 10 days prior to the testing date, the owner/operator shall notify the District and the CPM of the date of the source test.	Prior to the testing date	10	LGC	
AQ	26	OP			The written test results of the source tests shall be provided to the District within thirty days after testing.	No more than 30 days after the date of the source test, the owner/operator shall submit the results of the RATA and source test to the District and the CPM for approval.	After to the testing date	30	LGC	
AQ	27	OP		AQ-34	<u>Within 60 days of start-up of the LECEF in combined-cycle configuration</u> and on a semi-annual basis thereafter, the owner/operator shall conduct a District approved source test on exhaust points P-1, P-2, P-3, and P-4 while each Gas Turbine/HRSG power train is operating at maximum load to demonstrate compliance with the SAM emission limit specified in AQ-23. The owner/operator shall test for (as a minimum) SO ₂ , SO ₃ , and SAM.	The project owner/operator shall verify compliance with this Condition of Certification in each quarterly report required by Condition of Certification AQ-34.	After startup of the gas turbines and HRSGs	60	LGC	
AQ	27	OP		AQ-34	Within 60 days of start-up of the LECEF in combined-cycle configuration and on a <u>semi-annual basis thereafter</u> , the owner/operator shall conduct a District approved source test on exhaust points P-1, P-2, P-3, and P-4 while each Gas Turbine/HRSG power train is operating at maximum load to demonstrate compliance with the SAM emission limit specified in AQ-23. The owner/operator shall test for (as a minimum) SO ₂ , SO ₃ , and SAM.	The project owner/operator shall verify compliance with this Condition of Certification in each quarterly report required by Condition of Certification AQ-34.			LECEF	
AQ	28	PRE-OP			The owner/operator shall prepare a written quality assurance program must be established in accordance with 40 CFR Part 75, Appendix B and 40 CFR Part 60 Appendix F.	The owner/operators shall make access available to the facility and records upon request as set forth in Condition of Certification AQ-15.			LGC	
AQ	29				DELETED					LECEF
AQ	30	OP		AQ-34	The owner/operator shall notify the District of any breakdown condition consistent with the District's breakdown regulations.	The project owner/operator shall provide duplicate notification to the CPM of all breakdown notifications provided to the District, as required by District breakdown regulations. The duplicate notification shall be submitted to the CPM at the same time it is submitted to the District. The project owner/operator shall also include all breakdown reports for each quarter as part of the quarterly report required by Condition of Certification AQ-34.			LECEF	
AQ	31	OP		AQ-34	The owner/operator shall notify the District in writing in a timeframe consistent with the District's breakdown regulations following the correction of any breakdown condition.	The project owner/operator shall provide duplicate notification to the CPM of all breakdown notifications provided to the District, as required by District breakdown regulations. The duplicate notification shall be submitted to the CPM at the same time it is submitted to the District. The project owner/operator shall also include all breakdown reports for each quarter as part of the quarterly report required by Condition of Certification AQ-34.			LECEF	
AQ	32	OP			Recordkeeping: The owner/operator shall maintain the records listed in AQ-32. The format of the records is subject to District review and approval	The owner/operators shall make access available to the facility and records upon request as set forth in Condition of Certification AQ-15.			LECEF	
AQ	33	OP			The owner/operator shall maintain all records required by this permit for a minimum period of five years from the date of entry and shall make such records readily available for District inspection upon request.	The owner/operators shall make access available to the facility and records upon request as set forth in Condition of Certification AQ-15.			LECEF	

AQ	34	OP		AQ-34	The owner/operator shall submit to the District a written report for each calendar quarter, within 30 days of the end of the quarter, which shall include the items listed in AQ-34.	The owner/operator shall submit to the District and the CPM for approval, written reports for each calendar quarter, within thirty (30) days of the end of the quarter.			LECEF
AQ	34	OP		AQ-34		The report submitted in January of each year shall include an annual summary of the four quarterly reports of the preceding year.			LECEF
AQ	35	PC			The project owner shall provide 23.35 tons of valid NOx emission reduction credits prior to the issuance of the Authority to Construct.	At least 10 days prior to the issuance of the ATC, the project owner/operator shall submit all necessary ERC certificates to the District and provide copies of all documentation to the CPM at the same time.	Prior to the issuance of the ATC	10	LECEF
AQ	36	ALL		AQ-34	The owner/operator shall apply for and obtain all required operating permits from the District in accordance with the requirements of the District's rules and regulations.	The project owner/operator shall verify compliance with this Condition of Certification in each quarterly report required by Condition of Certification AQ-34			LECEF
AQ	37				DELETED				
AQ	38				DELETED				
AQ	39	OP		AQ-34	The project owner shall not operate S-5 Fire Pump Diesel Engine more than 50 hours per year for reliability related activities.	The project owner/operator shall verify compliance with this Condition of Certification in each quarterly report required by Condition of Certification AQ-34			LECEF
AQ	40	OP		AQ-34	The project owner shall operate S-5 Fire Pump Diesel Engine only for the following purposes: to mitigate emergency conditions, for emission testing to demonstrate compliance with a District, State, or Federal emission limit, or for reliability related activities (maintenance and other testing, but excluding emission testing).	The project owner/operator shall verify compliance with this Condition of Certification in each quarterly report required by Condition of Certification AQ-34			LECEF
AQ	41	OP		AQ-34	The project owner shall operate S-5 Fire Pump Diesel Engine only when a nonresettable totalizing meter (with a minimum display capability of 9,999 hours) that measures the hours of operation for the engine is installed, operated and properly maintained.	The project owners shall make access available to the facility and records upon request as set forth in Condition of Certification AQ-15 and submit photos of the meter in quarterly reports.			LECEF
AQ	42	OP			The project owner shall maintain the following monthly records as set forth in AQ-42, as amended, in a District approved log for at least 60 months from the date of entry. Log entries shall be retained on site, either at a central location or at the engine's location, and made immediately available to the District staff upon request.	The owner/operators shall make access available to the facility and records upon request as set forth in Condition of Certification AQ-15.			LECEF
AQ	43	OP			The owner/operator shall operate the facility such that maximum calculated annual toxic air contaminant emissions (pursuant to AQ-45) from the gas turbines and HRSGs combined (S-1, S-2, S-3, S-4, S-7, S-8, S-9, and S-10) do not exceed the limits of AQ-43, <u>unless the following requirement is satisfied</u> : The owner/operator performs a health risk assessment, as set forth in AQ-43, and the District and CPM adjust the carcinogenic compound emission limits. The analysis shall be submitted to the District and the CEC CPM within 60 days of the source test date.	See Condition of Certification AQ-44.			LECEF
AQ	44	OP			To demonstrate compliance with AQ-43, the owner/operator shall calculate and record on an annual basis the maximum projected annual emissions for the compounds specified in AQ-43 using the maximum heat input of 18,215,000 MMBtu/year and the highest emission factor (pound of pollutant per MMBtu) determined by any source test of the S-1, S-2, S-3 & S-4 Gas Turbines and S-7, S-8, S-9, and S-10 HRSGs.	Within 60 days of the completion of any health risk assessment, the owner/operator shall submit a complete report to the District and the CPM for review.	After completion of any health risk assessment	60	LECEF
AQ	45	PRE-OP			<u>Within 60 days of startup</u> of the Los Esteros Critical Energy Facility and on a biennial (once every two years) thereafter, the owner/operator shall conduct a District-approved source test at exhaust point P-1, P-2, P-3, or P-4 while the Gas Turbines are at maximum allowable operating rates to demonstrate compliance with AQ-44.	At least 20 days prior to the intended source test date, the owner/operator shall submit a source testing methodology to the District and CPM for review and approval.	Prior to the intended source test date	20	LGC
AQ	45	OP			Within 60 days of startup of the Los Esteros Critical Energy Facility and <u>on a biennial (once every two years) thereafter</u> , the owner/operator shall conduct a District-approved source test at exhaust point P-1, P-2, P-3, or P-4 while the Gas Turbines are at maximum allowable operating rates to demonstrate compliance with AQ-44.	At least 20 days prior to the intended source test date, the owner/operator shall submit a source testing methodology to the District and CPM for review and approval.	Prior to the intended source test date	20	LECEF
AQ	45	OP				Within 30 days of the source testing date, all test results shall be submitted to the District and the CEC CPM.	After the source testing date	30	LECEF
AQ	46	OP		AQ-34	The project owner shall properly install and maintain the cooling towers to minimize drift losses. The project owner shall equip the cooling towers with high efficiency mist eliminators with a maximum guaranteed drift rate of 0.0005%. The maximum total dissolved solids (TDS) measured at the base of the cooling towers or at the point of return to the wastewater facility shall not be higher than 6,000 ppmw (mg/l). The owner/operator shall sample and test the cooling tower water at least once per day to verify compliance with the TDS limit.	The project owner/operator shall verify compliance with this Condition of Certification in each quarterly report required by Condition of Certification AQ-34.			LECEF
AQ	47	OP		AQ-34	The owner/operator shall perform a visual inspection of the cooling tower drift eliminators at least once per calendar year, and repair or replace any drift eliminator components which are broken or missing.	The project owner/operator shall verify compliance with this Condition of Certification in the fourth quarter report of each year required by Condition of Certification AQ-34.			LECEF
AQ	47	PRE-OP		AQ-34	Prior to the initial operation of the combined-cycle Los Esteros Critical Energy Facility, the owner/operator shall have the cooling tower vendor's field representative inspect the cooling tower drift eliminators and certify that the installation was performed in accordance with the manufacturer's design and specifications.	The project owner/operator shall verify compliance with this Condition of Certification in the fourth quarter report of each year required by Condition of Certification AQ-34.	Prior to the initial operation of the combined-cycle facility		LECEF

AQ	47	PRE-OP		AQ-34	Within 60 days of the initial operation of the cooling tower, the owner/operator shall perform an initial performance source test to determine the PM10 emission rate from the cooling tower to verify compliance with the vendor-guaranteed drift rate specified in AQ-46,	The project owner/operator shall verify compliance with this Condition of Certification in the fourth quarter report of each year required by Condition of Certification AQ-34.	After the initial operation of the cooling tower	60	LECEF
BIOLOGICAL RESOURCES									
BIO	1	PC			Site and related facilities (including any access roads, transmission lines, water and gas lines, storage areas, staging areas, pulling sites, substations, wells, etc) mobilization activities for the combined cycle facility shall not begin until an Energy Commission CPM approved Designated Biologist or approved Biological Monitor(s) are available to be on-site.	At least 35 days prior to the start of any site and related facilities mobilization activities for the combined cycle facility, the project owner shall submit to the CPM for approval the name, qualifications, address, and telephone number of the individual selected by the project owner as the Designated Biologist.	Prior to the start of mobilization	35	LECEF
BIO	2	CONS		MCR	The CPM approved Designated Biologist shall perform the requirements of BIO-2 during any site and related facilities mobilization, construction, and operation activities for the combined cycle facility	During site and related facilities mobilization and construction the Designated Biologist shall maintain written records of the tasks described in BIO-2, and summaries of these records shall be submitted along with the Monthly Compliance Reports to the CPM.			LECEF
BIO	2	OP		ACR	The CPM approved Designated Biologist shall perform the requirements of BIO-2 during any site and related facilities mobilization, construction, and operation activities for the combined cycle facility	During project operation, the Designated Biologist shall submit record summaries in the Annual Compliance Report.			LECEF
BIO	3	CONS			The project owner's Construction/Operation Manager for the combined cycle facility shall act on the advice of the Designated Biologist and Biological Monitor(s) to ensure conformance with the Biological Resources Conditions of Certification.	Within 2 working days of a Designated Biologist or Biological Monitor(s) notification of non-compliance with a Biological Resources COC or a halt of construction or operation, the project owner shall notify the CPM by telephone of the circumstances and actions being taken to resolve the problem or the non-compliance with a condition.	After notification of non-compliance with a Biological Resources COC	2	LECEF
BIO	3	OP			The project owner's Construction/Operation Manager for the combined cycle facility shall act on the advice of the Designated Biologist and Biological Monitor(s) to ensure conformance with the Biological Resources Conditions of Certification.	Within 2 working days of a Designated Biologist or Biological Monitor(s) notification of non-compliance with a Biological Resources COC or a halt of construction or operation, the project owner shall notify the CPM by telephone of the circumstances and actions being taken to resolve the problem or the non-compliance with a condition.	After notification of non-compliance with a Biological Resources COC	2	LECEF
BIO	4	PC			The project owner shall develop and implement a CPM approved Worker Environmental Awareness Program in which each of its employees, as well as employees of contractors and subcontractors who work on the project or related facilities during site mobilization, construction and operation of the combined cycle facility, are informed about sensitive biological resources associated with the project.	At least 30 days prior to the start of any site and related facilities mobilization, the project owner shall provide two copies of the WEAP and all supporting written materials and electronic media reviewed or prepared by the Designated Biologist and the name and qualifications of the person(s) administering the program to the CPM for approval.	Prior to the start of mobilization	30	LECEF
BIO	4	CONS		MCR		The project owner shall state in the Monthly Compliance Report the number of persons who have completed the training in the prior month and a running total of all persons who have completed the training to date.			LGC
BIO	4	OP				During project operation, signed statements for active project operational personnel shall be kept on file for six months, following the termination of an individual's employment.			LECEF
BIO	5	PC			Prior to start of any site or related facilities mobilization activities of the interior side of the levee, the project owner shall acquire a Streambed Alteration Agreement from the CDFG if required, or show CDFG correspondence that indicates no permit is required.	At least 30 days prior to the start of any site or related facilities mobilization activities on the interior side of the levee the project owner shall submit to the CPM a copy of the final CDFG Streambed Alteration Agreement or applicable CDFG correspondence.	Prior to the start of any mobilization activities on the interior side of the levee	30	LECEF
BIO	6	PC			The project owner will acquire and implement the terms and conditions of the Regional Water Quality Control Board Section 401 State Clean Water Act certification, if required.	No less than 30 days prior to the start of any site or related facilities mobilization activities on the interior side of the levee, the project owner will provide the CPM with a copy of the final RWQCB certification.	Prior to the start of any mobilization activities on the interior side of the levee	30	LECEF
BIO	7	PC			The project owner shall provide a final copy of the Section 404 permit, if required. The project owner will implement the terms and conditions contained in the permit.	No less than 30 days prior to the start of any site and related facilities mobilization of the interior side of the levee, the project owner shall submit to the CPM a copy of the permit required to fill on-site wetlands.	Prior to the start of any mobilization activities on the interior side of the levee	30	LECEF
BIO	8	PC			The project owner shall submit to the CPM for review and approval a copy of the final BRMIMP and shall implement the measures identified in the plan. Any changes to the adopted BRMIMP must be made by the Energy Commission staff, in consultation with the USFWS and CDFG.	At least 30 days prior to start of any site or related facility mobilization activities for the combined cycle facility, the project owner shall provide the CPM with 2 copies of the draft final version of the BRMIMP for this project, and provide copies to the USFWS and CDFG.	Prior to the start of mobilization	30	LECEF
BIO	8	PRE-OP				Within 30 days after completion of project construction, the project owner shall provide to the CPM, for review and approval, a written report identifying which items of the BRMIMP have been completed, a summary of all modifications to mitigation measures made during the project's construction phase, and which mitigation and monitoring plan items are still outstanding.	After completion of project construction	30	LECEF

BIO	9	OP			The project owner will incorporate into the planned permanent or unexpected permanent closure plan measures that address the local biological resources.	At least 12 months (or a mutually agreed upon time) prior to the commencement of closure activities construction, the project owner shall address all biological resources related issues associated with facility closure in a Biological Resources Element.	Prior to site closure	365	LECEF
BIO	10	PC			The project owner will implement the mitigation measures identified in BIO-10.	All mitigation measures and their implementation methods will be included in the BRMIMP. Two copies of the CPM approved BRMIMP must be provided to the CPM five days prior to site mobilization and copies provided to the USFWS and CDFG.	Prior to the start of mobilization	5	LECEF
BIO	11	PC			The applicant shall survey for burrowing owl activities on the 34 acre parcel and along all new ancillary linear facilities prior to site mobilization to assess owl presence and need for further mitigation.	Burrowing owl surveys shall be conducted 20 days prior to any project-related ground disturbance activities.	Prior to ground disturbance	20	LECEF
BIO	11	PC				At least 15 days prior to project related ground disturbance the project owner shall provide the CPM and CDFG with the burrowing owl survey results and identify any lands proposed for mitigation (if applicable). The land purchase shall be approved by the CPM and reviewed by CDFG.	Prior to ground disturbance	15	LECEF
BIO	12	PC			Prior to the start of any site mobilization for the simple-cycle facility, the project owner shall develop the Ordinance and Native Mature Tree Replacement Plan for inclusion into the BRMIMP.	At least 30 day prior to the start of any site and related facilities mobilization, the project owner shall provide to the CPM for review and approval, and to CDFG for review, a Ordinance and Native Mature Tree Replacement Plan as part of the BRMIMP.	Prior to the start of simple-cycle mobilization	30	LECEF
BIO	13	CONS			The project owner will acquire a City of San Jose permit to remove any remaining ordinance trees from the simple-cycle facility site.	The terms and conditions of the City of San Jose permit(s) will be incorporated into the project's BRMIMP and submitted at least 90 days prior to removal of any remaining ordinance trees	prior to removal of any remaining ordinance trees	90	LGC
BIO	14	CONS			After construction, the laydown area will be stripped of any armoring material, the surface scarified, and topsoil restored. Barley seed will be sowed as a temporary cover crop, but native seeds from the topsoil will be allowed to sprout and grow.	The applicant shall provide the revegetation plan in the BRMIMP and submit it within 60 days after the start of any site and related facilities mobilization.	After to the start of mobilization	60	LECEF
BIO	15	PC			Construction of the permanent outfall to Coyote Creek shall be scheduled to avoid critical seasons. Surveys by a qualified biologist will be conducted prior to any construction activities on the interior side of the levee to locate nests and other resources in/or adjacent to the stormwater right-of-way.	The applicant shall provide this measure as an amendment to the BRMIMP and as part of the roles for the Designated Biologist. Submittals of construction plans must occur 30 days prior to site mobilization on the interior side of the levee wall, but does not preclude the start of construction on the facility site.	Prior to the start of any mobilization activities on the interior side of the levee	30	LECEF
BIO	16	PC			To compensate for impacts to serpentine soils and associated endemic species, the project owner shall provide a minimum of 40 acres of land within a high priority (as defined by USFWS) or occupied USFWS Critical Habitat Unit, the name of the entity that will be managing the land in perpetuity, and the endowment funds in the amount determined suitable from the Center for Natural Lands PAR analysis to administer and manage in perpetuity.	Within one month of project certification of the simple-cycle facility, the project owner must provide to the CPM for approval, the name of the management entity, written verification that the compensation lands have been purchased and written verification that the appropriate endowment fund (determined by the PAR analysis) has been received by the approved management entity.	After project certification of the simple-cycle facility	30	LECEF
BIO	17	CONS			The applicant will complete a Landscaping Plan for review by the CPM. The project owner shall follow the approved Landscaping Plan during the lifetime of the power plant.	At least 45 days prior to LECEF landscape installation, a Landscaping Plan will be sent to the CPM. All mitigation measures and their implementation methods will be included in the BRMIMP.	Prior to LECEF landscape installation	45	LECEF
BIO	17	CONS				Two copies of the BRMIMP must be provided to the CPM and one copy each provided to both the USFWS and CDFG five days prior to landscape installation.	Prior to LECEF landscape installation	5	LECEF
BIO	18	ALL			The project owner shall provide a final copy of the Section 10 permit from the U.S. Fish and Wildlife Service (if required) to the CPM. The project owner will implement the terms and conditions contained in the permit and incorporate these into the BRMIMP.	The applicant shall provide the CPM with a status report of the Section 10 permit every six months beginning January 2006 until the permit is obtained or is no longer necessary. The status report shall include a table of milestones and the dates milestones were completed or are expected to be completed.			LECEF
BIO	18	ALL				No less than 30 days after receiving the permit (if required), the project owner shall provide two unbound copies of the Section 10 permit to the CPM.	After receiving the permit	30	LECEF
BIO	19	PC			The project owner shall create a Burrowing Owl Management Plan (Plan) and incorporate the provisions from the Plan into the BRMIMP for review by the CPM.	All mitigation measures and their implementation methods will be included in the BRMIMP.			LECEF
BIO	19	OP		ACR		The annual compliance report shall provide the CPM with the name and phone number of the landscape maintenance crew supervisor.			LECEF
BIO	20	CONS		MCR	During construction of the combined cycle facility, the project owner shall distribute flyers to project-construction employees informing them of the possible presence of burrowing owls near Thomas Foon Chew Way. The project owner shall highlight that the posted speed limit is 15 mpg along Thomas Foon Chew Way.	All mitigation measures and their implementation methods will be included in the BRMIMP. The monthly compliance report shall include the number of possible speed limit violations. The CPM reserves the right to inspect the primary access road for signs and to contact the construction manager to correct problems.			LECEF
BIO	21	PC			The project owner shall submit the resume and contact information of the proposed Biological Monitor(s) to the CPM for review.	The project owner shall submit the specified information to the CPM for review at least 30 days prior to the start of any site (or related facilities) mobilization.	Prior to the start of mobilization	30	LECEF

BIO	21	CONS		MCR		The Designated Biologist shall submit a written statement to the CPM confirming that individual Biological Monitor(s) have been trained including the date when training was completed as part of the MCR or annual reporting.			LECEF
BIO	21	CONS				If additional biological monitors are needed during construction the specified information shall be submitted to the CPM for review 10 days prior to their first day monitoring activities.	Prior to new monitor activities	10	LECEF
BIO	22	PC			The project owner must surrender to the BAAQMD a package of emission offsets which contain at least 27.945 tons per year nitrogen oxide.	At least 60 days prior to construction, the project owner/operator must surrender the ERC certificates and provide copies to the CPM. The total emission offsets that are nitrogen based must be clearly identified in the cover letter.	Prior to the start of construction	60	LECEF
CULTURAL RESOURCES									
CUL	1	PC			Prior to the start of ground disturbance, the project owner shall provide the California Energy Commission Compliance Project Manager (CPM) with the name and resume of its Cultural Resources Specialist (CRS), and an alternate CRS, if an alternate is proposed, who will be responsible for implementation of all cultural resources conditions of certification.	At least 45 days prior to the start of ground disturbance, the project owner shall submit the name and statement of qualifications of its CRS and alternate CRS, if an alternate is proposed, to the CPM for review and approval.	Prior to the start of ground disturbance	45	LECEF
CUL	1	PC				At least 20 days prior to ground disturbance, the CRS shall provide a letter naming anticipated monitors for the project and stating that the identified monitors meet the minimum qualifications for cultural resource monitoring required by this condition.	Prior to the start of ground disturbance	20	LECEF
CUL	1	PC				At least 10 days, prior to the start of ground disturbance, the project owner shall confirm in writing to the CPM that the approved CRS will be available for onsite work and is prepared to implement the cultural resources conditions of certification.	Prior to the start of ground disturbance	10	LECEF
CUL	2	PC			Prior to the start of ground disturbance, the project owner shall provide the CRS and the CPM with maps and drawings showing the footprint of the power plant and all linear facilities.	At least forty days prior to the start of ground disturbance, the project owner shall provide the designated cultural resources specialist and the CPM with the maps and drawings.	Prior to the start of ground disturbance	40	LGC
CUL	2	PC			If construction of this project will proceed in phases, maps and drawings may be submitted in phases. A letter identifying the proposed schedule of each project phase shall be provided to the CPM and the CRS.	If this is to be a phased project, a letter identifying the proposed schedule of the ground disturbance or construction phases of the project shall also be submitted.			LGC
CUL	2	CONS			Prior to implementation of additional phases of the project, current maps and drawings shall be submitted to the CPM and the CRS.	At least 30 days prior to the start of ground disturbance on each phase of the project, following initial ground disturbance, copies of maps and drawings reflecting additional phases of the project, shall be provided to the CPM for review and approval.	Prior to the start of ground disturbance on each phase of the project	30	LGC
CUL	2	CONS		MCR	At a minimum, the CRS shall consult weekly with the project superintendent or construction field manager to confirm area(s) to be worked during the next week, until ground disturbance is completed. A current schedule of anticipated project activity shall be provide to the CRS on a weekly basis during ground disturbance and provided to the CPM in each Monthly Compliance Report (MCR).				LGC
CUL	2	CONS				If there are changes to the scheduling of the construction phases of the project, a letter shall be submitted to the CPM within 5 days of identifying the changes.	After identifying the changes	5	LGC
CUL	3	PC			Prior to the start of project construction-related vegetation clearance or earth disturbing activities or project site preparation, the designated cultural resources specialist shall prepare, and the project owner shall submit to the CPM for review and approval a Cultural Resources Monitoring and Mitigation Plan (CRMMP) identifying general and specific measures to minimize potential impacts to sensitive cultural resources has been approved by the CPM	At least 10 days prior to the start of project construction changes, related vegetation clearance or earth disturbing activities or project site preparation, the project owner shall provide to the CPM for review and approval an amendment to the Cultural Resources Monitoring and Mitigation Plan, prepared by the designated cultural resource specialist.	Prior to the start of project construction-related vegetation clearance or earth disturbing activities and site preparation	10	LECEF
CUL	4	PC			Worker Environmental Awareness Training for all new employees shall be conducted prior to and during periods of ground disturbance.	At least 30 days prior to ground disturbance, the project owner shall provide a letter to the CPM stating that employees will not begin work until they have completed environmental training and that a sticker on hard hats will identify workers who have received training.	Prior to the start of ground disturbance	30	LECEF
CUL	4	PC		MCR	Workers shall sign an acknowledgement form that they have received training and a sticker shall be placed on hard hats indicating that environmental training has been completed.	Copies of acknowledgement forms signed by trainees shall be provided in the MCR.			LGC
CUL	5	CONS			The project owner shall ensure that the CRS, alternate CRS, or monitors shall monitor ground disturbance full time in the vicinity of the project site, linears and ground disturbance at laydown areas to ensure there are no impacts to undiscovered resources.	During the ground disturbance phases of the project, if the CRS wishes to reduce the level of monitoring occurring at the project, a letter or e-mail identifying the area(s) where the CRS recommends the reduction and justifying the reductions in monitoring shall be submitted to the CPM for review and approval.			LECEF
CUL	5	CONS		MCR	Those individuals conducting cultural resources monitoring shall keep a daily log describing the construction activities, areas monitored, soils observed, and any cultural materials observed.	During the ground disturbance phases of the project, the project owner shall include in the MCR to the CPM copies of the daily cultural resource monitoring reports. Copies of daily logs shall be retained.			LECEF

CUL	5	CONS			The CRS shall notify the project owner and the CPM, by telephone or e-mail, of any incidents of non-compliance with any cultural resources conditions of certification within 24 hours of becoming aware of the situation.	Within 24 hours of recognition of a non-compliance issue, the CRS shall notify the CPM by telephone of the problem and of steps being taken to resolve the problem.	After recognition of a non-compliance issue	1	LECEF
CUL	5	CONS		MCR		In the event of a non-compliance issue, a report written no sooner than two weeks after resolution of the issue that describes the issue, resolution of the issue and the effectiveness or the resolution measures, shall be provided in the next MCR.	After non-compliance event	14	LECEF
CUL	5	CONS			A Native American monitor shall be obtained to monitor activities if Native American archeological materials are discovered. Informational lists of concerned Native Americans and Guidelines for monitoring shall be obtained from the Native American Heritage Commission.	When Native American archeological materials are discovered, the project owner shall send notification to the CPM identifying the person(s) retained to conduct Native American monitoring.			LECEF
CUL	6	PC			The designated cultural resource specialist or the specialist's delegated monitor(s) shall have the authority to halt or redirect construction if previously unknown cultural resource sites or materials are encountered during project construction-related vegetation clearance or earth disturbing activities or project site preparation or if known cultural resources will be affected in an unanticipated manner.	At least 30 days prior to the start of project construction-related vegetation clearance or earth disturbing activities and site preparation, the project owner shall provide the CPM with a letter confirming that the designated cultural resources specialist and delegated monitor(s) have the authority to halt construction activities in the vicinity of a cultural resource find. The project owner shall also provide to the CPM, for review and written approval, a set of work curtailment procedures to be followed in the event that previously unknown cultural resources are discovered during construction.	Prior to the start of project construction-related vegetation clearance or earth disturbing activities and site preparation	30	LECEF
CUL	6	CONS			If any cultural resources are encountered, the project owner shall notify the CPM within 24 hours.		After discovery	1	LECEF
CUL	7				DELETED		N/A	N/A	LECEF
CUL	8	CONS			The project owner shall ensure that the designated cultural resource specialist performs the testing, recovery, preparation for analysis, analysis, preparation for curation, and delivery for curation of cultural resource materials encountered and collected during pre-construction surveys, testing and during the monitoring, data recovery, mapping, and mitigation activities related to the project.	If archeological materials are found, the project owner shall maintain in its compliance files, copies of signed contracts or agreements with the museum(s), university(ies), or other appropriate research specialists. The project owner shall maintain these files for the life of the project and the files shall be kept available for periodic audit by the CPM. Information as to the specific location of sensitive cultural resource site shall be kept confidential and accessible only to qualified cultural resource specialists.			LECEF
CUL	9	CONS			After completion of the project, the project owner shall ensure that the CRS prepares a Cultural Resources Report (CRR) according to the Archaeological Resource Management Reports Guidelines as recommended by the California Office of Historic Preservation.	After completion of the project, the project owner shall ensure that the CRS completes the CRR within ninety days following completion of the analysis of the recovered cultural materials. Within seven days after completion of the report, the project owner shall submit the CRR to the CPM for review and approval.	After completion of the report	7	LECEF
CUL	9	CONS				Within 30 days after receiving approval of the CRR, the project owner shall provide to the CPM documentation that the report has been sent to the State Historic Preservation Officer and the appropriate archaeological information center(s).	After receiving approval of the CRR	30	LECEF
CUL	10	CONS			If significant cultural resource deposits are encountered through testing or project monitoring, the project owner shall ensure that all cultural resource materials, maps, and data collected during data recovery and mitigation for the project are delivered to a public repository that meets the US Secretary of Interior requirements for the curation of cultural resources following the filing of the CPM-approved CRR with the appropriate entities. The project owner shall pay any fees for curation required by the repository.	The project owner shall ensure that all significant recovered cultural resource materials and a copy of the CRR are delivered for curation. Significance will be determined after consultation with the CPM. The project owner shall provide a copy of the transmittal letter received from the curation facility and provide a copy to the CPM within thirty days after receipt.	After receipt	30	LECEF
CUL	10	CONS				For the life of the project, the project owner shall maintain in its compliance files copies of signed contracts or agreements with the public repository to which the project owner has delivered for curation all cultural resource materials collected during testing, data recovery and mitigation for the project.			LECEF
CUL	11	PC			Prior to any additional project-related activities which may result in ground disturbance, the project owner must ensure that the area(s) to be impacted have been subject to a cultural resource surveys for this project, if current (within 5 years) surveys for those areas do not already exist. If significant cultural resources will be affected then mitigation measures will be determined in consultation with the CPM.	The project owner shall provide the results of any additional cultural resource surveys and evaluations in the form of a technical report (with request for confidentiality if needed), along with any associated maps, to the CPM at least thirty (30) before any project-related construction is to take place. All required mitigation will be completed prior to construction.	Prior to the start of construction	30	LECEF
FACILITY DESIGN									
GEN									
GEN	1	PRE-OP	X		The project owner shall design, construct and inspect the project in accordance with the 2001 CBSC which and all other applicable engineering LORS in effect at the time initial design plans are submitted to the CBO for review and approval.	Within 30 days after receipt of the Certificate of Occupancy, the project owner shall submit to the Compliance Project Manager (CPM) a statement of verification, signed by the responsible design engineer, attesting that all designs, construction, installation and inspection requirements of the applicable LORS and the Energy Commission's Decision have been met in the area of facility design.	After receipt of Certificate of Occupancy	30	LGC

GEN	1	PRE-OP				The project owner shall provide the CPM a copy of the Certificate of Occupancy within 30 days of receipt from the CBO.	After receipt of Certificate of Occupancy	30	LGC
GEN	1	PC				Once the Certificate of Occupancy has been issued, the project owner shall inform the CPM at least 30 days prior to any construction, addition, alteration, moving, demolition, repair, or maintenance to be performed on any portion(s) of the completed facility which may require CBO approval for the purpose of complying with the above stated codes.	Prior to the start of construction	30	LECEF
GEN	2	PC	X		Prior to submittal of the initial engineering designs for CBO review, the project owner shall furnish to the CPM and to the CBO a preliminary schedule of facility design submittals, a Master Drawing List, and a Master Specifications List.	At least 30 days prior to the start of rough grading, the project owner shall submit to the CBO and to the CPM the preliminary schedule, the Master Drawing List, and the Master Specifications List of documents for major structures and equipment (see GEN-2, Table 1) to be submitted to the CBO for review and approval.	Prior to the start of rough grading	30	LGC
GEN	2	CONS		MCR		The project owner shall provide schedule updates in the Monthly Compliance Report.			LECEF
GEN	2	CONS	004		Construction QA/QC Manual		To The CBO on 8/12/11. Disposition received 9/13/11, response required. Revised doc sent to the CBO in 9/22/11. Disposition received 9/28/11, approved with comment		
GEN	2	CONS	050		Master Document List		6 vendor lists sent to the CBO on 1/6/12. Information only disposition received 1/25/12		
GEN	2	CONS	051		Civil Specification		Three revised specs sent to the CBO on 8/5/11. Conditionally approved disposition received 8/24/11 for Earthwork. Response required disposition received 8/24/11 for cast-in-place concrete. Conditionally approved disposition received 8/24/11 for protective paint & coatings. 312000 Earthwork revised spec and disposition sent to the CBO on 9/19/11. Approved disposition received 9/28/11. Approved disposition received 10/19/11. Approved disposition received 10/25/11 for cast-in-place. Response required disposition received 11/2/11 for 312113. #312113 and response to CBO comments were sent to the CBO on 2/7/12. Approved disposition received 2/21/12 for #312113 R3		LGC
GEN	2	CONS	051		Structural Specification		To CBO on 6/20. New spec. sent 7/6/11 and 7/9/11. 4 new specs sent 7/13/11. 3 revised specs sent 7/21/11. 2 revised specs sent 7/29/11. Revised spec and disposition response sent to the CBO on 8/25/11. Sent revised cast-in-place spec to the CBO on 9/6/11 and 9/20/11. Disposition received 9/21/11, approved. Cast-in-Place spec sent to the CBO on 10/7/11. Approved disposition received 11/16/11 for 051000 and 013610. Approved disposition received 12/21/11 for #230000. Approved disposition received 1/3/12 for #133419. #013610 was sent to the CBO on 1/11/12. #013610 sent to the CBO on 1/23/12. Approved disposition received 1/24/12 for #013610. Response required dispositio received 1/31/12 for #211000. Approved disposition received 2/1/12 for #013610		LGC

GEN	2	CONS	51		Mechanical Specification		Conditional approval 8/16/11. New spec sent to the CBO on 9/2/11. Approved disposition received 9/21/11. One document sent to the CBO on 9/30/11. Two specs approved 10/19/11. Approved 264200 on 11/4/11. One spec sent to the CBO on 11/16/11. One spec sent to the CBO on 12/1/11. Approved disposition received 12/14/11 for #405720, #406011, #485868, #405000. Three documents sent to the CBO on 12/21/11. Two documents sent to the CBO on 12/30/11. #405505 sent to the CBO on 1/28/12. #405720 sent to the CBO on 1/28/12. Approved with note disposition received 2/3/12 for #405010. Approved disposition received 2/3/12 for #405505. Approved disposition received 2/7/12 for #405505 and #405720. Sent revised 405010 to the CBO on 2/15/12. #405720 submitted to the CBO on 2/22/12. Sent revised specs to the CBO on 2/24/12		
GEN	2	CONS	51		Welding Procedure Specifications		Conditional approval 8/16/11		
GEN	2	CONS	51		Architectural Specifications		To the CBO on 7/22/11. Approved with note disposition received 11/8/11 for 102800, 101400, 099010, 096816, 096500. Response required disposition received 11/9/11 for 081400. Approved with note received 11/9/11 for 092116, 092216, 095123		
GEN	2	CONS	51		Electrical Specifications		To the CBO on 9/2/11. Disposition received 9/8/11, response required. Approved disposition with note received 11/2/11 for 337119.13. Approved disposition received 11/2/11 for 260000. Approved disposition received 11/2/11 for 260533.01. Sent revised 337119.13 and disposition response to the CBO on 11/3/11. 260000 General Provisions comments sent to the CBO on 11/28/11. Approved disposition received 11/30/11 for 337119.13. Three specs sent to the CBO on 12/1/11. Four new specs sent to the CBO on 12/8/11. Sent two documents to the CBO on 12/15/11. Sent #260526, #263355, #263355DS to the CBO on 12/16/11. Approved disposition received 12/21/11 for #220000. Two documents sent to the CBO on 12/27/11. Approved disposition received 1/4/12 for #260526 and #260000. Approved disposition received 1/18/12 for #260519, #260536, #261300, #261300DS, #262700, #263355, #263355DS. Response required disposition received 1/19/12 for #261300.01, #261300.01.DS. #262605DS sent to the CBO on 2/2/12. Approved with note disposition received 2/3/12 for #262605DS. Approved with note disposition received 2/3/12 for #262605. Info only disposition received 2/7/12 for #262605		
GEN	2	CONS	050		Calpine Vendor Master Document List	CH2M HILL approved disposition received 8/2/11	Approved disposition received 7/7/11	Priority	LGC
GEN	2	CONS	952		HRSG Crane Plan		Sent one document to the CBO on 2/28/12		
GEN	2	CONS	1200		SMP Sampling Plan		Disposition received 8/1/11, information only		
GEN	3	CONS		MCR	The project owner shall make payments to the CBO for design review, plan check and construction inspection based upon a reasonable fee schedule to be negotiated between the project owner and the CBO.	The project owner shall send a copy of the CBO's receipt of payment to the CPM in the next Monthly Compliance Report indicating that the applicable fees have been paid.			LECEF
GEN	4	PC	X		The project owner shall assign a California registered architect, structural engineer or civil engineer, as a Resident Engineer (RE), to be in general responsible charge of the project.	At least 30 days (or project owner and CBO approved alternative timeframe) prior to the start of rough grading, the project owner shall submit to the CBO for review and approval, the name, qualifications and registration number of the RE and any other delegated engineers assigned to the project.	Prior to the start of rough grading	30	LGC
GEN	4	PC				The project owner shall notify the CPM of the CBO's approvals of the RE and other delegated engineer(s) within five days of the approval.	After CBO approval	5	LECEF

GEN	4	CONS	1		Resident Engineer		CBO approved 6/30/11. Resume and letter sent to the CBO on 8/25/11. Approved disposition received 8/31/11. Sent Douglas Brown resume to the CBO on 9/21/11. Approved disposition received 9/28/11		LGC
GEN	4	CONS				If the RE or delegated engineer(s) are subsequently reassigned or replaced, the project owner has five days in which to submit the name, qualifications, and registration number of the newly assigned engineer to the CBO for review and approval.	After reassignment or replacement	5	LGC
GEN	5		2		Responsible Engineers CA PE's		To the CBO on 9/26/11 and 9/29/11. Conditionally approved 10/18/11		
GEN	5	PC	X		Prior to the start of rough grading, the project owner shall assign at least one of each of the following California registered engineers to the project: A) a civil engineer; B) a soils engineer, or a geotechnical engineer or a civil engineer experienced and knowledgeable in the practice of soils engineering; C) an engineering geologist.	At least 30 days (or project owner and CBO approved alternative timeframe) prior to the start of rough grading, the project owner shall submit to the CBO for review and approval, resumes and registration numbers of the responsible civil engineer, soils (geotechnical) engineer and engineering geologists assigned to the project.	Prior to the start of rough grading	30	LGC
GEN	5	PC	X		Prior to the start of construction, the project owner shall assign at least one of each of the following California registered engineers to the project: D) a design engineer, who is either a structural engineer or a civil engineer fully competent and proficient in the design of power plant structures and equipment supports; E) a mechanical engineer; and F) an electrical engineer.	At least 30 days (or project owner and CBO approved alternative timeframe) prior to the start of construction, the project owner shall submit to the CBO for review and approval, resumes and registration numbers of the responsible design engineer, mechanical engineer and electrical engineer assigned to the project.	Prior to the start of construction	30	LGC
GEN	5	PC				The project owner shall notify the CPM of the CBO's approvals of the responsible engineers within five days of the approval.	After CBO approval	5	LECEF
GEN	5	CONS				If the designated responsible engineer is subsequently reassigned or replaced, the project owner has five days in which to submit the name, qualifications, and registration number of the newly assigned engineer to the CBO for review and approval.	After reassignment or replacement	5	LGC
GEN	6	CONS	X		Prior to the start of an activity requiring special inspection, the project owner shall assign to the project, qualified and certified special inspector(s) who shall be responsible for the special inspections required by the 2001 CBC, Chapter 17 [Section 1701, Special Inspections; Section 1701.5 Type of Work (requiring special inspection)]; and Section 106.3.5, Inspection and observation program. Weld inspectors shall be certified by the American Welding Society and/or the American Society of Mechanical Engineers	At least 15 days (or project owner and CBO approved alternative timeframe) prior to the start of an activity requiring special inspection, the project owner shall submit to the CBO for review and approval, with a copy to the CPM, the name(s) and qualifications of the certified weld inspector(s), or other certified special inspector(s) assigned to the project to perform one or more of the duties set forth above.	Prior to start of activity requiring special inspection	15	LGC
GEN	6	CONS		MCR		The project owner shall also submit to the CPM a copy of the CBO's approval of the qualifications of all special inspectors in the next Monthly Compliance Report.			LECEF
GEN	6	CONS				If the special inspector is subsequently reassigned or replaced, the project owner has five days in which to submit the name, qualifications, and registration number of the newly assigned engineer to the CBO for review and approval.	After reassignment or replacement	5	LGC
GEN	6	CONS	052		Special Inspector		Matrix and resumes for Alberto Cortez, Staff Engineer; Arthur R. Williams, Assistant Construction Services Manager; Jimmie Miller, Special Inspector; Gary Klopson, Special Inspector; John Oliveira, Field Supervisor; Gabriel Velasquez, Senior Field Supervisory Technician. Certs for Akins, Klopson, Mossman, Tyler Deeds, revised matrix	Approved 8/16/11	LGC
GEN	6	CONS	52		Special Inspector			To the CBO on 7/28/11. Approved disposition received 9/7/11	
						Sean Fuller			

GEN	6	CONS	52		Special Inspector			To the CBO on 8/1/11, approved		
						Cesar Ramirez, Dennis Haney, Howard Chippero, Jeffrey Flint, Kenny Dominguez, Michael Bell, Robert Bigford				
GEN	6	CONS	52		Special Inspector			To the CBO on 9/22/11. Approved disposition received 9/28/11		
						Denise Corkill, updated matrix				
GEN	6	CONS	52		Special Inspector			To the CBO on 10/19/11 and 10/20/11. Approved disposition received 10/25/11 for Mark Hopkins. Sent David Knight documents and updated matrix to the CBO on 11/9/11. Response required disposition received 11/9/11. Approved disposition received 12/6/11		
						Mark Hopkins, updated matrix. Updated matrix to include Sean Fuller. David Knight and updated matrix				
GEN	6	CONS	52		Special Inspector			Inspection and testing matrix and inspectors matrix were sent to the CBO on 1/9/12. Response required disposition received 1/24/12		
GEN	7	CONS	X	MCR	If any discrepancy in design and/or construction is discovered in any engineering work that has undergone CBO design review and approval, the project owner shall document the discrepancy and recommend the corrective action required. The discrepancy documentation shall be submitted to the CBO for review and approval.	The project owner shall transmit a copy of the CBO's approval of any corrective action taken to resolve a discrepancy to the CPM in the next Monthly Compliance Report.				LGC
GEN	7	CONS				If any corrective action is disapproved, the project owner shall advise the CPM, within five days, the reason for disapproval and the revised corrective action to obtain CBO's approval.	After receipt of disapproval	5		LGC
GEN	8	CONS	X	MCR	The project owner shall obtain the CBO's final approval of all completed work that has undergone CBO design review and approval. The project owner shall request the CBO to inspect the completed structure and review the submitted documents. The project owner shall notify the CPM after obtaining the CBO's final approval.	Within 15 days of the completion of any work, the project owner shall submit to the CBO, with a copy to the CPM, in the next Monthly Compliance Report, (a) a written notice that the completed work is ready for final inspection, and (b) a signed statement that the work conforms to the final approved plans.	After completion of work	15		LGC
GEN	8	CONS				After storing final approved engineering plans, specifications and calculations as described above, the project owner shall submit to the CPM a letter stating that the above documents have been stored and indicate the storage location of such documents.				LGC
CIVIL										
CIVIL	1	PC	X		The project owner shall submit to the CBO for review and approval the following: 1. Design of the proposed drainage structures and the grading plan; 2. An erosion and sedimentation control plan; 3. Related calculations and specifications, signed and stamped by the responsible civil engineer; and 4. Soils Report, Geotechnical Report of Foundation Investigations Report required by the 2001 CBC.	At least 15 days (or project owner and CBO approved alternative timeframe) prior to the start of site grading, the project owner shall submit the documents described above to the CBO for review and approval.	Prior to start of site grading	15		LGC
CIVIL	1	CONS		MCR		In the next Monthly Compliance Report following the CBO's approval, the project owner shall submit a written statement certifying that the documents have been approved by the CBO.				LGC
CIVIL	1	CONS	100		Soil Backfill Inspection Report			to CBO on 7/20/11		

CIVIL	1	CONS	102		Drainage and Grading		CBO approved 6/23. One document was sent to the CBO on 1/13/12. Approved disposition received 1/24/12. Nine drawings sent to the CBO on 2/8/12		LGC
CIVIL	3		103		Soil and Waster test results		For Record from CBO		LGC
CIVIL	1	CONS	104		Dewatering Plan		CBO approved 6/15		LGC
CIVIL	1	CONS	105		Shield Shoring Design Calculations		One document sent to the CBO on 12/14/11. Sent to the CBO on 1/4/12. Response required disposition received 1/5/12. Revised calculations were sent to the CBO on 1/11/12. Approved with note disposition received 1/5/12. Two documents were sent to the CBO on 1/17/12. Per Don on 2/22/12, remove from matrix		
CIVIL	1	CONS	304		Revised Submittal Utility Reroute Plan		to CBO on 6/21		LGC
CIVIL	2	CONS	x		The resident engineer shall, if appropriate, stop all earthwork and construction in the affected areas when the responsible soils engineer, geotechnical engineer, or civil engineer experienced and knowledgeable in the practice of soils engineering identifies unforeseen adverse soil or geologic conditions. The project owner shall submit modified plans, specifications and calculations to the CBO based on these new conditions.	The project owner shall notify the CPM within 24 hours, when earthwork and construction is stopped as a result of unforeseen adverse geologic/soil conditions.	Upon discovery	1	LGC
CIVIL	2	CONS			The project owner shall obtain approval from the CBO before resuming earthwork and construction in the affected area.	Within 24 hours of the CBO's approval to resume earthwork and construction in the affected areas, the project owner shall provide to the CPM a copy of the CBO's approval.	After CBO approval	1	LGC
CIVIL	3	CONS	x		The project owner shall perform inspections in accordance with the 2001 CBC. All plant site-grading operations shall be subject to inspection by the CBO and the CPM. If, in the course of inspection, it is discovered that the work is not being done in accordance with the approved plans, the discrepancies shall be reported immediately to the resident engineer, the CBO, and the CPM	Within five days of the discovery of any discrepancies, the resident engineer shall transmit to the CBO and the CPM a Non-Conformance Report (NCR), and the proposed corrective action for review and approval.	Upon discovery	5	LGC
CIVIL	3	CONS	x		The project owner shall prepare a written report, with copies to the CBO and the CPM, detailing all discrepancies, noncompliance items, and the proposed corrective action.	Within five days of resolution of the NCR, the project owner shall submit the details of the corrective action to the CBO and the CPM.	After resolution	5	LGC
CIVIL	3	CONS		MCR		A list of NCRs, for the reporting month, shall be included in the following Monthly Compliance Report.			LGC
CIVIL	4	CONS	x		After completion of finished grading and erosion and sedimentation control and drainage work, the project owner shall obtain the CBO's approval of the final grading plans (including final changes), for the erosion and sedimentation control work.	Within 30 days (or project owner and CBO approved alternative timeframe) of the completion of the erosion and sediment control mitigation and drainage work, the project owner shall submit to the CBO, for review and approval, the final grading plans (including final changes) and the responsible civil engineer's signed statement that the installation of the facilities and all erosion control measures were completed in accordance with the final approved combined grading plans, and that the facilities are adequate for their intended purposes.	After completion	30	LGC
CIVIL	4	CONS		MCR		The project owner shall submit a copy of the CBO's approval to the CPM in the next Monthly Compliance Report.			LGC
STRUC									
STRUC	1	CONS	x		The project owner shall submit to the CBO for design review and approval the proposed lateral force procedures for project structures and the applicable designs, plans and drawings for project structures. Construction of any structure or component shall not commence until the CBO has approved the lateral force procedures.	At least 30 days (or project owner and CBO approved alternative timeframe) prior to the start of any increment of construction of any structure or component listed in Facility Design Table 1 of Condition of Certification GEN-2, the project owner shall submit to the CBO the above final design plans, specifications and calculations, with a copy of the transmittal letter to the CPM.	Prior to the start of any increment of construction of any structure	30	LGC
STRUC	1	CONS		MCR		The project owner shall submit to the CPM, in the next Monthly Compliance Report a copy of a statement from the CBO that the proposed structural plans, specifications, and calculations have been approved and are in compliance with the requirements set forth in the applicable engineering LORS.			LGC

STRUC	1	CONS	201		HRSR Foundation Load Stdy		Retroactively approved disposition received 7/27/11. New sent to the CBO on 8/3/11. Approved with note disposition received 8/23/11		
STRUC	1	CONS	202		HRSR Foundation & Calculations		Revised documents sent to the CBO on 7/29/11 and 8/3/11. Approved disposition received 8/10/11. One revised sent to the CBO on 8/11/11. Approved with note disposition received 8/24/11. New documents sent to the CBO on 9/7/11. Approved disposition received 9/27/11. Four documents were sent to the CBO on 1/13/12. Approved disposition received 1/24/12. One revised document sent to the CBO on 1/31/12		LGC
STRUC	1	CONS	203		STG Foundation & Calculations		Approved disposition received 7/12/11. One document to the CBO on 9/9/11. One revised drawing sent to the CBO on 9/26/11. Approved disposition received 9/27/11. One revised drawing sent to the CBO on 9/30/11. Two revised drawings sent to the CBO on 10/3/11. Approved disposition received 10/17/11 for DCN-002. Info only disposition received 10/17/11 for DCN-004. Info only disposition received 10/17/11 for DCN-006. Info only disposition received 10/17/11 for DCN-008. Approved disposition received 10/25/11. DCN-012 sent to the CBO on 10/31/11. Info only disposition received 11/1/11. One revised drawing sent to the CBO on 11/7/11. DCN-014 and observation report sent to the CBO on 11/11/11. DCN-016 and DCN-017 sent to the CBO on 11/15/11. Approved disposition received 11/16/11 for DCN-014. Approved with note disposition received 11/16/11 for DCN-016 and DCN-017. Structural observation report 2 sent to the CBO on 11/17/11. Approved disposition received 11/30/11 for DCN-018. Sent revised DCN-018 to the CBO on 11/30/11. Information accepted for record disposition received 12/1/11 for both observation reports. DCN-023 sent to the CBO on 12/21/11. Approved disposition received 12/22/11 for DCN-023. DCN-018 sent to the CBO on 1/28/12. Approved disposition received 2/3/12. DCN-045 sent to the CBO on 2/17/12. Approved disposition received 2/21/12. Sent one revised drawing to the CBO on 2/24/12		

STRUC	1	CONS	204		Cooling Tower Foundation & Calculations		Disposition received 7/12/11, response required. Approved disposition received 7/12/11 for LE-CTW-DE-S7-0160, Sheet 1, Rev. 2 only. Disposition response & 4 revised drawings sent to the CBO on 7/26/11. Three revised drawings sent to the CBO on 8/11/11. Response required disposition received 8/24/11. Four revised drawings and disposition response sent to the CBO on 8/30/11. Approved disposition received 9/6/11 for all documents. One revised drawing sent to the CBO on 9/26/11. Approved disposition received 10/17/11 for DCN-005. DCN-010 sent to the CBO on 10/20/11. Info only disposition received 10/27/11		CBO
STRUC	1	CONS	205		Cooling Tower		Response required from CBO 5/27. 20 revised docs and disposition response to the CBO on 8/18/11. Two docs sent to the CBO on 9/14/11. Six documents sent to the CBO on 9/27/11. Approved disposition received 9/28/11. Approved disposition received 10/25/11. DCN-001 (three sheets) sent to the CBO on 12/1/11 and 12/7/11. Approved disposition received 12/13/11. Approved disposition received 12/14/11		LGC
STRUC	1	CONS	206		Drainage and Grading		Approved by CBO 6/20		
STRUC	1	CONS	206		Standard Notes and Details		To CBO on 6/8		LGC
STRUC	1	CONS	209		Temporary Supports		Approved disposition 7/12/11		CBO
STRUC	1	CONS	209		Inspection Report for CW Pipe Phase 2		Sent to the CBO on 7/6/11		CBO
STRUC	1	CONS	210		Concrete Mix Design		CBO Info Only 6/13. One document sent to the CBO on 8/25/11. Disposition received 9/1/11, response required. Disposition received 10/27/11, for CBO record only. 4 new documents sent to the CBO on 10/27/11. One new document sent to the CBO on 11/1/11. Disposition received 11/2/11 for all as CBO record only. Disposition received 11/21/11 for all as CBO record only. One document sent to the CBO on 1/27/12. Information only disposition received 2/3/12		

STRUC	1	CONS	211		STG Documents		CBO Response Required received 6/22. Disposition response and one revised calc sent 7/22/11. (Brooks-Ransom Structural Calcs): Disposition received 8/1/11, partial approval. 10 documents sent to the CBO on 11/10/11. Approved disposition received 11/16/11 for all documents to date		LGC
STRUC	1	CONS	212		Pad Support Arrangement & Calculations		Disposition received 8/17/11, response required. Two revised documents sent to the CBO on 11/9/11. Approved disposition received 11/17/11 for all documents to date		
STRUC	1	CONS	213		HRSG ASME Calculations		Disposition received 8/17/11, response required. Disposition response and revised calcs sent to the CBO on 9/22/11. Approved disposition received 10/26/11 for all documents. Sent two revised documents to the CBO on 2/16/12		
STRUC	1	CONS	214		GSU Foundation Design Drawings & Calculations		Sent to the CBO on 8/26/11. Disposition received 9/22/11, response required Two documents and disposition response sent to the CBO on 10/11/11. Approved disposition received 10/26/11. One document sent to the CBO on 12/16/11. Approved disposition received 12/21/11. Approved disposition received 12/22/11. DCN-024 sent to the CBO on 12/28/11. DCN-025 sent to the CBO on 12/29/11. DCN-025 approved disposition received 1/3/12. Sent documents to the CBO on 1/30/12. Response required disposition received 2/21/12		
STRUC	1	CONS	215		GSU Transformer Design Data		Sent four documents to the CBO on 2/10/12		
STRUC	1	CONS	216		Oil Water Separator/Cooling Water Heat Exchanger Foundation Designs		To the CBO on 9/7/11 and 9/9/11. Response required disposition received 10/12/11. One document sent to the CBO on 10/17/11. Sent revised drawing & disposition response to the CBO on 10/18/11. DCN-009 sent to the CBO on 10/20/11. DCN-011 sent to the CBO on 10/24/11. Disposition received 10/27/11, approved with note. One revised drawing sent to the CBO on 11/16/11. DCN-011 sent to the CBO on 11/22/11. Approved disposition received 12/6/11 for DCN-011. Approved with note disposition received 12/21/11. Approved disposition received 1/9/12. DCN-037 sent to the CBO on 1/13/12. Approved with note disposition received 1/24/12 for DCN-037		

STRUC	1	CONS	217		Misc. Foundations		<p>Four documents sent to the CBO on 10/21/11. Two documents sent to the CBO on 10/25/11. Two documents sent to the CBO on 10/27/11. One revised drawing and partial responses to CBO-216 sent to the CBO on 10/28/11. One calculation sent to the CBO on 10/28/11. Approved disposition received 11/9/11 for docs sent to CBO on 10/27/11. Approved disposition received 11/9/11 for the condenser exhauster foundation. Approved with comment disposition received 11/9/11 for haz storage. One drawing sent to the CBO on 11/14/11. Info only disposition received 11/16/11 for DCN-015. Response required disposition received 11/23/11 for water treatment extension and boiler feed pump. Haz material storage revised drawing sent to the CBO on 11/22/11. DCN-019 sent to the CBO on 11/28/11. Approved disposition received 11/30/11 for DCN-019. Approved with note disposition received 11/30/11 for condenser exhauster pump only. Revise and resubmit disposition received 12/1/11 for haz. Sent revised calc and drawing to the CBO on 12/6/11. Sent revised haz storage drawing/response to CBO comments to the CBO on 12/8/11. Sent new and revised documents plus response to CBO comments to the CBO on 12/9/11. Approved with note disposition received 12/13/11. Approved disposition received 1/8/12 and 1/9/12. Sent three documents to the CBO on 2/11/12. Approved disposition received 2/15/12. Sent one revised drawing to the CBO on 2/17/12. Sent DCN-049 and DCN-050 to the CBO on 2/22/12</p>		
STRUC	1	CONS	218		Fuel Gas Compressor Foundation & Design		<p>Sent one calculation & one drawing to the CBO on 11/4/11. Response required disposition received 12/14/11. Two documents sent to the CBO on 12/29/11. Approved disposition received 1/10/12. DCN-039 sent to the CBO on 1/27/12. Approved disposition received 2/3/12 for DCN-039. DCN-043 sent to the CBO on 2/9/12. Response required disposition received 2/15/12. DCN-044 sent to the CBO on 2/17/12. DCN-043 closed was sent to the CBO on 2/17/12. Approved disposition received 2/21/12 for DCN-044</p>		
STRUC	1	CONS	219		HRSB Blowdown Pit & Sump Foundation & Design		<p>Three documents sent to the CBO on 11/7/11. Two documents sent to the CBO on 11/16/11. Two revised drawings sent to the CBO on 12/8/11. Approved disposition received 12/20/11 for DCN-021 and DCN-022. Response required disposition received 12/20/11. Two documents sent to the CBO on 12/20/11. One revised calculation, three revised drawings, one response to CBO comments were sent to the CBO on 1/9/12. Approved disposition received 1/26/12. Sent DCN-046 and DCN-047 to the CBO on 2/16/12. Received approved disposition on 2/21/12</p>		
STRUC	1	CONS	220		Pipe Rack Foundations		<p>Sent to the CBO on 11/8/11. Four documents sent to the CBO on 12/29/11. Response required disposition received 1/4/12. Response required disposition received 1/5/12 for supplement. Response required disposition received 1/16/12. Five documents sent to the CBO on 1/24/12. DCN-040 and DCN-041 sent to the CBO on 1/31/12. DCN-042 sent to the CBO on 2/2/12. Approved disposition received 2/23/12 for DCN-040, DCN-041, DCN-042. Approved with note disposition received 2/10/12</p>		
STRUC	1	CONS	221		SCR Moment Frame Analysis		<p>One document sent to the CBO on 12/13/11. Approved disposition received 12/14/11. One document sent to the CBO on 12/27/11. Approved disposition received 1/10/12</p>		

STRUC	1	CONS	222		Condensate Pump Foundation and Containment Pit		Two documents sent to the CBO on 12/16/11. DCN-032 was sent to the CBO on 1/12/12. Approved disposition received 1/18/12 for DCN-032. DCN-038 sent to the CBO on 1/20/12. Information only disposition received 1/31/12 for DCN-038. Response required received 2/10/12		
STRUC	1	CONS	224		Vogt Structural Cover & Notes		Two documents were sent to the CBO on 1/15/12. Response required disposition received 2/14/12		
STRUC	1	CONS	225		Vogt Bottom Casing		Seven documents were sent to the CBO on 1/15/12. Response required disposition received 2/14/12		
STRUC	1	CONS	226		Vogt Inlet-Burner Duct		Eight documents were sent to the CBO on 1/15/12. Response required disposition received 2/14/12		
STRUC	1	CONS	227		Vogt Field Connections		Three documents were sent to the CBO on 1/17/12. Approved disposition received 2/14/12		
STRUC	1	CONS	228		IP Steam Drum Non-Pressure Attachments		One document sent to the CBO on 1/17/12. One document sent to the CBO on 1/20/12. Approved with note disposition received 2/14/12		
STRUC	1	CONS	229		Vogt Module Box Assembly		18 documents were sent to the CBO on 1/17/12. Response required disposition received 2/14/12		
STRUC	1	CONS	230		Vogt Pipe Rack		Six documents were sent to the CBO on 1/17/12. One document sent to the CBO on 1/20/12. Response required disposition received 2/14/12		
STRUC	1	CONS	231		Vogt HRSG Platforms		12 documents were sent to the CBO on 1/17/12. One document sent to the CBO on 1/20/12. Response required disposition received 2/15/12		
STRUC	1	CONS	232		Vogt Side Casing		16 documents were sent to the CBO on 1/17/12. Response required disposition received 2/14/12		
STRUC	1	CONS	233		HP Steam Drum NP Attachments		One document was sent to the CBO on 1/17/12. One document sent to the CBO on 1/20/12. Response required disposition received 2/14/12		
STRUC	1	CONS	234		Vogt Stacking Frame		14 documents were sent to the CBO on 1/18/12. Response required disposition received 2/14/12		
STRUC	1	CONS	235		Vogt Top Casing Box		10 documents were sent to the CBO on 1/18/12. Response required disposition received 2/14/12		
STRUC	1	CONS	236		Iso Phase Bus Supports and Excitation Transformer Foundation Plan		Three documents sent to the CBO on 1/30/12		
STRUC	1	CONS	237		Denim System Water Treatment Foundation		Five documents sent to the CBO on 2/10/12		
STRUC	1	CONS	238		Sample and Analysis Enclosure Foundation		Two documents sent to the CBO on 2/3/12. Approved disposition received 2/22/12		
STRUC	1	CONS	239		Lube Oil Containment Foundation		Two documents were sent to the CBO on 2/7/12		
STRUC	1	CONS	240		Aux Boiler Foundations		Two documents were sent to the CBO on 2/11/12. Sent one revised and one new drawing to the CBO on 2/18/12		
STRUC	1	CONS	250		Pipe Rack Steel		Response required disposition received 12/30/11. 9 documents were sent to the CBO on 1/4/12. Four new drawings were sent to the CBO on 1/5/12. Revised drawings and response to CBO comments sent to the CBO on 2/17/12		

STRUC	1	CONS	251		Existing Pipe Rack Steel		7 drawings and one calculation sent to the CBO on 11/14/11. 7 drawings sent to the CBO on 12/2/11. 7 revised drawings sent to the CBO on 12/9/11. Response required disposition received 1/8/12. Revised drawings and response to CBO comments sent to the CBO on 2/14/12. DCN-048 sent to the CBO on 2/22/12		
STRUC	1	CONS	252		STG Access and Auxiliary Platforms		Nine documents sent to the CBO on 1/27/12		
STRUC	1	CONS	253		Air Heater Retrofit		Two documents were sent to the CBO on 2/27/12		
STRUC	1	CONS	254		SCR Duct & Grid		Sent one document to the CBO on 2/24/12		
STRUC	1	CONS	255		Distribution Grid		Sent one document to the CBO on 2/24/12		
STRUC	1	CONS	800		Warehouse		To the CBO on 8/3/11. Review stopped disposition received 12/2/11. One document sent to the CBO on 12/20/11. Response required disposition received 2/14/12		CBO

STRUC	1	CONS	901		Temp Trailer and Decking		Revised drawing sent to the CBO on 6/29/11. Meeting room and revised layout site plan sent 7/18/11. Approved disposition received 7/18/11. New drawing sent 7/21/11. Disposition received 8/3/11, response required. Revised alternate meeting room & trailer layout plan sent to the CBO on 8/10/11. Calpine letter to the CBO 8/18/11. Approved disposition received 9/7/11		CBO
STRUC	1	CONS	903		Temporary Tents		21 documents sent to the CBO on 12/22/11. Response required disposition received 1/12/12. Partial response sent to the CBO on 1/26/12. Response required disposition received 1/31/12. Sent response to CBO comments to the CBO on 2/16/12. Response required disposition received 2/21/12		
STRUC	2	CONS	x		The project owner shall submit to the CBO the following documents related to work that has undergone CBO design review and approval: 1. Concrete cylinder strength test reports 2. Concrete pour sign-off sheets; 3. Bolt torque inspection reports 4. Field weld inspection reports; and 5. Reports covering other structural activities requiring special inspections shall be in accordance with the 2001 CBC	If a discrepancy is discovered in any of the STRUC-2 data, the project owner shall, within five days, prepare and submit an NCR describing the nature of the discrepancies and the proposed corrective action to the CBO, with a copy of the transmittal letter to the CPM.	Upon discovery	5	LGC
STRUC	2	CONS	x			Within five days of resolution of the NCR, the project owner shall submit a copy of the corrective action to the CBO and the CPM.	After receipt	5	LGC
STRUC	2	CONS				The project owner shall transmit a copy of the CBO's approval or disapproval of the corrective action to the CPM within 15 days.	After CBO action	5	LGC
STRUC	3	CONS	x		The project owner shall submit to the CBO design changes to the final plans required by the 2001 CBC, and 2001 CBC Information on plans and specifications, including the revised drawings, specifications, calculations, and a complete description of, and supporting rationale for, the proposed changes, and shall give the CBO prior notice of the intended filing	On a schedule suitable to the CBO, the project owner shall notify the CBO of the intended filing of design changes, and shall submit the required number of sets of revised drawings and the required number of copies of the other above-mentioned documents to the CBO, with a copy of the transmittal letter to the CPM.	As required by the CBO		LGC
STRUC	3	CONS		MCR		The project owner shall notify the CPM, via the Monthly Compliance Report, when the CBO has approved the revised plans.			LGC
STRUC	4	CONS	x		Tanks and vessels containing quantities of toxic or hazardous materials exceeding amounts specified in Chapter 3, Table 3-E of the 2001 CBC shall, at a minimum, be designed to comply with the requirements of that Chapter.	At least 30 days (or project owner and CBO approved alternate timeframe) prior to the start of installation of the tanks or vessels containing the above specified quantities of toxic or hazardous materials, the project owner shall submit to the CBO for design review and approval final design plans, specifications, and calculations, including a copy of the signed and stamped engineer's certification.	Prior to the installation of tanks/vessels	30	LGC
STRUC	4	CONS		MCR		The project owner shall send copies of the CBO approvals of plan checks to the CPM in the following Monthly Compliance Report. The project owner shall also transmit a copy of the CBO's inspection approvals to the CPM in the Monthly Compliance Report following completion of any inspection			LGC
MECH									

MECH	1	CONS	x		The project owner shall submit, for CBO design review and approval, the proposed final design, specifications and calculations for each plant major piping and plumbing system listed in Facility Design Table 1, Condition of Certification GEN 2. The submittal shall also include applicable QA/QC procedures.	At least 30 days (or project owner and CBO approved alternative timeframe) prior to the start of any increment of major piping or plumbing construction listed in Facility Design Table 1, Condition of Certification GEN-2, the project owner shall submit to the CBO for design review and approval the final plans, specifications and calculations, including a copy of the signed and stamped statement for the responsible mechanical engineer certifying compliance with the applicable LORS.	Prior to the start of any increment of major piping or plumbing construction	30	LGC
MECH	1	CONS		MCR		Send the CPM a copy of the transmittal letter in the next Monthly Compliance Report			LECEF
MECH	1	CONS	x	MCR	Upon completion of construction of any such major piping or plumbing system, the project owner shall request the CBO's inspection approval of said construction.	The project owner shall transmit to the CPM, in the Monthly Compliance Report following completion of any inspection, a copy of the transmittal letter conveying the CBO's inspection approvals.			LECEF
MECH	1		51		Mechanical Specification		Three specs sent to the CBO on 10/7/11. One spec sent to the CBO on 10/10/11. One spec sent to the CBO on 10/13/11. Five specs sent to the CBO on 10/25/11. Approved disposition received 11/2/11 for 404216, 405020, 405505. Approved with note disposition received 11/8/11 for 406001, 406003, 406011, 406002. Sent revised 406011 to the CBO on 12/12/11		
MECH	1		300		Circulating Water System		Revised spec sent to the CBO on 7/1/11. 32 revised specs sent to the CBO on 7/29/11. Revised drawing sent to the CBO on 8/23/11. Approved disposition received 10/26/11		LGC
MECH	1		302		P&IDs		Conditionally approved by CBO 6/27. 22 revised drawings sent to the CBO on 8/15/11. Revised drawing sent to the CBO on 8/23/11. 11 drawings sent to the CBO on 10/17/11. Approved with notes disposition received 11/8/11 for steam. Approved with notes disposition received 12/1/11. 17 new and revised drawings sent to the CBO on 12/2/11. Approved with note disposition received 12/13/11. 21 documents were sent to the CBO on 12/19/11. Approved with note disposition received 12/20/11. Response required disposition received 1/10/12. DCN-031 was sent to the CBO on 1/10/12. Approved disposition received 1/18/12 for DCN-031. Approved with note disposition received 1/25/12. 15 new and revised drawings sent to the CBO on 2/9/12. Approved disposition received 2/21/12. Sent one drawing to the CBO on 2/29/12. Approved disposition received 2/29/12 for one drawing		LGC
MECH	1		304		Revised Submittal Utility Reroute Plan		Approved with Note by COB 6/30. One revised drawing sent to the CBO on 9/22/11. One revised drawing sent to the CBO on 9/30/11. Six drawings sent to the CBO on 10/7/11. Approved disposition received 10/17/11		LGC

MECH	1		304	UG Piping		To the CBO on 9/23/11. 72 drawings sent to the CBO on 9/28/11. One drawing sent to the CBO on 10/6/11. Approved disposition received 10/13/11 for isometric. Info only disposition received 10/17/11 for DCN-007. One drawing sent to the CBO on 10/24/11. Cathodic disposition received 11/4/11 as conditionally approved. DCN-013 sent to the CBO on 11/9/11 and approved with comment disposition received 11/9/11. Approved with note disposition received 12/1/11 for one drawing. Revise and resubmit disposition received 12/1/11 for stub-up. DCN-020 sent to the CBO on 12/6/11, approved disposition as well. 29 documents were sent to the CBO on 12/20/11. DCN-013, DCN-007, DCN-003, DCN-020 sent to the CBO on 12/20/11. 86 drawings were sent to the CBO on 12/23/11. 28 documents were sent to the CBO on 12/28/11. Four revised drawings were sent to the CBO on 1/6/12. DCN-026 was sent to the CBO on 1/6/12. Seven revised drawings were sent to the CBO on 1/11/12. Approved disposition received 1/12/12. Approved disposition received 1/12/12 for DCN-026. DCN-036 sent to the CBO on 1/13/12. Approved disposition received 1/18/12. Approved disposition received 1/24/12. Approved disposition received 1/25/12. Information only disposition received 2/15/12 for all isometrics. Sent 22 drawings to the CBO on 2/15/12. Information only disposition received 2/23/12 for isometrics. Sent seven cathodic drawings to the CBO on 2/24/12		
MECH	1		305	Piping Stress Analysis Criteria, Piping Analysis Calculations		To the CBO on 8/26/11. Conditional approval disposition received 9/27/11		
MECH	1		306	Modular Fabrication		To the CBO on 9/9/11. Information and records only disposition received 10/12/11		
MECH	1		307	Platform Fabricator		To the CBO on 9/9/11. Information and records only disposition received 10/12/11		
MECH	1		308	Repair Procedures		To the CBO on 9/16/11. Information only disposition received 10/17/11		
MECH	1		310	Piping Line List		One drawing sent to the CBO on 11/4/11. Approved with note disposition received 11/30/11. One revised drawing sent to the CBO on 1/13/12. Information only disposition received 2/1/12		
MECH	1		311	Piping Items		One document sent to the CBO on 12/16/11. Record and inspection only disposition received 1/9/12. Sent one drawing to the CBO on 2/11/12. Information only disposition received 2/15/12. Sent one document to the CBO on 2/21/12. Sent one document to the CBO on 2/23/12. Information only disposition received 2/23/12		
MECH	1		313	Mechanical Equipment List		One document was sent to the CBO on 1/11/12. Information only disposition received 2/1/12		
MECH	1		314	Stress Analysis for Critical Piping		Sent two documents to the CBO on 2/18/12		
MECH	1		315	Aboveground Piping		40 drawings sent to the CBO on 2/22/12. Sent 43 drawings to the CBO on 2/24/12		
MECH	1		316	Vogt P&ID		8 documents were sent to the CBO on 2/27/12		
MECH	1		317	Pipe Supports		Sent one document to the CBO on 2/24/12		
MECH	1		1000	FREP		To the CBO on 7/12/11. Disposition received 8/31/11, review stopped. RJ sent to the CBO on 2/6/12		

MECH	1		1003		UG Fire Protection Test Package		To the CBO on 9/26/11. Review stopped disposition received 11/1/11		
MECH	2	CONS	x		For all pressure vessels installed in the plant, the project owner shall submit to the CBO and Cal-OSHA, prior to operation, the code certification papers and other documents required by the applicable LORS.	At least 30 days (or project owner and CBO approved alternative timeframe) prior to the start of on-site fabrication or installation of any pressure vessel, the project owner shall submit to the CBO for review and approval, the documents listed in MECH-2 including a copy of the signed and stamped engineer's certification, with a copy of the transmittal letter to the CPM	Prior to the start of on-site fabrication or installation of any pressure vessel	30	LGC
MECH	2	CONS	x	MCR	Upon completion of the installation of any pressure vessel, the project owner shall request the appropriate CBO and/or Cal-OSHA inspection of said installation.	The project owner shall transmit to the CPM, in the Monthly Compliance Report following completion of any inspection, a copy of the transmittal letter conveying the CBO's and/or Cal-OSHA inspection approvals.			LGC
MECH	3	CONS	x		The project owner shall submit to the CBO for design review and approval the design plans, specifications, calculations and quality control procedures for any heating, ventilating, air conditioning (HVAC) or refrigeration system. Packaged HVAC systems, shall be identified with the appropriate manufacturer's data sheets.	At least 30 days (or project owner and CBO approved alternative timeframe) prior to the start of construction of any HVAC or refrigeration system, the project owner shall submit to the CBO the required HVAC and refrigeration calculations, plans and specifications, including a copy of the signed and stamped statement from the responsible mechanical engineer certifying compliance with the CBC and other applicable codes with a copy of the transmittal letter to the CPM.	Prior to the start of construction of any HVAC or refrigeration system	30	LGC
MECH	3	CONS	x		Upon completion of any increment of construction, the project owner shall request the CBO's inspection and approval of said construction.				LGC
ELEC									
ELEC	1	CONS	X		Prior to the start of any increment of electrical construction for electrical equipment and systems 480 volts and higher, listed below, with the exception of underground duct work and any physical layout drawings and drawings not related to code compliance and life safety, the project owner shall submit, for CBO design review and approval, the proposed final design, specifications and calculations	At least 30 days (or project owner and CBO approved alternative timeframe) prior to the start of each increment of electrical construction, the project owner shall submit to the CBO for design review and approval of the above listed documents.	Prior to start of each increment of electrical construction	30	LGC
ELEC	1	CONS	X		The project owner shall request that the CBO inspect the installation to ensure compliance with the requirements of applicable LORS				LGC
ELEC	1	CONS		MCR		The project owner shall include in this submittal a copy of the signed and stamped statement from the responsible electrical engineer attesting compliance with the applicable LORS, and shall send the CPM a copy of the transmittal letter in the next Monthly Compliance Report.			LECEF
ELEC	1	CONS	51		Electrical Specifications		2 specs sent to the CBO on 10/5/11. One spec sent to the CBO on 10/6/11		
ELEC	1	CONS	400		GSU Transformer Design Data		Sent three documents to the CBO on 2/10/12		
ELEC	1	CONS	401		Grounding and Grounding Plans		To the CBO on 9/2/11. Disposition received 9/8/11, response required. 9 documents sent to the CBO on 9/19/11. Approved disposition received 9/22/11 for docs sent on 9/19/11. 16 new and revised drawings sent to the CBO on 12/5/11. Sent one revised drawing to the CBO on 12/9/11. Approved disposition received 12/13/11. Four documents sent to the CBO on 12/20/11. Approved disposition received 1/10/12. Five documents were sent to the CBO on 1/20/12. One document sent to the CBO on 1/23/12. Approved disposition received 1/24/12. Sent one drawing to the CBO on 2/12/12. Approved disposition received 2/15/12		
ELEC	1	CONS	402		Lighting Plans, Notes & Details		One drawing sent to the CBO on 11/4/11. Information only disposition received 12/14/11		

ELEC	1	CONS	403		Area Classification Plans		One document sent to the CBO on 2/3/12. Approved disposition received 2/14/12		
ELEC	1	CONS	451		UG Duct Banks		To the CBO on 9/23/11. One sheet conditionally approved on 10/18/11. Sent 10 revised and new drawings to the CBO on 10/24/11. Approved disposition received 11/2/11. Two revised drawings sent to the CBO on 12/5/11. Approved disposition received 12/13/11. Sent two documents to the CBO on 12/16/11. Approved disposition received 12/16/11. Five documents were sent to the CBO on 1/20/12. Approved disposition received 2/3/12 for three drawings. Response required disposition received 2/3/12 for two drawings		
ELEC	1	CONS	902		Temporary Trailer Utilities		To the CBO on 8/2/11 and 8/29/11. Disposition received 9/8/11, response required. Approved disposition received 10/17/11 for DCN-001. Four drawings sent to the CBO on 11/11/11. Approved with comments disposition received 11/21/11 for 11/11/11 documents. Sent three revised drawings to the CBO on 12/9/11. Approved disposition received 12/14/11. Sent two revised drawings to the CBO 2/3/12. Approved disposition received 2/14/12		
ELEC	1	CONS	950		Construction Lighting and Power		Two documents sent to the CBO on 12/22/11. Approved disposition received 1/25/12.		
ELEC	1	CONS	951		Construction Lighting		Sent two drawings to the CBO on 2/12/12. Approved disposition received 2/15/12		
GENERAL CONDITIONS									
COM	1	ALL			Unrestricted Access	The project owner shall grant Energy Commission staff and delegate agencies or consultants unrestricted access to the power plant site.			LECEF
COM	2	ALL			Compliance Record	The project owner shall maintain project files onsite. Energy Commission staff and delegate agencies shall be given unrestricted access to the files. The files shall contain copies of all "asbuilt" drawings, all documents submitted as verification for conditions, and all other project-related documents.			LECEF
COM	3	ALL			Compliance Verification Submittals	The project owner is responsible for the delivery and content of all verification submittals to the CPM, whether the condition was satisfied by work performed by the project owner or his agent. Cover letters consistent with the COM-3 are required for all compliance submittals.			LECEF
COM	4	PC			Pre-construction Matrix, Tasks Prior to Start of Construction, and Compliance Reporting	Prior to commencing construction a compliance matrix addressing only those conditions that must be fulfilled before the start of construction shall be submitted by the project owner to the CPM. This matrix will be included with the project owner's first compliance submittal, and shall be submitted prior to the first preconstruction meeting, if one is held. It will be in the same format as the compliance matrix referenced below. Construction shall not commence until the pre-construction matrix is submitted, all pre-construction conditions have been complied with, and the CPM has issued a letter to the project owner authorizing construction.	Prior to first preconstruction meeting		LECEF

COM	4	PC			Employee Orientation	Environmental awareness orientation and training will be developed for presentation to new employees during project construction as approved by Energy Commission staff and described in the conditions for Biological, Cultural, and Paleontological resources. At the time this training is presented, the project owner's representative shall present information about the role of the Energy Commission's delegate Chief Building Official (CBO) for the project. The role and responsibilities of the CBO to enforce relevant portions of the Energy Commission Decision, the CBSC, and other relevant building and health and safety requirements shall be briefly presented. As part of that presentation, new employees shall be advised of the CBO's authority to halt project construction activities, either partially or totally, or take other corrective measures, as appropriate, if the CBO deems that such action is required to ensure compliance with the Energy Commission Decision, the CBSC, and other relevant building and health and safety requirements.	Prior to the start of construction	30	LECEF	
COM	5	ALL			Compliance Matrix	The project owner shall submit a compliance matrix (in a spreadsheet format) with each monthly and annual compliance report which includes the status of all compliance conditions of certification.			LECEF	
COM	6	CONS		MCR	Monthly Compliance Report	During construction, the project owner shall submit Monthly Compliance Reports (MCRs) which include specific information. The first MCR is due the month following the Commission business meeting date on which the project was approved and shall include an initial list of dates for each of the events identified on the Key Events List found in the CEC decision for Phase 2, page 60.			LECEF	
COM	7	OP		ACR	Annual Compliance Report	After construction ends and throughout the life of the project, the project owner shall submit Annual Compliance Reports instead of Monthly Compliance Reports.			LECEF	
COM	8	PC			Construction and Operation Security Plan	At least 14 days prior to commencing construction, the project owner shall submit a Security Plan for the construction phase	Prior to the start of construction	14	LGC	
COM	8	CONS			Construction and Operation Security Plan	At least 30 days prior to the initial receipt of hazardous material on site, the project owner shall submit a Security Plan & Vulnerability Assessment for the operational phase.	Prior to receipt of hazardous materials	30	LGC	
COM	9	ALL			Confidential Information	Any information the project owner deems confidential shall be submitted to the Dockets Unit with an application for confidentiality.			LECEF	
COM	10	PC			Department of Fish and Game Filing Fee	The project owner shall pay a filing fee of \$850 at the time of project certification.	At the time of certification	1	LECEF	
COM	11	PC			Reporting of Complaints, Notices, and Citations	Prior to the start of construction, the project owner must send a letter to property owners living within one mile of the project notifying them of a telephone number to contact project representatives with questions, complaints or concerns.	Prior to the start of construction		LECEF	
COM	11	OP			Reporting of Complaints, Notices, and Citations	The telephone number shall be posted at the project site and made easily visible to passersby during operation. The telephone number shall be provided to the CPM who will post it on the Energy Commission's web page. Any changes to the telephone number shall be submitted immediately to the CPM who will update the web page.			LECEF	
COM	11	ALL			Reporting of Complaints, Notices, and Citations	Within 10 days of receipt, the project owner shall report to the CPM, all notices, complaints, and citations.	After receipt	10	LECEF	
COM	12	OP			Planned Closure	The project owner shall submit a closure plan to the CPM at least twelve months prior to commencement of a planned closure.	Prior to site closure	365	LECEF	
COM	13	PRE-OP			Unplanned Temporary Closure/On-Site Contingency Plan	The project owner shall resubmit an on-site contingency plan for CPM review and approval. The plan shall be submitted within 60 days (or other time agreed to by the CPM) after certification. The approved plan must be in place within 120 days after recertification of project operation of the facility and shall be kept at the site at all times.	After certification	60	LECEF	
COM	14	PRE-OP			Unplanned Permanent Closure/On-Site Contingency Plan	A closure plan, consistent with the requirements for a planned closure, shall be developed and submitted to the CPM within 90 days of the permanent closure or another period of time agreed to by the CPM.	After permanent facility closure	90	LECEF	
HAZARDOUS MATERIALS MANAGEMENT										
HAZ	1	OP		ACR	The project owner shall not use any hazardous material in any quantity or strength not listed in Appendix B (AFC Tables 8.5-2 and 8.5.5) appended to the end of these Conditions unless approved in advance by the CPM.	The project owner shall provide to the CPM in the Annual Compliance Report, a list of all hazardous materials used and stored at the facility.			LECEF	

HAZ	2	PC			The project owner shall provide an updated RMP, if required by regulation, and an updated HMBP, which shall include the building chemical inventory as per the AFC, to Santa Clara County and the CPM for review at the time the RMP plan is first submitted to the EPA, if required. The project owner shall include all recommendations of Santa Clara County and the CPM in final documents. Final plans shall be provided to the City of San Jose and the CPM.	At least 30 days prior to the commencement of construction of Phase 2, the project owner shall provide the final RMP and HMBP plans described above to the CPM for approval.	Prior to the start of construction	30	LECEF
HAZ	3	PRE-OP			The project owner shall update the Safety Management Plan for delivery of aqueous ammonia and sodium hypochlorite associated with Phase 2 and shall submit this plan to the CPM for approval.	At least 60 days prior to the delivery to the facility of aqueous ammonia and sodium hypochlorite, which are specified for use in Phase 2 operations, the project owner shall provide the Safety Management Plan to the CPM for review and approval.	Prior to the delivery	60	LECEF
HAZ	4	PRE-OP			The aqueous ammonia storage facility shall be designed to both the ASME Pressure Vessel Code and ANSI K61.6, or to API 620. In either case, the storage tank(s) shall be protected by a secondary containment basin capable of holding 110% of the primary container if a single container is used, or in the case of multiple containers, 150% of the volume of the largest container.	At least 60 days prior to delivery of aqueous ammonia to the facility that is specified for use in Phase 2 operations, the project owner shall submit final design drawings and specifications for the ammonia storage tank and secondary containment basin to the CPM for review and approval.	Prior to the delivery	60	LGC
HAZ	5	PRE-OP			The project owner shall direct all vendors delivering aqueous ammonia to the site to use only transport vehicles that meet or exceed the specifications of DOT Code MC-307.	At least 60 days prior to receipt of aqueous ammonia on-site, the project owner shall submit copies of the notification letter to supply vendors indicating the transport vehicle specifications to the CPM for review and approval.	Prior to the delivery	60	LECEF
HAZ	6	PRE-OP			The project owner shall ensure that no combustible or flammable material is stored within 100 feet of the sulfuric acid tank.	At least 30 days prior to receipt of sulfuric acid on-site, the Project Owner shall provide to the CPM for review and approval copies of the facility design drawings showing the location of the sulfuric acid storage tank and the location of any tanks, drums, or piping containing any combustible or flammable material and the route by which such materials will be transported through the facility.	Prior to receipt of sulfuric acid	30	LGC
HAZ	7	PRE-OP			The project owner shall direct all vendors delivering any hazardous material to the site to use only the route approved by the CPM (SR237 to Zanker Road to the facility) consistent with Condition TRANS-3.	At least 60 days prior to receipt of any hazardous materials onsite, the project owner shall submit to the CPM for review and approval, a copy of the letter to be mailed to the vendors. The letter shall state the required transportation route limitation.	Prior to receipt of any hazardous materials	60	LGC
HAZ	8	CONS			The project owner shall require that the gas pipeline undergo a complete design review and detailed inspection 30 years after initial startup and each 5 years thereafter.	At least 30 days prior to the initial flow of gas in the pipeline, the project owner shall provide an outline of the plan to accomplish a full and comprehensive pipeline design review to the CPM for review and approval. The full and complete plan shall be amended, as appropriate, and submitted to the CPM for review and approval, not later than one year before the plan is implemented by the project owner.	Prior to the initial flow of gas	30	LECEF
HAZ	8	OP				For subsequent inspections, the project owner shall provide to the CPM for review and approval any plan amendments, or a letter indicating there are none, at least one year before implementing the subsequent inspections.	Prior to subsequent inspections	365	LECEF
HAZ	9	OP			After any significant seismic event in the area where surface rupture occurs within one mile of the pipeline, the gas pipeline shall be inspected by the project owner.	At least 30 days prior to the initial flow of gas in the pipeline, the project owner shall provide to the CPM a detailed plan to accomplish a full and comprehensive pipeline inspection in the event of an earthquake for review and approval.	Prior to the initial flow of gas	30	LECEF
HAZ	9	OP				The plan shall be amended, as appropriate, and submitted to the CPM for review and approval, at least every five years.	After flow of gas	5 yrs	LECEF
HAZ	10	CONS			The natural gas pipeline shall be designed to meet CPUC General Order 112-D&E and 58 A standards, or any successor standards, and will be designed to meet Class III service. The pipeline will be designed to withstand seismic stresses and will be leak surveyed annually for leakage.	Prior to the introduction of natural gas into the pipeline, the project owner shall submit design and operation specifications of the pipelines to the CPM for review and approval.	Prior to the initial flow of gas		LECEF
LAND USE									
LAND	1	ALL			To help maintain public access and recreation adjacent to the project site, the project owner shall fund an endowment through a one-time payment of up to \$23,000, as determined by the CPM, to be used for the repair of the paved bikeway immediately adjacent to Highway 237, between Zanker Road and Coyote Creek ("Bikeway").	The project owner shall transmit the funds requested by the CPM within 90 days following receipt of the request and forward a copy of the transmittal letter to the CPM.	Following receipt of the request	90	LECEF
NOISE AND VIBRATION									
NOISE	1	PC			At least 15 days prior to the start of ground disturbance, the project owner shall notify all residents within one-half mile of the site, by mail or other effective means, of the commencement of project construction. At the same time, the project owner shall establish a telephone number for use by the public to report any undesirable noise conditions associated with the construction and operation of the project.	Prior to ground disturbance, the project owner shall transmit to the CPM a statement, signed by the project manager, stating that the above notification has been performed, and describing the method of that notification, verifying that the telephone number has been established and posted at the site, and giving that telephone number.	Prior to ground disturbance		LECEF
NOISE	2	CONS			Throughout the construction and operation of the project, the project owner shall document, investigate, evaluate, and attempt to resolve all project-related noise complaints as outlined by NOISE-2.	Within 10 days of receiving a noise complaint, the project owner shall file a copy of the Noise Complaint Resolution Form with the local jurisdiction and the CPM, documenting the resolution of the complaint.	After receiving a noise complaint	10	LECEF

NOISE	2	OP		Throughout the construction and operation of the project, the project owner shall document, investigate, evaluate, and attempt to resolve all project-related noise complaints as outlined by NOISE-2.	If mitigation is required to resolve a complaint, and the complaint is not resolved within a 3-day period, the project owner shall submit an updated Noise Complaint Resolution Form when the mitigation is implemented.	When mitigation is implemented		LECEF	
NOISE	3	PC		The project owner shall submit to the CPM for review and approval a noise control program.	At least 30 days prior to the start of ground disturbance, the project owner shall submit to the CPM the noise control program.	Prior to ground disturbance	30	LECEF	
NOISE	4	CONS		The project owner shall equip steam blow piping with a temporary silencer that quiets the noise of steam blows to no greater than 89 dBA measured at a distance of 50 feet.	At least 15 days prior to the first steam blow, the project owner shall submit to the CPM drawings or other information describing the temporary steam blow silencer and the noise levels expected, and a description of the steam blow schedule.	Prior to the first steam blow	15	LGC	
NOISE	5	CONS		Prior to the first steam blow(s), the project owner shall notify all residents and business owners within one-half mile of the site of the planned steam blow activity, and shall make the notification available to other area residents in an appropriate manner.	Project owner shall notify residents and businesses at least 15 days prior to the first steam blow(s).	Prior to the first steam blow	15	LECEF	
NOISE	5	CONS		The notification may be in the form of letters to the area residences, telephone calls, fliers or other effective means. The notification shall include a description of the purpose and nature of the steam blow(s), the proposed schedule, the expected sound levels, and the explanation that it is a one-time operation and not a part of normal plant operations.	Within five days of notifying these entities, the project owner shall send a letter to the CPM confirming that local residents and businesses have been notified of the planned steam blow activities, including a description of the method(s) of that notification.	After notification	5	LECEF	
NOISE	6	PRE-OP		The project design and implementation shall include appropriate noise mitigation measures adequate to ensure that operation of the project will not cause noise levels due to plant operation to exceed the values shown in NOISE-6. When the projects first achieves a sustained output of 80 percent or greater of rated capacity, the project owner shall conduct noise surveys as described in NOISE-6.	The survey shall take place within 30 days of the project first achieving a sustained output of 80 percent or greater of rated capacity.	After achieving a sustained output of 80 percent or greater of rated capacity	30	LGC	
NOISE	6	PRE-OP			Within 30 days after completing the survey, the project owner shall submit a summary report of the survey to the CPM. The report shall describe additional mitigation measures necessary to achieve compliance with the NOISE-6 limits.	After completing the survey	30	LGC	
NOISE	6	PRE-OP			When mitigation measures described in the summary report are in place, the project owner shall repeat the noise survey. Within 30 days after completing the new survey, the project owner shall submit to the CPM a summary report of the new noise survey.	After completing the new survey	30	LGC	
NOISE	7	PRE-OP		Following the project first achieving a sustained output of 80 percent or greater of rated capacity, the project owner shall conduct an occupational noise survey to identify the noise hazardous areas in the facility.	Within 30 days after completing the survey, the project owner shall submit the noise survey report to the CPM.	After completing the new survey	30	LECEF	
NOISE	8	PC		Pile driving and steam blows shall be restricted to the times of day delineated below: Any day 8 a.m. to 5 p.m. Haul trucks and other engine-powered equipment shall be equipped with adequate mufflers. Haul trucks shall be operated in accordance with posted speed limits. Truck engine exhaust brake use shall be limited to emergencies.	Prior to ground disturbance, the project owner shall transmit to the CPM a statement acknowledging that the above restrictions will be observed throughout the construction of the project.	Prior to ground disturbance		LECEF	
PALEONTOLOGICAL RESOURCES									
PAL	1	PC		Prior to ground disturbance, the project owner shall ensure that the designated paleontological resource specialist approved by the CPM is available for field activities and prepared to implement the conditions of certification.	At least sixty (60) days prior to the start of construction (or a lesser number of days mutually agreed to by the project owner and the CPM), the project owner shall submit the name, statement of qualifications, and the availability for its designated paleontological resource specialist, to the CPM for review and approval.	Prior to the start of construction	60	LECEF	
PAL	1	PC		The PRS shall obtain qualified paleontological resource monitors to monitor as necessary on the project.	At least twenty (20) days prior to ground disturbance, the PRS or project owner shall provide a letter with resumes naming anticipated monitors for the project and stating that the identified monitors meet the minimum qualifications for paleontological resource monitoring required by the condition.	Prior to ground disturbance	20	LECEF	
PAL	1	CONS			If additional monitors are obtained during the project, the PRS shall provide additional letters and resumes to the CPM for approval no later than one week prior to the monitor beginning on-site duties.	Prior to additional monitor activities	7	LECEF	
PAL	1	CONS		Should emergency replacement of the designated specialist become necessary, the project owner shall immediately notify the CPM to discuss the qualifications of its proposed replacement specialist.	At least ten (10) days prior to the termination or release of a designated paleontological resource specialist, the project owner shall obtain CPM approval of the replacement specialist by submitting to the CPM the name and resume of the proposed new designated paleontological resource specialist.	Prior to the termination or release	10	LECEF	
PAL	2	PC		Prior to site mobilization, the designated PRS shall prepare a Paleontological Resources Monitoring and Mitigation Plan to identify general and specific measures to minimize potential impacts to sensitive paleontological resources, and submit this plan to the CPM for review and approval.	At least forty-five (45) days prior to the start of construction, the project owner shall provide the CPM with a copy of the PRMMP prepared by the designated PRS for review and approval.	Prior to the start of construction	45	LECEF	

PAL	3	PC			Prior to the ground disturbance, and throughout the project construction period as needed for all new employees, the project owner and the designated paleontological resource specialist shall prepare, and the owner shall conduct, CPM-approved training to all project managers, construction supervisors, and workers who operate ground disturbing equipment.	At least thirty (30) days prior to site mobilization, the project owner shall submit to the CPM for review and approval the proposed employee training program and the set of reporting procedures the workers are to follow if paleontological resources are encountered during project construction.	Prior to the start of mobilization	30	LECEF
PAL	3	CONS		MCR	Each worker shall sign a Certification of Completion WEAP form indicating that they have received the training. A sticker that shall be placed on hard hats indicating that environmental training has been completed shall be provided to each worker that has completed the training.	Documentation for training of additional new employees shall be provided in subsequent Monthly Compliance Reports, as provided in the Certification of Completion WEAP form at the end of these conditions.			LGC
PAL	4	CONS		MCR	The PRS and PRM(s) shall monitor consistent with the PRMMP, all construction-related grading, excavation, trenching, and augering in areas where potentially fossil-bearing materials have been identified.	The PRS shall submit the summary of monitoring and paleontological activities in the Monthly Compliance Report.			LECEF
PAL	5	CONS			The project owner, through the designated PRS, shall ensure recovery, preparation for analysis, analysis, identification and inventory, the preparation for curation, and the delivery for curation of all significant paleontological resource materials encountered and collected during the monitoring, data recovery, mapping, and mitigation activities related to the project.	The project owner shall maintain in its compliance files copies of signed contracts or agreements with the designated PRS and other qualified research specialists who will ensure the necessary data and fossil recovery, mapping, preparation for analysis, analysis, identification and inventory, and preparation for and delivery of all significant paleontological resource materials collected during data recovery and mitigation for the project.			LECEF
PAL	6	CONS			The project owner shall ensure preparation of a Paleontological Resources Report by the designated paleontological resource specialist.	Within ninety (90) days following completion of the analysis of the recovered fossil materials, the project owner shall submit a copy of the PRR to the CPM for review and approval under a cover letter stating that it is a confidential document.	Following completion of the analysis	90	LECEF
PUBLIC HEALTH									
PH	1	PRE-OP			The project owner shall develop and implement a Cooling Water Management Plan to ensure that the potential for bacterial growth in cooling water is controlled. The Plan shall be consistent with either Staff's "Cooling Water Management Program Guidelines" or with the Cooling Technology Institute's "Best Practices for Control of Legionella" guidelines.	At least 30 days prior to the start of commissioning of LECEF Phase 2, the project owner shall provide the Cooling Water Management Plan to the CPM for review and approval.	Prior to the start of commissioning	30	LECEF
SOCIOECONOMICS									
SOCIO	1	PC			The project owner and its contractors and subcontractors shall recruit employees and procure materials and supplies within the Bay Area	At least 60 days prior to the start of construction, the project owner shall submit to the Energy Commission CPM copies of contractor, subcontractor, and vendor solicitations and guidelines stating hiring and procurement requirements and procedures.	Prior to the start of construction	60	LGC
SOCIO	1	CONS		MCR		The project owner shall notify the CPM in each Monthly Compliance Report of the reasons for any planned procurement of materials or hiring outside the Bay Area that will occur during the next two months.			LGC
SOIL & WATER RESOURCES									
S&W	1	PC		X	Prior to beginning any site mobilization activities, the project owner shall obtain staff approval of a final Construction Erosion and Sediment Control Plan (ESCP).	The Phase 2 ESCP shall be submitted to the CPM for review and approval and to the City of San Jose for review and comments at least 60 days prior to start of any site mobilization activities. The CPM must approve the final ESCP prior to the initiation of any site mobilization activities.	Prior to site mobilization	60	LECEF
S&W	2	PC		X	The project owner shall submit a Notice of Intent for construction under the General NPDES Permit for Discharges of Storm Water Associated with Construction Activity to the State Water Resources Control Board (SWRCB), and obtain CPM approval of the related Storm Water Pollution Prevention Plan (SWPPP) for Construction Activity associated with Phase 2.	At least 60 days prior to the start of any site mobilization activities, the Phase 2 SWPPP for Construction Activity and a copy of the Notice of Intent for construction under the General NPDES Permit for Discharges of Storm Water Associated with Construction Activity filed with the SWRCB, shall be submitted to the CPM. Approval of the final SWPPP by the CPM must be received prior to initiation of any site mobilization activities.	Prior to the start of ground disturbance	60	LECEF
S&W	3	PC			The project owner shall submit the following to the CPM as appropriate in association with obtaining approval for construction and operation of a storm water outfall into Coyote Creek	At least 30 days prior to construction of the storm water outfall in Coyote Creek, and if through the permitting process a Conditional Waiver of Waste Discharge Requirements is required, a Conditional Waiver of Waste Discharge Requirements shall be submitted to the CPM.	Prior to construction of the storm water outfall	30	LECEF
S&W	3	PRE-OP			Based on a design that will only discharge storm water from nonprocess areas for operation of the storm water outfall into Coyote Creek, the project owner shall submit a NOI and acceptance from the SWRCB for operating under the General NPDES Permit for Discharge of Storm Water Associated with Industrial Activity.	At least 30 days prior to the start of project operation, evidence of acceptance by the SWRCB of the Notice of Intent for operating under the General NPDES Permit for Discharges of Storm Water Associated with Industrial Activity shall be submitted to the CPM	Prior to the start of operation	30	LECEF
S&W	3	PC			For operation of the storm water outfall into Coyote Creek, the project owner shall obtain CPM approval of the related Storm Water Pollution Prevention Plan (SWPPP) for Industrial Activity.	At least 30 days prior to construction of the permanent outfall into Coyote Creek, the project owner shall submit to the CPM for approval a revised SWPPP for Industrial Activity for the entire LECEF project including Phase 2	Prior to construction of the storm water outfall	30	LECEF
S&W	4				DELETED				LECEF
S&W	5				DELETED				LECEF
S&W	6	OP		ACR	The project owner will install metering devices and/or utilize meters installed by the City of San Jose in order to record on a monthly basis the amount of recycled water used by the project. The project owner shall prepare an annual summary pursuant to SOIL & WATER-6.	The project owner will submit as part of its annual compliance report a water use summary to the CPM on an annual basis for the life of the project.			LECEF

S&W	6	CONS				Any significant changes in the water supply for the project during construction or operation of the plant shall be noticed in writing to the CPM at least 60 days prior to the effective date of the proposed change.	Prior to proposed change	60	LECEF
S&W	6	OP				Any significant changes in the water supply for the project during construction or operation of the plant shall be noticed in writing to the CPM at least 60 days prior to the effective date of the proposed change.	Prior to proposed change	60	LECEF
S&W	7	PRE-OP			The project owner shall provide the CPM with all information/data necessary to satisfy the requirements of the User Agreement for Recycled Water under the SBWR Program including any additional documentation associated with recent or planned modification affecting recycled water use rates.	At least 60 days prior to initial operation, the project owner shall submit all documents needed to support the increased recycled water supply quantities for Phase 2 that are submitted to the City of San Jose, and a copy of the User Agreement with the City of San Jose to the CPM.	Prior to initial operation	60	LECEF
S&W	8	PRE-OP			The project owner shall provide the CPM with all information/data necessary to satisfy the requirements of the Industrial Wastewater Discharge Permit for its proposed disposal of industrial and sanitary waste into the San Jose/Santa Clara WPCP	At least 60 days prior to operation the project owner shall submit copies of all elements submitted to the City of San Jose for the Industrial Wastewater Discharge Permit, and a copy of the permit to the CPM when issued.	Prior to initial operation	60	LECEF
S&W	9	PRE-OP			The project owner shall provide the CPM with evidence of submitting an accepted Engineer's Report for Title 22 Reclamation Requirements to the CA Department of Health Services, as applicable for obtaining unrestricted use of recycled water.	At least 30 days prior to project operation, the project owner shall submit to the CPM evidence of submitting an Engineer's Report for Title 22 Reclamation Requirements to the CA Department of Health Services.	Prior to initial operation	30	LECEF
S&W	10	PC			The project owner shall provide the CPM with evidence of pre-construction notification and consultation with the ACOE regarding compliance with Nationwide Permit #'s 7 and 33, consistent with Section 404 of the Clean Water Act, if necessary, for placement of the storm water outfall and/or temporary construction, access and dewatering in Coyote Creek.	At least 30 days prior to construction of the storm water outfall, the project owner shall submit to the CPM evidence of consultation with the ACOE and authorization from the ACOE regarding Nationwide Permits #'s 7 and 33 as needed to comply with Section 404 of the Clean Water Act.	Prior to construction of the storm water outfall	30	LECEF
TRAFFIC AND TRANSPORTATION									
TRANS	1	PC			The project owner shall develop a Construction Traffic Control Plan that limits peak hour construction-period truck and commute traffic in coordination with the City of San Jose Public Works Department.	At least 60 days prior to start of site mobilization, the project owner shall provide to Santa Clara County, the City of San Jose, the CHP, and Caltrans for review and comment, and to the CPM for review and approval, a copy of its Construction Traffic Control Plan.	Prior to the start of ground disturbance	60	LECEF
TRANS	1	CONS				Every two months during the construction period, the project owner shall monitor and report the turning movements and traffic volumes for the project access roads during the AM (7 to 9 a.m.) and PM (4 to 6 p.m.) peak hours to confirm construction trip generation rates.			LECEF
TRANS	2	CONS		MCR	The project owner shall comply with Caltrans and other affected jurisdictions' limitations on vehicle sizes and weights. In addition, the project owner or their contractor shall obtain necessary transportation permits from Caltrans and all relevant jurisdictions for roadway use.	In the Monthly Compliance Reports, the project owner shall submit copies of any oversize and overweight transportation permits received during that reporting period. In addition, the project owner shall retain copies of these permits and supporting documentation in its compliance file for at least six months after the start of commercial operation.			LGC
TRANS	3	CONS		MCR	The project owner shall ensure that permits and/or licenses are secured from the CHP and Caltrans for the transport of all hazardous materials, and that all federal and state regulations for the transport of hazardous materials are observed. The project owner shall ensure that all heavy vehicles and vehicles transporting hazardous materials shall use the following route: from SR 237, exit northbound at Zanker Road, from Zanker turn right to enter the LECEF site via Thomas Foon Chew Way, the primary site access road	The project owner shall include in its <u>Monthly Compliance Reports</u> , <u>during construction</u> and Annual Compliance Reports during operations copies of all permits and licenses acquired by the project owner concerning the transport of hazardous materials and copies of written documentation to transporters indicating the preferred route for delivery of hazardous materials.			LGC
TRANS	3	OP		ACR		The project owner shall include in its Monthly Compliance Reports during construction and <u>Annual Compliance Reports during operations</u> copies of all permits and licenses acquired by the project owner concerning the transport of hazardous materials and copies of written documentation to transporters indicating the preferred route for delivery of hazardous materials.			LECEF
TRANS	4	PC			Prior to the construction of the power plant and all related facilities, the project owner shall develop a parking and staging plan for all phases of project construction, to enforce a policy that all project related parking occurs onsite.	At least 30 days prior to the start of site mobilization, the project owner shall submit the plan to the City of San Jose Public Works staff for review and comment, and to the CPM for review and approval. The material submitted to the CPM shall include documentation of the City's review and comments.	Prior to the start of mobilization	30	LGC
TRANS	4	CONS		MCR		MCRs submitted to the CPM shall describe the project owner's actions to ensure that this condition is being met.			
TRANS	5	OP			The project owner shall repair affected public rights-of-way (e.g., highway, road, bicycle path, pedestrian path, etc.) to original or near original condition that have been damaged due to construction activities conducted for the project and its associated facilities.	Within 60 calendar days after completion of construction, the project owner shall meet with the CPM, the affected local jurisdiction(s) and Caltrans (if applicable) to identify sections of the public right-of-way to be repaired, to establish a schedule to complete the repairs, and to receive approval for the action(s).	After completion of construction	60	LGC

TRANS	5	OP				Following completion of any public right-of-way repairs, the project owner shall provide to the CPM a letter signed by the affected local jurisdiction(s) and Caltrans stating their satisfaction with the repairs.	Following completion of any public right-of-way repairs		LECEF
TRANSMISSION LINE SAFETY AND NUISANCE									
TLSN	1	CONS			The project owner shall build any future underground interconnection lines according to the requirements of CPUC's GO-128.	Thirty days before line-related ground disturbance, the project owner shall submit to the CPM a letter signed by a California registered electrical engineer affirming that the proposed line will be constructed according to the requirements of GO-128.	Prior to line-related ground disturbance	30	LGC
TLSN	2	CONS			The project owner shall engage a qualified consultant to measure the strengths of the magnetic fields from PG&E to LECEF's switchyard. Measurements shall be made at the same points (identified as Points A, B, C, and D) for which calculated field strength measurements were provided by the Applicant.	The project owner shall file copies of the pre-and postenergization measurements with the CPM within 60 days after completion of the measurements.	After completion of the measurements	60	LGC
TLSN	3	CONS			The project owner shall build the proposed overhead 230 kV interconnection lines according to the requirements of CPUC's GO-52, (and GO-128 if underground) Title 8, Section 2700 et seq. of the California Code of regulations, and PG&E's EMF reduction guidelines arising from CPUC Decision 93-11-013.	Thirty days before line-related ground disturbance, the project owner shall submit to the CPM a letter signed by a California registered electrical engineer affirming that the proposed line will be constructed according to the requirements noted above.	Prior to line-related ground disturbance	30	LGC
TRANSMISSION SYSTEM ENGINEERING									
TSE	1	PC	X		The project owner shall furnish to the CPM and to the CBO a schedule of transmission facility design submittals, a Master Drawing List, a Master Specifications List, and a Major Equipment and Structure List.	At least 60 days (or a lesser number of days mutually agreed to by the project owner and the CBO) prior to the start of construction of transmission facilities, the project owner shall submit the schedule, a Master Drawing List, and a Master Specifications List to the CBO and to the CPM.	Two documents sent to the CBO on 12/20/11. Approved with note disposition received 1/10/12	60	LGC
TSE	1	CONS		MCR		The project owner shall provide schedule updates in the Monthly Compliance Report			LGC
TSE	2	PC	X		Prior to the start of construction the project owner shall assign an electrical engineer and at least one of each of the following to the project: A) a civil engineer; B) a geotechnical engineer or a civil engineer experienced and knowledgeable in the practice of soils engineering; C) a design engineer, who is either a structural engineer or a civil engineer fully competent and proficient in the design of power plant structures and equipment supports; or D) a mechanical engineer.	At least 30 days (or a lesser number of days mutually agreed to by the project owner and the CBO) prior to the start of rough grading, the project owner shall submit to the CBO for review and approval, the names, qualifications and registration numbers of all the responsible engineers assigned to the project.	Prior to the start of rough grading	30	LGC
TSE	2	PC				The project owner shall notify the CPM of the CBO's approvals of the engineers within five days of the approval.	After CBO approval	5	LECEF
TSE	2	CONS				If any one of the designated engineers is subsequently reassigned or replaced, the project owner has five days in which to submit the names, qualifications and registration numbers of newly assigned engineers to the CBO for review and approval. The CPM shall be notified of CBO approval within five days of approval.	Prior to reassignment or replacement	5	
TSE	2	CONS	3			Tim Byrne resume and letter	To the CBO on 11/17/11. Approved disposition received 11/30/11		
TSE	3	CONS	x		The project owner shall keep the CBO informed regarding the status of engineering design and construction. If any discrepancy in design and/or construction is discovered in any engineering work that has undergone CBO design review and approval, the project owner shall document the discrepancy and recommend corrective action.	The project owner shall submit a copy of the CBO's approval or disapproval of any corrective action taken to resolve a discrepancy to the CPM within 15 days of receipt.	After CBO action	15	LGC
TSE	3	CONS				If disapproved, the project owner shall advise the CPM, within five days, the reason for disapproval, and the revised corrective action required to obtain the CBO's approval.	After CBO disapproval	5	LGC
TSE	4	CONS	X		For the power plant switchyard, outlet line and termination, the project owner shall not begin any increment of construction until plans for that increment have been approved by the CBO	At least 30 days (or a lesser number of days mutually agreed to by the project owner and the CBO) prior to the start of each increment of construction, the project owner shall submit to the CBO for review and approval the final design plans, specifications and calculations for equipment and systems of the power plant switchyard, outlet line and termination, including a copy of the signed and stamped statement from the responsible electrical engineer attesting to compliance with the applicable LORS	Prior to the start of each increment of construction	30	LGC
TSE	4	CONS	X		The project owner shall request that the CBO inspect the installation to ensure compliance with the requirements of applicable LORS.				LGC
TSE	4	CONS		MCR	Activities related to the power plant switchyard, outlet line and termination that are listed in TSE 4 shall be reported in the MCR.	Send the CPM a copy of the transmittal letter in the next Monthly Compliance Report			LGC

TSE	5	CONS	501		Switchyard Specifications and Data Sheets	At least 60 days prior to the start of construction of transmission facilities (or a lesser number of days mutually agree to by the project owner and CBO), the project owner shall submit to the CBO for approval the items listed in TSE-5, as modified by subsequent amendment to the project license.	Sent two documents to the CBO on 2/10/12		LGC
TSE	5	CONS	502		Switchyard One-Line Diagrams		Sent one drawing to the CBO on 2/27/12		
TSE	5	CONS	503		Switchyard AC Schematics		Sent one drawing to the CBO on 2/27/12		
TSE	5	CONS	505		Switchyard Plan, GA, and Elevations		Sent two drawings to the CBO on 2/27/12		
TSE	5	CONS	506		Underground Ductbank		Sent two documents to the CBO on 2/27/12		
TSE	6	CONS	X		The project owner shall inform the CPM and CBO in writing of any impending changes, which may not conform to the requirements TSE-5 a) through g), and have not received CPM and CBO approval, and request approval to implement such changes. Construction involving changed equipment or substation configurations shall not begin without prior written approval of the changes by the CBO and CPM.	At least 60 days prior to the construction of transmission facilities, the project owner shall inform the CBO and the CPM in writing of any impending changes which may not conform to requirements of TSE-5 and request approval to implement such changes.	Prior to the start of construction of transmission facilities	60	LGC
TSE	7	CONS			The project owner shall provide Notice to the Cal-ISO and PG&E prior to synchronizing the facility with the California transmission system	The project owner shall provide copies of the Cal-ISO letter to the CPM and PG&E when it is sent to the Cal-ISO one (1) week prior to initial synchronization with the grid.	Prior to initial synchronization with the grid	7	LGC
TSE	7	CONS				The project owner shall contact the Cal-ISO Outage Coordination Department, Monday through Friday, between the hours of 0700 and 1530 at (916) 351-2300 at least one business day prior to synchronizing the facility with the grid for testing.	Prior to synchronizing the facility with the grid	1	LGC
TSE	7	CONS				A report of conversation with the Cal-ISO shall be provided electronically to the CPM one (1) day before synchronizing the facility with the California transmission system for the first time.	Prior to initial synchronization with the grid	1	LGC
TSE	8	CONS			The project owner shall be responsible for the inspection of the transmission facilities during and after project construction, and any subsequent CPM and CBO approved changes thereto	Within 60 days after first synchronization of the project, the project owner shall transmit to the CPM and CBO: a) "As built" engineering description(s) and one-line drawings of the electrical portion of the facilities; b) An "as built" engineering description of the mechanical, structural, and civil portion of the transmission facilities; c) A summary of inspections of the completed transmission facilities, and identification of any nonconforming work and corrective actions taken. Documents to be signed and sealed by registered engineer as indicated in TSE-8	Prior to initial synchronization with the grid	60	LGC
TSE	8	CONS			In case of non-conformance, the project owner shall inform the CPM and CBO in writing, within 10 days of discovering such non-conformance and describe the corrective actions to be taken		Upon discovery	10	LGC
TSE	A1	OP			The new temporary tap interconnection shall consist of an approximately 152 foot transmission line under-crossing of the two double circuit PG&E 115 kV steel pole lines (running generally North/South) immediately adjacent to the LECEF power plant Switchyard to a hard wire tap of the Nortech-PG&E Los Esteros Substation circuit utilizing three wood poles. The cable size shall be 795 ACSS.	This configuration has been implemented and conforms to existing LORS.			LECEF
TSE	A2	OP			To provide adequate operational reliability and flexibility for the new temporary interconnection, a three-phase disconnect/selector switch shall be installed at the interconnection tap point with the Nortech-PG&E Los Esteros Substation 115 kV line to be coordinated between Calpine and PG&E. At the interconnection tap point the switch is required for the circuit to the Nortech Substation.	The three-phase disconnect/selector switch has been installed.			LECEF

VISUAL RESOURCES

VIS	1	PRE-OP			The project owner shall submit a plan to the CPM for review and approval and to the City of San Jose for review and comment for restoring the surface conditions of construction staging and storage areas. The plan shall include grading, contouring, and revegetation consistent with applicable plans. The project owner shall not implement the plan until receipt of written approval.	At least 45 days prior to beginning implementation of the surface restoration, the project owner shall submit the restoration plan to the CPM for review and approval and to the City of San Jose for review and comment.	Prior to beginning implementation of the surface restoration	45	LGC
VIS	2	CONS			The project owner shall a) treat all project structures and buildings visible to the public in appropriate colors or hues that minimize visual intrusion and contrast by blending with the surrounding landscape, and b) ensure that those structures and buildings have surfaces that do not create glare. A specific treatment plan shall be developed for CPM approval to ensure that the proposed colors do not unduly contrast with the surrounding landscape colors. Prior to submittal of the plan to the CPM, the project owner shall submit the plan to the City of San Jose for review and comment. The project owner shall not perform the final treatment on any structures until receipt of approval of the treatment plan from the CPM.	At least 30 days prior to ordering the first structures that are color treated during manufacture, the project owner shall submit its proposed plan to the CPM for review and approval and to the City of San Jose for review and comment.	Prior to ordering the first structures that are color treated during manufacture	30	LGC
VIS	2	CONS				Prior to the start of commercial operation of Phase 2, the project owner shall notify the CPM that all structures treated during manufacture and all structures treated in the field are ready for inspection.	Prior to the start of operation		LGC
VIS	2	OP		ACR		The project owner shall provide a status report regarding treatment maintenance in the Annual Compliance Report. The report shall specify a); the condition of the surfaces of all buildings and structures (including the perimeter walls) at the end of the reporting year; b) maintenance activities that occurred during the reporting year; and c) the schedule of maintenance activities for the next year.			LECEF
VIS	3	CONS			The project owner shall provide landscaping that is effective in screening the majority of structural forms (not the upper portions of the stacks) from the following key viewing areas: (a) SR-237 and the existing bicycle trail to the south, (b) Zanker Road to the west, and (c) the proposed Bay Trail alignments to the east. The project owner shall not implement the plan until receipt of approval from the CPM. However, the planting must be completed as soon as practical without impeding construction and consistent with the revised landscaping plan presented on May 20, 2002.	The final project landscaping plan shall be prepared under the direction of the Architectural Committee. At least 30 days prior to installing the landscaping, the project owner shall submit the plan to the CPM for review and approval and the City of San Jose for review and comment.	Prior to installing the landscaping	30	LECEF
VIS	3	CONS				The project owner shall notify the CPM within 7 days after completing installation of the landscaping, that the landscaping is ready for inspection.	After completing installation of the landscaping	7	LECEF
VIS	3	OP		ACR		The project owner shall report landscape maintenance activities, including replacement of dead or dying screening trees and any major repairs to the berms and irrigation system, for the previous year of operation in each Annual Compliance Report.			LECEF
VIS	4	CONS	450		The project owner shall design and install all lighting such that light bulb and reflector glare is not visible from public viewing areas and illumination of the vicinity and the night sky is minimized during both project construction and operation. The project owner shall develop and submit lighting plans for construction and operation of the project to the CPM for review and approval and the City of San Jose for review and comment. Lighting shall not be installed before the plans are approved.	At least 15 days prior to installing the construction lighting, the project owner shall provide the construction lighting plans to the CPM for review and approval and the City of San Jose for review and comment.	To the CBO on 10/20/11. Disposition received 11/2/11, resubmit	15	LGC
VIS	4	CONS				At least 30 days before ordering the facility exterior lighting, the project owner shall provide the lighting plan to the CPM for review and approval and the City of San Jose for review and comment.	Prior to ordering the facility exterior lighting	30	LGC
VIS	4	CONS				The project owner shall notify the CPM within seven days of completing exterior lighting installation that the lighting is ready for inspection.	After completing exterior lighting installation	7	LGC
VIS	4	CONS				Within 48 hours of receiving a lighting complain, the project owner shall provide to the CPM a) a report of the complaint, b) a proposal to resolve the complaint, and c) a schedule for implementation of the proposal.	After complaint	2	LECEF
VIS	4	CONS				The project owner shall provide a copy of the completed complaint resolution form to the CPM within 10 days of complaint resolution.	After complaint resolution	10	LECEF
VIS	5	CONS			The project owner shall comply with the City of San Jose's requirements regarding signs visible to the public. In addition, the project owner shall install minimal signage, which shall be constructed of non-glare materials and unobtrusive colors.	At least 30 days prior to installing signage visible to the public, the project owner shall submit the plan to the CPM for review and approval and to the City of San Jose for review and comment.	Prior to installing signage visible to the public	30	LGC
VIS	5	CONS				The project owner shall notify the CPM within 7 days after completing installation of the signage that they are ready for inspection.	After completing installation of the signage	7	LGC

VIS	6	CONS			The project owner shall reduce the six-cell cooling tower visible vapor plumes through the use of a dry-cooling section that has a stipulated plume abatement design equivalent to or better than that depicted in the Data Request Response No. 53 Attachment VIS-3 Fogging Frequency Curve, dated April 2004.	At least 60 days prior to construction of the six-cell cooling tower, the project owner shall provide to the CPM for review and approval the specifications for the abatement system (including the fogging frequency curve) and for the meteorological monitoring and notification system and the operations protocol for its use, that will be used to ensure maximum plume abatement from the dry-cooling section of the six-cell cooling tower.	Prior to construction of the six-cell cooling tower	60	LECEF
VIS	6	OP		ACR		The project owner shall provide a written certification in each annual compliance report to demonstrate that the cooling towers have consistently been operated within the design parameters, except as necessary to prevent damage to the cooling tower.			LECEF
VIS	6	OP				If the CPM determines that cooling tower operation monitoring is required, then the project owner shall provide to the CPM the cooling tower operating data within 30 days of the end of the monitoring period.	After monitoring periods	30	LECEF
WASTE MANAGEMENT									
WASTE	1	ALL			Upon becoming aware of any impending waste management related enforcement action by any local, state, or federal authority, the project owner shall notify the CPM of any such action taken or proposed to be taken against the project itself, or against any waste hauler or disposal facility or treatment operator with which the owner contracts.	The project owner shall notify the CPM in writing within 10 days of becoming aware of an impending enforcement action.	Upon becoming aware of an impending enforcement action	10	LECEF
WASTE	2	PC			Prior to the start of construction and operation, the project owner shall prepare and submit to the CEC CPM, for review and comment, an updated waste management plan for all wastes generated during preconstruction, construction and operation of the facility, respectively	No less than 30 days prior to the start of construction, the project owner shall submit the construction waste management plan to the CPM for review.	Prior to the start of construction	30	LECEF
WASTE	2	PRE-OP				The operation waste management plan shall be submitted no less than 30 days prior to the start of project operation.	Prior to operation	30	LECEF
WASTE	2	OP		ACR		In the Annual Compliance Reports, the project owner shall document the actual waste management methods used during the year compared to planned management methods.			LECEF
WASTE	2		1203		TRC Soil and GW Report		Info to CBO only		LGC
WASTE	3				DELETED				LECEF
WASTE	4				DELETED				LECEF
WASTE	5	CONS		MCR	Both the project owner and its construction contractor shall obtain unique hazardous waste generator identification numbers from the Department of Toxic Substances Control prior to generating any hazardous waste.	The project owner and its construction contractor shall keep copies of the identification numbers on file at the project site and notify the CPM via the monthly compliance report of their receipt			LGC
WASTE	6	PC			The project owner shall prepare and submit to the CEC CPM a Soils Management Plan (SMP) prior to any earthwork.	At least 45 days prior to any earthwork, the project owner shall submit the SMP to the CPM for review and approval. The SMP shall also be submitted to the Berkeley office of the DTSC or its successor for review and comment.	prior to any earthwork	45	LECEF
WASTE	6	CONS			A SMP summary report, which includes all analytical data and other findings, must be submitted once the earthwork has been completed	A SMP summary shall be submitted to CPM and DTSC within 25 days of completion of any earthwork.	After completion of any earthwork	25	LECEF
WASTE	7	OP			The project owner shall not change ownership of, rent, or lease the entire project site or a portion for non-power plant use, without first notifying the CPM and DTSC (or its successor) and performing any remediation necessary to bring that particular portion of the site or the entire site itself (as applicable) into conformance with then current site cleanup standards appropriate to the intended use of that portion or the entire site.	At least 90 days prior to the change of ownership, rental or lease of the project site or a portion for non-power plant use, the project owner shall submit such notification to the CPM and DTSC and a statement that documents that the particular portion or the entire site will meet then current cleanup standards appropriate to its intended use or a remediation plan, if required to bring that portion or the entire site into conformance with the intended use	Prior to the change of ownership	90	LECEF
WORKER SAFETY AND FIRE PROTECTION									
SAFETY	1	PC	1100		The project owner shall submit to the CPM an updated Project Construction Safety and Health Program containing: • Construction Injury and Illness Prevention Program; • Construction Safety Program; • Construction Personal Protective Equipment Program; • Construction Exposure Monitoring Program; • Construction Emergency Action Plan; and • Construction Fire Protection and Prevention Plan.	At least 30 days prior to the start of construction, the project owner shall submit to the CPM for review and approval a copy of the updated Project Construction Safety and Health Program.	Disposition received 7/13/11 as info only. Sent R2 to the CBO on 1/3/12. Information only disposition received 1/24/12	30	
SAFETY	1	PC	1100		The Construction Fire Protection and Prevention Plan and the Emergency Action Plan shall be submitted to the City of San Jose Fire Dept. for review and comment prior to submittal to the CPM.	The project owner shall provide a letter from the City of San Jose Fire Dept. stating that they have reviewed and commented on the CFPPP and EAP.	Sent R2 to the CBO on 1/3/12. Information only disposition received 1/24/12	30	LGC

SAFETY	2	PRE-OP			The project owner shall submit to the CPM an updated Project Operations and Maintenance Safety and Health Program containing the following: <ul style="list-style-type: none"> • Operation Injury and Illness Prevention Plan; • Emergency Action Plan; • Hazardous Materials Management Program; • Operations and Maintenance Safety Program; • Fire Protection and Prevention Program • Personal Protective Equipment Program The OIIPP, EAP, and PPEP shall be submitted to Cal/OSHA Consultation Service for review and comment. The OFPP and the EAP shall be submitted to the City of San Jose Fire Dept. for review and comment.	At least 30 days prior to the start of operation, the project owner shall submit to the CPM for review and approval a copy of the updated Project Operations and Maintenance Safety & Health Program.	Prior to the start of operation	30	LECEF
SAFETY	3	PC			The project owner shall prepare and submit to the CPM an updated Operations Fire Prevention Plan describing the onsite fire protection system that will be provided in this project.	At least 30 days prior to the start of construction, the project owner shall submit to the City of San Jose Fire Department a copy of the final version of the Operations Fire Prevention Plan for review and comment and to the CPM for review and approval.	Prior to the start of construction	30	LGC
SAFETY	4	PC			The project owner shall employ a CPM-approved Safety Monitor, who will report directly to the CBO, and who will be responsible for verifying that the CSS, as required in Worker Safety-5, implement all appropriate Cal/OSHA and Commission safety requirements specified in the evidentiary record and in Conditions Worker Safety 1, 2, and 3 of this Decision. The CPM approved Safety Monitor shall conduct a site safety inspection at least once a week during construction of permanent structures, and commissioning, unless a lesser number of inspections is approved by the CPM.	The project owner shall submit the Safety Monitor(s) resume(s) to the CPM for approval at least 30 days prior to site mobilization. One or more individuals may hold this position.	Prior to the start of mobilization	30	LECEF
SAFETY	4	CONS		MCR		The Safety Monitor shall submit in the Monthly Compliance Report a monthly safety inspection report			LECEF
SAFETY	5	PC			The project owner shall provide a site Construction Safety Supervisor (CSS) who, by way of training and/or experience, is knowledgeable of power plant construction activities and relevant laws, ordinances, regulations, and standards, is capable of identifying workplace hazards relating to the specific operations, and has authority to take appropriate action.	At least 30 days prior to the start of site mobilization, the project owner shall submit to the CPM the name and qualifications of the CSS for review and approval.	Prior to the start of mobilization	30	LGC