MARSH LANDING GENERATING STATION

MONTHLY COMPLIANCE REPORT #18

Report Period: February 2012

For Submittal to

California Energy Commission

Sacramento, California

08 – AFC – 3C

Monthly Compliance Report

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Marsh Landing Generating Station

Monthly Compliance Report

February 2012

1.0 Current Project Construction Status

The California Energy Commission Adoption Order 10-0825-03 was issued on August 25, 2010. This Monthly Compliance Report (MCR) covers the time period from February 1, 2012 through February 29, 2012.

Construction is 19.7% complete. Kiewit continued duct bank installation in the fuel gas area north of the power block.

Kiewit poured Power Block 1 isophase bus foundation, lube oil pad and generator step-up transformer (GSU) firewall. Kiewit continued to install SCR 1 stack, wall panels, and roof panels, and started installing SCR 2 stack, floor and wall panels. Kiewit poured Power Block 2 CTG foundation and pedestals, rotor air cooler foundation, lube oil pad and ammonia flow control foundation; Power Block 3 SCR foundation, CTG foundation, CT air inlet foundation, ammonia flow control foundation; and Power Block 4 SCR foundation, CTG foundation and GSU pedestal. Kiewit poured the lower ammonia storage containment. Kiewit set GSU 4.

Kiewit installed approximately 330 feet of fuel gas line from the PG&E interconnection point to the power block. Kiewit has installed 85% of underground large bore pipe and 80% of underground small bore pipe (corrected from last month) in all power blocks.

Installation of the construction warehouse is approximately 95% complete.

Kiewit engineering is 85.9% complete. Major activities that are either in progress or complete include: Chief Building Official (CBO) submittals to comply with CEC Conditions of Certification and the California Building Standards Code; detailed design for switchyard and balance of plant foundations, above ground piping, above ground electrical, switchyard and equipment grounding, switchyard layout and interconnection protection, and Instrumentation & Controls; vendor shop drawing review and vendor shop surveillance.

Manufacturing and delivery of major balance of plant equipment is in progress. Equipment arriving onsite in February included fuel gas heaters, turbine rotor air coolers and auxiliary transformers.

Siemens continued engineering, procurement and manufacturing process related to gas turbine-generator equipment. Combustion turbines (CTs) 1 and 2 were shipped on January 17, 2012. Both CTs are expected to arrive onsite in mid-March. Generator 1 was delivered on February 17, 2012.

Generators 2 and 3 shipped on February 28, 2012, and are expected to arrive onsite at the end of March.

Mitsubishi continued engineering, procurement and manufacturing process related to SCR / Ammonia Systems. Kiewit continued to receive SCR 1&2 stack sections, wall panels, floor panels and roof panels.

In accordance with Condition of Certification BIO-2, On September 12, 2011 the DB submitted a request to reduce biological monitoring to biweekly inspections; CEC approved this request on September 26. Summary of biological resources monitoring activities for February 2012, including monitoring logs, is provided in the separate Biological Resources Report Subsections 2.04/2.06. On January 31, DB submitted the names and resumes for additional biological resource monitors for CEC approval, this request was approved as of February 24, 2012.

In accordance with Conditions of Certification BIO-5 and BIO-6, Mitigation measures continued at the site. Mitigation measures implemented at the site during January included: ESA and silt fence installation/maintenance, wildlife pitfall management, waste management, dust control measures and vehicle speed limits. See separate Biological Resources Report Subsections 2.04-2.06 for details. Two common birds were found dead at MLGS during the month of February. See separate Biological Resources Report Subsections 2.04-2.06 for details

In accordance with Condition of Certification BIO-7, nesting activity at MLGS was observed during the month of February and was described in a letter submitted to the CEC on February 24. CEC concurred with the recommended precautionary measures on February 28. On November 8, the DB submitted a proposal to remove inactive cliff swallow and black phoebe nests from culverts. CEC approved the nest removal on November 16. The nests were removed on November 30 and installation of the exclusion measures began in late January, was completed in early February, and inspected by a monitor on February 8.

In accordance with Condition of Certification CUL-1, GenOn Submitted request on November 10 to add Karin Beck as Alternate CRS; CEC approval was received on February 24.

In accordance with Condition of Certification CUL-6, monitoring of ground-disturbing construction activities continued during February. Daily reports were emailed to CEC stating that no cultural resources over 50 years of age were discovered in February.

A report on the analysis of the October 24, 2011 discovery was submitted to CEC on November 18, 2011. As a result of the analysis, the CRS recommended prescribed treatment for this discovery as well. The CRS met with CEC staff on January 13 to discuss this finding. On January 30, the CRS requested CEC concurrence with this recommendation. To date no response has been received.

On December 10, 2011 the CRS notified the CEC that eight ceramic sherds representing one salt glazed crock were discovered during trenching. The CRS recommended that the find was eligible for prescribed treatment under Section 6.7.2.2 of the CRMMP. On December 21, 2011, CEC concurred with the determination and allowed construction to resume in the area. For additional details see the Cultural Resources Report. CEC staff also requested additional analysis of the find and more detailed information regarding construction and excavation activities at the site. The CRS met with CEC staff on January 13 to discuss this finding. On January 30, the CRS submitted a response with additional information and requested concurrence from CEC with this recommendation. To date no response has been received.

A summary of cultural resources monitoring activities for February 2012 is provided in the separate Cultural Resources Report Subsection 2.12.

In accordance with CUL-7, Awaiting concurrence from the CEC regarding the treatment of the glass fragment identified on October 24. The non-diagnostic isolated artifact identified on November 16 was recorded on the DPR form included with the November MCR. The report was resent to CEC on January 20, 2011. To date, no response has been received.

On February 17, the CRS notified the CEC regarding the discovery of cow skeleton in the gas line trench. Work was halted in this area. On February 18 and February 20, the CRS and CRM examined and documented the find. On February 20, 2012, the CRS recommended that the find did not qualify as a cultural discovery and that no further analysis or recordation was warranted. On February 24, the CEC requested additional information. The CRS provided responses to questions from the CEC on February 27. The CEC concurred with the CRS's determination, and work was authorized to resume on March 2, 2012.

Paleo monitoring of excavations and testing of spoils from borings continued during February 2012. Identifiable vertebrate fossils have been identified in samples recovered during pile augering. On February 9, a vertebrate bone was discovered and reported to the CEC. Summary of paleo resources monitoring activities for February 2012, including monitoring logs, is provided in the separate Paleontological Resources Report Subsection 2.24.

Worker Environmental Awareness Program (WEAP) training sessions began in February, 2011. During the month of February, 50 people completed the training. All WEAP training sessions completed in February were completed via the approved WEAP training video. As of the end of February, a total of 468 people have completed the environmental awareness training as required by Conditions of Certification BIO-4, CUL-5 and PAL-4. Copies of the WEAP training acknowledgement forms are included in Section 2.0, subsection 2.11.

2.0 Required Documents Submitted with this Report

The following table lists the Conditions of Certification that require monthly input, and an indication to what if any information is included in this compliance report at the end of this section.

Condition of Certification	Description	Items Included	Subsection
AQ-SC3	Dust and Road Cleanliness issues	YES	2.01
AQ-SC5	Diesel-Fueled Engine Control	YES	2.02
AQ-SC9	Combustion Turbine Commissioning Limitation	NO	2.03
BIO-2	Biologist duties during mobilization, construction, etc.	YES	2.04
BIO-4	WEAP Trained individual' documentation	YES	2.05
BIO-5	BRMIMP Implementation Measures	YES	2.04 – (2.06)
BIO-6	Wildlife Mortality Report	YES	2.04- (2.06)
BIO-7	Monitoring of nesting activity	YES	2.06
CIVIL-1	Statement certifying that the CIVIL-1 documents have been approved by the CBO	YES	2.08
CIVIL-3	A list of non-conformance reports for the site-grading that requires a permit	YES	2.09
CIVIL-4	Copy of the CBO's approval of the final grading plans and completion	NO	2.10
CUL-5	WEAP training documentation	YES	2.11
CUL-6	Summary of cultural resources monitoring activities	YES	2.12

ELEC-1	Copy of signed and stamped approval by electrical engineer that LORS were complied with for electrical design	YES	2.13
GEN-2	Report schedule changes/updates to the facility design submittals	YES	2.14
GEN-3	Copy of CBO payments	YES	2.15
GEN-4	Copy of CBO approval of the RE and other delegated engineers	NO	2.16
GEN-5	Copy of the CBO's approval of the responsible Engineers	NO	2.17
GEN-6	Copy of all CBO approvals of qualifications of special inspectors	NO	2.18
GEN-7	Copy of CBO approval of any design or construction discrepancies after their approval	NO	2.19
GEN-8	Notification of the completion of any work	YES	2.20
MECH-1	Copy of CBO transmittal letters requesting review and approval of major plumbing or piping system final plans, specifications, and calculations. Include subsequent approvals by the CBO.	YES	2.21
MECH-2	Copies of transmittal letters from CBO and/or Cal-OSHA inspections approving documentation regarding pressure vessel design, fabrication, and installation and the conformation of all appropriate ASME or other codes.	NO	2.22
PAL-4	WEAP training documentation	YES	2.05-(2.23)

PAL-5	Summary of paleontological monitoring activities	YES	2.24
SOIL & WATER-2	Construction analysis of COC effectiveness	YES	2.25
STRUC-1	Copy of CBO statement the proposed structural plans, specifications, and calculations have been approved and comply with the requirements set forth in the applicable engineering LORS	YES	2.26
STRUC-3	Notification that the CBO has approved revisions to plans as required by the CBC	NO	2.27
STRUC-4	Copies of the CBO approvals of plan checks and inspection checks.	NO	2.28
TSE-1	Provide schedule updates for required submittals	YES	2.14-(2.29)
TSE-2	CBO Approval of the responsible project engineers	NO	2.30
TSE-4	Copy of signed and stamped approval by electrical engineer that LORS were complied with for switchyard, and outlet line and termination.	YES	2.31
WASTE-1	Asbestos management report	YES	2.32
WORKER SAFETY-3	Construction Safety Supervisor monthly safety inspection report	YES	2.33
TSE-5		NO	2.34
ADDITIONAL INFO-CA Code Compliance	Approved Fabricator	YES	2.35
MECH-3		YES	2.36

Marsh Landing Generating Station

08-AFC-3C

AQ-SC3

Air Quality - Fugitive Dust Control

1. (AQ-SC3a) All unpaved roads and disturbed areas in the project and linear construction sites shall be observed daily (M-F) during the construction process for dust mitigation purposes when precipitation does not occur. A dated record of the observation shall be taken for inclusion in the monthly compliance report (MCR). Areas where additional mitigation measures are needed shall be noted.

   Feb 1, 2012 - Water truck and cool temperatures are keeping the dust at bay.

   Feb. 2, 2012 – Slightly dusty areas in the parking areas. All construction areas appear dust free.

   Feb. 3, 2012 – No dust visible. Water truck doing well.

   Feb. 6, 2012 – Fairly humid. Slight afternoon breezes but no dust to speak of.

   Feb. 7, 2012 – Precipitation today. No dust!

   Feb. 8, 2012 – Moist soil. No dust.

   Feb 9, 2012 – Soil drying a bit. Some local dust in some parking areas and roads. No dust on the power block.

   Feb.10, 2012 Cloudy skys and humid (rain coming). No dust.

   Feb. 13, 2012 Precipitation. No dust to be found

   Feb. 14, 2012 No precipitation but the site is quite damp. No dust.

   Feb. 15, 2012 Heavy breezes with some local dust.

   Feb. 16, 2012 Calm with no dust observed.

   Feb. 17, 2012 Calm, no dust observed.

Feb. 21, 2012 Calm, drying out a bit, but no dust was observed.

Feb. 22, 2012 Calm, no dust observed in the parking, laydown, or power block areas.

Feb. 23, 2012 Strong breezes are generating some local construction site dusting. The water truck is maintaining general control of the situation. No dust was leaving the immediate areas of generation.

Feb 24, 2012 Calm. Water Truck active. No dust of which to speak.

Feb. 27, 2012 Cooling trend. Site remains moist after water truck makes the rounds. No dust was observed.

Feb. 28, 2012 Water Truck active, but some dust being locally generated by vehicles in parking areas. Precipitation is forecast for later in the day.

Feb. 29, 2012 Precipitation to start the day! No dust being generated.

(AQ-SC3b) Vehicles will be observed on a daily basis (M-F) for adherence to the 15 miles per hour limit within the construction site. Any excedence observed will be so noted with the actions taken to rectify the situation recorded. All records will be part of the monthly compliance report.

Feb 1, 2012 – Vehicles observed were within the posted limits.

Feb. 2, 2012 – Vehicles were slow, observant, and within the limits.

Feb. 3, 2012 All vehicles observed were within limits.

Feb. 6, 2012 Vehicles were slower than the required limits.

Feb. 7, 2012 Vehicles were slow and courteous.

Feb. 8, 2012 Vehicles were within the required limits.

Feb. 9, 2012 Vehicles maintained the required speed limits.

Feb. 10, 2012 Vehicles were slow.

Feb. 13, 2012 Vehicles were slow – but then it was raining.

Feb. 14, 2012 Vehicles were slow and cautious.

Feb. 15, 2012 One vehicle was observed to be traveling at slightly elevated speeds on the access road to the project. The driver was requested to reduce his speed.

Feb. 16, 2012 All vehicles were observed to be compliant with the posted speed limits.

Feb. 17, 2012 Vehicles were slow and cautious.

Feb. 21, 2012 Vehicles were observing the speed limit on the access road, parking areas, and the power block.

Feb. 22, 2012 No vehicles were observed exceeding the posted limits.

Feb. 23, 2012 All vehicles were slow and observant.

Feb. 24, 2012 Vehicles were within limits.

Feb. 27, 2012 Vehicles were slow and observant of other vehicles and pedestrians.

Feb. 28, 2012 Vehicle traffic on paved access roads was observed to be on the high side of the Kiewit imposed speed limit of 10 mph. Kiewit will emphasis the speed limit with their employees and contractors.

Feb. 29, 2012 Vehicle traffic was within limits.

(AQ-SC3d) Signs shall be posted at each construction site entrance indicating that all vehicle tires are to be inspected and washed as necessary prior to entering paved roadways. The existence of the signs will be verified weekly. Paved roadways will be inspected weekly for verification of the effectiveness of the program with results included in the MCR.

Feb 2, 2012 – Water Tire washing station present and available on the exit road.

Feb. 8, 2012 Wash water was available on the exit road for tires.

Feb. 15, 2012 Wash water was available on the exit road for tire washing.

Feb. 21, 2012 Tire wash water was available for use on the exit road from the site.

Feb. 28, 2012 Tire wash station was available on the exit road as needed.

2. (AQ-SC3e) The gravel ramps at the tire washing/cleaning stations will be observed weekly for length and general condition. Observations will be included in the MCR.

Feb. 3, 2012 - Tire cleaning ramps are in place and exceed the minimum length.

Feb. 8, 2012 – Tire cleaning ramps were in place, exceeded the minimum length, and were in good condition.

Feb. 15, 2012 – Tire cleaning ramps were in place, relatively clean, and as always exceed the minimum length by 20%.

Feb. 21, 2012 – Tire cleaning ramps were in place and functioning. There are both gravel ramps as well as steel (24') agitators.

Feb. 28, 2012 – Tire cleaning ramps were in place but not as clean as they could be. (Must be working!) Kiewit will clean in the near future.

3. (AQ-SC3f) All unpaved exits from the construction site shall be graveled or otherwise treated to prevent track-out to public roadways. Observation of the effectiveness and condition of the measures taken shall be recorded weekly.

   February 2012 - All exits between the construction site and public roadways are paved.

4. (AQ-SC3g) Fencing or other barriers shall be erected to prevent vehicles from entering the construction site through any access other than the graveled or treated entrance roadways. The status and effectiveness of the fencing/barriers shall be noted weekly for inclusion in the monthly compliance report.

   Feb 3, 2012 – Fencing and barriers control traffic from entering or exiting the construction site except through graveled and/or treated entrance roadways.

   Feb. 9, 2012 Traffic control barriers and fencing are adjusted to control traffic through graveled and/or treated entrance and exit roadways.

   Feb. 15, 2012 Fencing and barricades are in place and control traffic as designed through treated entrances to the construction site.

   Feb. 21, 2012 Fencing and barricades are adequately controlling the flow of traffic from and to the construction on the power block.

   Feb. 28, 2012 Fencing and barricades are extremely effective in controlling the flow of traffic from and to the construction site.

5. (AQ-SC3h) Construction areas adjacent to all paved roadways shall be reviewed weekly for adherence to the measures as specified in the Storm Water Pollution Prevention Plan. Evaluation notes from the weekly audits will be included in the monthly compliance report.

Feb. 2, 2012 – SWPPP measures around the roadways are in excellent condition. Repairs as needed are done in a timely manner.

Feb 8, 2012 – SWPPP measures are well maintained near the roadways.

Feb. 15, 2012 – Silt fencing, wattles, sand bags, coconut cloth, etc. are maintained along the roadways (and project perimeters) in excellent condition.

Feb. 21, 2012 SWPP measures are in place along the roadways and are in good condition and functioning as designed.

Feb. 28, 2012 SWPP measures are continually maintained in good condition along the roadways.

6. (AQ-SC3i) A water truck log shall be maintained designating the sweeping or washing of paved roads within the construction site. The record will be included in the monthly compliance report.

7. (AQ-SC3j) The first 500 feet of public roadway exiting from the construction site shall be observed on a daily basis (M-F) during the construction process for dirt or other debris. A dated record of the observation shall be taken for inclusion in the monthly compliance report (MCR). Sweeping or washing will be recorded in the water truck log for inclusion in the monthly compliance report.

Feb. 1, 2012 – No tracking observed going onto Wilbur Ave.

Feb. 2, 2012 – Light evidence of tracking. Barely noticeable.

Feb. 3, 2012 – Slight discoloration, but no definable tracking.

Feb. 6, 2012 – No discernable tracking onto public streets.

Feb. 7, 2012 – No tracking recognized onto public streets.

Feb. 8, 2012 – Due to rain there was light tracking onto Wilbur Ave.

Feb. 9, 2012 – Road sweeper utilized to clean Wilbur Ave. Some dust is visible but road tracking is not.

Feb. 10, 2012 – No tracking visible, but there is some discoloration in the area.

Feb. 13, 2012 – Slight tracking onto the public street.

Feb. 14, 2012 – Slight tracking. Steps will be implemented to correct.

Feb. 15, 2012 – Tracking is not evident, but there is some dustiness in the area.

Feb. 16, 2012 No apparent tracking.

Feb. 17, 2012 Dust on access road to public street, but no tracking.

Feb. 21, 2012 The access road to the public street is free of tracking.

Feb. 22, 2012 No tracking was observed leading from the site access road to the public street.

Feb. 23, 2012 The access to the public street was dusty, but there was no clear tracking onto the public street. The access road will be washed.

Feb. 24, 2012 No tracking was observed leaving the project onto public streets.

Feb, 27, 2012 Tracking is not present onto public streets.

Feb. 28, 2012 Tracking is not present onto public streets and GenOn maintains one of the cleanest accesses to Wilbur avenue in the industrialized area.

Feb. 29, 2012 Tracking is very light. Mostly due to the rain and dust on the access road. No real dirt falloff.

(AQ-SC3k) A record of all storage piles and disturbed areas shall be noted for inactivity that exceeds 10 days in length. Any disturbed areas or piles that have or are expected to exceed the 10 day rule will be treated with appropriate dust suppressant compounds. All areas that are treated with dust suppressant compounds will be noted for inclusion in the monthly compliance report.

Feb 2, 2012 All inactive stock piles are covered.

Feb, 8, 2012 – Inactive stock piles are covered.

Feb. 15, 2012 – Stock piles are covered and contained when not active.

Feb. 21, 2012 – Soil stock piles are either active or covered.

Feb. 28, 2012 – Stock piles are covered or actively in use.

8. (AQ-SC3l) The construction contractor will include with his bid proposal packages the requirement that all vehicles that are used to transport solid bulk material on public roadways and that have the potential to cause visible emissions shall be provided with a cover, or the materials shall be sufficiently wetted and loaded onto the trucks to provide

at least two feet of freeboard. Trucks carrying solid bulk material arriving at the construction site will be inspected for adherence to this requirement.

9. (AQ-SC3m) Wind erosion techniques shall be used on all construction areas that may be disturbed. A record of wind erosion techniques employed for a given month shall be included in the monthly compliance report.

   Techniques employed:

   Roadways kept clean.

   One or two watering trucks.

   Tarps on stock piles

   Some use of Dust Suppressant compounds

   Sweeper Brush Clean up of paved roads.

Kiewit

MARSH LANDING

Water Truck Log

Date: 2-1-12

Start Time: 7:00 A Meter Reading: Tank fill

End Time: 5:30 P Meter Reading: Tank fill

Total Gallons:

Total Loads 8

Areas: 1. Paved access road from MLGS to Wilbur access: _____ times

2. Craft Parking Area: 1 times

3. Laydown area: 4 times

4. Work Area: Grading _____ times

5. Work Area: 3 Stockpile 11 times

6. Wilbur Ave Access: 4 times

THW 111

Kiewit

MARSH LANDING

Water Truck Log

Date: 2-2-12

Start Time: 7:00 A Meter Reading: Tank fill

End Time: 5:30 P Meter Reading: Tank fill

Total Gallons:

total Loads 14

Areas: 1. Paved access road from MLGS to Wilbur access: _____ times

2. Craft Parking Area: 2 times

3. Laydown area: 3 times

4. Work Area: Grading _____ times

5. Work Area: 11, Stock 8 times

6. Wilbur Ave Access: 4 times

MH 1.11

Kiewit

MARSH LANDING

Water Truck Log

Date: 2-4-12

Start Time: 7:00 A Meter Reading: 8948 9

End Time: 3:30 P Meter Reading: 8962 1

Total Gallons: _____

Total Loads 8

Areas: 1. Paved access road from MLGS to Wilbur access: _____ times

2. Craft Parking Area: 2 times

3. Laydown area: 4 times

4. Work Area: Grading _____ times

5. Work Area: 5, 15 Stock times

6. Wilbur Ave Access: 4 times

Kiewit

MARSH LANDING

Water Truck Log

Date: 2-3-12

Start Time: 7:00 A Meter Reading: 89328

End Time: Meter Reading: 89480

Total Gallons:

Total Loads 10

Areas: 1. Paved access road from MLGS to Wilbur access: _____ times

2. Craft Parking Area: 2 times

3. Laydown area: 5 times

4. Work Area: Grading _____ times

5. Work Area: 6, Stock 12 times

6. Wilbur Ave Access: 3 times

Kiewit

MARSH LANDING

Water Truck Log

Date: 2-6-12

Start Time: 7:00 A Meter Reading: 8962 1/

End Time: 5:30 P Meter Reading: 8978

Total Gallons: _____

Total Loads 8

Areas: 1. Paved access road from MLGS to Wilbur access: _____ times

2. Craft Parking Area: _____ times

3. Laydown area: 4 times

4. Work Area: Grading _____ times

5. Work Area: 3, 9 Stock times

6. Wilbur Ave Access: _____ times

Kiewit

MARSH LANDING

Water Truck Log

Date: 2-8-12

Start Time: 7:00 A Meter Reading: 89879

End Time: 4:30 P Meter Reading: 89841

Total Gallons: _____

Total loads 3

Areas: 1. Paved access road from MLGS to Wilbur access: _____ times

2. Craft Parking Area: Ø times

3. Laydown area: Ø times

4. Work Area: Grading _____ times

5. Work Area: 1, Stock 4 times

6. Wilbur Ave Access: 4 times

Kiewit

MARSH LANDING

Water Truck Log

Date: 2-9-12

Start Time: 7:00 A Meter Reading: 8984 1/

End Time: 5:30 Meter Reading: 8988 3/

Total Gallons:

Total Loads 5

Areas: 1. Paved access road from MLGS to Wilbur access: _____ times

2. Craft Parking Area: Ø times

3. Laydown area: Ø times

4. Work Area: Grading _____ times

5. Work Area: 3, Stock 12 times

6. Wilbur Ave Access: Ø times

Kiewit

MARSH LANDING

Water Truck Log

Date: 2-13-12

Start Time: 7:00 A Meter Reading: 89957

End Time: 1:30 P Meter Reading: 90006

Total Gallons: _____

Total Loads 2

Areas: 1. Paved access road from MLGS to Wilbur access: _____ times

2. Craft Parking Area: _____ times

3. Laydown area: _____ times

4. Work Area: Grading _____ times

5. Work Area: 1, STOCK 4 times

6. Wilbur Ave Access: _____ times

Kiewit

MARSH LANDING

Water Truck Log

Date: 2-10-12

Start Time: 7:00 A Meter Reading: 8983

End Time: 5:30 P Meter Reading: 8988

Total Gallons:

Total Loads 7

Areas: 1. Paved access road from MLGS to Wilbur access: _____ times

2. Craft Parking Area: 8 times

3. Laydown area: 2 times

4. Work Area: Grading _____ times

5. Work Area: 1, 13 Stock times

6. Wilbur Ave Access: 3 times

Kiewit

MARSH LANDING

Water Truck Log

Date: 2-14-12

Start Time: 7:00 A Meter Reading: 9003

End Time: 4:30 P Meter Reading: 9008

Total Gallons: _____

Total Loads 4

Areas: 1. Paved access road from MLGS to Wilbur access: _____ times

2. Craft Parking Area: _____ times

3. Laydown area: 2 times

4. Work Area: Grading _____ times

5. Work Area: 2, Stock 11 times

6. Wilbur Ave Access: 3 times

Kiewit

MARSH LANDING

Water Truck Log

Date: 2-15-12

Start Time: 7:00 A Meter Reading: 90084

End Time: 5:30 P Meter Reading: 90335

Total Gallons:

Total Loads 19

Areas: 1. Paved access road from MLGS to Wilbur access: _____ times

2. Craft Parking Area: 3 times

3. Laydown area: 5 times

4. Work Area: Grading _____ times

5. Work Area: 9, Stock 11 times

6. Wilbur Ave Access: 3 times

Kiewit

MARSH LANDING

Water Truck Log

Date: 2-16-12

Start Time: 7:00 A Meter Reading: 90335

End Time: 5:30 P Meter Reading: 90574

Total Gallons:

Total Loads 15

Areas: 1. Paved access road from MLGS to Wilbur access: _____ times

2. Craft Parking Area: 4 times

3. Laydown area: 8 times

4. Work Area: Grading _____ times

5. Work Area: 11, Stock 13 times

6. Wilbur Ave Access: 3 times

Kiewit

MARSH LANDING

Water Truck Log

Date: 2-19-12

Start Time: 7:00 A Meter Reading: 9059 4

End Time: 4:30 P Meter Reading: 9073 5

Total Gallons:

Total Loads 9

Areas: 1. Paved access road from MLGS to Wilbur access: _____ times

2. Craft Parking Area: 3 times

3. Laydown area: 4 times

4. Work Area: Grading _____ times

5. Work Area: 5, 9 times

6. Wilbur Ave Access: 3 times

Kiewit

MARSH LANDING

Water Truck Log

Date: 2-21-12

Start Time: 7:00 A Meter Reading: 9073 5

End Time: 5:30 P Meter Reading: 9095 3

Total Gallons: _____

Total Loads 15

Areas: 1. Paved access road from MLGS to Wilbur access: _____ times

2. Craft Parking Area: 3 times

3. Laydown area: 5 times

4. Work Area: Grading _____ times

5. Work Area: 5, Stock 12 times

6. Wilbur Ave Access: 3 times

Kiewit

MARSH LANDING

Water Truck Log

Date: 2-22-12

Start Time: 7:00 A Meter Reading: 9095 3/

End Time: 5:30 P Meter Reading: [redacted] 9118 9/

Total Gallons: _____

Total Loads 12

Areas: 1. Paved access road from MLGS to Wilbur access: _____ times

2. Craft Parking Area: 4 times

3. Laydown area: 6 times

4. Work Area: Grading _____ times

5. Work Area: 7, Stock 14 times

6. Wilbur Ave Access: 4 times

Kiewit

MARSH LANDING

Water Truck Log

Date: 2-23-12

Start Time: 7:00 A Meter Reading: 91189

End Time: 5:30 Meter Reading: 91604

Total Gallons:

Total Loads 23 / J-Stand 1

Areas: 1. Paved access road from MLGS to Wilbur access: _____ times

2. Craft Parking Area: 5 times

3. Laydown area: 8 times

4. Work Area: Grading _____ times

5. Work Area: 11, Stack 19 times

6. Wilbur Ave Access: 2 times

Kiewit

MARSH LANDING

Water Truck Log

Date: 2-24-12

Start Time: 7:00 A Meter Reading: J. Stand

End Time: 4:00 P Meter Reading: J. Stand

Total Gallons: _____

Total Loads 13

Areas: 1. Paved access road from MLGS to Wilbur access: _____ times

2. Craft Parking Area: _____ times

3. Laydown area: 3 times

4. Work Area: Grading _____ times

5. Work Area: 6, 12 times

6. Wilbur Ave Access: _____ times

Kiewit

MARSH LANDING

Water Truck Log

Date: 2/27/2012

Start Time: 7:00 Meter Reading: _____

End Time: 6:00 Meter Reading: _____

Total Gallons: ~~15 Loads~~ RP '15 Loads'

Areas: 1. Paved access road from MLGS to Wilbur access: 1 times

2. Craft Parking Area: 2 times

3. Laydown area: 4 times

4. Work Area: Grading — times

5. Work Area: 5, _____ times

6. Wilbur Ave Access: _____ times

Load/per - 3500 gallons'

Kiewit

MARSH LANDING

Water Truck Log

Date: 2/28/12

Start Time: 7:00 Meter Reading: _____

End Time: 6:00 Meter Reading: _____

Total Gallons: 12 Loads

Areas: 1. Paved access road from MLGS to Wilbur access: 2 times

2. Craft Parking Area: 3 times

3. Laydown area: 4 times

4. Work Area: Grading — times

5. Work Area: 4, _____ times

6. Wilbur Ave Access: 1 times

Load Per - 3800 gallons

Kiewit

MARSH LANDING

Water Truck Log

Rain Day

Date: 2/29/12

Start Time: 7:00 (No work) standby Rainy day

Meter Reading: _____

End Time: 12:00

Meter Reading: _____

Total Gallons: ~~12 loads~~ RP

Areas: 1. Paved access road from MLGS to Wilbur access: _____ times

2. Craft Parking Area: _____ times

3. Laydown area: _____ times

4. Work Area: Grading _____ times

5. Work Area: _____, _____ times

6. Wilbur Ave Access: _____ times

Date	Equipment #	Type	Model or S/N	Engine Family	EIN #	< 6 Days on Site	< 50 HP	Engine TIER	TIER Record	Owner	Maint Letter/Rcrds On File	Days Expected on Site	Date Off Site
2/15/2011	113485	JD Excavator Deere	350D	8JDXL09.102	PW8N94			3	(AC)	United Rental	X	60	4/22/2011
2/15/2011	Springline	25 KVA	25KW	Whisper Watt	N/A		X					60	5/5/2011
2/15/2011	HF08032	Hyster Forklift	210	7CEXL0409AAC	PY5K94			3	(AB)	Pape	X	45	5/5/2011
2/15/2011	48-0716	Gehl Extendable Fork Lift	DL12-40	8JDXL06.8105	TJ9W45			3	(AA)	PKS	X	750	
2/16/2011	1125672	JD Excavator Deere	350D	7HDXK09.0102	GT8F58			3	(AD)	United Rental	X	60	4/22/2011
2/18/2011	1126861	Light Plant	MQ		N/A		X			United Rental	X	750	3/4/2011
2/18/2011	20-2234	IR Compressor	P-185		N/A		X			PKS		750	
2/25/2011	1162849	Bobcat	T190	AKBXL02.6EAD	6N6C98			4	(AG)	United Rental	X	28	3/18/2011
2/25/2011	1169832	Extendable Forklift	JLG G12-55A	ACEXL0275AAG	ME8R55			3	(AE)	United Rental	X	60	3/23/2011
3/1/2011	504-977271	Deere Backhoe	710	7JDXL06.8041	CDGE85			3	(AF)	United Rental	X	30	3/29/2011
3/1/2011	516-736599	25 KW GEN	25KW	AKBXL026EAD 7106595	N/A		X			United Rental	X	60	4/15/2011
3/2/2011		Terex Crusher		7CPXL08.8ESK	D06B94			3	(AH)	Power Screen	X	60	4/20/2011
3/8/2011	54226	Excavator	X350LCH	75ZXL07.8HXB	PF6T33			3	(AJ)	Mecon	X	60	3/18/2011
3/10/2011		JD Skip Loader	210LE	4JDXL04.5025	HL8F77			2	(AK)	United Rental	X	14	3/18/2011
3/10/2011	9509806016	Roller	IR 5D-70	5CEXL0275AAC	FG4A98			2	(AL)	Hertz	X	14	3/18/2011
3/10/2011		Sweeper			TU6G86		X			PKS		750	3/24/2011
3/10/2011		Mechanical Van Generator			N/A		X			PKS		750	
3/23/2011	1016088	JLG Extendable Forklift		7CEXL0275	DD5M55			3	(AM)	United Rental	X	30	4/26/2011
3/23/2011		Excavator		7SZXL05.21XA	MX3J97			3	(AN)	Mecom	X	30	4/26/2011
3/23/2011	2703678	John Deere 710 Backhoe	JD710	8JDXL06.8041	HS8U59			3	(AO)	Pape	X	750	12/8/2011
3/24/2011	1178596	Manlift	600AJ		CG9C99		X	(4)		United Rental	X	30	4/14/2011
3/24/2011	28-0316	Roller Broom			YN6S97		X			PKS		750	
3/25/2011	1179436	Loader	JD 644	AJDXL06.8115	JL7U58			3	(AP)	United Rental	X	30	4/18/2011
3/29/2011	10-9901	Excavator		8SZXL03.0JTA	SY8V36			3	(AQ)	United Rental	X	30	4/26/2011
4/7/2011	#NM26740	Tack Loader	Cat 973	7CPXL08.8ESK				3	(AR)	Cresco	X	14	4/19/2011

Date	Equipment #	Type	Model or S/N	Engine Family	EIN #	< 6 Days on Site	< 50 HP	Engine TIER	TIER Record	Owner	Maint Letter/Rcrds On File	Days Expected on Site	Date Off Site
4/7/2011	5-9901	Bulldozer (D9)		ACPXL18.1ESK	EM8V93			3	(AT)	Cresco	X	30	5/10/2011
4/7/2011	8-9901	Blade		8CPXL11.1ESK	LM3G86			3	(AS)	HOLT	X	120	6/20/2011
4/7/2011	8-9901	Blade		8CPXL11.1ESK	LM3G86			3	(AS)	HOLT	X	120	6/20/2011
4/7/2011	11-1509	Compactor		7CPXL15.2ESK				3	(AU)	PKS	X	180	9/16/2011
4/7/2011	4-3276	Back Trailer					X			PKS	X	180	12/1/2011
4/8/2011	549-26-8005	Generator	MultiquipDCA300ss	8KLXL11.0D06				3	(AV)	Hertz	X	60	8/15/2011
4/11/2011	461	CME75 Drill Rig	Cummins			X				Layne		4	4/14/2011
4/11/2011	Backhoe	825 Case				X				Layne		4	4/14/2011
4/15/2011		Excavator	325DL	MC9H37		X						5	4/19/2011
4/15/2011	12-9903	Scrapper	s/n CEH00423	4CPXL18.0HSK	SN586			2	(AZ)	HOLT	X	60	5/10/2011
4/15/2011	12-9904	Scrapper	s/n CEH00424	4CPXL18.OHSK	XD8X57			2	(BA)	HOLT	X	60	5/10/2011
4/15/2011	12-9901	Scrapper	s/n DFJ00228	5DOXK18.1ESK	BE8S55			3	(AX)	HOLT	X	60	5/19/2011
4/15/2011	12-9902	Scrapper	s/n DFJ000229	5CPXL18.1ESK	JF3W87			3	(AY)	HOLT	X	60	5/19/2011
4/15/2011	10-9902	Excavator	s/n PJW01076	6CPXL12.5ESK	KD7E86			3	(AW)	HOLT	X	90	7/14/2011
4/18/2011	11-9902	Roller	NM28923	APKXL06.6PJ2	HH6H89			3	(BB)	Cresco	X	60	6/20/2011
4/21/2011	812036	JD Skip Loader	210LE	4JDXL04.5025	EC5U96			2	(BC)	United Rental	X	60	5/5/2011
5/9/2011	435121	Excavator	TB180FR		RE3K34	X				United Rental		5	5/13/2011
5/10/2011	NM28692	CAT Bulldozer	D6KXL	8PKXL06.6PJ2	TU6V38			3	(BD)	PKS	X	365	
5/11/2011	1202223	4 yard wheel loader	Case 821F 4	BVEXL06.7SCA	RA4H99			4	(BE)	United Rental	X	60	6/27/2011
5/16/2011	1113618	John Deere 135D Excavator		8SZXL03.DJTA	SY8V36			3	(BF)	United Rental	X	60	7/7/2011
5/17/2011	7378886	Manlift				X				United Rental		5	5/24/2011
5/17/2011	1198654	Forklift			LL3D35	X				United Rental		5	5/24/2011
5/17/2011	1197083	Takeuchi Excavator	TB-180	AYDXL3.32M4N	TA7N35			4	(BG)	United Rental	X	60	7/7/2011
5/19/2011	CB-224E	Compactor			NG5C97	X				Vintage Paving		3	5/20/2011
5/19/2011	R0038	Compactor			TY6A55	X				Vintage Paving		3	5/20/2011
5/19/2011	006	Skip Loader	210 C		MC4544	X				Vintage Paving		3	5/20/2011
5/23/2011	6-9904	Skip Loader	570 MX3		FR4G57	X				United Rental		5	5/27/2011
5/23/2011	966H	CAT Loader		ACPXL11.1ESK	SG3G75			3	(BH)	PKS	X	700	
6/1/2011	1082	Pettibone 304A	Super 30 Model 304A	7CEXL050AAE	ML8T58			3	(BJ)	Foundation Inc	X	90	12/1/2011
6/1/2011	1049	Crane	Manitowoc 4000	9CEXL00661AAF	EW9F88			3	(BI)	Foundation Inc	X	300	
6/8/2011	6104	6104 HPSI Power Pack	JSC03174	7CPXL08.8ESK	141362			3	(BK)	Foundation Inc	X	90	1/1/2012
6/10/2011	EX200	Excavator	Cat321D	8MVXL06.4FF	YL7X44			3	(BL)	United Rental	X	90	7/1/2011

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6/10/2011	#124755123	Backhoe	420	8PKXL04.4NH1	HH6U56			3	(BM)	Cresco	X	90	7/15/2011
6/14/2011	22-9906	Generator	DCA-25SS1U2				X			United Rental		21	7/13/2011
6/14/2011	549-26-0011	Generator	22-9904	ACEXL0540AAB				3	(BN)	Hertz		60	8/15/2011
6/26/2011	966-H	CAD Loader			JP9V45	X				Peterson		5	7/6/2011
7/7/2011	NMZ6432	Excavator	CAT 325D	6CPXL07.2ESL	FE9M98			3	(BO)	Cresco	X	60	7/15/2011
7/7/2011		Lincoln 300 Welder	768-30-6248-HPS				X			Hertz		60	9/1/2011
7/8/2011		Manlift			DVSF74	X				United Rental		5	7/10/2011
7/8/2011	1005	Crane			MT6B87			3	(BP)	Foundation Inc	X	60	12/1/2011
7/8/2011	6017	Power Pack						3	(BQ)	Foundation Inc	X	60	12/1/2011
7/8/2011		Steam Cleaner					X			PKS		700	
7/12/2011	11-9904	Rollar CAT CS56	NM2895	AOJXK06.6PJ2				3	(BS)	Cresco	X	30	8/15/2011
7/12/2011	10-9903	CAT 314D Excavator	CRS16763	BMVXL04.2CCC	RY7G54			3	(BT)	HOLT	X	30	8/15/2011
7/12/2011	1068	Pettibone	Super 30 Forklift	9CEXLO505AAE	LP8G94			3	(BR)	Foundation Inc	X	90	
7/13/2011	1184-4018	Excavator 315C	NM26034		SA3E75	X				Cresco		5	7/18/2011
7/15/2011	124755123	Backhoe	315 C	8PKXL04.4NH1	EV9U66			3	(BU)	Cresco	X	60	7/19/2011
7/15/2011	BW123PDH-3	Roller			EJ4E89	X				United Rental		5	7/19/2011
7/15/2011	006-18-5879	Ingersol Rand R185	Compressor				X			Hertz		270	
7/25/2011	22-940	Generator	609-815340		N/A		X			United Rental		45	9/12/2011
8/2/2011	1196536	Extended Fork Lift		BJDXL06.8117	XV7L67			3	(BU)	United Rental	X	60	10/2/2011
8/5/2011		Excavator				X						5	8/10/2011
8/5/2011	1125638	Bobcat Fork Lift			DB5M34		X			United Rental		60	10/2/2011
8/8/2011	10-3073	Excavator	CAT 328D	ACPXL07.2ESL	DW6P79			3	(BV)	PKS	X	600	
8/9/2011	1065766	Manlift	SkyJack		XD7W34		X			United Rental		30	9/9/2011
8/24/2011	21-3076	Lincoln Welder	Commander 500				X			PKS		600	
8/24/2011	21-2654	Lincoln Welder	Commander 500				X			PKS		600	
8/24/2011	21-2669	Lincoln Welder	Commander 500				X			PKS		600	
9/7/2011	37-9902	Skid Steer		AKBXL03.3CAD	GV9B54			4I	(BY)	UR	X	30	9/19/2011
9/7/2011	37-9901	Skid Steer		AKBL02.6EAD	RN6C98			4I	(BZ)	UR	X	30	9/19/2011
9/7/2011	37-2141	Loader	Volvo L110E	6DZXL07.1053	PV4B63			3	(BW)	PKS	X	365	
9/7/2011	10-3093	Excavator	CAT 345E	BCPXL12.5HPA	NR5E45			3	(BX)	PKS	X	365	
9/7/2011	10-9478	Excavator	Volvo	ADZXL04.1076	MN7V55			3	(CA)	PKS	X	365	
9/13/2011	15-3301	Crane	GR-750Xl	AMFTL07.5M6A	JY8J98			3	(CB)	PKS	X	560	
9/13/2011	6-9905	Skip Loader	570 MXT	BNHXL04.5DTD	RF4G57			3	(CD)	United Rental	X	21	10/13/2011

Date	Equipment #	Type	Model or S/N	Engine Family	EIN #	< 6 Days on Site	< 50 HP	Engine TIER	TIER Record	Owner	Maint Letter/Rcrds On File	Days Expected on Site	Date Off Site
9/14/2011	48-0839	Xtreme Forklift	XR1255	BPKXL04.4NJ1	LA4N78			3	(CC)	PKS	X	560	
9/19/2011	10-9904	Excavator	NM28969	AMVXL02.5FFF	GR3G47			4I	(CE)	Cresco	X	90	1/19/2012
9/19/2011	6.00	Skip Loader	JD210LJ	AJDXL06.8106	M58V33			3	(CF)	PKS	X	560	
9/21/2011	10-3094	Excavator	CAT 314D	BMVXL04.2CCC	HH6D79			3	(CG)	PKS	X	560	
9/21/2011	No. 412	Fusion Machine	McElroy				X			PKS		560	
9/23/2011	11-9905	Roller	BW177D-40	8CEXL03.3ACC	XR7T55			3	(CH)	United Rental	X	560	10/18/2011
10/3/2011	22-9911	Whisper Watt	DCA-25US1	ISUZU AA-4-E2	N/A		X			United Rental		60	10/18/2011
10/3/2011	22-5736	MGTPower	DCA-25SS1U3	ISUZU 4LE2	N/A		X			PKS		180	
10/6/2011	10-9908	Miller Welder	Big Blue 300D		N/A		X			United Rental		30	9/7/2011
10/10/2011	1012349	Miller Welder	Big Blue 300D		N/a		X			United Rental		30	10/18/2011
10/10/2011	10-9905	Excavator	Kamatsu 308	AKLXL0409AAB	LV3N35			3	(CI)	PKS	X	240	
10/14/2011	11-9906	CAT PAD Drum Roller	CS44	BPKXL04.4NH1				3	(CJ)	PKS	X	240	
10/18/2011	22-5644	Diesel Light Standard			N/A		X			PKS		560	
10/18/2011	22-5632	Diesel Light Standard			N/A		X			PKS		560	
10/18/2011	22-5630	Diesel Light Standard			N/A		X			PKS		560	
10/18/2011	22-5637	Diesel Light Standard			N/A		X			PKS		560	
10/28/2011	10-9906	Excavator	CAT349E	BCPXL12.5HPA	XF3E55			4A	(CK)	HOLT	X	30	11/28/2011
10/28/2011	036-32	Generator	WhisperWatt 45	BSZXL03.OUTB	N/A			4I	(CL)	CD POWER	X	180	
11/17/2011	42-1253	Manlift	SkyPower	8DZXL03.1041	KE3L39		X	4I	(CN)	PKS	X	530	
11/18/2011	22-9911	Diesel Light Standard			N/A		X			United Rental		530	
11/18/2011	22-9912	Diesel Light Standard			N/A		X			United Rental		530	
11/18/2011	22-9913	Diesel Light Standard			N/A		X			United Rental		530	
11/20/2011	15-3142	Crane	Liebherr LF-1280	8LHAL24.2VCE	TH9B39			3	(CM)	PKS	X	540	
11/22/2011	22-5739	MG Diesel Generator	7110879	Isuzu 4LE2	N/A		X			PKS		180	
11/30/2011	15-3314	Crane	GR1000XL	AMFTL07.5M6A	UR4T38				(CO)	PKS	X	520	
11/30/2011	52-9904	Fusion Machine					X			PKS		90	1/1/2012
12/9/2011	22-5886	Diesel Light Standard	WANCO		N/A		X			PKS		360	
12/9/2011	22-5887	Diesel Light Standard	WANCO		N/A		X			PKS		360	
12/9/2011	48-9903	Forklift	XR1254	9PKXL04.4RJ3	XF4G84			3	(CP)	AHREN	X	210	
12/9/2011	10-9907	Excavator	305.5D	AMVXL02.5FFF	XN8Y48			4I	(CQ)	CRESCO	X	60	
12/16/2011	816418	Generator	MQ Power	DCA255SIUZ	N/A		X			United Rental		30	
12/16/2011	22-9916	Light Plant	Magnum		N/A		X			United Rental		30	
12/16/2011	22-9917	Light Plant	Magnum		N/A		X			United Rental		30	

Date	Equipment #	Type	Model or S/N	Engine Family	EIN #	< 6 Days on Site	< 50 HP	Engine TIER	TIER Record	Owner	Maint Letter/Rcrds On File	Days Expected on Site	Date Off Site
12/16/2011	22-9918	Light Plant	Magnum		N/A		X			United Rental		30	
12/16/2011	22-9920	Light Plant	Magnum		N/A		X			United Rental		30	
12/16/2011	22-9923	Light Plant	Magnum		N/A		X			United Rental		30	
12/16/2011	22-9924	Light Plant	Magnum		N/A		X			United Rental		30	
12/16/2011	22-9929	Light Plant	Magnum		N/A		X			United Rental		30	
12/16/2011	22-9930	Light Plant	Magnum		N/A		X			United Rental		30	
12/16/2011	22-9931	Light Plant	Magnum		N/A		X			United Rental		30	
12/16/2011	22-9932	Light Plant	Magnum		N/A		X			United Rental		30	
12/27/2011	440224	Crane	Manitowoc 16000	7CEXL015.AAE	TV3X64			3	(CR)	Bigge	x	240	
12/27/2011	XR3034	Forklift	XRM3034	BPKXL04.4NJ1	YR6L76			3	(CS)	Kiewit	X	475	
1/9/2012	42-9903	Boomlift	1350SJP	8DZXL03.6082	TW8X39			4I	(CT)	United Rental	X	365	
1/9/2012	42-9904	Boomlift	1350SJP	8DZXL03.6082	TW8X39			4I	(CU)	United Rental	X	365	
1/12/2012		Forklift				X				Bigge		5	1/17/2012
1/12/2012	10-NEW305.5	Excavator		BMVXL02.5EEE				4I	(CV)	Kiewit	X	450	
1/12/2012	22-9928	Generator		BSZXL05.21XB	N/A			3	(CW)	United Rental	X	60	
1/12/2012	42-Building	Manlift		BDZXL03.1041	KU7J57		X	(4I)			< 50 hp	60	
1/18/2012	22-9933	Light Plant	Magnum		N/a		X			United Rental		180	
1/18/2012	22-9934	Light Plant	Magnum		N/a		X			United Rental		180	
1/18/2012	22-9935	Light Plant	Magnum		N/a		X			United Rental		180	
1/18/2012	22-9936	Light Plant	Magnum		N/a		X			United Rental		180	
1/18/2012	22-9937	Light Plant	Magnum		N/a		X			United Rental		180	
1/18/2012	22-9938	Light Plant	Magnum		N/a		X			United Rental		180	
1/18/2012	22-9939	Light Plant	Magnum		N/a		X			United Rental		180	
1/18/2012	22-9940	Light Plant	Magnum		N/a		X			United Rental		180	
1/18/2012	22-9941	Light Plant	Magnum		N/a		X			United Rental		180	
1/18/2012	22-9942	Light Plant	Magnum		N/a		X			United Rental		180	
1/18/2012	22-9943	Light Plant	Magnum		N/a		X			United Rental		180	
1/18/2012		Welding Machine			N/a		X			United Rental		120	
1/18/2012		Welding Machine			N/a		X			United Rental		120	
1/18/2012		Lincoln Welder	Vantage 500		N/a		X			Kiewit		365	
1/18/2012	6-9907	Backhoe			TN6K74	X				United Rental		5	1/23/2012
1/18/2012	15-3326	Crane	Tadono GR-750	AMFTL07.5M6A		X		3	(CX)	Kiewit	X	360	
1/18/2012		Air Compressor	P-185		N/a		X			Kiewit		180	

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1/20/2012		Excavator	Zaxis 350LcH		RM5K77	X				Mecom		5	1/25/2012
1/23/2012	3-9904	Truck	326805	BCEXL0409AAC				3	(CY)	Mid-Pacific	X	440	
1/27/2012	20-9901	Sullair Air Compressor	Unit #1011074	7PKXL04.4NJ1	N/A			3	(CZ)	United Rental	X	180	
1/27/2012	42-9905	Manlift	SkyPower 350JP	ADZXL03.6082	E15T49			3	(DA)	United Rental	X	365	
2/7/2012	48-0706	Forklift	Hyster 360	7CEXL0409AAC	XV8L75			3	(DB)	PKS	X	450	
2/7/2012	15-3013	Crane	GR600XL	7MFTL07.5M6A				3	(DC)	PKS	X	450	
2/7/2012	42-9907	Manlift	481-93-0003	ADZXL03.6082				4I	(DD)	Hertz	X	450	
2/7/2012	F79	Forklift	ZB20044SkyJack	8CEXL0275AAG	XE7H69			3	(DE)	Bigge	X	450	
2/7/2012	1099097	Welding Machine					X					60	
2/7/2012	962576	Welding Machine	Miller				X			United Rental		60	
2/7/2012	429906	Manlift			LW9W46		X			United Rental		450	
2/8/2012	468-48-0026	Manlift					X			Hertz		450	
2/10/2012	468-45-0131	Manlift	450AV				X			Hertz		180	
2/10/2012	21-4249	Lincoln Welder	Vantage				X			PKS		440	
2/15/2012	15-9903	Crane	248 Hylab 5		TX3X57			3	(DF)	Maxim	X	400	
2/23/2012	21-9904	Miller Welder					X					400	
2/23/2012	10-NEW	CAT-305	NM28965	BMVXL02.5EEE	XS6U65			4I	(DG)	Cresco	X	100	

Date	Equipment #	Type	Model or S/N	Engine Family	EIN #	< 6 Days on Site	< 50 HP	Engine TIER	TIER Record	Owner	Maint Letter/Rcrds On File	Days Expected on Site	Date Off Site

Kiewit

Yard Forklift (DB)

Marsh Landing Generating Station

Date:

48-0706 Has been maintained per manufactures requirements and is in good working order. At the time of the machines arrival to site (Marsh Landing Generating Station) a full inspection prior to allowing the machine to work was performed. If any Safety or Environmental issues where found during this inspection the machine would not be allowed to work tell all issues have been resolved.

Kevin Bock
Equipment Superintendent
Kiewit Powers Constructors Co

(DB)

2.02

California Environmental Protection Agency AIR RESOURCES BOARD	CUMMINS INC.	EXECUTIVE ORDER U-R-002-0391 New Off-Road Compression-Ignition Engines

Pursuant to the authority vested in the Air Resources Board by Sections 43013, 43018, 43101, 43102, 43104 and 43105 of the Health and Safety Code; and

Pursuant to the authority vested in the undersigned by Sections 39515 and 39516 of the Health and Safety Code and Executive Order G-02-003;

IT IS ORDERED AND RESOLVED: That the following compression-ignition engine and emission control system produced by the manufacturer are certified as described below for use in off-road equipment. Production engines shall be in all material respects the same as those for which certification is granted.

MODEL YEAR	ENGINE FAMILY	DISPLACEMENT (liters)	FUEL TYPE	USEFUL LIFE (hours)
2007	7CEXL0409AAC	6.7	Diesel	8000

SPECIAL FEATURES & EMISSION CONTROL SYSTEMS	TYPICAL EQUIPMENT APPLICATION
Direct Diesel Injection, Turbocharger, Charge Air Cooler, Engine Control Modules	Loader, Tractor, Dozer, Pump and Compressor

The engine models and codes are attached.

The following are the exhaust certification standards (STD) and certification levels (CERT) for hydrocarbon (HC), oxides of nitrogen (NOx), or non-methane hydrocarbon plus oxides of nitrogen (NMHC+NOx), carbon monoxide (CO), and particulate matter (PM) in grams per kilowatt-hour (g/kw-hr), and the opacity-of-smoke certification standards and certification levels in percent (%) during acceleration (Accel), lugging (Lug), and the peak value from either mode (Peak) for this engine family (Title 13, California Code of Regulations, (13 CCR) Section 2423):

RATED POWER CLASS	EMISSION STANDARD CATEGORY		EXHAUST (g/kw-hr)					OPACITY (%)		
			HC	NOx	NMHC+NOx	CO	PM	ACCEL	LUG	PEAK
75 ≤ kW < 130	Tier 3	STD	N/A	N/A	4.0	5.0	0.30	20	15	50
		CERT	--	--	3.4	1.8	0.14	6	2	10

BE IT FURTHER RESOLVED: That for the listed engine models, the manufacturer has submitted the information and materials to demonstrate certification compliance with 13 CCR Section 2424 (emission control labels), and 13 CCR Sections 2425 and 2426 (emission control system warranty).

Engines certified under this Executive Order must conform to all applicable California emission regulations.

This Executive Order is only granted to the engine family and model-year listed above. Engines in this family that are produced for any other model-year are not covered by this Executive Order.

Executed at El Monte, California on this 14 day of December 2006.

Annette Hebert, Chief
Mobile Source Operations Division

ATTACHMENT B, 1 of 2

Engine Model Summary Form

U-R-002-0371

Manufacturer: **Cummins Inc.**

Engine category: **Nonroad CI**

EPA Engine Family: **7CEXL0409AAC**

Mfr Family Name: **B313**

Process Code: **Running Change**

1.Engine Code	2.Engine Model	3.BHP@RPM (SAE Gross)	4.Fuel Rate: mm/stroke @ peak HP (for diesel only)	5.Fuel Rate: (lbs/hr) @ peak HP (for diesels only)	6.Torque @ RPM (SEA Gross)	7.Fuel Rate: mm/stroke@peak torque	8.Fuel Rate: (lbs/hr)@peak torque	9.Emission Control Device Per SAE J1930
0426;FR91850	QSB6.7	173@1800	105	64.0	644@1300	136	59.6	ECM, TC, CAC
0426;FR91436	QSB6.7	173@2200	89	66.0	590@1400	122	57.5	ECM, TC, CAC
0426;FR91645	QSB6.7	170@2000	94	63.5	485@1500	104	52.6	ECM, TC, CAC
0426;FR91426	QSB6.7	160@2500	85	71.5	540@1500	118	59.5	ECM, TC, CAC
0426;FR91437	QSB6.7	160@2200	83	61.6	540@1400	117	55.2	ECM, TC, CAC
0426;FR91994	QSB6.7	167 @ 2000	77	51.7	548 @ 1500	118	59.6	ECM, TC, CAC
0426;FR91432	QSB6.7	160@2300	83	64.2	540@1500	119	60.3	ECM, TC, CAC
0426;FR91447	QSB6.7	160@1800	103	62.3	540@1300	117	51.3	ECM, TC, CAC
0426;FR92125	QSB6.7	145@2100	85	60.1	492@1400	105	49.7	ECM, TC, CAC
0426;FR92124	QSB6.7	173@2100	101	71.4	582@1400	125	59.0	ECM, TC, CAC
0427;FR91893	QSB6.7	171@2200	88	66.7	563@1400	113	53.3	ECM, TC, CAC
0427;FR91425	QSB6.7	173 @ 2500	92	77.6	590 @ 1500	132	66.7	ECM, TC, CAC
8733;FR91626	QSB6.7	155@2000	85	57.2	455@1500	102	51.4	ECM, TC, CAC
8733;FR91636	QSB6.7	133@2200	71	52.8	430@1450	92	45.1	ECM, TC, CAC
8733;FR91993	QSB6.7	140@2000	80	53.7	463@1400	98	46.5	ECM, TC, CAC
0426;FR92219	QSB6.7	155@2300	80	61.8	448@1500	100	50.4	ECM, TC, CAC
0426;FR92220	QSB6.7	155@2500	77	64.9	449@1500	97	49.3	ECM, TC, CAC
0426;FR92339	QSB6.7	173@2200	89	66.0	550@1500	120	56.5	ECM, TC, CAC
0426;FR92131	QSB6.7	173@1800	103	64.0	644@1300	136	59.6	ECM, TC, CAC
0426;FR92324	QSB6.7	150@2200	78	57.9	548@1400	119	56.2	ECM, TC, CAC
0426;FR92376	QSB6.7	162@2200	85	63.3	498@1400	107	50.4	ECM, TC, CAC
0427;FR92374	QSB6.7	173@2200	89	66.0	590@1400	122	57.5	ECM, TC, CAC
0427;FR92375	QSB6.7	160@2200	83	61.6	540@1400	117	55.2	ECM, TC, CAC
0426;FR92211	QSB6.7	167@2200	88	65.6	495@1400	104	49.3	ECM, TC, CAC
0426;FR92376	QSB6.7	165@2200	85	63.3	498@1400	107	50.4	ECM, TC, CAC
0426;FR92211	QSB6.7	167@2200	88	65.6	485@1400	104	49.3	ECM, TC, CAC
0427;FR92124	QSB6.7	173@2100	101	71.4	582@1400	125	59.0	ECM, TC, CAC
0427;FR92125	QSB6.7	145@2100	85	60.1	492@1400	105	49.7	ECM, TC, CAC

0426;FR92493	QSB6.7	160@2200	85	63.3	473@1500	97	50.4	ECM, TC, CAC
0426;FR92376	QSB6.7	170@2200	85	63.3	498@1400	107	50.4	ECM, TC, CAC

ATTACHMENT B 2 of 2

Kiewit

(DC)

Marsh Landing Generating Station

Date:

15-3013 Has been maintained per manufactures requirements and is in good working order. At the time of the machines arrival to site (Marsh Landing Generating Station) a full inspection prior to allowing the machine to work was performed. If any Safety or Environmental issues where found during this inspection the machine would not be allowed to work tell all issues have been resolved.

Kevin Bock
Equipment Superintendent
Kiewit Powers Constructors Co

(Dc)

2.02

California Environmental Protection Agency AIR RESOURCES BOARD	MITSUBISHI FUSO TRUCK AND BUS CORPORATION	EXECUTIVE ORDER U-R-042-0031 New Off-Road Compression-Ignition Engines

Pursuant to the authority vested in the Air Resources Board by Sections 43013, 43018, 43101, 43102, 43104 and 43105 of the Health and Safety Code; and

Pursuant to the authority vested in the undersigned by Sections 39515 and 39516 of the Health and Safety Code and Executive Order G-02-003;

IT IS ORDERED AND RESOLVED: That the following compression-ignition engine and emission control system produced by the manufacturer are certified as described below for use in off-road equipment. Production engines shall be in all material respects the same as those for which certification is granted.

MODEL YEAR	ENGINE FAMILY	DISPLACEMENT (liters)	FUEL TYPE	USEFUL LIFE (hours)
2007	7MFTL07.5M6A	7.545	Diesel	8000

SPECIAL FEATURES & EMISSION CONTROL SYSTEMS	TYPICAL EQUIPMENT APPLICATION
Direct Diesel Injection, Turbocharger, Charge Air Cooler, Engine Control Module, Exhaust Gas Recirculation	Crane, Forklift, Excavator, Off-Road Vehicle

The engine models and codes are attached.

The following are the exhaust certification standards (STD) and certification levels (CERT) for hydrocarbon (HC), oxides of nitrogen (NOx), or non-methane hydrocarbon plus oxides of nitrogen (NMHC+NOx), carbon monoxide (CO), and particulate matter (PM) in grams per kilowatt-hour (g/kw-hr), and the opacity-of-smoke certification standards and certification levels in percent (%) during acceleration (Accel), lugging (Lug), and the peak value from either mode (Peak) for this engine family (Title 13, California Code of Regulations, (13 CCR) Section 2423):

RATED POWER CLASS	EMISSION STANDARD CATEGORY		EXHAUST (g/kw-hr)					OPACITY (%)		
			HC	NOx	NMHC+NOx	CO	PM	ACCEL	LUG	PEAK
75≤KW<130	Tier 3	STD	N/A	N/A	4.0	5.0	0.30	20	15	50
130≤KW<225	Tier 3	STD	N/A	N/A	4.0	3.5	0.20	20	15	50
		CERT	--	--	3.4	0.8	0.11	14	0	21

BE IT FURTHER RESOLVED: That for the listed engine models, the manufacturer has submitted the information and materials to demonstrate certification compliance with 13 CCR Section 2424 (emission control labels), and 13 CCR Sections 2425 and 2426 (emission control system warranty).

Engines certified under this Executive Order must conform to all applicable California emission regulations.

This Executive Order is only granted to the engine family and model-year listed above. Engines in this family that are produced for any other model-year are not covered by this Executive Order.

Executed at El Monte, California on this 3 day of August 2006.

Annette Hebert, Chief
Mobile Source Operations Division

ATTACHMENT 1 OF 1

Engine Model Summary Form

Manufacturer: **Mitsubishi Fuso Truck and Bus Corporation**

Engine category: **Nonroad CI**

EPA Engine Family: **7MFTL07.5M6A**

Mfr Family Name: **6M60-TLA3A,6M60-TLA3B,6M60-TLA3C,6M60-**

Process Code: **New Submission**

U-R-042-0031

1.Engine Code	2.Engine Model	3.BHP@RPM (SAE Gross)	4.Fuel Rate: mm/stroke @ peak HP (for diesel only)	5.Fuel Rate: (lbs/hr) @ peak HP (for diesels only)	6.Torque @ RPM (SEA Gross)	7.Fuel Rate: mm/stroke@peak torque	8.Fuel Rate: (lbs/hr)@peak torque	9.Emission Control Device Per SAE J1930
6M60TLA3A-US	6M60-TLA3A	252 @ 2150	124	88.9	629 @ 1800	128	76.8	DDI,EM,ECM,EGR,CAC
6M60TLA3B-US	6M60-TLA3B	267 @ 2600	116	100.5	579 @ 1400	115	53.7	DDI,EM,ECM,ECR,
6M60TLA3C-US	6M60-TLA3C	215 @ 2100	106	74.2	572 @ 1600	115	61.3	DDI,EM,ECM,EGR,
6M60TLA3D-US	6M60-TLA3D	195 @ 2100	96	67.2	546 @ 1600	110	58.7	DDI,EM,ECM,EGR,
6M60TLA3E-US	6M60-TLA3E	173 @ 2100	86	60.2	516 @ 1600	104	55.5	DDI,EM,ECM,EGR,
6M60TLA3T-US	6M60-TLA3T	148 @ 2100	75	52.5	450 @ 1600	90	48.0	DDI,EM,ECM,EGR,

(DD)

Hertz
Equipment Rental

Feb 13, 2012

Unit 481-93-0003 125'JLG Boomlift has been maintained per manufactures requirements and is in good working order. At the time of the machines departure from Hertz Equipment Rental yard in Benicia, CA. to the jobsite (Marsh Landing Generating Station) an inspection was performed as per our Safety Data Inspection Sheet prior to allowing the machine to leave our yard. If any Safety or Environmental issues where found during this inspection the machine would not be allowed to be delivered until all issues have been resolved.

Hertz Equipment Rental

John Phillips

Industrial Accounts Manager

42-9907 Hertz (DD)

California Environmental Protection Agency AIR RESOURCES BOARD	DEUTZ AG	EXECUTIVE ORDER U-R-013-0357 New Off-Road Compression-Ignition Engines

Pursuant to the authority vested in the Air Resources Board by Sections 43013, 43018, 43101, 43102, 43104 and 43105 of the Health and Safety Code; and

Pursuant to the authority vested in the undersigned by Sections 39515 and 39516 of the Health and Safety Code and Executive Order G-02-003;

IT IS ORDERED AND RESOLVED: That the following compression-ignition engines and emission control systems produced by the manufacturer are certified as described below for use in off-road equipment. Production engines shall be in all material respects the same as those for which certification is granted.

MODEL YEAR	ENGINE FAMILY	DISPLACEMENT (liters)	FUEL TYPE	USEFUL LIFE (hours)
2010	ADZXL03.6082	3.619	Diesel	8000

SPECIAL FEATURES & EMISSION CONTROL SYSTEMS	TYPICAL EQUIPMENT APPLICATION
Mechanical Direct Injection, Electronic Control Module, Turbocharger, Smoke Puff Limiter, Exhaust Gas Recirculation	Loaders, Tractor, Dozer, Pump, Compressor, Other Industrial Equipment

The engine models and codes are attached.

The following are the exhaust certification standards (STD) and certification levels (CERT) for hydrocarbon (HC), oxides of nitrogen (NOx), or non-methane hydrocarbon plus oxides of nitrogen (NMHC+NOx), carbon monoxide (CO), and particulate matter (PM) in grams per kilowatt-hour (g/kw-hr), and the opacity-of-smoke certification standards and certification levels in percent (%) during acceleration (Accel), lugging (Lug), and the peak value from either mode (Peak) for this engine family (Title 13, California Code of Regulations, (13 CCR) Section 2423):

RATED POWER CLASS	EMISSION STANDARD CATEGORY		EXHAUST (g/kw-hr)					OPACITY (%)		
			HC	NOx	NMHC+NOx	CO	PM	ACCEL	LUG	PEAK
37 ≤ kW < 56	Tier 4 Interim	STD	N/A	N/A	4.7	5.0	0.30	20	15	50
		CERT	--	--	4.6	1.6	0.17	3	2	5

BE IT FURTHER RESOLVED: That for the listed engine models, the manufacturer has submitted the information and materials to demonstrate certification compliance with 13 CCR Section 2424 (emission control labels), and 13 CCR Sections 2425 and 2426 (emission control system warranty).

Engines certified under this Executive Order must conform to all applicable California emission regulations.

This Executive Order is only granted to the engine family and model-year listed above. Engines in this family that are produced for any other model-year are not covered by this Executive Order.

Executed at El Monte, California on this 29 day of January 2010.

Annette Hebert

Annette Hebert, Chief
Mobile Source Operations Division

(DE)

BIGGE Established 1916
CRANE and RIGGING CO.
10700 Bigge Ave P.O. Box 1657 San Leandro, CA 94577 TEL: 510-638-8100
Contractors License No. 9859 WWW.BIGGE.COM FAX: 510-639-4053

Kiewit Power Constructors Co.
2925 Wilbur Ave.
Antioch, CA 94509

February 8, 2012

Re: Zoom Boom (F79)

Kevin,

The Zoom Boom (Bigge equipment #F79) has been maintained per manufactures requirements and is in good working order. At the time of the machines arrival to site (Marsh Landing Generating Station) an inspection prior to allowing the machine to work was performed. If any Safety or Environmental issues where found during this inspection the machine would not be allowed to work until all issues were resolved.

Thanks,

Troy Kussmaul
Bigge Crane & Rigging, Co.

(DE)

California Environmental Protection Agency AIR RESOURCES BOARD	CUMMINS INC.	EXECUTIVE ORDER U-R-002-0442 New Off-Road Compression-Ignition Engines

Pursuant to the authority vested in the Air Resources Board by Sections 43013, 43018, 43101, 43102, 43104 and 43105 of the Health and Safety Code; and

Pursuant to the authority vested in the undersigned by Sections 39515 and 39516 of the Health and Safety Code and Executive Order G-02-003;

IT IS ORDERED AND RESOLVED: That the following compression-ignition engine and emission control system produced by the manufacturer are certified as described below for use in off-road equipment. Production engines shall be in all material respects the same as those for which certification is granted.

MODEL YEAR	ENGINE FAMILY	DISPLACEMENT (liters)	FUEL TYPE	USEFUL LIFE (hours)
2008	8CEXL0275AAG	4.5	Diesel	8000

SPECIAL FEATURES & EMISSION CONTROL SYSTEMS	TYPICAL EQUIPMENT APPLICATION
Direct Diesel Injection, Turbocharger, Charge Air Cooler, Engine Control Module	Loader, Tractor, Dozer, Pump and Compressor

The engine models and codes are attached.

The following are the exhaust certification standards (STD) and certification levels (CERT) for hydrocarbon (HC), oxides of nitrogen (NOx), or non-methane hydrocarbon plus oxides of nitrogen (NMHC+NOx), carbon monoxide (CO), and particulate matter (PM) in grams per kilowatt-hour (g/kw-hr), and the opacity-of-smoke certification standards and certification levels in percent (%) during acceleration (Accel), lugging (Lug), and the peak value from either mode (Peak) for this engine family (Title 13, California Code of Regulations, (13 CCR) Section 2423):

RATED POWER CLASS	EMISSION STANDARD CATEGORY		EXHAUST (g/kw-hr)					OPACITY (%)		
			HC	NOx	NMHC+NOx	CO	PM	ACCEL	LUG	PEAK
75 ≤ kW < 130	Tier 3	STD	N/A	N/A	4.0	5.0	0.30	20	15	50
		CERT	--	--	3.8	0.9	0.13	1	1	3

BE IT FURTHER RESOLVED: That for the listed engine models, the manufacturer has submitted the information and materials to demonstrate certification compliance with 13 CCR Section 2424 (emission control labels), and 13 CCR Sections 2425 and 2426 (emission control system warranty).

Engines certified under this Executive Order must conform to all applicable California emission regulations.

This Executive Order is only granted to the engine family and model-year listed above. Engines in this family that are produced for any other model-year are not covered by this Executive Order.

Executed at El Monte, California on this 19th day of December 2007.

J. Lourenco
for Annette Hebert, Chief
Mobile Source Operations Division

Bigge Forklift

(DF)

Crane Works
7512 Pacific Ave
Pleasant Grove, CA 95668
Phone: (916) 286-2770
FAX: (916) 286-2771
http://www.maximcrane.com

Date: 2/8/2012

Maxim Crane works, LP. Has been maintained Unit #3251 per (Link Belt) manufactures requirements and is in good working order. At the time of the machines arrival to site (Marsh Landing Generating Station) a full inspection was conducted prior to allowing the machine to work. If any Safety or Environmental issues where found during this inspection the machine would not be allowed to work until all issues have been resolved.

Dean Berlin
Branch Manager
Maxim Crane works, LP.
7512 Pacific Ave.
Pleasant grove, Ca 95668
Cell 916-997-6566
Ph. 916-286-2770
Fax 916-286-2771
dberlin@maximcrane.com

California Environmental Protection Agency AIR RESOURCES BOARD	ISUZU MOTORS LIMITED	EXECUTIVE ORDER U-R-006-0221-1 New Off-Road Compression-Ignition Engines

Pursuant to the authority vested in the Air Resources Board by Sections 43013, 43018, 43101, 43102, 43104 and 43105 of the Health and Safety Code; and

Pursuant to the authority vested in the undersigned by Sections 39515 and 39516 of the Health and Safety Code and Executive Order G-02-003;

IT IS ORDERED AND RESOLVED: That the following compression-ignition engines and emission control systems produced by the manufacturer are certified as described below for use in off-road equipment. Production engines shall be in all material respects the same as those for which certification is granted.

MODEL YEAR	ENGINE FAMILY	DISPLACEMENT (liters)	FUEL TYPE	USEFUL LIFE (hours)
2006	6SZXL07.8HXA	7.8	Diesel	8000

SPECIAL FEATURES & EMISSION CONTROL SYSTEMS	TYPICAL EQUIPMENT APPLICATION
Direct Diesel Injection, Turbocharger, Charge Air Cooler, Electronic Control Module, Exhaust Gas Recirculation	Crane, Loader, Excavator

The engine models and codes are attached.

The following are the exhaust certification standards (STD) and certification levels (CERT) for hydrocarbon (HC), oxides of nitrogen (NOx), or non-methane hydrocarbon plus oxides of nitrogen (NMHC+NOx), carbon monoxide (CO), and particulate matter (PM) in grams per kilowatt-hour (g/kW-hr), and the opacity-of-smoke certification standards and certification levels in percent (%) during acceleration (Accel), lugging (Lug), and the peak value from either mode (Peak) for this engine family (Title 13, California Code of Regulations, (13 CCR) Section 2423):

RATED POWER CLASS	EMISSION STANDARD CATEGORY		EXHAUST (g/kW-hr)					OPACITY (%)		
			HC	NOx	NMHC+NOx	CO	PM	ACCEL	LUG	PEAK
130 ≤ kW < 225	Tier 3	STD	N/A	N/A	4.0	3.5	0.20	20	15	50
		CERT	--	--	3.5	0.6	0.11	14	6	23

BE IT FURTHER RESOLVED: That for the listed engine models, the manufacturer has submitted the information and materials to demonstrate certification compliance with 13 CCR Section 2424 (emission control labels), and 13 CCR Sections 2425 and 2426 (emission control system warranty).

Engines certified under this Executive Order must conform to all applicable California emission regulations.

This Executive Order is only granted to the engine family and model-year listed above. Engines in this family that are produced for any other model-year are not covered by this Executive Order.

This Executive Order hereby supersedes Executive Order U-R-006-0221 dated June 21, 2005.

Executed at El Monte, California on this 11 day of July 2006.

Annette Hebert

Annette Hebert, Chief
Mobile Source Operations Division

Engine Model S

ATTACHMENT

U-R-006-0221-1

Manufacturer: **Isuzu Motors Limited**

Engine category: **Nonroad CI**

EPA Engine Family: **6SZXL07.8HXA**

Mfr Family Name: **NA**

Process Code: **Correction/Running Change**

1.Engine Code	2.Engine Model	3.BHP@RPM (SAE Gross)	4.Fuel Rate: mm/stroke @ peak HP (for diesel only)	5.Fuel Rate: (lbs/hr) @ peak HP (for diesels only)	6.Torque @ RPM (SEA Gross)	7.Fuel Rate: mm/stroke@peak torque	8.Fuel Rate: (lbs/hr)@peak torque	9.Emission Control Device Per SAE J1930
6HK1XDHAA-01	AH-6HK1X	281.7@1900	159.3@1900	101.0@1900	829.8@1500	169.0@1500	84.6@1500	ECM,TC,CAC,DFI, EGR
6HK1XDHAA-02	AH-6HK1X	284.4@2000	153.4@2000	102.3@2000	829.8@1500	169.0@1500	84.6@1500	ECM,TC,CAC,DFI,
6HK1XDHAA-03	AH-6HK1X	220.4@2000	116.2@2000	77.5@2000	723.5@1400	144.0@1400	72.0@1400	ECM,TC,CAC,DFI,
6HK1XDHAA-04	AH-6HK1X	240.2@2000	126.7@2000	84.5@2000	753.8@1400	150.0@1400	75.1@1400	ECM,TC,CAC,DFI,
6HK1XDHAA-05	AH-6HK1X	216.0@1800	125.1@1800	75.1@1800	693.3@1500	136.9@1500	68.5@1500	ECM,TC,CAC,DFI,

(DG)

CRESCO EQUIPMENT RENTALS

Date: 2-22-12

NM28965, Has been maintained per manufactures requirements and is in good working order. At the time of the machines arrival to site (Marsh Landing Generating Station) a full inspection prior to allowing the machine to work was preformed. If any Safety or Environmental issues were found during this inspection the machine would not be allowed to work until all issues have been resolved.

Skip Watson
Cresco Equipment

California Environmental Protection Agency AIR RESOURCES BOARD	MITSUBISHI HEAVY INDUSTRIES, LTD.	EXECUTIVE ORDER U-R-035-0327 New Off-Road Compression-Ignition Engines

Pursuant to the authority vested in the Air Resources Board by Sections 43013, 43018, 43101, 43102, 43104 and 43105 of the Health and Safety Code; and

Pursuant to the authority vested in the undersigned by Sections 39515 and 39516 of the Health and Safety Code and Executive Order G-02-003;

IT IS ORDERED AND RESOLVED: That the following compression-ignition engine and emission control system produced by the manufacturer are certified as described below for use in off-road equipment. Production engines shall be in all material respects the same as those for which certification is granted.

MODEL YEAR	ENGINE FAMILY	DISPLACEMENT (liters)	FUEL TYPE	USEFUL LIFE (hours)
2011	BMVXL02.5EEE	1.9, 2.5	Diesel	5000

SPECIAL FEATURES & EMISSION CONTROL SYSTEMS	TYPICAL EQUIPMENT APPLICATION
Indirect Diesel Injection	Generator and Other Industrial Equipment

The engine models and codes are attached.

The following are the exhaust certification standards (STD) and certification levels (CERT) for hydrocarbon (HC), oxides of nitrogen (NOx), or non-methane hydrocarbon plus oxides of nitrogen (NMHC+NOx), carbon monoxide (CO), and particulate matter (PM) in grams per kilowatt-hour (g/kw-hr), and the opacity-of-smoke certification standards and certification levels in percent (%) during acceleration (Accel), lugging (Lug), and the peak value from either mode (Peak) for this engine family (Title 13, California Code of Regulations, (13 CCR) Section 2423):

RATED POWER CLASS	EMISSION STANDARD CATEGORY		EXHAUST (g/kw-hr)					OPACITY (%)		
			HC	NOx	NMHC+NOx	CO	PM	ACCEL	LUG	PEAK
19 ≤ KW < 37	Tier 4 Interim	STD	N/A	N/A	7.5	5.5	0.30	20	15	50
		CERT	--	--	5.7	1.2	0.27	4	3	6

BE IT FURTHER RESOLVED: That for the listed engine models, the manufacturer has submitted the information and materials to demonstrate certification compliance with 13 CCR Section 2424 (emission control labels), and 13 CCR Sections 2425 and 2426 (emission control system warranty).

Engines certified under this Executive Order must conform to all applicable California emission regulations.

This Executive Order is only granted to the engine family and model-year listed above. Engines in this family that are produced for any other model-year are not covered by this Executive Order.

Executed at El Monte, California on this 27 day of April 2011.

Annette Hebert, Chief
Mobile Source Operations Division

ATTACHMENT 1 OF 1

Engine Model Summary Template

4-R-035-0327
3/15/2011

Engine Family	1.Engine Code	2.Engine Model	3.BHP@RPM (SAE Gross)	4.Fuel Rate: mm/stroke @ peak HP (for diesel only)	5.Fuel Rate: (lbs/hr) @ peak HP (for diesels only)	6.Torque @ RPM (SEA Gross)	7.Fuel Rate: mm/stroke@peak torque	8.Fuel Rate: (lbs/hr)@peak torque	9.Emission Control Device Per SAE J1930
BMVXL02.5EEE	4IRQ2N	4IRQ2N	33.5@1800	35.0	13.8	101.0@1350	35.5	10.5	IDI
BMVXL02.5EEE	S3Q2-Y361DP	S3Q2	31.1@2300	34.0	12.9	73.0@2000	36.0	10.7	IDI
BMVXL02.5EEE	S3Q2-Y3SCM	S3Q2	31.1@2300	34.0	12.9	73.0@2000	36.0	10.7	IDI
BMVXL02.5EEE	S3Q2-Y3SCMB	S3Q2	31.1hp@2300	34.0	12.9	73.0ftlb@2000	36.0	10.7	IDI
BMVXL02.5EEE	S4Q2-Y362IR	S4Q2	33.5@1800	35.0	13.8	101.0@1350	35.5	10.5	IDI
BMVXL02.5EEE	S4Q2-Y362SD	S4Q2	33.5@1800	35.0	13.8	101.0@1350	35.5	10.5	IDI
BMVXL02.5EEE	S4Q2-Y365DG	S4Q2	33.5@1800	35.0	13.8	101.0@1350	35.5	10.5	IDI
BMVXL02.5EEE	S4Q2-Y365KL	S4Q2	43.1@2400	34.0	17.9	98.0@2000	34.5	15.1	IDI
BMVXL02.5EEE	S4Q2-Y3EPA1	S4Q2	46.9@2400	37.0	19.5	106.9@2000	37.5	16.4	IDI
BMVXL02.5EEE	S4Q2-Y3SCM	S4Q2	43.1@2400	34.0	17.9	98.0@2000	34.5	15.1	IDI
BMVXL02.5EEE	S4Q2-Y3SCMB	S4Q2	43.1@2400	34.0	17.9	98.0@2000	34.5	15.1	IDI

Marsh Landing Generating Station (08-AFC-3C)
Biological Resources Report Subsections 2.04/2.06
February 2012

March 6, 2012

Christine Stora
Compliance Project Manager
California Energy Commission
1516 Ninth Street, MS-2000
Sacramento, CA 95814-5512

RE: Marsh Landing Generating Station (08-AFC-3C)
February 2012 Monthly Monitoring Summary Report, Biological Resources

Dear Ms. Stora:

In accordance with BIO-2, BIO-5 and BIO-6 of the California Energy Commission's (CECs) Conditions of Certification (COCs), this report summarizes the surveys and monitoring of biological resources during February 2012 for the Marsh Landing Generating Station (MLGS). This document presents the results of monitoring, describes activities conducted, and identifies compliance issues found in accordance with the COCs for biological resources and Section 9.3 of the Biological Resources Mitigation, Implementation, and Monitoring Plan (BRMIMP) for the MLGS.

Project Description

The MLGS site is located in unincorporated Contra Costa County, California, approximately one-tenth of a mile from the current City of Antioch limits and just west of State Route (SR) 160. Surrounding land uses include the existing Contra Costa Power Plant (CCPP) to the north, east and south, the Pacific Gas and Electric (PG&E) electrical switchyard to the south, the PG&E Gateway Generating Station to the east, a large vacant lot that was previously used for industrial (paper making) purposes to the west, and the San Joaquin River to the north.

The MLGS site will occupy approximately 27 acres on the western portion of the CCPP site formerly occupied by five #6 fuel oil tanks and an area to the east of the former tank farm. The proposed MLGS site, construction laydown areas, and project linear routes are mostly contained within the existing CCPP property and are highly disturbed or developed due to ongoing CCPP operations, recently completed demolition of fuel oil tanks on the site, and construction of the Gateway Generating Station. The project includes a new wastewater pipeline to convey, process, and sanitize wastewater for the City of Antioch's sewer main on Wilbur Avenue.

The majority of the MLGS site is composed of paved, graveled, or bare ground surfaces with very sparse ruderal and ornamental vegetation. Herbaceous cover, when present, is limited to weedy annuals including willow herb (*Epilobium brachycarpum*), prickly lettuce (*Lactuca serriola*), black mustard (*Brassica nigra*), burclover (*Medicago polymorpha*), and short-pod mustard (*Hirschfeldia incana*). A fencerow of Tasmanian bluegum (*Eucalyptus globulus*) occurs along the western perimeter of the MLGS site. Because the MLGS site has been primarily devoid of vegetation for the last 59 years while used as a fuel oil tank farm, and was the site of demolition over the several months prior to MLGS mobilization and construction, wildlife use of the site is limited.

Biological Resources Monitoring

Condition of Certification BIO-2 requires that the Designated Biologist "supervise, conduct and coordinate mitigation, monitoring and other biological resources compliance efforts, particularly in areas requiring avoidance or containing sensitive biological resources, such as special status species or their habitat." As such, monitoring of this site began at the initiation of site mobilization and demolition activities on February 14, 2011, and has continued through the present. On September 26, 2011, URS, in coordination with GenOn and the CEC Biologist and Compliance Project Manager, reduced the biological monitoring effort to once per every two weeks. This level of effort was considered sufficient due to the absence of active bird nests or other biological concerns that would normally require daily presence of a biologist. However, on February 15, 2012, and with the concurrence of the CEC, the level of biological monitoring was increased to one monitoring inspection per week in response to the initiation of bird nesting activity on site (URS 2012). Biological monitoring occurred on February 8, 16, 22, 24 and 29, 2012; a biological monitor was on site on each of these days.

Approved biological monitors, under the supervision of the Designated Biologist, arrive on site to check-in with the MLGS Site Manager and attend the Kiewit daily safety/toolbox briefing. Monitors then proceed with their monitoring inspection, documented in the Daily Monitoring Log. A typical monitoring inspection consists of a walk around the project site to record observations of ongoing activities and inspect active work areas for wildlife presence and indirect (i.e. noise-, dust-related) disturbance. During the monitoring inspection, monitors record all species observed within and adjacent to the project site on the Daily Monitoring Log (see Attachment A for complete Daily Monitoring Logs and Attachment B for a complete list of species observed during biological resources monitoring).

Monitors perform inspections to ensure proper maintenance and continued implementation of the mitigation measures listed below. This includes an inspection of all ESA fencing and silt fencing. Monitors also briefly survey the entire site, including inactive work zones, for nesting bird activity, stabilization of disturbed slopes where erosion may occur, proper management of potential wildlife pitfalls, and proper waste disposal. Should further mitigation measures be implemented in the future, monitors will conduct inspections to ensure they are well-kept in accordance with the COCs.

Biological Resources Monitoring Observations: February 2012

Two birds were found dead at MLGS during the month of February. On February 4, Kiewit personnel found and photographed a dead American coot (*Fulica americana*) in the project area. GenOn contacted the designated biologist the same day, as no URS biologist was on site. The photo showed a dead coot lying on its side on flat ground, with no obvious indication of mortality. Coots are abundant in the fringing freshwater marsh north of the project area, and have also been detected in the detention basin. On February 14 Kiewit personnel found and photographed another dead bird, this one in the construction staging area. The photos showed a slightly decayed bird in the family Icteridae (blackbirds and their relatives) lying in an open area, probably a Brewer's blackbird (*Euphagus cyanocephalus*) or a cow bird (*Molothrus aster*). Although the cause of mortality is unknown in both cases, there is no reason to believe that MLGS activities were responsible. Given that three birds (one was reported in December 2011) have been found dead at MLGS with no obvious causes of mortality, a decision was made to report similar instances in the future via westnile.ca.gov, as there may be interest in testing the birds for West Nile virus.

On February 8 and 16, the biological monitor noticed that the standard 35-gallon trash cans placed around the active work area were full of food debris. Trash was apparently being emptied weekly. The lids were not always adequately secured, so wildlife was capable of occasionally accessing food waste inside. Following a particularly windy day, when some cans may have blown over, the biological monitor noticed food waste from these containers accumulating near the western perimeter fence. Tooth marks in packaging and wrappers indicated that wildlife was attempting to carry it offsite. To reduce potential attractants to nuisance wildlife, in January of 2012 the Designated Biologist recommended to GenOn that all food trash containers be emptied into locking containers on a daily basis, as per COC Bio-6 (Item 8). On February 22 the monitor noticed that all trash in the area was being emptied into a wildlife-secure dumpster on a daily basis. However, during a monitoring inspection on February 28, the biological monitor found more food-waste accumulating along the western perimeter fence. Trash in the project site is generally minimal and well contained, and all trash cans and dumpsters are covered to prevent wildlife from entering. Additional diligence may be required to ensure that all food waste is properly disposed of as nocturnal wildlife scavengers are still active in the project area.

Exclusion material was installed around the east and west openings of a series of overflow culverts in late January and early February, 2012 (URS 2012a). The purpose of the exclusion material was to limit access to habitat that had been used previously by nesting cliff swallow (*Petrochelidon pyrronahta*) and black phoebe (*Sayornis negra*). On February 8, the biological monitor inspected all of the culverts, at each entrance, for gaps, cracks, or other potential pathways that birds could use to enter the interior. No flaws in the installation or materials were found. The on-site biological monitor will continue to inspect the exclusion material as part of the ongoing weekly inspection effort. In the event that the exclusion material is in need of repair or replacement, the monitor will immediately inform the Designated Biologist and GenOn.

As part of ongoing construction monitoring, a biological monitor detected an Anna's hummingbird nest in a eucalyptus tree on February 16, 2012 (URS 2012b). The nest is currently located approximately 50 feet from the nearest location where heavy construction activity is ongoing. The Anna's hummingbird nest is outside the project site limits and is currently not threatened by MLGS activities. Staging at this location has been ongoing since early January, so the type and level of activity occurring in the vicinity of this nest has been consistent since prior to nest establishment. The nest is described in more detail in the February 24 letter "Marsh Landing Generating Station (08-AFC-3C): Hummingbird and Hawk Nests in Project Vicinity" prepared by the Designated Biologist. The letter also describes precautionary measures to ensure the nest is not affected by construction; these measures were approved by the CEC via an email from Rick York on February 28. On February 24, Kiewit installed a 50-foot buffer around the hummingbird nest with the biological monitor present. Orange fencing was placed at the foot of the slope between the staging area and the western perimeter. The fencing is limited to the lower half of the slope, as Kiewit personnel are not permitted to access the western perimeter via the slope, but must use approved footpaths to the north and south of the staging area. Nesting bird buffer zone signs were installed on the fence to alert personnel in the area of the active hummingbird nest.

On February 16, 2012, the biological monitor observed a pair of red-tailed hawks carrying nesting material to a partially built stick nest located on top of a high-voltage transmission line tower south of the Pacific Gas and Electric (PG&E) substation. The nest location and plans for avoiding impacts were

submitted to the CEC on February 24 (URS 2012b). A pair of red-tailed hawks (potentially the same pair) successfully nested in this same location last year, while construction was ongoing (URS 2011a). The nest is located approximately 600 feet or more from all MLGS activities, and physically separated by chain link fences and locked gates (URS 2011a). While a buffer would otherwise be appropriate, the physical separation of the nest from the MLGS project features precludes the need to demarcate the boundaries of the typical 300-foot buffer for unlisted, mid-sized raptors. Regular monitoring inspections will include observation of the hawks and their nest, but based on the observed success of the nest under similar conditions last year, no specific avoidance measures or additional monitoring activities are recommended specifically to protect the red-tailed hawk nest at this time. This approach was approved by the CEC via an email from Rick York on February 28.

On February 24, the biological monitor found several juvenile western toads inside of a water main box near the western perimeter, at the edge of the active work area. The box was covered at the time the monitor found the toads. We assume that toads entered the box when the lid was either left off, ajar overnight, or through a gap in the closed lid. The climate inside the box was dark and moist, potentially providing attractive habitat to the toads. The water main box lacked an escape ramp because it had a cover, and so the toads did not have a means of escape. Based on this observation, after future rain events, when amphibians are more likely to migrate throughout the project area, the biological monitor will inspect depressions, trenches, and buried concrete access boxes for potentially entrapped amphibians during regular monitoring inspections. In general, all trenches or open pits greater than 2 feet deep in the project area have escape ramps or are covered. The monitor did detect a trench beneath an electrical transformer between the MLGS administration building parking lot and the Kiewit trailer complex that does not have an escape ramp. URS recommended an escape ramp be installed at the base of the transformer foundation, which fills with water during rain events.

The federally listed endangered Antioch dunes evening primrose (*Oenothera deltoides* ssp. *howellii*) (primrose) first described in the May 2011 monthly report (URS 2011b) growing on the property immediately west of the MLGS site remains undetected in the project area. The single primrose plant detected on July 27, outside the project area, west of Tank 6 (described initially in the July 2011 monthly report [URS 2011c]) remains protected behind ESA fencing.

No other potential conflicts between the MLGS project and sensitive biological resources (within or outside of the project boundaries) were observed.

Construction Activities

During the month of February MLGS site activities included:

- Potholing and trenching for underground utilities
- Installation of silt fence and straw wattles
- Excavation and redistribution of soil
- Scraper and blade operation for project grading
- Removal/replacement of chain-link fence
- Developing trailer/staging area facilities
- Smoothing of ruts and localized depressions in construction area
- Compaction of graded soils
- Building wooden concrete forms and installing rebar
- Pouring concrete

Implementation of Mitigation Measures

For the month of February 2012, several mitigation measures were implemented in accordance with COCs BIO-4, BIO-6 and the general Best Management Practices (BMPs) outlined in the BRMIMP Section 8.1. Specifically:

- Environmentally Sensitive Area (ESA) fencing was maintained to demarcate construction exclusion zones around the drainage areas west of Tank 6, the oak tree west of the berm between former Tanks 3 and 5 (COC BIO-6-1), the oak tree in the greenbelt near the well-pad construction site, and along the western openings of the detention basin culverts. Because the staging area between the PG&E switchyard and the detention basin is not in use and is isolated from the project area by chain-link fencing, ESA fencing is not required around the detention basin.
- Silt fencing was installed and maintained around staging and construction areas (Storm Water Pollution Prevention Plan measures; BRMIMP section 8.1.1)
- Potential wildlife pitfalls (trenches, bores, other excavations) were backfilled, sloped at a 3:1 ratio or covered completely at the end of each workday to avoid trapping wildlife (COC BIO-6-5)
- Entrapped amphibians were removed from a water main box and relocated to the detention basin (COC BIO-6-5)
- Worker guidelines were enforced to ensure all trash and food-waste was contained and removed daily from the site (COC BIO-6-8)
- Dust control measures were implemented on all unvegetated surfaces and in demolition areas (BRMIMP section 8.1.1)
- A vehicle speed limit of 15 miles per hour was enforced on all nonpublic roads (BRMIMP section 8.1.1)
- A nesting bird buffer zone limit was established for an Anna’s hummingbird nest near the western perimeter road (COC BIO-7-3)

Conditions of Certification Compliance

No instances of non-compliance with the Conditions of Certification or applicable laws, ordinances, and regulations were recorded.

Summary

Monitoring activities did not reveal any issues with management of biological resources. Observations of wildlife indicate the majority of activity occurs outside of the active construction zones and no impacts to wildlife have been observed or are anticipated. Monitors will continue to survey in the same manner as practiced currently unless otherwise specified by the Designated Biologist and approved by the Compliance Project Manager.

References

URS (URS Corporation). 2011a. Marsh Landing Generating Station (08-AFC-3C): Red-Tailed Hawk Nest in Project Vicinity. March 21.

URS (URS Corporation). 2011b. Marsh Landing Generating Station (08-AFC-3C): May 2011 Monthly Monitoring Summary Report, Biological Resources. June 2.

URS (URS Corporation). 2011c. Marsh Landing Generating Station (08-AFC-3C): July 2011 Monthly Monitoring Summary Report, Biological Resources. August 4.

URS (URS Corporation). 2012a. Marsh Landing Generating Station (08-AFC-3C): January 2012 Monthly Monitoring Summary Report, Biological Resources. February 6.

URS (URS Corporation). 2012b. Marsh Landing Generating Station (08-AFC-3C): Hummingbird and Hawk Nests in Project Vicinity. February 24.

Sincerely,

Jonathan Stead
Designated Biologist, MLGS
URS Corporation

Attachments

cc: David Frandsen, GenOn
Nick Hontucan, GenOn
Anne Connell, URS

Attachment A

Daily Biological Resources Monitoring Logs
February 2012
Marsh Landing Generating Station

Biological Monitoring Log

Marsh Landing Generating Station	Date: Feb-8-2012
Monitor: Derek Jansen	Time: 0645 - 1030
Weather: 46°F, Fog, Wind = SSE 3mph, Visibility = 0.3mi	Sun: Rise 0706, Set 1738

Photo Numbers: N/A

Activity that requires monitor's presence: Construction Activity: Excavation, Concrete work, Trenching, Equipment use (trucks, cranes, excavators). Site Inspection for Compliance.

Description of Construction Activities Observed:
Concrete - Trucks, pumps, crew (Carpenters/Masons/Laborers)
Excavation - Excavators, Loaders, Cranes, crew (Laborers/Carpenters)
Structure - Cranes, Fork lift, crew (Laborers)

Compliance Observations and Issues:

ESA Fencing: Up and in good condition

Wildlife Pitfalls/Traps/Pipes: Provide escape ramps for trenches ≥ 2"/ Cover trenches and pipe. All trenches had ramps. Thanks!

Nesting Birds: N/A

Coordination with Construction Personnel: Attended Kiewit Safety Meeting

Other Compliance Issues: Please place trash into a dumpster that has a locking lid. Majority of 35gal trash cans were very full of food stuff and debris. Leaving food inside the small trash cans attracts wildlife. There is also potential for Hantavirus if the crew is exposed to bites, urine, saliva, or contact with waste products.

Wildlife Species List for Day:
Raccoon and Fox

Birds: White-Crowned Sparrow, Marsh wren, Yellow-rumped Warbler, Mourning Dove, Brewer's Blackbird, and Northern Mockingbird

URS
1333 Broadway, Suite 800
Oakland, CA 94612

Daily Monitoring Checklist **Date** Feb-8-2012

(Check if in compliance)

- [x] ESA fencing or a physical barrier is separating sensitive resources from active work areas and is in good condition.
- [x] All trenches left open overnight have an escape ramp or are completely covered
- [x] No new bird nesting activity observed/known nests buffered appropriately
- [x] Straw wattles and/or silt fence are in place and in good condition
- [x] Any areas of disturbed soil with slopes off the site are stabalized to reduce erosion potential during and after construction
- [x] Speed limit signs and messages are in place and accurate
- [x] Equipment storage and parking is limited to the project site and/or designated staging areas
- [x] Deliberate feeding of wildlife is not occurring
- [x] Food-related trash is being disposed of in closed containers and removed weekly
- [x] No firearms are present on site (except security personnel)
- [x] No pets are present on site

Notes: Please consider removing trash daily from the project trash bins (35gal.).

URS
1333 Broadway, Suite 800
Oakland, CA 94612

Biological Monitoring Log

Marsh Landing Generating Station	Date: Feb-16-2012
Monitor: Derek Jansen	Time: 7am-10am
Weather: 46°F, Partly Cloudy, 5mph SSE and Clear	

Photo Numbers: N/A

Activity that requires monitor's presence: Kiewit construction activities: Grading, Excavation, Mobilized equipment/vehicles,

Description of Construction Activities Observed:
- Carpentry forms and rebar placement
- Cranes picking up and placing materials onto work surfaces where equipment access is difficult
- Electrical installation for structures.
- Welding structures and tank walls into place.

Compliance Observations and Issues:

ESA Fencing: Up and in good condition

Wildlife Pitfalls/Traps/Pipes: Place escape ramps into Green Transformer footing. If wildlife falls into the surrounding concrete box the could die

Nesting Birds: Anna's Hummingbird in Eucalyptus tree along west fence. Tree is at north end of treeline. Work is within the 50-foot radius.

Coordination with Construction Personnel: Attended Kiewit Morning Safety Meeting

Other Compliance Issues: Food Stuff - the western fence line is littered with chewed wrappers, foil balls, and food trash. Wildlife are accessing the trash containers for food stuff through the night. How about placing a brick over the trash can lids or cutting a hole in the lid making animal access difficult and roping the lids shut at the end of shift. All cans have handles and the lid could be secured to the handles with rope or bailing wire. Dumpsters?

Wildlife Species List for Day: American Kestrel pair on top of abandoned fuel tank that is west of the guard shack.
- Pairs of White-crowned sparrows, Pair of Eurasian Collared Dove, Pairs of lesser goldfinches, Pairs of house finches, Pair of Scrub jays, Pairs of yellow-rumped warblers, Pairs of Anna's hummingbirds, Pairs of Black Phoebes, Pair of white-shouldered Kites, Brewer's Black bird flock foraging in the site, American Crows, Kingfisher, CA gull, Marsh Wren, Yellow-crowned sparrows, Double crested cormorant, Great Blue Heron Pair, Turkey Vulture, Sierran treefrog Vocalizing + RTFA Nest east tower
- Fox tracks, Raccoon tracks, and Black-tailed jackrabbit.

Daily Monitoring Checklist **Date** Feb-16-2012
(Check if in compliance)

- ☑ ESA fencing or a physical barrier is separating sensitive resources from active work areas and is in good condition.
- ☐ All trenches left open overnight have an escape ramp or are completely covered
  See Green Transformer between Kiewit Trailers and Welding area. Transformer directly south of the Genon parking lot.
- ☐ No new bird nesting activity observed/known nests buffered appropriately
  -Annas humming bird nest active @ west fence northern eucalyptus tree. Nest overhangs the MLGS property.
- ☑ Straw wattles and/or silt fence are in place and in good condition
- ☑ Any areas of disturbed soil with slopes off the site are stabalized to reduce erosion potential during and after construction
- ☑ Speed limit signs and messages are in place and accurate
- ☑ Equipment storage and parking is limited to the project site and/or designated staging areas
- ☑ Deliberate feeding of wildlife is not occurring
- ☑ Food-related trash is being disposed of in closed containers and removed ~~weekly~~ Daily
- ☑ No firearms are present on site (except security personnel)
- ☑ No pets are present on site

Notes: -Is Railway access clear and ready for deliveries?
- When will railway deliveries take place?
- What will be delivered if any? Fuel? Pumps?
- CH2MHill performing audit next week?

Biological Monitoring Log

Marsh Landing Generating Station	Date: Feb-22-2012
Monitor: Derek Jansen	Time: 0655 to 1130
Weather: 63°F, Fair, Wind N@3mph	

Photo Numbers: N/A

Activity that requires monitor's presence: Construction Activity: Concrete, Forms, Welding Structure/Pipes, Overhead Work (cranes), Drilling, Excavation, and Building Structures.

Description of Construction Activities Observed:
- Concrete Slab pour
- Overhead work with cranes moving materials into place
- Building Construction (Welding, installing container walls and electrical)
- Slab preparation
- Iron/Carpentry Workers forming for concrete pour

Compliance Observations and Issues: Provide escape ramps for any holes or pits deeper than 2-feet.

ESA Fencing: Up and in good condition

Wildlife Pitfalls/Traps/Pipes: Escape ramps required for open holes or trenches deeper than 2-feet. Please cover if ramps are not possible

Nesting Birds: Annis hummingbird nest @ west fence north eucalyptus tree. Work activity is within 20-feet of the 50-foot buffer. Red-tailed hawk nest @ the eastern transmission tower within the detention basin. Killdeer nest @ demolished tub within the detention basin.

Coordination with Construction Personnel: Attended Kiewit Safety Meeting

Other Compliance Issues:

N/A: - Trash issue taken care of by Kiewit.
- Containers were empty and trash was removed from the western fence line. Animals were carrying trash out of the work area to the edges of the project.

Wildlife Species List for Day:

Birds: Great egret, House finch (flock), mourning dove, double-crested cormorant, American coot, Annis hummingbirds, black phoebe (pairs), scrub jay (pair), white-crowned sparrows (flock), Yellow-crowned sparrows, CA gull, song sparrow, marsh wren, bushtit, American Crow (pair), white-tailed kite, yellow-rumped warblers, Northern flicker, European starling, Meadow lark, lesser goldfinch (flock), American robin, darkeyed junco, killdeer (pair), Wilson's snipe, red-winged blackbird, Bewick's wren, turkey vulture, mallards, red-tailed hawks (observed mating)

Mammals: Sea Lion, CA Vole, raccoon, domestic cat or bobcat (must key to confirm tracks), CA ground squirrel, Coyote pair tracks.

Amphibians: Sierran treefrog vocalizations (North and detention basin)

Daily Monitoring Checklist Date Feb-22-2012
(Check if in compliance)

- ☑ ESA fencing or a physical barrier is separating sensitive resources from active work areas and is in good condition.
- ☑ All trenches left open overnight have an escape ramp or are completely covered
- ☐ No new bird nesting activity observed/known nests buffered appropriately
  RTHA, Annas, Killdeer
- ☑ Straw wattles and/or silt fence are in place and in good condition
- ☑ Any areas of disturbed soil with slopes off the site are stabalized to reduce erosion potential during and after construction
- ☑ Speed limit signs and messages are in place and accurate
- ☑ Equipment storage and parking is limited to the project site and/or designated staging areas
- ☑ Deliberate feeding of wildlife is not occurring
- ☑ Food-related trash is being disposed of in closed containers and removed weekly
- ☑ No firearms are present on site (except security personnel)
- ☑ No pets are present on site

- Bio Swale along the north and West has filled for construction staging use.

Notes:

URS
1333 Broadway, Suite 800
Oakland, CA 94612

Biological Monitoring Log

Marsh Landing Generating Station	Date: Feb-24-2012
Monitor: Derek Jansen	Time: 1200-1430
Weather: Clear, 76F, Wind SSE 5 mph	

Photo Numbers: Please see attached Photos

Activity that requires monitor's presence: Biologist's activities focused on the installation of Anna's Hummingbird 50-foot nesting buffer.

Description of Construction Activities Observed:
-Equipment Mobilization (Fork-lift, Excavator, Loader, Crane, Dump Trucks, Water Trucks, and Pickup Trucks)
-Welding, Concrete Work, Equipment offloading.

Compliance Observations and Issues:

ESA Fencing: Up and in good condition.

Wildlife Pitfalls/Traps/Pipes: Consider installing escape ramps inside the green transformer concrete footing. Also the adjacent pipeline box culvert roadway undercrossing may require an escape ramp.

Nesting Birds: Anna's Hummingbird, Red-tailed Hawk, and Killdeer. Hummingbird nest requires a 50-foot radius buffer from all work related activities.

Coordination with Construction Personnel: Spoke with David Frandsen and Rod from Kiewit.

Other Compliance Issues: N/A. Site looks clean.

Wildlife Species List for Day:
Anna's Hummingbird, White-tailed Kite, American Kestrel, Red-tailed Hawk, Scrub Jay, House Finch, Brewer's Blackbird, and White-crowned sparrow

Western Toads, Western Fence Lizards, Sierran Treefrogs located inside the water wells.

Daily Monitoring Checklist **Date Feb-24-2012**
(Check if in compliance)

√ ESA fencing or a physical barrier is separating sensitive resources from active work areas and is in good condition.

√ All trenches left open overnight have an escape ramp or are completely covered

√ No new bird nesting activity observed/known nests buffered appropriately

Straw wattles and/or silt fence are in place and in good condition

√ Any areas of disturbed soil with slopes off the site are stabilized to reduce erosion potential during and after construction

√ Speed limit signs and messages are in place and accurate

√ Equipment storage and parking is limited to the project site and/or designated staging areas

√ Deliberate feeding of wildlife is not occurring

√ Food-related trash is being disposed of in closed containers and removed daily

√ No firearms are present on site (except security personnel)

√ No pets are present on site

Notes:
Rod's Kiewit crew installed a 50-foot radius buffer for the Anna's Hummingbird nest at the northwest corner of the project area.

Photos:

Biological Monitoring Log

Marsh Landing Generating Station	Date: Feb-29-2012
Monitor: Derek Jansen	Time: 0700-1030
Weather: AM Rain/Partly Cloudy, 50°F, No Wind	

Photo Numbers: N/A

Activity that requires monitor's presence: Overhead Construction, Slab foundation, Equipment mobilization, and welding

Description of Construction Activities Observed:
- Slab preparation for building footing. Installing anchors and connection points.
- Exhaust stack installation
- Trench work and material installation
- Form and Rebar installation for concrete pads.

Compliance Observations and Issues:

ESA Fencing: Up and in good condition

Wildlife Pitfalls/Traps/Pipes: Please install escape ramps at the Kiewit green transformer, and pipeline undercrossing. Near tailgate meetings. A plank will do if laid into the pit at a 45° angle

Nesting Birds:
Annas Hummingbird, Red-tailed Hawk, and Killdeer (Same as last wk)

Coordination with Construction Personnel: Attended Safety Meeting

Other Compliance Issues: Trash is again developing along the west fence, specifically McDonald's wrappers and containers.

Wildlife Species List for Day:

Birds: Red-tailed Hawk, American Kestrel, great egret, house finches, pie-billed grebe, Western grebe, song sparrow, white-crowned sparrow, Anna's hummingbird, Scrub jay, Yellow-rumped warbler, Marsh Wren, lesser gold finches

URS
1333 Broadway, Suite 800
Oakland, CA 94612

Daily Monitoring Checklist **Date** Feb-29-2012
(Check if in compliance)

- ☑ ESA fencing or a physical barrier is separating sensitive resources from active work areas and is in good condition.
- ☑ All trenches left open overnight have an escape ramp or are completely covered
- ☑ No new bird nesting activity observed/known nests buffered appropriately
- ☑ Straw wattles and/or silt fence are in place and in good condition
- ☑ Any areas of disturbed soil with slopes off the site are stabalized to reduce erosion potential during and after construction
- ☑ Speed limit signs and messages are in place and accurate
- ☑ Equipment storage and parking is limited to the project site and/or designated staging areas
- ☑ Deliberate feeding of wildlife is not occurring
- ☑ Food-related trash is being disposed of in closed containers and removed ~~weekly~~ Daily
- ☑ No firearms are present on site (except security personnel)
- ☑ No pets are present on site

Notes: AM rain reduced bird activity.

URS
1333 Broadway, Suite 800
Oakland, CA 94612

Attachment B

Complete Observed Wildlife Species List
Biological Resources Monitoring
February 2012
Marsh Landing Generating Station

Scientific Name	Common Name	Conservation Status[1]	Origin	Notes[2]
Agelaius phoeniceus	red-winged blackbird	n/a	native	observed in detention basin
Anas platyrhynchos	mallard	n/a	native	observed in marsh north of project site
Aphelocoma californica	western scrub jay	n/a	native	throughout project area
Ardea alba	great egret	n/a	native	observed in marsh north of project site
Ardea herodias	great blue heron	n/a	native	observed in marsh north of project site
Bufo boreas	western toad	n/a	native	observed in water main box near western perimeter
Buteo jamaicensis	red-tailed hawk	n/a	native	observed in detention basin
Calypte anna	Anna's hummingbird	n/a	native	observed in trees along northwest fenceline
Canis latrans	coyote	n/a	native	presence inferred from tracks
Carduelis psaltria	lesser goldfinch	n/a	native	observed in trees along northwest fenceline
Carpodacus mexicanus	house finch	n/a	native	throughout project area
Charadrius vociferus	killdeer	n/a	native	observed in detention basin
Cistothorus palustris	marsh wren	n/a	native	observed in marsh north of project site
Colaptes auratus	northern flicker	n/a	native	observed in trees along northwest fenceline
Corvus brachyrhynchos	American crow	n/a	native	throughout project area
Elanus leucurus	white-tailed kite	FP	native	foraging over open grassland west of the western perimeter
Euphagus cyanocephalus	Brewer's blackbird	n/a	native	throughout project area
Falco sparverius	American kestrel	n/a	native	observed perched along northwest powerline
Fulica americana	American coot	n/a	native	observed in marsh north of project site
Gallinago delicata	Wilson's snipe	n/a	native	observed in detention basin
Junco hyemalis	dark-eyed junco	n/a	native	observed in trees along northwest fenceline
Larus sp.	gull sp.	n/a	native	observed in San Joaquin River north of project site

Scientific Name	Common Name	Conservation Status[1]	Origin	Notes[2]
Lepus californicus	black-tailed jackrabbit	n/a	native	presence inferred from tracks
Felis catus	feral cat	n/a	nativenon-native	presence inferred from tracks
Megaceryle alcyon	belted kingfisher	n/a	native	observed in marsh north of project site
Microtus californicus	California vole	n/a	native	observed at base of trees along northwest fenceline
Mimus polyglottos	northern mockingbird	n/a	native	throughout project area
Otospermophilus beecheyi	California ground squirrel	n/a	native	presence inferred from tracksobserved in grassy swale south of project area
Phalacrocorax auritus	double-crested cormorant	n/a	native	observed in marsh north of project site
Procyon lotor	raccoon	n/a	native	presence inferred from tracks
Psaltriparus minimus	bushtit	n/a	native	observed in trees along northwest fenceline
Pseudacris sierra	Sierran tree frog	n/a	native	detected based on vocalizations from the detention basin
Sayornis nigricans	black phoebe	n/a	native	throughout project area
Sceloporus occidentalis	western fence lizard	n/a	native	observed along western perimeter road
Setophaga coronata	yellow-rumped warbler	n/a	native	observed in trees along northwest fenceline
Streptopelia decaocto	Eurasian collared dove	n/a	non-native	throughout project area
Sturnus vulgaris	European starling	n/a	non-native	throughout project area
Sturnella neglecta	western meadowlark	n/a	native	observed in detention basin
Thryomanes bewickii	Bewick's wren	n/a	native	observed in marsh north of project site
Turdus migratorius	American robin	n/a	native	observed in trees along northwest fenceline
Cathartes aura	turkey vulture	n/a	native	observed soaring in area
Vulpes vulpes	red fox	n/a	native	presence inferred from tracks
Zalophus californianus	sea lion	n/a	native	observed in San Joaquin River north of project site
Zenaida macroura	mourning dove	n/a	native	throughout project area
Zonotrichia atricapilla	golden-crowned sparrow	n/a	native	observed in trees along northwest fenceline

Scientific Name	Common Name	Conservation Status[1]	Origin	Notes[2]
Zonotrichia leucophrys	white-crowned sparrow	n/a	native	observed perching on northwest fence line

[1] **Conservation Status Definitions**: DFG (California Department of Fish and Game): WL (Watch List), FP (Fully Protected), SSC (Species of Special Concern), T (Threatened)

[2] **Note**: Wildlife activity was observed *outside* the project site unless otherwise noted

Subsection 2.05(BIO-4)

As of 2-29-2012

Worker Environmental Awareness Program Matrix

Date	**Numbers**
2/29/2012	50
Total	**50**

Trainer:	VIDEO
Date:	
Training:	
(For Office Use Only)	

Marsh Landing Generating Station

WORKER ENVIRONMENTAL AWARENESS PROGRAM
WORKER TRAINING ATTENDANCE RECORD

I have attended the Marsh Landing Generating Station Project Worker Environmental Awareness Program Worker Training and understand and agree to comply with all environmental requirements presented. I understand that I am accountable for my actions and that failure to comply with the requirements may be grounds for immediate removal from the project and/or legal action.

	Signature	Print Name	Company	Date
1.	[illegible]	PATRICK MOORHEAD	Kiewit	1-31-12
2.	[illegible]	BRYAN DATTL	Kiewit	01/31/12
3.	[illegible]	Dan Carver	Kiewit	01/31/12
4.	[illegible]	DAREN FLETCHER	Kiewit	01/31/12
5.	[illegible]	Quinn J. Siner	Kiewit	1/31/12
6.	[illegible]	Howard Marino	Kiewit	1-31-12
7.	[illegible]	Ray Haskin	Kiewit	2-1-12
8.	Chris Derrico	[illegible]	Kiewit	2-2-12
9.	Byatt Wortham	[illegible]	Kiewit	2-3-12
10.	[illegible]	ERIC VARGO	Kiewit	2-3-12
11.	[illegible]	MARK W. FOLK	KIEWIT	2/6/12
12.	[illegible]	DARRELL BUZZARD	KIEWIT	2/6/12
13.	[illegible]	Victor Macedo	Kiewit	2/6/12
14.	[illegible]	CLAY L. Fowler	Kiewit	2-7-12
15.	[illegible]	TYRONE LOCKETT	KIEWIT	2-7-12
16.	Eliseo Rebolleros	[illegible]	Kiewit	2-7-12
17.	[illegible]	Glenn Tobson	Kiewit	2-7-12
18.	[illegible]	KEITH MILLER	CEI	2-8-12
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3.	Andrew Harris	[illegible]	AquaDuct	2-9-12
4.	V. Sanchez	Vanessa Sanchez	Kiewit	2/13/12
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1.		GREGORY PRIVETT	BRAND	2-14-12
2.		Ramon Rabello	Brage	2-14-12
3.		Brandon Thompson	Brage	2-14-12
4.		Robert Pickens	Operator Plus	2/14/12
5.		Jason Blalock	Kiewit	2/14/12
6.		Steven W. Carr	Kiewit	2-14-12
7.		BRAD SEAF	KIEWIT	2-15-12
8.		Jake Sipes	PCS	2-15-12
9.		TROY WYCHE	Kiewit	2-16-2012
10.		DAVID MEEHAN	KIEWIT	2/16/12
11.		KEITH VERSON	Kiewit	2/16/12
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17.		Ralph Young Jr.	Kiewit	2/16/2012
18.		ROBERT E WALTON JR	Kiewit	2-16-12
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1.		Gustavo Ramirez Jr.	Kiewit	02-16-12
2.		Angela L. Dean	Kiewit	2/16/12
3.		Stephen John Shaner	Kiewit	2-16-12
4.		[illegible]	Kiewit	2-22-12
5.		Joseph T. Oliveira	Kiewit	02/21/12
6.		Marco A. Torres	Kiewit	2/21/12
7.		Randy Watkins	Kiewit	2/21/12
8.		Joe Manarotte	Kiewit	2/23-12
9.		Steven Sykes	Kiewit	2-23-12
10.		Nick Goulart	Kiewit	2-23-12
11.		Rhett Mesquitto	Kiewit	2.23.12
12.		Guadalupe Ramirez	CEJ	2-22-12
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	Signature	Print Name	Company/Date	
1.	[signature]	Rogers Vaughn III	Brand	2/22/12
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2.		Justin Brown	Kiewit	3-5-12
3.	Lyde Biggerstaff	Lyde Biggerstaff	Kiewit	3-9-12
4.		Kiara Hernandez	Kiewit	9 MAR 12
5.		Gregory Dawson	Kiewit	3/9/12
6.	Brandi Madison	Brandi Madison	Kiewit	3-9-12
7.	Tommy Marshall	Tommy Marshall	Kiewit	3-9-12
8.	Patrick D Parsons	Patrick D Parsons	Kiewit	3-9-2012
9.		Hilary Urban	Kiewit	3/9/12
10.		Mauricio Crisostomo	Brand	3/9/12
11.		Ryan Sullivan	BRAND	3/9/12
12.		ANDRAKE CHORTY	BRAND	3/9/12
13.	Logan Lackey	Logan Lackey	BRAND	3/9/12
14.	Orasas McFallane		BRAND	3-9-12
15.	Shawn McBride		BRAND	3-9-12
16.	TIM WATERS		BRAND	3.9.12
17.	Dennis M. Chambers	DENNIS CHAMBERS	KIEWIT	3/9/12
18.		STEVEN MUÑIZ	KIEWIT	3.9.12
19.		Randy Wagner	Kiewit	3-9-12
20.	Albert L. Franco	ALBERT L. FRANCO	Kiewit	8-9-12

CONTRA COSTA COUNTY
Department of Conservation & Development
Building Inspection Division
651 Pine Street, N. Wing – 3rd Floor
Martinez, CA 94553 1229

MARSH LANDING PROJECT TRANSMITTAL

DATE : February 15, 2012
FROM : Jacqueline Ritchie
RE : Contra Costa County Building Inspection has reviewed the attached listed items for Mirant/Genon Marsh Landing Project - Building Permit #: BIIN11-001018

Total packages included in this Transmittal: 2

Sent for your ☐ **Information** ☒ **Review** ☐ **As Requested**

The following packages have been returned with comments and/or have been approved. Please, see the attached detailed list of documents included with each package.

CIVIL-1-16.0 (CBO-0539) Approved	**STRUC-1-24.4 (CBO-0538)** Approved

FOR

Deborah Sandercock, S.E. Supervising Structural Engineer	Marie Taylor Supervising Building Inspector	Gary Faria Senior Grading Inspector

Marsh Landing - CBO Transmittal Report

Title CIVIL-1-16.0 **CBO-0539** **File No** 015F

Document Type	Dwg No _Rev	Rev Date	Description	CCC Eng	Apv Date	Upload / Rtn Date	Comments
Docs	Operations and Maintenance P		Operations and Maintenance Plan	GF	2/14/2012	2/15/2012	Approved

Title STRUC-1-24.4 **CBO-0538** **File No** 015F

Document Type	Dwg No Rev	Rev Date	Description	CCC Eng	Apv Date	Upload / Rtn Date	Comments
Docs - VENDOR	201-RE-0041-001 FDL_S2R2-		Foundation Reaction Loads & Generator Anchor Design	RS	2/14/2012	2/15/2012	Approved
Drawing - VENDOR	201-FN-0011 - US1033-XB00-		Gas Turbine Power Block Generator Area Foundation	RS	2/14/2012	2/15/2012	Approved
Drawing - VENDOR	201-FN-0011 - US1033-XB00-		Gas Turbine Power Block Generator Area Foundation	RS	2/14/2012	2/15/2012	Approved
Drawing - VENDOR	201-FN-0011 - US1033-XB00-		Gas Turbine Power Block Generator Area Foundation	RS	2/14/2012	2/15/2012	Approved
Drawing - VENDOR	201-FN-0011 - US1033-XB00-		Gas Turbine Power Block Generator Area Foundation	RS	2/14/2012	2/15/2012	Approved

Subsection 2.09(CIVIL-3)

As of 2-29-2012

Non Conformance Report	None

Subsection 2.11(CUL-5)

As of -2-29-2012

Worker Environmental Awareness Program Matrix

Date	**Numbers**
2/29/2012	50
Total	**50**

Trainer:	YIDEO
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7.	Bray Haskin	Bray Haskin	Kiewit	2-1-12
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1.		Gerry Rivett	Bragg	2-14-12
2.		Ramon Rabello	Bragg	2-14-12
3.		Brandon Thompson	Bragg	2-14-12
4.		Robert Pickens	Operating Eng	2/14/12
5.		Jason Blalock	Kiewit	2/14/12
6.		Steven W. Carr	Kiewit	2-14-12
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4.		Kenta Kennedy	Kiewit	9 MAR 12
5.		Gregory Dawson	Kiewit	3/9/12
6.	Brandi Madison	Brandi Madison	Kiewit	3-9-12
7.	Tommy Marshall		Kiewit	3-9-12
8.	Patrick D Parsons	Patrick D Parsons	Kiewit	3-9-2012
9.		Hilary Urban	Kiewit	3/9/12
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13.	Logan Lackey	Logan Lackey	BRAND	3/9/12
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16.	TIM WATERS		BRAND	3.9.12
17.	Dennis M. Chambers	DENNIS CHAMBERS	KIEWIT	3/9/12
18.		STEVEN MUNIZ	KIEWIT	3.9.12
19.		Randy Morgan	Kiewit	3-9-12
20.	Albert L. Franco	ALBERT L FRANCO	Kiewit	8-9-12

Cultural Resources Report Subsection 2.12

Marsh Landing Generating Station (08-AFC-3C)

February 2012

March 8, 2012

Christine Stora
Compliance Project Manager
California Energy Commission
1516 Ninth Street, MS-2000
Sacramento, CA 95814-5512

RE: Marsh Landing Generating Station (08-AFC-3C) Monthly Monitoring Summary Report, Cultural Resources

Dear Ms. Stora:

In accordance with CUL-6 of the California Energy Commission's (CEC's) Conditions for Certification (COCs), this letter report summarizes the cultural resources monitoring activities which took place at the Marsh Landing Generating Station (MLGS) construction site in February 2012.

Project Description

The proposed MLGS site is located in unincorporated Contra Costa County, California, approximately one-tenth of a mile from the current City of Antioch limits and just west of State Route (SR) 160. Surrounding land uses include the existing Contra Costa Power Plant (CCPP) to the north, east and south, the Pacific Gas and Electric (PG&E) electrical switchyard to the south, the PG&E Gateway Generating Station to the east, a large vacant lot that was previously used for industrial (paper making) purposes to the west, and the San Joaquin River to the north.

The MLGS site will occupy approximately 27 acres on the western portion of the CCPP site formerly occupied by five #6 fuel oil tanks and an area to the east of the former tank farm. The proposed MLGS site, construction laydown areas, and project linear routes are mostly contained within the existing CCPP property and are highly disturbed or developed due to ongoing CCPP operations, recently completed demolition of five fuel oil tanks on the site, and construction of the Gateway Generating Station. The project includes a new wastewater pipeline to convey process and sanitary wastewater to the City of Antioch's sewer main on Wilbur Avenue. The majority of the MLGS site is composed of paved, graveled, or bare ground surfaces with very sparse ruderal and ornamental vegetation.

Cultural Resources Monitoring

In accordance with Condition of Certification CUL-6, to ensure that there are no impacts to undiscovered resources, the Cultural Resources Specialist (CRS) or Cultural Resources Monitors (CRMs) will monitor full-time all ground disturbing activities on the project site, at the laydown areas, along the linear facility routes, and at roads or other ancillary areas, for as long as the activities are ongoing.

Full- time archaeological monitoring requires at least one monitor per excavation area where earthmoving equipment is actively removing native soils. If an excavation area is too large for one monitor to effectively observe the soil removal, one or more additional monitors are retained to observe the area.

In the event that the CRS determines that the current level of monitoring is not appropriate in certain locations, the CEC's Compliance Project Manager (CPM) shall be notified by letter or e-mail detailing the justification for the change in the level of monitoring. This request will be reviewed and must be approved by the CPM prior to any change in monitoring level.

Cultural resources monitoring activities are the responsibility of the CRS. Any interference with monitoring activities, removal of a monitor from duties assigned by the CRS, or direction to a monitor to

relocate monitoring activities by anyone other than the CRS shall be considered non-compliance with the COCs.

Cultural Resources Activities

Cultural resources monitoring activities at the MLGS site for the month of February included monitoring excavation for duct banks and trenching for utilities. The majority of these excavations are within soils overexcavated early this year during site preparation. Monitoring is ongoing due to the fact that some of these excavations extend into soils that may not have been disturbed during site preparation.

Monitoring took place from February 1 through February 29, 2012. One CRM was on site during all excavation activities.

In addition to monitoring ground disturbing activities, the CRM periodically surveyed all recently disturbed surface soils throughout the project site. Activities and observations are summarized in Table 1 below, and Daily Monitoring Logs are attached to this letter report as Attachment A.

On February 17, the CRM observed a small deposit of bone in the sidewall of the fuel line trench. Work was halted within 100 feet of the discovery. On February 18th and February 20th, the CRS and CRM examined the find and determined that the bone was an intact bovine (cow) skeleton that appeared to be naturally deposited in flood sediments within a low area of native dune sands. Following consultation with CEC staff it was determined that the skeleton was likely deposited naturally and did not qualify as a cultural discovery per the CRMMP and Conditions of Certification, and no further investigation or recordation was needed.

Outstanding Cultural Resources Issues

On January 13, 2011, the CRS met with CEC staff to discuss excavation and monitoring techniques as well as other outstanding cultural issues. On January 30, the CRS sent an email to CEC as a follow-up to the January 13, 2012 meeting. The report of the glass fragment discovered on October 24, 2011 was also resubmitted to CEC on January 30, 2012. CEC concurrence regarding these recommendations are pending.

Table 1. Summary of Cultural Resources Monitoring Activities February 2012.

Date	Monitor(s)	Activities/Observations	Discoveries
2.01.2012	Joseph Belk	Monitored excavation of electrical service trench, duct bank T and V and new gas line. Native soils were observed at ~9 feet bgs near new warehouse and ~7 feet bgs at duct bank T.	None
2.02.2012	Joseph Belk	Monitored excavation for duct banks T & fuel line trench to approximate depth of ~7 feet bgs. Native and disturbed soils observed at ~7 to 9 feet bgs.	None
2.04.2012	Joseph Belk	Monitored excavation for fuel line trench, duct bank V to approximate depth of ~5 feet bgs. Native and disturbed soils observed.	None

Date	Monitor(s)	Activities/Observations	Discoveries
2.06.2012	Joseph Belk	Monitored excavation for fuel line trench and duct bank V & T to approximate depth of ~7 feet bgs. Native and disturbed soils observed.	None
2.07.2012	Joseph Belk	Monitored excavation for fuel line trench to an approximate depth of ~6 feet bgs. Native and disturbed soils observed.	None
2.08.2012	Joseph Belk	Monitored excavation for fuel line trench and duct bank V to approximate depth of ~6 feet bgs. Native and disturbed soils observed.	None
2.09.2012	Joseph Belk	Monitored excavation for fuel line and duct bank V to approximate depth of ~9 feet bgs. Native and disturbed soils observed.	None
2.10.2012	Joseph Belk	Monitored excavation of fuel line trench, warehouse ground ring trench, and duct bank V to approximately 3 feet to 9 feet bgs. Native and disturbed soils observed.	None
2.13.2012	Joseph Belk	Monitored excavation of the fuel line trench and duct bank V to a depth of ~6 feet bgs. Native and disturbed soils observed.	None
2.14.2012	Joseph Belk	Monitored excavation of the fuel line and duct bank V & W ~9 feet bgs. Native and disturbed soils observed.	None
2.15.2012	Joseph Belk	Monitored excavation for duct bank V & W and fuel line trench ~4 to 10 feet bgs. Native and disturbed soils observed.	None
2.16.2012	Joseph Belk	Monitored excavation of water line trench, building foundations, fuel line, and duct bank W to a depth of ~6 feet bgs. Native and disturbed soils observed.	None

Date	Monitor(s)	Activities/Observations	Discoveries
2.17.2012	Joseph Belk	Monitored excavation of fuel line trench and Duct bank W to an approximate depth of ~6 feet bgs. Native and disturbed soils observed.	Small deposit of bone observed in fuel line trench. Work halted in vicinity. See above for discussion.
2.20.2012	N/A	No Excavation or monitoring due to holiday	None
2.21.2012	Joseph Belk	Monitored excavation for fuel line trench to a depth of ~8 feet bgs and shallow trenching for water lines. Native and disturbed soils observed.	None
2.22.2012	Joseph Belk	Monitored excavation of fuel line trench, Duct bank V, building foundation and water pipes to ~6 feet bgs. Native and disturbed soils observed.	None
2.23.2012	Joseph Belk	Monitored excavation of fuel line trench and warehouse building foundations to a depth of ~6 feet bgs. Primarily disturbed soils observed.	None
2.24.2012	Doug Alexander	Monitored excavations near fuel tanks to a depth of 2 feet bgs. No native soils observed.	None
2.27.2012	Joseph Belk	Monitored excavation of fuel line trench to ~9 feet bgs. Native and disturbed soils observed.	None
2.28.2012	Joseph Belk	Monitored excavation of fuel line trench and switch yard duct bank to a depth of ~9 feet bgs. Native and disturbed soils observed.	None
2.29.2012	Joseph Belk	Monitored excavation of fuel line trench to ~9 feet bgs. Native and disturbed soils observed.	None

Conditions/LORS Compliance

No instances of non-compliance with the Conditions of Certification or applicable LORS were recorded.

Summary and Conclusions

Cultural resources monitoring took place between February 1 and February 29, 2012, as described in Table 1 above. One CRM was onsite during excavation activities. All ground disturbing activities

throughout the MLGS project area were monitored. Monitoring is ongoing, and will continue full-time for all excavation activities.

Sincerely,

Maureen Kick
Cultural Resources Specialist, Marsh Landing Generating Station

Attachments: Monitoring Logs

cc: David Frandsen, GenOn
Nick Hontuchan, GenOn
Anne Connell, URS

Attachment A

Daily Cultural Resources Monitoring Logs
February 2012
Marsh Landing Generating Station

Cultural Resources Monitoring Log, Marsh Landing Generating Station

Date: 2/1/12 WED Monitor Name: Joseph Belk (ON SITE 7-5)

Weather Conditions: AM Overcast & cool no wind PM Clearing and warming w/ breeze from NW
Hours on Site Not Worked and Reason: Ø
Work Location (Project Component): Elec Svr Trench to Warehouse, Duct Bank T & Poss V, New Gas Line
Work Type (Machine): Excavator - shovel
Depth of Excavation: Warehouse Elec Trench, Duct Bank T & Poss V, New Gas line Trench
Observed Native Soils (Stratigraphy): YES: New Warehouse Ele Trench - below ~EL 9½, DB-T below ~EL 7 9
Disturbed/Redeposited Soils: YES: NWET Above ~EL 9½, DB-T Above ~EL 7 9, New Gas Line
Features: Ø

Artifacts (Isolated? Diagnostic? Greater than 50 years? Exceptional? Include description, provenience, stratigraphic context.): Ø

Assessment of Significance of Any Finds? (As recommended by the CRS): Ø

Actions Taken (Halt/Resume Construction; Identification; Notifications; Recommendations; Photography; Collecting; Sampling): Ø

Notes: - Constantly monitored New Warehouse Service Trench. Surface EL 9 7 to ~10 ft and bottom of Trench Ranging from EL 7 ½ to ~EL 8 ½ near the Warehouse Pad. Native sands observed below ~EL 9 ½ consistantly through out 3 Trenches. No Cultural Evidance observed in the Native Sands.
- DB-T Trenching Continues Westward @ EL 7 ½. S. Bray - Poss Ex till 8PM - / Changed to 5 - Josh / Mike K.
- New Gas Line - hand Ex. Continues Southward in old Trench backfill. No Culturaly significant objects observed.

David F. ✓
Maureen K. ✓

JHA = JMB

Cultural Resources Monitoring Log, Marsh Landing Generating Station

Date: 2-2-12 Thur Monitor Name: Joseph Belk (on site 7-930)

Weather Conditions: AM Cool & Clear PM Sunny & Clear / windy
Hours on Site Not Worked and Reason: Ø
Work Location (Project Component): Duct Bank-T; Fuel Line Trench
Work Type (Machine): Excavator - shovel
Depth of Excavation: DBT EL 75, Fuel Line ~EL 52
Observed Native Soils (Stratigraphy): YES - DB-T below EL-98; Fuel Line below EL 9E
Disturbed/Redeposited Soils: YES - DB-T Above EL 75; Fuel line Above ~EL 9E
Features: Ø

Artifacts (Isolated? Diagnostic? Greater than 50 years? Exceptional? Include description, provenience, stratigraphic context.): Ø

Assessment of Significance of Any Finds? (As recommended by the CRS): Ø

Actions Taken (Halt/Resume Construction; Identification; Notifications; Recommendations; Photography; Collecting; Sampling): Ø

Notes: No Cultural Evidance Observed

David F. ✓
Maureen K. ✓

JHA = Annette C.

Cultural Resources Monitoring Log, Marsh Landing Generating Station

Date: 2/4/12 SAT Monitor Name: Joseph Bellk on site (7-3)

Weather Conditions: AM Cool & No wind PM WARM, slight BREEZE
Hours on Site Not Worked and Reason: Ø
Work Location (Project Component): Fuel line Trench; Duct Bank-V Pos (No Ex in DB-V)
Work Type (Machine): Excavator - Shovel
Depth of Excavation: Fuel line ~ EL 5
Observed Native Soils (Stratigraphy): YES: Below ~ EL 9½ - Homogenious MED Brown Silt Sand
Disturbed/Redeposited Soils: YES: Above ~ EL 9½ to EL 11½ Surface
Features:
Ø

Artifacts (Isolated? Diagnostic? Greater than 50 years? Exceptional? Include description, provenience, stratigraphic context.):
Ø

Assessment of Significance of Any Finds? (As recommended by the CRS):
Ø

Actions Taken (Halt/Resume Construction; Identification; Notifications; Recommendations; Photography; Collecting; Sampling):
Ø

Notes: Mostly Excavation under Concrete Vault (Crossing N5) Fuel line Trench - Water Table Ecountered. No Cultural Evidance observed

David F. ✓
Maureen K. ✓

JHA = JMB ✓

Cultural Resources Monitoring Log, Marsh Landing Generating Station

Date: 2/6/12 Mon Monitor Name: Joseph Belk (on site 7-5)

Weather Conditions: AM high clouds, cool slight breeze PM warming, high clouds slight breeze from NW
Hours on Site Not Worked and Reason: Ø
Work Location (Project Component): Fuel line Trench; Duct Bank - V & Poss T
Work Type (Machine): Excavator - Shovel
Depth of Excavation: Fuel line ~EL 5ft & EL 7ft
Observed Native Soils (Stratigraphy): Yes: Fuel line below ~EL 9ft
Disturbed/Redeposited Soils: Yes: Fuel line Above ~EL 9ft
Features: Ø

Artifacts (Isolated? Diagnostic? Greater than 50 years? Exceptional? Include description, provenience, stratigraphic context.):
Ø

Assessment of Significance of Any Finds? (As recommended by the CRS):
Ø

Actions Taken (Halt/Resume Construction; Identification; Notifications; Recommendations; Photography; Collecting; Sampling):
Photos: Southern Side Wall Stratigraphy Modern Grave bedding surface, Redeposited Sand, Red Clay, Gray Sand & Rock old Surface, @~EL 9ft and Below Mottled Native deposits

Notes:
- Mostly Excavation on Fuel line Trench - Finished Bell hole 3 Around Pipe Vault. Began Bell hole #4. Trench Between BH 3 & 4 EL 7ft at least 2 ft of undisturbed Native Silt Sand - No Cultural Evidance observed -
- Duct Bank T & V No Excavations.
- Some Excavations of Building foundations in Redeposited Sands.

David F. ✓
Maureen K. ✓

JHR - JMB ✓

Cultural Resources Monitoring Log, Marsh Landing Generating Station

Date: 2/7/12 Tues Monitor Name: Joseph Bell (on site 7-5)

Weather Conditions: Am Overcast & slight Rain Pm Overcast, Rain Reduces, cool, slight Breeze from NW
Hours on Site Not Worked and Reason: Ø
Work Location (Project Component): Fuel line Trench – Every other Excavations Rained out
Work Type (Machine): Excavator – Shovel
Depth of Excavation: Fuel line EL6± & EL5± Bottom of Bell Hole
Observed Native Soils (Stratigraphy): Yes: Fuel line Below ~EL9±
Disturbed/Redeposited Soils: Yes: Fuel line Above ~EL9± – Some Trench intrusion are deeper
Features: Ø

Artifacts (Isolated? Diagnostic? Greater than 50 years? Exceptional? Include description, provenience, stratigraphic context.): Ø

Assessment of Significance of Any Finds? (As recommended by the CRS): Ø

Actions Taken (Halt/Resume Construction; Identification; Notifications; Recommendations; Photography; Collecting; Sampling):
Photo: South Wall Fuel line Trench Showing good Example of Stratigraphy

Notes: Rain has Slowed down Ex only Slightly: Finished Bell Hole #4 & #5 To Approx EL 5±, Then Exposed Next 6" Steel Pipe.

~3:20pm Jason – Nothing New today – Tomorrow – Duct Bank – V cont. Building Foundations in Recen Redeposits. Also, Fuel Line trench Will Continue.

No Cultural Evidance observed

David F. ✓
Maureen K. ✓

JHA: Richard Serrano + JMB ✓

Cultural Resources Monitoring Log, Marsh Landing Generating Station

Date: 2/8/12 WED Monitor Name: Joseph Bellx ON SITE (7-4)

Weather Conditions: AM Cool & Foggy After 7 PM Till PM WARM / Hot W/ Slight Breeze from NW
Hours on Site Not Worked and Reason: Ø
Work Location (Project Component): Fuel line Trench; Duct
Work Type (Machine): Excavator
Depth of Excavation: Fuel line ~EL 6½ & EL 5±
Observed Native Soils (Stratigraphy): YES; Fuel line below ~EL 9±
Disturbed/Redeposited Soils: YES; Fuel line Above ~EL 9±; DB-V Above EL 8½
Features:
Ø

Artifacts (Isolated? Diagnostic? Greater than 50 years? Exceptional? Include description, provenience, stratigraphic context.): Ø

Assessment of Significance of Any Finds? (As recommended by the CRS): Ø

Actions Taken (Halt/Resume Construction; Identification; Notifications; Recommendations; Photography; Collecting; Sampling): Ø

Notes: AM PM Ex in Recent Redeposits
- DB-V mostly Excavating Above EL 8½, Sub Ex to EL 11 Possibly Till 7 PM No Cultural Evidence Observed
AM
- Fuel Line Excavating Around NS 6" Steel Pipe @ EL 9½ & Cables @ EL 7½ (Cables Cut After Gen On, OK)
No Cultural Evidence Observed

David F. ✓
Maureen K. ✓

JHA = JMB ✓

Cultural Resources Monitoring Log, Marsh Landing Generating Station

Date: 2/9/12 Thur Monitor Name: Joseph Belk (7-4:30) on site

Weather Conditions: AM Clear & cool PM warm to hot slight Breeze Omni Directional
Hours on Site Not Worked and Reason: Ø
Work Location (Project Component): Fuel line Trench ; Duct Bank-V
Work Type (Machine): Excavator - Shovel
Depth of Excavation: Fuel line EL 4' ; Duct Bank - V ~EL 11 & trench to ~ EL 7'
Observed Native Soils (Stratigraphy): Yes: Fuel line Below ~EL 9" ; DB-V Below ~EL 8'
Disturbed/Redeposited Soils: Yes: Fuel line Above ~EL 9" ; DB-V Above ~ EL 8'
Features: Ø

Artifacts (Isolated? Diagnostic? Greater than 50 years? Exceptional? Include description, provenience, stratigraphic context.): Ø

Assessment of Significance of Any Finds? (As recommended by the CRS): Ø

Actions Taken (Halt/Resume Construction; Identification; Notifications; Recommendations; Photography; Collecting; Sampling): Ø

Notes: DB-V; Mostly Sub Ex. All day. Late in day short EW Trench Cut to ~EL 7'
Fuel Line Trench: ~10' between Bell Hole #5 & #6 Some undisturbed Native silt sand below ~EL 9'
No Cultural Material Observed

David F. ✓
Maureen K. ✓

JHA = Richard Serrano ✓

Cultural Resources Monitoring Log, Marsh Landing Generating Station

Date: 2/10/12 FRI Monitor Name: Joseph Belk (on site 7-5)

Weather Conditions: AM Cool, high Clouds - Warming PM WARM w/ Storm Clouds
Hours on Site Not Worked and Reason: Ø
Work Location (Project Component): Fuel Line Trench; Duct Bank-V; Warehouse Ground Ring Trench
Work Type (Machine): Excavator - Shovels
Depth of Excavation: Fuel Line EL 4ft ; Duct Bank-V ~E 7ft - 8ft; Warehouse Ground Ring 2" Deep ~EL 9ft
Observed Native Soils (Stratigraphy): YES; Fuel line below ~EL 9ft;
Disturbed/Redeposited Soils: YES; Fuel Line Above ~EL 9ft;
Features: Ø

Artifacts (Isolated? Diagnostic? Greater than 50 years? Exceptional? Include description, provenience, stratigraphic context.): Ø

Assessment of Significance of Any Finds? (As recommended by the CRS): Ø

Actions Taken (Halt/Resume Construction; Identification; Notifications; Recommendations; Photography; Collecting; Sampling):
Photos; Duct Bank-V; Fuel line Trench; Warehouse Grounding Trench

Notes: DB-V Excavated to ~EL 7ft NS & EW Sloping up Toward the West
Fuel line; Excavate 6" Steel Pipe, 2 Cables & installed Bridge ~EL 4ft
} No Cultural Evidance observed

Warehouse ground Ring Excavation ~2' deep Ring trench. Two EW Trenches on W side three side W/3 NS Branches. Native Silt Sand, ~6"-8" Exposed on W+E @ ~EL 9ft

David F. ✓
Maureen K. ✓
JHA - JMB ✓

Cultural Resources Monitoring Log, Marsh Landing Generating Station

Date: 2/13/12 MON Monitor Name: Joseph Belk (on site 7-4:30)

Weather Conditions: Cold & Gusty Wind Mostly from WNW All Day
Hours on Site Not Worked and Reason: Ø
Work Location (Project Component): Fuel line Trench, Duct Bank-V
Work Type (Machine): Excavator
Depth of Excavation: Fuel Line EL 6.00 & ~EL 4.00; DB-V EL ~ 7.14
Observed Native Soils (Stratigraphy): YES; Fuel line Below ~EL 9.42; DB-V Below ~EL 9.42
Disturbed/Redeposited Soils: YES; Fuel Line Above ~EL 9.42; DB-V Above ~EL 9.42
Features: Ø

Artifacts (Isolated? Diagnostic? Greater than 50 years? Exceptional? Include description, provenience, stratigraphic context.): Ø

Assessment of Significance of Any Finds? (As recommended by the CRS): Ø

Actions Taken (Halt/Resume Construction; Identification; Notifications; Recommendations; Photography; Collecting; Sampling): Ø

NOTES: DB-V-Working Southward toward DB-W, No cultural Evidence observed.

Fuel line - Working Westward, bridge 2 Transite pipes & one Steel 2" Pipe, moved West toward next bisecting pipes & Bell Hole.

David F. ✓
Maureen K. ✓

JHA = Annette ✓

Cultural Resources Monitoring Log, Marsh Landing Generating Station

Date: 2/14/12 Tues Monitor Name: Joseph Belk (7-5) on site

Weather Conditions: AM Cold, dry wind from NW, high clouds PM Same but warmer
Hours on Site Not Worked and Reason: Ø
Work Location (Project Component): Fuel line; DB-V&W
Work Type (Machine): Excavator
Depth of Excavation: Fuel line EL 6½ & Bell hole to ~EL DB-
Observed Native Soils (Stratigraphy): Yes; FL below ~EL 9½ DB-V below EL 9½ & W ~EL 8; Water line @ EL 8⁰⁰
Disturbed/Redeposited Soils: Yes; Above FL ~EL 9⁴⁰; DB-V&W EL 9½ & Water line @ ~EL 9½
Features: Ø

Artifacts (Isolated? Diagnostic? Greater than 50 years? Exceptional? Include description, provenience, stratigraphic context.): Ø

Assessment of Significance of Any Finds? (As recommended by the CRS): Ø

Actions Taken (Halt/Resume Construction; Identification; Notifications; Recommendations; Photography; Collecting; Sampling): Ø

Notes: Fuel line ~25' w/o pipes, 1 gravel backfilled trench no line in it. Undisturbed deposits below EL 9⁰⁰ Still mottled med brown w/dk brown silt sand. Another Bell hole started @ ~3⁰⁰ PM

DB-V & W → V some ex to EL 7½ then ~EL 12½ → W to ~

Water line E of DB-V started @ ~EL 8⁰⁰ & slopes up to ~EL 11½

David F. ✓
Maureen K. ✓

JHA = JMB – Mike ✓

Cultural Resources Monitoring Log, Marsh Landing Generating Station

Date: 2-15-12 WED Monitor Name: Joseph Belk (ON SITE 7-5)

Weather Conditions: AM Cold wind from NNW, Clear PM still cold wind from NNW, & Clear & Sunny
Hours on Site Not Worked and Reason: Ø
Work Location (Project Component): DB-V/W ; Fuel line Trench
Work Type (Machine): Excavator - Shovel
Depth of Excavation: Fuel line ~ EL 4.0 & 6.0; DB-W ~EL 8.0 to 11.0, Water Line ~EL 9.0 - 10.0
Observed Native Soils (Stratigraphy): YES: FL below ~EL 9.0; DB-V/W No
Disturbed/Redeposited Soils: YES: FL Above ~EL 9.0; Above ~EL 8.0
Features:
Ø

Artifacts (Isolated? Diagnostic? Greater than 50 years? Exceptional? Include description, provenience, stratigraphic context.):
Ø

Assessment of Significance of Any Finds? (As recommended by the CRS): Ø

Actions Taken (Halt/Resume Construction; Identification; Notifications; Recommendations; Photography; Collecting; Sampling):
Photos:- DB-V&W Pano looking East
- Fuel line Looking East from Bell Hole #11 (End of day)

Notes: DB-V/W Ex continues Majority of Excavation in Redeposited Sand.
Fuel line Ex continues. Undisturbed silt sand below ~EL 9.0
Water line in main block Ex continues, shallow - in Redeposits.
No Cultural Evidance Observed

David F. ✓
Maureen K.

JHA = Richard S. ✓

Cultural Resources Monitoring Log, Marsh Landing Generating Station

Date: 2/16/12 Thur Monitor Name: Joseph Belk on site (7-5)

Weather Conditions: AM Cold Breeze from NNW, Clear & warming, PM Same but warmer
Hours on Site Not Worked and Reason: Ø
Work Location (Project Component): Fuel Line, Duct Bank-W, Water Line Trench, building Foundations
Work Type (Machine): Excavator, Shovel
Depth of Excavation: Fuel Line - Bell Hole ~EL 4ft & EL 6ft
Observed Native Soils (Stratigraphy): Yes: Fuel line below ~EL 9ft
Disturbed/Redeposited Soils: Yes: Fuel line above EL 9ft. DB-W, Water line Trench, Building Foundation
Features: Ø

Artifacts (Isolated? Diagnostic? Greater than 50 years? Exceptional? Include description, provenience, stratigraphic context.): Ø

Assessment of Significance of Any Finds? (As recommended by the CRS): Ø

Actions Taken (Halt/Resume Construction; Identification; Notifications; Recommendations; Photography; Collecting; Sampling): Ø

Notes: Fuel line Finished ONE Bell Hole, trenched ~40' uninterrupted the began Another Bell Hole
No Cultural Evidance observed

Duct Bank-W, Water line & building foundation Wall trenches, mostly Above EL 8ft in redeposits
No Cultural Evidance observed

David F. ✓
Maureen K. ✓

JHA: JMO - Mike ✓

Cultural Resources Monitoring Log, Marsh Landing Generating Station

Date: 2/17/12 Fri Monitor Name: Joseph Belk

Weather Conditions: AM cool & Clear slight Wind from NNW; PM WARM & slight BREEZE
Hours on Site Not Worked and Reason: Ø
Work Location (Project Component): Fuel line, Duct Bank-W
Work Type (Machine): Excavator - Shovel
Depth of Excavation: Fuel Line = EL 6" Ball Hole ~EL 4"
Observed Native Soils (Stratigraphy): YES; Fuel line, below ~EL 9"
Disturbed/Redeposited Soils: YES; Fuel line, Above ~EL 9"
Features:
Vertibrea & Poss Pelvis Bone @ ~EL 6" in South Side Wall of Fuel line Trench.

Artifacts (Isolated? Diagnostic? Greater than 50 years? Exceptional? Include description, provenience, stratigraphic context.):
Ø

Assessment of Significance of Any Finds? (As recommended by the CRS):
Unknown @ this Time

Actions Taken (Halt/Resume Construction; Identification; Notifications; Recommendations; Photography; Collecting; Sampling):
Bone Observed So. Side Wall ~EL 6" Halted Fuel line Excavations Till further Notice.
URS - Will investigate this find on Sat 2-18 & Poss Monday 2-20
Maureen Kick & Joe Belk will be investigators

No Cultural Evidence Observed

David F. ✓
Maureen K. ✓

JHA=

Cultural Resources Monitoring Log, Marsh Landing Generating Station

Date: 2/21/12 Tues Monitor Name: Joseph Belk

Weather Conditions: AM Cool Breeze Warming PM Hot ~70° High Clouds
Hours on Site Not Worked and Reason: Ø
Work Location (Project Component): Fuel line Trench - H2O Shallow Trenching East of Tanks
Work Type (Machine): Excavator - Shovel
Depth of Excavation: FL EL 6bs & ~EL 4bs, Water Pipe Trenching ~EL 9bs or 10bs
Observed Native Soils (Stratigraphy): YES: FL below ~EL 8bs
Disturbed/Redeposited Soils: YES: FL Above ~EL 8bs
Features: Ø

Artifacts (Isolated? Diagnostic? Greater than 50 years? Exceptional? Include description, provenience, stratigraphic context.): Ø

Assessment of Significance of Any Finds? (As recommended by the CRS): Ø

Actions Taken (Halt/Resume Construction; Identification; Notifications; Recommendations; Photography; Collecting; Sampling): Ø

Notes: Started Fuel line Trench 25' West of "Elk" Remains. Cut ~80' of Trench & 2 bell holes. Starte A Large & Deep One BH#13

Spot Checked Trenches in Power Block - Excavated into Redeposits and No deeper than ~EL10.

Steve gave me no info About tomorrow. ~4PM
No Cultural Evidance observed

David F. ✓
Maureen K. ✓
JHA= Richard S. ✓

Cultural Resources Monitoring Log, Marsh Landing Generating Station

Date: 2/22/12 Monitor Name: Joseph Belk (on site 7-530)

Weather Conditions: AM High Clouds & cool - Slight Breeze from NW PM Hot ~ 70s
Hours on Site Not Worked and Reason: Ø
Work Location (Project Component): Fuel line; Duct Bank-V, Building Foundations, H_2O Pipes
Work Type (Machine): Excavator - Shovel
Depth of Excavation: Fuel Line ~ EL 6.60 & Ø
Observed Native Soils (Stratigraphy): YES; FT below ~ EL 9.45
Disturbed/Redeposited Soils: YES; FT above ~ EL 9.40 - All other Trenches in Redeposits
Features: Ø

Artifacts (Isolated? Diagnostic? Greater than 50 years? Exceptional? Include description, provenience, stratigraphic context.): Ø

Assessment of Significance of Any Finds? (As recommended by the CRS): Ø

Actions Taken (Halt/Resume Construction; Identification; Notifications; Recommendations; Photography; Collecting; Sampling): Ø

Notes: Got Bovine Remains Spacial Data Shot in (Nick), Luke will have data later today.
AM - Fuel line Potholeing for Service Pipes Cont. Remove Asphault moving Westward.
PM - Remove overburden Above Cables. Mostly in Redeposited Trench back fill.
All other Excavations on Power Pad are Above EL 8.00 - Spot Check -
No Cultural Evidance Observed

David F. ✓
Maureen K. ✓
JHA = Richard S. ✓

Cultural Resources Monitoring Log, Marsh Landing Generating Station

Date: 2/23/12 Monitor Name: Joseph Belk (7-5) on Site

Weather Conditions: AM Cool & Clear - Warming w/ slight cool Breeze PM
Hours on Site Not Worked and Reason: Ø
Work Location (Project Component): Fuel Line Trench, Warehouse, Building Foundation,
Work Type (Machine): Excavator - Shovel
Depth of Excavation: Fuel Line EL 6.5 &
Observed Native Soils (Stratigraphy): YES: Fuel Line below ~EL 9.00
Disturbed/Redeposited Soils: YES:
Features: Ø

Artifacts (Isolated? Diagnostic? Greater than 50 years? Exceptional? Include description, provenience, stratigraphic context.): Ø

Assessment of Significance of Any Finds? (As recommended by the CRS): Ø

Actions Taken (Halt/Resume Construction; Identification; Notifications; Recommendations; Photography; Collecting; Sampling): Ø

otes: Warehouse Ground Ring Trenching EW w/ spurs NS. At the very end of NS spurs a possible hint of Native Material. - Sterial -

Fuel Line - Cut ~30' This Morning & Began a New bell hole @ 6" Steel Pipe @ EL

- No Cultural Evidence Observed

David F. ✓
Maureen K. ✓

JHA = Joe ✓

Appendix C: This page can be duplicated and copies completed daily by each CRM.

Cultural Resources Monitoring Log, Marsh Landing Generating Station

Date: Feb 24, 2012 Monitor Name: Doug Alexander

Weather Conditions: Sunny
Hours on Site Not Worked and Reason:
Work Location (Project Component): fuel tanks
Work Type (Machine): excavator
Depth of Excavation: elevation 10
Observed Native Soils (Stratigraphy): none
Disturbed/Redeposited Soils: all
Features:

ϕ

Artifacts (Isolated? Diagnostic? Greater than 50 years? Exceptional? Include description, provenience, stratigraphic context.):

ϕ

Assessment of Significance of Any Finds? (As recommended by the CRS):

ϕ

Actions Taken (Halt/Resume Construction; Identification; Notifications; Recommendations; Photography; Collecting; Sampling):

Excavations did not exceed elev 10'. Native soil in work area is below 8' elevation. All soil above 8' is previously disturbed.

Cultural Resources Monitoring Log, Marsh Landing Generating Station

Date: 2/27/12 Monitor Name: Joseph Belk (on site 7-

Weather Conditions: AM Cold w/ high clouds PM Warm w/ Cumulus Clouds building to Cooler late afternoon
Hours on Site Not Worked and Reason: Ø
Work Location (Project Component): Fuel Line Trench (FLT)
Work Type (Machine): Excavator ~ shovel
Depth of Excavation: Bell Hole ~ EL 320
Observed Native Soils (Stratigraphy): Yes: FLT below ~EL 900
Disturbed/Redeposited Soils: Yes: FLT above ~EL 900 & in Existing Duct Bank, Pipe & cable trenches
Features: Ø

Artifacts (Isolated? Diagnostic? Greater than 50 years? Exceptional? Include description, provenience, stratigraphic context.): Ø

Assessment of Significance of Any Finds? (As recommended by the CRS): Ø

Actions Taken (Halt/Resume Construction; Identification; Notifications; Recommendations; Photography; Collecting; Sampling): Ø

NOTES: Fuel Line Trench - Bell Hole @ Road Intersection Excavated E. & W. of Existing Duct Bank to EL 320
- No Cultural Evidence observed

David F. ✓
Maureen K. ✓

JHA = Annette ✓

Cultural Resources Monitoring Log, Marsh Landing Generating Station

Date: 2/28/12 Tues Monitor Name: Joseph Belk (7- on site

Weather Conditions: AM
Hours on Site Not Worked and Reason: Ø
Work Location (Project Component): Fuel Line Trench; Switch Yard Duct Bank So. of Unit #1
Work Type (Machine): Excavator - Shovel
Depth of Excavation: FLT EL 3.00; Switch yard ~ EL 7.00
Observed Native Soils (Stratigraphy): YES: FLT below ~EL 9.5; Switch Yard below ~ EL 7.00
Disturbed/Redeposited Soils: YES: FTL Above ~EL 9.5; Switch Yard
Features:
Ø

Artifacts (Isolated? Diagnostic? Greater than 50 years? Exceptional? Include description, provenience, stratigraphic context.): Ø

Assessment of Significance of Any Finds? (As recommended by the CRS): Ø

Actions Taken (Halt/Resume Construction; Identification; Notifications; Recommendations; Photography; Collecting; Sampling):
Photos: Profile @ ~EL 3.00

NOTES: Switch Yard Duct Bank South of Unit ONE on Power Block - No Cultural Evidance observed

Fuel line Trench; Finished Bell Hole & few feet of Trench Westward @~EL 3.00,
- No Cultural Evidance observed

David F. ✓
Maureen K. ✓

JHA = Richard S.

Cultural Resources Monitoring Log, Marsh Landing Generating Station

Date: 2/29/12 WED (LEAP DAY) Monitor Name: Joseph Belk (7-5) (on site)

Weather Conditions: AM Cold overcast & Periodic Rain PM Cool & Cloudy Some lite Rain
Hours on Site Not Worked and Reason: Ø
Work Location (Project Component): Fuel Line Trench-(FLT) No other Excavations All day
Work Type (Machine): Excavator-Shovel
Depth of Excavation: FLT- EL 320
Observed Native Soils (Stratigraphy): YES; below ~ EL 880
Disturbed/Redeposited Soils: YES; FLT Above ~EL 880
Features: Ø

Artifacts (Isolated? Diagnostic? Greater than 50 years? Exceptional? Include description, provenience, stratigraphic context.): Ø

Assessment of Significance of Any Finds? (As recommended by the CRS): Ø

Actions Taken (Halt/Resume Construction; Identification; Notifications; Recommendations; Photography; Collecting; Sampling): Ø

NOTES: Excavation Rain out most of the morning.
Afternoon - Fuel line Trench - deep Excavation -
- No Cultural Evidance observed -

David F. ✓
Maureen K. ✓

JHA - JMB ✓

CONTRA COSTA COUNTY
Department of Conservation & Development
Building Inspection Division
651 Pine Street, N. Wing – 3rd Floor
Martinez, CA 94553 1229

MARSH LANDING PROJECT TRANSMITTAL

DATE : February 6, 2012
FROM : Jacqueline Ritchie
RE : Contra Costa County Building Inspection has reviewed the attached listed items for Mirant/Genon Marsh Landing Project - Building Permit #: BIIN11-001018

Total packages included in this Transmittal: 4

Sent for your ☐ **Information** ☒ **Review** ☐ **As Requested**

The following packages have been returned with comments and/or have been approved. Please, see the attached detailed list of documents included with each package.

MECH-1-46.0 (CBO-0543)
Approved

ELEC-1-24.0 (CBO-0545)
Approved

MECH-1-13.0 (CBO-558)
Reviewed for Reference Only

MECH-1-41.1 (CBO-0557)
Reviewed for Reference Only

Deborah Sandercock, S.E.
Supervising Structural Engineer

Marie Taylor FOR
Supervising Building Inspector

Gary Faria
Senior Grading Inspector

Marsh Landing - CBO Transmittal Report

Title ELEC-1-24.0 **CBO-0545** **File No** 015F

Document Type	Dwg No _Rev	Rev Date	Description	CCC Eng	Apv Date	Upload / Rtn Date	Comments
Drawing	Tubing Support Layout		Typical Cems Sample Tubing Support Layout	MT	2/3/2012	2/6/2012	Approved

Title MECH-1-13.0 **CBO-0558** **File No** 015F

Document Type	Dwg No Rev	Rev Date	Description	CCC Eng	Apv Date	Upload / Rtn Date	Comments
Drawing	2009-019-0SWT6051-1 revA		Cold Small Bore Fabrication Isometric SWT - Service Water Treatment	MT		2/6/2012	Reviewed for Reference Only
Drawing	2009-019-0SWT6035-1 revA		Cold Small Bore Fabrication Isometric SWT - Service Water Treatment	MT		2/6/2012	Reviewed for Reference Only
Drawing	2009-019-0SWT6029-1 revA		Cold Small Bore Fabrication Isometric SWT - Service Water Treatment	MT		2/6/2012	Reviewed for Reference Only
Drawing	2009-019-0SWT6023-1 revA		Cold Small Bore Fabrication Isometric SWT - Service Water Treatment	MT		2/6/2012	Reviewed for Reference Only
Drawing	2009-019-0SWT6017-1 revA		Cold Small Bore Fabrication Isometric SWT - Service Water Treatment	MT		2/6/2012	Reviewed for Reference Only
Drawing	2009-019-0SWT6057-1 revA		Cold Small Bore Fabrication Isometric SWT - Service Water Treatment	MT		2/6/2012	Reviewed for Reference Only

Title MECH-1-41.1 **CBO-0557** **File No** 015F

Document Type	Dwg No Rev	Rev Date	Description	CCC Eng	Apv Date	Upload / Rtn Date	Comments

Drawing	2009-019-0PWS6020-1 revA	Cold Small Bore Fabrication Isometric PWS - Potable Water	MT		2/6/2012	Reviewed for Reference Only
Drawing	2009-019-0PWS6002-1 revA	Cold Small Bore Fabrication Isometric PWS - Potable Water	MT		2/6/2012	Reviewed for Reference Only
Drawing	2009-019-0PWS6018-1 revA	Cold Small Bore Fabrication Isometric PWS - Potable Water	MT		2/6/2012	Reviewed for Reference Only
Drawing	2009-019-0PWS6021-1 revA	Cold Small Bore Fabrication Isometric PWS - Potable Water	MT		2/6/2012	Reviewed for Reference Only
Drawing	2009-019-0PWS6005-1 revA	Cold Small Bore Fabrication Isometric PWS - Potable Water	MT		2/6/2012	Reviewed for Reference Only

Title **MECH-1-46.0** **CBO-0543** **File No** **015F**

Document Type	*Dwg No Rev*	*Rev Date*	*Description*	*CCC Eng*	*Apv Date*	*Upload / Rtn Date*	*Comments*
Drawing	2009-019-0SDR6007-1 rev0		Large Bore Fabrication Isometric SDR - Sanitary Drains	MT	2/3/2012	2/6/2012	Approved
Drawing	2009-019-0SDR6006-1 rev0		Large Bore Fabrication Isometric SDR - Sanitary Drains	MT	2/3/2012	2/6/2012	Approved
Drawing	2009-019-0SDR6005-1 rev0		Large Bore Fabrication Isometric SDR - Sanitary Drains	MT	2/3/2012	2/6/2012	Approved
Drawing	2009-019-0SDR6001-2 rev0		Large Bore Fabrication Isometric SDR - Sanitary Drains	MT	2/3/2012	2/6/2012	Approved
Drawing	2009-019-0SDR6001-1 rev0		Large Bore Fabrication Isometric SDR - Sanitary Drains	MT	2/3/2012	2/6/2012	Approved

CONTRA COSTA COUNTY
Department of Conservation & Development
Building Inspection Division
651 Pine Street, N. Wing – 3rd Floor
Martinez, CA 94553 1229

MARSH LANDING PROJECT TRANSMITTAL

DATE : February 23, 2012
FROM : Jacqueline Ritchie
RE : Contra Costa County Building Inspection has reviewed the attached listed items for Mirant/Genon Marsh Landing Project - Building Permit #: BIIN11-001018

Total packages included in this Transmittal: 6

Sent for your ☐ **Information** ☒ **Review** ☐ **As Requested**

The following packages have been returned with comments and/or have been approved. Please, see the attached detailed list of documents included with each package.

ELEC-1-17.0 (CBO-0572)
Approved

ELEC-1-17.5 (CBO-0573)
Approved

ELEC-1-4.2 (CBO-0590)
Approved

ELEC-1-17.4 (CBO-0589)
Approved

ELEC-1-20.0 (CBO-0592)
Approved

ELEC-1-23.0 (CBO-0600)
Approved

Deborah Sandercock, S.E.
Supervising Structural Engineer

Marie Taylor FOR
Supervising Building Inspector

Gary Faria
Senior Grading Inspector

Marsh Landing - CBO Transmittal Report

Title ELEC-1-17.0 **CBO-0572** **File No** 015F

Document Type	Dwg No _Rev	Rev Date	Description	CCC Eng	Apv Date	Upload / Rtn Date	Comments
Drawing	2009-019-ED-130 rev5	02/10/12	Electrical Ductbank Layout Yard Area	MT	2/22/2012	2/23/2012	Approved
Drawing	2009-019-ED-110 rev4	02/10/12	Electrical Ductbank Layout Water Treatment Area	MT	2/22/2012	2/23/2012	Approved
Drawing	2009-019-ED-020 rev3.	02/10/12	Electrical Ductbank Layout Fuel Gas and Stacks 2 and 3 Areas	MT	2/22/2012	2/23/2012	Approved
Drawing	2009-019-ED-010 rev3	02/10/12	Electrical Ductbank Layout Ammonia Storage Area	MT	2/22/2012	2/23/2012	Approved

Title ELEC-1-17.4 **CBO-0589** **File No** 015F

Document Type	Dwg No _Rev	Rev Date	Description	CCC Eng	Apv Date	Upload / Rtn Date	Comments
Drawing	2009-019-ED-905 Rev. 0		Electrical Duct Bank Layout Switchyard Area	MT	2/22/2012	2/23/2012	Approved

Title ELEC-1-17.5 **CBO-0573** **File No** 015F

Document Type	Dwg No Rev	Rev Date	Description	CCC Eng	Apv Date	Upload / Rtn Date	Comments
Drawing	2009-019-ED-500 rev0		Electrical Duct Bank Layout Yard Area	MT	2/22/2012	2/23/2012	Approved

Title ELEC-1-20.0 **CBO-0592** **File No** 015F

Document Type	Dwg No Rev	Rev Date	Description	CCC Eng	Apv Date	Upload / Rtn Date	Comments
Vendor Drawing	E-401		Lighting Floor Plan	MT	2/22/2012	2/23/2012	Approved

Vendor Drawing	E-301	Power Floor Plan	MT	2/22/2012	2/23/2012	Approved
Vendor Drawing	E-101	Site Plan, One-Line Diagram, Calcs & Schedules	MT	2/22/2012	2/23/2012	Approved
Vendor Drawing	E-002	Ext. T-24 Compliance Forms	MT	2/22/2012	2/23/2012	Approved
Vendor Drawing	E-001	T-24 Compliance Forms & Lighting Fixture Schedule	MT	2/22/2012	2/23/2012	Approved
Vendor Drawing	E-000	Electrical Cover Sheet	MT	2/22/2012	2/23/2012	Approved

Title ELEC-1-23.0 CBO-0600 File No 015F

Document Type	*Dwg No Rev*	*Rev Date*	*Description*	*CCC Eng*	*Apv Date*	*Upload / Rtn Date*	*Comments*
Drawing	2009-019-EW-911 rev0		Electrical Cable Racking Layout Bop Vault	MT	2/23/2012	2/23/2012	Approved
Drawing	2009-019-EW-910 rev0		Electrical Cable Racking Layout 5kv Vault	MT	2/23/2012	2/23/2012	Approved

Title ELEC-1-4.2 CBO-0590 File No 015F

Document Type	*Dwg No Rev*	*Rev Date*	*Description*	*CCC Eng*	*Apv Date*	*Upload / Rtn Date*	*Comments*
Drawing	2009-019-EG-903 Rev. 0		Electrical Switchyard Equipment Grounding Details	MT	2/22/2012	2/23/2012	Approved

CONTRA COSTA COUNTY
Department of Conservation & Development
Building Inspection Division
651 Pine Street, N. Wing – 3rd Floor
Martinez, CA 94553 1229

MARSH LANDING PROJECT TRANSMITTAL

DATE : February 22, 2012
FROM : Jacqueline Ritchie
RE : Contra Costa County Building Inspection has reviewed the attached listed items for Mirant/Genon Marsh Landing Project - Building Permit #: BIIN11-001018

Total packages included in this Transmittal: 1

Sent for your ☐ **Information** ☒ **Review** ☐ **As Requested**

The following packages have been returned with comments and/or have been approved. Please, see the attached detailed list of documents included with each package.

ELEC-1-18.0 (CBO-0591)
Approved

Deborah Sandercock, S.E.
Supervising Structural Engineer

Marie Taylor FOR
Supervising Building Inspector

Gary Faria
Senior Grading Inspector

Marsh Landing - CBO Transmittal Report

Title ELEC-1-18.0 **CBO-0591** **File No** 015F

Document Type	Dwg No _Rev	Rev Date	Description	CCC Eng	Apv Date	Upload / Rtn Date	Comments
Vendor Drawing	E-401 acb		Electrical Lighting Floor Plan	MT	2/22/2012	2/22/2012	Approved
Vendor Drawing	E-301 acb		Electrical Power Floor Plan	MT	2/22/2012	2/22/2012	Approved
Vendor Drawing	E-101 acb		Electrical Site Plan, One-Line Diagram, Calculations & Schedules	MT	2/22/2012	2/22/2012	Approved
Vendor Drawing	E-002 acb		Electrical Exterior Title 24 Compliance Forms	MT	2/22/2012	2/22/2012	Approved
Vendor Drawing	E-001 acb		Electrical Title 24 Compliance Forms & Lighting Fixture Schedule	MT	2/22/2012	2/22/2012	Approved
Vendor Drawing	E-000 acb		Electrical Cover Sheet	MT	2/22/2012	2/22/2012	Approved

Condition	Title	Deliverable Type	Deliverable No	Target Release Date IFR	Forecast Release Date IFR	ACTUAL SUBMITTAL DATE	CBO COMMENTS	RESUBMITTAL DATE	CBO APPROVED	Target Release Date IFC	Forecast Release IFC	ACTUAL SUBMITTAL DATE	CBO COMMENTS	RESUBMITTAL DATE	CBO APPROVED	VENDOR DOC SENT TO CBO		
GEN-2-1.0	Marsh Landing SCHEDULE																	
	MASTER DRAWING LIST (REV 3)			11/18/10		01/04/11		03/04/11										
	MASTER SPECIFICATION LIST			11/18/10		01/04/11												
GEN-4-1.0																		
	CALIFORNIA RESIDENT ENGINEER - F. GENE AMRHEIN			12/13/10		01/26/11									02/16/11			
GEN-5																		
GEN-5-1.0	KPE RESPONSIBLE ENGINEERS																	
	CE1RESUME - CIVIL ENGINEER RESUME - OMAR OLIVARES			11/23/10		01/17/11									02/15/11			
	EE1RESUME - ELECTRICAL ENGINEER RESUME - CHARLIE SCHWARTZE			11/23/10		01/17/11									02/15/11			
	ME1RESUME - MECHANICAL ENGINEER RESUME - JAKE ALBERS			11/23/10		01/17/11									02/15/11			
	SE1RESUME - STRUCTURAL ENGINEER RESUME - F. GENE AMRHEIN			11/23/10		01/17/11									02/15/11			
	GE1RESUME -GEOLOGIST RESUME - PHILIP MEYMAND			11/23/10		01/17/11									02/15/11			
	EG1RESUME - ENGINEERING GEOLOGIST - RAY RICE			11/24/10		01/17/11									02/15/11			
	SE2RESUME - STRUCTURAL ENGINEER RESUME - JOHN LIU					03/17/11									03/21/11			
	EE3RESUME - ELECTRICAL ENGINEER RESUME - THARU NADARAJAH					06/20/11									06/21/11			
	SE3RESUME - STRUCTURAL ENGINEER RESUME - CHAD ENDERS					06/21/11									06/28/11			
	DE1RESUME - DESING ENGINEER RESUME- JOE MAZZEO					10/31/11									11/10/11			
	SE4RESUME -STRUCTURAL ENGINEER - REID STRAIN					12/14/11			12/16/11									
GEN-6-1.0	3RD PARTY INSPECTIONS																	
	QC SOUTHWEST RESUMES	Resumes		02/20/11	02/20/11	02/20/11									02/24/11			
	Anselmo DeHaro	Resume				04/08/11									04/12/11			
	RYAN DOYEL - RESUME	Resume				09/19/11									09/27/11			
	DENISE CORKILL - CERTS	Resume				09/19/11									09/27/11			
	DENISE CORKILL - RESUME	Resume				09/19/11									09/27/11			
	JAY LOCATELLI CERT	Resume				09/19/11									09/27/11			
	JAY L AWS CWI CERT	Resume				09/19/11									09/27/11			
	MICAH EK CERT	Resume				09/19/11									09/27/11			
	JEFF BROOKS	Resume				09/19/11									09/27/11			
	JASON BURRIS CERT	Resume				09/19/11									09/27/11			
	33.G.103-S1	Resume				09/19/11									09/27/11			
	LAURA JOHNSON CERT	Resume				09/19/11									09/27/11			
Condition	Title	Deliverable Type	Deliverable No	Target Release Date IFR		ACTUAL SUBMITTAL DATE	CBO COMMENTS		CBO DUE DATE	Target Release Date IFC					CBO APPROVED			
CIVIL-1																		
CIVIL-1-1.0	Fencing	Specification	907	12/28/2010	2/4/2011	2/4/2011				1/15/2011					3/10/2011			
CIVIL-1-2.0	DESIGN CRITERIA	Misc.	CDC-001							1/5/2011	2/4/2011	2/4/2011	3/15/2011	3/23/2011	3/25/2011			
CIVIL-1-3.0	GRADING KEY PLAN	Drawing	CG-001	01/12/11	02/25/11	02/18/11	03/10/11			02/16/11	03/18/11	03/21/11		07/01/11	11/18/11			
	GRADING PLAN	Drawing	CG-019	01/12/11	02/25/11	02/18/11	03/10/11			02/16/11	03/18/11	03/21/11		12/16/11	01/10/12			
	GRADING PLAN	Drawing	CG-020	01/12/11	02/25/11	02/18/11	03/10/11			02/16/11	03/18/11	03/21/11		12/16/11	01/10/12			
	GRADING PLAN	Drawing	CG-021	01/12/11	02/25/11	02/18/11	03/10/11			02/16/11	03/18/11	03/21/11		12/16/11	01/10/12			
	GRADING PLAN	Drawing	CG-027	01/12/11	02/25/11	02/18/11	03/10/11			02/16/11	03/18/11	03/21/11		12/16/11	01/10/12			
	GRADING PLAN	Drawing	CG-028	01/12/11	02/25/11	02/18/11	03/10/11			02/16/11	03/18/11	03/21/11		12/16/11	01/10/12			
	GRADING PLAN	Drawing	CG-029	01/12/11	02/25/11	02/18/11	03/10/11			02/16/11	03/18/11	03/21/11		12/16/11	01/10/12			
	GRADING PLAN	Drawing	CG-030	01/12/11	02/25/11	02/18/11			03/10/11	02/16/11	03/18/11	03/21/11		12/16/11	01/10/12			
	GRADING PLAN	Drawing	CG-035	01/12/11	02/25/11	02/18/11	03/10/11			02/16/11	03/18/11	03/21/11		12/16/11	01/10/12			
	GRADING PLAN	Drawing	CG-036	01/12/11	02/25/11	02/18/11	03/10/11			02/16/11	03/18/11	03/21/11		12/16/11	01/10/12			
	GRADING PLAN	Drawing	CG-037	01/12/11	02/25/11	02/18/11	03/10/11			02/16/11	03/18/11	03/21/11		12/16/11	01/10/12			
	GRADING PLAN	Drawing	CG-043	01/12/11	02/25/11	02/18/11	03/10/11			02/16/11	03/18/11	03/21/11		12/16/11	01/10/12			
	GRADING PLAN	Drawing	CG-044	01/12/11	02/25/11	02/18/11	03/10/11			02/16/11	03/18/11	03/21/11		12/16/11	01/10/12			
	EROSION CONTROL KEY PLAN	Drawing	CM-008	01/28/11	01/18/11	02/18/11	03/10/11			03/04/11	03/18/11	03/23/11		05/20/11	11/18/11			
	EROSION CONTROL KEY PLAN	Drawing	CM-009									03/23/11		05/06/11	11/18/11			
	POND & DITCH SECTION	Drawing	CX-001									03/21/11		05/06/11	11/18/11			
	~~GRADING PLAN~~	~~Drawing~~	~~CG-022~~	~~1/12/2011~~	~~2/25/2011~~	~~2/18/2011~~			~~3/10/2011~~	~~2/16/2011~~	~~3/18/2011~~	~~3/21/2011~~		5/6/2011	VOID			
CIVIL-1-3.1	URS GRADING REVIEW	Letter	URS LETTER			3/28/2011			3/30/2011						4/6/2011			
	URS MLGS EARTHWORK	LETTER	URS LETTER			5/31/2011	6/17/2011	6/24/2011	7/1/2011						11/18/2011			
CIVIL-1-4.0	MLGS SWPPP		SWPP			3/2/2011	3/11/2011								Reference			
CIVIL-1-5.0	TEMPORARY FACILITIES PLAN	Drawing	CS-400	1/12/2011	1/12/2011	2/7/2011		3/9/2011		2/16/2011	3/24/2011	3/30/2011		8/10/2011	9/27/2011			
CIVIL-1-6.0	COVER SHEET	Drawing	CN-001	1/12/2011	3/10/2011	02/25/11			03/18/11	2/16/2011	3/25/2011	3/25/2011		9/23/2011	11/18/2011			
	NOTES, ABBREVIATIONS AND LEGENDS	Drawing	CN-002	1/12/2011	3/10/2011	02/25/11			03/18/11	2/16/2011	3/25/2011	3/25/2011		9/23/2011	11/18/2011			

Condition	Title	Deliverable Type	Deliverable No	Target Release Date IFR	Forecast Release Date IFR	ACTUAL SUBMITTAL DATE	CBO COMMENTS	RESUBMITTAL DATE	CBO APPROVED	Target Release Date IFC	Forecast Release IFC	ACTUAL SUBMITTAL DATE	CBO COMMENTS	RESUBMITTAL DATE	CBO APPROVED	VENDOR DOC SENT TO CBO		
CIVIL-1-7.0	Earthwork	Specification	901A				3/11/2011			2/9/2011	2/24/2011	2/21/2011		4/19/2011	7/1/2011			
	Roads	Specification	902				3/11/2011			2/9/2011	2/28/2011	2/21/2011			3/25/2011			
	Storm Drainage	Specification	905							2/8/2011	2/21/2011				3/11/2011			
	URS MML EARTHWORK SPEC REVIEW LETTER	LETTER										4/19/2011			7/1/2011			
CIVIL-1-7.1	JENSEN PRECAST 5000PSI F!C CONCRETE MIX DESIGN		LOCKFORD 5000PSI			05/19/11		08/12/11							9/8/2011			
	JENSEN PRECAST 5000PSI		JENSEN			05/19/11		08/12/11							9/8/2011			
	MANHOLE JOINT SEALANT		MANHOLE			05/19/11		08/12/11							9/8/2011			
	BOOT CONNECTORS		BOOT			05/19/11		08/12/11							9/8/2011			
	48" DIA SDMH #301		ALT BID 48 SDMH			05/19/11		08/12/11							9/8/2011			
	N-12 WT IB PIPE (PER ASTM F2648)		ADS N12			05/19/11		08/12/11							9/8/2011			
	D&L PART # A-1024		A-1024			05/19/11		08/12/11							9/8/2011			
	36X36X36 - REBAR DWG		36 X 36 X 36					08/12/11							9/8/2011			
	48 MH 4 INCH REBAR		48 MH 4					08/12/11							9/8/2011			
	48" DIA SDMH #302		48 #302					08/12/11							9/8/2011			
	DRAIN INLET #303 - STRUCTURE DETAIL DWG		DRAIN INLET					08/12/11							9/8/2011			
	DRAINAGE SUBMITTAL DRWGS - MARSH LANDING		DRAINAGE					08/12/11							9/8/2011			
	NPC CORE AND SEAL BOOTS		NPC					08/12/11							9/8/2011			
	R-3561 F & G		R-3561					08/12/11							9/8/2011			
	~~36" DIA SDMH #301~~		~~36 SDMH~~			~~05/19/11~~												
	~~DROP INLETS~~		~~00 DRAIN INLETS~~			~~05/19/11~~												
CIVIL-1-8.0	SITE KEY PLAN	Drawing	CS-001	1/26/2011	3/10/2011	2/25/2011				3/3/2011	3/25/2011	3/25/2011		2/16/2012	12/7/2011			
	SITE PLAN	Drawing	CS-019	1/26/2011	3/10/2011	2/25/2011				3/3/2011	3/25/2011	3/25/2011		2/16/2012	12/7/2011			
	SITE PLAN	Drawing	CS-020	1/26/2011	3/10/2011	2/25/2011				3/3/2011	3/25/2011	3/25/2011		2/16/2012	12/7/2011			
	SITE PLAN	Drawing	CS-021	1/26/2011	3/10/2011	2/25/2011				3/3/2011	3/25/2011	3/25/2011		2/16/2012	12/7/2011			
	SITE PLAN	Drawing	CS-027	1/26/2011	3/10/2011	2/25/2011				3/3/2011	3/25/2011	3/25/2011		2/16/2012	12/7/2011			
	SITE PLAN	Drawing	CS-028	1/26/2011	3/10/2011	2/25/2011				3/3/2011	3/25/2011	3/25/2011		2/16/2012	12/7/2011			
	SITE PLAN	Drawing	CS-029	1/26/2011	3/10/2011	2/25/2011				3/3/2011	3/25/2011	3/25/2011		2/16/2012	12/7/2011			
	SITE PLAN	Drawing	CS-030	1/26/2011	3/10/2011	2/25/2011				3/3/2011	3/25/2011	3/25/2011		2/16/2012	12/7/2011			
	SITE PLAN	Drawing	CS-035	1/26/2011	3/10/2011	2/25/2011				3/3/2011	3/25/2011	3/25/2011		2/16/2012	12/7/2011			
	SITE PLAN	Drawing	CS-036	1/26/2011	3/10/2011	2/25/2011				3/3/2011	3/25/2011	3/25/2011		2/16/2012	12/7/2011			
	SITE PLAN	Drawing	CS-037	1/26/2011	3/10/2011	2/25/2011				3/3/2011	3/25/2011	3/25/2011		2/16/2012	12/7/2011			
	SITE PLAN	Drawing	CS-044											2/16/2012	12/7/2011			
	SITE DETAILS	Drawing	CD-001	1/26/2011	3/10/2011	2/25/2011				3/3/2011	3/25/2011	3/25/2011		2/16/2012	12/7/2011			
	SURFACING DETAILS	Drawing	CD-021	1/26/2011	3/10/2011	2/25/2011				3/3/2011	3/25/2011	3/25/2011		2/16/2012	4/6/2011			
	FENCING DETAILS	Drawing	CD-006	1/26/2011	3/10/2011					3/3/2011	4/7/2011	3/25/2011		2/16/2012	4/6/2011			
CIVIL-1-8.1	TYPICAL BIORETENTION FACILITY DETAILS	Drawing	CD-024									5/6/2011		6/28/2011	11/18/2011			
~~**CIVIL-1-8.2**~~	~~BOLLARD KEY PLAN~~	~~Drawing~~	~~CM-001~~	~~1/26/2011~~	~~9/2/2011~~					~~3/4/2011~~	~~9/8/2011~~							
	~~BOLLARD PLAN~~	~~Drawing~~	~~CM-002~~		~~9/2/2011~~													
	~~BOLLARD PLAN~~	~~Drawing~~	~~CM-003~~		~~9/2/2011~~													
	~~BOLLARD PLAN~~	~~Drawing~~	~~CM-004~~		~~9/2/2011~~													
	~~BOLLARD PLAN~~	~~Drawing~~	~~CM-005~~		~~9/2/2011~~													
CIVIL-1-9.0	PRE-DEVELOPMENT DRAINAGE PLAN	Drawing	CM-006	1/28/2011	1/18/2011	02/18/11	3/15/2011			3/4/2011	3/18/2011	3/21/2011		9/23/2011	11/18/2011			
	POST DEVELOPMENT DRAINAGE PLAN	Drawing	CM-007	1/28/2011	1/18/2011	02/18/11	3/15/2011			3/4/2011	3/18/2011	3/21/2011		9/23/2011	11/18/2011			
CIVIL-1-10.0	STORM WATER DETAILS	Drawing	CD-016	1/26/2011	3/10/2011	2/18/2011	3/10/2011			3/3/2011	3/21/2011	3/21/2011		10/27/2011	11/18/2011			
	STORM WATER DETAILS	Drawing	CD-017				3/10/2011			3/3/2011	3/21/2011	3/21/2011		9/23/2011	11/18/2011			
CIVIL-1-10.1	STORM WATER DETAILS	Drawing	CD-018			09/23/11									11/18/2011			
	EXISTING CULVERT TIE-IN EVALUATION	CALC	910R-08			09/29/11									11/18/2011			
CIVIL-1-11.0	STORM WATER PLAN	Drawing	CM-013	1/28/2011	1/18/2011	02/18/11	3/15/2011			3/2/2011	3/18/2011	3/21/2011		12/16/2011	1/10/2012			
CIVIL-1-12.0	FENCING KEY PLAN	Drawing	CM-018	1/26/2011	03/10/11	2/25/2011			3/10/2011	3/3/2011	3/25/2011			2/16/2012	11/18/2011			
CIVIL-1-13.0	SURFACING PLAN	Drawing	CM-023	1/26/2011	03/10/11	2/25/2011	3/15/2011			3/3/2011	3/25/2011	3/25/2011		9/23/2011	12/7/2011			
	SURFACING PLAN	Drawing	CM-024									5/6/2011		7/1/2011	11/18/2011			
CIVIL-1-13.1	TYPICAL BIORETENTION FACILITY DETAILS	Drawing	CD-025									5/20/2011		6/28/2011	11/18/2011			
	BIORETENTION FACILITY SURFACING PLAN - FM APPROVAL NECESSARY	Drawing	CM-025									5/20/2011		6/28/2011	11/18/2011			
CIVIL-1-14.0	STORM WATER CONTROL PLAN	MISC	C-02			2/18/2011	3/15/2011				3/18/2011	3/23/2011		10/27/2011	11/18/2011			
CIVIL-1-15.0	DRAINAGE, EROSION AND SEDIMENT CONTROL PLAN	MISC	012D			2/18/2011	3/15/2011				3/18/2011	3/23/2011		5/27/2011	11/18/2011			
CIVIL-1-16.0	OPERATIONS AND MAINTENANCE PLAN	MISC										01/20/12			02/15/12			

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CIVIL-4-1.0	FINAL GRADING PLANS																	
CIVIL-4-2.0	Final Stormwater Plan																	
CIVIL-4-3.0	Final Erosion and Sediment Control Plans																	
CIVIL-4-4.0	RESPONSIBLE ENGINEER STATEMENT																	
ELEC-1-1.0	ELECTRICAL GROUNDING LAYOUT - AMMONIA STORAGE AREA	DRWG	EG-110	6/25/2011	6/25/2011	7/11/2011			7/25/2011	8/13/2011	8/13/2011	8/16/2011		10/10/2011	10/12/2011			
ELEC-1-2.0	ISOPHASE BUS DUCT SPECIFICATIONS	Spec	842A							3/23/2011	3/23/2011	3/23/2011			4/20/2011			
ELEC-1-3.0	UNIT AUX TRANSFORMERS	Spec	800B						4/5/2011	6/1/2011	6/1/2011				REFERENCE			
ELEC-1-3.1	4160V & 480V SWGR & MCCs; ELECTRICAL ENCLOSURE SPECIFICATIONS	Spec	830			3/28/2011				6/1/2011	6/1/2011				REFERENCE			
ELEC-1-3.2	ELECTRICAL TESTING	SPEC	896			11/14/2011									11/16/2011			
ELEC-1-4.0	ELECTRICAL GROUNDING LAYOUT - INSTALLATION DETAILS	DRWG	EG-900	6/25/2011	6/25/2011	6/6/2011			6/15/2011	8/13/2011	8/13/2011	8/5/2011			8/10/2011			
	ELECTRICAL GROUNDING LAYOUT - INSTALLATION DETAILS	DRWG	EG-901	6/25/2011	6/25/2011	6/6/2011			6/15/2011	8/13/2011	8/13/2011	8/5/2011			8/10/2011			
	ELECTRICAL GROUNDING LAYOUT - INSTALLATION DETAILS	DRWG	EG-902	6/25/2011	6/25/2011					8/13/2011	8/13/2011	8/16/2011		11/4/2011	11/16/2011			
ELEC-1-4.1	ELECTRICAL GROUNDING LAYOUT - SCR CTG 1 AND 2 AREAS	DRWG	EG-220	6/25/2011	5/31/2011	07/11/11			7/25/2011	8/13/2011	8/13/2011	8/16/2011		3/6/2012	11/16/2011			
	ELECTRICAL GROUNDING LAYOUT - SCR CTG 2 AND 3 AREAS	DRWG	EG-230	6/25/2011	5/31/2011	07/11/11			7/25/2011	8/13/2011	8/13/2011	8/16/2011		3/6/2012	11/16/2011			
	ELECTRICAL GROUNDING LAYOUT- SCR AND CTG 4 AREA	DRWG	EG-240			07/11/11			7/25/2011			8/16/2011		3/6/2012	11/16/2011			
ELEC-1-4.2	ELECTRICAL SWITCHYARD EQUIPMENT GROUNDING DETAILS	DRWG	EG-903			11/29/11								2/20/2012	2/23/2012			
ELEC-1-4.3	ELECTRICAL GROUNDING LAYOUT - WAREHOUSE AREA	DRWG	EG-350									2/28/2012			3/2/2012			
ELEC-1-5.0	ELECTRICAL COMMODITY SPECIFICATION	Spec	805	7/22/2011	4/13/2011	4/13/2011			5/5/2011					11/16/2011	11/29/2011			
ELEC-1-6.0	ELECTRICAL HAZARDOUS AREA CLASSIFICATION OVERALL PLAN	DRWG	EA-001	6/24/2011	6/24/2011	6/24/2011	7/12/2011			7/29/2011	7/29/2011	8/5/2011	8/26/2011	1/11/2011	12/7/2011			
ELEC-1-7.0	ELECTRICAL GROUNDING LAYOUT SITE KEY PLAN	DRWG	EG-001	6/25/2011	6/25/2011	6/6/2011	6/15/2011			8/13/2011	8/13/2011	8/5/2011		2/28/2012	3/2/2012			
	ELECTRICAL GROUNDING SITE GROUNDING GRID LAYOUT	DRWG	EG-002	6/25/2011	6/25/2011	6/6/2011	6/15/2011			8/13/2011	8/13/2011	8/5/2011		2/28/2012	3/2/2012			
ELEC-1-8.0	GROUNDING ANALYSIS	Task	868	6/24/2011														
ELEC-1-8.1	GROUNDING SYSTEM CALC	CALC				5/24/2011			6/7/2011			1/19/2012			1/31/2012			
ELEC-1-9.0	ELECTRICAL EMBEDDED CONDUIT LAYOUT SITE KEY PLAN	DRWG	EC-001	6/25/2011	6/25/2011					8/13/2011	8/13/2011	7/15/2011		8/31/2011	9/8/2011			
	ELECTRICAL EMBEDDED CONDUIT LAYOUT TYPICAL CTG CONDUIT ELEVATION 14'-9"	DRWG	EC-960A	6/25/2011	6/25/2011					8/13/2011	8/13/2011	7/15/2011		12/16/2011	12/30/2011			
	ELECTRICAL EMBEDDED CONDUIT LAYOUT TYPICAL CTG CONDUIT ELEVATION 14'-2"		EC-960B									7/15/2011		2/29/2012	3/2/2012			
	ELECTRICAL EMBEDDED CONDUIT LAYOUT TYPICAL CTG CONDUIT ELEVATION 13'-7"		EC-960C									7/15/2011		2/29/2012	3/2/2012			
	ELECTRICAL EMBEDDED CONDUIT LAYOUT TYPICAL CTG CONDUIT ELEVATION 11'-0", 10'-4 1/2" AND 9'-9"		EC-960D									7/15/2011		2/29/2012	3/2/2012			
ELEC-1-9.1	ELECTRICAL EMBEDDED CONDUIT LAYOUT WATER TREATMENT AREA	DRWG	EC-020			8/31/2011						8/31/2011		11/4/2011	11/16/2011			
~~**ELEC-1-10.0**~~	~~BATTERY & UPS SPECIFICATIONS~~	~~Spec~~	~~853~~							9/7/2011	9/7/2011							
ELEC-1-11.0	ELECTRICAL LEGEND	DRWG	EE-001	9/28/2011	9/28/2011					12/30/2011	12/30/2011	6/3/2011		10/10/2011	10/12/2011			
ELEC-1-11.1	ELECTRICAL GROUNDING LAYOUT - ADMINISTRATION CONTROL BUILDING AREA	DRWG	EG-120	6/25/2011	6/25/2011	7/11/2011			7/25/2011	9/24/2011		8/16/2011		3/6/2012	10/12/2011			
	ELECTRICAL GROUNDING LAYOUT - WATER TREATMENT AREA	DRWG	EG-020	6/25/2011	6/25/2011	7/11/2011			7/25/2011	9/24/2011		8/16/2011		3/6/2012	10/12/2011			
ELEC-1-11.2	ELECTRICAL LEGEND FOR ONE LINE DIAGRAMS	DRWG	EE-002	9/28/2011	9/28/2011					12/30/2011	12/30/2011	10/13/2011			10/18/2011			
ELEC-1-12.0	OVERALL ONE-LINE DIAGRAM	DRWG	EO-001	9/28/2011						12/30/2011	12/30/2011	10/13/2011			11/2/2011			
ELEC-1-12.1	METERING AND RELAYING ONE-LINE DIAGRAM GAS TURBINE GENERATOR UNIT 01	DRWG	EO-002	9/28/2011	9/28/2011	5/13/2011			5/20/2011	12/30/2011	12/30/2011	10/13/2011			11/2/2011			
	METERING AND RELAYING ONE-LINE DIAGRAM GAS TURBINE GENERATOR UNIT 02	DRWG	EO-003	9/28/2011	9/28/2011	5/13/2011			5/20/2011	12/30/2011	12/30/2011	10/13/2011			11/2/2011			
	METERING AND RELAYING ONE-LINE DIAGRAM GAS TURBINE GENERATOR UNIT 03	DRWG	EO-004	9/28/2011	9/28/2011	5/13/2011			5/20/2011	12/30/2011	12/30/2011	10/13/2011			11/2/2011			

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	METERING AND RELAYING ONE-LINE DIAGRAM GAS TURBINE GENERATOR UNIT 04	DRWG	EO-005	9/28/2011	9/28/2011	5/13/2011			5/20/2011	12/30/2011	12/30/2011	10/13/2011			11/2/2011			
	METERING AND RELAYING ONE-LINE DIAGRAM UNIT AUXILIARY TRANSFORMERS 01 AND 02	DRWG	EO-006	9/28/2011	9/28/2011	5/13/2011			5/20/2011	12/30/2011	12/30/2011	10/13/2011			11/2/2011			
ELEC-1-12.2	ELECTRICAL ONE-LINE DIAGRAM SWGR-5KV-001	DRWG	EO-007	9/28/2011						12/30/2011	12/30/2011	10/13/2011			11/2/2011			
	ELECTRICAL ONE-LINE DIAGRAM MCC-5KV-001A	DRWG	EO-008	9/28/2011						12/30/2011	12/30/2011	10/13/2011			11/2/2011			
	ELECTRICAL ONE-LINE DIAGRAM MCC-5KV-001B	DRWG	EO-009	9/28/2011						12/30/2011	12/30/2011	10/13/2011			11/2/2011			
	ELECTRICAL ONE LINE DIAGRAM MV SWITCHGEAR/MCC O-5KV-SWG-02	DRWG	EO-011A	9/28/2011						12/30/2011	12/30/2011	10/13/2011			11/2/2011			
	ELECTRICAL ONE LINE DIAGRAM MV SWITCHGEAR/MCC O-5KV-SWG-02	DRWG	EO-011B	9/28/2011						12/30/2011	12/30/2011	10/13/2011			11/2/2011			
	ELECTRICAL ONE LINE DIAGRAM MV SWITCHGEAR/MCC O-5KV-SWG-02	DRWG	EO-011C	9/28/2011						12/30/2011	12/30/2011	10/13/2011			11/2/2011			
	ELECTRICAL ONE LINE DIAGRAM 480V SWITCHBOARD O-BOP-SWBD-11 & 0-BOP-SWBD-21	DRWG	EO-012	9/28/2011						12/30/2011	12/30/2011	10/13/2011			11/2/2011			
	ELECTRICAL ONE LINE DIAGRAM 480V SWITCHBOARD O-BOP-SWBD-12 & 0-BOP-SWBD-22	DRWG	EO-013	9/28/2011						12/30/2011	12/30/2011	10/13/2011			11/2/2011			
	ELECTRICAL ONE LINE DIAGRAM LV MOTOR CONTROL CENTER O-BOP-MCC-121	DRWG	EO-014A	9/28/2011						12/30/2011	12/30/2011	10/13/2011			11/2/2011			
	ELECTRICAL ONE LINE DIAGRAM LV MOTOR CONTROL CENTER O-BOP-MCC-121	DRWG	EO-014B	9/28/2011						12/30/2011	12/30/2011	10/13/2011			11/2/2011			
	ELECTRICAL ONE LINE DIAGRAM LV MOTOR CONTROL CENTER O-BOP-MCC-221	DRWG	EO-015A	9/28/2011						12/30/2011	12/30/2011	10/13/2011			11/2/2011			
	ELECTRICAL ONE LINE DIAGRAM LV MOTOR CONTROL CENTER O-BOP-MCC-221	DRWG	EO-015B	9/28/2011						12/30/2011	12/30/2011	10/13/2011			11/2/2011			
	ELECTRICAL ONE LINE DIAGRAM SWITCHBOARD 11/21 PANELBOARD SCHEDULE	DRWG	EO-016	9/28/2011						12/30/2011	12/30/2011	10/13/2011			11/2/2011			
	ELECTRICAL ONE LINE DIAGRAM SWITCHBOARD 12/22 PANELBOARD SCHEDULE	DRWG	EO-017	9/28/2011						12/30/2011	12/30/2011	10/13/2011			11/2/2011			
	ELECTRICAL ONE-LINE DIAGRAM 480V MCC-CTG-401	DRWG	EO-018	9/28/2011						12/30/2011	12/30/2011							
	ELECTRICAL ONE-LINE DIAGRAM 480V MCC-CTG-402	DRWG	EO-019	9/28/2011						12/30/2011	12/30/2011							
	ELECTRICAL ONE-LINE DIAGRAM 480V MCC-WT-001A	DRWG	EO-020	9/28/2011						12/30/2011	12/30/2011	12/29/2011	1/10/2012		3/5/2012			
	ELECTRICAL ONE-LINE DIAGRAM 480V MCC-WT-001B	DRWG	EO-021	9/28/2011						12/30/2011	12/30/2011	12/29/2011	1/10/2012		3/5/2012			
	ELECTRICAL ONE LINE DIAGRAM LV MOTOR CONTROL CENTER 1-CTG-MCC-13	DRWG	EO-022A	9/28/2011						12/30/2011	12/30/2011	1/17/2012			1/31/2012			
	ELECTRICAL ONE LINE DIAGRAM LV MOTOR CONTROL CENTER 1-CTG-MCC-13	DRWG	EO-022B	9/28/2011						12/30/2011	12/30/2011	1/17/2012			1/31/2012			
	ELECTRICAL ONE LINE DIAGRAM LV MOTOR CONTROL CENTER 2-CTG-MCC-14	DRWG	EO-023A	9/28/2011						12/30/2011	12/30/2011	1/17/2012			1/31/2012			
	ELECTRICAL ONE LINE DIAGRAM LV MOTOR CONTROL CENTER 2-CTG-MCC-14	DRWG	EO-023B	9/28/2011						12/30/2011	12/30/2011	1/17/2012			1/31/2012			
	ELECTRICAL ONE LINE DIAGRAM LV MOTOR CONTROL CENTER 3-CTG-MCC-23	DRWG	EO-024A	9/28/2011						12/30/2011	12/30/2011	1/17/2012			1/31/2012			
	ELECTRICAL ONE LINE DIAGRAM LV MOTOR CONTROL CENTER 3-CTG-MCC-23	DRWG	EO-024B	9/28/2011						12/30/2011	12/30/2011	1/17/2012			1/31/2012			
	ELECTRICAL ONE LINE DIAGRAM LV MOTOR CONTROL CENTER 4-CTG-MCC-24	DRWG	EO-025B	9/28/2011						12/30/2011	12/30/2011	1/17/2012			1/31/2012			
	ELECTRICAL ONE LINE DIAGRAM LV MOTOR CONTROL CENTER 4-CTG-MCC-24	DRWG	EO-025B	9/28/2011						12/30/2011	12/30/2011	1/17/2012			1/31/2012			
ELEC-1-13.0	ELECTRICAL GROUNDING LAYOUT - RAW WATER STORAGE AREA	DRWG	EG-010	6/25/2011	6/25/2011					11/15/2011	8/13/2011	8/16/2011		3/6/2012	11/16/2011			
	ELECTRICAL GROUNDING LAYOUT - FUEL GAS COMPRESSORS	DRWG	EG-030	6/25/2011	6/25/2011	7/11/2011				11/15/2011	8/13/2011	8/16/2011		3/6/2012	9/2/2011			
	ELECTRICAL GROUNDING LAYOUT - FUEL GAS STACK 2 AND 3 AREAS	DRWG	EG-130	6/25/2011	6/25/2011	7/11/2011				11/15/2011	8/13/2011	8/16/2011		3/6/2012	9/2/2011			
	ELECTRICAL GROUNDING LAYOUT- STACK 4 AND YARD AREA	DRWG	EG-140			7/11/2011						8/16/2011		3/6/2012	9/2/2011			
ELEC-1-14.0	~~ELECTRICAL GROUNDING LAYOUT - GSU 101 AREA~~	~~DRWG~~	~~EG-310~~	~~6/25/2011~~	~~6/25/2011~~													
	ELECTRICAL GROUNDING LAYOUT - GSU 1 AND 2 AND SWITCHYARD AREA	DRWG	EG-320	10/29/2011	6/25/2011	7/11/2011			7/25/2011	8/13/2011	8/13/2011	8/16/2011		3/6/2012	12/12/2011			
	ELECTRICAL GROUNDING LAYOUT - AUX TRANSFORMER GSU 3 AND SWITCHYARD AREA	DRWG	EG-330	10/29/2011	6/25/2011	7/11/2011			7/25/2011	8/13/2011	8/13/2011	8/16/2011		3/6/2012	12/12/2011			
	ELECTRICAL GROUNDING LAYOUT- GSU 4 AND SWITCHYARD AREA	DRWG	EG-340			7/11/2011			7/25/2011			8/16/2011		3/6/2012	12/12/2011			
ELEC-1-15.0	ELECTRICAL LIGHTNING PROTECTION SITE KEY PLAN	DRWG	EGL-001	2/3/2012	2/3/2012					3/9/2012	3/9/2012	2/29/2012						
	ELECTRICAL LIGHTNING PROTECTION LAYOUT - YARD AREA	DRWG	EGL-010	2/3/2012	2/3/2012					3/9/2012	3/9/2012	2/29/2012						
	ELECTRICAL LIGHTNING PROTECTION LAYOUT - ADMIN BUILDING AREA	DRWG	EGL-020	2/3/2012	2/3/2012					3/9/2012	3/9/2012	2/29/2012						
	ELECTRICAL LIGHTNING PROTECTION LAYOUT - YARD AREA	DRWG	EGL-030	2/3/2012	2/3/2012					3/9/2012	3/9/2012	2/29/2012						
	ELECTRICAL LIGHTNING PROTECTION LAYOUT - AMMONA STORAGE AREA	DRWG	EGL-110	2/3/2012	2/3/2012					3/9/2012	3/9/2012	2/29/2012						
	ELECTRICAL LIGHTNING PROTECTION LAYOUT - WATER TREATMENT AREA	DRWG	EGL-120	2/3/2012	2/3/2012					3/9/2012	3/9/2012	2/29/2012						
	ELECTRICAL LIGHTNING PROTECTION LAYOUT - YARD AREA	DRWG	EGL-130	2/3/2012	2/3/2012					3/9/2012	3/9/2012	2/29/2012						
	ELECTRICAL LIGHTNING PROTECTION LAYOUT - CTG 101 AREA	DRWG	EGL-210	2/3/2012	2/3/2012					3/9/2012	3/9/2012	2/29/2012						
	ELECTRICAL LIGHTNING PROTECTION LAYOUT - CTG 101/201 AREA	DRWG	EGL-220	2/3/2012	2/3/2012					3/9/2012	3/9/2012	2/29/2012						
	ELECTRICAL LIGHTNING PROTECTION LAYOUT - CTG 301/404 AREA	DRWG	EGL-230	2/3/2012	2/3/2012					3/9/2012	3/9/2012	2/29/2012						
	ELECTRICAL LIGHTNING PROTECTION LAYOUT - GSU 101 AREA	DRWG	EGL-310	2/3/2012	2/3/2012					3/9/2012	3/9/2012	2/29/2012						
	ELECTRICAL LIGHTNING PROTECTION LAYOUT - GSU 201/SWITCHYARD AREA	DRWG	EGL-320	2/3/2012	2/3/2012					3/9/2012	3/9/2012	2/29/2012						
	ELECTRICAL LIGHTNING PROTECTION LAYOUT - GSU 301/401/SWITCHYARD AREA	DRWG	EGL-330	2/3/2012	2/3/2012					3/9/2012	3/9/2012	2/29/2012						
	ELECTRICAL LIGHTNING PROTECTION LAYOUT - DEAD END TOWER AREA	DRWG	EGL-440	2/3/2012	2/3/2012					3/9/2012	3/9/2012	2/29/2012						
	ELECTRICAL LIGHTNING PROTECTION LAYOUT - DEAD END TOWER AREA	DRWG	EGL-450	2/3/2012	2/3/2012					3/9/2012	3/9/2012	2/29/2012						
	ELECTRICAL LIGHTNING PROTECTION LAYOUT - INSTALLATION DETAILS	DRWG	EGL-900	2/3/2012	2/3/2012					3/9/2012	3/9/2012	2/29/2012						
	ELECTRICAL LIGHTNING PROTECTION LAYOUT - INSTALLATION DETAILS	DRWG	EGL-901	2/3/2012	2/3/2012					3/9/2012	3/9/2012	2/29/2012						
	ELECTRICAL LIGHTNING PROTECTION LAYOUT - INSTALLATION DETAILS	DRWG	EGL-902	2/3/2012	2/3/2012					3/9/2012	3/9/2012	2/29/2012						
ELEC-1-16.0	ELECTRICAL LIGHTING SITE KEY PLAN	DRWG	EL-001	2/4/2012	2/4/2012					2/1/2012								
	ELECTRICAL LIGHTING SITE LIGHTING LAYOUT	DRWG	EL-002	2/4/2012	2/4/2012					2/1/2012								
	ELECTRICAL LIGHTING LAYOUT - YARD AREA	DRWG	EL-010	2/4/2012	2/4/2012					2/1/2012								
	ELECTRICAL LIGHTING LAYOUT - WATER TREATMENT AREA	DRWG	EL-020	2/4/2012	2/4/2012					2/1/2012								

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	ELECTRICAL LIGHTING LAYOUT - YARD AREA	DRWG	EL-030	2/4/2012	2/4/2012					2/1/2012								
	ELECTRICAL LIGHTING LAYOUT - AMMONA STORAGE AREA	DRWG	EL-110	2/4/2012	2/4/2012					2/1/2012								
	ELECTRICAL LIGHTING LAYOUT - ADMINISTRATION BUILDING AREA	DRWG	EL-120	2/4/2012	2/4/2012					2/1/2012								
	ELECTRICAL LIGHTING LAYOUT - YARD AREA	DRWG	EL-130	2/4/2012	2/4/2012					2/1/2012								
	ELECTRICAL LIGHTING LAYOUT - CTG 101 AREA	DRWG	EL-210	2/4/2012	2/4/2012					2/1/2012								
	ELECTRICAL LIGHTING LAYOUT - CTG 101/201 AREA	DRWG	EL-220	2/4/2012	2/4/2012					2/1/2012								
	ELECTRICAL LIGHTING LAYOUT - CTG 301/404 AREA	DRWG	EL-230	2/4/2012	2/4/2012					2/1/2012								
	ELECTRICAL LIGHTING LAYOUT - GSU 101 AREA	DRWG	EL-310	2/4/2012	2/4/2012					2/1/2012								
	ELECTRICAL LIGHTING LAYOUT - GSU 201/SWITCHYARD AREA	DRWG	EL-320	2/4/2012	2/4/2012					2/1/2012								
	ELECTRICAL LIGHTING LAYOUT - GSU 301/401/SWITCHYARD AREA	DRWG	EL-330	2/4/2012	2/4/2012					2/1/2012								
	ELECTRICAL LIGHTING LAYOUT - DEAD END TOWER AREA	DRWG	EL-440	2/4/2012	2/4/2012					2/1/2012								
	ELECTRICAL LIGHTING LAYOUT - DEAD END TOWER AREA	DRWG	EL-450	2/4/2012	2/4/2012					2/1/2012								
	ELECTRICAL LIGHTING LAYOUT - LUMINAIRE SCHEDULE	DRWG	EL-900	2/4/2012	2/4/2012					2/1/2012								
	ELECTRICAL LIGHTING LAYOUT - INSTALLATION DETAILS	DRWG	EL-901	2/4/2012	2/4/2012					2/1/2012								
	ELECTRICAL LIGHTING LAYOUT - INSTALLATION DETAILS	DRWG	EL-902	2/4/2012	2/4/2012					2/1/2012								
ELEC-1-17.0	ELECTRICAL DUCT BANK LAYOUT SITE KEY PLAN	DRWG	ED-001			6/6/2011			6/15/2011			8/3/2011		11/7/2011	11/15/2011			
	ELECTRICAL DUCT BANK LAYOUT - YARD AREA	DRWG	ED-010			6/6/2011			6/15/2011			8/3/2011		2/10/2012	2/23/2012			
	ELECTRICAL DUCT BANK LAYOUT - WATER TREATMENT AREA	DRWG	ED-020			6/6/2011			6/15/2011			8/3/2011		2/10/2012	2/23/2012			
	ELECTRICAL DUCT BANK LAYOUT - YARD AREA	DRWG	ED-030			6/6/2011			6/15/2011			8/3/2011		2/29/2012	3/2/2012			
	ELECTRICAL DUCT BANK LAYOUT - AMMONA STORAGE AREA	DRWG	ED-110			6/6/2011			6/15/2011			8/3/2011		2/10/2012	12/30/2011			
	ELECTRICAL DUCT BANK LAYOUT ADMINISTRATION AND CONTROL BUILDINGS, STACKS 1 AND 2	DRWG	ED-120			6/6/2011			6/15/2011			8/3/2011		12/19/2011	12/30/2011			
	ELECTRICAL DUCT BANK LAYOUT FUEL GAS AND STACKS 2 AND 3 AREAS	DRWG	ED-130			6/6/2011			6/15/2011			8/3/2011		2/29/2012	3/2/2012			
	ELECTRICAL DUCT BANK LAYOUT STACK 4 AND YARD AREA	DWG	ED-140			6/6/2011			6/15/2011			8/3/2011		11/7/2011	11/15/2011			
	ELECTRICAL DUCT BANK LAYOUT GSU 1 AND 2 AND SWITCHYARD AREA	DRWG	ED-320			6/6/2011			6/15/2011			8/12/2011		12/19/2011	12/30/2011			
	ELECTRICAL DUCT BANK LAYOUT GSU 2 AND 3 AND SWITCHYARD AREA	DRWG	ED-330			6/6/2011			6/15/2011			8/12/2011		12/19/2011	12/30/2011			
	ELECTRICAL DUCT BANK LAYOUT GSU 4 AND SWITCHYARD AREA	DWG	ED-340			6/6/2011			6/15/2011			8/12/2011		12/19/2011	12/30/2011			
	ELECTRICAL DUCT BANK DETAILS	DRWG	ED-900			6/6/2011			6/15/2011			8/12/2011			9/8/2011			
	ELECTRICAL DUCT BANK DETAILS	DRWG	ED-901			6/6/2011			6/15/2011			8/3/2011			8/10/2011			
	ELECTRICAL DUCT BANK DETAILS SFC/SEE PACKAGE 01 AND 02	DRWG	ED-902			6/6/2011			6/15/2011			8/12/2011		12/19/2011	12/30/2011			
	ELECTRICAL DUCT BANK DETAILS SFC/SEE PACKAGE 03 AND 04	DRWG	ED-903			6/6/2011			6/15/2011			8/12/2011		12/19/2011	12/30/2011			
	ELECTRICAL DUT BANK LAYOUT FUEL GAS COMPRESSOR AREA	DRWG	ED-904									8/3/2011		11/7/2011	11/15/2011			
ELEC-1-17.1	ELECTRICAL DUCT BANK LAYOUT WELL PUMP AREA	DRWG	ED-002			4/14/2011	5/5/2011					5/11/2011	6/15/2011	6/3/2011	7/1/2011			
ELEC-1-17.2	ELECTRICAL DUCT BANK LAYOUT GAS METERING AREA	DRWG	ED-003			04/19/11						05/18/11		08/12/11	09/08/11			
ELEC-1-17.3	ELECTRICAL DUCT BANK LAYOUT - CTG 1 AND 2 AREA	DRWG	ED-220		5/31/2011	6/6/2011			6/15/2011			8/3/2011		12/19/2011	12/30/2011			
	ELECTRICAL DUCT BANK LAYOUT - CTG 3 AND 4 AREA	DRWG	ED-230		5/31/2011	6/6/2011			6/15/2011			8/3/2011		12/19/2011	12/30/2011			
	ELECTRICAL DUCT BANK LAYOUT- SCR/CTG 4 AREA	DRWG	ED-240			06/06/11			6/15/2011			8/3/2011		12/19/2011	12/30/2011			
ELEC-1-17.4	ELECTRICAL DUCT BANK LAYOUT - DEAD END TOWER AREA	DRWG	ED-440			11/11/2011									2/23/2012			
	ELECTRICAL DUCT BANK LAYOUT - DEAD END TOWER AREA	DRWG	ED-450			11/11/2011									2/23/2012			
	ELECTRICAL DUCT BANK LAYOUT SWITCHYARD AREA	DRWG	ED-905						11/16/2011					02/20/12	2/23/2012			
ELEC-1-17.5	ELECTRICAL DUCT BANK LAYOUT	DRWG	ED-500									2/10/2012			2/23/2012			
ELEC-1-17.6	ELECTRICAL DUCT BANK LAYOUT - AIR COMPRESSOR AREA	DRWG	ED-906									2/29/2012			3/2/2012			
ELEC-1-18.0	ACB ELECTRICAL PERMIT	V DWG	ACB ELECTRICAL									11/3/2011	11/29/11		02/22/12			
ELEC-1-19.0	FGCB ELECTRICAL PERMIT	V DWG	E-000									11/3/2011			11/15/11			
ELEC-1-20.0	WWB ELECTRICAL PERMIT	V DWG	E-000										11/18/11	02/20/12	2/23/2012			
ELEC-1-21.0	5KV CIRCUIT SCHEDULE	Misc										11/29/11			12/12/11			
	5KV - ISSUE 1	Misc										11/29/11			12/12/11			
ELEC-1-21.1	CIRCUIT LIST - 480V BOP SWITCHBOARD	Misc										01/04/11			01/25/12			
	480V -ISSUE 2	Misc										01/04/11			01/25/12			
ELEC-1-23.0	ELECTRICAL CABLE RACKING LAYOUT - 5KV VAULT		EW-910			01/17/12			01/31/12			02/21/12			2/23/2012			
	ELECTRICAL CABLE RACKING LAYOUT - BOP VAULT		EW- 911			01/17/12			01/31/12			02/21/12			2/23/2012			
ELEC-1-24.0	TUBING SUPPORT LAYOUT	DRWG	ET-900									01/23/12			02/06/12			
MECH-1-1.0	LINE LIST	Misc	075B							08/19/11	08/19/11							
MECH-1-2.0	PIPE CODE	Misc	075F							08/19/11	08/19/11							
MECH-1-3.0	FIRE PROTECTION SYSTEM	Spec	530			12/1/2011				10/15/11	10/15/11		12/14/2011					

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MECH-1-4.0	UG FIREWATER LOOP	Spec	531							07/27/11	08/03/11	9/12/2011			9/21/2011	still need FM		
MECH-1-5.0	MECHANICAL COMMODITIES	TSpc	600		3/28/2011	3/28/2011			04/05/11	08/24/11	04/25/11	04/25/11			REFERENCE			
MECH-1-5.1	WELL WATER PUMPS	Spec	565		4/11/2011	3/30/2011	4/20/2011				05/09/11				REFERENCE			
MECH-1-6.0	SMALL BORE FABRICATION ISOMETRIC AQA - AQUEOUS AMMONIA	DRWG	4AQA4001-1			2/10/2012				12/08/11	12/08/11				3/5/2012			
	SMALL BORE FABRICATION ISOMETRIC AQA - AQUEOUS AMMONIA	DRWG	3AQA3001-1			2/10/2012				12/08/11	12/08/11				3/5/2012			
	SMALL BORE FABRICATION ISOMETRIC AQA - AQUEOUS AMMONIA	DRWG	2AQA2001-1			2/10/2012				12/08/11	12/08/11				3/5/2012			
	SMALL BORE FABRICATION ISOMETRIC AQA - AQUEOUS AMMONIA	DRWG	1AQA1001-1			2/10/2012				12/08/11	12/08/11				3/5/2012			
	SMALL BORE FABRICATION ISOMETRIC AQA - AQUEOUS AMMONIA	DRWG	0AQA6029-1			2/10/2012				12/08/11	12/08/11				3/5/2012			
	SMALL BORE FABRICATION ISOMETRIC AQA - AQUEOUS AMMONIA	DRWG	0AQA6028-1			2/10/2012				12/08/11	12/08/11				3/5/2012			
	SMALL BORE FABRICATION ISOMETRIC AQA - AQUEOUS AMMONIA	DRWG	0AQA6016-1			2/10/2012				12/08/11	12/08/11				3/5/2012			
	SMALL BORE FABRICATION ISOMETRIC AQA - AQUEOUS AMMONIA	DRWG	0AQA6012-1			2/10/2012				12/08/11	12/08/11				3/5/2012			
	SMALL BORE FABRICATION ISOMETRIC AQA - AQUEOUS AMMONIA	DRWG	0AQA6010-1			2/10/2012				12/08/11	12/08/11				3/5/2012			
	SMALL BORE FABRICATION ISOMETRIC AQA - AQUEOUS AMMONIA	DRWG	0AQA6006-1			2/10/2012				12/08/11	12/08/11				3/5/2012			
	SMALL BORE FABRICATION ISOMETRIC AQA - AQUEOUS AMMONIA	DRWG	0AQA6001-1			2/10/2012									3/5/2012			
MECH-1-7.0	MECHANICAL UNDERGROUND BUILDING PIPING WATER TREATMENT	DRWG	BP-001A	07/27/11	07/27/11					09/07/11	09/07/11	11/1/2011		2/13/2012	3/5/2012			
MECH-1-8.0	LARGE BORE FABRICATION ISOMETRIC CTP - COMBUSTION TURBINE PIPING	DRWG	1CTP1013	08/25/11	08/25/11					09/27/11	09/27/11	12/5/2011			12/14/2011			
	LARGE BORE FABRICATION ISOMETRIC CTP - COMBUSTION TURBINE PIPING	DRWG	2CTP2013	08/25/11	08/25/11					09/27/11	09/27/11	12/5/2011			12/14/2011			
	LARGE BORE FABRICATION ISOMETRIC CTP - COMBUSTION TURBINE PIPING	DRWG	3CTP3013	08/25/11	08/25/11					09/27/11	09/27/11	12/5/2011			12/14/2011			
	LARGE BORE FABRICATION ISOMETRIC CTP - COMBUSTION TURBINE PIPING	DRWG	4CTP4013	08/25/11	08/25/11					09/27/11	09/27/11	12/5/2011			12/14/2011			
	LARGE BORE FABRICATION ISOMETRIC CTP - COMBUSTION TURBINE PIPING	DRWG	0CTP6001	08/25/11	08/25/11					09/27/11	09/27/11	12/5/2011			12/14/2011			
	LARGE BORE FABRICATION ISOMETRIC CTP - COMBUSTION TURBINE PIPING	DRWG	4CTP4014-1	08/25/11	08/25/11					09/27/11	09/27/11	12/5/2011			12/14/2011			
	LARGE BORE FABRICATION ISOMETRIC CTP - COMBUSTION TURBINE PIPING	DRWG	3CTP3014-1	08/25/11	08/25/11					09/27/11	09/27/11	12/5/2011			12/14/2011			
	LARGE BORE FABRICATION ISOMETRIC CTP - COMBUSTION TURBINE PIPING	DRWG	2CTP2014-1	08/25/11	08/25/11					09/27/11	09/27/11	12/5/2011			12/14/2011			
	LARGE BORE FABRICATION ISOMETRIC CTP - COMBUSTION TURBINE PIPING	DRWG	1CTP1014-1	08/25/11	08/25/11					09/27/11	09/27/11	12/5/2011			12/14/2011			
MECH-1-9.0	SMALL BORE FABRICATION ISOMETRIC CTP - COMBUSTION TURBINE PIPING	DRWG	3CTP3002-1			2/1/2012			2/6/2012	12/06/11	12/06/11							
	SMALL BORE FABRICATION ISOMETRIC CTP - COMBUSTION TURBINE PIPING	DRWG	1CTP1008-1			2/1/2012			2/6/2012	12/06/11	12/06/11							
	SMALL BORE FABRICATION ISOMETRIC CTP - COMBUSTION TURBINE PIPING	DRWG	1CTP1009-1			2/1/2012			2/6/2012	12/06/11	12/06/11							
	SMALL BORE FABRICATION ISOMETRIC CTP - COMBUSTION TURBINE PIPING	DRWG	1CTP1011-1			2/1/2012			2/6/2012	12/06/11	12/06/11							
	SMALL BORE FABRICATION ISOMETRIC CTP - COMBUSTION TURBINE PIPING	DRWG	1CTP1012-1			2/1/2012			2/6/2012	12/06/11	12/06/11							
	SMALL BORE FABRICATION ISOMETRIC CTP - COMBUSTION TURBINE PIPING	DRWG	1CTP1015-1			2/1/2012			2/6/2012	12/06/11	12/06/11							
	SMALL BORE FABRICATION ISOMETRIC CTP - COMBUSTION TURBINE PIPING	DRWG	2CTP2002-1			2/1/2012			2/6/2012	12/06/11	12/06/11							
	SMALL BORE FABRICATION ISOMETRIC CTP - COMBUSTION TURBINE PIPING	DRWG	2CTP2003-1			2/1/2012			2/6/2012	12/06/11	12/06/11							
	SMALL BORE FABRICATION ISOMETRIC CTP - COMBUSTION TURBINE PIPING	DRWG	2CTP2004-1			2/1/2012			2/6/2012	12/06/11	12/06/11							
	SMALL BORE FABRICATION ISOMETRIC CTP - COMBUSTION TURBINE PIPING	DRWG	2CTP2009-1			2/1/2012			2/6/2012	12/06/11	12/06/11							
	SMALL BORE FABRICATION ISOMETRIC CTP - COMBUSTION TURBINE PIPING	DRWG	1CTP1007-1			2/1/2012			2/6/2012	12/06/11	12/06/11							
	SMALL BORE FABRICATION ISOMETRIC CTP - COMBUSTION TURBINE PIPING	DRWG	2CTP2012-1			2/1/2012			2/6/2012	12/06/11	12/06/11							
	SMALL BORE FABRICATION ISOMETRIC CTP - COMBUSTION TURBINE PIPING	DRWG	4CTP4012-1			2/1/2012			2/6/2012	12/06/11	12/06/11							
	SMALL BORE FABRICATION ISOMETRIC CTP - COMBUSTION TURBINE PIPING	DRWG	3CTP3003-1			2/1/2012			2/6/2012	12/06/11	12/06/11							
	SMALL BORE FABRICATION ISOMETRIC CTP - COMBUSTION TURBINE PIPING	DRWG	3CTP3004-1			2/1/2012			2/6/2012	12/06/11	12/06/11							
	SMALL BORE FABRICATION ISOMETRIC CTP - COMBUSTION TURBINE PIPING	DRWG	3CTP3009-1			2/1/2012			2/6/2012	12/06/11	12/06/11							
	SMALL BORE FABRICATION ISOMETRIC CTP - COMBUSTION TURBINE PIPING	DRWG	3CTP3011-1			2/1/2012			2/6/2012	12/06/11	12/06/11							

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	SMALL BORE FABRICATION ISOMETRIC CTP - COMBUSTION TURBINE PIPING	DRWG	3CTP3012-1			2/1/2012			2/6/2012	12/06/11	12/06/11							
	SMALL BORE FABRICATION ISOMETRIC CTP - COMBUSTION TURBINE PIPING	DRWG	4CTPP4001-1			2/1/2012			2/6/2012	12/06/11	12/06/11							
	SMALL BORE FABRICATION ISOMETRIC CTP - COMBUSTION TURBINE PIPING	DRWG	4CTP4002-1			2/1/2012			2/6/2012	12/06/11	12/06/11							
	SMALL BORE FABRICATION ISOMETRIC CTP - COMBUSTION TURBINE PIPING	DRWG	4CTP4003-1			2/1/2012			2/6/2012	12/06/11	12/06/11							
	SMALL BORE FABRICATION ISOMETRIC CTP - COMBUSTION TURBINE PIPING	DRWG	4CTP4009-1			2/1/2012			2/6/2012	12/06/11	12/06/11							
	SMALL BORE FABRICATION ISOMETRIC CTP - COMBUSTION TURBINE PIPING	DRWG	4CTP4011-1			2/1/2012			2/6/2012	12/06/11	12/06/11							
	SMALL BORE FABRICATION ISOMETRIC CTP - COMBUSTION TURBINE PIPING	DRWG	2CTP2011-1			2/1/2012			2/6/2012	12/06/11	12/06/11							
MECH-1-10.0	LARGE BORE FABRICATION ISOMETRIC DWS - DEMENERALIZED WATER	DRWG	0DWS6006-1									12/8/2011			12/14/2011			
	LARGE BORE FABRICATION ISOMETRIC DWS - DEMENERALIZED WATER	DRWG	0DWS6007-1									12/8/2011			12/14/2011			
	LARGE BORE FABRICATION ISOMETRIC DWS - DEMENERALIZED WATER	DRWG	0DWS6013-1									12/8/2011			12/14/2011			
	LARGE BORE FABRICATION ISOMETRIC DWS - DEMENERALIZED WATER	DRWG	DWS100-1	11/11/11	11/11/11					12/14/11	12/14/11							
	LARGE BORE FABRICATION ISOMETRIC DWS - DEMENERALIZED WATER	DRWG	DWS101-1	11/11/11	11/11/11					12/14/11	12/14/11							
	LARGE BORE FABRICATION ISOMETRIC DWS - DEMENERALIZED WATER	DRWG	DWS102-1	11/11/11	11/11/11					12/14/11	12/14/11							
	LARGE BORE FABRICATION ISOMETRIC DWS - DEMENERALIZED WATER	DRWG	DWS103-1	11/11/11	11/11/11					12/14/11	12/14/11							
	LARGE BORE FABRICATION ISOMETRIC DWS - DEMENERALIZED WATER	DRWG	DWS104-1	11/11/11	11/11/11					12/14/11	12/14/11							
	LARGE BORE FABRICATION ISOMETRIC DWS - DEMENERALIZED WATER	DRWG	DWS105-1	11/11/11	11/11/11					12/14/11	12/14/11							
	LARGE BORE FABRICATION ISOMETRIC DWS - DEMENERALIZED WATER	DRWG	DWS106-1	11/11/11	11/11/11					12/14/11	12/14/11							
	LARGE BORE FABRICATION ISOMETRIC DWS - DEMENERALIZED WATER	DRWG	DWS107-1	11/11/11	11/11/11					12/14/11	12/14/11							
	LARGE BORE FABRICATION ISOMETRIC DWS - DEMENERALIZED WATER	DRWG	DWS108-1	11/11/11	11/11/11					12/14/11	12/14/11							
	LARGE BORE FABRICATION ISOMETRIC DWS - DEMENERALIZED WATER	DRWG	DWS109-1	11/11/11	11/11/11					12/14/11	12/14/11							
	LARGE BORE FABRICATION ISOMETRIC DWS - DEMENERALIZED WATER	DRWG	DWS110-1	11/11/11	11/11/11					12/14/11	12/14/11							
	LARGE BORE FABRICATION ISOMETRIC DWS - DEMENERALIZED WATER	DRWG	DWS111-1	11/11/11	11/11/11					12/14/11	12/14/11							
	LARGE BORE FABRICATION ISOMETRIC DWS - DEMENERALIZED WATER	DRWG	DWS112-1	11/11/11	11/11/11					12/14/11	12/14/11							
	LARGE BORE FABRICATION ISOMETRIC DWS - DEMENERALIZED WATER	DRWG	DWS113-1	11/11/11	11/11/11					12/14/11	12/14/11							
	LARGE BORE FABRICATION ISOMETRIC DWS - DEMENERALIZED WATER	DRWG	DWS114-1	11/11/11	11/11/11					12/14/11	12/14/11							
	LARGE BORE FABRICATION ISOMETRIC DWS - DEMENERALIZED WATER	DRWG	DWS115-1	11/11/11	11/11/11					12/14/11	12/14/11							
	LARGE BORE FABRICATION ISOMETRIC DWS - DEMENERALIZED WATER	DRWG	DWS116-1	11/11/11	11/11/11					12/14/11	12/14/11							
	LARGE BORE FABRICATION ISOMETRIC DWS - DEMENERALIZED WATER	DRWG	DWS117-1	11/11/11	11/11/11					12/14/11	12/14/11							
	LARGE BORE FABRICATION ISOMETRIC DWS - DEMENERALIZED WATER	DRWG	DWS118-1	11/11/11	11/11/11					12/14/11	12/14/11							
	LARGE BORE FABRICATION ISOMETRIC DWS - DEMENERALIZED WATER	DRWG	DWS119-1	11/11/11	11/11/11					12/14/11	12/14/11							
MECH-1-11.0	SMALL BORE FABRICATION ISOMETRIC DWS - DEMENERALIZED WATER	DRWG	0DWS6014-1							12/16/11	12/06/11	2/28/2012			3/2/2012			
	SMALL BORE FABRICATION ISOMETRIC DWS - DEMENERALIZED WATER	DRWG	0DWS6010-1							12/16/11	12/06/11	2/28/2012			3/2/2012			
	SMALL BORE FABRICATION ISOMETRIC DWS - DEMENERALIZED WATER	DRWG	0DWS6002-1							12/16/11	12/06/11	2/28/2012			3/2/2012			
	SMALL BORE FABRICATION ISOMETRIC DWS - DEMENERALIZED WATER	DRWG	0DWS6001-1							12/16/11	12/06/11	2/28/2012			3/2/2012			
MECH-1-12.0	LARGE BORE FABRICATION ISOMETRIC SWT - SERVICE WATER TREATMENT	DRWG	0SWT6001-1	11/11/11	11/11/11					12/14/11	12/14/11	12/28/2011			1/10/2012			
	LARGE BORE FABRICATION ISOMETRIC SWT - SERVICE WATER TREATMENT	DRWG	0SWT6002-1	11/11/11	11/11/11					12/14/11	12/14/11	12/28/2011			1/10/2012			

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	LARGE BORE FABRICATION ISOMETRIC SWT - SERVICE WATER TREATMENT	DRWG	0SWT6003-1	11/11/11	11/11/11					12/14/11	12/14/11	12/28/2011			1/10/2012			
	LARGE BORE FABRICATION ISOMETRIC SWT - SERVICE WATER TREATMENT	DRWG	0SWT6005-1	11/11/11	11/11/11					12/14/11	12/14/11	12/28/2011			1/10/2012			
	LARGE BORE FABRICATION ISOMETRIC SWT - SERVICE WATER TREATMENT	DRWG	0SWT6006-1	11/11/11	11/11/11					12/14/11	12/14/11	12/28/2011			1/10/2012			
	LARGE BORE FABRICATION ISOMETRIC SWT - SERVICE WATER TREATMENT	DRWG	0SWT6008-1	11/11/11	11/11/11					12/14/11	12/14/11	12/28/2011			1/10/2012			
	LARGE BORE FABRICATION ISOMETRIC SWT - SERVICE WATER TREATMENT	DRWG	0SWT6009-1	11/11/11	11/11/11					12/14/11	12/14/11	12/28/2011			1/10/2012			
	LARGE BORE FABRICATION ISOMETRIC SWT - SERVICE WATER TREATMENT	DRWG	0SWT6010-1	11/11/11	11/11/11					12/14/11	12/14/11	12/28/2011			1/10/2012			
	LARGE BORE FABRICATION ISOMETRIC SWT - SERVICE WATER TREATMENT	DRWG	0SWT6011-1	11/11/11	11/11/11					12/14/11	12/14/11	12/28/2011			1/10/2012			
	LARGE BORE FABRICATION ISOMETRIC SWT - SERVICE WATER TREATMENT	DRWG	0SWT6012-1	11/11/11	11/11/11					12/14/11	12/14/11	12/28/2011			1/10/2012			
	LARGE BORE FABRICATION ISOMETRIC SWT - SERVICE WATER TREATMENT	DRWG	0SWT6013-1	11/11/11	11/11/11					12/14/11	12/14/11	12/28/2011			1/10/2012			
	LARGE BORE FABRICATION ISOMETRIC SWT - SERVICE WATER TREATMENT	DRWG	0SWT6015-1	11/11/11	11/11/11					12/14/11	12/14/11	12/28/2011			1/10/2012			
	LARGE BORE FABRICATION ISOMETRIC SWT - SERVICE WATER TREATMENT	DRWG	0SWT6016-1	11/11/11	11/11/11					12/14/11	12/14/11	12/28/2011			1/10/2012			
	LARGE BORE FABRICATION ISOMETRIC SWT - SERVICE WATER TREATMENT	DRWG	0SWT6018-1	11/11/11	11/11/11					12/14/11	12/14/11	12/28/2011			1/10/2012			
	LARGE BORE FABRICATION ISOMETRIC SWT - SERVICE WATER TREATMENT	DRWG	0SWT6019-1	11/11/11	11/11/11					12/14/11	12/14/11	12/28/2011			1/10/2012			
	LARGE BORE FABRICATION ISOMETRIC SWT - SERVICE WATER TREATMENT	DRWG	0SWT6021-1	11/11/11	11/11/11					12/14/11	12/14/11	12/28/2011			1/10/2012			
	LARGE BORE FABRICATION ISOMETRIC SWT - SERVICE WATER TREATMENT	DRWG	OSWT6022-1	11/11/11	11/11/11					12/14/11	12/14/11	12/28/2011			1/10/2012			
	LARGE BORE FABRICATION ISOMETRIC SWT - SERVICE WATER TREATMENT	DRWG	0SWT6024-1	11/11/11	11/11/11					12/14/11	12/14/11	12/28/2011			1/10/2012			
	LARGE BORE FABRICATION ISOMETRIC SWT - SERVICE WATER TREATMENT	DRWG	0SWT6025-1	11/11/11	11/11/11					12/14/11	12/14/11	12/28/2011			1/10/2012			
	LARGE BORE FABRICATION ISOMETRIC SWT - SERVICE WATER TREATMENT	DRWG	0SWT6026-1	11/11/11	11/11/11					12/14/11	12/14/11	12/28/2011			1/10/2012			
	LARGE BORE FABRICATION ISOMETRIC SWT - SERVICE WATER TREATMENT	DRWG	0SWT6028-1	11/11/11	11/11/11					12/14/11	12/14/11	12/28/2011			1/10/2012			
	LARGE BORE FABRICATION ISOMETRIC SWT - SERVICE WATER TREATMENT	DRWG	0SWT6036-1	11/11/11	11/11/11					12/14/11	12/14/11	12/28/2011			1/10/2012			
	LARGE BORE FABRICATION ISOMETRIC SWT - SERVICE WATER TREATMENT	DRWG	0SWT6040-1	11/11/11	11/11/11					12/14/11	12/14/11	12/28/2011			1/10/2012			
	LARGE BORE FABRICATION ISOMETRIC SWT - SERVICE WATER TREATMENT	DRWG	0SWT6046-1	11/11/11	11/11/11					12/14/11	12/14/11	12/28/2011			1/10/2012			
	LARGE BORE FABRICATION ISOMETRIC SWT - SERVICE WATER TREATMENT	DRWG	0SWT6054-1	11/11/11	11/11/11					12/14/11	12/14/11	12/28/2011			1/10/2012			
	LARGE BORE FABRICATION ISOMETRIC SWT - SERVICE WATER TREATMENT	DRWG	0SWT6058-1	11/11/11	11/11/11					12/14/11	12/14/11	12/28/2011			1/10/2012			
	LARGE BORE FABRICATION ISOMETRIC SWT - SERVICE WATER TREATMENT	DRWG	0SWT6060-1	11/11/11	11/11/11					12/14/11	12/14/11	12/28/2011			1/10/2012			
MECH-1-13.0	SMALL BORE FABRICATION ISOMETRIC SWT - SERVICE WATER TREATMENT	DRWG	0SWT6057-1			2/1/2012			2/6/2012									
	SMALL BORE FABRICATION ISOMETRIC SWT - SERVICE WATER TREATMENT	DRWG	0SWT6051-1			2/1/2012			2/6/2012									
	SMALL BORE FABRICATION ISOMETRIC SWT - SERVICE WATER TREATMENT	DRWG	0SWT6035-1			2/1/2012			2/6/2012	12/20/11	12/20/11							
	SMALL BORE FABRICATION ISOMETRIC SWT - SERVICE WATER TREATMENT	DRWG	0SWT6029-1			2/1/2012			2/6/2012	12/20/11	12/20/11							
	SMALL BORE FABRICATION ISOMETRIC SWT - SERVICE WATER TREATMENT	DRWG	0SWT6023-1			2/1/2012			2/6/2012	12/20/11	12/20/11							
	SMALL BORE FABRICATION ISOMETRIC SWT - SERVICE WATER TREATMENT	DRWG	0SWT6017-1			2/1/2012			2/6/2012	12/20/11	12/20/11							
MECH-1-14.0	LARGE BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	0FGS6001-1	10/13/11	10/13/11					11/15/11	11/15/11	1/23/2012			3/5/2012			
	LARGE BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	0FGS6002-1	10/13/11	10/13/11					11/15/11	11/15/11	1/23/2012			3/5/2012			
	LARGE BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	0FGS6003-1	10/13/11	10/13/11					11/15/11	11/15/11	1/23/2012			3/5/2012			
	LARGE BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	0FGS6004-1	10/13/11	10/13/11					11/15/11	11/15/11	1/23/2012			3/5/2012			
	LARGE BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	0FGS6006-1	10/13/11	10/13/11					11/15/11	11/15/11	1/23/2012			3/5/2012			
	LARGE BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	0FGS6008-1	10/13/11	10/13/11					11/15/11	11/15/11	1/23/2012			3/5/2012			
	LARGE BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	0FGS6009-1	10/13/11	10/13/11					11/15/11	11/15/11	1/23/2012			3/5/2012			
	LARGE BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	0FGS6010-1	10/13/11	10/13/11					11/15/11	11/15/11	1/23/2012			3/5/2012			
	LARGE BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	0FGS6011-1	10/13/11	10/13/11					11/15/11	11/15/11	1/23/2012			3/5/2012			

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	LARGE BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	0FGS6012-1	10/13/11	10/13/11					11/15/11	11/15/11	1/23/2012			3/5/2012			
	LARGE BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	0FGS6013-1	10/13/11	10/13/11					11/15/11	11/15/11	1/23/2012			3/5/2012			
	LARGE BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	0FGS6014-1	10/13/11	10/13/11					11/15/11	11/15/11	1/23/2012			3/5/2012			
	LARGE BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	0FGS6015-1	10/13/11	10/13/11					11/15/11	11/15/11	1/23/2012			3/5/2012			
	LARGE BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	0FGS6016-1	10/13/11	10/13/11					11/15/11	11/15/11	1/23/2012			3/5/2012			
	LARGE BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	0FGS6020-1	10/13/11	10/13/11					11/15/11	11/15/11	1/23/2012			3/5/2012			
	LARGE BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	0FGS6022-1	10/13/11	10/13/11					11/15/11	11/15/11	1/23/2012			3/5/2012			
	LARGE BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	0FGS6024-1	10/13/11	10/13/11					11/15/11	11/15/11	1/23/2012			3/5/2012			
	LARGE BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	0FGS6025-1	10/13/11	10/13/11					11/15/11	11/15/11	1/23/2012			3/5/2012			
	LARGE BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	0FGS6029-1	10/13/11	10/13/11					11/15/11	11/15/11	1/23/2012			3/5/2012			
	LARGE BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	0FGS6031-1	10/13/11	10/13/11					11/15/11	11/15/11	1/23/2012			3/5/2012			
	LARGE BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	0FGS6032-1	10/13/11	10/13/11					11/15/11	11/15/11	1/23/2012			3/5/2012			
	LARGE BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	0FGS6033-1	10/13/11	10/13/11					11/15/11	11/15/11	1/23/2012			3/5/2012			
	LARGE BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	0FGS6036-1	10/13/11	10/13/11					11/15/11	11/15/11	1/23/2012			3/5/2012			
	LARGE BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	0FGS6038-1	10/13/11	10/13/11					11/15/11	11/15/11	1/23/2012			3/5/2012			
	LARGE BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	0FGS6041-1	10/13/11	10/13/11					11/15/11	11/15/11	1/23/2012			3/5/2012			
	LARGE BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	0FGS6042-1	10/13/11	10/13/11					11/15/11	11/15/11	1/23/2012			3/5/2012			
	LARGE BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	0FGS6043-1	10/13/11	10/13/11					11/15/11	11/15/11	1/23/2012			3/5/2012			
	LARGE BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	0FGS6044-1	10/13/11	10/13/11					11/15/11	11/15/11	1/23/2012			3/5/2012			
	LARGE BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	0FGS6046-1	10/13/11	10/13/11					11/15/11	11/15/11	1/23/2012			3/5/2012			
	LARGE BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	0FGS6048-1	10/13/11	10/13/11					11/15/11	11/15/11	1/23/2012			3/5/2012			
	LARGE BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	0FGS6049-1	10/13/11	10/13/11					11/15/11	11/15/11	1/23/2012			3/5/2012			
	LARGE BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	0FGS6050-1	10/13/11	10/13/11					11/15/11	11/15/11	1/23/2012			3/5/2012			
	LARGE BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	0FGS6051-1	10/13/11	10/13/11					11/15/11	11/15/11	1/23/2012			3/5/2012			
	LARGE BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	0FGS6052-1	10/13/11	10/13/11					11/15/11	11/15/11	1/23/2012			3/5/2012			
	LARGE BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	0FGS6056-1	10/13/11	10/13/11					11/15/11	11/15/11	1/23/2012			3/5/2012			
	LARGE BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	0FGS6057-1	10/13/11	10/13/11					11/15/11	11/15/11	1/23/2012			3/5/2012			
	LARGE BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	0FGS6064-1	10/13/11	10/13/11					11/15/11	11/15/11	1/23/2012			3/5/2012			
	LARGE BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	0FGS6065-1	10/13/11	10/13/11					11/15/11	11/15/11	1/23/2012			3/5/2012			
	LARGE BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	0FGS6067-1	10/13/11	10/13/11					11/15/11	11/15/11	1/23/2012			3/5/2012			
	LARGE BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	0FGS6068-1	10/13/11	10/13/11					11/15/11	11/15/11	1/23/2012			3/5/2012			
	LARGE BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	1FGS1003-1	10/13/11	10/13/11					11/15/11	11/15/11	1/23/2012			3/5/2012			
	LARGE BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	1FGS1004-1	10/13/11	10/13/11					11/15/11	11/15/11	1/23/2012			3/5/2012			
	LARGE BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	1FGS1009-1	10/13/11	10/13/11					11/15/11	11/15/11	1/23/2012			3/5/2012			
	LARGE BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	1FGS1010-1	10/13/11	10/13/11					11/15/11	11/15/11	1/23/2012			3/5/2012			
	LARGE BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	1FGS1012-1	10/13/11	10/13/11					11/15/11	11/15/11	1/23/2012			3/5/2012			
	LARGE BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	2FGS2003-1	10/13/11	10/13/11					11/15/11	11/15/11	1/23/2012			3/5/2012			
	LARGE BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	2FSG2004-1	10/13/11	10/13/11					11/15/11	11/15/11	1/23/2012			3/5/2012			
	LARGE BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	2FGS2009-1	10/13/11	10/13/11					11/15/11	11/15/11	1/23/2012			3/5/2012			
	LARGE BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	2FGS2010-1	10/13/11	10/13/11					11/15/11	11/15/11	1/23/2012			3/5/2012			
	LARGE BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	2FGS2012-1	10/13/11	10/13/11					11/15/11	11/15/11	1/23/2012			3/5/2012			
	LARGE BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	3FGS2003-1	10/13/11	10/13/11					11/15/11	11/15/11	1/23/2012			3/5/2012			
	LARGE BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	3FSG2004-1	10/13/11	10/13/11					11/15/11	11/15/11	1/23/2012			3/5/2012			
	LARGE BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	3FGS2009-1	10/13/11	10/13/11					11/15/11	11/15/11	1/23/2012			3/5/2012			
	LARGE BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	3FGS2010-1	10/13/11	10/13/11					11/15/11	11/15/11	1/23/2012			3/5/2012			
	LARGE BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	3FGS2012-1	10/13/11	10/13/11					11/15/11	11/15/11	1/23/2012			3/5/2012			
	LARGE BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	4FGS2003-1	10/13/11	10/13/11					11/15/11	11/15/11	1/23/2012			3/5/2012			
	LARGE BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	4FSG2004-1	10/13/11	10/13/11					11/15/11	11/15/11	1/23/2012			3/5/2012			
	LARGE BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	4FGS2009-1	10/13/11	10/13/11					11/15/11	11/15/11	1/23/2012			3/5/2012			
	LARGE BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	4FGS2010-1	10/13/11	10/13/11					11/15/11	11/15/11	1/23/2012			3/5/2012			
	LARGE BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	4FGS2012-1	10/13/11	10/13/11					11/15/11	11/15/11	1/23/2012			3/5/2012			
MECH-1-15.0	SMALL BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	0FGS6040-1							12/10/11	12/10/11	2/28/2012						
	SMALL BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	0FGS6069-1							12/10/11	12/10/11	2/28/2012						
	SMALL BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	0FGS6066-1							12/10/11	12/10/11	2/28/2012						
	SMALL BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	0FGS6063-1							12/10/11	12/10/11	2/28/2012						
	SMALL BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	0FGS6062-1							12/10/11	12/10/11	2/28/2012						
	SMALL BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	0FGS6061-1							12/10/11	12/10/11	2/28/2012						
	SMALL BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	0FGS6060-1							12/10/11	12/10/11	2/28/2012						
	SMALL BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	0FGS6059-1							12/10/11	12/10/11	2/28/2012						
	SMALL BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	0FGS6058-1							12/10/11	12/10/11	2/28/2012						
	SMALL BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	0FGS6054-1							12/10/11	12/10/11	2/28/2012						
	SMALL BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	0FGS6053-1							12/10/11	12/10/11	2/28/2012						
	SMALL BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	0FGS6017-1							12/10/11	12/10/11	2/28/2012						
	SMALL BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	0FGS6045-1							12/10/11	12/10/11	2/28/2012						
	SMALL BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	0FGS6072-1							12/10/11	12/10/11	2/28/2012						

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	SMALL BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	0FGS6039-1							12/10/11	12/10/11	2/28/2012						
	SMALL BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	0FGS6037-1							12/10/11	12/10/11	2/28/2012						
	SMALL BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	0FGS6035-1							12/10/11	12/10/11	2/28/2012						
	SMALL BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	0FGS6034-1							12/10/11	12/10/11	2/28/2012						
	SMALL BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	0FGS6028-1							12/10/11	12/10/11	2/28/2012						
	SMALL BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	0FGS6027-1							12/10/11	12/10/11	2/28/2012						
	SMALL BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	0FGS6026-1							12/10/11	12/10/11	2/28/2012						
	SMALL BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	0FGS6021-1							12/10/11	12/10/11	2/28/2012						
	SMALL BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	0FGS6019-1							12/10/11	12/10/11	2/28/2012						
	SMALL BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	0FGS6018-1							12/10/11	12/10/11	2/28/2012						
	SMALL BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	0FGS6047-1							12/10/11	12/10/11	2/28/2012						
	SMALL BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	2FGS2002-1							12/10/11	12/10/11	2/28/2012						
	SMALL BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	4FGS4005-1							12/10/11	12/10/11	2/28/2012						
	SMALL BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	4FGS4006-1							12/10/11	12/10/11	2/28/2012						
	SMALL BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	4FGS4005-1							12/10/11	12/10/11	2/28/2012						
	SMALL BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	4FGS4002-1							12/10/11	12/10/11	2/28/2012						
	SMALL BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	4FGS4001-1							12/10/11	12/10/11	2/28/2012						
	SMALL BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	3FGS3011-1							12/10/11	12/10/11	2/28/2012						
	SMALL BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	3FGS3006-1							12/10/11	12/10/11	2/28/2012						
	SMALL BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	3FGS3005-1							12/10/11	12/10/11	2/28/2012						
	SMALL BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	3FGS3002-1							12/10/11	12/10/11	2/28/2012						
	SMALL BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	3FGS3001-1							12/10/11	12/10/11	2/28/2012						
	SMALL BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	2FGS2011-1							12/10/11	12/10/11	2/28/2012						
	SMALL BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	0FGS6070-1							12/10/11	12/10/11	2/28/2012						
	SMALL BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	2FGS2005-1							12/10/11	12/10/11	2/28/2012						
	SMALL BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	0FGS6071-1							12/10/11	12/10/11	2/28/2012						
	SMALL BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	2FGS2001-1							12/10/11	12/10/11	2/28/2012						
	SMALL BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	1FGS1011-1							12/10/11	12/10/11	2/28/2012						
	SMALL BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	1FGS1006-1							12/10/11	12/10/11	2/28/2012						
	SMALL BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	1FGS1005-1							12/10/11	12/10/11	2/28/2012						
	SMALL BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	1FGS1002-1							12/10/11	12/10/11	2/28/2012						
	SMALL BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	1FGS1001-1							12/10/11	12/10/11	2/28/2012						
	SMALL BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	0FGS6081-1							12/10/11	12/10/11	2/28/2012						
	SMALL BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	0FGS6080-1							12/10/11	12/10/11	2/28/2012						
	SMALL BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	0FGS6079-1							12/10/11	12/10/11	2/28/2012						
	SMALL BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	0FGS6073-1							12/10/11	12/10/11	2/28/2012						
	SMALL BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	4FGS4011-1							12/10/11	12/10/11	2/28/2012						
	SMALL BORE FABRICATION ISOMETRIC FGS - FUEL GAS	DRWG	2FGS2006-1							12/10/11	12/10/11	2/28/2012						
MECH-1-16.0	~~COLD LARGE BORE PIPE SUPPORT DIMENSIONAL DATA REPORT~~	~~DRWG~~	~~FPS-PSCL-1~~	~~08/16/11~~	~~08/16/11~~					~~09/19/11~~	~~09/19/11~~	~~10/31/2011~~						
	LARGE BORE FABRICATION ISOMETRIC FIRE PROTECTION	DRWG	0FPS6002-1	08/16/11	08/16/11					09/19/11	09/19/11	10/31/2011			12/14/2011			
	LARGE BORE FABRICATION ISOMETRIC FIRE PROTECTION	DRWG	0FPS6001-1	08/16/11	08/16/11					09/19/11	09/19/11	10/31/2011			12/14/2011			
	~~LARGE BORE FABRICATION ISOMETRIC FPS - FIRE PROTECTION PIPING~~	~~DRWG~~	~~FPS103-1~~	~~08/16/11~~	~~08/16/11~~					~~09/19/11~~	~~09/19/11~~							
	~~LARGE BORE FABRICATION ISOMETRIC FPS - FIRE PROTECTION PIPING~~	~~DRWG~~	~~FPS104-1~~	~~08/16/11~~	~~08/16/11~~					~~09/19/11~~	~~09/19/11~~							
	~~LARGE BORE FABRICATION ISOMETRIC FPS - FIRE PROTECTION PIPING~~	~~DRWG~~	~~FPS105-1~~	~~08/16/11~~	~~08/16/11~~					~~09/19/11~~	~~09/19/11~~							
	~~LARGE BORE FABRICATION ISOMETRIC FPS - FIRE PROTECTION PIPING~~	~~DRWG~~	~~FPS106-1~~	~~08/16/11~~	~~08/16/11~~					~~09/19/11~~	~~09/19/11~~							
	~~LARGE BORE FABRICATION ISOMETRIC FPS - FIRE PROTECTION PIPING~~	~~DRWG~~	~~FPS107-1~~	~~08/16/11~~	~~08/16/11~~					~~09/19/11~~	~~09/19/11~~							
MECH-1-17.0	GENERAL ARRANGEMENT KEYPLAN	DRWG	GA-0000	09/24/11	09/24/11					11/05/11	11/05/11	2/13/2012			3/5/2012			
	GENERAL ARRANGEMENT	DRWG	GA-0110	09/24/11	09/24/11					11/05/11	11/05/11	2/13/2012			3/5/2012			
	GENERAL ARRANGEMENT	DRWG	GA-0120	09/24/11	09/24/11					11/05/11	11/05/11	2/13/2012			3/5/2012			
	GENERAL ARRANGEMENT	DRWG	GA-0130	09/24/11	09/24/11					11/05/11	11/05/11	2/13/2012			3/5/2012			
	GENERAL ARRANGEMENT	DRWG	GA-0210	09/24/11	09/24/11					11/05/11	11/05/11	2/13/2012			3/5/2012			
	GENERAL ARRANGEMENT	DRWG	GA-0220	09/24/11	09/24/11					11/05/11	11/05/11	2/13/2012			3/5/2012			
	GENERAL ARRANGEMENT	DRWG	GA-0230	09/24/11	09/24/11					11/05/11	11/05/11	2/13/2012			3/5/2012			
	GENERAL ARRANGEMENT	DRWG	GA-0240	09/24/11	09/24/11					11/05/11	11/05/11	2/13/2012			3/5/2012			
	GENERAL ARRANGEMENT	DRWG	GA-0320	09/24/11	09/24/11					11/05/11	11/05/11	2/13/2012			3/5/2012			
	GENERAL ARRANGEMENT	DRWG	GA-0330	09/24/11	09/24/11					11/05/11	11/05/11	2/13/2012			3/5/2012			
	GENERAL ARRANGEMENT	DRWG	GA-0340	09/24/11	09/24/11					11/05/11	11/05/11	2/13/2012			3/5/2012			
	GENERAL ARRANGEMENT	DRWG	GA-0420	09/24/11	09/24/11					11/05/11	11/05/11	2/13/2012			3/5/2012			
	GENERAL ARRANGEMENT	DRWG	GA-0430	09/24/11	09/24/11					11/05/11	11/05/11	2/13/2012			3/5/2012			
	GENERAL ARRANGEMENT	DRWG	GA-0440	09/24/11	09/24/11					11/05/11	11/05/11	2/13/2012			3/5/2012			
	GENERAL ARRANGEMENT	DRWG	GA-0450	09/24/11	09/24/11					11/05/11	11/05/11	2/13/2012			3/5/2012			
	GENERAL ARRANGEMENT	DRWG	GA-0460	09/24/11	09/24/11					11/05/11	11/05/11	2/13/2012			3/5/2012			

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MECH-1-18.0	LARGE BORE FABRICATION ISOMETRIC INA - INSTRUMENT AIR	DRWG	0INA6024-1	09/13/11	09/13/11					10/17/11	10/17/11	1/10/2012			1/25/2012			
	LARGE BORE FABRICATION ISOMETRIC INA - INSTRUMENT AIR	DRWG	0INA6025-1	09/13/11	09/13/11					10/17/11	10/17/11	1/10/2012			1/25/2012			
	LARGE BORE FABRICATION ISOMETRIC INA - INSTRUMENT AIR	DRWG	0INA6026-1	09/13/11	09/13/11					10/17/11	10/17/11	1/10/2012			1/25/2012			
	LARGE BORE FABRICATION ISOMETRIC INA - INSTRUMENT AIR	DRWG	0INA6027-1	09/13/11	09/13/11					10/17/11	10/17/11	1/10/2012			1/25/2012			
	LARGE BORE FABRICATION ISOMETRIC INA - INSTRUMENT AIR	DRWG	0INA6028-1	09/13/11	09/13/11					10/17/11	10/17/11	1/10/2012			1/25/2012			
	LARGE BORE FABRICATION ISOMETRIC INA - INSTRUMENT AIR	DRWG	0INA6029-1	09/13/11	09/13/11					10/17/11	10/17/11	1/10/2012			1/25/2012			
	LARGE BORE FABRICATION ISOMETRIC INA - INSTRUMENT AIR	DRWG	0INA6034-1	09/13/11	09/13/11					10/17/11	10/17/11	1/10/2012			1/25/2012			
	LARGE BORE FABRICATION ISOMETRIC INA - INSTRUMENT AIR	DRWG	0INA6035-1	09/13/11	09/13/11					10/17/11	10/17/11	1/10/2012			1/25/2012			
	LARGE BORE FABRICATION ISOMETRIC INA - INSTRUMENT AIR	DRWG	0INA6036-1	09/13/11	09/13/11					10/17/11	10/17/11	1/10/2012			1/25/2012			
	LARGE BORE FABRICATION ISOMETRIC INA - INSTRUMENT AIR	DRWG	0INA6041-1	09/13/11	09/13/11					10/17/11	10/17/11	1/10/2012			1/25/2012			
	LARGE BORE FABRICATION ISOMETRIC INA - INSTRUMENT AIR	DRWG	0INA6042-1	09/13/11	09/13/11					10/17/11	10/17/11	1/10/2012			1/25/2012			
	LARGE BORE FABRICATION ISOMETRIC INA - INSTRUMENT AIR	DRWG	0INA6047-1	09/13/11	09/13/11					10/17/11	10/17/11	1/10/2012			1/25/2012			
	LARGE BORE FABRICATION ISOMETRIC INA - INSTRUMENT AIR	DRWG	0INA6113-1	09/13/11	09/13/11					10/17/11	10/17/11	1/10/2012			1/25/2012			
	~~LARGE BORE FABRICATION ISOMETRIC INA - INSTRUMENT AIR~~	~~DRWG~~	~~0INA6096-1~~	~~09/13/11~~	~~09/13/11~~					10/17/11	10/17/11							
MECH-1-19.0	MECHANICAL STANDARD PIPING LEGEND	DRWG	LG-001	07/26/11	07/26/11					09/06/11	09/06/11	5/12/2011		8/16/2011	9/13/2011			
	MECHANICAL DETAILS VENTS & DRAINS	DRWG	MD-110	07/26/11	07/26/11					09/06/11	09/06/11	10/31/2011			11/10/2011			
MECH-1-20.0	MECHANICAL UNDERGROUND PIPING DETAILS	DRWG	MD-001	07/26/11	07/26/11	4/12/2011	5/5/2011			09/06/11	09/06/11	5/12/2011		10/31/2011	11/10/2011			
~~**MECH-1-20.1**~~	~~MECHANICAL UNDERGROUND PIPING DETAILS~~	~~DRWG~~	~~MD-002~~	~~07/26/11~~	~~07/26/11~~					~~09/06/11~~	~~09/06/11~~							
MECH-1-21.0	MECHANICAL ABOVE GROUND PIPING DETAILS	DRWG	MD-100	11/10/11	11/10/11					01/20/12	01/20/12	10/31/2011			11/9/2011			
MECH-1-22.0	MECHANICAL STANDARD COLD PIPE SUPPORT DETAILS LATERAL SEISMIC FORCE = 0.4 DEAD LOAD	DRWG	MD-210	11/10/11	11/10/11					01/20/12	01/20/12							
	MECHANICAL STANDARD COLD PIPE SUPPORT DETAILS LATERAL SEISMIC FORCE = 0.4 DEAD LOAD	DRWG	MD-211	11/10/11	11/10/11					01/20/12	01/20/12							
	MECHANICAL STANDARD COLD PIPE SUPPORT DETAILS LATERAL SEISMIC FORCE = 0.4 DEAD LOAD	DRWG	MD-212	11/10/11	11/10/11					01/20/12	01/20/12							
	MECHANICAL STANDARD COLD PIPE SUPPORT DETAILS LATERAL SEISMIC FORCE = 0.4 DEAD LOAD	DRWG	MD-213	11/10/11	11/10/11					01/20/12	01/20/12							
	MECHANICAL STANDARD COLD PIPE SUPPORT DETAILS LATERAL SEISMIC FORCE = 0.4 DEAD LOAD	DRWG	MD-214	11/10/11	11/10/11					01/20/12	01/20/12							
MECH-1-23.0	MECHANICAL STANDARD COLD SMALL BORE PIPE SUPPORT DETAILS	DRWG	MD-220	11/10/11	11/10/11					01/20/12	01/20/12							
MECH-1-24.0	PLOT PLAN (REFERENCE)	DRWG	PP-001			6/24/2011			7/1/2011	02/18/11	2/18/2011							
MECH-1-25.0	PIPING AND INSTRUMENTATION DIAGRAM KPE DRAWING INDEX	DRWG	PS-000			7/7/2011			7/25/2011	08/19/11	08/19/11	10/28/2011			12/1/2011			
	PIPING AND INSTRUMENTATION DIAGRAM KPE DRAWING INDEX	DRWG	PS-001			7/7/2011				08/19/11	08/19/11	10/28/2011			12/1/2011			
MECH-1-26.0	PIPING AND INSTRUMENTATION DIAGRAM DRAWING LEGEND	DRWG	PS-010	06/10/11		7/7/2011			7/25/2011	08/19/11		10/28/2011			11/10/2011			
	PIPING AND INSTRUMENTATION DIAGRAM DRAWING LEGEND	DRWG	PS-011	06/10/11		7/7/2011			7/25/2011	08/19/11		10/28/2011			11/10/2011			
MECH-1-27.0	PIPING AND INSTRUMENTATION DIAGRAM CTP - MISCELLANEOUS COMBUSTION TURBINE PIPING	DRWG	PS-330	05/19/11	05/19/11	7/7/2011			7/25/2011	07/28/11	07/28/11	11/15/2011			11/30/2011			
	PIPING AND INSTRUMENTATION DIAGRAM CTP - MISCELLANEOUS COMBUSTION TURBINE PIPING	DRWG	PS-331	05/19/11	05/19/11	7/7/2011			7/25/2011	07/28/11	07/28/11	11/15/2011			11/30/2011			
	PIPING AND INSTRUMENTATION DIAGRAM CTP - MISCELLANEOUS COMBUSTION TURBINE PIPING	DRWG	PS-332	05/19/11	05/19/11	7/7/2011			7/25/2011	07/28/11	07/28/11	11/15/2011			11/30/2011			
	PIPING AND INSTRUMENTATION DIAGRAM CTP - MISCELLANEOUS COMBUSTION TURBINE PIPING	DRWG	PS-333	05/19/11	05/19/11	7/7/2011			7/25/2011	07/28/11	07/28/11	11/15/2011			11/30/2011			
MECH-1-27.1	GAS TURBINE AXULIARIES P AND ID	V DRWG	201-PD-0002-01			7/8/2011			7/29/2011									
	ENGINEERING SPECIFICATION CUSTOMER PIPING CONNECTION PROCESS INFORMATION	V DRWG	201-SP-0014-001			7/8/2011			7/29/2011									
	CT DRAIN TANK DETAIL DRAWING	V DRWG	441-ME-0004-01			7/8/2011			7/29/2011									
MECH-1-28.0	PIPING AND INSTRUMENTATION DIAGRAM RWS - RAW WATER	DRWG	PS-360	05/25/11	05/25/11	7/7/2011	7/28/2011			08/03/11	08/03/11	11/22/2011			12/14/2011			
MECH-1-28.1	RAW WATER GENERAL ARRANGEMENT DRAWING	V DRWG	550-GA-0003-01			7/7/2011			7/28/2011									
MECH-1-29.0	PIPING AND INSTRUMENTATION DIAGRAM SWT - SERVICE WATER TREATMENT	DRWG	PS-375	05/25/11	05/25/11	7/7/2011			7/25/2011	08/03/11	08/03/11	12/27/2011			1/10/2012			
	PIPING AND INSTRUMENTATION DIAGRAM SWT - SERVICE WATER TREATMENT	DRWG	PS-376	05/25/11	05/25/11	7/7/2011			7/25/2011	08/03/11	08/03/11	12/27/2011			1/10/2012			
	PIPING AND INSTRUMENTATION DIAGRAM SWT - SERVICE WATER TREATMENT	DRWG	PS-377	05/25/11	05/25/11	7/7/2011			7/25/2011	08/03/11	08/03/11	12/27/2011			1/10/2012			
MECH-1-29.1	PROCESS AND INSTRUMENTATION DIAGRAM UF FEED SKID	V DRWG	401-PD-0001-01			7/7/2011			7/25/2011									
	PROCESS AND INSTRUMENTATION DIAGRAM UF BREAK TANK	V DRWG	401-PD-0005-01			7/7/2011			7/25/2011									
	PROCESS AND INSTRUMENTATION DIAGRAM UF FORWARDING SKID	V DRWG	401-PD-0007-01			7/7/2011			7/25/2011									
	PROCESS AND INSTRUMENTATION DIAGRAM REVERSE OSMOSIS UNITS	V DRWG	401-PD-0009-01			7/7/2011			7/25/2011									

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	PROCESS AND INSTRUMENTATION DIAGRAM UF BACKWASH SKID	V DRWG	401-PD-0006-01			7/7/2011			7/25/2011									
	PROCESS AND INSTRUMENTATION DIAGRAM UF MAIN SKID	V DRWG	401-PD-0002-01			7/7/2011			7/25/2011									
	PROCESS AND INSTRUMENTATION DIAGRAM UF MODULE RACK B	V DRWG	401-PD-0004-01			7/7/2011			7/25/2011									
	PROCESS AND INSTRUMENTATION DIAGRAM UF CIP SKID	V DRWG	401-PD-0008-01			7/7/2011			7/25/2011									
	PID SDS NO 7	V DRWG	560-PD-0003-01			7/7/2011			7/25/2011									
	RAW WATER GENERAL ARRANGEMENT DRAWING	V DRWG	550-GA-0003-01			7/7/2011			7/25/2011									
MECH-1-30.0	PIPING AND INSTRUMENTATION DIAGRAM SWS - SERVICE WATER	DRWG	PS-390	05/05/11	05/05/11	7/7/2011			7/25/2011	07/14/11	07/14/11	11/17/2011			11/29/2011			
	PIPING AND INSTRUMENTATION DIAGRAM SWS - SERVICE WATER	DRWG	PS-391	05/05/11	05/05/11	7/7/2011			7/25/2011	07/14/11	07/14/11	11/17/2011			11/29/2011			
MECH-1-30.1	PID SDS NO 7	V DRWG	560-PD-0004-01			7/7/2011			7/25/2011									
MECH-1-31.0	PIPING AND INSTRUMENTATION DIAGRAM PWS - POTABLE WATER	DRWG	PS-400	05/05/11	05/05/11	7/7/2011			7/25/2011	07/14/11	07/14/11	12/27/2011			1/10/2012			
MECH-1-32.0	PIPING AND INSTRUMENTATION DIAGRAM DWS - DEMINERALIZED WATER	DRWG	PS-410	05/25/11	05/25/11	7/7/2011			7/25/2011	08/03/11	08/03/11	12/5/2011			12/14/2011			
MECH-1-32.1	DEMIN TANK	V DRWG	401-ME-0019-001			7/7/2011			7/28/2011									
	PID SDS NO 7	V DRWG	560-PD-0001-01			7/7/2011			7/28/2011									
MECH-1-33.0	PIPING AND INSTRUMENTATION DIAGRAM FPS - FIRE PROTECTION	DRWG	PS-470	05/12/11	05/12/11	7/7/2011			7/25/2011	07/21/11	07/21/11	10/31/2011			12/14/2011			
MECH-1-34.0	PIPING AND INSTRUMENTATION DIAGRAM WCF - WATER TREATMENT CHEMICAL FEED	DRWG	PS-540	05/25/11	05/25/11	7/7/2011			7/25/2011	08/03/11	08/03/11	11/22/2011			12/7/2011			
	PIPING AND INSTRUMENTATION DIAGRAM WCF - WATER TREATMENT CHEMICAL FEED	DRWG	PS-541	05/25/11	05/25/11	7/7/2011			7/25/2011	08/03/11	08/03/11	11/22/2011			12/7/2011			
	PIPING AND INSTRUMENTATION DIAGRAM WCF - WATER TREATMENT CHEMICAL FEED	DRWG	PS-542	05/25/11	05/25/11	7/7/2011			7/25/2011	08/03/11	08/03/11	11/22/2011			12/7/2011			
	PIPING AND INSTRUMENTATION DIAGRAM WCF - WATER TREATMENT CHEMICAL FEED	DRWG	PS-543	05/25/11	05/25/11	7/7/2011			7/25/2011	08/03/11	08/03/11	11/22/2011			12/7/2011			
MECH-1-34.1	RO CIP SYSTEM	V DRWG	401-ME-0011-01			7/7/2011			7/28/2011									
	PROCESS AND INSTRUMENTATION DIAGRAM RO CLEANER ROC 50 PLUS SKID	V DRWG	401-PD-0020-01			7/7/2011			7/28/2011									
	PROCESS AND INSTRUMENTATION DIAGRAM RO CLEANER ROC 20PLUS SKID	V DRWG	401-PD-0018-01			7/7/2011			7/28/2011									
	PROCESS AND INSTRUMENTATION DIAGRAM CITRIC ACID CHEM. SKID	V DRWG	401-PD-0013-01			7/7/2011			7/28/2011									
	PROCESS AND INSTRUMENTATION DIAGRAM UF BLEACH SKID	V DRWG	401-PD-0014-01			7/7/2011			7/28/2011									
	PROCESS AND INSTRUMENTATION DIAGRAM UF DECHLORINATION SKID	V DRWG	401-PD-0015-01			7/7/2011			7/28/2011									
	PROCESS AND INSTRUMENTATION DIAGRAM BISULFITE CHEM FEED SKID	V DRWG	401-PD-0012-01			7/7/2011			7/28/2011									
MECH-1-35.0	PIPING AND INSTRUMENTATION DIAGRAM INA - INSTRUMENT AIR	DRWG	PS-560	05/05/11	05/05/11	7/7/2011			7/25/2011	07/14/11	07/14/11	1/4/2012			1/25/2012			
	PIPING AND INSTRUMENTATION DIAGRAM INA - INSTRUMENT AIR	DRWG	PS-561	05/05/11	05/05/11	7/7/2011			7/25/2011	07/14/11	07/14/11	1/4/2012			1/25/2012			
	PIPING AND INSTRUMENTATION DIAGRAM INA - INSTRUMENT AIR	DRWG	PS-562	05/05/11	05/05/11	7/7/2011			7/25/2011	07/14/11	07/14/11	1/4/2012			1/25/2012			
MECH-1-35.1	STOCK	V DRWG	540-ME-0003-01			7/7/2011			7/25/2011									
	CDE300 115-1-60 N4 160 1 OPT 0-INA-ADY-01A 0-INA-ADY-01B	V DRWG	540-GA-0002-01			7/7/2011			7/25/2011									
	MODIFIED TANK	V DRWG	540-ME-0002-01			7/7/2011			7/25/2011									
	IPB DUCT PRESSURIZATION AND MONITORING MODULE VERSION 3	V DRWG	842A-EE-0013-01			7/7/2011			7/25/2011									
	SAMPLE SYSTEM FLOW DIAGRAM	V DRWG	190-PD-0001-01			7/7/2011			7/25/2011									
MECH-1-36.0	PIPING AND INSTRUMENTATION DIAGRAM FGS - FUEL GAS	DRWG	PS-650	06/04/11	40698	7/7/2011			7/25/2011	08/13/11	08/13/11	1/11/2012			3/5/2012			
	PIPING AND INSTRUMENTATION DIAGRAM FGS - FUEL GAS	DRWG	PS-651	06/04/11	40698	7/7/2011			7/25/2011	08/13/11	08/13/11	1/11/2012			3/5/2012			
	PIPING AND INSTRUMENTATION DIAGRAM FGS - FUEL GAS	DRWG	PS-652	06/04/11	40698	7/7/2011			7/25/2011	08/13/11	08/13/11	1/11/2012			3/5/2012			
	PIPING AND INSTRUMENTATION DIAGRAM FGS - FUEL GAS	DRWG	PS-653	06/04/11	40698	7/7/2011			7/25/2011	08/13/11	08/13/11	1/11/2012			3/5/2012			
	PIPING AND INSTRUMENTATION DIAGRAM FGS - FUEL GAS	DRWG	PS-654	06/04/11	40698	7/7/2011			7/25/2011	08/13/11	08/13/11	1/11/2012			3/5/2012			
	PIPING AND INSTRUMENTATION DIAGRAM FGS - FUEL GAS	DRWG	PS-655	06/04/11	40698	7/7/2011			7/25/2011	08/13/11	08/13/11	1/11/2012			3/5/2012			
	PIPING AND INSTRUMENTATION DIAGRAM FGS - FUEL GAS	DRWG	PS-656	06/04/11	40698	7/7/2011			7/25/2011	08/13/11	08/13/11	1/11/2012			3/5/2012			
MECH-1-36.1	P AND ID	V DRWG	201-PD-0009-01			7/7/2011			7/28/2011									
	P ID	V DRWG	201-PD-0003-01			7/7/2011			7/28/2011									
	P AND ID - PROCESS	V DRWG	201-PD-0001-01			7/7/2011			7/28/2011									
	PID - PROCESS	V DRWG	201-PD-0007-01			7/7/2011			7/28/2011									
	PID - PROCESS	V DRWG	201-PD-0006-01			7/7/2011			7/28/2011									
	GAS TURBINE AUXILIARIES P AND ID	V DRWG	201-PD-0002-01			7/7/2011			7/28/2011									
	MECHANICAL PROCESS AND INSTRUMENTATION FLOW DIAGRAM FOR INDIRECT GAS FIRED WATER BATH HEATER	V DRWG	313-PD-0001-01			7/7/2011			7/28/2011									
	FUEL GAS COMPRESSOR DRAINS TANK FOUNDATION 0-FGS-TNK-01	V DRWG	551-ME-0001-01			7/7/2011			7/28/2011									
MECH-1-37.0	PIPING AND INSTRUMENTATION DIAGRAM AQA - AQUEOUS AMMONIA	DRWG	PS-780	05/12/11	05/12/11	7/7/2011			7/25/2011	07/21/11	07/21/11	12/19/2011			12/30/2011			
	PIPING AND INSTRUMENTATION DIAGRAM AQA - AQUEOUS AMMONIA	DRWG	PS-781	05/12/11	05/12/11	7/7/2011			7/25/2011	07/21/11	07/21/11	12/19/2011			12/30/2011			
MECH-1-37.1	21200 GALLON AQUEOUS AMMONIA STORAGE TANK	V DRWG	433-ME-0001-01			7/8/2011			7/28/2011									
	AQUEOUS AMMONIA FEED PUMP SKID PID	V DRWG	110-PD-0002-01			7/8/2011			7/28/2011									

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	AQUEOUS AMMONIA FLOW CONTROL SKID PID	V DRWG	110-PD-0003-01			7/8/2011			7/28/2011									
MECH-1-38.0	PIPING AND INSTRUMENTATION DIAGRAM SDR - SANITARY DRAINS	DRWG	PS-950	05/19/11	05/19/11	7/7/2011	7/28/2011	8/31/2011	9/15/2011	07/28/11	07/28/11	1/11/2012			1/25/2012			
MECH-1-39.0	PIPING AND INSTRUMENTATION DIAGRAM WDR - WASTEWATER DISPOSAL	DRWG	PS-960	06/10/11	06/10/11	7/7/2011			7/25/2011	08/19/11	08/19/11	11/16/2011			11/29/2011			
	PIPING AND INSTRUMENTATION DIAGRAM WDR - WASTEWATER DISPOSAL	DRWG	PS-961	06/10/11	06/10/11	7/7/2011			7/25/2011	08/19/11	08/19/11	11/16/2011			11/29/2011			
	PIPING AND INSTRUMENTATION DIAGRAM WDR - WASTEWATER DISPOSAL	DRWG	PS-962									11/16/2011			11/29/2011			
MECH-1-39.1	OIL-WATER SEPARATOR DETAIL DRAWING		441-ME-0007-01			7/8/2011			7/29/2011									
	OIL-WATER SEPARATOR DETAIL DRAWING		441-ME-0008-01			7/8/2011			7/29/2011									
	WASTE WATER GENERAL ARRANGEMENT DRAWING		550-GA-0002-01			7/8/2011			7/29/2011									
	GENERAL ARRANGEMENT SDS NO 13		560-GA-0003-01			7/8/2011			7/29/2011									
MECH-1-40.0	PIPING AND INSTRUMENTATION DIAGRAM PDR - PLANT DRAINS AND DISPOSAL	DRWG	PS-970	01/22/11	01/22/11	7/7/2011			7/25/2011	06/17/11	06/17/11	11/10/2011			11/30/2011			
	PIPING AND INSTRUMENTATION DIAGRAM PDR - PLANT DRAINS AND DISPOSAL	DRWG	PS-971	01/22/11	01/22/11	7/7/2011			7/25/2011	06/17/11	06/17/11	11/10/2011			11/30/2011			
MECH-1-41.0	LARGE BORE FABRICATION ISOMETRIC PWS - POTABLE WATER	DRWG	0PWS6001-1	10/26/11	10/26/11					11/28/11	11/28/11	12/29/2011			1/10/2012			
	LARGE BORE FABRICATION ISOMETRIC PWS - POTABLE WATER	DRWG	0PWS6003-1	10/26/11	10/26/11					11/28/11	11/28/11	12/29/2011			1/10/2012			
	LARGE BORE FABRICATION ISOMETRIC PWS - POTABLE WATER	DRWG	0PWS6019-1	10/26/11	10/26/11					11/28/11	11/28/11	12/29/2011			1/10/2012			
	LARGE BORE FABRICATION ISOMETRIC PWS - POTABLE WATER	DRWG	0PWS6022-1	10/26/11	10/26/11					11/28/11	11/28/11	12/29/2011			1/10/2012			
	LARGE BORE FABRICATION ISOMETRIC PWS - POTABLE WATER	DRWG	0PWS6024-1	10/26/11	10/26/11					11/28/11	11/28/11	12/29/2011			1/10/2012			
	LARGE BORE FABRICATION ISOMETRIC PWS - POTABLE WATER	DRWG	0PWS6026-1	10/26/11	10/26/11					11/28/11	11/28/11	12/29/2011			1/10/2012			
	LARGE BORE FABRICATION ISOMETRIC PWS - POTABLE WATER	DRWG	0PWS6027-1	10/26/11	10/26/11					11/28/11	11/28/11	12/29/2011			1/10/2012			
															1/10/2012			
MECH-1-41.1	SMALL BORE FABRICATION ISOMETRIC PWS - POTABLE WATER	DRWG	0PWS6021-1			2/1/2012			2/6/2012	01/05/12	01/05/12							
	SMALL BORE FABRICATION ISOMETRIC PWS - POTABLE WATER	DRWG	0PWS6020-1			2/1/2012			2/6/2012	01/05/12	01/05/12							
	SMALL BORE FABRICATION ISOMETRIC PWS - POTABLE WATER	DRWG	0PWS6018-1			2/1/2012			2/6/2012									
	SMALL BORE FABRICATION ISOMETRIC PWS - POTABLE WATER	DRWG	0PWS6005-1			2/1/2012			2/6/2012									
	SMALL BORE FABRICATION ISOMETRIC PWS - POTABLE WATER	DRWG	0PWS6002-1			2/1/2012			2/6/2012									
MECH-1-42.0	LARGE BORE FABRICATION ISOMETRIC RWS - RAW WATER	DRWG	0RWS6011-1	10/25/11	10/25/11					11/28/11	11/28/11	12/2/2011			12/14/2011			
	LARGE BORE FABRICATION ISOMETRIC RWS - RAW WATER	DRWG	0RWS6012-1	10/25/11	10/25/11					11/28/11	11/28/11	12/2/2011			12/14/2011			
	LARGE BORE FABRICATION ISOMETRIC RWS - RAW WATER	DRWG	ORWS6013-1	10/25/11	10/25/11					11/28/11	11/28/11	12/2/2011			12/14/2011			
	LARGE BORE FABRICATION ISOMETRIC RWS - RAW WATER	DRWG	0RWS6015-1	10/25/11	10/25/11					11/28/11	11/28/11	12/2/2011			12/14/2011			
	LARGE BORE FABRICATION ISOMETRIC RWS - RAW WATER	DRWG	0RWS6027-1	10/25/11	10/25/11					11/28/11	11/28/11							
	LARGE BORE FABRICATION ISOMETRIC RWS - RAW WATER	DRWG	0RWS6034-1	10/25/11	10/25/11					11/28/11	11/28/11							
~~**MECH-1-43.0**~~	~~SMALL BORE FABRICATION ISOMETRIC RWS - RAW WATER~~	~~DRWG~~	~~RWS500-1~~							01/05/12	01/05/12							
	~~SMALL BORE FABRICATION ISOMETRIC RWS - RAW WATER~~	~~DRWG~~	~~RWS501-1~~							01/05/12	01/05/12							
	~~SMALL BORE FABRICATION ISOMETRIC RWS - RAW WATER~~	~~DRWG~~	~~RWS502-1~~							01/05/12	01/05/12							
	~~SMALL BORE FABRICATION ISOMETRIC RWS - RAW WATER~~	~~DRWG~~	~~RWS503-1~~							01/05/12	01/05/12							
	~~SMALL BORE FABRICATION ISOMETRIC RWS - RAW WATER~~	~~DRWG~~	~~RWS504-1~~							01/05/12	01/05/12							
	~~SMALL BORE FABRICATION ISOMETRIC RWS - RAW WATER~~	~~DRWG~~	~~RWS505-1~~							01/05/12	01/05/12							
	~~SMALL BORE FABRICATION ISOMETRIC RWS - RAW WATER~~	~~DRWG~~	~~RWS506-1~~							01/05/12	01/05/12							
	~~SMALL BORE FABRICATION ISOMETRIC RWS - RAW WATER~~	~~DRWG~~	~~RWS507-1~~							01/05/12	01/05/12							
	~~SMALL BORE FABRICATION ISOMETRIC RWS - RAW WATER~~	~~DRWG~~	~~RWS508-1~~							01/05/12	01/05/12							
	~~SMALL BORE FABRICATION ISOMETRIC RWS - RAW WATER~~	~~DRWG~~	~~RWS509-1~~							01/05/12	01/05/12							
MECH-1-44.0	LARGE BORE FABRICATION ISOMETRIC SWS - SERVICE WATER	DRWG	0SWS6005-1	10/04/11	10/04/11					11/07/11	11/07/11	11/23/2011			11/29/2011			
	LARGE BORE FABRICATION ISOMETRIC SWS - SERVICE WATER	DRWG	0SWS6015-1	10/04/11	10/04/11					11/07/11	11/07/11	11/23/2011			11/29/2011			
	LARGE BORE FABRICATION ISOMETRIC SWS - SERVICE WATER	DRWG	0SWS6016-1	10/04/11	10/04/11					11/07/11	11/07/11	11/23/2011			11/29/2011			
	LARGE BORE FABRICATION ISOMETRIC SWS - SERVICE WATER	DRWG	0SWS6018-1	10/04/11	10/04/11					11/07/11	11/07/11	11/23/2011			11/29/2011			
	LARGE BORE FABRICATION ISOMETRIC SWS - SERVICE WATER	DRWG	0SWS6019-1	10/04/11	10/04/11					11/07/11	11/07/11	11/23/2011			11/29/2011			
	LARGE BORE FABRICATION ISOMETRIC SWS - SERVICE WATER	DRWG	1SWS1001-1	10/04/11	10/04/11					11/07/11	11/07/11	11/23/2011			11/29/2011			
	LARGE BORE FABRICATION ISOMETRIC SWS - SERVICE WATER	DRWG	2SWS2001-1	10/04/11	10/04/11					11/07/11	11/07/11	11/23/2011			11/29/2011			
	LARGE BORE FABRICATION ISOMETRIC SWS - SERVICE WATER	DRWG	3SWS3001-1									11/23/2011			11/29/2011			
	LARGE BORE FABRICATION ISOMETRIC SWS - SERVICE WATER	DRWG	4SWS4001-1									11/23/2011			11/29/2011			
MECH-1-44.1	SMALL BORE FABRICATION ISOMETRIC SWS - SERVICE WATER	DRWG	0SWS6035-1									2/28/2012			3/2/2012			
	SMALL BORE FABRICATION ISOMETRIC SWS - SERVICE WATER	DRWG	0SWS6004-1									2/28/2012			3/2/2012			
	SMALL BORE FABRICATION ISOMETRIC SWS - SERVICE WATER	DRWG	0SWS6003-1									2/28/2012			3/2/2012			
MECH-1-45.0	SMALL BORE FABRICATION ISOMETRIC WCF - WATER TREATMENT CHEMICAL FEED	DRWG	SWS500-1							12/29/11	12/29/11							
	SMALL BORE FABRICATION ISOMETRIC WCF - WATER TREATMENT CHEMICAL FEED	DRWG	SWS501-1							12/29/11	12/29/11							

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MECH-1-46.0	LARGE BORE FABRICATION ISOMETRIC SDR - SANITARY DRAINS	DRWG	0SDR6001-1	10/18/11	10/18/11					11/21/11	11/21/11	1/23/2012			2/6/2012			
	LARGE BORE FABRICATION ISOMETRIC SDR - SANITARY DRAINS	DRWG	0SDR6001-2	10/18/11	10/18/11							1/23/2012			2/6/2012			
	LARGE BORE FABRICATION ISOMETRIC SDR - SANITARY DRAINS	DRWG	0SDR6005-1	10/18/11	10/18/11							1/23/2012			2/6/2012			
	LARGE BORE FABRICATION ISOMETRIC SDR - SANITARY DRAINS	DRWG	0SDR6006-1	10/18/11	10/18/11							1/23/2012			2/6/2012			
	LARGE BORE FABRICATION ISOMETRIC SDR - SANITARY DRAINS	DRWG	0SDR6007-1	10/18/11	10/18/11							1/23/2012			2/6/2012			
MECH-1-47.0	SMALL BORE FABRICATION ISOMETRIC PDR - PLANT DRAINS	DRWG	4PDR6012-1	12/29/11	12/29/11	2/1/2012			2/6/2012	01/20/12	01/20/12							
	SMALL BORE FABRICATION ISOMETRIC PDR - PLANT DRAINS	DRWG	4PDR6011-1	12/29/11	12/29/11	2/1/2012			2/6/2012	01/20/12	01/20/12							
	SMALL BORE FABRICATION ISOMETRIC PDR - PLANT DRAINS	DRWG	4PDR6010-1	12/29/11	12/29/11	2/1/2012			2/6/2012	01/20/12	01/20/12							
	SMALL BORE FABRICATION ISOMETRIC PDR - PLANT DRAINS	DRWG	3PDR6003-1	12/29/11	12/29/11	2/1/2012			2/6/2012	01/20/12	01/20/12							
	SMALL BORE FABRICATION ISOMETRIC PDR - PLANT DRAINS	DRWG	3PDR6002-1	12/29/11	12/29/11	2/1/2012			2/6/2012	01/20/12	01/20/12							
	SMALL BORE FABRICATION ISOMETRIC PDR - PLANT DRAINS	DRWG	3PDR6001-1	12/29/11	12/29/11	2/1/2012			2/6/2012	01/20/12	01/20/12							
	SMALL BORE FABRICATION ISOMETRIC PDR - PLANT DRAINS	DRWG	2PDR6009-1	12/29/11	12/29/11	2/1/2012			2/6/2012	01/20/12	01/20/12							
	SMALL BORE FABRICATION ISOMETRIC PDR - PLANT DRAINS	DRWG	2PDR6008-1	12/29/11	12/29/11	2/1/2012			2/6/2012	01/20/12	01/20/12							
	SMALL BORE FABRICATION ISOMETRIC PDR - PLANT DRAINS	DRWG	2PDR6007-1	12/29/11	12/29/11	2/1/2012			2/6/2012	01/20/12	01/20/12							
	SMALL BORE FABRICATION ISOMETRIC PDR - PLANT DRAINS	DRWG	1PDR6006-1	12/29/11	12/29/11	2/1/2012			2/6/2012	01/20/12	01/20/12							
	SMALL BORE FABRICATION ISOMETRIC PDR - PLANT DRAINS	DRWG	1PDR6005-1	12/29/11	12/29/11	2/1/2012			2/6/2012	01/20/12	01/20/12							
	SMALL BORE FABRICATION ISOMETRIC PDR - PLANT DRAINS	DRWG	1PDR6004-1	12/29/11	12/29/11	2/1/2012			2/6/2012	01/20/12	01/20/12							
MECH-1-48.0	LARGE BORE FABRICATION ISOMETRIC WDR - WASTEWATER DRAINS	DRWG	0WDR6002-1	11/08/11	11/08/11					12/12/11	12/12/11	12/8/2011			12/14/2011			
	LARGE BORE FABRICATION ISOMETRIC WDR - WASTEWATER DRAINS	DRWG	0WDR6003-1	11/08/11	11/08/11					12/12/11	12/12/11	12/8/2011			12/14/2011			
	LARGE BORE FABRICATION ISOMETRIC WDR - WASTEWATER DRAINS	DRWG	0WDR6004-1	11/08/11	11/08/11					12/12/11	12/12/11	12/8/2011			12/14/2011			
	LARGE BORE FABRICATION ISOMETRIC WDR - WASTEWATER DRAINS	DRWG	OWDR6008-1	11/08/11	11/08/11					12/12/11	12/12/11	12/8/2011			12/14/2011			
	LARGE BORE FABRICATION ISOMETRIC WDR - WASTEWATER DRAINS	DRWG	0WDR0610-1	11/08/11	11/08/11					12/12/11	12/12/11	12/8/2011			12/14/2011			
	LARGE BORE FABRICATION ISOMETRIC WDR - WASTEWATER DRAINS	DRWG	0WDR6011-1	11/08/11	11/08/11					12/12/11	12/12/11	12/8/2011			12/14/2011			
	~~LARGE BORE FABRICATION ISOMETRIC WDR - WASTEWATER DRAINS~~	~~DRWG~~	~~OWDR6012-1~~	~~11/08/11~~	~~11/08/11~~					~~12/12/11~~	~~12/12/11~~							
	LARGE BORE FABRICATION ISOMETRIC WDR - WASTEWATER DRAINS	DRWG	OWDR6013-1	11/08/11	11/08/11					12/12/11	12/12/11	12/8/2011			12/14/2011			
	LARGE BORE FABRICATION ISOMETRIC WDR - WASTEWATER DRAINS	DRWG	0WDR6017-1	11/08/11	11/08/11					12/12/11	12/12/11	12/8/2011			12/14/2011			
	LARGE BORE FABRICATION ISOMETRIC WDR - WASTEWATER DRAINS	DRWG	0WDR6021-1	11/08/11	11/08/11					12/12/11	12/12/11	12/8/2011			12/14/2011			
	LARGE BORE FABRICATION ISOMETRIC WDR - WASTEWATER DRAINS	DRWG	0WDR6024-1									12/8/2011			12/14/2011			
	LARGE BORE FABRICATION ISOMETRIC WDR - WASTEWATER DRAINS	DRWG	0WDR6027-1									12/8/2011			12/14/2011			
	LARGE BORE FABRICATION ISOMETRIC WDR - WASTEWATER DRAINS	DRWG	0WDR6029-1									12/8/2011			12/14/2011			
	LARGE BORE FABRICATION ISOMETRIC WDR - WASTEWATER DRAINS	DRWG	0WDR6031-1									12/8/2011			12/14/2011			
MECH-1-48.1	SMALL BORE FABRICATION ISOMETRIC WDR - WASTEWATER DRAINS	DRWG	0WDR6025-1			2/1/2012			2/6/2012									
	SMALL BORE FABRICATION ISOMETRIC WDR - WASTEWATER DRAINS	DRWG	0WDR6023-1			2/1/2012			2/6/2012									
	SMALL BORE FABRICATION ISOMETRIC WDR - WASTEWATER DRAINS	DRWG	0WDR6022-1			2/1/2012			2/6/2012									
	SMALL BORE FABRICATION ISOMETRIC WDR - WASTEWATER DRAINS	DRWG	0WDR6019-1			2/1/2012			2/6/2012									
	SMALL BORE FABRICATION ISOMETRIC WDR - WASTEWATER DRAINS	DRWG	0WDR6006-1			2/1/2012			2/6/2012									
~~**MECH-1-49.0**~~	~~LARGE BORE FABRICATION ISOMETRIC WWT - WATER TREATMENT~~	~~DRWG~~	~~WWT100-1~~	~~09/20/11~~	~~09/20/11~~					~~10/24/11~~	~~10/24/11~~							
	~~LARGE BORE FABRICATION ISOMETRIC WWT - WATER TREATMENT~~	~~DRWG~~	~~WWT101-1~~	~~09/20/11~~	~~09/20/11~~					~~10/24/11~~	~~10/24/11~~							
	~~LARGE BORE FABRICATION ISOMETRIC WWT - WATER TREATMENT~~	~~DRWG~~	~~WWT102-1~~	~~09/20/11~~	~~09/20/11~~					~~10/24/11~~	~~10/24/11~~							
	~~LARGE BORE FABRICATION ISOMETRIC WWT - WATER TREATMENT~~	~~DRWG~~	~~WWT103-1~~	~~09/20/11~~	~~09/20/11~~					~~10/24/11~~	~~10/24/11~~							
	~~LARGE BORE FABRICATION ISOMETRIC WWT - WATER TREATMENT~~	~~DRWG~~	~~WWT104-1~~	~~09/20/11~~	~~09/20/11~~					~~10/24/11~~	~~10/24/11~~							
	~~LARGE BORE FABRICATION ISOMETRIC WWT - WATER TREATMENT~~	~~DRWG~~	~~WWT105-1~~	~~09/20/11~~	~~09/20/11~~					~~10/24/11~~	~~10/24/11~~							
	~~LARGE BORE FABRICATION ISOMETRIC WWT - WATER TREATMENT~~	~~DRWG~~	~~WWT106-1~~	~~09/20/11~~	~~09/20/11~~					~~10/24/11~~	~~10/24/11~~							
	~~LARGE BORE FABRICATION ISOMETRIC WWT - WATER TREATMENT~~	~~DRWG~~	~~WWT107-1~~	~~09/20/11~~	~~09/20/11~~					~~10/24/11~~	~~10/24/11~~							
	~~LARGE BORE FABRICATION ISOMETRIC WWT - WATER TREATMENT~~	~~DRWG~~	~~WWT108-1~~	~~09/20/11~~	~~09/20/11~~					~~10/24/11~~	~~10/24/11~~							
	~~LARGE BORE FABRICATION ISOMETRIC WWT - WATER TREATMENT~~	~~DRWG~~	~~WWT109-1~~	~~09/20/11~~	~~09/20/11~~					~~10/24/11~~	~~10/24/11~~							
	~~LARGE BORE FABRICATION ISOMETRIC WWT - WATER TREATMENT~~	~~DRWG~~	~~WWT110-1~~	~~09/20/11~~	~~09/20/11~~					~~10/24/11~~	~~10/24/11~~							
	~~LARGE BORE FABRICATION ISOMETRIC WWT - WATER TREATMENT~~	~~DRWG~~	~~WWT111-1~~	~~09/20/11~~	~~09/20/11~~					~~10/24/11~~	~~10/24/11~~							
	~~LARGE BORE FABRICATION ISOMETRIC WWT - WATER TREATMENT~~	~~DRWG~~	~~WWT112-1~~	~~09/20/11~~	~~09/20/11~~					~~10/24/11~~	~~10/24/11~~							
	~~LARGE BORE FABRICATION ISOMETRIC WWT - WATER TREATMENT~~	~~DRWG~~	~~WWT113-1~~	~~09/20/11~~	~~09/20/11~~					~~10/24/11~~	~~10/24/11~~							
	~~LARGE BORE FABRICATION ISOMETRIC WWT - WATER TREATMENT~~	~~DRWG~~	~~WWT114-1~~	~~09/20/11~~	~~09/20/11~~					~~10/24/11~~	~~10/24/11~~							
MECH-1-50.0	MECHANICAL UNDERGROUND YARD PIPING	DRWG	YP-0110	07/27/11	04/11/11	7/6/2011			7/25/2011	09/07/11	05/09/11	8/16/2011		1/23/2012	2/8/2012			
	MECHANICAL UNDERGROUND YARD PIPING	DRWG	YP-0120	07/27/11	04/11/11	7/6/2011			7/25/2011	09/07/11	05/09/11	8/16/2011		2/13/2012	3/5/2012			
	MECHANICAL UNDERGROUND YARD PIPING	DRWG	YP-0210			7/6/2011			7/25/2011			8/16/2011		2/13/2012	3/5/2012			
	MECHANICAL UNDERGROUND YARD PIPING	DRWG	YP-0220	07/27/11	04/11/11	7/6/2011			7/25/2011	09/07/11	05/09/11	8/16/2011		1/23/2012	2/8/2012			
	MECHANICAL UNDERGROUND YARD PIPING	DRWG	YP-0240			7/6/2011			7/25/2011			8/16/2011		1/23/2012	2/8/2012			
	MECHANICAL UNDERGROUND YARD PIPING	DRWG	YP-0310	07/27/11	04/11/11	7/6/2011			7/25/2011	09/07/11	05/09/11	8/16/2011		1/23/2012	2/8/2012			
	MECHANICAL UNDERGROUND YARD PIPING	DRWG	YP-0320	07/27/11	04/11/11	7/6/2011			7/25/2011	09/07/11	05/09/11	8/16/2011		1/23/2012	2/8/2012			
	MECHANICAL UNDERGROUND YARD PIPING	DRWG	YP-0330	07/27/11	04/11/11	7/6/2011			7/25/2011	09/07/11	05/09/11	8/16/2011		1/23/2012	2/8/2012			
	MECHANICAL UNDERGROUND YARD PIPING	DRWG	YP-0340	07/27/11	04/11/11	7/6/2011			7/25/2011	09/07/11	05/09/11	8/16/2011		1/23/2012	2/8/2012			
	MECHANICAL UNDERGROUND YARD PIPING	DRWG	YP-0410			7/6/2011			7/25/2011			8/16/2011			9/2/2011			
	MECHANICAL UNDERGROUND YARD PIPING	DRWG	YP-0420			7/6/2011			7/25/2011			8/16/2011		2/13/2012	3/5/2012			
	MECHANICAL UNDERGROUND YARD PIPING	DRWG	YP-0430			7/6/2011			7/25/2011			8/16/2011		2/13/2012	3/5/2012			
	MECHANICAL UNDERGROUND YARD PIPING	DRWG	YP-0440			7/6/2011			7/25/2011			8/16/2011		1/31/2012	2/8/2012			

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	MECHANICAL UNDERGROUND YARD PIPING	DRWG	YP-0450											1/31/2012	2/8/2012			
	MECHANICAL UNDERGROUND YARD PIPING	DRWG	YP-0510			7/6/2011			7/25/2011			8/16/2011			9/2/2011			
	MECHANICAL UNDERGROUND YARD PIPING	DRWG	YP-0520			7/6/2011			7/25/2011			8/16/2011			9/2/2011			
	MECHANICAL UNDERGROUND YARD PIPING	DRWG	YP-0040	07/27/11	04/11/11					09/07/11	05/09/11	8/16/2011			9/2/2011			
MECH-1-51.0	MECHANICAL UNDERGROUND YARD PIPING	DRWG	YP-0130	07/27/11	04/11/11	4/12/2011	5/5/2011			09/07/11	05/09/11	5/12/2011		1/23/2012	2/8/2012			
RM needs 853 spec	MECHANICAL UNDERGROUND YARD PIPING	DRWG	YP-0140	07/27/11	04/11/11	4/12/2011			5/5/2011	09/07/11	05/09/11	5/12/2011		8/16/2011	9/14/2011			
	MECHANICAL UNDERGROUND YARD PIPING	DRWG	YP-0150	07/27/11	04/11/11	4/12/2011			5/5/2011	09/07/11	05/09/11	5/12/2011		8/16/2011	9/14/2011			
	MECHANICAL UNDERGROUND YARD PIPING	DRWG	YP-0160	07/27/11	04/11/11	4/12/2011			5/5/2011	09/07/11	05/09/11	5/12/2011		5/23/2011	5/24/2011			
	MECHANICAL UNDERGROUND YARD PIPING	DRWG	YP-0170	07/27/11	04/11/11	4/12/2011			5/5/2011	09/07/11	05/09/11	5/12/2011		5/23/2011	5/24/2011			
	MECHANICAL UNDERGROUND YARD PIPING	DRWG	YP-0180	07/27/11	04/11/11	4/12/2011			5/5/2011	09/07/11	05/09/11	5/12/2011		8/16/2011	9/14/2011			
	MECHANICAL UNDERGROUND YARD PIPING	DRWG	YP-0190	07/27/11	04/11/11	4/12/2011			5/5/2011	09/07/11	05/09/11	5/12/2011		1/23/2012	2/8/2012			
	MECHANICAL UNDERGROUND YARD PIPING	DRWG	YP-0195	07/27/11	04/11/11	4/12/2011			5/5/2011	09/07/11	05/09/11	5/12/2011		5/23/2011	5/24/2011			
	MECHANICAL UNDERGROUND YARD PIPING	DRWG	YP-0230	07/27/11	04/11/11	4/12/2011			5/5/2011	09/07/11	05/09/11	5/12/2011		1/23/2012	2/8/2012			
	MECHANICAL UNDERGROUND YARD PIPING	DRWG	YP-0530	07/27/11	04/11/11	4/12/2011			5/5/2011	09/07/11	05/09/11	5/12/2011		5/23/2011	5/24/2011			
	MECHANICAL UNDERGROUND YARD PIPING	DRWG	YP-0630	07/27/11	04/11/11	4/12/2011			5/5/2011	09/07/11	05/09/11	5/12/2011		5/23/2011	5/24/2011			
	MECHANICAL UNDERGROUND YARD PIPING	DRWG	YP-0730	07/27/11	04/11/11	4/12/2011			5/5/2011	09/07/11	05/09/11	5/12/2011		5/23/2011	5/24/2011			
	MECHANICAL UNDERGROUND YARD PIPING	DRWG	YP-0830	07/27/11	04/11/11	4/12/2011			5/5/2011	09/07/11	05/09/11	5/12/2011		5/23/2011	5/24/2011			
	MECHANICAL UNDERGROUND YARD PIPING	DRWG	YP-0930	07/27/11	04/11/11	4/12/2011			5/5/2011	09/07/11	05/09/11	5/12/2011		5/23/2011	5/24/2011			
	MECHANICAL UNDERGROUND YARD PIPING	DRWG	YP-1030	07/27/11	04/11/11	4/12/2011			5/5/2011	09/07/11	05/09/11	5/12/2011		5/23/2011	5/24/2011			
	MECHANICAL UNDERGROUND YARD PIPING	DRWG	YP-1040	07/27/11	04/11/11	4/12/2011			5/5/2011	09/07/11	05/09/11	5/12/2011		5/23/2011	5/24/2011			
	MECHANICAL UNDERGROUND YARD PIPING	DRWG	YP-1140	07/27/11	04/11/11	4/12/2011			5/5/2011	09/07/11	05/09/11	5/12/2011		5/23/2011	5/24/2011			
	MECHANICAL UNDERGROUND YARD PIPING	DRWG	YP-1150	07/27/11	04/11/11	4/12/2011			5/5/2011	09/07/11	05/09/11	5/12/2011		5/23/2011	5/24/2011			
	MECHANICAL UNDERGROUND YARD PIPING	DRWG	YP-1250	07/27/11	04/11/11	4/12/2011			5/5/2011	09/07/11	05/09/11	5/12/2011		5/23/2011	5/24/2011			
	MECHANICAL UNDERGROUND YARD PIPING KEY PLAN	DRWG	YP-0000	07/27/11	04/11/11					09/07/11	05/09/11	5/12/2011		2/13/2012	3/5/2012			
MECH-1-51.1 need fm	CATHODIC PROTECTION	SPEC	660			07/22/11	08/26/11	09/15/11	10/04/11						10/12/11			
MECH-1-51.2	CATHODIC PROTECTION CALCULATION & SOILS REPORT	CALC				09/15/11			10/04/11									
MECH-1-52.0 (FM ONLY)	COMBUSTION TURBINE FIRE PROTECTION SYSTEM, O&M	DRWG	FM-200			07/08/11						02/23/12			03/05/12			
~~MECH-1-52.1~~ VOID	~~COMBUSTION TURBINE FIRE PROTECTION O&M~~					~~08/22/11~~												
MECH-1-52.2	CSFM FOR FM APPROVAL																	
MECH-1-53.0	FIRE PROTECTION CODE REVIEW		FPCR			07/07/11	08/01/11	09/16/11	09/29/11									
MECH-1-60.0	ACB PLUMBING FOR CONSTRUCTION	V DWG	ACB PLUMBING									11/03/11			11/09/11			
MECH-2																		
MECH-2-1.0	AIR DRYER PRESSURE VESSEL DATA SHEET																	
	AIR RECEIVER PRESSURE VESSEL DATA SHEET																	
	FUEL GAS SUCTION SCRUBBER VESSEL DATA SHEET																	
	FUEL GAS COMPRESSOR AUX. TANSK DATA SHEET																	
	FUEL GAS COMPRESSOR DRAINS TANK DATA SHEET																	
	FUEL GAS MAIN FILTER/SEPARATOR TANK DATA SHEET																	
	FUEL GAS PILOT FILTER/DEPARATOR TANK DATA SHEET																	
	AMMONIA TANK DATA SHEET																	
	FUEL GAS DEW POINT HEATER DATA SHEET																	
MECH-3																		
MECH-3-1.0	ADMIN BUILDING HVAC, ACB	V DRWG	M100									11/3/2011	11/29/11	02/13/12	02/23/12			
	MECHANICAL DETAILS		M-101											02/13/12	02/23/12			
	MECHANICAL PLAN		M102											02/13/12	02/23/12			
	TITLE 24		M103											02/13/12	02/23/12			
	MECHANICAL PLAN		M104											02/13/12	02/23/12			
	CONTROLS SCHEMATIC		M105											02/13/12	02/23/12			
MECH-3-2.0	FUEL GAS COMPRESSOR BUILDING HVAC, FGCB	V DRWG	M-100 FGCB									11/3/2011	11/29/11	02/21/12	03/05/12			
	FIRE PROTECTION CODE REVIEW		FPC-530											02/21/12	03/05/12			
	EMAIL FROM 09/14/11 MEETING MINUTES													02/21/12				
MECH-3-3.0	5kV Electrical Enclosure HVAC	V DRWG										11/09/11			11/16/11			

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MECH-3-4.0	BOP Electrical Enclosure HVAC	V DRWG										11/09/11			11/16/11			
MECH-3-5.0	WATER TREATMENT BUILDING (HVAC) PACKAGE	V DRWG	M1000									11/18/11			12/21/11			
MECH-3-6.0	CEMC ENCLOSURE HVAC	VCALC	190-CA-003-001									02/21/12						
MECH-3-7.0	SWITCHYARD ELECTRICAL ENCLOSURE HVAC	VCALC	1057-CA-0003-001									02/29/12			03/02/12			
STRUC-1																		
STRUC-1-1.0	CAST-IN-PLACE CONCRETE	TSpc	930				03/10/11			2/2/2011	2/14/2011	2/15/2011		5/3/2011	05/03/11			
	STRUCTURAL STEEL	TSpc	940							2/2/2011	2/14/2011	2/15/2011			03/10/11			
STRUC-1-1.1	2500psi BRENTWOOD										4/17/2011	5/9/2011	5/10/2011		05/25/11			
	2500psi MARTINEZ											5/9/2011	5/10/2011		05/25/11			
	2500psi RESOLUTION											5/9/2011	5/10/2011		05/25/11			
	4000psi FOUNDATION BRENTWOOD											5/9/2011	5/10/2011	5/25/2011	05/25/11			
	4000psi FOUNDATION MARTINEZ													5/25/2011	05/25/11			
	5000psi HIGH EARLY BRENTWOOD											1/6/2011						
STRUC-1-2.0	PILE DESIGN	DRWG	SN-002							2/7/2011	3/28/2011							
	PRECAST/PRESTRESSED PILES	Tspec	912A							2/8/2011	3/28/2011	4/11/2011	4/4/2011		04/12/11			
	PRECAST/PRESTRESSED PILES CALCULATION	CALC	912A-01									5/3/2011		5/26/2011	05/27/11			
	Pile Fabricator CALCulations - vendor	CALC										5/3/2011			05/27/11			
	KIECON 118 CONCRETE MIX DATA													5/25/2011	05/27/11			
	URS MLGS PILE CALC REVIEW LETTER	LETTER												5/25/2011	05/27/11			
	KIECON 118 PILE SHOP DRAWING													5/25/2011	REF			
STRUC-1-2.1A	INDICATOR TEST PILE LOCATION PLAN	DRWG	SC-001			5/3/2011	05/16/11					05/20/11	5/23/2011	5/24/2011	05/24/11			
STRUC-1-2.1B	PILE TO PILE CAP CONNECTION	CALC	912A-02									5/3/2011	5/16/2011	12/19/2011				
	PILE TO PILE CAP CONNECTION DETAILS	DRWG	SF-202			5/3/2011	05/16/11						5/16/2011	12/19/2011	12/27/11			
STRUC-1-3.0	AMMONIA CONTAINMENT AREA FOUNDATION PILING	CALC	910V-01	7/22/2011	7/22/2011					8/26/2011	8/26/2011	9/29/2011	10/26/2011	11/1/2011	12/07/11			
	AMMONIA CONTAINMENT AREA FOUNDATION PILING PLAN	DRWG	SF-051	7/22/2011	7/22/2011					8/26/2011	8/26/2011	9/29/2011	10/26/2011	11/1/2011	12/07/11			
	21,200 GALLON AQUEOUS AMMONIA TANK VENDOR DRAWING	V DRAWING	CC-7005133-001									9/29/2011	10/26/2011		12/05/11			
STRUC-1-3.1	AMMONIA CONTAINMENT AREA FOUNDATION	CALC	910V-02	7/22/2011	7/22/2011					8/26/2011	8/26/2011		12/16/2011	11/17/2011	01/18/12			
	AMMONIA CONTAINMENT AREA FOUNDATION PLAN, SECTIONS AND DETAILS	DRWG	SF-052	7/22/2011	7/22/2011					8/26/2011	8/26/2011		12/16/2011	1/6/2012	01/18/12			
	AMMONIA CONTAINMENT AREA FOUNDATION SECTIONS AND DETAILS	DRWG	SF-053	7/22/2011	7/22/2011					8/26/2011	8/26/2011		12/16/2011	1/6/2012	01/18/12			
STRUC-1-3.2	JENSEN PRECAST STRUCTURAL CALCULATIONS FOR 4'0"X4'0"X4'8" DRAINAGE INLET	V CALC	48x48 DRAINAGE INLET									2/14/2012			03/05/12			
	JENSEN PRECAST STRUCTURAL CALCULATIONS FOR 5'0"X5'0"X4'0" DRAINAGE INLET	V CALC	60X60 DRAINAGE INLET									2/14/2012			03/05/12			
STRUC-1-4.0	GEOTECHNICAL INVESTIGATIONS REPORT	Spec	024				03/11/11			2/15/2011		2/18/2011		3/23/2011	03/24/11			
STRUC-1-4.1	URS MLGS PILE SPRING REVIEW LETTER	Letter				07/12/11		07/27/11	08/17/11									
	JULY 5, 2011 -LETTER FOR MARSH LANDING FOUNDATION DESIGN PARAMETERS	Letter				07/12/11			08/17/11									
STRUC-1-5.0	GROUTING	TSpc	936							2/26/2011	2/26/2011	2/21/2011			03/18/11			
STRUC-1-6.0	PRE-ENGINEERED BUILDINGS	Spec	990		3/18/2011	3/21/2011	4/11/2011		Reference	3/5/2011	4/15/2011							
STRUC-1-7.0	CT DRAINS TANK HOLD DOWN SLAB PLAN AND DETAILS	DRWG	SF-026	4/1/2011	4/17/2011	05/14/11	06/23/11			5/7/2011	5/7/2011			11/10/2011	12/13/11			
	910R-05.1	CALC	910R-05.1			05/14/11	06/23/11								07/07/11			
STRUC-1-7.1	OIL/WATER SEPARATOR TANKS O-WDR-SEP-01 AND O-WDR-SEP-02 FOUNDATION PLAN, SECTIONS AND DETAILS	DRWG	SF-027	4/1/2011	4/1/2011	04/01/11	04/11/11			5/7/2011	5/7/2011	5/6/2011		11/17/2011	12/08/11			
	OIL WATER SEPARATOR TANKS, 01 AND 02	CALC	910R-05	4/1/2011	4/1/2011	04/01/11	04/11/11			5/7/2011	5/7/2011	5/6/2011			05/17/11			
STRUC-1-8.0	SCR & STACK PILING	CALC	910O-01	5/21/2011	5/21/2011	07/12/11				6/30/2011	6/30/2011	8/9/2011	8/17/2011	11/16/2011	12/07/11			
	SCR SYSTEM UNIT #1 FOUNDATION PILING PLAN	DRWG	SF-017	5/21/2011	5/21/2011	07/12/11				6/30/2011	6/30/2011	8/9/2011	2/15/2012	1/6/2012	08/24/11			
	SCR SYSTEM UNIT #2 FOUNDATION PILING PLAN	DRWG	SF-018			07/12/11						8/9/2011	2/15/2012	1/6/2012	08/24/11			
	SCR SYSTEM UNIT #3 FOUNDATION PILING PLAN	DRWG	SF-019			07/12/11						8/9/2011	2/15/2012	1/6/2012	08/24/11			
	SCR SYSTEM UNIT #4 FOUNDATION PILING PLAN	DRWG	SF-020			07/12/11						8/9/2011	2/15/2012	1/6/2012	08/24/11			

Condition	Title	Deliverable Type	Deliverable No	Target Release Date IFR	Forecast Release Date IFR	ACTUAL SUBMITTAL DATE	CBO COMMENTS	RESUBMITTAL DATE	CBO APPROVED	Target Release Date IFC	Forecast Release IFC	ACTUAL SUBMITTAL DATE	CBO COMMENTS	RESUBMITTAL DATE	CBO APPROVED	VENDOR DOC SENT TO CBO		
STRUC-1-8.1	DUCT WORK CALC	CALC	REFERENCE	5/31/2011		5/31/2011									REFERENCE			
	SCR HOUSING CALC	CALC	REFERENCE	5/31/2011		5/31/2011									REFERENCE			
	SOUND SHROUD CALC	CALC	REFERENCE	5/31/2011		5/31/2011									REFERENCE			
	STACK CALC	CALC	REFERENCE	5/31/2011		5/31/2011									REFERENCE			
	STACK CALCULATION BOOK	v CALC	H2301-C59-130801									11/2/2011	1/17/2012					
	AIR TEMPERING DUCT AND SUPPORT TRUSS	v CALC	H2301-C59-130803 R-2									11/2/2011	2/8/2012					
	SCR STRUCTURAL CALCULATIONS	v CALC	H2301-C59-130805									11/2/2011	2/7/2012					
	NON SEISMIC STRUCTURAL STEEL CONNECTION CALCULATION	v CALC	H2301-C59-130805-1									11/2/2011						
	STRUCTURAL CALCULATIONS - HOT SCR/CO EMISSIONS CONTROL SYSTEM	v CALC	H2301-C59-130807									11/2/2011						
STRUC-1-8.2	ATCO STRUCTURES & LOGISTICS LOADS	DRWG	201-CA-0016-001			7/1211			08/15/11									
	ATCO STRUCTURES & LOGISTICS BASE PLATES AND ANCHORS	DRWG	201-CA-0017-001			7/1211			08/15/11									
	COOLING AIR COMPRESSOR BLEED I/C PIPE SUPPORTS CALCULATIONS AND FOUNDATION LOADS	CALC	201-CA-0035-001			7/1211			08/15/11									
	ROTOR AIR COOLER /C PIPE SUPPORTS CALCULATIONS AND FOUNDATION LOADS	CALC	201-CA-0036-001			7/1211			08/15/11									
	STACK DESIGN STRUCTURAL CALCULATIONS	CALC	CALC_COMB			7/1211			08/15/11									
	AIR TEMPERING DUCT AND SUPPORT TRUSS	CALC	H2301_C59_130830			7/1211			08/15/11									
	MODAL ANALYSIS		H2301_C59_130807			7/1211			11/23/11									
	SCR SYSTEM SITE LAYOUT GENERAL ARRANGEMENT PLAN VIEW	DRWG	H2301_P59_031201			7/1211			08/15/11									
	INLET DUCT ACOUSTICAL SHROUD STRUCTURAL CALCULATION	CALC	ST11-115-C-R0			7/1211			08/15/11									
	SCR REACTOR HOUSING STRUCTURAL CALCULATION	CALC	H2301-C59-130805			7/1211			08/15/11									
	HOT SCR/CO EMISSION CONTROL SYSTEM	CALC	H2301-C59-130807-R0			7/1211			08/15/11									
STRUC-1-8.3	TYPE C 8109 EQUIPMENT SHELTER	V DRWG	190-SD-0001-001			08/12/11	09/01/11					9/22/2011			09/27/11			
	STRUCTURAL CALCULATIONS FOR C8109 EQUIPMENT SHELTER	V DRWG	190-CA-0004-001			08/12/11	09/01/11					9/22/2011			09/27/11			
STRUC-1-8.4	Structural CALCulation - Sound Shroud - Part 1	v CALC	ST11-115-C									11/2/2011	02/10/12					
	Structural CALCulation - Sound Shroud - Part 2	v CALC	ST11-115-C									11/2/2011	02/10/12					
	Structural CALCulation - Sound Shroud - Part 3	v CALC	ST11-115-C									11/2/2011	02/10/12					
	ACOUSTIC BARRIER WALL LOADING AND COLUMN LINE GRIDS	v CALC	H2301-P59-130503									11/2/2011	02/10/12					
STRUC-1-8.5	STEEL STANDARDS SPECIFICATIONS MATERIAL AND DESIGN CRITERIA	V DRWG	H2301-P59-130100									11/3/2011						
	SHOP STEEL STANDARDS SPECIFICATIONS AND GENERAL NOTES	V DRWG	H2301-P59-130102									11/3/2011						
	SHOP TYPICAL CASING PLATE AND STIFF CONNECTION PLAN, SECTIONS, AND	V DRWG	H2301-P59-130103									11/3/2011						
	SHOP TYPICAL BEAM AND COLUMN CONNECTIONS DETAILS (SHEET 1)	V DRWG	H2301-P59-130104									11/3/2011						
	SHOP TYPICAL BEAM AND COLUMN CONNECTIONS DETAILS (SHEET 2)	V DRWG	H2301-P59-130105									11/3/2011						
	FIELD BEAM AND COLUNN CONNECTIONS	V DRWG	H2301-P59-130106									11/3/2011						
	SHOP CASING PLATE AND BRACING CONNECTION DETAILS	V DRWG	H2301-P59-130107									11/3/2011						
	SHOP LADDER AND CAGE DETAILS	V DRWG	H2301-P59-130108									11/3/2011						
	SHOP LADDER AND CAGE DETAILS	V DRWG	H2301-P59-130109									11/3/2011						
	SHOP GUARDRAIL/HAILRAIL AND STAIRS DETAILS	V DRWG	H2301-P59-130110									11/3/2011						
	SHOP GRATING CONNECTIONS DETAILS	V DRWG	H2301-P59-130111									11/3/2011						
	SHOP PORT DETAILS	V DRWG	H2301-P59-130112									11/3/2011						
	SHOP LINER AND INSULATION GUIDELINE SECTIONS AND DETAILS	V DRWG	H2301-P59-130113									11/3/2011						
	INSTALLATION GUIDELINE OF SS LINER PANELS CRITICAL AREAS 7 1/2" STAGGED	V DRWG	H2301-P59-130114									11/3/2011						
	INSTATLLATION GUIDELINE OF SS 15' PITCH STUD SPACING	V DRWG	H2301-P59-130115									11/3/2011						
	SCR SYSTEM SIDE WALL DETAILS	V DRWG	H2301-P59-130120									11/3/2011						
	SCR SYSTEM ROOF DETAILS COLUMNS C TO L	V DRWG	H2301-P59-130121									11/3/2011						
	SCR SYSTEM ROOF DETAILS COLUMNS C TO L	V DRWG	H2301-P59-130122									11/3/2011						
	SCR SYSTEM ROOF DETAILS COLUMNS C TO L	V DRWG	H2301-P59-130123									11/3/2011						
	SCR MOMENT FRAME CONNECTION DETAILS	V DRWG	H2301-P59-130131									11/3/2011						
	SCR MOMENT FRAME CONNECTION DETAILS	V DRWG	H2301-P59-130132									11/3/2011						
	SCR MOMENT FRAME CONNECTION DETAILS	V DRWG	H2301-P59-130133									11/3/2011						
	SCR MOMENT FRAME CONNECTION DETAILS	V DRWG	H2301-P59-130134									11/3/2011						
	SCR MOMENT FRAME CONNECTION DETAILS	V DRWG	H2301-P59-130135									11/3/2011						
	SCR SYSTEM ROOF PLAN VIEW	V DRWG	H2301-P59-130202									11/3/2011						
	SCR SYSTEM FLOOR PLAN VIEW	V DRWG	H2301-P59-130203									11/3/2011						
	SCR SYSTEM SECTIONS AND DETAILS	V DRWG	H2301-P59-130204									11/3/2011						
	SCR SYSTEM SIDE PANEL SECTION	V DRWG	H2301-P59-130205									11/3/2011						
	SCR SYSTEM SIDE PANEL SECTION	V DRWG	H2301-P59-130206									11/3/2011						
	SCR SYSTEM SPECIAL DETAILS	V DRWG	H2301-P59-130207									11/3/2011						
	SCR SYSTEM GENERAL ARRANGEMENT/DETAILS TURNING VANES AND	V DRWG	H2301-P59-130249									11/3/2011						
	SCR SYSTEM DETAILS	V DRWG	H2301-P59-130250									11/3/2011						
	SCR SYSTEM DETAILS	V DRWG	H2301-P59-130251									11/3/2011						
	SCR SYSTEM DETAILS	V DRWG	H2301-P59-130252									11/3/2011						
	SCR SYSTEM GENERAL ARRANGMENT TURNING VANES LAYOUT	V DRWG	H2301-P59-130253									11/3/2011						
	SCR SYSTEM ISOMETRIC VIEW PLATFORMS AND LADDERS	V DRWG	H2301-P59-130321									11/3/2011						
	SCR SYSTEM PLATFORMS AND LADDER PLANS AND ELEVATION	V DRWG	H2301-P59-130322									11/3/2011						
	SCR SYSTEM PLATFORMS AND LADDER SECTIONS AND DETAILS	V DRWG	H2301-P59-130323									11/3/2011						
STRUC-1-8.6	AIR TEMPERING DUCTWORK TYPICAL NOTES	V DRWG	H2301-P59-130261															
	AIR TEMPERING DUCTWORK TYPICAL NOTES	V DRWG	H2301-P59-130262															
	AIR TEMPERING DUCTWORK FOUNDATION LOADS PLAN VIEW	V DRWG	H2301-P59-130264															
	AIR TEMPERING DUCTWORK ELEVATION	V DRWG	H2301-P59-130265															
	AIR TEMPERING DUCTWORK DETAILS	V DRWG	H2301-P59-130266															
	AIR TEMPERING DUCTWORK DETAILS	V DRWG	H2301-P59-130267															
	AIR TEMPERING DUCTWORK DETAILS	V DRWG	H2301-P59-130268															
	AIR TEMPERING DUCTWORK DETAILS	V DRWG	H2301-P59-130270															
	AIR TEMPERING DUCTWORK DETAILS	V DRWG	H2301-P59-130271															
	AIR TEMPERING DUCTWORK DETAILS	V DRWG	H2301-P59-130273															

Condition	Title	Deliverable Type	Deliverable No	Target Release Date IFR	Forecast Release Date IFR	ACTUAL SUBMITTAL DATE	CBO COMMENTS	RESUBMITTAL DATE	CBO APPROVED	Target Release Date IFC	Forecast Release IFC	ACTUAL SUBMITTAL DATE	CBO COMMENTS	RESUBMITTAL DATE	CBO APPROVED	VENDOR DOC SENT TO CBO		
	AIR TEMPERING DUCTWORK DETAILS	V DRWG	H2301-P59-130274															
	AIR TEMPERING DUCTWORK DETAILS	V DRWG	H2301-P59-130275															
	AIR TEMPERING DUCTWORK DETAILS	V DRWG	H2301-P59-130276															
	AIR TEMPERING DUCTWORK DETAILS	V DRWG	H2301-P59-130278															
STRUC-1-8.7	GENERAL ARRAGEMENT AND NOTES	V DRWG	H2301-P59-130750-S1									2/15/2012						
	ANCHOR BOLT PLAN AND LOADS	V DRWG	H2301-P59-130750-S2									2/15/2012						
	ANCHOR BOLT DETAILS	V DRWG	H2301-P59-130750-S3									2/15/2012						
	ANCHOR BOLT DETAILS	V DRWG	H2301-P59-130750-S4									2/15/2012						
	LIFT A - ELEVATION AND PLAN	V DRWG	H2301-P59-130750-SA1									2/15/2012						
	LIFT A - FALSE BOTTOM DETAILS	V DRWG	H2301-P59-130750-SA2									2/15/2012						
	LIFT A - FIELS SPLICE DETAILS	V DRWG	H2301-P59-130750-SA3									2/15/2012						
	TEST PLATFORM PLAN	V DRWG	H2301-P59-130750-SH1									2/15/2012						
	TEST PLATFORM DETAILS	V DRWG	H2301-P59-130750-SH2									2/15/2012						
	TEST PLATFORM POST DETAILS	V DRWG	H2301-P59-130750-SH3									2/15/2012						
	OFFSET PLATFORM PLAN AND DETAILS	V DRWG	H2301-P59-130750-SH4									2/15/2012						
	OFFSET PLATFORM POST DETAILS	V DRWG	H2301-P59-130750-SH5									2/15/2012						
	LIFTING DETAILS	V DRWG	H2301-P59-130750-SK1									2/15/2012						
	LIFTING DETAILS	V DRWG	H2301-P59-130750-SK2									2/15/2012						
	LIFTING DETAILS	V DRWG	H2301-P59-130750-SK3									2/15/2012						
	UPPER LADDER DETAILS	V DRWG	H2301-P59-130750-SJ1									2/15/2012						
	LOWER LADDER DETAILS	V DRWG	H2301-P59-130750-SJ2									2/15/2012						
	LOWRE LADDER DETAILS	V DRWG	H2301-P59-130750-SJ3									2/15/2012						
	LIFT B - PLAN VIEWS	V DRWG	H2301-P59-130750-SB2									2/15/2012						
	LIFT B - FIELD SLICE DETAILS	V DRWG	H2301-P59-130750-SB3									2/15/2012						
	LIFT C - PLAN VIEWS	V DRWG	H2301-P59-130750-SC2									2/15/2012						
	LIFT C - VERTICAL FIELD SPLICE DETAILS	V DRWG	H2301-P59-130750-SC3									2/15/2012						
	LIFT C - HORIZONTAL FIELD SPLICE DETAILS	V DRWG	H2301-P59-130750-SC4									2/15/2012						
	LIFT D - ELEVATION AND PLAN	V DRWG	H2301-P59-130750-SD1									2/15/2012						
	LIFT D - SUPPORT DETAILS	V DRWG	H2301-P59-130750-SD2									2/15/2012						
	LIFT D - VERTICAL FIELD SPLICE DETAILS	V DRWG	H2301-P59-130750-SD3									2/15/2012						
	LIFT D - HORIZONTAL FIELD SPLICE 3 DETAILS	V DRWG	H2301-P59-130750-SD4									2/15/2012						
	LIFT D - HORIZONTAL FIELD SPLICE 4 DETAILS	V DRWG	H2301-P59-130750-SD5									2/15/2012						
	LIFT E - ELEVATION	V DRWG	H2301-P59-130750-SE1									2/15/2012						
	LIFT E - PERSONNEL PROTECTION DETAILS	V DRWG	H2301-P59-130750-SE2									2/15/2012						
	LIFT E - PLAN VIEWS	V DRWG	H2301-P59-130750-SE3									2/15/2012						
	LIFT E - FIELD SPLICE DETAILS	V DRWG	H2301-P59-130750-SE4									2/15/2012						
	LIFT F - ELEVATION	V DRWG	H2301-P59-130750-SF1									2/15/2012						
	LIFT F - TEST PORT AND DAVIT DETAILS	V DRWG	H2301-P59-130750-SF2									2/15/2012						
	LIFT F - PERSONNEL PROTECTION DETAILS	V DRWG	H2301-P59-130750-SF3									2/15/2012						
	LIFT F - PLAN VIEWS	V DRWG	H2301-P59-130750-SF4									2/15/2012						
	LIFT F - FIELD SPLICE DETAILS	V DRWG	H2301-P59-130750-SF5									2/15/2012						
	INLET - SIDE PANEL ELEVATION AND DETAILS	V DRWG	H2301-P59-130750-SG1									2/15/2012						
	INLET - SIDE PANEL DETAILS	V DRWG	H2301-P59-130750-SG2									2/15/2012						
	INLET - SIDE PANEL X-BRACING DETAILS	V DRWG	H2301-P59-130750-SG3									2/15/2012						
	INLET - TOP PANEL DETAILS	V DRWG	H2301-P59-130750-SG4									2/15/2012						
	INLET - TOP PANEL DETAILS	V DRWG	H2301-P59-130750-SG5									2/15/2012						
	INLET - BOTTOM PANEL DETAILS	V DRWG	H2301-P59-130750-SG6									2/15/2012						
	INLET - BOTTOM PANEL DETAILS	V DRWG	H2301-P59-130750-SG7									2/15/2012						
	INLET - STRUCTURAL STEEL DETAILS	V DRWG	H2301-P59-130750-SG8									2/15/2012						
	INLET - STRUCTURAL STEEL DETAILS	V DRWG	H2301-P59-130750-SG9									2/15/2012						
	INLET - STRUCTURAL STEEL DETAILS	V DRWG	H2301-P59-130750-SG10									2/15/2012						
	INLET - STRUCTURAL STEEL DETAILS	V DRWG	H2301-P59-130750-SG11									2/15/2012						
	INLET - STRUCTURAL STEEL DETAILS	V DRWG	H2301-P59-130750-SG12									2/15/2012						
	INLET - STRUCTURAL STEEL DETAILS	V DRWG	H2301-P59-130750-SG13									2/15/2012						
	INLET - STRUCTURAL STEEL DETAILS	V DRWG	H2301-P59-130750-SG14									2/15/2012						
	INLET - FLANGE AND E.J. DETAILS	V DRWG	H2301-P59-130750-SG15									2/15/2012						
	INLET - E.J. BACKING BAR DETAILS	V DRWG	H2301-P59-130750-SG16									2/15/2012						
	LINER - GENERAL LINER DETAILS	V DRWG	H2301-P59-130750-SL1									2/15/2012						
	LIFT C - ELEVATION	V DRWG	H2301-P59-130750-SC1									2/15/2012						
STRUC-1-8.8	INLET DUCT ACOUSTICAL SHROUD - GENERAL ARRANGEMENT - WALL PANELS	V DRWG	ST11-115-400															
	INLET DUCT ACOUSTICAL SHROUD - GENERAL ARRANGEMENT - WALL SECTIONS	V DRWG	ST11-115-401															
	INLET DUCT ACOUSTICAL SHROUD - GENERAL ARRANGEMENT - ROOF PANELS	V DRWG	ST11-115-402															
	INLET DUCT ACOUSTICAL SHROUD - GENERAL ARRANGEMENT - ROOF	V DRWG	ST11-115-403															
	SUPPORT COLUMNS LOCATION AND BASEPLATE DETAILS	V DRWG	ST11-115-404															
	FOUNDATION LOAD TABLE	V DRWG	ST11-115-405															
~~**STRUC-1-9.0**~~	~~FOUNDATION LOCATION PLAN~~	~~DRWG~~	~~SF-000~~	~~8/23/2011~~	~~8/23/2011~~	~~07/13/11~~				~~9/27/2011~~	~~9/27/2011~~							
STRUC-1-10.0	ANCHOR BOLT DETAILS	DRWG	SF-200							3/1/2011	3/1/2011	3/10/2011		10/28/2011	11/07/11			
	TYPICAL CONCRETE DETAILS	DRWG	SF-201							3/1/2011	3/1/2011	3/10/2011		11/17/2011	12/08/11			
STRUC-1-11.0	PRECAST CONCRETE	TSpc	933							6/2/2011	6/1/2011	6/3/2011	REF		07/12/11			
STRUC-1-12.0	SCR SYSTEM UNIT #1 FAN FOUNDATION PILING PLAN	DRWG	NN	5/21/2011	5/21/2011	08/12/11	08/29/11			6/30/2011	6/30/2011	9/13/2011			09/15/11			
	SCR SYSTEM UNIT #2 FAN FOUNDATION PILING PLAN	DRWG	SF-075B	5/21/2011	5/21/2011	08/12/11	08/29/11			6/30/2011	6/30/2011	9/13/2011			09/15/11			
	SCR SYSTEM UNIT #3 FAN FOUNDATION PILING PLAN	DRWG	SF-075C	5/21/2011	5/21/2011	08/12/11	08/29/11			6/30/2011	6/30/2011	9/13/2011			09/15/11			
	SCR SYSTEM UNIT #4 FAN FOUNDATION PILING PLAN	DRWG	SF-075D	5/21/2011	5/21/2011	08/12/11	08/29/11			6/30/2011	6/30/2011	9/13/2011			09/15/11			
	CT EXHAUST/SCR COOLING AIR FAN PILING	CALC	910R-01	5/21/2011	5/21/2011	08/12/11	08/29/11			6/30/2011	6/30/2011	9/13/2011			09/15/11			

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STRUC-1-12.1	TEMP AIR FAN INTAKE STACK CALC	v CALC	H2301-C59-130810			08/11/11						11/2/2011			11/23/11			
	TAS FAN SUPPORT CALCULATION	v CALC	H2301-C59-130808			08/11/11						11/2/2011			11/23/11			
	STRUCTURAL CALCULATIONS - HOT SCR/CO EMISSIONS CONTROLS SYSTEM - SUPPLEMENTAL	v CALC	H2301-C59-130807-SUP									11/2/2011			11/23/11			
	AIR TEMPERING DUCT COLUMN BASE PLATE CALCULATION	v CALC	H2301-C59-130803-1									11/2/2011			11/23/11			
STRUC-1-12.2	TAS Fan Duct Support	v CALC	H2301-P59-130269									11/2/2011	1/9/2012					
STRUC-1-13.0	FUEL GAS CONDITIONER AND FUEL GAS REGULATING SKID FOUNDATION AND PILE DESIGN	CALC	910D-04	6/15/2011	8/5/2011	08/10/11	9/8/2011			7/20/2011	7/20/2011	9/29/2011			10/17/11			
	FUEL GAS CONDITIONING AND REGULATING SKID FOUNDATION PILING PLAN	DRWG	SF-046	6/15/2011	8/5/2011	08/10/11	9/8/2011			7/20/2011	7/20/2011	9/29/2011			10/17/11			
	FUEL GAS CONDITIONING AND REGULATING SKID FOUNDATION PILING PLAN, SECTIONS AND DETAILS	DRWG	SF-047			08/10/11	9/8/2011					9/29/2011	2/15/2012	1/30/2012	10/17/11			
STRUC-1-13.1	FUEL GAS PIPE MISC SUPPORTS AND SUPPORT FOUNDATIONS	CALC	910R-13									1/30/2012	2/22/2012					
	FUEL GAS PIPE SUPPORTS FOUNDATION PLAN, SECTIONS AND DETAILS	DRWG	SF-100									1/30/2012	2/22/2012					
STRUC-1-14.0	CTG STEP-UP TRANSFORMER FOUNDATION PILING	CALC	910G-01	5/12/2011	5/12/2011					6/16/2011	6/16/2011	5/10/2011		6/13/2011	06/21/11			
	UNIT #1 CTG STEP-UP TRANSFORMER FOUNDATION PILING PLAN	DRWG	SF-080	5/12/2011	5/12/2011	05/10/11				6/16/2011	6/16/2011	6/13/2011		8/19/2011	09/01/11			
	UNIT #2 CTG STEP-UP TRANSFORMER FOUNDATION PILING PLAN	DRWG	SF-082			05/10/11						6/13/2011		8/19/2011	09/01/11			
	UNIT #4 CTG STEP-UP TRANSFORMER FOUNDATION PILING PLAN	DRWG	SF-086			05/10/11						6/13/2011		8/19/2011	09/01/11			
	CALCULATION	DRWG	201-CA-0023			05/10/11			06/07/11									
	D-7309 OUTLINE_REV5	DRWG	201-EE-0003			05/10/11			06/07/11									
	C-4610 TRANSFORMER BASE _REV3	DRWG	201-FN-0003			05/10/11			06/07/11									
STRUC-1-15.0	CTG STEP-UP TRANSFORMER FOUNDATION	CALC	910G-02	6/25/2011	6/25/2011	07/13/11	08/12/01			7/30/2011	7/30/2011	8/24/2011		11/4/2011	3/1/2012			
	#1 CTG STEP-UP TRANSFORMER FOUNDATION	DRWG	SF-081	6/25/2011	6/25/2011	07/13/11	08/12/01			7/30/2011	7/30/2011	8/24/2011		11/4/2011	3/1/2012			
	#2 CTG STEP-UP TRANSFORMER FOUNDATION	DRWG	SF-083			07/13/11	08/12/01					8/24/2011		11/4/2011	3/1/2012			
	#4 CTG STEP-UP TRANSFORMER FOUNDATION	DRWG	SF-087			07/13/11	08/12/01					8/24/2011		11/4/2011	3/1/2012			
STRUC-1-16.0	SERVICE WATER PUMPS FOUNDATION	CALC		6/2/2011	6/2/2011					7/7/2011	7/7/2011							
	SERVICE WATER PUMPS FOUNDATION PLAN AND DETAILS	DRWG	SF-035	6/2/2011	6/2/2011					7/7/2011	7/7/2011							
	CT EVAP COOLER MAKE UP PUMPS FOUNDATION	CALC		9/20/2011	9/20/2011					10/25/2011	10/25/2011							
	CT EVAP COOLER MAKE UP PUMPS FOUNDATION PLAN, SECTIONS AND DETAILS	DRWG	SF-041	9/20/2011	9/20/2011					10/25/2011	10/25/2011							
	WASTE WATER PUMPS FOUNDATION	CALC		6/15/2011	6/15/2011					7/20/2011	7/20/2011							
	WASTE WATER PUMPS FOUNDATION PLAN, SECTIONS AND DETAILS	DRWG	SF-038	6/15/2011	6/15/2011					7/20/2011	7/20/2011							
STRUC-1-17.0	TCA/ROTOR AIR COOLER FOUNDATION PILING	CALC		4/28/2011	4/28/2011					6/3/2011	6/3/2011							
	TCA/ROTOR AIR COOLER FOUNDATION PILING PLAN	DRWG	SF-056	4/28/2011	4/28/2011					6/3/2011	6/3/2011							
STRUC-1-18.0	TCA/ROTOR AIR COOLER FOUNDATION (FM?)	CALC		5/31/2011	5/31/2011					7/14/2011	7/14/2011							
	TCA/ROTOR AIR COOLER FOUNDATION PLAN, SECTIONS AND DETAILS	DRWG	SF-057	5/31/2011	5/31/2011					7/14/2011	7/14/2011							
STRUC-1-19.0	CT EXHAUST/SCR COOLING AIR FAN FOUNDATION	CALC	910R-02			09/02/11				7/7/2011	7/7/2011	10/10/11			10/17/11			
	SCR FAN FOUNDATION PRE-POUR EMBEDMENT PLAN	DRWG	SF-076			09/02/11				7/7/2011	7/7/2011	10/10/11		11/10/2011	12/07/11			
	SCR FAN FOUNDATION PRE-POUR EMBEDMENT PLAN	DRWG	SF-076A			09/02/11						10/10/11			10/17/11			
	SCR FAN FOUNDATION SECTIONS AND DETAILS	DRWG	SF-076B			09/02/11						10/10/11		11/10/2011	12/07/11			
	SCR FAN FOUNDATION PRE-POUR EMBEDMENT DETAILS	DRWG	SF-076C			09/02/11						10/10/11			10/17/11			
STRUC-1-20.0	RAW WATER STORAGE TANK FOUNDATION	CALC	910Q-01	6/3/2011	6/3/2011	04/25/11	04/28/11			7/13/2011	7/13/2011	5/20/2011			05/26/11			
	RAW WATER STORAGE TANK FOUNDATION PLAN, SECTIONS AND DETAILS	DRWG	SF-034	6/3/2011	6/3/2011	04/25/11	04/28/11			7/13/2011	7/13/2011	5/20/2011			05/26/11			
	ANCHOR BOLT LAYOUT- RAW WATER STORAGE TANK	DRWG	AB-RWT									5/20/2011			05/26/11			
	RAW WATER TANK	CALC	02187-001									5/20/2011			05/26/11			
STRUC-1-21.0	NON-SEG BUS DUCT	CALC	910R-14									1/31/2012	02/22/12					
	NON-SEG BUS DUCT	DRWG	SF-094									1/31/2012	02/22/12					
	NON-SEG BUS DUCT	DRWG	SF-095									1/31/2012	02/22/12					
STRUC-1-21.1	NON-SEG BUS DUCT SUPPORT CALC	V DRWG	842B-CA-0002-0011			01/31/12	02/22/12											
	SINGLE COLUMN SUPPORT W/ KNEE BRACE FOR 18.50 BUS	V DRWG	AY-Y00126			01/31/12	02/22/12											
	SINGLE COLUMN SUPPORT FOR 18.50 BUS	V DRWG	AY-Y00127			01/31/12	02/22/12											
	DOUBLE COLUMN SUPPORT W/ KNEE BRACE FOR 40.00 BUS	V DRWG	AY-Z00268			01/31/12	02/22/12											
	SHEET 1 AND SHEET 2	V DRWG	AY-Z00275			01/31/12	02/22/12											
	SHEET 1 AND SHEET 2	V DRWG	AY-Z00276			01/31/12	02/22/12											
STRUC-1-22.0	RO PERMEATE AND WASTE WATER TANK FOUNDATION	CALC	910Q-02	6/3/2011	6/3/2011	04/25/11	05/13/11			7/13/2011	7/13/2011	5/20/2011			06/02/11			
	RO PERMEATE TANK FOUNDATION PLAN, SECTIONS AND DETAILS	DRWG	SF-040	6/9/2011	6/9/2011	04/25/11	05/13/11			7/13/2011	7/13/2011	5/20/2011			06/02/11			

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	WASTE WATER STORAGE TANK FOUNDATION PLAN, SECTIONS AND DETAILS	DRWG	SF-037	6/15/2011	6/15/2011	04/25/11	05/13/11			7/20/2011	7/20/2011	5/20/2011			06/02/11			
	ANCHOR BOLT LAYOUT- RO PERMEATE STORAGE TANK	DRWG	AB-ROPT									5/20/2011			06/02/11			
	ANCHOR BOLT LAYOUT- WASTE WATER STORAGE TANK	DRWG	AB-WWT									5/20/2011			06/02/11			
	RO PERMEATE STORAGE TANK	CALC	02187-002									5/20/2011			06/02/11			
	WASTE WATER TANK	CALC	02187-003									5/20/2011			06/02/11			
~~STRUC-1-23.0~~	~~CT EVAP COOLER MAKE UP PUMPS FOUNDATION~~	~~CALC~~		~~9/20/2011~~	~~9/20/2011~~					~~10/25/2011~~	~~10/25/2011~~							
	~~CT EVAP COOLER MAKE UP PUMPS FOUNDATION PLAN, SECTIONS AND DETAILS~~	~~DRWG~~	~~SF-041~~	~~9/20/2011~~	~~9/20/2011~~					~~10/25/2011~~	~~10/25/2011~~							
STRUC-1-24.0	CTG & AIR INLET FOUNDATION PILING	CALC	910A-01	4/29/2011	4/29/2011					6/4/2011	6/4/2011	5/9/2011	5/31/2011	9/29/2011	08/05/11			
	CTG & AIR INLET FOUNDATION PILING PLAN	DRWG	SF-005	4/29/2011	4/29/2011	05/09/11				6/4/2011	6/4/2011	6/22/2011		8/15/2011	08/05/11			
	CTG & AIR INLET FOUNDATION PLAN	DRWG	SF-006	4/29/2011	4/29/2011	05/09/11				7/14/2011	7/14/2011	6/22/2011		8/15/2011	08/05/11			
	CTG & AIR INLET FOUNDATION PLAN	DRWG	SF-007	4/29/2011	4/29/2011	05/09/11				7/14/2011	7/14/2011	6/22/2011	10/10/2011	10/6/2011	08/05/11			
	CTG FOUNDATION PRE-POUR EMBEDMENT PLAN	DRWG	SF-008	4/29/2011	4/29/2011	05/09/11				7/14/2011	7/14/2011	6/22/2011	10/10/2011	10/6/2011	08/05/11			
STRUC-1-24.2	FOUNDATION LOADING CALCULATIONS	CALC	201-CA-0001			05/09/11	6/9/2011					11/9/2011			12/12/11			
TURNING GEAR	US1033-XB-MBJ-2005400101	DRWG	201-FN-0010			05/09/11	06/09/11					11/9/2011			12/12/11			
	US1033-XB-MBJ-2005400201	DRWG	201-FN-0010			05/09/11						11/9/2011			12/12/11			
	FOUNDATION LOADING CALCULATIONS - VENDOR RESPONSE											11/9/2011			12/12/11			
STRUC-1-24.3	US1033-XB-MBJ-2005400101	DRWG	201-FN-0010			05/09/11	06/09/11						2/17/2012					
TURNING GEAR PLATFORM	US1033-XB-MBJ-2005400201	DRWG	201-FN-0010			05/09/11							2/17/2012					
	TG PLATFORM	DRWG	201-RE-0039			05/09/11	06/09/11						2/17/2012					
STRUC-1-24.4	GEN-ANCHORS	DRWG	201-RE-0041			05/09/11			REF						02/15/12			
GENERATOR	US1033-VB00-MKA-2005500101	DRWG	201-FN-0011			05/09/11			REF						02/15/12			
	US1033-VB00-MKA-2005500201	DRWG	201-FN-0011			05/09/11			REF						02/15/12			
	US1033-VB00-MKA-2005500301	DRWG	201-FN-0011			05/09/11			REF						02/15/12			
	US1033-VB00-MKA-2005500401	DRWG	201-FN-0011			05/09/11			REF						02/15/12			
STRUC-1-24.5	STRUCTURAL CALCULATION	CALC	201-CA-0013			05/09/11	05/25/11					11/9/2011			01/09/12			
GENERATOR ENCLOSURE	EXCITHOUSECALC-SIGNED	CALC	201-CA-0014			05/09/11			REF			11/9/2011			01/09/12			
	ANCHOR BOLT LAYOUT PULSE FILTER	V DRWG	7537-S01 -SIGNED									11/9/2011			01/09/12			
	ANCHOR BOLT DETAILS	V DRWG	7537-S02 -SIGNED									11/9/2011			01/09/12			
	ROOF FRAMING PLAN & DETAILS	V DRWG	7537-S03 -SIGNED									11/9/2011			01/09/12			
	WALL ELEVATION GRID LINES '1' & 'A'	V DRWG	7537-S04 -SIGNED									11/9/2011			01/09/12			
	WALL ELEVATION GRID LINE '4'	V DRWG	7537-S05 -SIGNED									11/9/2011			01/09/12			
	SECTION AT GRID LINE 'B'	V DRWG	7537-S06 -SIGNED									11/9/2011			01/09/12			
	FILTER HOUSE & INTAKE SILENCER SUPPORT FRAME	V DRWG	7537-S07 -SIGNED									11/9/2011			01/09/12			
	EXHAUST SILENCER SUPPORT FRAME	V DRWG	7537-S08 -SIGNED									11/9/2011			01/09/12			
STRUC-1-24.6	US1033-XB00-MKA-2020300101	DRWG	201-FN-0030			05/09/11			REF									
GENERATOR AIR FILTER	SEI US1033-XL00-MB-201300	V DRWG	201-SP-0030															
STRUC-1-24.7	CT-SEISMIC LOAD CALC	DRWG	201-CA-0012			05/09/11	05/23/01					12/9/2011						
TURBINE	US1033-XB00-MB-2005600	DRWG	201-FN-0008			05/09/11			REF			12/9/2011						
	US1033-XB00-MB-2005200101	DRWG	201-FN-0007			05/09/11			REF									
STRUC-1-24.8	CALCS 2011-01-22	DRWG	201-CA-0011			05/09/11			REF									
TURBINE ENCLOSURE	US1033-XB00-MB-2005600101	V DRWG	201-FN-0008			05/09/11			REF									
STRUC-1-24.9		V DRWG	201-CA-0016-001															
EXHAUST TRANSTION		V DRWG	201-CA-0017-001															
	ZDX559-XB00-MBR-00000201101	V DRWG	201-FN-0015			05/09/11			REF									
	SEI 9704-001	V DRWG	201-ME-0011															
	SEI US1033-XL00-MB-201300	V DRWG	01-SP-0030															
STRUC-1-24.10	SEI RST JOB #10212		201-CA-003															
AIR TANK RECIEVER	SEI ZDX559-XB00-MBR-000002		201-FN-0015															
	SEI 9704-001		201-ME-0011															
	SEI US1033-XB00-MB-200560		201-FN-0008															
STRUC-1-24.11	9692-CLC-002	DRWG	201-CA-0024			05/09/11			REF									
INLET DUCT & SILENCER	9692-CLC-003	DRWG	201-CA-0025			05/09/11			REF									
	INLET SILENCER	DRWG	201-GA-0005			05/09/11			REF									
STRUC-1-24.12	FOUNDATION LOAD & EQUIPMENT ANCHORAGE DESIGN REPORT		201-RE-0028-001															
FILTER HOUSE	INLET AIR FILTER - SEI 7-210100-XX-2	DRWG	201-FN-0033			05/09/11			REF									
STRUC-1-24.13	CENTER OF GRAVITY FOUNDATION LOADS	DRWG	201-CA-0005			05/09/11	5/23/2011					1/12/2012	2/17/2012					

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LUBE OIL PACKAGE	23600A-10FL-001_REV0	DRWG	201-FN-0005			05/09/11			REF			1/12/2012	2/17/2012					
	23600A_10-FL002_REV0	DRWG	201-FN-0006			05/09/11			REF			1/12/2012	2/17/2012					
	US1033-XB00-MB-2005900202 SHEET 1/2	V DRWG	201-FN-0009			05/09/11			REF			1/12/2012	2/17/2012					
	US1033-XB00-MB-2005900202 SHEET 2/2	V DRWG	201-FN-0009									1/12/2012	2/17/2012					
	CALC LETTER 011112											1/12/2012	2/17/2012					
STRUC-1-24.14	US1033-XB00-MB-2005900102	DRWG	201-FN-0009			05/09/11			REF			12/12/2011	1/26/2012					
ELECTRICAL PACKAGE	US1033-XB00-MB-2005900202	DRWG	201-FN-0009			05/09/11			REF			12/12/2011	1/26/2012					
	11100230 CALCULATIONS	DRWG	201-CA-0010			05/09/11	05/24/11					12/12/2011	1/26/2012					
	11100230-100 REV1 STAMPED	DRWG	201-EP-0002			05/09/11			REF			12/12/2011	1/26/2012					
	11100229-200 REV1 STAMPED	DRWG	201-FN-0002			05/09/11			REF			12/12/2011	1/26/2012					
STRUC-1-24.15	LUBE OIL FIN FAN COOLER	DRWG	201-RE-0051			05/09/11	05/23/11											
LUBE OIL COOLER	SEI 14315-001		201-FN-0018															
STRUC-1-24.16	LO COOLER SPT	DRWG	201-RE-0035			05/09/11	05/23/11											
LUBE OIL COOLER SUPPORT STRUCTURE		REF	201-FN-0009,															
STRUC-1-24.17	CALCULATIONS_CBC ORIE2-DS	V DRWG	201-CA-0020			05/09/11	06/02/11											
ROTOR AIR COOLER	LOADS_CBC_ORIE2-DS	VDRWG	KPE 201-CA-0022			05/09/11	06/02/11											
STRUC-1-24.18	ROTO AIR STR	VDRWG	201-RE-0036			05/09/11	06/02/11											
ROTOR AIR COOLER SUPPORT STRUCTUR	SEI ORIE2 123.001-10		KPE 201-CA-0020															
	SEI ORIE2 123.001-10		201-CA-0022															
	ZDX559-XB00-MBH-0000110101	V DRWG	201-FN-0021			05/09/11			REF									
	SEI US1033-XL00-MB-201300		201-SP-0030(4.0.4)															
STRUC-1-24.19	ZDX559-XB00-MBH-0000120104	VDRWG	201-FN-0022			05/09/11			REF			1/26/2012	2/22/2012					
ROTOR AIR COOLER PIPE SUPPORT	SEI US1033-XL00-MB-201300	V SPEC	201-SP-0030(4.0.16)									1/26/2012	2/22/2012					
	01297 TAB 7	V CALC	201-CA-0036-001			05/09/11			REF			1/26/2012	2/22/2012					
	PIPE SUPPORT & FOUNDATION LOAD CALC	V CALC										1/26/2012	2/22/2012					
			201-CA-0032															
STRUC-1-24.20	SEI RST JOB #10213		201-CA-0004															
INSTRUMENT AIR COMPRESSOR	ZDX559-XB00-MBX-0000020101	VDRWG	201-FN-0025			05/09/11			REF									
	SEI US1033-XL00-MB-201300		201-SP-0030(4.0.8)															
			FN-0004-001															
STRUC-1-24.21	CALCS - PILOT TANK	V DRWG	201-CA-0018			05/09/11			REF									
FUEL GAS PILOT SEPARATOR	ZDX559-XB00-MBP-0000080102	V DRWG	201-FN-0024			05/09/11			REF									
	SEI US1033-XL00-MB-201300		201-SP-0030(4.0.9)															
STRUC-1-24.22	CALCS-MAIN TANK	V DRWG	201-CA-0031			05/09/11			REF									
FUEL GAS MAIN FILTER SEPARATOR	ZDX559-XB00-MBP-0000070101	V DRWG	201-FN-0023			05/09/11			REF									
	SEI US1033-XL00-MB-201300		201-SP-0030(4.0.6)															
STRUC-1-24.23	RST11026-A	DRWG	201-CA-0019			05/09/11	10/03/11	09/23/11				11/3/2011						
CONTROL OIL SKID	ZDX559-XB00-MBX-0000040101	V DRWG	201-FN-0026			05/09/11			REF									
	SEI US1033-XL00-MB-201300		201-SP-0030(4.0.5															
	OIL SKID CALCULATIONS	CALC	RST11026-F4									11/4/2011			11/16/11			
	OIL SKID CBO RESPONSE	CALC	RST11026F4									11/4/2011			11/16/11			
STRUC-1-24.24	CAPE FLD R03 MARSHLANDING	V DRWG	201-CA-0021			05/09/11			REF									
FIRE PROTECTION ENCLOSURE			201-CA-0038-001															
	CA PE FLD R03 MARSHLANDING	V DRWG	201-FN-0012			05/09/11			REF									
	ZDX559-ZB00-SGN-0000030101	V DRWG	201-FN-0028			05/09/11			REF									
	SEI US1033-XL00-MB-201300		201-SP-0030(4.0.7															
STRUC-1-24.25	SEI US1033-XB00-MB-200560		201-FN-0008															
FUEL GAS PIPE SUPPORT	ZDX559-XB00-MBP-00000601102	V DRWG	201-FN-0014			05/09/11			REF									
	SEI ZDX559-XL00-MBP-000002		201-SP-0036															
	SEI US1033-XL00-MB-201300		201-SP-0030(4.0.17)															
STRUC-1-24.26	INLRT HTG PS	V DRWG	201-FN-0034			05/09/11			REF			2/6/2012			02/22/12			
INLET HEATER PIPE	SEI ZDX559-XL00-MBL-000002		201-SP-0037									2/6/2012			02/22/12			
	SEI US1033-XL00-MB-201300		201-SP-0030(4.0.18)									2/6/2012			02/22/12			
STRUC-1-24.27	ZDX559-XB00-MBH-0000030102	V DRWG	201-FN-0031			05/09/11			REF			2/6/2012	3/1/2012					
C00LING AIR BLEED PIPE SUPPORTS	SEI ZDX559-XL00-MBH-000010		201-SP-0038									2/6/2012	3/1/2012					
	SEI US1033-XL00-MB-201300		201-SP-0030(4.0.15)									2/6/2012	3/1/2012					
STRUC-1-24.28	INLET AIR FILTER	V DRWG	201-RE-0033			05/09/11			REF									
EXHAUST END EXTERIOR PLATFORM	ZDX559-XB00-UMX-0000020101	V DRWG	201-FN-0016			05/09/11			REF									

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	SEI US1033-XL00-MB-201300		201-SP-0030(4.0.13)															
STRUC-1-24.29	SS INLET PLTSTR	V DRWG	201-RE-0037			05/09/11			REF									
INLET END EXTERIOR PLATFORM	ZDX559-XB00-UMX-0000030101	V DRWG	201-FN-0017			05/09/11			REF									
	SEI US1033-XL00-MB-201300		201-SP-0030(4.0.14)															
STRUC-1-24.30	EXH PLT INT	V DRWG	201-RE-0034			05/09/11			REF									
EXHAUST END INTERIOR PLATFORM																		
STRUC-1-24.31	INT PLT LS	V DRWG	201-RE-0032			05/09/11			REF									
LEFT SIDE INTERIOR PLATFORM	SEI US1033-XB00-MB-200560		201-FN-0008															
STRUC-1-24.32			201-RE-0048-001															
NORTH AND SOUTH EXCITER																		
STRUC-1-24.33	STURCTURAL ANALYSIS FOR TURBINE PIPE RACK	V CALC	201-RE-0031-001									12/21/2011	2/1/2012					
TURBINE PIPE RACK	SEI 501F-331-105	DRWG	201-RE-0031			05/09/11	05/27/11						2/1/2012					
		VDRWG	ZDX559-VN03-UMX-000020									12/21/2011	2/1/2012					
	RESPONSE TO THE CBO COMMENTS FOR TURBINE PIPE RACK	V DOC										12/21/2011	2/1/2012					
STRUC-1-25.0	DESIGN OF COMBUSTION TURBINE FOUNDATION - MAT AND PEDESTALS	CALC	910A-02	4/29/2011	5/27/2011	07/05/11	08/19/11			7/14/2011	7/14/2011	10/4/2011	10/14/2011	11/16/2011	12/07/11			
	DESIGN OF COMBUSTION TURBINE (CT) FOUNDATION - ANCHORAGE AND EMBEDMENTS	CALC	910A-03	4/29/2011	5/27/2011	07/05/11	08/19/11			7/14/2011	7/14/2011	10/4/2011	10/14/2011	2/2/2012	02/15/12			
	FOUNDATION LOCATION PLAN	DRWG	SF-000			07/05/11	08/19/11					10/4/2011	10/14/2011	10/28/2011	11/09/11			
	CTG POST-POUR PLACEMENT PLAN	DRWG	SF-009	4/29/2011	5/27/2011	7/5/2011	8/19/2011			7/14/2011	7/14/2011	10/4/2011	10/14/2011	11/16/2011	12/07/11			
	CTG FOUNDATION SECTIONS	DRWG	SF-010	4/29/2011	5/27/2011	7/5/2011	8/19/2011			7/14/2011	7/14/2011	10/4/2011	10/14/2011	12/9/2011	12/07/11			
	CTG FOUNDATION SECTIONS	DRWG	SF-011	4/29/2011	5/27/2011	7/5/2011	8/19/2011			7/14/2011	7/14/2011	10/4/2011	10/14/2011	11/16/2011	12/07/11			
	CTG FOUNDATION DETAILS	DRWG	SF-012	4/29/2011	5/27/2011	7/5/2011	8/19/2011			7/14/2011	7/14/2011	10/4/2011	10/14/2011	11/16/2011	12/07/11			
	CTG FOUNDATION DETAILS	DRWG	SF-013	4/29/2011	5/27/2011	7/5/2011	8/19/2011			7/14/2011	7/14/2011	10/4/2011	10/14/2011	11/16/2011	12/07/11			
	CTG FOUNDATION DETAILS	DRWG	SF-014	4/29/2011	5/27/2011	7/5/2011	8/19/2011			7/14/2011	7/14/2011	10/4/2011	10/14/2011	12/9/2011	12/14/11			
	CTG FOUNDATION DETAILS	DRWG	SF-015	4/29/2011	5/27/2011	7/5/2011	8/19/2011			7/14/2011	7/14/2011	10/4/2011	10/14/2011	12/14/2011	12/14/11			
STRUC-1-26.0	CEMS FOUNDATION	CALC		7/2/2011	7/2/2011					8/27/2011	8/27/2011							
	CEMS FOUNDATION PLAN, SECTIONS AND DETAILS	DRWG	SF-055	7/2/2011	7/2/2011					8/27/2011	8/27/2011							
~~**STRUC-1-27.0**~~	~~WASTE WATER PUMPS FOUNDATION~~	~~CALC~~		~~6/15/2011~~	~~6/15/2011~~					~~7/20/2011~~	~~7/20/2011~~							
	~~WASTE WATER PUMPS FOUNDATION PLAN, SECTIONS AND DETAILS~~	~~DRWG~~	~~SF-038~~	~~6/15/2011~~	~~6/15/2011~~					~~7/20/2011~~	~~7/20/2011~~							
STRUC-1-28.0	PILOT GAS COOLER FOUNDATION	CALC	910D-07	6/3/2011	6/3/2011	11/03/11				7/13/2011	7/13/2011		12/29/2011	1/11/2012	02/08/12			
	PILOT GAS COOLER FOUNDATION PLAN AND SECTION	DRWG	SF-016	6/3/2011	6/3/2011	11/03/11				7/13/2011	7/13/2011		12/29/2011	1/11/2012	02/08/12			
STRUC-1-28.1	PILOT GAS COOLER FOUNDATION	V DRWG																
~~**STRUC-1-29.0**~~	~~WASTE WATER STORAGE TANK FOUNDATION PLAN, SECTIONS AND DETAILS~~	~~DRWG~~	~~SF-037~~	~~6/15/2011~~	~~6/15/2011~~					~~7/20/2011~~	~~7/20/2011~~							
	~~WASTE WATER STORAGE TANK FOUNDATION~~	~~CALC~~		~~6/15/2011~~	~~6/15/2011~~					~~7/20/2011~~	~~7/20/2011~~							
~~**STRUC-1-30.0**~~	~~DEMINERALIZED WATER TANK FOUNDATION PILING~~	~~CALC~~		~~6/3/2011~~	~~6/3/2011~~					~~7/13/2011~~	~~7/13/2011~~							
	~~DEMINERALIZED WATER TANK FOUNDATION PILING PLAN~~	~~DRWG~~	~~SF-030~~	~~6/3/2011~~	~~6/3/2011~~					~~7/13/2011~~	~~7/13/2011~~							
STRUC-1-31.0	DEMINERALIZED WATER TANKS FOUNDATION	CALC	910Q-03	6/9/2011	6/9/2011					7/14/2011	7/14/2011	12/19/2011	1/10/2012	1/31/2012	02/08/12			
	DEMINERALIZED WATER TANKS FOUNDATION PLAN AND DETAILS	DRWG	SF-031	6/9/2011	6/9/2011					7/14/2011	7/14/2011	12/19/2011	1/10/2012	1/31/2012	02/08/12			
STRUC-1-31.1	DEMIN TANK	DRWG	401-ME-0028-001									2/8/2012			02/09/12			
	FRP TANK CALC	CALC	401-CA-002-001									2/8/2012			02/09/12			
STRUC-1-32.0	GENERAL SERVICE PUMP FOUNDATION	CALC	910U-03	6/9/2011	6/9/2011					7/14/2011	7/14/2011	12/12/2011			12/14/11			
	GENERAL SERVICE PUMP FOUNDATION PLAN, SECTIONS AND DETAILS	DRWG	SF-032	6/9/2011	6/9/2011					7/13/2011	7/14/2011	12/12/2011			12/14/11			
STRUC-1-33.0	PAD MOUNTED TRANSFORMERS	CALC	910G-06									12/8/2011	12/14/2011	12/29/2011	12/30/11			
	PAD MOUNTED TRANSFORMERS FOUNDATION PLANS	DRWG	SF-091	7/21/2011	7/21/2011					8/25/2011	8/25/2011	12/8/2011	12/14/2011	12/28/2011	12/30/11			
	PAD MOUNTED TRANSFORMERS FOUNDATION PLANS	DRWG	SF-092	7/21/2011	7/21/2011					8/25/2011	8/25/2011							
STRUC-1-34.0	FUEL GAS DEW POINT HEATER AREA FOUNDATION & PILING	CALC	910D-02	4/9/2011	5/13/2011	7/21/2011				4/30/2011	4/30/2011	8/29/2011	9/8/2011	9/30/2011	10/21/11			
	FUEL GAS DEW POINT HEATER AREA FOUNDATION PILING PLAN	DRWG	SF-058	4/9/2011	5/13/2011	7/21/2011				4/30/2011	4/30/2011	8/29/2011	9/8/2011	9/30/2011	10/21/11			
STRUC-1-35.0	FUEL GAS DEW POINT HEATER AREA FOUNDATION & PILING	CALC	910D-02	4/9/2011	5/13/2011	7/21/2011				6/1/2011	6/1/2011	9/30/2011	10/24/2011	10/14/2011	11/03/11			
	FUEL GAS DEW POINT HEATER AREA PILING PLAN, SECTIONS AND DETAILS (Foundation)	DRWG	SF-059	5/11/2011	5/26/2011	8/15/2011				6/1/2011	6/1/2011	9/30/2011	10/24/2011	10/14/2011	11/03/11			
	SKID ANALYSIS INDIRECT GAS FIRE WATER BATH HEATER	v DRWG	313-RE-0036							6/1/2011	6/1/2011							

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STRUC-1-36.0	STATIC EXCITATION EQUIPMENT TRANSFORMER, GENERATOR BREAK, ISOPHASE, GENERATOR VT & SURGE CUBICLE FOUNDATION PILING	CALC	910R-06	6/2/2011	5/27/2011	06/02/11	06/15/11			7/9/2011	7/9/2011	07/01/11			08/05/11			
	STATIC EXCITATION EQUIPMENT TRANSFORMER, GENERATOR BREAK, ISOPHASE, GENERATOR VT & SURGE CUBICLE FOUNDATION PILING PLAN: UNIT 1	DRWG	SF-088A	6/2/2011	5/27/2011	06/02/11	06/15/11			7/9/2011	7/9/2011	07/01/11		8/19/2011	08/29/11			
	STATIC EXCITATION EQUIPMENT TRANSFORMER, GENERATOR BREAK, ISOPHASE, GENERATOR VT & SURGE CUBICLE FOUNDATION PILING PLAN: UNIT 2	DRWG	SF-088B	6/2/2011	5/27/2011	06/02/11	06/15/11					07/01/11		8/19/2011	08/29/11			
	STATIC EXCITATION EQUIPMENT TRANSFORMER, GENERATOR BREAK, ISOPHASE, GENERATOR VT & SURGE CUBICLE FOUNDATION PILING PLAN: UNIT 3	DRWG	SF-088C	6/2/2011	5/27/2011	06/02/11	06/15/11					07/01/11		8/19/2011	08/29/11			
	STATIC EXCITATION EQUIPMENT TRANSFORMER, GENERATOR BREAK, ISOPHASE, GENERATOR VT & SURGE CUBICLE FOUNDATION PILING PLAN: UNIT 4	DRWG	SF-088D	6/2/2011	5/27/2011	06/02/11	06/15/11					07/01/11		8/19/2011	08/29/11			
	STATIC EXCITATION EQUIPMENT TRANSFORMER, GENERATOR BREAK, ISOPHASE, GENERATOR VT & SURGE CUBICLE FOUNDATION PILING - response		910R-06									07/01/11			08/05/11			
STRUC-1-36.1	CALVERT RESPONSES TO CBO COMMENTS	V Dwg	842A-RE-0002-001			07/11/01			08/17/11									
	IPB SUPPORT CALCULATIONS REV. 1	V Dwg	CAL7250			07/11/01			08/17/11									
	BUS DUCT SUPPORTS	V CALC	STRUC CALC				10/28/11								12/14/11			
	APPLIED LOADS FRAME 1, 3 & 4	VENDOR					10/28/11								12/14/11			
	APPLIED LOADS FRAME 2	VENDOR					10/28/11								12/14/11			
	201-CA-0015-001 SEE_SFC Structure CALCulation Rev2	V Dwg	201-CA-0015-001									11/4/2011	12/12/2011	2/10/2012				
	201-FN-0013-001 SEE_SFC Foundation Loading Rev2	V Dwg	201-FN-0013-001									11/4/2011	12/12/2011					
	SEE/SFC PACKAGE FOUNDATION ARRANGEMENT	V Dwg	US1033-XB00-UMX-2025300102									11/4/2011	12/12/2011	2/10/2012				
		V Dwg	201-GA-0012											2/10/2012				
STRUC-1-37.0	Isophase Area Foundation CALCulation	CALC	910R-07	5/17/2011	5/17/2011	08/05/11				6/20/2011	6/20/2011	9/14/2011	11/4/2011	10/28/2011	12/08/11			
	Units #1, 3 and 4 Iso-Phase Support Area Mat Foundations Plan, Sections and Details	DRWG	SF-089A	5/17/2011	5/17/2011	08/05/11				6/20/2011	6/20/2011	9/14/2011	11/4/2011	10/28/2011	12/08/11			
	Unit #2 Iso-Phase Support Area Mat Foundation Plan, Sections and Details	DRWG	SF-089B	5/17/2011	5/17/2011	08/05/11				6/20/2011	6/20/2011	9/14/2011	11/4/2011	10/28/2011	12/08/11			
STRUC-1-37.1	I.P.B. Structural Steel Plan	V Dwg	7250-11-LP			09/19/11	09/30/11					11/23/2011			12/14/11	12/16/2011		
	I.P.B. Structural Steel Anchor Bolt Plan	V Dwg	7250-11-LB			09/19/11	09/30/11					11/23/2011			12/14/11	12/16/2011		
	I.P.B. Structural Steel Sections (Sheet 1 of 3)	V Dwg	7250-11-LL			09/19/11	09/30/11					11/23/2011			12/14/11	12/16/2011		
	I.P.B. Structural Steel Sections (Sheet 2 of 3)	V Dwg	7250-11-LL			09/19/11	09/30/11					11/23/2011			12/14/11	12/16/2011		
	I.P.B. Structural Steel Sections (Sheet 3 of 3)	V Dwg	7250-11-LL			09/19/11	09/30/11					11/23/2011			12/14/11	12/16/2011		
	I.P.B. Structural Steel Details	V Dwg	7250-11-LZ			09/19/11	09/30/11					11/23/2011			12/14/11	12/16/2011		
	I.P.B. Structural Steel Plan	V Dwg	7250-21-LP			09/19/11	09/30/11					11/23/2011			12/14/11	12/16/2011		
	I.P.B. Structural Steel Anchor Bolt Plan	V Dwg	7250-21-LB			09/19/11	09/30/11					11/23/2011			12/14/11	12/16/2011		
	I.P.B. Structural Steel Sections (Sheet 1 of 3)	V Dwg	7250-21-LB			09/19/11	09/30/11					11/23/2011			12/14/11	12/16/2011		
	I.P.B. Structural Steel Sections (Sheet 2 of 3)	V Dwg	7250-21-LL			09/19/11	09/30/11					11/23/2011			12/14/11	12/16/2011		
	I.P.B. Structural Steel Sections (Sheet 3 of 3)	V Dwg	7250-21-LL			09/19/11	09/30/11					11/23/2011			12/14/11	12/16/2011		
	Structural CALCulations Bus Duct Supports	V Dwg	842A-CA-0001			09/19/11	09/30/11					11/23/2011			12/14/11	12/16/2011		
STRUC-1-38.0	STATIC FREQUENCY CONVERTER (SFC) TRANSFORMER ACCESS STEEL	CALC		12/15/2011	12/15/2011					1/18/2012	1/18/2012							
	STATIC FREQUENCY CONVERTER (SFC) TRANSFORMER ACCESS STEEL PLANS AND DETAILS	DRWG	ST-004	12/15/2011	12/15/2011					1/18/2012	1/18/2012							
STRUC-1-39.0	STATIC FREQUENCY CONVERTER (SFC) TRANSFORMER FOUNDATION	CALC	910G-05	7/21/2011	7/21/2011	07/27/11				8/25/2011	8/25/2011	10/19/2011			10/31/11			
	STATIC FREQUENCY CONVERTER (SFC) TRANSFORMER FOUNDATION PLAN	DRWG	SF-097	7/21/2011	7/21/2011	07/27/11				8/25/2011	8/25/2011	10/19/2011			10/31/11			
	SFC TRANSFORMER	VDRWG	201-CA-0024-001			07/27/11						10/19/2011			10/31/11			
	SEE TRANSFORMER	VDRWG	201-CA-0006-001			07/27/11						10/19/2011			10/31/11			
	SFC TRANSFORMER FND	VDRWG	201-FN-0019-001			07/27/11						10/19/2011			10/31/11			
	SEE TRANSFORMER FND	VDRWG	201-FN-0029-001			07/27/11						10/19/2011			10/31/11			
STRUC-1-40.0	WATER TREATMENT FOUNDATIONS/SUMP	CALC	911A-01	6/29/2011	6/29/2011	11/18/11	12/08/11			8/3/2011	8/3/2011	2/23/2012						
	WAREHOUSE WATER TREATMENT FOUNDATION PLAN	DRWG	SF-003	6/29/2011	6/29/2011	11/18/11	12/08/11			8/3/2011	8/3/2011	2/23/2012						
	WAREHOUSE WATER TREATMENT FOUNDATION SECTIONS AND DETAILS	DRWG	SF-003A			11/18/11	12/08/11					2/23/2012						
	WAREHOUSE WATER TREATMENT FOUNDATION SECTIONS AND DETIALS	DRWG	SF-004			11/18/11	12/08/11					2/23/2012						
	WAREHOUSE WATER TREATMENT FOUNDATION SECTIONS AND DETIALS	DRWG	SF-004A			11/18/11	12/08/11					2/23/2012						
STRUC-1-40.1	BOP ELECTRICAL ENCLOSURE FOUNDATION (PEC)	CALC	910R-11	6/29/2011	6/29/2011					8/3/2011	8/3/2011	10/21/2011	11/14/2011	11/23/2011	12/07/11			
	BALANCE OF PLAND ELECTRICAL ENCLOSURE FOUNDATION SECTIONS AND DETAILS	DRWG	SF-079	6/29/2011	6/29/2011					8/3/2011	8/3/2011	10/21/2011	11/14/2011	11/23/2011	12/07/11			

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	BALANCE OF PLAND ELECTRICAL ENCLOSURE FOUNDATION SECTIONS AND DETAILS	DRWG	SF-079A									10/21/2011	11/14/2011	11/23/2011	12/07/11			
STRUC-1-40.2	820-CA-0004-001 - BOP Structural CALCulations	V DRWG				10/21/11	11/14/11					1/6/2012	2/9/2012					
	820-ST-0011-001 - Construction Notes	V DRWG				10/21/11	11/14/11					1/6/2012	2/9/2012					
	820-ST-0012-001 - Skid Detail	V DRWG				10/21/11	11/14/11					1/6/2012	2/9/2012					
	820-ST-0013-001 - Cutout Detail	V DRWG				10/21/11	11/14/11					1/6/2012	2/9/2012					
	820-ST-0014-001 - Lifting Diagram	V DRWG				10/21/11	11/14/11					1/6/2012	2/9/2012					
	820-ST-0015-001 - Plan Views	V DRWG				10/21/11	11/14/11					1/6/2012	2/9/2012					
	820-ST-0016-001 - Elevation 1	V DRWG				10/21/11	11/14/11					1/6/2012	2/9/2012					
	820-ST-0017-001 - Elevation 2	V DRWG				10/21/11	11/14/11					1/6/2012	2/9/2012					
	820-ST-0018-001 - Elevation 3	V DRWG				10/21/11	11/14/11					1/6/2012	2/9/2012					
	820-ST-0019-001 - Elevation 4	V DRWG				10/21/11	11/14/11					1/6/2012	2/9/2012					
~~**STRUC-1-41.0**~~	~~DEADEND STRUCTURE FOUNDATION PILING~~	~~CALC~~		~~7/1/2011~~						~~7/21/2011~~								
	~~DEADEND STRUCTURE FOUNDATION PILING PLAN~~	~~DRWG~~	~~SF-094~~	~~9/23/2011~~	~~9/23/2011~~					~~10/28/2011~~	~~10/28/2011~~							
STRUC-1-42.0	WWB ARCHITECTURAL FOR CONSTRUCTION REV 1	V DRWG	A-W000									11/18/2011	12/8/2011	2/20/2012				
	WWB ARCHITECTURAL FOR CONSTRUCTION REV 1	V DRWG	A-W001											2/20/2012				
	WWB ARCHITECTURAL FOR CONSTRUCTION REV 1	V DRWG	A-W010											2/20/2012				
	WWB ARCHITECTURAL FOR CONSTRUCTION REV 1	V DRWG	A-W100											2/20/2012				
	WWB ARCHITECTURAL FOR CONSTRUCTION REV 1	V DRWG	A-W212											2/20/2012				
	WWB ARCHITECTURAL FOR CONSTRUCTION REV 1	V DRWG	A-W211											2/20/2012				
	WWB ARCHITECTURAL FOR CONSTRUCTION REV 1	V DRWG	A-W401											2/20/2012				
	WWB ARCHITECTURAL FOR CONSTRUCTION REV 1	V DRWG	A-W820											2/20/2012				
STRUC-1-42.1	WWB STRUCTURAL CALCULATIONS	V CALC										11/18/2011	12/8/2011	2/24/2012				
	STRUCTURE WWB FOR CONSTRUCTION	V DRWG	S-1									11/18/2011	12/8/2011	2/24/2012				
STRUC-1-42.2	WWB REACTION PACKAGE	V CALC	193208									11/18/2011	12/8/2011	2/24/2012				
	WWB SEALED PLANS 11 1 11	V DRWG\	11-17676									11/18/2011	12/8/2011	2/24/2012				
STRUC-1-43.0	CTG STEP-UP AND AUX TRANSFORMER FOUNDATION	CALC	910G-04	7/12/2011	9/7/2011	09/14/11	09/20/11			10/11/2011		11/17/2011		2/16/2012	03/05/12			
	CTG STEP-UP TRANSFORMER UNIT #3 AND UAT TRANSFORMERS FOUNDATION PLAN, SECTIONS AND DETAILS	DRWG	SF-085	9/8/2011	9/8/2011	09/14/11	09/20/11			10/13/2011	10/13/2011	11/17/2011		2/16/2012	03/05/12			
	CTG STEP-UP TRANSFORMER UNIT #3 AND UAT TRANSFORMERS FOUNDATION PLAN, SECTIONS AND DETAILS	DRWG	SF-085A	9/8/2011	9/8/2011	09/14/11	09/20/11			10/13/2011	10/13/2011	11/17/2011		2/16/2012	03/05/12			
STRUC-1-44.0	AUX TRANSFORMER FOUNDATON PILING	CALC	910G-03	7/12/2011		07/19/11	08/15/11			7/19/2011		9/13/2011			09/16/11			
	UNIT #3 CTG STEP-UP TRANSFORMER AND UAT TRANSFORMERS FOUNDATION PILING PLAN	DRWG	SF-084	7/13/2011	7/13/2011	07/19/11	08/15/11			8/17/2011	8/17/2011	9/13/2011			09/16/11			
	URS LETTER OF CLARIFICATION FOR GEO TECH											9/13/2011			09/16/11			
~~**STRUC-1-45.0**~~	~~STATIC EXCITATION EQUIPMENT TRANSFORMER, GENERATOR BREAK, ISOPHASE, GENERATOR VT & SURGE CUBICLE FOUNDATION~~	~~CALC~~		~~7/14/2011~~	~~7/14/2011~~					~~8/18/2011~~	~~8/18/2011~~							
	~~STATIC EXCITATION EQUIPMENT TRANSFORMER, GENERATOR BREAK, ISOPHASE, GENERATOR VT & SURGE CUBICLE FOUNDATION PLAN, SECTIONS AND DETAILS~~	~~DRWG~~	~~SF-088~~	~~7/14/2011~~	~~7/14/2011~~					~~8/18/2011~~	~~8/18/2011~~							
	~~STATIC EXCITATION EQUIPMENT TRANSFORMER, GENERATOR BREAK, ISOPHASE, GENERATOR VT & SURGE CUBICLE FOUNDATION SECTIONS AND DETAILS~~	~~DRWG~~	~~SF-089~~	~~7/14/2011~~	~~7/14/2011~~					~~8/18/2011~~	~~8/18/2011~~							
~~**STRUC-1-46.0**~~	~~DEADEND STRUCTURE FOUNDATION~~	~~CALC~~		~~9/23/2011~~	~~9/23/2011~~					~~10/28/2011~~	~~10/28/2011~~							
	~~DEADEND STRUCTURE FOUNDATION PLAN~~	~~DRWG~~	~~SF-095~~	~~9/23/2011~~	~~9/23/2011~~					~~10/28/2011~~	~~10/28/2011~~							
STRUC-1-47.0	ELECTRICAL 5kV BUILDING FOUNDATION	CALC	910R-04	8/23/2011	8/23/2011	08/24/11	09/14/11			9/27/2011	9/27/2011	10/7/2011	11/8/2011	11/17/2011	11/29/11			
	ELECTRICAL BUILDING FOUNDATION PLAN AND DETAILS	DRWG	SF-002	8/23/2011	8/23/2011	08/24/11	09/14/11			9/27/2011	9/27/2011	10/7/2011	11/8/2011	11/17/2011	11/29/11			
	ELECTRICAL BUILDING FOUNDATION PLAN AND DETAILS	DRWG	SF-002A	8/23/2011	8/23/2011	08/24/11	09/14/11			9/27/2011	9/27/2011	10/7/2011		11/17/2011	11/29/11			
STRUC-1-47.1	5kV Building Structural CALCulations	DRWG	820-CA-0003-001			08/25/11	11/03/11	10/07/11				1/6/2012	2/9/2012					
	5kV Building Construction Notes	DRWG	820-RE-0004-001			08/25/11	09/14/11					1/6/2012	2/9/2012					
	5kV Building Skid Frame	DRWG	820-ST-0002-001			08/25/11	09/14/11					1/6/2012	2/9/2012					
	5kV Building Plan Views	DRWG	820-ST-0005-001			08/25/11	09/14/11					1/6/2012	2/9/2012					
	5kV Building Elevation 1	DRWG	820-ST-0006-001			08/25/11	09/14/11					1/6/2012	2/9/2012					
	5kV Building Elevation 2	DRWG	820-ST-0007-001			08/25/11	09/14/11					1/6/2012	2/9/2012					
	5kV Building Elevation 3	DRWG	820-ST-0008-001			08/25/11	09/14/11					1/6/2012	2/9/2012					
	5kV Building Elevation 4	DRWG	820-ST-0009-001			08/25/11	09/14/11					1/6/2012	2/9/2012					
STRUC-1-48.0	STRUCTURE ACB FOR CONSTRUCTION	V DRWG	990-RE-0013-001	8/20/2011	8/20/2011					9/24/2011	9/24/2011	11/1/2011	1/19/2012	1/31/2012	02/08/12			
	ACB FOUNDATION CALCULATIONS FOR CONSTRUCTION	V CALC	990-CA-0002-001	8/20/2011	8/20/2011					9/24/2011	9/24/2011	11/1/2011	1/19/2012	1/31/2012	02/08/12			
	ADMIN CONTROL BUILDING FOUNDATION PLAN	V DRWG	990-FN-0001-001									1/6/2012	1/19/2012	1/31/2012	02/08/12			
	ADMIN CONTROL BUILDING STRUCUTRAL DETAILS	V DRWG	990-ST-0002-001									1/6/2012	1/19/2012	1/31/2012	02/08/12			

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STRUC-1-48.1	Generating Station Administration/Controls Building (COVER SHEET - PAGE 25)	V DRWG	990-GA-001-001										2/1/2012	2/21/2012				
	11-17660 CALC PACKAGE - STRUCTURAL DESIGN DATA	V CALC	990-CA-0005-001									1/6/2012	2/1/2012	2/21/2012				
	OWNER COMMENTS ON CALC PACKAGE		990-RE-0017-001									1/6/2012	2/1/2012	2/21/2012				
	OWNER COMMENTS ON PERMIT DRAWINGS		990-RE-0018-001									1/6/2012	2/1/2012	2/21/2012				
STRUC-1-48.2	~~ADMIN BUILDING ARCHITECTURAL DRAWINGS~~	~~V DRWGS~~	~~A-A000~~	~~6/18/2011~~	~~6/18/2011~~					~~7/21/2011~~	~~7/21/2011~~	~~10/31/2011~~	~~11/23/2011~~					
	COVER SHEET	V DRWG	990-RE-0001-001									1/6/2012	2/1/2012	2/20/2012				
	SITE PLAN	V DRWG	990-GA-0004-001									1/6/2012	2/1/2012	2/20/2012				
	ARCH ACCESSIBILITY STANDARDS	V DRWG	990-AR-0001-001									1/6/2012	2/1/2012	2/20/2012				
	ARCH FLOOR PLAN	V DRWG	990-AR-0002-001									1/6/2012	2/1/2012	2/20/2012				
	ARCH BATHROOMS ENLARGED PLAN	V DRWG	990-AR-0003-001									1/6/2012	2/1/2012	2/20/2012				
	TOILET ROOM INTERIOR ELEVATIONS	V DRWG	990-AR-0004-001									1/6/2012	2/1/2012	2/20/2012				
	ARCH REFLECTED CEILING PLAN	V DRWG	990-AR-0005-001									1/6/2012	2/1/2012	2/20/2012				
	ARCH EXTERIOR ELEVATIONS	V DRWG	990-AR-0006-001									1/6/2012	2/1/2012	2/20/2012				
	ARCH BUILDING SECTION	V DRWG	990-AR-0007-001									1/6/2012	2/1/2012	2/20/2012				
	ARCH BUILDING SECTION	V DRWG	990-AR-0020-001									1/6/2012	2/1/2012	2/20/2012				
	ARCH ROOF PLAN	V DRWG	990-AR-0034-001									1/6/2012	2/1/2012	2/20/2012				
	EXIT-EGRESS PLAN ADMIN-CONTROL BUILDING	V DRWG	990-AR-0038-001									1/6/2012	2/1/2012	2/20/2012				
	ARCH INTERIOR DETAILS	V DRWG	990-AR-0042-001									1/6/2012	2/1/2012	2/20/2012				
	ARCH DOOR SCHEDULE AND WINDOW SCHEDULE	V DRWG	990-SH-0001-001									1/6/2012	2/1/2012	2/20/2012				
	ARCH FINISH SCHEDULE	V DRWG	990-SH-002-001									1/6/2012	2/1/2012	2/20/2012				
STRUC-1-50.0	AIR DRYER, AIR RECIEVER & AIR COMPRESSOR FOUNDATION	CALC	910R-12	8/20/2011	8/20/2011	10/28/11			11/17/11	9/24/2011	9/24/2011	12/8/2011			12/09/11			
	AIR DRYER, AIR RECIEVER & AIR COMPRESSOR FOUNDATION PLAN, SECTIONS AND DETAILS	DRWG	SF-071	8/20/2011	8/20/2011	10/28/11			11/17/11	9/24/2011	9/24/2011	12/8/2011			12/09/11			
STRUC-1-51.0	FUEL GAS COMPRESSOR BUILDING FOUNDATION PILES	CALC	910D-01	9/3/2011	9/3/2011					10/8/2011	10/8/2011	10/14/2011	11/14/2011	11/23/2011	12/07/11			
	FUEL GAS COMPRESSOR BUILDING FOUNDATION PILING PLAN	DRWG	SF-042	9/3/2011	9/3/2011					10/8/2011	10/8/2011	10/14/2011	11/14/2011	11/23/2011	12/07/11			
STRUC-1-51.1	FUEL GAS COMPRESSOR DISCHARGE FILTER SKIDS AND ACCUMULATOR TANKS FOUNDATION PILES	CALC	910D-08	9/3/2011	9/3/2011					10/8/2011	10/8/2011	10/14/2011	11/7/2011	11/23/2011	12/07/11			
	FUEL GAS COMPRESSOR DISCHARGE FILTER SKIDS AND ACCUMULATOR FOUNDATION PILING PLAN	DRWG	SF-048	9/3/2011	9/3/2011					10/8/2011	10/8/2011	10/14/2011	11/7/2011	11/23/2011	12/07/11			
STRUC-1-51.2	FUEL GAS COMPRESSOR DISCHARGE FILTER SKIDS AND ACCUMULATOR FOUNDATION	CALC	910D-08A			11/08/11	01/03/12					2/17/2012						
	FUEL GAS COMPRESSOR DISCHARGE FILTER SKIDS AND ACCUMULATOR TANKS FOUNDATION PLAN, SECTIONS AND DETAILS	DRWG	SF-049			11/08/11	01/03/12					2/17/2012						
STRUC-1-52.0	FUEL GAS COMPRESSORS & ENCLOSURE FOUNDATION	CALC	910D-01A	9/3/2011	9/16/2011	11/08/11			12/27/2011	10/8/2011	10/8/2011		12/28/2011	2/1/2012	02/15/12			
	FUEL GAS COMPRESSORS & ENCLOSURE FOUNDATION PLAN, SECTIONS AND DETAILS	DRWG	SF-043	9/3/2011	9/16/2011	11/08/11			12/27/2011	10/8/2011	10/8/2011		2/9/2012	2/10/2012	02/15/12			
STRUC-1-52.1	VP BUILDINGS MARSH LANDING COMPRESSOR BUILDING FOUNDATIONS (COVER SHEET - PAGE 54)	V Dwg	FGC BLDG STR DWG									10/14/2011	11/16/2011	2/21/2012				
	STRUCTURAL DESIGN DATA	V Dwg	FGC BLDG STR CALC									10/14/2011	11/16/2011	2/21/2012				
	RESPONSE TO COMMENTS													2/21/2012				
STRUC-1-52.2	FUEL GAS COMPRESSOR FIN FAN FOUNDATION	DRWG	SF-060			10/21/11	10/26/11					11/4/2011		11/23/2011	11/30/11			
	FUEL GAS COMPRESSOR FIN FAN FOUNDATION	DRWG	SF-061											12/23/2011	12/27/11			
	FUEL GAS COMPRESSOR FIN FAN FOUNDATION	CALC	910D-06			10/21/11	10/26/11					11/4/2011	11/30/2011	12/7/2011	12/12/11			
STRUC-1-52.3	UE COMPRESSION DRAWING	V DRWG	201-CA-0026-001									10/21/11			11/10/11			
	UE COMPRESSION LLC LETTER	V DRWG	201-GA-0002-001									10/21/11			11/10/11			
STRUC-1-52.4	FUEL GAS COMPRESSOR FIN FAN PILES																	
STRUC-1-53.0	FUEL GAS COMPRESSOR DRAIN TANK	CALC	910D-05	9/7/2011	9/7/2011	08/31/11			9/16/2011	10/12/2011	10/12/2011	10/3/2011			10/10/11			
	FUEL GAS CHROMATOGRAPH FOUNDATION	CALC	910R-09	9/7/2011	9/7/2011	08/31/11			9/16/2011			10/3/2011			10/10/11			
	FUEL GAS REGULATING SKID FOUNDATION PLAN, SECTIONS AND DETAILS	DRWG	SF-045	9/7/2011	9/7/2011	08/31/11			9/16/2011	10/12/2011	10/12/2011	10/3/2011			10/10/11			
STRUC-1-53.1	FUEL GAS COPRESSOR TANK VENDOR INFO	V DRWG	551-ME-0001-01			10/04/11			10/20/2011									
	30 OD 200 GALLON FUEL GAS COMPRESSOR DRAINS TANK	V DRWG	551-CA-0001-001			10/04/11			10/20/2011									
~~**STRUC-1-54.0**~~	~~WATER TREATMENT ELECTRICAL ENCLOSURE FOUNDATION~~	~~CALC~~		~~9/20/2011~~	~~9/20/2011~~					~~10/25/2011~~	~~10/25/2011~~							
	~~WATER TREATMENT ELECTRICAL ENCLOSURE FOUNDATION PLAN~~	~~DRWG~~	~~SF-080~~	~~9/20/2011~~	~~9/20/2011~~					~~10/25/2011~~	~~10/25/2011~~							
STRUC-1-53.10	FGCB ARCHITECTURE FOR CONSTRUCTION	V DWG	A-G000									11/3/2011	12/2/2011	2/20/2012				
	FGCB ARCHITECTURE FOR CONSTRUCTION	V DWG	A-G001											2/20/2012				
	FGCB ARCHITECTURE FOR CONSTRUCTION	V DWG	A-G010											2/20/2012				

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	FGCB ARCHITECTURE FOR CONSTRUCTION	V DWG	A-G100											2/20/2012				
	FGCB ARCHITECTURE FOR CONSTRUCTION	V DWG	A-G201											2/20/2012				
	FGCB ARCHITECTURE FOR CONSTRUCTION	V DWG	A-G211											2/20/2012				
	FGCB ARCHITECTURE FOR CONSTRUCTION	V DWG	A-G212											2/20/2012				
~~STRUC-1-55.0~~	~~SWITCHYARD ELECTRICAL BUILDING FOUNDATION~~	~~CALC~~		~~10/13/2011~~	~~10/13/2011~~					11/17/2011	11/17/2011							
	~~SWITCHYARD ELECTRICAL BUILDING FOUNDATION PLAN~~	~~DRWG~~	~~SF-093~~	~~10/13/2011~~	~~10/13/2011~~					11/17/2011	11/17/2011							
STRUC-1-56.0	PAD MOUNTED TRANSFORMERS FOUNDATION PLANS - GSU	DRWG	SF-099	10/29/2011	10/29/2011					12/15/2011	12/15/2011							
	PAD MOUNTED TRANSFORMERS FOUNDATION PLANS - GSU	DRWG		10/29/2011	10/29/2011					11/15/2011	11/15/2011							
STRUC-1-57.0	PORTABLE COMBUSTION TURBINE WASH SKID FOUNDATION	CALC		10/29/2011	10/29/2011					12/15/2011	12/15/2011							
	PORTABLE COMBUSTION TURBINE WASH SKID FOUNDATION PLAN	DRWG	SF-072	10/29/2011	10/29/2011					11/15/2011	11/15/2011							
STRUC-1-58.0	FM200 FIRE PROTECTION SKID FOUNDATION	CALC		11/17/2011	11/17/2011					12/22/2011	12/22/2011							
	FM200 FIRE PROTECTION SKID FOUNDATION PLAN, SECTIONS AND DETAILS	DRWG	SF-050	11/17/2011	11/17/2011					12/22/2011	12/22/2011							
STRUC-1-59.0	SCR & STACK FOUNDATION	CALC	910O-02	6/1/2011	6/1/2011	09/21/11	10/12/11			7/14/2011	7/14/2011	11/4/2011		12/9/2011	12/12/11			
	SCR SYSTEM FOUNDATION PLAN	DRWG	SF-021	6/1/2011	6/1/2011	09/21/11	10/12/11			7/14/2011	7/14/2011	11/4/2011		12/9/2011	12/12/11			
	SCR SYSTEM FOUNDATION PRE-POUR EMBEDMENT PLAN	DRWG	SF-022	6/1/2011	6/1/2011	09/21/11	10/12/11			7/14/2011	7/14/2011	11/4/2011		12/9/2011	12/12/11			
	SCR SYSTEM FOUNDATION POST-POUR EMBEDMENT PLAN	DRWG	SF-023	6/1/2011	6/1/2011	09/21/11	10/12/11			7/14/2011	7/14/2011	11/4/2011		12/9/2011	12/12/11			
	SCR SYSTEM FOUNDATION SECTIONS AND DETAILS	DRWG	SF-024	6/1/2011	6/1/2011	09/21/11	10/12/11					11/4/2011		12/9/2011	12/12/11			
	SCR SYSTEM FOUNDATION SECTIONS AND DETAILS	DRWG	SF-024A	6/1/2011	6/1/2011	09/21/11	10/12/11					11/4/2011		1/18/2012	01/19/12			
	SCR SYSTEM FOUNDATION ANCHOR BOLT SECTIONS AND DETAILS	DRWG	SF-025	6/1/2011	6/1/2011	09/21/11	10/12/11					11/4/2011		12/9/2011	12/12/11			
	SCR SYSTEM FOUNDATION ANCHOR BOLT SECTIONS AND DETAILS	DRWG	SF-025A	6/1/2011	6/1/2011	09/21/11	10/12/11					11/4/2011		12/9/2011	12/12/11			
STRUC-1-60.0	GENERAL PAINTING	TSpc	980							12/24/2011		11/9/2011		3/7/2012	11/22/11			
STRUC-1-61.0	AUX TRANSFORMER ACCESS STEEL	CALC		11/23/2011	11/23/2011					1/6/2012	1/6/2012							
	AUX TRANSFORMER ACCESS STEEL PLANS AND DETAILS	DRWG	ST-003	11/23/2011	11/23/2011					1/6/2012	1/6/2012							
STRUC-1-62.0	STRUCTURAL GENERAL NOTES, ABBREVIATIONS, AND LEGEND	DRWG	SN-000							12/30/2011	2/2/2011	3/10/2011	3/29/2011	7/18/2000	07/20/11			
STRUC-1-63.0	CTG ACCESS PLATFORMS	CALC		11/18/2011	11/18/2011					12/23/2011	12/23/2011							
	CTG ACCESS PLATFORMS DETAILS	DRWG	ST-007	11/18/2011	11/18/2011					12/23/2011	12/23/2011							
	CTG ACCESS PLATFORMS DETAILS	DRWG	ST-008	11/18/2011	11/18/2011					12/23/2011	12/23/2011							
	CTG ACCESS PLATFORMS PLAN	DRWG	ST-005	11/18/2011	11/18/2011					12/23/2011	12/23/2011							
	CTG ACCESS PLATFORMS PLANS AND DETAILS	DRWG	ST-006	11/18/2011	11/18/2011					12/23/2011	12/23/2011							
STRUC-1-64.0	CTG STEP-UP TRANSFORMER STEEL	CALC		12/7/2011	12/7/2011					1/18/2012	1/18/2012							
	CTG STEP-UP TRANSFORMER STEEL PLANS AND DETAILS	DRWG	ST-002	12/7/2011	12/7/2011					1/18/2012	1/18/2012							
STRUC-1-65.0	ISOPHASE STEEL PLAN, SECTIONS AND DETAILS	DRWG	ST-001	11/18/2011	11/18/2011					1/2/2012	1/2/2012							
STRUC-1-66.0	STRUCTURAL STEEL LOCATION PLAN	DRWG	ST-000	7/12/2011	7/12/2011					8/3/2011	8/3/2011							
STRUC-1-67.0	TYPICAL BASEPLATE AND BRACING SECTIONS AND DETAILS	DRWG	ST-200	12/20/2011	12/20/2011					2/1/2012	2/1/2012							
	TYPICAL EDGE CONDITION SECTIONS AND DETAILS	DRWG	ST-201	12/20/2011	12/20/2011					2/1/2012	2/1/2012							
	TYPICAL LADDER SECTIONS AND DETAILS	DRWG	ST-202	12/20/2011	12/20/2011					2/1/2012	2/1/2012							
	TYPICAL STAIR SECTIONS AND DETAILS	DRWG	ST-203	12/20/2011	12/20/2011					2/1/2012	2/1/2012							
	TYPICAL HANDRAIL SECTIONS AND DETAILS	DRWG	ST-204	12/20/2011	12/20/2011					2/1/2012	2/1/2012							
STRUC-1-68.0	CONCRETE COATINGS	TSpc	981											02/13/12	03/05/12			
~~STRUC-1-70.0~~	~~CONSTRUCTION TEMPORARY WAREHOUSE BUILDING FOUNDATION~~	~~CALC~~	~~990H-01~~			~~02/25/11~~									~~03/21/11~~			
	~~TEMPORARY CONSTRUCTION WAREHOUSE BUILDING FOUNDATION PLAN, SECTIONS AND DETAILS~~	~~DRWG~~	~~SF-120~~			~~02/25/11~~			~~03/21/11~~		~~04/22/11~~							
STRUC-1-70.1	Construction Warehouse Foundation	CALC	911D-01		07/01/11	07/21/11	09/01/11				09/15/11	10/24/11	11/23/11	12/22/11	12/30/11			
	CONSTRUCTION WAREHOUSE FOUNDATION PLAN, SECTIONS AND DETAILS	DRWG	SF-120		07/01/11	07/21/11	09/01/11				09/15/11	10/24/11	01/13/12	01/03/12	12/30/11			
	STRUCTURAL DESIGN DATA		11-17698 (192751)			07/21/11	09/01/11				09/15/11	10/24/11	01/13/12	01/06/12				
	VP BUILDINGS PACKAGE		11-17698 (192750)			07/21/11	09/01/11				09/15/11	10/24/11	01/13/12	01/06/12				
	REVISED TEMP WAREHOUSE LETTER											01/06/12	01/13/12					
	CW REACTIONS											01/06/12	01/13/12					
STRUC-1-70.2	CONSTRUCTION WAREHOUSE TRANSFORMER	CALC	910G-07															
		DRWG																
STRUC-1-71.0	CONSTRUCTION MAINTENANCE BUILDING SLAB	CALC	990H-02			03/04/11									3/25/11/			

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	TEMPORARY CONSTRUCTION EQUIPMENT MAINTENANCE SLAB FOUNDATION MAINTENANCE SLAB FOUNDATION PLAN, SECTIONS AND DETAILS	DRWG	SF-121			03/04/11			03/25/11			3/25/11/			3/28/11/			
STRUC-1-72.0	CONSTRUCTION TEMPORARY TRANSFORMER & SWITCHBOARD FOUNDATIONS	CALC	914Z-01				03/15/11	03/25/11				03/07/11		04/25/11	04/26/11			
	TEMPORARY CONSTRUCTION FOUNDATIONS PLANS AND SECTIONS	DRWG	SF-123			03/07/11	03/15/11	03/25/11							03/30/11			
STRUC-1-73.0	CONSTRUCTION XFMR SLAB	CALC	914Z-04			06/17/11	06/22/11					07/07/11			07/27/11			
	TEMPORARY CONSTRUCTION TRANSFORMER FOUNDATION PLAN AND SECTION	DRWG	SF-122			06/17/11	06/22/11					07/07/11			07/27/11			
STRUC-1-74.0	ELECTRICAL MANHOLE MH-2 12X12X8	V CALC	12X12X8		08/31/11				09/16/11			09/16/11			09/19/11			
	ELECTRICAL MANHOLE MH-1 12X12X9 PREC. MANHOLE	V CALC	12X12X9		08/31/11				09/16/11			09/16/11			09/19/11			
	ELECTRICAL MANHOLE MH-2 12X12X8 PREC. MANHOLE	V DRWG	030-S141287-002		08/31/11				09/16/11			09/16/11			09/19/11			
	ELECTRICAL MANHOLE MH-1 12X12X9 PREC. MANHOLE	V DRWG	030-S141287-001		08/31/11				09/16/11			09/16/11			09/19/11			
	ELECTRICAL MANHOLE MH-3	V CALC	12X12X10		08/31/11				09/16/11			09/16/11			09/19/11			
	ELECTRICAL MANHOLE MH-3 12X12X10 PREC. MANHOLE	V DRWG	030-S141287-003		08/31/11				09/16/11			09/16/11			09/19/11			
STRUC-1-75.0	GEN PULSE SKID FOUNDATION	CALC	910R-10			11/10/11			11/30/11			02/01/12	02/22/12	03/02/12	03/05/12			
	MISCELLANEOUS EQUIPMENT FOUNDATION PLANS, SECTIONS, AND DETAILS	DRWG	SF-029			11/10/11			11/30/11			02/01/12	02/22/12	03/02/12	03/05/12			
	POTABLE WATER BOOSTER PUMP CALC	CALC	910R-15											03/02/12	03/05/12			
STRUC-1-76.0	84-INCH BASE SHELL	V CALC										01/20/12			01/03/12			
	84-INCH FLAT TOP	V CALC										01/20/12			01/03/12			
	84 PUMP STATION	V DRWG										01/20/12			01/03/12			
STRUC-1-77.0	PIPE SUPPORT - STANDARD DETAILS																	
STRUC-1-78.0	PIPE SUPPORT - FUEL GAS																	
STRUC-1-79.0	PIPE UPPORT - SWT/WATER TREATMENT																	
STRUC-1-80.0	STRUCTURAL DESIGN CRITERIA	Misc.	SDC-001			03/04/11	03/25/11	03/29/11	03/29/11			08/19/11			08/29/11			
TSE-1																		
TSE-1-1.0	Master Lists			3/15/2011														
	SWITCHYARD EQUIPMENT & MATERIAL LIST		PD01															
	KPE TSE Master Drawing List											01/05/11			01/31/12			
	TSE Specification and Drawing List											01/05/11			01/31/12			
	TSE-1-1.0 Submittal List Schedule											01/05/11			01/31/12			
TSE-2-1.0	CE1RESUME - CIVIL ENGINEER RESUME - OMAR OLIVARES					01/27/11									02/15/11			
	EE1RESUME - ELECTRICAL ENGINEER RESUME - CHARLIE SCHWARTZE					01/27/11									02/15/11			
	ME1RESUME - MECHANICAL ENGINEER RESUME - JAKE ALBERS					01/27/11									02/15/11			
	SE1RESUME - STRUCTURAL ENGINEER RESUME - F. GENE AMRHEIN					01/27/11									02/15/11			
	GE1RESUME -GEOLOGIST RESUME - PHILIP MEYMAND					01/27/11									02/15/11			
	EE2RESUME - ELECTRICAL ENGINEER RICH JACOBERS					05/25/11									05/27/11			
	SE4RESUME - STRUCTURAL ENGINEER RESUME - REID STRAIN					06/24/11									06/30/11			
	EE3RESUME - ELECTRICAL ENGINEER - DAREN PHELPS					09/20/11									09/27/11			
TSE-4																		
TSE-4-1.0	FINAL DESIGN PLANS/SPECS/CALCULATIONS																	
TSE-4-2.0	230kV CIRCUIT BREAKERS	Spec	1054			06/28/11			REF	06/15/11								
TSE-4-3.0	230KV breaker shop drawings	DRWG		August														
TSE-4-4.0	High Voltage Structures and Equipment specification			5/10/2011														
	SWITCHYARD STRUCTURES & EQUIPMENT	Spec	1066			12/20/11				07/14/11					12/30/11			
TSE-4-5.0	High Voltage Structures and Equipment shop drawings			September														
TSE-4-6.0	SWITCHYARD CONTROL/RELAYING	Spec	1057		5/27/2011	06/01/11				07/28/11					REFERENCE			
TSE-4-7.0	SWITCHYARD ONE-LINE DIAGRAM UNITS 1 AND 2 230KV SWITCHYARD AND TRANSMISSION	DRWG	PDS-001	10/17/2011	10/17/2011	05/13/11		11/21/11		12/14/2011	12/14/2011			02/17/12	02/23/12			
	SWITCHYARD ONE-LINE DIAGRAM UNITS 3 AND 4 230KV SWITCHYARD AND TRANSMISSION	DRWG	PDS-002			05/13/11		11/21/11						02/17/12	02/23/12			
	SWITCHYARD ONE-LINE DIAGRAM TRIP TABLE	DRWG	PDS-003					11/21/11						02/17/12	02/23/12			
	SWITCHYARD ONE-LINE DIAGRAM AC & DC STATION SERVICE	DRWG	PDS-030	10/17/2011	10/17/2011	05/13/11			05/20/11	12/14/2011	12/14/2011			02/17/12	02/23/12			
TSE-4-8.0	SWITCHYARD LIGHTING PANEL DIAGRAM	DRWG	PDS-031			12/05/11	02/01/12											
	SWITCHYARD LIGHTING PANEL DIAGRAM	DRWG	PDS-032			12/05/11	02/01/12											

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	SWITCHYARD LIGHTING PANEL DIAGRAM	DRWG	PDS-033			12/05/11	02/01/12											
	PANEL LOAD CALCULATION	CALC	1011F			12/05/11	02/01/12											
TSE-4-9.0	Switchyard Three-Line Diagram	DRWG	PDS-010	10/28/2011	10/28/2011					1/12/2012	1/12/2012	2/17/2012			02/23/12			
	Switchyard Three-Line Diagram	DRWG	PDS-011	10/28/2011	10/28/2011					1/12/2012	1/12/2012	2/17/2012			02/23/12			
	Switchyard Three-Line Diagram	DRWG	PDS-012	10/28/2011	10/28/2011					1/12/2012	1/12/2012	2/17/2012			02/23/12			
	Switchyard Three-Line Diagram	DRWG	PDS-013	10/28/2011	10/28/2011					1/12/2012	1/12/2012	2/17/2012			02/23/12			
	Switchyard Three-Line Diagram	DRWG	PDS-014	10/28/2011	10/28/2011					1/12/2012	1/12/2012	2/17/2012			02/23/12			
	Switchyard Three-Line Diagram	DRWG	PDS-015	10/28/2011	10/28/2011							2/17/2012			02/23/12			
TSE-5																		
TSE-5-1.0	SWITCHYARD AND T-LINE DESIGN CRITERIA DOCUMENT	070H	PDSDC-01	3/15/2011	4/6/2011	04/18/11	05/05/11		Reference									
TSE-1-1.1	SIGNED STATEMENT - CONFORMING TO CODE																	
TSE-5-2.0	H-Frame / Monopole Drilled Pier Drawing	DRWG	PDS-950	11/11/2011	11/11/2011	11/11/11				12/9/2011	12/9/2011		12/07/11	02/21/12				
	H-Frame / Monopole Drilled Pier Calculations	Calculation	914B-01	11/11/2011	11/11/2011	11/11/11				12/9/2011	12/9/2011		12/07/11	02/21/12				
TSE-5-2.1	Switchyard Foundation Drawing	DRWG	PDS-730	11/11/2011	11/15/2011	11/18/11	12/13/11			12/9/2011	12/9/2011							
	Switchyard Breaker Foundation Drawing	DRWG	PDS-731	11/11/2011	11/15/2011	11/18/11	12/13/11			12/9/2011	12/9/2011							
	Switchyard CCVT / CTPT Support Foundation Drawings	DRWG	PDS-732	11/11/2011	11/15/2011	11/18/11	12/13/11			12/9/2011	12/9/2011							
	Switchyard Control Module Foundation Drawings	DRWG	PDS-733	11/11/2011	11/15/2011	11/18/11	12/13/11			12/9/2011	12/9/2011							
	Switchyard Rigid Bus / Disconnect Switch Support Foundation Drawings	DRWG	PDS-734	11/11/2011	11/15/2011	11/18/11	12/13/11			12/9/2011	12/9/2011							
	Switchyard Equipment Foundations Calculations	Calculation	1054-SF-01	11/11/2011	11/15/2011	11/18/11	12/13/11			12/9/2011	12/9/2011							
	Switchyard Equipment Foundations Calculations	Calculation	1066-SF-01			11/18/11	12/13/11											
TSE-5-3.0	1066-CA-0001-001 Transmission Structures CALCs	CALCulation	1066-CA-0001-001	9/29/2011														
	1066-CA-0002-001 Equipment Structures CALCs	CALCulation	1066-CA-0002-001	9/29/2011														
TSE-5-3.1	EQUIPMENT STRUCTURES	V CALC	1066-CA-0002-001			09/29/11	10/24/11					11/15/11	11/28/11	01/06/12	01/18/12	1/19/2012		
	TRANSMISSION STRUCTURES	V CALC	1066-CA-0001-001			09/29/11	10/24/11					11/15/11	11/28/11	01/06/12	01/18/12	1/19/2012		
	ASCE 48 ANCHOR BOLT											01/06/12			01/18/12	1/19/2012		
	ASCE 48 BASE PLATE											01/06/12			01/18/12	1/19/2012		
	ASCE 113											01/06/12			01/18/12	1/19/2012		
TSE-5-3.2	230KV 3-PH LOW BUS SWITCH STAND ITEM 13 - STEEL DETAILS	V DRWG	S11-152-01			11/10/11			11/28/11			01/06/12			01/18/12			
	230KV 3-PH CVT/HIGH BUS SUPPORT STRUCTURE ITEM 14 - STEEL DETAILS	V DRWG	S11-152-02			11/10/11			11/28/11			01/06/12			01/18/12			
	230KV 3-PH HIGH BUS SUPPORT STRUCTURE ITEM 16 - STEEL DETAILS	VDRWG	S11-152-03			11/10/11			11/28/11			01/06/12			01/18/12			
	230KV 3-PH LOW 45 DEG. BUS SUPPORT STRUCUTRE ITEM 18 -STEEL DETAILS	VDRWG	S11-152-04			11/10/11			11/28/11			01/06/12			01/18/12			
	230KV 3-PH LOW BUS SUPPORT STRUCTURE ITEM 19 - STEEL DETAILS	VDRWG	S11-152-05			11/10/11			11/28/11			01/06/12			01/18/12			
	230KV 1-PH C.V.T. STAND ITEM 21 - ERECTION & STEEL DETAILS	VDRWG	S11-152-06			11/10/11			11/28/11			01/06/12			01/18/12			
	230KV 3-PH METERING CPT STAND ITEM 22 - STEEL DETAILS	VDRWG	S11-152-07			11/10/11			11/28/11			01/06/12			01/18/12			
	OVER-ALL ANCHOR BOLT PLAN	VDRWG	S11-152-AB1			11/10/11			11/28/11									
	UNIT #1 ANCHOR BOLT PLAN	VDRWG	S11-152-AB2			11/10/11			11/28/11									
	UNIT #2 & #3 ANCHOR BOLT PLAN	VDRWG	S11-152-AB3			11/10/11			11/28/11									
	UNIT #4 ANCHOR BOLT PLAN	VDRWG	S11-152-AB4			11/10/11			11/28/11									
	ANCHOR BOLT DETAILS, BASE PLATE DETAILS & ANCHOR BOLT SETTING TEMPLATES	VDRWG	S11-152-AB5			11/10/11			11/28/11									
	230KV 3-PH LOW BUS SWITCH STAND ITEM 13 - ERECTION	VDRWG	S11-152-E1			11/10/11			11/28/11			01/06/12			01/18/12			
	230KV 3-PH CVT/HIGH BUS SUPPORT STRUCTURE ITEM 14 - ERECTION	VDRWG	S11-152-E2			11/10/11			11/28/11			01/06/12			01/18/12			
	230KV 3-PH HIGH BUS SUPPORT STRUCTURE ITEM 16 - ERECTION	VDRWG	S11-152-E3			11/10/11			11/28/11			01/06/12			01/18/12			
	230KV 3-PH LOW 45 DEG. BUS SUPPORT STRUCTURE ITEM 18 -ERECTION	VDRWG	S11-152-E4			11/10/11			11/28/11			01/06/12			01/18/12			
	230KV 3-PH LOW BUS SUPPORT STRUCTURE ITEM 19 - ERECTION	VDRWG	S11-152-E5			11/10/11			11/28/11			01/06/12			01/18/12			
	230KV 3-PH METERING CPT STAND ITEM 22 -ERECTION	VDRWG	S11-152-E6			11/10/11			11/28/11			01/06/12			01/18/12			
TSE-5-3.3	TRANSMISSION STRUCUTRE DRAWINGS	VDRWG	ST-0001-001									11/15/11		01/06/12	01/18/12			
TSE-5-4.0	Switchyard General Arrangement Drawing	DRWG	PDS-500	10/6/2011	5/20/2011				06/07/11	11/11/11	11/11/11	05/20/11		03/07/12				
	Switchyard Detail Arrangement Drawing Unit 1	DRWG	PDS-501	10/6/2011	5/20/2011				06/07/11			05/20/11		03/07/12				
	Switchyard Detail Arrangement Drawing Units 2& 3	DRWG	PDS-502	10/6/2011	5/20/2011				06/07/11			05/20/11		03/07/12				
	Switchyard Detail Arrangement Drawing Unit 4	DRWG	PDS-503	10/6/2011	5/20/2011				06/07/11			05/20/11		03/07/12				
	Switchyard Bill of Material	DRWG	PDS-505	10/6/2011	5/20/2011				06/07/11			05/20/11		03/07/12				
	Switchyard Elevation Drawing UNITS 1 & 2	DRWG	PDS-510	10/6/2011	5/20/2011				06/07/11	11/11/11	11/11/11	05/20/11		03/07/12				
	Switchyard Elevation Drawing UNITS 3 & 4	DRWG	PDS-511	10/6/2011	5/20/2011				06/07/11	11/11/11	11/11/11	05/20/11		03/07/12				
	GSU Transformer Take-off Elevation Drawing	DRWG	PDS-513	10/6/2011	5/20/2011				06/07/11	11/11/11	11/11/11	05/20/11		03/07/12				
TSE-5-5.0	SWITCHYARD H-FRAME AND T-LINE STRUCTURE LOADING	DRWG	PDS-700	9/23/2011	9/23/2011	11/18/2011			11/28/2011	10/28/11	10/28/11							
	SWITCHYARD BUS SUPPORT AND EQUIPMENT STAND LOADING	DRWG	PDS-701	9/23/2011	9/23/2011					10/28/11	10/28/11							
TSE-5-5.1	Plan & Profile Drawing Units 1 & 2 230 KV Generating Tie Line to PG&E Switchyard	DRWG	PDT-800	09/23/11	09/23/11	05/23/11			05/07/11	10/28/11	10/28/11							
	Plan & Profile Drawing Units 3 & 4 230 KV Generating Tie Line to PG&E Switchyard	DRWG	PDT-801	09/23/11	09/23/11	05/23/11			05/07/11									

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TSE-5-6.0	Switchyard Grounding Plan Drawing	DRWG	PDS-560	10/20/2011	10/20/2011					11/18/11	11/18/11							
	Switchyard Grounding Details Drawing	DRWG	PDS-561	10/20/2011	10/20/2011					11/18/11	11/18/11							
TSE-5-7.0	Switchyard Raceway Plan Drawing	DRWG	PDS-540	11/16/2011	11/16/2011					01/16/12	01/16/12							
	Switchyard Raceway Details Drawing	DRWG	PDS-541	11/16/2011	11/16/2011					01/16/12	01/16/12							
TSE-5-8.0	CB1 Breaker Schematic - Close / Trip Coil 1	DRWG	PDS-100	1/31/2012	1/31/2012					12/02/11	12/02/11							
	CB1 Breaker Schematic - Trip Coil 2	DRWG	PDS-101	1/31/2012	1/31/2012					12/02/11	12/02/11							
	CB2 Breaker Schematic - Close / Trip Coil 1	DRWG	PDS-110	1/31/2012	1/31/2012					12/02/11	12/02/11							
	CB2 Breaker Schematic - Trip Coil 2	DRWG	PDS-111	1/31/2012	1/31/2012					12/02/11	12/02/11							
	CB3 Breaker Schematic - Close / Trip Coil 1	DRWG	PDS-120	1/31/2012	1/31/2012					12/02/11	12/02/11							
	CB3 Breaker Schematic - Trip Coil 2	DRWG	PDS-121	1/31/2012	1/31/2012					12/02/11	12/02/11							
	CB4 Breaker Schematic - Close / Trip Coil 1	DRWG	PDS-130	1/31/2012	1/31/2012					12/02/11	12/02/11							
	CB4 Breaker Schematic - Trip Coil 2	DRWG	PDS-131	1/31/2012	1/31/2012					12/02/11	12/02/11							
	CB5 Breaker Schematic - Close / Trip Coil 1	DRWG	PDS-140	1/31/2012	1/31/2012					12/02/11	12/02/11							
	CB5 Breaker Schematic - Trip Coil 2	DRWG	PDS-141	1/31/2012	1/31/2012					12/02/11	12/02/11							
	CB6 Breaker Schematic - Close / Trip Coil 1	DRWG	PDS-150	1/31/2012	1/31/2012					12/02/11	12/02/11							
	CB6 Breaker Schematic - Trip Coil 2	DRWG	PDS-151	1/31/2012	1/31/2012					12/02/11	12/02/11							
	T-Line #1 & T-Line #2 Motor-Operated Disconnect Switch Schematic	DRWG	PDS-160	1/31/2012	1/31/2012					12/02/11	12/02/11							
	Motor-Operated Disconnect Switch Schematic	DRWG	PDS-161	1/31/2012	1/31/2012					12/02/11	12/02/11							
	Motor-Operated Disconnect Switch Schematic	DRWG	PDS-162	1/31/2012	1/31/2012					12/02/11	12/02/11							
	T-Line #1 - Primary Line Relaying Schematic	DRWG	PDS-170	1/31/2012	1/31/2012					12/02/11	12/02/11							
	T-Line #1 - Back-up Line Relaying Schematic	DRWG	PDS-172	1/31/2012	1/31/2012					12/02/11	12/02/11							
		DRWG	PDS-174	1/31/2012	1/31/2012					12/02/11	12/02/11							
	T-Line #2 - Back-up Line Relaying Schematic	DRWG	PDS-176	1/31/2012	1/31/2012					12/02/11	12/02/11							
	Breaker Failure (50BF) & Synch-check (25) Schematic	DRWG	PDS-180	1/31/2012	1/31/2012					12/02/11	12/02/11							
	Breaker Failure (50BF) & Synch-check (25) Schematic	DRWG	PDS-181	1/31/2012	1/31/2012					12/02/11	12/02/11							
	Breaker Failure (50BF) & Synch-check (25) Schematic	DRWG	PDS-182	1/31/2012	1/31/2012					12/02/11	12/02/11							
	Breaker Failure (50BF) & Synch-check (25) Schematic	DRWG	PDS-183	1/31/2012	1/31/2012					12/02/11	12/02/11							
	Breaker Failure (50BF) & Synch-check (25) Schematic	DRWG	PDS-184	1/31/2012	1/31/2012					12/02/11	12/02/11							
	Breaker Failure (50BF) & Synch-check (25) Schematic	DRWG	PDS-185	1/31/2012	1/31/2012					12/02/11	12/02/11							
	T-Line #1 Revenue Metering Schematic	DRWG	PDS-190	1/31/2012	1/31/2012					12/02/11	12/02/11							
	RTU Schematic	DRWG	PDS-195	1/31/2012	1/31/2012					12/02/11	12/02/11							
TSE-5-9.0	DRILLED PIERS FOR POWER DELIVERY STRUCTURES	SPEC	912B			09/16/11			10/12/11			11/11/11			11/21/11			
TSE-5-10.0	SWITCHYARD ELECTRICAL BUILDING FOUNDATION	CALC	1057-SF-01			11/18/11			11/28/11			01/11/12			01/25/12			
	SWITCHYARD ELECTRICAL BUILDING FOUNDATION	DRWG	PDS-735			11/18/11			11/28/11			01/11/12			01/25/12			
TSE-5-10.1	SWITCHYARD ELECTRICAL ENCLOSURE	V CALC	2012340			11/03/11		11/04/11				02/29/12			03/05/12			
	SWITCHYARD ELECTRICAL ENCLOSURE	VDRWG	12340-00									02/29/12			03/05/12			
	SWITCHYARD ELECTRICAL ENCLOSURE	VDRWG	12340-01									02/29/12			03/05/12			
	SWITCHYARD ELECTRICAL ENCLOSURE	VDRWG	12340-02									02/29/12			03/05/12			
	SWITCHYARD ELECTRICAL ENCLOSURE	VDRWG	12340-03									02/29/12			03/05/12			
	SWITCHYARD ELECTRICAL ENCLOSURE	VDRWG	12340-04									02/29/12			03/05/12			
	SWITCHYARD ELECTRICAL ENCLOSURE	VDRWG	12340-05									02/29/12			03/05/12			
	SWITCHYARD ELECTRICAL ENCLOSURE	VDRWG	12340-06									02/29/12			03/05/12			
	SWITCHYARD ELECTRICAL ENCLOSURE	VDRWG	12340-07									02/29/12			03/05/12			
	SWITCHYARD ELECTRICAL ENCLOSURE	VDRWG	12340-08									02/29/12			03/05/12			
	SWITCHYARD ELECTRICAL ENCLOSURE	VDRWG	12340-09									02/29/12			03/05/12			
	SWITCHYARD ELECTRICAL ENCLOSURE	VDRWG	12340-CP									02/29/12			03/05/12			
	SWITCHYARD ELECTRICAL ENCLOSURE	VDRWG	12340-LI									02/29/12			03/05/12			
TSE-5-11.0	SWITCHYARD INSTALLATION AND TESTING	SPEC				01/16/12			01/31/12									
TSE-7	AS BUILTS	DRWG																
Temporary Facilities																		
Temporary Facilities-1.0	Temporary Facilities				01/25/11	01/25/11		03/01/11							03/24/11			
	UM2 CONNECTIONS														09/13/11			
Temporary Facilities-2.0	Electrical One Line Diagram Overall Temporary Power	DRWG	EO-300		02/11/11	02/11/11	02/23/11	03/04/11	03/24/11					05/25/11	03/24/11			
	Electrical Panel Schedules Overall Temporary Power	DRWG	EP-300		02/11/11	02/11/11	02/23/11	03/04/11	03/24/11						03/24/11			
Temporary Facilities-3.0	Temp Concrete 4000psi														03/18/11			
Temporary Facilities-4.0	TEMPORARY TIMBER DECKS FOR SITE CONSTRUCTION TRAILERS	CALC	914Z-02			07/27/11	08/19/11											

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Approved Fabricators-1.0	Martix																	
	WELDING INSPECTION RECORDS		221 2187 WELD NDE			10/13/11									11/10/11			
	QUALITY MANUAL		225 QMS-01_ISO-9001			10/13/11									11/10/11			
	BOLTED RTP LIQUID TANKS INSTALLATION MANUAL		500 Q-006_BOLTED			10/13/11									11/10/11			
	ABS QUALITY EVALUATIONS		ISO_9001-2008_QE			10/13/11									11/10/11			
APPROVED FABRICATORS-2.0 - WAREHOUSE, BUILDING, & ENCLOSURES	BLUESCOPE BUILDINGS NORTH AMERICA, INC. CERTIFICATE		MB-147									02/03/12			02/08/12			
	VARCO PRUDEN BUILDING CERTIFICATE		MB-151									02/03/12			02/08/12			
APPROVED FABRICATORS-3.0 -PILOT GAS COOLER	FABSCO SHELL & TUBE LLC CERTIFICATE		S-R-U STAMP PLANT 2 EXPIRES 2012.DOCA									02/03/12			02/21/12			
APPROVED FABRICATORS-4.0 - PILOT GAS COOLER	CPG MX QUALITY SYSTEM MANUAL											02/03/12						
	DATA TO GRANT THE APPROVED FABRIATOR STATUS											02/03/12						
	ATTACHMENTS											02/03/12						
APPROVED FABRICATORS-5.0 -SCR & STACK	CWB LETTER OF VALIDATION_LEACH & CO											02/03/12						
	MPSA FABRICATION INSPECTIONS 2012-0111											02/03/12						
APPROVED FABRICATOR-6.0 - NON SEG BUS DUCT	ISO CERTIFICATE 2012											02/15/12			02/21/12			
	SCHULER ENG AISC-CERTIFICATE 2012											02/15/12			02/21/12			
Comments																		
Submitted																		
Approved																		
Fire Marshall Review																		

Condition	Title	Deliverable Type	Deliverable No	Target Release Date IFR	Forecast Release Date IFR	ACTUAL SUBMITTAL DATE	CBO COMMENTS	RESUBMITTAL DATE	CBO APPROVED	Target Release Date IFC	Forecast Release IFC	ACTUAL SUBMITTAL DATE	CBO COMMENTS	RESUBMITTAL DATE	CBO APPROVED	VENDOR DOC SENT TO CBO		

2.15 GEN-3

Copy of CBO Payment Made for the Month of February 2012

CONTRA COSTA COUNTY-CBO
Vendor –

Name CONTRA COSTA COUNTY-CBO

St	Assignment	DocumentNo	Reference	Type	Doc. Date	Pstng Date	PK	Amount in DC	Curr.	Check number	User Name	Text	Clrng doc.
		2000000131		ZV	01/13/2012	01/13/2012	25	79,630.00	USD	1069992	BATCH_FI		2000000131
	013	5100000093	013	RN	01/13/2012	01/13/2012	31	79,630.00-	USD	1069992	00928189		2000000131
		2000000144		ZV	02/10/2012	02/10/2012	25	79,630.00	USD	1070626	BATCH_FI		2000000144
	014	5100000111	014	RN	02/01/2012	02/10/2012	31	79,630.00-	USD	1070626	00211745		2000000144
*								0.00	USD				
** Account 216950								0.00	USD				

Subsection 2.20(GEN-8)

As of 2-29-2012

Written Notice of Completed Work Ready for Final Inspection	none
Signed Statement that Work Completed Conforms to Final Approved Plans	none

CONTRA COSTA COUNTY
Department of Conservation & Development
Building Inspection Division
651 Pine Street, N. Wing – 3rd Floor
Martinez, CA 94553 1229

MARSH LANDING PROJECT TRANSMITTAL

DATE : February 6, 2012
FROM : Jacqueline Ritchie
RE : Contra Costa County Building Inspection has reviewed the attached listed items for Mirant/Genon Marsh Landing Project - Building Permit #: BIIN11-001018

Total packages included in this Transmittal: 4

Sent for your ☐ **Information** ☒ **Review** ☐ **As Requested**

The following packages have been returned with comments and/or have been approved. Please, see the attached detailed list of documents included with each package.

MECH-1-46.0 (CBO-0543)
Approved

ELEC-1-24.0 (CBO-0545)
Approved

MECH-1-13.0 (CBO-558)
Reviewed for Reference Only

MECH-1-41.1 (CBO-0557)
Reviewed for Reference Only

Deborah Sandercock, S.E.
Supervising Structural Engineer

Marie Taylor for
Marie Taylor
Supervising Building Inspector

Gary Faria
Senior Grading Inspector

Marsh Landing - CBO Transmittal Report

Title ELEC-1-24.0 **CBO-0545** **File No** 015F

Document Type	Dwg No _Rev	Rev Date	Description	CCC Eng	Apv Date	Upload / Rtn Date	Comments
Drawing	Tubing Support Layout		Typical Cems Sample Tubing Support Layout	MT	2/3/2012	2/6/2012	Approved

Title MECH-1-13.0 **CBO-0558** **File No** 015F

Document Type	Dwg No Rev	Rev Date	Description	CCC Eng	Apv Date	Upload / Rtn Date	Comments
Drawing	2009-019-0SWT6051-1 revA		Cold Small Bore Fabrication Isometric SWT - Service Water Treatment	MT		2/6/2012	Reviewed for Reference Only
Drawing	2009-019-0SWT6035-1 revA		Cold Small Bore Fabrication Isometric SWT - Service Water Treatment	MT		2/6/2012	Reviewed for Reference Only
Drawing	2009-019-0SWT6029-1 revA		Cold Small Bore Fabrication Isometric SWT - Service Water Treatment	MT		2/6/2012	Reviewed for Reference Only
Drawing	2009-019-0SWT6023-1 revA		Cold Small Bore Fabrication Isometric SWT - Service Water Treatment	MT		2/6/2012	Reviewed for Reference Only
Drawing	2009-019-0SWT6017-1 revA		Cold Small Bore Fabrication Isometric SWT - Service Water Treatment	MT		2/6/2012	Reviewed for Reference Only
Drawing	2009-019-0SWT6057-1 revA		Cold Small Bore Fabrication Isometric SWT - Service Water Treatment	MT		2/6/2012	Reviewed for Reference Only

Title MECH-1-41.1 **CBO-0557** **File No** 015F

Document Type	Dwg No Rev	Rev Date	Description	CCC Eng	Apv Date	Upload / Rtn Date	Comments

Drawing	2009-019-0PWS6020-1 revA	Cold Small Bore Fabrication Isometric PWS - Potable Water	MT		2/6/2012	Reviewed for Reference Only
Drawing	2009-019-0PWS6002-1 revA	Cold Small Bore Fabrication Isometric PWS - Potable Water	MT		2/6/2012	Reviewed for Reference Only
Drawing	2009-019-0PWS6018-1 revA	Cold Small Bore Fabrication Isometric PWS - Potable Water	MT		2/6/2012	Reviewed for Reference Only
Drawing	2009-019-0PWS6021-1 revA	Cold Small Bore Fabrication Isometric PWS - Potable Water	MT		2/6/2012	Reviewed for Reference Only
Drawing	2009-019-0PWS6005-1 revA	Cold Small Bore Fabrication Isometric PWS - Potable Water	MT		2/6/2012	Reviewed for Reference Only

Title **MECH-1-46.0** **CBO-0543** **File No** **015F**

Document Type	*Dwg No Rev*	*Rev Date*	*Description*	*CCC Eng*	*Apv Date*	*Upload / Rtn Date*	*Comments*
Drawing	2009-019-0SDR6007-1 rev0		Large Bore Fabrication Isometric SDR - Sanitary Drains	MT	2/3/2012	2/6/2012	Approved
Drawing	2009-019-0SDR6006-1 rev0		Large Bore Fabrication Isometric SDR - Sanitary Drains	MT	2/3/2012	2/6/2012	Approved
Drawing	2009-019-0SDR6005-1 rev0		Large Bore Fabrication Isometric SDR - Sanitary Drains	MT	2/3/2012	2/6/2012	Approved
Drawing	2009-019-0SDR6001-2 rev0		Large Bore Fabrication Isometric SDR - Sanitary Drains	MT	2/3/2012	2/6/2012	Approved
Drawing	2009-019-0SDR6001-1 rev0		Large Bore Fabrication Isometric SDR - Sanitary Drains	MT	2/3/2012	2/6/2012	Approved

CONTRA COSTA COUNTY
Department of Conservation & Development
Building Inspection Division
651 Pine Street, N. Wing – 3rd Floor
Martinez, CA 94553 1229

MARSH LANDING PROJECT TRANSMITTAL

DATE : February 8, 2012
FROM : Jacqueline Ritchie
RE : Contra Costa County Building Inspection has reviewed the attached listed items for Mirant/Genon Marsh Landing Project - Building Permit #: BIIN11-001018

Total packages included in this Transmittal: 4

Sent for your ☐ **Information** ☒ **Review** ☐ **As Requested**

The following packages have been returned with comments and/or have been approved. Please, see the attached detailed list of documents included with each package.

MECH-1-50.0 (CBO-0541)
Approved with Fire Approval

MECH-1-50.0 (CBO-0551)
Approved with Fire Approval

MECH-1-51.0 (CBO-0542)
Approved with Fire Approval

STRUC-1-48.0 (CBO-0552)
Approved with Fire Approval

JRitchie FOR

Deborah Sandercock, S.E.
Supervising Structural Engineer

Marie Taylor
Supervising Building Inspector

Gary Faria
Senior Grading Inspector

Marsh Landing - CBO Transmittal Report

Title MECH-1-50.0 **CBO-0541** **File No** 015F

Document Type	Dwg No _Rev	Rev Date	Description	CCC Eng	Apv Date	Upload / Rtn Date	Comments
Drawing	2009-019-YP-0320 rev2	01/18/12	Mechanical Underground Yard Piping	MT	2/3/2012	2/8/2012	Approved with Fire Approval
Drawing	2009-019-YP-0110 rev2	01/18/12	Mechanical Underground Yard Piping	MT	2/3/2012	2/8/2012	Approved with Fire Approval
Drawing	2009-019-YP-0120 rev2	01/18/12	Mechanical Underground Yard Piping	MT	2/3/2012	2/8/2012	Approved with Fire Approval
Drawing	2009-019-YP-0210 rev2	01/18/12	Mechanical Underground Yard Piping	MT	2/3/2012	2/8/2012	Approved with Fire Approval
Drawing	2009-019-YP-0220 rev2	01/18/12	Mechanical Underground Yard Piping	MT	2/3/2012	2/8/2012	Approved with Fire Approval
Drawing	2009-019-YP-0310 rev2	01/18/12	Mechanical Underground Yard Piping	MT	2/3/2012	2/8/2012	Approved with Fire Approval
Drawing	2009-019-YP-0330 rev2	01/18/12	Mechanical Underground Yard Piping	MT	2/3/2012	2/8/2012	Approved with Fire Approval
Drawing	2009-019-YP-0340 rev2	01/18/12	Mechanical Underground Yard Piping	MT	2/3/2012	2/8/2012	Approved with Fire Approval
Drawing	2009-019-YP-0240 rev2	01/18/12	Mechanical Underground Yard Piping	MT	2/3/2012	2/8/2012	Approved with Fire Approval

Title MECH-1-50.0 **CBO-0551** **File No** 015F

Document Type	Dwg No Rev	Rev Date	Description	CCC Eng	Apv Date	Upload / Rtn Date	Comments
Drawing	2009-019-YP-0440 rev1	01/25/12	Mechanical Underground Yard Piping	MT	2/3/2012	2/8/2012	Approved with Fire Approval
Drawing	2009-019-YP-0450 rev0		Mechanical Underground Yard Piping	MT	2/3/2012	2/8/2012	Approved with Fire Approval

Title MECH-1-51.0 **CBO-0542** **File No** 015F

Document Type	Dwg No _Rev	Rev Date	Description	CCC Eng	Apv Date	Upload / Rtn Date	Comments
Drawing	2009-019-YP-0130 rev5	01/18/12	Mechanical Underground Yard Piping	MT	2/3/2012	2/8/2012	Approved with Fire Approval
Drawing	2009-019-YP-0230 rev5	01/18/12	Mechanical Underground Yard Piping	MT	2/3/2012	2/8/2012	Approved with Fire Approval
Drawing	2009-019-YP-0190 rev4	01/18/12	Mechanical Underground Yard Piping	MT	2/3/2012	2/8/2012	Approved with Fire Approval

Title STRUC-1-48.0 **CBO-0552** **File No** 015F

Document Type	Dwg No Rev	Rev Date	Description	CCC Eng	Apv Date	Upload / Rtn Date	Comments
Drawing	990-ST-0002-001.		Admin Control Building Structural Details	AC			Not being approved at this time by CBO / *needs fire aprvl
Calcs	990-CA-0002-001.		ACB Foundation Calc	AC	2/1/2012	2/8/2012	Approved with Fire Approval
Drawing	990-FN-0001-001.		Admin Control Building Foundation Plan	AC	2/1/2012	2/8/2012	Approved with Fire Approval
Drawing	990-RE-0013-001.		Structural Notes and Details	AC	2/1/2012	2/8/2012	Approved with Fire Approval

2.21

CONTRA COSTA COUNTY
Department of Conservation & Development
Building Inspection Division
651 Pine Street, N. Wing – 3rd Floor
Martinez, CA 94553 1229

MARSH LANDING PROJECT TRANSMITTAL

DATE : February 6, 2012
FROM : Jacqueline Ritchie
RE : Contra Costa County Building Inspection has reviewed the attached listed items for Mirant/Genon Marsh Landing Project - Building Permit #: BIIN11-001018

Total packages included in this Transmittal: 3

Sent for your ☐ **Information** ☒ **Review** ☐ **As Requested**

The following packages have been returned with comments and/or have been approved. Please, see the attached detailed list of documents included with each package.

MECH-1-9.0 (CBO-0554)
Reviewed for Reference Only

MECH-1-47.0 (CBO-0556)
Reviewed for Reference Only

MECH-1-48.1 (CBO-0559)
Reviewed for Reference Only

Deborah Sandercock, S.E. Supervising Structural Engineer	Marie Taylor Supervising Building Inspector	Gary Faria Senior Grading Inspector

Marsh Landing - CBO Transmittal Report

Title MECH-1-47.0 **CBO-0556** **File No** 015F

Document Type	Dwg No _Rev	Rev Date	Description	CCC Eng	Apv Date	Upload / Rtn Date	Comments
Drawing	2009-019-2PDR6008-1 revA		Cold Small Bore Fabrication Isometric PDR - Plant Drains and Disposal	MT		2/6/2012	Reviewed for Reference Only
Drawing	2009-019-4PDR6012-1 revA		Cold Small Bore Fabrication Isometric PDR - Plant Drains and Disposal	MT		2/6/2012	Reviewed for Reference Only
Drawing	2009-019-4PDR6011-1 revA		Cold Small Bore Fabrication Isometric PDR - Plant Drains and Disposal	MT		2/6/2012	Reviewed for Reference Only
Drawing	2009-019-4PDR6010-1 revA		Cold Small Bore Fabrication Isometric PDR - Plant Drains and Disposal	MT		2/6/2012	Reviewed for Reference Only
Drawing	2009-019-3PDR6003-1 revA		Cold Small Bore Fabrication Isometric PDR - Plant Drains and Disposal	MT		2/6/2012	Reviewed for Reference Only
Drawing	2009-019-3PDR6002-1 revA		Cold Small Bore Fabrication Isometric PDR - Plant Drains and Disposal	MT		2/6/2012	Reviewed for Reference Only
Drawing	2009-019-2PDR6009-1 revA		Cold Small Bore Fabrication Isometric PDR - Plant Drains and Disposal	MT		2/6/2012	Reviewed for Reference Only
Drawing	2009-019-2PDR6007-1 revA		Cold Small Bore Fabrication Isometric PDR - Plant Drains and Disposal	MT		2/6/2012	Reviewed for Reference Only
Drawing	2009-019-1PDR6006-1 revA		Cold Small Bore Fabrication Isometric PDR - Plant Drains and Disposal	MT		2/6/2012	Reviewed for Reference Only
Drawing	2009-019-1PDR6005-1 revA		Cold Small Bore Fabrication Isometric PDR - Plant Drains and Disposal	MT		2/6/2012	Reviewed for Reference Only

Drawing	2009-019-1PDR6004-1 revA		Cold Small Bore Fabrication Isometric PDR - Plant Drains and Disposal	MT	2/6/2012	Reviewed for Reference Only
Drawing	2009-019-3PDR6001-1 revA		Cold Small Bore Fabrication Isometric PDR - Plant Drains and Disposal	MT	2/6/2012	Reviewed for Reference Only

Title **MECH-1-48.1** **CBO-0559** **File No** **015F**

Document Type	Dwg No Rev	Rev Date	Description	CCC Eng	Apv Date	Upload / Rtn Date	Comments
Drawing	2009-019-0WDR6006-1 revA		Cold Small Bore Fabrication Isometric WDR - Wastewater Disposal	MT		2/6/2012	Reviewed for Reference Only
Drawing	2009-019-0WDR6025-1 revA		Cold Small Bore Fabrication Isometric WDR - Wastewater Disposal	MT		2/6/2012	Reviewed for Reference Only
Drawing	2009-019-0WDR6023-1 revA		Cold Small Bore Fabrication Isometric WDR - Wastewater Disposal	MT		2/6/2012	Reviewed for Reference Only
Drawing	2009-019-0WDR6022-1 revA		Cold Small Bore Fabrication Isometric WDR - Wastewater Disposal	MT		2/6/2012	Reviewed for Reference Only
Drawing	2009-019-0WDR6019-1 revA		Cold Small Bore Fabrication Isometric WDR - Wastewater Disposal	MT		2/6/2012	Reviewed for Reference Only

Title **MECH-1-9.0** **CBO-0554** **File No** **015F**

Document Type	Dwg No Rev	Rev Date	Description	CCC Eng	Apv Date	Upload / Rtn Date	Comments
Drawing	2009-019-1CTP1012-1 revA		Cold Small Bore Fabrication Isometric CTP - Combustion Turbine Piping	MT		2/6/2012	Reviewed for Reference Only
Drawing	2009-019-1CTP1007-1 revA		Cold Small Bore Fabrication Isometric CTP - Combustion Turbine Piping	MT		2/6/2012	Reviewed for Reference Only

Drawing	2009-019-1CTP1008-1 revA	Cold Small Bore Fabrication Isometric CTP - Combustion Turbine Piping	MT	2/6/2012	Reviewed for Reference Only
Drawing	2009-019-3CTP3002-1 revA	Cold Small Bore Fabrication Isometric CTP - Combustion Turbine Piping	MT	2/6/2012	Reviewed for Reference Only
Drawing	2009-019-4CTP4011-1 revA	Cold Small Bore Fabrication Isometric CTP - Combustion Turbine Piping	MT	2/6/2012	Reviewed for Reference Only
Drawing	2009-019-4CTP4009-1 revA	Cold Small Bore Fabrication Isometric CTP - Combustion Turbine Piping	MT	2/6/2012	Reviewed for Reference Only
Drawing	2009-019-4CTP4003-1 revA	Cold Small Bore Fabrication Isometric CTP - Combustion Turbine Piping	MT	2/6/2012	Reviewed for Reference Only
Drawing	2009-019-4CTP4002-1 revA	Cold Small Bore Fabrication Isometric CTP - Combustion Turbine Piping	MT	2/6/2012	Reviewed for Reference Only
Drawing	2009-019-4CTP4001-1 revA	Cold Small Bore Fabrication Isometric CTP - Combustion Turbine Piping	MT	2/6/2012	Reviewed for Reference Only
Drawing	2009-019-3CTP3012-1 revA	Cold Small Bore Fabrication Isometric CTP - Combustion Turbine Piping	MT	2/6/2012	Reviewed for Reference Only
Drawing	2009-019-3CTP3011-1 revA	Cold Small Bore Fabrication Isometric CTP - Combustion Turbine Piping	MT	2/6/2012	Reviewed for Reference Only
Drawing	2009-019-3CTP3009-1 revA	Cold Small Bore Fabrication Isometric CTP - Combustion Turbine Piping	MT	2/6/2012	Reviewed for Reference Only
Drawing	2009-019-1CTP1009-1 revA	Cold Small Bore Fabrication Isometric CTP - Combustion Turbine Piping	MT	2/6/2012	Reviewed for Reference Only
Drawing	2009-019-3CTP3003-1 revA	Cold Small Bore Fabrication Isometric CTP - Combustion Turbine Piping	MT	2/6/2012	Reviewed for Reference Only

Drawing	2009-019-1CTP1011-1 revA	Cold Small Bore Fabrication Isometric CTP - Combustion Turbine Piping	MT	2/6/2012	Reviewed for Reference Only
Drawing	2009-019-2CTP2012-1 revA	Cold Small Bore Fabrication Isometric CTP - Combustion Turbine Piping	MT	2/6/2012	Reviewed for Reference Only
Drawing	2009-019-2CTP2011-1 revA	Cold Small Bore Fabrication Isometric CTP - Combustion Turbine Piping	MT	2/6/2012	Reviewed for Reference Only
Drawing	2009-019-2CTP2009-1 revA	Cold Small Bore Fabrication Isometric CTP - Combustion Turbine Piping	MT	2/6/2012	Reviewed for Reference Only
Drawing	2009-019-2CTP2004-1 revA	Cold Small Bore Fabrication Isometric CTP - Combustion Turbine Piping	MT	2/6/2012	Reviewed for Reference Only
Drawing	2009-019-2CTP2003-1 revA	Cold Small Bore Fabrication Isometric CTP - Combustion Turbine Piping	MT	2/6/2012	Reviewed for Reference Only
Drawing	2009-019-2CTP2002-1 revA	Cold Small Bore Fabrication Isometric CTP - Combustion Turbine Piping	MT	2/6/2012	Reviewed for Reference Only
Drawing	2009-019-1CTP1015-1 revA	Cold Small Bore Fabrication Isometric CTP - Combustion Turbine Piping	MT	2/6/2012	Reviewed for Reference Only
Drawing	2009-019-4CTP4012-1 revA	Cold Small Bore Fabrication Isometric CTP - Combustion Turbine Piping	MT	2/6/2012	Reviewed for Reference Only
Drawing	2009-019-3CTP3004-1 revA	Cold Small Bore Fabrication Isometric CTP - Combustion Turbine Piping	MT	2/6/2012	Reviewed for Reference Only

Paleontological Resources Report Subsection 2.24
Marsh Landing Generating Station (08-AFC-3C)

February 2012

March 6, 2012

Christine Stora
Compliance Project Manager
California Energy Commission
1516 Ninth Street, MS-2000
Sacramento, CA 95814-5512

RE: Marsh Landing Generating Station (08-AFC-3C) Monthly Monitoring Summary Report, Paleontological Resources

Dear Ms. Stora:

This letter report summarizes the paleontological resources monitoring activities which took place at the Marsh Landing Generating Station (MLGS) construction site in February 2012.

Project Description

The proposed MLGS site is located in unincorporated Contra Costa County, California, approximately one-tenth of a mile from the current City of Antioch limits and just west of State Route (SR) 160. Surrounding land uses include the existing Contra Costa Power Plant (CCPP) to the north, east and south, the Pacific Gas and Electric (PG&E) electrical switchyard to the south, the PG&E Gateway Generating Station to the east, a large vacant lot that was previously used for industrial (paper making) purposes to the west, and the San Joaquin River to the north.

The MLGS site will occupy approximately 27 acres on the western portion of the CCPP site formerly occupied by five #6 fuel oil tanks and an area to the east of the former tank farm. The proposed MLGS site, construction laydown areas, and project linear routes are mostly contained within the existing CCPP property and are highly disturbed or developed due to ongoing CCPP operations, recently completed demolition of five fuel oil tanks on the site, and construction of the Gateway Generating Station. The project includes a new wastewater pipeline to convey process and sanitary wastewater to the City of Antioch's sewer main on Wilbur Avenue. The majority of the MLGS site is composed of paved, graveled, or bare ground surfaces with very sparse ruderal and ornamental vegetation.

Paleontological Resources Monitoring

In accordance with Condition of Certification PAL-5 to ensure that there are no impacts to undiscovered resources, the Paleontological Resources Specialist (PRS) or Paleontological Resources Monitors (PRMs) will monitor all construction-related grading, excavation, trenching, and augering in areas where potential fossil-bearing materials have been identified.

Full-time paleontological monitoring requires at least one monitor per excavation area where earthmoving equipment is actively removing native soils. If an excavation area is too large for one monitor to effectively observe the soil removal, one or more additional monitors are retained to observe the area.

In the event that the PRS determines that the current level of monitoring is not appropriate in certain locations, the CEC's Compliance Project Manager (CPM) shall be notified by letter or e-mail detailing the justification for the change in the level of monitoring. This request will be reviewed and must be approved by the CPM prior to any change in monitoring level.

Paleontological resources monitoring activities are the responsibility of the PRS. Any interference with monitoring activities, removal of a monitor from duties assigned by the PRS, or direction to a monitor to relocate monitoring activities by anyone other than the PRS shall be considered non-compliance with the Conditions of Certification (COC).

Monitoring Activities

Paleontological resources monitors observed and documented all trenching and excavation of previously undisturbed sediments at Marsh Landing, and processing of sediment samples for microvertebrate fossils continued. The monitoring of the augering for the pile driving started as full-time monitoring, but had been reduced to two days/week as of August 22, 2011 by agreement of the CPM. The full-time monitoring of augering had resumed on August 29, 2011 because of discovery of significant vertebrate fossils in the spoils. Subsequent monitoring of the augering demonstrated that the stratum producing the fossils was limited to the northern part of the area where the augering was taking place. Thus, a request was made on September 20, 2011 to process samples from only certain pre-selected augering holes. The CPM agreed to this plan on September 22, 2011. Monitoring of the augering reverted to two days/week, and samples were taken only where the darker producing zone was encountered. Pile driving ceased after November 2, 2011. Processing of sediment samples continued as possible during breaks in the monitoring. Pile driving resumed on December 12, but was completed on December 29, 2011.

Paleontological monitoring of the northern foundation area took place on February 1, 3, 4, 8, 9, 10, 14, 15, 16, 17, 22, and 23, 2012. Trenching in the electrical duct banks occurred on February 1, 2, 3, 6, 8, 9, 10, 13, 14, 15, 16, and 17, 2012. Monitoring of excavations for the gas compressor slab occurred on February 9, 22, and 23, 2012. Trenching for the water utilities trench occurred on February 16, 17, 21, 22, and 23, 2012. Excavations for the warehouse took place on February 1, 2012. Monitoring in between tanks occurred on February 24 and 27, 2012. Trenching for the gas fuel line occurred on February 1, 3, 4, 6, 7, 8, 9, 10, 13, 14, 15, 16, 17, 21, 22, 23, 24, 27, 28, and 29, 2012. Power block 1 excavations occurred on February 28, 2012. On February 3, 2012, a small mammal incisor was discovered just south of the storage tanks in the northwest corner of the project area. A partial ungulate femur was discovered in stockpile sediment on February 9, 2012. A partial mammalian limb bone was discovered weathering out of the of the ponding basin's south slope on February 23, 2012. The PRM stated its exposure was not a result of any current construction activity. Microvertebrate fossils were recovered from processing sediment samples on February 1, 8, 10, and 29, 2012.

Activities and observations are summarized in Table 1 below, and Daily Monitoring Logs are attached to this letter report.

Table 1. Summary of Paleontological Resources Monitoring Activities, February 2012

Date	Monitors	Activities/Observations	Discoveries
2.01.2012	Richard Serrano	Monitored excavations of Northern foundation area/Electrical ductbank T/Warehouse/Gas fuel line	None
2.01.2012	Annette Cornelius	Picking sample concentrate	microvertebrate fossils
2.02.2012	Annette Cornelius	Monitored gas line and T tank ductbank excavations	None

2.03.2012	Annette Cornelius	Processing sediment samples	None
2.03. 2012	Richard Serrano	Northern foundation area, ductbanks T, and V/Gas fuel line	one mammal incisor
2.04.2012	Richard Serrano	Northern foundation are, /gas fuel line, move and store buckets	None
2.06.2012	Annette Cornelius	Duct bank V and T and gas pipeline	None
2.07.2012	Richard Serrano	Spot-check gas fuel line excavation and clean and store buckets	None
2.08.2012	Annette Cornelius	Picking sample concentrate	microvertebrate fossils
2.08.2012	Richard Serrano	Northern foundation area, electrical duct bank V, and trenching for gas fuel lines	None
2.09.2012	Annette Cornelius	Picking sample concentrate	None
2.09.2012	Richard Serrano	Northern foundation area, gas compressor slab, electrical ductbanks V, and gas fuel line	partial large mammal limb bone
2.10.2012	Annette Cornelius	Picking sample concentrate	two bone fragments
2.10.2012	Richard Serrano	Northern foundation area, electrical duct bank V, and trench for gas fuel line	None
2.13.2012	Annette Cornelius	Ductbank V and gas pipeline	None
2.14.2012	Richard Serrano	Northern foundation area, ductbanks V & W, and gas fuel line	None
2.15.2012	Richard Serrano	Northern foundation area, duct bank W, and gas fuel line	None
2.16.2012	Richard Serrano	Northern foundation area, duct bank W, and gas fuel line	None
2.17.2012	Richard Serrano	Northern foundation area, electrical duct bank W, water treatment utilities trench, and fuel gas line	None
2.17.2012	Annette Cornelius	Picking sample concentrate and mail fossils to Joe Stewart	None
2.18.2012	Annette Cornelius	Picking sample concentrate	None
2.21.2012	Richard Serrano	Northern foundation area, water treatment line, and fuel gas line	None
2.22.2012	Richard Serrano	Northern foundation area, water treatment line, fuel gas line, and gas compressor slab	None
2.23.2012	Richard Serrano	Northern foundation area, water treatment line, and gas compressor slab	artiodactyl metapodial fragment

2.24.2012	Annette Cornelius	Between tanks and fuel gas pipeline	None
2.27.2012	Annette Cornelius	Between tanks and fuel gas pipeline	None
2.28.2012	Richard Serrano	Power block 1 and gas fuel pipeline	None
2.29.2012	Richard Serrano	Fuel gas pipeline and clean and transport buckets of matrix	None
2.29.2012	Annette Cornelius	Picking sample concentrate	small bone

Conditions/LORS Compliance

No instances of non-compliance with the COC or applicable LORS were recorded.

Summary and Conclusions

Paleontological resources monitoring took place between February 1, and February 29, 2012. One monitor was onsite per day on February 1, 2, 3, 4, 6, 7, 8, 9, 10, 13, 14, 15, 16, 17, 21, 22, 23, 24, 27, and 28. Two monitors were onsite on February 29. All ground disturbing activities in previously undisturbed sediments throughout the MLGS project area were monitored. Possible paleontological resources were discovered on seven days. Monitoring is ongoing, and will continue full-time during trenching and excavation. Monitoring of pile driving is complete. Processing of sediment samples will continue as necessary and possible.

Sincerely,

Joe Stewart
Paleontological Resources Specialist, Marsh Landing Generating Station

Attachments: Monitoring Logs

cc: David Frandsen, GenOn
Nick Hontuchan, GenOn
Anne Connell, URS

Attachment A

Daily Paleontological Resources Monitoring Logs
February 2012
Marsh Landing Generating Station

URS DAILY ARCHAEO/PALEO FIELD SUMMARY

Project Name: Marsh Landing

Project Number: 28067850

Project Location: Marsh Landing

County: Contra Costa

Date: Feb. 1, 2012

Page: 1 of 1

Monitor: Richard Serrano

Total Hrs: 9 **Total Mi:** 256

Project areas monitored: Northern Foundation Area

Time in: 6:48 AM

Time out: 4:30 PM

Fossils: No fossil discoveries were made today.
Two faunal bones were noted during today's excavations. They were removed to avoid confusion.

Stratigraphy: (turbidites / bioturbation / channels / beds / laminations / massive / contacts / faults
There were no notable changes to sediments

Lithology: ***Grain size:*** (F / M / C) ***Color:*** _____ ***Texture:*** _____ ***Sorting:*** _____
Sed: (mud/s silt/s sand/s lime/s shale conglomerate breccia concretions Weathering: fissile / indurate /
Mineralization: caliche / siliceous / paleosol / alluvium / lag deposits / _____

Site conditions & personnel: (non-compliance / hazards / weather / safety concerns / visitors)
Partly cloudy in morn. Clearing to mostly sunny and warming in afternoon.
There were no safety concerns today.

Excavation conditions: (status / equipment / cuts / access) Access was safe and good.
Excavations were done using a CAT 349E excavator.

Other Observations & Comments:
Monitor continued excavations for elect. duct banks T.
Excavation for temp. power to warehouse was completed. This was only spot checked for paleo.
There was also continued trenching for gas fuel line. This was also only spot checked for paleo.
All other ground work today was to back fill which carried on til evening.

Field Number: _____ **Field ID:** _____ **Datum: NAD 27 CONUS**

Condition: (poor / fair / good / excellent / damaged / partial / whole)

Approx. age:

Soils:

Location: (pads / cuts /landmarks)

Fate of Locality: (accessible / buried / graded away)

Coordinates:UTM:_____**E/**_____**N// Lat. N**_____**Long. W**_____**Elev.**____

Number of specimens / paperbags / boxes / samples / bags of matrix:_____

URS DAILY ARCHAEO/PALEO FIELD SUMMARY

2.24

Project Name: Marsh Landing

Project Number: 28067850

Project Location: Marsh Landing

County: Contra Costa

Date: 1 Feb 2012

Page: 1 of 1

Monitor: Annette Cornelius

Total Hrs: 8 **Total Mi:** 6

Project areas monitored: Searching Sample Concentrate

Time in: 7:00

Time out: 3:30

Fossils: North well @ 20ft vlm

Stratigraphy: (turbidites / bioturbation / channels / beds / laminations / massive / contacts / faults

fine silty sand North well @ 20ft and 30ft

Lithology: ***Grain size:*** (F / M / C) ***Color:*** ***Texture:*** ***Sorting:***

Sed: (mud/s silt/s sand/s lime/s shale conglomerate breccia concretions) Weathering: fissile / indurate / none

Mineralization: caliche / siliceous / paleosol / alluvium / lag deposits / none

Site conditions & personnel: (non-compliance / hazards / weather / safety concerns / visitors)

Excavation conditions: (status / equipment / cuts / access) Ø → picking sand; pick of fossils; ship fossils;

Other Observations & Comments:

ship - SF51-24; 40; 34 SF75C-31; 78 (articulated bone)

SF75D-25; 31

SF 4B-05 glacial flour (E wall of manhole 3 @ 2 8ft bgs)

SF 42-2; 8

Field Number: **Field ID:** **Datum:** NAD 27 CONUS

Condition: (poor / fair / good / excellent / damaged / partial / whole) **Approx. age:**

Soils:

Location: (pads / cuts /landmarks)

Fate of Locality: (accessible / buried / graded away)

Coordinates:UTM: E/ N// Lat. N Long. W Elev.

Number of specimens / paperbags / boxes / samples / bags of matrix:

URS DAILY ARCHAEO/PALEO FIELD SUMMARY

2.24

Project Name: Marsh Landing

Project Number: 28067850

Project Location: Marsh Landing

County: Contra Costa

Date: 2 Feb 2012

Page: 1 of 1

Monitor: Annette Cornelius

Total Hrs: 10 Total Mi: 160

Time in: 7:00

Time out: 5:30

Project areas monitored: gas line, T Tank ductbank, 2 arms North and 1 arm South

Fossils: none observed

Stratigraphy: (turbidites / bioturbation / channels / beds / laminations / massive / contacts / faults

Sand dune deposit -

T Tank excavations - 1st dark layer between 10/9.5 ft and 8.5 ft elevation (1.5 ft thick) (turbidite) ↔ 2nd dark layer 8.5 ft elev to bottom of trench - 7.5 ft elev. with gas pipeline - orange clay layer 0.5 ft thick between 3-3.5 ft bgs (11.5 ft elev.) underlain w/ dark silty sand/sandy silt to total depth (≈ 2.5 ft deep)

Soil trench southwest of warehouse - bottom 1.5 ft homogeneous silty sand/sandy silt

Lithology: Grain size: (F / M / C) Color: tan to dk brown Texture: Sorting: mod-well

Sed: (muds / silts / sands / limes / shale conglomerate breccia concretions.) Weathering: fissile / indurate / none

Mineralization: caliche / siliceous / paleosol / alluvium / lag deposits / none

Site conditions & personnel: (non-compliance / hazards / weather / safety concerns / visitors).

Kaja - trailer where sample buckets are stored - will be moved

want to move buckets to screen wash area.

Excavation conditions: (status / equipment / cuts / access) T Tank ductbank 3 arms of excavations to 7.5 ft elevation; gas pipeline to 5 ft elevation @ bell hole

Other Observations & Comments:

Field Number: Field ID: Datum: NAD 27 CONUS

Condition: (poor / fair / good / excellent / damaged / partial / whole)

Approx. age:

Soils:

Location: (pads / cuts /landmarks)

Fate of Locality: (accessible / buried / graded away)

Coordinates: UTM: E/ N/ Lat. N Long. W Elev.

Number of specimens / paperbags / boxes / samples / bags of matrix:

URS DAILY ARCHAEO/PALEO FIELD SUMMARY

2.24

Project Name: Marsh Landing

Project Number: 28067850

Project Location: Marsh Landing

County: Contra Costa

Date: 3 Feb

Page: 1 of 1

Monitor: Annette Cornelius

Total Hrs: 5 Total Mi: Ø

Project areas monitored: Searching sample concentrate

Time in: 12:00

Time out: 4:00

Fossils: none observed

Stratigraphy: (turbidites / bioturbation / channels / beds / laminations / massive / contacts / faults

Sand dune deposit

Silty sand - continued north well e 30ft

Sandy silt - SF 61-04; 12

Lithology: *Grain size:* (F / M / C) *Color:* _____ *Texture:* _____ *Sorting:* _____

Sed: (mud/s silt/s sand/s lime/s shale conglomerate breccia concretions) Weathering: fissile / indurate / none

Mineralization: caliche / siliceous / paleosol / alluvium / lag deposits / none

Site conditions & personnel: (non-compliance / hazards / weather / safety concerns / visitors)

Excavation conditions: (status / equipment / cuts / access)

Other Observations & Comments:

See stratigraphy for concentrate picked

Field Number: _____ Field ID: _____ Datum: NAD 27 CONUS

Condition: (poor / fair / good / excellent / damaged / partial / whole)

Approx. age:

Soils:

Location: (pads / cuts /landmarks)

Fate of Locality: (accessible / buried / graded away)

Coordinates:UTM:_____E/_____N// Lat. N_____Long. W_____Elev.____

Number of specimens / paperbags / boxes / samples / bags of matrix:

URS DAILY ARCHAEO/PALEO FIELD SUMMARY

Project Name: Marsh Landing

Project Number: 28067850

Project Location: Marsh Landing

County: Contra Costa

Date: Feb. 3 , 2012

Page: 1 of 1

Monitor: Richard Serrano

Total Hrs: 10.5 **Total Mi:** 135

Project areas monitored: Northern Foundation Area

Time in: 6:49 AM

Time out: 6:00 PM

Fossils: One single mammal incisor was discovered while reviewing previous days excavations. Tooth was laying exposed on slope surface. No other associated elements were noted in this area.

Stratigraphy: (turbidites / bioturbation / channels / beds / laminations / massive / contacts / faults

Tan fine sands over drk. Brn. Fine sands.

Lithology: ***Grain size:*** (F / M / C) ***Color:*** _____ ***Texture:*** _____ ***Sorting:*** _____

Sed: (mud/s silt/s sand/s lime/s shale conglomerate breccia concretions Weathering: fissile / indurate /

Mineralization: caliche / siliceous / paleosol / alluvium / lag deposits / _____

Site conditions & personnel: (non-compliance / hazards / weather / safety concerns / visitors)

Foggy and cool in the morn. With light breeze. Warming in the afternoon.

Poor visability in morn,

Excavation conditions: (status / equipment / cuts / access) Access was safe and good.

Excavations were done using a CAT 328B

Other Observations & Comments:

Monitor continued excavations for elect. Duct banks T - Tank and V.

Excavations for gas fuel line continue, this only spot checked.

UTM 10 S0608300 / 4208470

Field Num RJS021203- 01 **Field ID:** _____ **Datum: NAD 27 CONUS**

Condition: (poor / fair / good / excellent / damaged / partial / whole) partial

mammal incisor **Approx. age:**

Soils: drk. Brn. Fine sands.

Location: (pads / cuts /landmarks Just south of water storage tanks N/W corner of project site.

Fate of Locality: (accessible / buried / graded away) _____

Coordinates:UTM:_____**E/**_____**N// Lat. N**_____**Long. W**_____**Elev.**____

Number of specimens / paperbags / boxes / samples / bags of matrix: 1

URS DAILY ARCHAEO/PALEO FIELD SUMMARY

Project Name: Marsh Landing

Project Number: 28067850

Project Location: Marsh Landing

County: Contra Costa

Date: Feb. 4 , 2012

Page: 1 of 1

Monitor: Richard Serrano

Total Hrs: 7.5 **Total Mi:** 136

Project areas monitored:

Northern Foundation Area

Time in: 6:48 AM

Time out: 3:00 PM

Fossils: No fossil discoveries were made today.

Stratigraphy: (turbidites / bioturbation / channels / beds / laminations / massive / contacts / faults

Lithology: ***Grain size:*** (F / M / C) ***Color:*** _____ ***Texture:*** _____ ***Sorting:*** _____

Sed: (mud/s silt/s sand/s lime/s shale conglomerate breccia concretions Weathering: fissile / indurate /

Mineralization: caliche / siliceous / paleosol / alluvium / lag deposits / _____

Site conditions & personnel: (non-compliance / hazards / weather / safety concerns / visitors)

Clear and sunny with light breeze. Temps. In mid 60"s in afternoon.

There were no safety concerns today.

Excavation conditions: (status / equipment / cuts / access) Access was safe and good.

There were no new excavations done today with the exception of gas fuel line.

Other Observations & Comments:

No new excavations within power block area on back fill.

Spot check gas fuel line trenching.

Move all 5 gal. buckets of matrix to wash area. (move requested by Kiewit. Take unneeded empties to storage.

Field Number: _____ **Field ID:** _____ **Datum: NAD 27 CONUS**_____

Condition: (poor / fair / good / excellent / damaged / partial / whole) _____

Approx. age: _____

Soils: _____

Location: (pads / cuts /landmarks) _____

Fate of Locality: (accessible / buried / graded away) _____

Coordinates:UTM:_____**E/**_____**N// Lat. N**_____**Long. W**_____**Elev.**____

Number of specimens / paperbags / boxes / samples / bags of matrix:_____

URS DAILY ARCHAEO/PALEO FIELD SUMMARY

2.24

Project Name: Marsh Landing

Project Number: 28067850

Project Location: Marsh Landing

County: Contra Costa

Date: 16 Feb 2012

Page: 1 of 1

Monitor: Annette Cornelius

Total Hrs: 9.5 **Total Mi:** 160

Project areas monitored: gas pipeline; T & V ductbanks

Time in: 7:00

Time out: 5:00

Fossils: none observed

Stratigraphy: (turbidites / bioturbation / channels / beds / laminations / massive / contacts / faults

massive sand dune deposit with turbidite sequences

gas pipeline – top approx 3ft fill (w/ orange clay layer) underlain with brown to dk brown homogeneous/well sorted silty sand to sandy silt with some turbidite sequences and dark rip up clasts. (possibly identified as modelling)

Lithology: Grain size: (F / M / C) **Color:** tan to brown **Texture:** _____ **Sorting:** well

Sed: (mud/s silt/s sand/s lime/s shale conglomerate breccia concretions) Weathering: fissile / indurate / none

Mineralization: caliche / siliceous / paleosol / alluvium / lag deposits / none

Site conditions & personnel: (non-compliance / hazards / weather / safety concerns / visitors)

Josh through Joe – no excavations in ductbank T due to prepping for rain. Excavations in V shallow; Raja called @ 3:45 night work only backfill; gasline to 5:30pm info confirmed by Jason and David

Excavation conditions: (status / equipment / cuts / access) to between 7.5 to 5 ft elevation for gas pipeline; V ductbank to 14 ft elevation

Other Observations & Comments:

Field Number: _____ **Field ID:** _____ **Datum: NAD 27 CONUS**

Condition: (poor / fair / good / excellent / damaged / partial / whole)

Approx. age:

Soils:

Location: (pads / cuts /landmarks)

Fate of Locality: (accessible / buried / graded away)

Coordinates:UTM: _____ E/ _____ N// Lat. N _____ Long. W _____ Elev. ____

Number of specimens / paperbags / boxes / samples / bags of matrix:

URS DAILY ARCHAEO/PALEO FIELD SUMMARY

Project Name: Marsh Landing

Project Number: 28067850

Project Location: Marsh Landing

County: Contra Costa

Date: Feb. 7 , 2012

Page: 1 of 1

Monitor: Richard Serrano

Total Hrs: 5 **Total Mi:** 257

Project areas monitored:

None

Time in: 6:47 AM

Time out: 12:00 PM

Fossils: No fossil discoveries were made today.

Stratigraphy: (turbidites / bioturbation / channels / beds / laminations / massive / contacts / faults

N / A

Lithology: ***Grain size:*** (F / M / C) ***Color:*** _____ ***Texture:*** _____ ***Sorting:*** _____

Sed: (mud/s silt/s sand/s lime/s shale conglomerate breccia concretions Weathering: fissile / indurate /

Mineralization: caliche / siliceous / paleosol / alluvium / lag deposits / _____

Site conditions & personnel: (non-compliance / hazards / weather / safety concerns / visitors)

Raining

Slippery and wet conditons.

Excavation conditions: (status / equipment / cuts / access) No excavations were accessed today.

N / A

Other Observations & Comments:

No new excavations today due to wet and rainy conditions.

Clean out 5 gal. buckets from wash area and transport to storage.

Gas fuel line trenching continues this is only spot checked.

Field Number: _____ **Field ID:** _____ **Datum: NAD 27 CONUS**_____

Condition: (poor / fair / good / excellent / damaged / partial / whole) _____

Approx. age: _____

Soils: _____

Location: (pads / cuts /landmarks) _____

Fate of Locality: (accessible / buried / graded away) _____

Coordinates:UTM:_____**E/**_____**N// Lat. N**_____**Long. W**_____**Elev.**____

Number of specimens / paperbags / boxes / samples / bags of matrix:_____

URS DAILY ARCHAEO/PALEO FIELD SUMMARY

2.24

Project Name: Marsh Landing

Project Number: 28067850

Project Location: Marsh Landing

County: Contra Costa

Date: 8 Feb 2012

Page: 1 of 1

Monitor: Annette Cornelius

Total Hrs: 5 **Total Mi:** Ø

Time in: 1:00

Time out: 6:00

Project areas monitored:
Searching Sample Concentrate

Fossils: SF75D-77 ukn
SF75C-31 5 bone fragments

Stratigraphy: (turbidites / bioturbation / channels / beds / laminations / massive / contacts / faults
silty Sand - SF61-12 and 75C-31 (fine grained)
Sandy silt - SF75D-77

Lithology: ***Grain size:*** (F / M / C) ***Color:*** _____ ***Texture:*** _____ ***Sorting:*** _____
Sed: (mud/s silt/s sand/s lime/s shale conglomerate breccia concretions) Weathering: fissile / indurate / none
Mineralization: caliche / siliceous / paleosol / alluvium / lag deposits / none

Site conditions & personnel: (non-compliance / hazards / weather / safety concerns / visitors)

Excavation conditions: (status / equipment / cuts / access) Ø

Other Observations & Comments:
SF61-12
SF75D-77
SF75C-31

Field Number: _____ **Field ID:** _____ **Datum: NAD 27 CONUS** _____

Condition: (poor / fair / good / excellent / damaged / partial / whole)

Approx. age:

Soils:

Location: (pads / cuts /landmarks)

Fate of Locality: (accessible / buried / graded away)

Coordinates:UTM: _____ **E/** _____ **N// Lat. N** _____ **Long. W** _____ **Elev.** ____

Number of specimens / paperbags / boxes / samples / bags of matrix: _____

URS DAILY ARCHAEO/PALEO FIELD SUMMARY

Project Name: Marsh Landing

Project Number: 28067850

Project Location: Marsh Landing

County: Contra Costa

Date: Feb. 8 , 2012

Page: 1 of 1

Monitor: Richard Serrano

Total Hrs: 10 **Total Mi:** 257

Project areas monitored:

Northern Foundation Area

Time in: 6:47 AM

Time out: 5:30 PM

Fossils: No fossil discoveries were made today.

Stratigraphy: (turbidites / bioturbation / channels / beds / laminations / massive / contacts / faults

No changes to sediments was noticed.

Lithology: ***Grain size:*** (F / M / C) ***Color:*** _____ ***Texture:*** _____ ***Sorting:*** _____

Sed: (mud/s silt/s sand/s lime/s shale conglomerate breccia concretions Weathering: fissile / indurate /

Mineralization: caliche / siliceous / paleosol / alluvium / lag deposits / _____

Site conditions & personnel: (non-compliance / hazards / weather / safety concerns / visitors)

Foggy in the morn. Clearing and warming in afternoon.

Poor visability in morn.

Excavation conditions: (status / equipment / cuts / access) _____ Access was safe and good.

Excavations weredone using a CAT 328B excavator.

Other Observations & Comments:

Monitor excavations for elect. Duct banks V.

Trenching for gas fuel line continues as is only spot checked.

All other ground work done today was in fill or consisted of back fill work.

Field Number: _____ **Field ID:** _____ **Datum: NAD 27 CONUS**_____

Condition: (poor / fair / good / excellent / damaged / partial / whole) _____

Approx. age: _____

Soils: _____

Location: (pads / cuts /landmarks) _____

Fate of Locality: (accessible / buried / graded away) _____

Coordinates:UTM:_____**E/**_____**N// Lat. N**_____**Long. W**_____**Elev.**____

Number of specimens / paperbags / boxes / samples / bags of matrix:_____

URS DAILY ARCHAEO/PALEO FIELD SUMMARY

2.24

Project Name: Marsh Landing

Project Number: 28067850

Project Location: Marsh Landing

County: Contra Costa

Date: 9 Feb 2012

Page: 1 of 1

Monitor: Annette Cornelius

Total Hrs: 8 **Total Mi:** Ø

Project areas monitored: Searching sample concentrate

Time in:

Time out:

Fossils:

Stratigraphy: (turbidites / bioturbation / channels / beds / laminations / massive / contacts / faults

Silty Sand – southwest bank bags

Sandy Silts – SE51 – 10; 15; 34

Lithology: ***Grain size:*** (F / M / C) ***Color:*** ***Texture:*** ***Sorting:*** Ø

Sed: (mud/s silt/s sand/s lime/s shale conglomerate breccia concretions) Weathering: fissile / indurate / none

Mineralization: caliche / siliceous / paleosol / alluvium / lag deposits / none

Site conditions & personnel: (non-compliance / hazards / weather / safety concerns / visitors)

Excavation conditions: (status / equipment / cuts / access) Ø

Other Observations & Comments:

Southwest

Field Number: **Field ID:** **Datum: NAD 27 CONUS**

Condition: (poor / fair / good / excellent / damaged / partial / whole)

Approx. age:

Soils:

Location: (pads / cuts /landmarks)

Fate of Locality: (accessible / buried / graded away)

Coordinates:UTM: E/ N// Lat. N Long. W Elev.

Number of specimens / paperbags / boxes / samples / bags of matrix:

URS DAILY ARCHAEO/PALEO FIELD SUMMARY

Project Name: Marsh Landing

Project Number: 28067850

Project Location: Marsh Landing

County: Contra Costa

Date: Feb. 9 , 2012

Page: 1 of 1

Monitor: Richard Serrano

Total Hrs: 9.5 **Total Mi:** 256

Project areas monitored: Northern Foundation Area

Time in: 6:50 AM

Time out: 5:00 PM

Fossils: A partial limb bone of a large mammal was discovered by a Kiewit grade checker during excavations for the Fuel Gas Compressor Slab. The distal end and portion of shaft was recovered. The

The bone was encrusted with sand and break appears to be old. One side of end exhibits naw marks from a predetor.

Stratigraphy: (turbidites / bioturbation / channels / beds / laminations / massive / contacts / faults There were no changes to sediments noted.

Lithology: ***Grain size:*** (F / M / C) ***Color:*** _____ ***Texture:*** _____ ***Sorting:*** _____
Sed: (mud/s silt/s sand/s lime/s shale conglomerate breccia concretions Weathering: fissile / indurate /
Mineralization: caliche / siliceous / paleosol / alluvium / lag deposits / _____

Site conditions & personnel: (non-compliance / hazards / weather / safety concerns / visitors)
Clear ,sunny with mild temps.
There were no safety concerns today.

Excavation conditions: (status / equipment / cuts / access) _____ Access was safe and good.
Excavations were done using a CAT 349E and a 328B excavators.

Other Observations & Comments:
Monitor excavations for Fuel Gas Compressor Slab and trenches for elect. Duct banks V.
Slab excvation is in back fill but trenching impacts native sediments. Calls made to JD Stewart and David Frandsen at time of discovery. Kiewit personel also notified. Crews move away from discovery area.
Trenching for gas fuel line continues and is only spot checked.

Field Number: _____ **Field ID:** _____ **Datum: NAD 27 CONUS**_____

Condition: (poor / fair / good / excellent / damaged / partial / whole) Bone in good condition but broken with distal end intact. **Approx. age:**

Soils: Discovery made in previously excavated sands / stock piled and then used for fill.

Location: (pads / cuts /landmarks) Found near S/E corner of slab excavation

Fate of Locality: (accessible / buried / graded away) _____

Coordinates:UTM:_____**E/**_____**N// Lat. N**_____**Long. W**_____**Elev.**

Number of specimens / paperbags / boxes / samples / bags of matrix:_____

URS DAILY ARCHAEO/PALEO FIELD SUMMARY

2.24

Project Name: Marsh Landing

Project Number: 28067850

Project Location: Marsh Landing

County: Contra Costa

Date: 10 Feb 2012

Page: 1 of 1

Monitor: Annette Cowlick

Total Hrs: 3.5 **Total Mi:** Ø

Time in: 8:00

Time out: 11:30

Project areas monitored:
Searching sample concentrate

Fossils: SF75C-65 2 bone fragments

Stratigraphy: (turbidites / bioturbation / channels / beds / laminations / massive / contacts / faults
silty sand - SF75C-65
Sandy silt - SF75D-16

Lithology: ***Grain size:*** (F / M / C) ***Color:*** ***Texture:*** ***Sorting:***
Sed: (mud/s silt/s sand/s lime/s shale conglomerate breccia concretions) Weathering: fissile / indurate / none
Mineralization: caliche / siliceous / paleosol / alluvium / lag deposits / none

Site conditions & personnel: (non-compliance / hazards / weather / safety concerns / visitors)

Excavation conditions: (status / equipment / cuts / access) Ø

Other Observations & Comments:
SF75C-65
SF 75D-16

Field Number: **Field ID:** **Datum: NAD 27 CONUS**
Condition: (poor / fair / good / excellent / damaged / partial / whole)
Approx. age:
Soils:
Location: (pads / cuts /landmarks)
Fate of Locality: (accessible / buried / graded away)
Coordinates:UTM: E/ N// Lat. N Long. W Elev.
Number of specimens / paperbags / boxes / samples / bags of matrix:

URS DAILY ARCHAEO/PALEO FIELD SUMMARY

Project Name: Marsh Landing

Project Number: 28067850

Project Location: Marsh Landing

County: Contra Costa

Date: Feb. 10 , 2012

Page: 1 of 1

Monitor: Richard Serrano

Total Hrs: 8 **Total Mi:** 257

Project areas monitored:

Northern Foundation Area

Time in: 6:50 AM

Time out: 3:30 PM

Fossils: No fossil discoveries were made today.

Stratigraphy: (turbidites / bioturbation / channels / beds / laminations / massive / contacts / faults

No changes to sediments noted.

Lithology: ***Grain size:*** (F / M / C) ***Color:*** _____ ***Texture:*** _____ ***Sorting:*** _____

Sed: (mud/s silt/s sand/s lime/s shale conglomerate breccia concretions Weathering: fissile / indurate /

Mineralization: caliche / siliceous / paleosol / alluvium / lag deposits / _____

Site conditions & personnel: (non-compliance / hazards / weather / safety concerns / visitors)

Cloudy with light breeze, temp. in low 60's and light drizzle in afternoon.

There were no safety concerns today.

Excavation conditions: (status / equipment / cuts / access) Access was safe and good.

Excavations were done using a CAT 328B

Other Observations & Comments:

Monitor excavations for elect. Duct banks V.

Trenching for Gas Fuel Line continued. This was only spot checked for paleo.

Back fill work continues this was checked from time to time due to recent discovery.

Field Number: _____ **Field ID:** _____ **Datum: NAD 27 CONUS**

Condition: (poor / fair / good / excellent / damaged / partial / whole)

Approx. age:

Soils:

Location: (pads / cuts /landmarks)

Fate of Locality: (accessible / buried / graded away)

Coordinates:UTM:_____**E/**_____**N// Lat. N**_____**Long. W**_____**Elev.**____

Number of specimens / paperbags / boxes / samples / bags of matrix:_____

URS DAILY ARCHAEO/PALEO FIELD SUMMARY

2.24

Project Name: Marsh Landing

Project Number: 28067850

Project Location: Marsh Landing

County: Contra Costa

Date: 13 Feb 2012

Page: 1 **of** 1

Monitor: Annette Cornelius

Total Hrs: 10 **Total Mi:** 160

Project areas monitored: Ductbank V and gas pipeline

Time in: 7 Am

Time out: 5:30 pm

Fossils: None observed

Stratigraphy: (turbidites / bioturbation / channels / beds / laminations / massive / contacts / faults

massive sand dune deposits with some turbidite sequencing V down to 7.14 and 8.4 ft elevation (several areas excavated) - native appears to be below 10 ft elev (intermittent orange clay layer approx 10 ft elev.) native = silty sand fine grained gas pipeline = fill to approx 10 ft elevation underlain by silty sand

Lithology: *Grain size:* (F / M / C) **Color:** _____ **Texture:** _____ **Sorting:** well to moderate

Sed: (mud/s silt/s sand/s lime/s shale conglomerate breccia concretions) **Weathering:** fissile / indurate / none

Mineralization: caliche / siliceous / paleosol / alluvium / lag deposits / none

Site conditions & personnel: (non-compliance / hazards / weather / safety concerns / visitors)

Louis - backfill and grading warehouse no trenching for grounding today. Per Dag - V ductbank to 9 ft elev

Excavation conditions: (status / equipment / cuts / access) (Raja) 'V' to 9 ft elev per Raja; gas pipe line to 4 ft elev per Joe based on fin excavations

Other Observations & Comments:

Field Number: _____ **Field ID:** _____ **Datum: NAD 27 CONUS**

Condition: (poor / fair / good / excellent / damaged / partial / whole)

Approx. age:

Soils:

Location: (pads / cuts /landmarks)

Fate of Locality: (accessible / buried / graded away)

Coordinates:UTM: _____ **E/** _____ **N// Lat. N** _____ **Long. W** _____ **Elev.** ____

Number of specimens / paperbags / boxes / samples / bags of matrix

URS DAILY ARCHAEO/PALEO FIELD SUMMARY

Project Name: Marsh Landing

Project Number: 28067850

Project Location: Marsh Landing

County: Contra Costa

Date: Feb.14 , 2012

Page: 1 of 1

Monitor: Richard Serrano

Total Hrs: 8.5 **Total Mi:** 257

Project areas monitored:

Northern Foundation Area

Time in: 6:50 AM

Time out: 4:00 PM

Fossils: No fossil discoveries were made today.

Stratigraphy: (turbidites / bioturbation / channels / beds / laminations / massive / contacts / faults

Most of today's excavations were in fill.

Lithology: ***Grain size:*** (F / M / C) ***Color:*** _____ ***Texture:*** _____ ***Sorting:*** _____

Sed: (mud/s silt/s sand/s lime/s shale conglomerate breccia concretions Weathering: fissile / indurate /

Mineralization: caliche / siliceous / paleosol / alluvium / lag deposits / _____

Site conditions & personnel: (non-compliance / hazards / weather / safety concerns / visitors)

Slightly cloudy with light breeze, warming slightly in afternoon.

There were no safety concerns today.

Excavation conditions: (status / equipment / cuts / access) Access was safe and good.

Excavations were done using a CAT 328B and 349E excavators.

Other Observations & Comments:

Monitor excavations for elect. duct banks V and W.

Gas fuel line trenching continues, this is spot checked throught the day.

All other ground work is back fill.

Field Number: _____ **Field ID:** _____ **Datum: NAD 27 CONUS**_____

Condition: (poor / fair / good / excellent / damaged / partial / whole)

Approx. age:

Soils:

Location: (pads / cuts /landmarks)

Fate of Locality: (accessible / buried / graded away)

Coordinates:UTM:_____**E/**_____**N// Lat. N**_____**Long. W**_____**Elev.**____

Number of specimens / paperbags / boxes / samples / bags of matrix:_____

URS DAILY ARCHAEO/PALEO FIELD SUMMARY

Project Name: Marsh Landing

Project Number: 28067850

Project Location: Marsh Landing

County: Contra Costa

Date: Feb. 15 , 2012

Page: 1 of 1

Monitor: Richard Serrano

Total Hrs: 10 **Total Mi:** 256

Project areas monitored:

Northern Foundation Area

Time in: 6:46 AM

Time out: 5:30 PM

Fossils: No fossil discoveries were made today.

Stratigraphy: (turbidites / bioturbation / channels / beds / laminations / massive / contacts / faults

None visable in today's excavations.

Lithology: ***Grain size:*** (F / M / C) ***Color:*** _____ ***Texture:*** _____ ***Sorting:*** _____

Sed: (mud/s silt/s sand/s lime/s shale conglomerate breccia concretions Weathering: fissile / indurate /

Mineralization: caliche / siliceous / paleosol / alluvium / lag deposits / _____

Site conditions & personnel: (non-compliance / hazards / weather / safety concerns / visitors)

Clear, sunny, cold and windy. Warming slightly in afternoon.

There were no safety concerns today.

Excavation conditions: (status / equipment / cuts / access) Access was safe and good.

Excavations were done using a CAT 328B and 349E excavators.

Other Observations & Comments:

Monitor excavations for elect. duct bank W. Spot check trenching for Gas Fuel Line and for under slab utilities for Water Treatment.

All other work is backfill. Spoils piles are also checked for resources due to recent discovery.

Field Number: _____ **Field ID:** _____ **Datum: NAD 27 CONUS**_____

Condition: (poor / fair / good / excellent / damaged / partial / whole)

Approx. age:

Soils:

Location: (pads / cuts /landmarks)

Fate of Locality: (accessible / buried / graded away)

Coordinates:UTM:_____**E/**_____**N// Lat. N**_____**Long. W**_____**Elev.**____

Number of specimens / paperbags / boxes / samples / bags of matrix:_____

URS DAILY ARCHAEO/PALEO FIELD SUMMARY

Project Name: Marsh Landing

Project Number: 28067850

Project Location: Marsh Landing

County: Contra Costa

Date: Feb. 16 , 2012

Page: 1 of 1

Monitor: Richard Serrano

Total Hrs: 12 **Total Mi:** 135

Project areas monitored:

Northern Foundation Area

Time in: 6:47 AM

Time out: 7:30 PM

Fossils: No fossil discoveries were made today.

Stratigraphy: (turbidites / bioturbation / channels / beds / laminations / massive / contacts / faults

No noticable changes to sediments.

Lithology: ***Grain size:*** (F / M / C) ***Color:*** _____ ***Texture:*** _____ ***Sorting:*** _____

Sed: (mud/s silt/s sand/s lime/s shale conglomerate breccia concretions Weathering: fissile / indurate /

Mineralization: caliche / siliceous / paleosol / alluvium / lag deposits / _____

Site conditions & personnel: (non-compliance / hazards / weather / safety concerns / visitors)

Partly cloudy cool with light breeze in the morn. Warming in the afternoon.

There were no safety concerns today.

Excavation conditions: (status / equipment / cuts / access) Access was safe and good.

Excavations were done using a CAT 315 excavator.

Other Observations & Comments:

Monitor excavations for elect. duct banks W.

Spot check trenching for Gas Fuel Line and utilities for Water Treatment.

Notified of late excavations by Steve B. at 4:45 PM.

Field Number: _____ **Field ID:** _____ **Datum: NAD 27 CONUS**

Condition: (poor / fair / good / excellent / damaged / partial / whole)

Approx. age:

Soils:

Location: (pads / cuts /landmarks)

Fate of Locality: (accessible / buried / graded away)

Coordinates:UTM: _____ **E/** _____ **N// Lat. N** _____ **Long. W** _____ **Elev.** ____

Number of specimens / paperbags / boxes / samples / bags of matrix: _____

URS DAILY ARCHAEO/PALEO FIELD SUMMARY

Project Name: Marsh Landing

Project Number: 28067850

Project Location: Marsh Landing

County: Contra Costa

Date: Feb. 17 , 2012

Page: 1 of 1

Monitor: Richard Serrano

Total Hrs: 8.5 **Total Mi:** 137

Project areas monitored:

Northern Foundation Area

Time in: 6:50 AM

Time out: 4:00 PM

Fossils: No fossil discoveries were made today.

Stratigraphy: (turbidites / bioturbation / channels / beds / laminations / massive / contacts / faults

No noted changes. Native sediments reached.

Lithology: ***Grain size:*** (F / M / C) ***Color:*** _____ ***Texture:*** _____ ***Sorting:*** _____

Sed: (mud/s silt/s sand/s lime/s shale conglomerate breccia concretions Weathering: fissile / indurate /

Mineralization: caliche / siliceous / paleosol / alluvium / lag deposits / _____

Site conditions & personnel: (non-compliance / hazards / weather / safety concerns / visitors)

Slightly cloudy in the morn. Mostly sunny and warmer in afternoon.

There were no safety concerns today.

Excavation conditions: (status / equipment / cuts / access) Access was safe and good.

Excavations were done using a CAT 349E ϵ, 328B and 305 excavators.

Other Observations & Comments:

Monitor excavations for elect. duct banks W.

Spot check trenching for Water Treatment utilities and Gas Fuel Line.

Joe Belk calls to notify has has bone in south side wall of fuel line trench and asks me to come over.(2:00PM)

Field Number: _____ **Field ID:** _____ **Datum: NAD 27 CONUS**_____

Condition: (poor / fair / good / excellent / damaged / partial / whole)

Approx. age:

Soils:

Location: (pads / cuts /landmarks)

Fate of Locality: (accessible / buried / graded away)

Coordinates:UTM:_____**E/**_____**N// Lat. N**_____**Long. W**_____**Elev.**____

Number of specimens / paperbags / boxes / samples / bags of matrix:_____

URS DAILY ARCHAEO/PALEO FIELD SUMMARY

2.24

Project Name: Marsh Landing

Project Number: 28067850

Project Location: Marsh Landing

County: Contra Costa

Date: 17 Feb 2012

Page: 1 of 1

Monitor: Annette Cornelius

Total Hrs: 8 **Total Mi:** 0

Project areas monitored: Screening Sample Concentrate

Time in: 8 am

Time out: 4:30 pm

Fossils:
glacial flow - vert
Southwell - 60ft - vert

Stratigraphy: (turbidites / bioturbation / channels / beds / laminations / massive / contacts / faults
silty sand - 60ft South well sample
glacial flow
sandy silt - SF 48-13

Lithology: ~~Grain size:~~ (F / M / C) **Color:** _____ **Texture:** _____ **Sorting:** _____
Sed: (mud/s silt/s sand/s lime/s shale conglomerate breccia concretions) Weathering: fissile / indurate / none
Mineralization: caliche / siliceous / paleosol / alluvium / lag deposits / none

Site conditions & personnel: (non-compliance / hazards / weather / safety concerns / visitors)

Excavation conditions: (status / equipment / cuts / access) ∅

Other Observations & Comments:
Continued South well 60ft
glacial flow
SF 48-13

Field Number: _____ **Field ID:** _____ **Datum: NAD 27 CONUS** _____
Condition: (poor / fair / good / excellent / damaged / partial / whole) _____
Approx. age: _____
Soils: _____
Location: (pads / cuts /landmarks) _____
Fate of Locality: (accessible / buried / graded away) _____
Coordinates:UTM: _____ **E/** _____ **N// Lat. N** _____ **Long. W** _____ **Elev.** ____
Number of specimens / paperbags / boxes / samples / bags of matrix: _____

URS DAILY ARCHAEO/PALEO FIELD SUMMARY

2.24

Project Name: Marsh Landing

Project Number: 28067850

Project Location: Marsh Landing

County: Contra Costa

Date: 18 Feb 2012

Page: 1 of 1

Monitor: Annette Gamelin

Total Hrs: 2 **Total Mi:** Ø

Project areas monitored: Searching sample concentrate; post office

Time in: 12 noon

Time out: 2 pm

Fossils:

Stratigraphy: (turbidites / bioturbation / channels / beds / laminations / massive / contacts / faults

silty sand SF42-41

Lithology: ~~Grain size:~~ (F / M / C) **Color:** **Texture:** **Sorting:**

Sed: (mud/s silt/s sand/s lime/s shale conglomerate breccia concretions) Weathering: fissile / indurate / none

Mineralization: caliche / siliceous / paleosol / alluvium / lag deposits / none

Site conditions & personnel: (non-compliance / hazards / weather / safety concerns / visitors)

Excavation conditions: (status / equipment / cuts / access) Ø

Other Observations & Comments:

End of fossils

SF51-10; 15g SF75D-77

SF75C-65; 31 North well 20ft

SF61-04

Field Number: **Field ID:** **Datum:** NAD 27 CONUS

Condition: (poor / fair / good / excellent / damaged / partial / whole)

Approx. age:

Soils:

Location: (pads / cuts /landmarks)

Fate of Locality: (accessible / buried / graded away)

Coordinates:UTM: E/ N// Lat. N Long. W Elev.

Number of specimens / paperbags / boxes / samples / bags of matrix:

URS DAILY ARCHAEO/PALEO FIELD SUMMARY

2.24

Project Name: Marsh Landing

Project Number: 28067850

Project Location: Marsh Landing

County: Contra Costa

Date: Feb. 21 , 2012

Page: 1 of 1

Monitor: Richard Serrano

Total Hrs: 9.5 **Total Mi:** 257

Project areas monitored:

Northern Foundation Area

Time in: 6:44 AM

Time out: 5:00 PM

Fossils: No fossil discoveries were made today.

Stratigraphy: (turbidites / bioturbation / channels / beds / laminations / massive / contacts / faults

Reddish clay with chert rock and cobble over fine tan sands with no rock. (gas fuel line trench)

Lithology: ***Grain size:*** (F / M / C) ***Color:*** _____ ***Texture:*** _____ ***Sorting:*** _____

Sed: (mud/s silt/s sand/s lime/s shale conglomerate breccia concretions) Weathering: fissile / indurate /

Mineralization: caliche / siliceous / paleosol / alluvium / lag deposits / _____

Site conditions & personnel: (non-compliance / hazards / weather / safety concerns / visitors)

Slightly over cast and cool in morn. Clearing some in afternoon and temps warming.

There were no safety concerns today.

Excavation conditions: (status / equipment / cuts / access) _____ Access was safe and good.

Excavations were done using a (CAT 328 B and 305 excavators.

Other Observations & Comments:

Spot check and monitor excavations for water treatment and gas fuel line.

all other ground work was for back fill.

Field Number: _____ **Field ID:** _____ **Datum: NAD 27 CONUS**_____

Condition: (poor / fair / good / excellent / damaged / partial / whole)

Approx. age:

Soils:

Location: (pads / cuts /landmarks)

Fate of Locality: (accessible / buried / graded away)

Coordinates:UTM:_____**E/**_____**N// Lat. N**_____**Long. W**_____**Elev.**____

Number of specimens / paperbags / boxes / samples / bags of matrix:_____

URS DAILY ARCHAEO/PALEO FIELD SUMMARY

2.24

Project Name: Marsh Landing

Project Number: 28067850

Project Location: Marsh Landing

County: Contra Costa

Date: Feb. 22 , 2012

Page: 1 of 1

Monitor: Richard Serrano

Total Hrs: 10 **Total Mi:** 256

Project areas monitored: Northern Foundation Area

Time in: 6:45 AM

Time out: 5:30 PM

Fossils: No fossil discoveries were made today.

Stratigraphy: (turbidites / bioturbation / channels / beds / laminations / massive / contacts / faults

No notable changes to sediments.

Lithology: ***Grain size:*** (F / M / C) ***Color:*** _____ ***Texture:*** _____ ***Sorting:*** _____

Sed: (mud/s silt/s sand/s lime/s shale conglomerate breccia concretions) Weathering: fissile / indurate /

Mineralization: caliche / siliceous / paleosol / alluvium / lag deposits / _____

Site conditions & personnel: (non-compliance / hazards / weather / safety concerns / visitors)

Partly cloudy and cool in morn. Clearing and warm in afternoon. There was breeze all day.

There were no safety concerns today.

Excavation conditions: (status / equipment / cuts / access) Access was safe and good.

Excavations were done using a (CAT 328D, 305 and Kumatso excavators.

Other Observations & Comments:

Monitor and spot check trenching and excavations for Water Treatment, Gas fuel Line and along east side of Fuel Gas Compressor Slab

All other ground work was back fill and compaction.

Field Number: _____ **Field ID:** _____ **Datum: NAD 27 CONUS**

Condition: (poor / fair / good / excellent / damaged / partial / whole)

Approx. age:

Soils:

Location: (pads / cuts /landmarks)

Fate of Locality: (accessible / buried / graded away)

Coordinates:UTM:_____**E/**_____**N// Lat. N**_____**Long. W**_____**Elev.**____

Number of specimens / paperbags / boxes / samples / bags of matrix:_____

URS DAILY ARCHAEO/PALEO FIELD SUMMARY

2.24

Project Name: Marsh Landing

Project Number: 28067850

Project Location: Marsh Landing

County: Contra Costa

Date: Feb. 23, 2012

Page: 1 of 1

Monitor: Richard Serrano

Total Hrs: 10 **Total Mi:** 256

Project areas monitored: Northern Foundation Area

Time in: 6:47 AM

Time out: 5:30 PM

Fossils: One proximal end of a limb bone was discovered today which was eroded out of the ponding basin's south slope. Bone was near east end of basin as was located at bottom of slope. This did not **come from any current construction work.**

Stratigraphy: (turbidites / bioturbation / channels / beds / laminations / massive / contacts / faults
There was a change in exposed deposits noted today in the slopes of the Gas Fuel Line trench.

Photos _____

Lithology: ***Grain size:*** (F / M / C) ***Color:*** _____ ***Texture:*** _____ ***Sorting:*** _____
Sed: (mud/s silt/s sand/s lime/s shale conglomerate breccia concretions) Weathering: fissile / indurate /
Mineralization: caliche / siliceous / paleosol / alluvium / lag deposits / _____

Site conditions & personnel: (non-compliance / hazards / weather / safety concerns / visitors)
Slightly over cast and cool in morning. Clearing and warming slightly in afternoon. Very breezy today.
There were no safety concerns today.

Excavation conditions: (status / equipment / cuts / access) _____ Access was safe and good.
Excavations were done using a CAT 328D and 305 excavators.

Other Observations & Comments:
Monitor and spot check excavations for Water Treatment and along east side of gas compressor slab.
Also spot check trenching for Gas Fuel Line
Other ground work today is back fill.

Field Number: _____ **Field ID:** _____ **Datum: NAD 27 CONUS**

Condition: (poor / fair / good / excellent / damaged / partial / whole) partial (proximal end)

Deer (?) **Approx. age:**

Soils: Fine tan sands.

Location: (pads / cuts /landmarks) East end of ponding basin.

Fate of Locality: (accessible / buried / graded away) Accessible.

Coordinates:UTM:_____**E/**_____**N// Lat. N**_____**Long. W**_____**Elev.**____

Number of specimens / paperbags / boxes / samples / bags of matrix:___ x one specimen

URS DAILY ARCHAEO/PALEO FIELD SUMMARY

224

Project Name: Marsh Landing

Project Number: 28067850

Project Location: Marsh Landing

County: Contra Costa

Date: 24 Feb 2012

Page: 1 of 1

Monitor: Annette Cornelius

Total Hrs: 8 **Total Mi:** 160

Project areas monitored: between tanks, gas pipe line

Time in: 6:45 am

Time out: 3:30 pm

Fossils: none observed

Stratigraphy: (turbidites / bioturbation / channels / beds / laminations / massive / contacts / faults

massive sand turbidite deposit w/ turbidite sequence

gas line 11-9 ft elev. fill (top 2 ft) 9-6.6/5.5 ft elev native with exception of earth wall (intermittently) base of poorly sorted tan silty sand w/ 25% gravel subangular to moderate rounding

Lithology: Grain size: (F / M / C) **Color:** top brown / dk brown **Texture:** _____ **Sorting:** mod

Sed: (muds/s silt/s sand/s lime/s shale conglomerate breccia concretions) Weathering: fissile / indurate / none

Mineralization: caliche / siliceous / paleosol / alluvium / lag deposits / none

Site conditions & personnel: (non-compliance / hazards / weather / safety concerns / visitors)

Excavation conditions: (status / equipment / cuts / access) between tanks - 10 ft elev; gas line between 5.5 and 6.6 ft elevation

Other Observations & Comments:

per Jason Tam - between tanks to 10 ft elev; gas line line usual.
per David Franklin 5:30 pm done for the day.
labor guys pick up @ 3:30 pm.

Field Number: _____ **Field ID:** _____ **Datum: NAD 27 CONUS** _____

Condition: (poor / fair / good / excellent / damaged / partial / whole) _____

Approx. age: _____

Soils: _____

Location: (pads / cuts /landmarks) _____

Fate of Locality: (accessible / buried / graded away) _____

Coordinates: UTM: _____ **E/** _____ **N// Lat. N** _____ **Long. W** _____ **Elev.** ____

Number of specimens / paperbags / boxes / samples / bags of matrix: _____

URS DAILY ARCHAEO/PALEO FIELD SUMMARY

2.24

Project Name: Marsh Landing

Project Number: 28067850

Project Location: Marsh Landing

County: Contra Costa

Date: 27 Feb 2012

Page: 1 of 1

Monitor: Annette Cornelius

Total Hrs: _____ **Total Mi:** 160

Project areas monitored: gas pipeline; between tanks

Time in: 9:45 am

Time out:

Fossils:

Stratigraphy: turbidites / bioturbation / channels / beds / laminations / massive / contacts / faults

Sand dune deposit with some turbidite sequences.

~~the~~ top 1ft fill to orange clay layer. underlying 1ft unclear if it is fill or a flow deposit (≈ 200ft in trench from approx where cow is ~~east of~~ (3ft) assembly area of brick building to ≈ 40ft east of machine shop entrance to brick building). Underlying top 2ft is sandy silt/ silty sand w/ some turbidite sequencing.

Lithology: ~~Grain size:~~ (F / M / C) **Color:** tan to dk brown **Texture:** _____ **Sorting:** well to mod

Sed: (mud/s silt/s sand/s lime/s shale conglomerate breccia concretions) Weathering: fissile / indurate / none

Mineralization: caliche / siliceous / paleosol / alluvium / lag deposits / none

Site conditions & personnel: (non-compliance / hazards / weather / safety concerns / visitors)

colder (~~low 60s to~~ mid 50s) no rain

Excavation conditions: (status / equipment / cuts / access) between tanks to 10ft elev - spot check gas pipeline to 3ft elev. bell hole

Other Observations & Comments:

Field Number: _____ **Field ID:** _____ **Datum: NAD 27 CONUS**

Condition: (poor / fair / good / excellent / damaged / partial / whole)

Approx. age:

Soils:

Location: (pads / cuts /landmarks)

Fate of Locality: (accessible / buried / graded away)

Coordinates:UTM: _____ **E/** _____ **N// Lat. N** _____ **Long. W** _____ **Elev.** ____

Number of specimens / paperbags / boxes / samples / bags of matrix:

URS DAILY ARCHAEO/PALEO FIELD SUMMARY

Project Name: Marsh Landing

Project Number: 28067850

Project Location: Marsh Landing

County: Contra Costa

Date: Feb. 28 , 2012

Page: 1 of 1

Monitor: Richard Serrano

Total Hrs: 9.5 **Total Mi:** 256

Project areas monitored:

Southern end of Power Block 1 / Gas Fuel Line trench

Time in: 6:47 AM

Time out: 5:00 PM

Fossils: No fossil discoveries were made today.

Stratigraphy: (turbidites / bioturbation / channels / beds / laminations / massive / contacts / faults

There were no notable changes to sediments.

Lithology: ***Grain size:*** (F / M / C) ***Color:*** ***Texture:*** ***Sorting:***

Sed: (mud/s silt/s sand/s lime/s shale conglomerate breccia concretions Weathering: fissile / indurate /

Mineralization: caliche / siliceous / paleosol / alluvium / lag deposits /

Site conditions & personnel: (non-compliance / hazards / weather / safety concerns / visitors)

Over cast and cool in morn. Clearing slightly then becoming cloudy and windy. Rain expected.

There were no safety concerns today.

Excavation conditions: (status / equipment / cuts / access) Access was safe and good.

Excavations were done using a CAT 328D and 315 excavators.

Other Observations & Comments:

Monitor and spot check excavations for Switch Yard duct banks. Also monitor pot hole for exsisting duct bank. Native sediments impacted.

Also monitor and spot check Gas Fuel Line trenching which was down to grade 3.

Field Number: **Field ID:** **Datum: NAD 27 CONUS**

Condition: (poor / fair / good / excellent / damaged / partial / whole)

Approx. age:

Soils:

Location: (pads / cuts /landmarks)

Fate of Locality: (accessible / buried / graded away)

Coordinates:UTM: E/ N// Lat. N **Long. W** **Elev.**

Number of specimens / paperbags / boxes / samples / bags of matrix:

URS DAILY ARCHAEO/PALEO FIELD SUMMARY

Project Name: Marsh Landing

Project Number: 28067850

Project Location: Marsh Landing

County: Contra Costa

Date: Feb. 29 , 2012

Page: 1 of 1

Monitor: Richard Serrano

Total Hrs: 9.5 **Total Mi:** 256

Project areas monitored:

Gas Fuel Line trenching

Time in: 6:45 AM

Time out: 5:00PM

Fossils: No fossil discoveries were made today.

Stratigraphy: (turbidites / bioturbation / channels / beds / laminations / massive / contacts / faults

No notable changes to sediments.

Lithology: ***Grain size:*** (F / M / C) ***Color:*** _____ ***Texture:*** _____ ***Sorting:*** _____

Sed: (mud/s silt/s sand/s lime/s shale conglomerate breccia concretions Weathering: fissile / indurate /

Mineralization: caliche / siliceous / paleosol / alluvium / lag deposits / _____

Site conditions & personnel: (non-compliance / hazards / weather / safety concerns / visitors)

Cloudy with rain throught the day.

Conditions were muddy and slippery.

Excavation conditions: (status / equipment / cuts / access) Access was safe and good.

Excavations were done using a Kumatso 302 excavator.

Other Observations & Comments:

No new excavations within any of the power blocks today.

Some trenching for gas line. Grade elevation here is a grade 3.

Assist Annette C. with 5 gal. buckets of matrix. Clean empties and transport to storage.

Field Number: _____ **Field ID:** _____ **Datum: NAD 27 CONUS**_____

Condition: (poor / fair / good / excellent / damaged / partial / whole) _____

Approx. age:

Soils:

Location: (pads / cuts /landmarks)

Fate of Locality: (accessible / buried / graded away)

Coordinates:UTM:_____**E/**_____**N// Lat. N**_____**Long. W**_____**Elev.**____

Number of specimens / paperbags / boxes / samples / bags of matrix:_____

URS DAILY ARCHAEO/PALEO FIELD SUMMARY

2.24

Project Name: Marsh Landing

Project Number: 28067850

Project Location: Marsh Landing

County: Contra Costa

Date: 29 Feb, 2012

Page: 1 of 1

Monitor: ~~Richard Serrano~~ Annette Cornelius

Total Hrs: 6 Total Mi: ~~75~~ 160

Time in: 6:45 Am

Time out: 1:30 pm

Project areas monitored:

~~Northern Foundation Area~~ Screen wash samples

Fossils: ~~No fossil discoveries were made today.~~ SF75D-52 small articulated bone

Stratigraphy: turbidites / bioturbation / channels / beds / laminations / massive / contacts / faults

Sand dune deposit

Silty Sand SF75D-52

Sandy silt - SF75D-03 & 05

Lithology: ~~Grain size:~~ (F / M / C) Color: brown - dk brown Texture: _____ Sorting: mod-well

Sed: (mud/s silt/s sand/s lime/s shale conglomerate breccia concretions) Weathering: fissile / indurate / none

Mineralization: caliche / siliceous / paleosol / alluvium / lag deposits / none

Site conditions & personnel: (non-compliance / hazards / weather / safety concerns / visitors)

There were no safety concerns today.

Excavation conditions: (status / equipment / cuts / access) _____ Access was safe and good.

~~Excavations were done using a CAT 349E excavator.~~

Other Observations & Comments:

washed SF75D-03; 05; 52

Field Number: _____ Field ID: _____ Datum: NAD 27 CONUS_____

Condition: (poor / fair / good / excellent / damaged / partial / whole) _____

Approx. age: _____

Soils: _____

Location: (pads / cuts /landmarks) _____

Fate of Locality: (accessible / buried / graded away) _____

Coordinates: UTM: _____ E/ _____ N// Lat. N _____ Long. W _____ Elev. ____

Number of specimens / paperbags / boxes / samples / bags of matrix: _____

Subsection 2.25(Soil & Water-2)

As of 2-29-2012

Report of Effectiveness of Drainage , Erosion & Sediment Control

Drainage	No Issue to report
Erosion	No Issue to report
Sedimentation Control	No Issue to report

(Mass Grading commence on May19, 2011 and completed on May 13, 2011)

1.0 There is no known issues with regards to drainage & erosion.

2.0 BMP has been installed on site are per the approved SWPPP and all deficiencies has been addressed and maintained.

3.0 SWPPP inspection & monitoring was performed per the approved SWPPP

4.0 A new laydown was added on north of existing unit 6 & 7. This laydown is fully rocked and consist of a stornm drain inlet. This inlet has been added in the current SWPPP plan as a monitoring location.

CONTRA COSTA COUNTY
Department of Conservation & Development
Building Inspection Division
651 Pine Street, N. Wing – 3rd Floor
Martinez, CA 94553 1229

MARSH LANDING PROJECT TRANSMITTAL

DATE : February 15, 2012
FROM : Jacqueline Ritchie
RE : Contra Costa County Building Inspection has reviewed the attached listed items for Mirant/Genon Marsh Landing Project - Building Permit #: BIIN11-001018

Total packages included in this Transmittal: 2

Sent for your ☐ **Information** ☒ **Review** ☐ **As Requested**

The following packages have been returned with comments and/or have been approved. Please, see the attached detailed list of documents included with each package.

CIVIL-1-16.0 (CBO-0539) Approved	**STRUC-1-24.4 (CBO-0538)** Approved

FOR

Deborah Sandercock, S.E. Supervising Structural Engineer	Marie Taylor Supervising Building Inspector	Gary Faria Senior Grading Inspector

Marsh Landing - CBO Transmittal Report

Title CIVIL-1-16.0 **CBO-0539** **File No** 015F

Document Type	Dwg No _Rev	Rev Date	Description	CCC Eng	Apv Date	Upload / Rtn Date	Comments
Docs	Operations and Maintenance P		Operations and Maintenance Plan	GF	2/14/2012	2/15/2012	Approved

Title STRUC-1-24.4 **CBO-0538** **File No** 015F

Document Type	Dwg No Rev	Rev Date	Description	CCC Eng	Apv Date	Upload / Rtn Date	Comments
Docs - VENDOR	201-RE-0041-001 FDL_S2R2-		Foundation Reaction Loads & Generator Anchor Design	RS	2/14/2012	2/15/2012	Approved
Drawing - VENDOR	201-FN-0011 - US1033-XB00-		Gas Turbine Power Block Generator Area Foundation	RS	2/14/2012	2/15/2012	Approved
Drawing - VENDOR	201-FN-0011 - US1033-XB00-		Gas Turbine Power Block Generator Area Foundation	RS	2/14/2012	2/15/2012	Approved
Drawing - VENDOR	201-FN-0011 - US1033-XB00-		Gas Turbine Power Block Generator Area Foundation	RS	2/14/2012	2/15/2012	Approved
Drawing - VENDOR	201-FN-0011 - US1033-XB00-		Gas Turbine Power Block Generator Area Foundation	RS	2/14/2012	2/15/2012	Approved

CONTRA COSTA COUNTY
Department of Conservation & Development
Building Inspection Division
651 Pine Street, N. Wing – 3rd Floor
Martinez, CA 94553 1229

MARSH LANDING PROJECT TRANSMITTAL

DATE : February 8, 2012
FROM : Jacqueline Ritchie
RE : Contra Costa County Building Inspection has reviewed the attached listed items for Mirant/Genon Marsh Landing Project - Building Permit #: BIIN11-001018

Total packages included in this Transmittal: 4

Sent for your ☐ **Information** ☒ **Review** ☐ **As Requested**

The following packages have been returned with comments and/or have been approved. Please, see the attached detailed list of documents included with each package.

MECH-1-50.0 (CBO-0541)
Approved with Fire Approval

MECH-1-50.0 (CBO-0551)
Approved with Fire Approval

MECH-1-51.0 (CBO-0542)
Approved with Fire Approval

STRUC-1-48.0 (CBO-0552)
Approved with Fire Approval

JRitchie FOR

Deborah Sandercock, S.E.
Supervising Structural Engineer

Marie Taylor
Supervising Building Inspector

Gary Faria
Senior Grading Inspector

Marsh Landing - CBO Transmittal Report

Title MECH-1-50.0 **CBO-0541** **File No** 015F

Document Type	Dwg No _Rev	Rev Date	Description	CCC Eng	Apv Date	Upload / Rtn Date	Comments
Drawing	2009-019-YP-0320 rev2	01/18/12	Mechanical Underground Yard Piping	MT	2/3/2012	2/8/2012	Approved with Fire Approval
Drawing	2009-019-YP-0110 rev2	01/18/12	Mechanical Underground Yard Piping	MT	2/3/2012	2/8/2012	Approved with Fire Approval
Drawing	2009-019-YP-0120 rev2	01/18/12	Mechanical Underground Yard Piping	MT	2/3/2012	2/8/2012	Approved with Fire Approval
Drawing	2009-019-YP-0210 rev2	01/18/12	Mechanical Underground Yard Piping	MT	2/3/2012	2/8/2012	Approved with Fire Approval
Drawing	2009-019-YP-0220 rev2	01/18/12	Mechanical Underground Yard Piping	MT	2/3/2012	2/8/2012	Approved with Fire Approval
Drawing	2009-019-YP-0310 rev2	01/18/12	Mechanical Underground Yard Piping	MT	2/3/2012	2/8/2012	Approved with Fire Approval
Drawing	2009-019-YP-0330 rev2	01/18/12	Mechanical Underground Yard Piping	MT	2/3/2012	2/8/2012	Approved with Fire Approval
Drawing	2009-019-YP-0340 rev2	01/18/12	Mechanical Underground Yard Piping	MT	2/3/2012	2/8/2012	Approved with Fire Approval
Drawing	2009-019-YP-0240 rev2	01/18/12	Mechanical Underground Yard Piping	MT	2/3/2012	2/8/2012	Approved with Fire Approval

Title MECH-1-50.0 **CBO-0551** **File No** 015F

Document Type	Dwg No Rev	Rev Date	Description	CCC Eng	Apv Date	Upload / Rtn Date	Comments
Drawing	2009-019-YP-0440 rev1	01/25/12	Mechanical Underground Yard Piping	MT	2/3/2012	2/8/2012	Approved with Fire Approval
Drawing	2009-019-YP-0450 rev0		Mechanical Underground Yard Piping	MT	2/3/2012	2/8/2012	Approved with Fire Approval

Title **MECH-1-51.0** **CBO-0542** **File No** **015F**

Document Type	Dwg No _Rev	Rev Date	Description	CCC Eng	Apv Date	Upload / Rtn Date	Comments
Drawing	2009-019-YP-0130 rev5	01/18/12	Mechanical Underground Yard Piping	MT	2/3/2012	2/8/2012	Approved with Fire Approval
Drawing	2009-019-YP-0230 rev5	01/18/12	Mechanical Underground Yard Piping	MT	2/3/2012	2/8/2012	Approved with Fire Approval
Drawing	2009-019-YP-0190 rev4	01/18/12	Mechanical Underground Yard Piping	MT	2/3/2012	2/8/2012	Approved with Fire Approval

Title **STRUC-1-48.0** **CBO-0552** **File No** **015F**

Document Type	Dwg No Rev	Rev Date	Description	CCC Eng	Apv Date	Upload / Rtn Date	Comments
Drawing	990-ST-0002-001.		Admin Control Building Structural Details	AC			Not being approved at this time by CBO / *needs fire aprvl
Calcs	990-CA-0002-001.		ACB Foundation Calc	AC	2/1/2012	2/8/2012	Approved with Fire Approval
Drawing	990-FN-0001-001.		Admin Control Building Foundation Plan	AC	2/1/2012	2/8/2012	Approved with Fire Approval
Drawing	990-RE-0013-001.		Structural Notes and Details	AC	2/1/2012	2/8/2012	Approved with Fire Approval

CONTRA COSTA COUNTY
Department of Conservation & Development
Building Inspection Division
651 Pine Street, N. Wing – 3rd Floor
Martinez, CA 94553 1229

MARSH LANDING PROJECT TRANSMITTAL

DATE : February 7, 2012
FROM : Jacqueline Ritchie
RE : Contra Costa County Building Inspection has reviewed the attached listed items for Mirant/Genon Marsh Landing Project - Building Permit #: BIIN11-001018

Total packages included in this Transmittal: 1

Sent for your ☐ **Information** ☒ **Review** ☐ **As Requested**

The following packages have been returned with comments and/or have been approved. Please, see the attached detailed list of documents included with each package.

STRUC-1-28.0 (CBO-0527)
Approved

JRitchie for

Deborah Sandercock, S.E.
Supervising Structural Engineer

Marie Taylor
Supervising Building Inspector

Gary Faria
Senior Grading Inspector

Marsh Landing - CBO Transmittal Report

Title STRUC-1-28.0 **CBO-0527** **File No** 015F

Document Type	Dwg No _Rev	Rev Date	Description	CCC Eng	Apv Date	Upload / Rtn Date	Comments
Calcs	910D-07 Rev 1		Pilot Gas Cooler Foundation Calc	RS	2/7/2012	2/7/2012	Approved
Drawing	2009-019-SF-016 rev0		Pilot Gas Cooler Foundation Plan and Section	RS	2/7/2012	2/7/2012	Approved

CONTRA COSTA COUNTY
Department of Conservation & Development
Building Inspection Division
651 Pine Street, N. Wing – 3rd Floor
Martinez, CA 94553 1229

MARSH LANDING PROJECT TRANSMITTAL

DATE : February 8, 2012
FROM : Jacqueline Ritchie
RE : Contra Costa County Building Inspection has reviewed the attached listed items for Mirant/Genon Marsh Landing Project - Building Permit #: BIIN11-001018

Total packages included in this Transmittal: 1

Sent for your ☐ **Information** ☒ **Review** ☐ **As Requested**

The following packages have been returned with comments and/or have been approved. Please, see the attached detailed list of documents included with each package.

STRUC-1-31.0 (CBO-0547)
Approved

JRitchie FOR

Deborah Sandercock, S.E.
Supervising Structural Engineer

Marie Taylor
Supervising Building Inspector

Gary Faria
Senior Grading Inspector

Marsh Landing - CBO Transmittal Report

Title STRUC-1-31.0 **CBO-0547** **File No** 015F

Document Type	Dwg No _Rev	Rev Date	Description	CCC Eng	Apv Date	Upload / Rtn Date	Comments
Calc	910Q-03 Rev 0		Demin Tank Foundation	AC	2/8/2012	2/8/2012	Approved
Drawing	2009-019-SF-031 rev1	01/27/12	Demineralized Water Tank Foundation Plan, Sections and Details	AC	2/8/2012	2/8/2012	Approved

CONTRA COSTA COUNTY
Department of Conservation & Development
Building Inspection Division
651 Pine Street, N. Wing – 3rd Floor
Martinez, CA 94553 1229

MARSH LANDING PROJECT TRANSMITTAL

DATE : February 3, 2012
FROM : Jacqueline Ritchie
RE : Contra Costa County Building Inspection has reviewed the attached listed items for Mirant/Genon Marsh Landing Project - Building Permit #: BIIN11-001018

Total packages included in this Transmittal: 1

Sent for your ☐ **Information** ☒ **Review** ☐ **As Requested**

The following packages have been returned with comments and/or have been approved. Please, see the attached detailed list of documents included with each package.

STRUC-1-76.0 (CBO-0540)
Approved

Deborah Sandercock, S.E. Supervising Structural Engineer	Marie Taylor Supervising Building Inspector	Gary Faria Senior Grading Inspector

Marsh Landing - CBO Transmittal Report

Title STRUC-1-76.0 **CBO-0540** **File No** 015F

Document Type	Dwg No _Rev	Rev Date	Description	CCC Eng	Apv Date	Upload / Rtn Date	Comments
Calcs	84-Inch Flat Top		84-Inch Flat Top Calc	DS	2/3/2012	2/3/2012	Approved
Calcs	84-Inch Base Shell		84-Inch Base Shell Calc	DS	2/3/2012	2/3/2012	Approved
Drawing	84 Pump Station		84 Pump Station	DS	2/3/2012	2/3/2012	Approved

CONTRA COSTA COUNTY
Department of Conservation & Development
Building Inspection Division
651 Pine Street, N. Wing – 3rd Floor
Martinez, CA 94553 1229

MARSH LANDING PROJECT TRANSMITTAL

DATE : February 22, 2012
FROM : Jacqueline Ritchie
RE : Contra Costa County Building Inspection has reviewed the attached listed items for Mirant/Genon Marsh Landing Project - Building Permit #: BIIN11-001018

Total packages included in this Transmittal: 5

Sent for your ☐ **Information** ☒ **Review** ☐ **As Requested**

The following packages have been returned with comments and/or have been approved. Please, see the attached detailed list of documents included with each package.

STRUC-1-24.26 (CBO-0567)
Approved

STRUC-1-13.1 (CBO-0550)
Returned with Comments

STRUC-1-21.1 (CBO-0553)
Returned with Comments

STRUC-1-21.0 (CBO-0549)
Returned with Comments

STRUC-1-75.0 (CBO-0561)
Returned with Comments

JRitchie for

Deborah Sandercock, S.E.
Supervising Structural Engineer

Marie Taylor
Supervising Building Inspector

Gary Faria
Senior Grading Inspector

Marsh Landing - CBO Transmittal Report

Title	STRUC-1-13.1	CBO-0550	File No	015F

Document Type	Dwg No _Rev	Rev Date	Description	CCC Eng	Apv Date	Upload / Rtn Date	Comments
Calc	910R-13 rev0		Fuel Gas Pipe Misc Supports and Support Foundations	FW		2/22/2012	Returned with Comments
Drawing	2009-019-SF-100 rev0		Fuel Gas Pipe Supports Foundation Plan, Sections and Details	FW		2/22/2012	Returned with Comments

Title	STRUC-1-21.0	CBO-0549	File No	015F

Document Type	Dwg No Rev	Rev Date	Description	CCC Eng	Apv Date	Upload / Rtn Date	Comments
Drawing	2009-019-SF-094 rev0		Balance of Plant Electrical Enclosure Non-Seg Bus Duct Support Foundation Plan, Sections and Details	AC		2/22/2012	Returned with Comments
Calc	910R-14 rev0		Non Seg Bus Duct Calc	AC		2/22/2012	Returned with Comments
Drawing	2009-019-SF-095 rev0		5kV Electrical Enclosure Non-Seg Bus Duct Support Foundation Plan, Sections and Details	AC		2/22/2012	Returned with Comments

Title	STRUC-1-21.1	CBO-0553	File No	015F

Document Type	Dwg No Rev	Rev Date	Description	CCC Eng	Apv Date	Upload / Rtn Date	Comments
Drawing - VENDOR	AY-Y00276 REV A		Sheet 1 and Sheet 2	AC		2/22/2012	Returned with Comments
Drawing - VENDOR	AY-Y00275 REV A		Sheet 1 and Sheet 2	AC		2/22/2012	Returned with Comments
Drawing - VENDOR	AY-Y00268 REV A		Double Column Support w/ Knee Brace for 40.00 Bus	AC		2/22/2012	Returned with Comments

Drawing - VENDOR	AY-Y00127 REV A		Single Column Support for 18.50 Bus	AC	2/22/2012	Returned with Comments
Drawing - VENDOR	AY-Y00126 REV A		Single Column Support w/ Knee Brace for 18.50 Bus	AC	2/22/2012	Returned with Comments
Calc - VENDOR	842B-CA-0002-0011		Non-Seg Bus Duct Support Calc	AC	2/22/2012	Returned with Comments

Title **STRUC-1-24.26** **CBO-0567** **File No** **015F**

Document Type	*Dwg No Rev*	*Rev Date*	*Description*	*CCC Eng*	*Apv Date*	*Upload / Rtn Date*	*Comments*
Spec	201-SP-037		Inlet Heating/Anticing I/C - Foundation Loads Specification	RS	2/21/2012	2/22/2012	Approved
Drawing	201-FN-0034-001		Inlet Heating Pipe Support Anchor Foundation Detail	RS	2/21/2012	2/22/2012	Approved

Title **STRUC-1-75.0** **CBO-0561** **File No** **015F**

Document Type	*Dwg No _Rev*	*Rev Date*	*Description*	*CCC Eng*	*Apv Date*	*Upload / Rtn Date*	*Comments*
Calc	910R-15 rev0		Potable Water Booster Pump Calc	AC		2/22/2012	Returned with Comments
Drawing	2009-019-SF-029 rev0		Miscellaneous Equipment Foundation Plans, Sections and Details	AC		2/22/2012	Returned with Comments

CONTRA COSTA COUNTY
Department of Conservation & Development
Building Inspection Division
651 Pine Street, N. Wing – 3rd Floor
Martinez, CA 94553 1229

MARSH LANDING PROJECT TRANSMITTAL

DATE : February 15, 2012
FROM : Jacqueline Ritchie
RE : Contra Costa County Building Inspection has reviewed the attached listed items for Mirant/Genon Marsh Landing Project - Building Permit #: BIIN11-001018

Total packages included in this Transmittal: 4

Sent for your ☐ **Information** ☒ **Review** ☐ **As Requested**

The following packages have been returned with comments and/or have been approved. Please, see the attached detailed list of documents included with each package.

STRUC-1-25.0 (CBO-0562)
Approved with Fire Approval

STRUC-1-13.0 (CBO-0548)
Returned with Comments

STRUC-1-52.0 (CBO-0560)
Approved with Fire Approval

STRUC-1-52.0 (CBO-0571)
Approved with Fire Approval

JRitchie FOR

Deborah Sandercock, S.E.
Supervising Structural Engineer

Marie Taylor
Supervising Building Inspector

Gary Faria
Senior Grading Inspector

Marsh Landing - CBO Transmittal Report

Title STRUC-1-13.0 **CBO-0548** **File No** 015F

Document Type	Dwg No _Rev	Rev Date	Description	CCC Eng	Apv Date	Upload / Rtn Date	Comments
Drawing	2009-019-SF-047 rev1	01/27/12	Fuel Gas Conditioning and Regulating Skid Foundation Plan, Sections 1 and Details	FW		2/15/2012	Returned with Comments

Title STRUC-1-25.0 **CBO-0562** **File No** 015F

Document Type	Dwg No Rev	Rev Date	Description	CCC Eng	Apv Date	Upload / Rtn Date	Comments
Calc	910A-03 rev 3		Design of Combustion Turbine (CT) Foundation - Anchorage & Embedments	RS	2/7/2012	2/15/2012	Approved with Fire Approval

Title STRUC-1-52.0 **CBO-0560** **File No** 015F

Document Type	Dwg No _Rev	Rev Date	Description	CCC Eng	Apv Date	Upload / Rtn Date	Comments
Calc	910D-01 rev0		Fuel Gas Compressor Building Foundation	FW	2/10/2012	2/15/2012	Approved with Fire Approval
Drawing	2009-019-SF-043 rev0		Fuel Gas Compressor Building Foundation Plan, Sections, and Details	FW		2/9/2012	Returned with Comments - Superceded by CBO-0571

Title STRUC-1-52.0 **CBO-0571** **File No** 015F

Document Type	Dwg No Rev	Rev Date	Description	CCC Eng	Apv Date	Upload / Rtn Date	Comments
Drawing	2009-019-SF-043 rev1	02/10/12	Fuel Gas Compressor Building Foundation Plan, Sections, and Details	FW	2/10/2012	2/15/2012	Approved with Fire Approval

CONTRA COSTA COUNTY
Department of Conservation & Development
Building Inspection Division
651 Pine Street, N. Wing – 3rd Floor
Martinez, CA 94553 1229

MARSH LANDING PROJECT TRANSMITTAL

DATE : February 9, 2012
FROM : Jacqueline Ritchie
RE : Contra Costa County Building Inspection has reviewed the attached listed items for Mirant/Genon Marsh Landing Project - Building Permit #: BIIN11-001018

Total packages included in this Transmittal: 3

Sent for your ☐ **Information** ☒ **Review** ☐ **As Requested**

The following packages have been returned with comments and/or have been approved. Please, see the attached detailed list of documents included with each package.

STRUC-1-31.1 (CBO-0569)
Approved

STRUC-1-40.2 (CBO-0520)
Returned with Comments

STRUC-1-47.1 (CBO-0519)
Returned with Comments

JRitchie FOR

Deborah Sandercock, S.E.
Supervising Structural Engineer

Marie Taylor
Supervising Building Inspector

Gary Faria
Senior Grading Inspector

Marsh Landing - CBO Transmittal Report

Title STRUC-1-31.1 **CBO-0569** **File No** 015F

Document Type	Dwg No _Rev	Rev Date	Description	CCC Eng	Apv Date	Upload / Rtn Date	Comments
Calcs	401-CA-0002-001		Structural FRP Tank Calculation	AC	2/9/2012	2/9/2012	Approved
Drawing	401-ME-0028-001		Demin Tank	AC	2/9/2012	2/9/2012	Approved

Title STRUC-1-40.2 **CBO-0520** **File No** 015F

Document Type	Dwg No Rev	Rev Date	Description	CCC Eng	Apv Date	Upload / Rtn Date	Comments
Vendor Drawing	820-ST-0012-001		Skid Detail	RS		2/9/2012	Returned with Comments
Vendor Drawing	820-ST-0011-001		Construction Notes	RS		2/9/2012	Returned with Comments
Vendor Drawing	820-ST-0013-001		Cutout Detail	RS		2/9/2012	Returned with Comments
Vendor Drawing	820-ST-0014-001		Lifting Diagram	RS		2/9/2012	Returned with Comments
Vendor Drawings	820-ST-0015-001		Plan Views	RS		2/9/2012	Returned with Comments
Vendor Drawing	820-ST-0016-001		Elevation 1	RS		2/9/2012	Returned with Comments
Vendor Drawing	820-ST-0017-001		Elevation 2	RS		2/9/2012	Returned with Comments
Vendor Drawing	820-ST-0018-001		Elevation 3	RS		2/9/2012	Returned with Comments
Vendor Drawing	820-ST-0019-001		Elevation 4	RS		2/9/2012	Returned with Comments
Vendor Calcs	820-CA-0004-001		BOP Structural Calcs	RS		2/9/2012	Returned with Comments

Title STRUC-1-47.1 **CBO-0519** **File No** 015F

Document Type	Dwg No Rev	Rev Date	Description	CCC Eng	Apv Date	Upload / Rtn Date	Comments

Vendor Calcs	820-CA-0003-001	5KV Building Structural Calcs	RS	2/9/2012	Returned with Comments
Vendor Drawing	820-ST-0009-001	5KV Building Elevation 4	RS	2/9/2012	Returned with Comments
Vendor Drawing	820-ST-0008-001	5KV Building Elevation 3	RS	2/9/2012	Returned with Comments
Vendor Drawing	820-ST-0007-001	5KV Building Elevation 2	RS	2/9/2012	Returned with Comments
Vendor Drawing	820-ST-0006-001	5KV Building Elevation 1	RS	2/9/2012	Returned with Comments
Vendor Drawings	820-ST-0005-001	5KV Building Plan Views	RS	2/9/2012	Returned with Comments
Vendor Drawings	820-ST-0002-001	5KV Building Skid Frame	RS	2/9/2012	Returned with Comments
Vendor Drawing	820-RE-0004-001	5KV Building Construction Notes	RS	2/9/2012	Returned with Comments

CONTRA COSTA COUNTY
Department of Conservation & Development
Building Inspection Division
651 Pine Street, N. Wing – 3rd Floor
Martinez, CA 94553 1229

MARSH LANDING PROJECT TRANSMITTAL

DATE : February 24, 2012
FROM : Jacqueline Ritchie
RE : Contra Costa County Building Inspection has reviewed the attached listed items for Mirant/Genon Marsh Landing Project - Building Permit #: BIIN11-001018

Total packages included in this Transmittal: 1

Sent for your ☐ **Information** ☒ **Review** ☐ **As Requested**

The following packages have been returned with comments and/or have been approved. Please, see the attached detailed list of documents included with each package.

STRUC-1-43.0 (CBO-0582)
Approved w/ Fire Approval

Deborah Sandercock, S.E.
Supervising Structural Engineer

Marie Taylor
Supervising Building Inspector

Gary Faria
Senior Grading Inspector

Marsh Landing - CBO Transmittal Report

Title STRUC-1-43.0 **CBO-0582** **File No** 015F

Document Type	Dwg No _Rev	Rev Date	Description	CCC Eng	Apv Date	Upload / Rtn Date	Comments
Calc	910G-04 Rev 1		CTG Step-Up & Aux Transformer Foundation Calc	RS	2/23/2012		CBO: Approved / Fire to approve when able to access Sharepoint
Drawing	2009-019-SF-085A rev1		CTG Step-Up Transformer Unit #3 and UAT Transformers Foundation Plan, Sections and Details	RS	2/23/2012	2/24/2012	Approved with Fire Approval
Drawing	2009-019-SF-085 rev1		CTG Step-Up Transformer Unit #3 and UAT Transformers Foundation Plan, Sections and Details	RS	2/23/2012	2/24/2012	Approved with Fire Approval

CONTRA COSTA COUNTY
Department of Conservation & Development
Building Inspection Division
651 Pine Street, N. Wing – 3rd Floor
Martinez, CA 94553 1229

MARSH LANDING PROJECT TRANSMITTAL

DATE : February 23, 2012
FROM : Jacqueline Ritchie
RE : Contra Costa County Building Inspection has reviewed the attached listed items for Mirant/Genon Marsh Landing Project - Building Permit #: BIIN11-001018

Total packages included in this Transmittal: 2

Sent for your ☐ **Information** ☒ **Review** ☐ **As Requested**

The following packages have been returned with comments and/or have been approved. Please, see the attached detailed list of documents included with each package.

TSE-4-7.0 (CBO-0587)
Approved

TSE-4-9.0 (CBO-0588)
Approved

Deborah Sandercock, S.E.
Supervising Structural Engineer

Marie Taylor
Supervising Building Inspector

Gary Faria
Senior Grading Inspector

Marsh Landing - CBO Transmittal Report

Title TSE-4-7.0 **CBO-0587** **File No** 015F

Document Type	Dwg No _Rev	Rev Date	Description	CCC Eng	Apv Date	Upload / Rtn Date	Comments
Drawing	2009-019-PDS-003 rev0		Switchyard One-Line Diagram Trip Table	MT	2/22/2012	2/23/2012	Approved
Drawing	2009-019-PDS-002 rev0		Switchyard One-Line Diagram Units 3 and 4 230kv Switchyard and Transmission	MT	2/22/2012	2/23/2012	Approved
Drawing	2009-019-PDS-001 rev0		Switchyard One-Line Diagram Units 1 and 2 230kv Switchyard and Transmission	MT	2/22/2012	2/23/2012	Approved

Title TSE-4-9.0 **CBO-0588** **File No** 015F

Document Type	Dwg No _Rev	Rev Date	Description	CCC Eng	Apv Date	Upload / Rtn Date	Comments
Drawing	2009-019-PDS-015 rev0		Switchyard Three-Line Diagram 0-SYD-RPL-11 Caiso Meters	MT	2/22/2012	2/23/2012	Approved
Drawing	2009-019-PDS-014 rev0		Switchyard Three-Line Diagram Units 3 & 4 Breakers	MT	2/22/2012	2/23/2012	Approved
Drawing	2009-019-PDS-013 rev0		Switchyard Three-Line Diagram Line 2 Connection	MT	2/22/2012	2/23/2012	Approved
Drawing	2009-019-PDS-012 rev0		Switchyard Three-Line Diagram Auxiiary 1 & 2 Breakers	MT	2/22/2012	2/23/2012	Approved
Drawing	2009-019-PDS-011 rev0		Switchyard Three-Line Diagram Units 1 & 2 Breakers	MT	2/22/2012	2/23/2012	Approved
Drawing	2009-019-PDS-010 rev0		Switchyard Three-Line Diagram Line 1 Connection	MT	2/22/2012	2/23/2012	Approved

Subsection 2.32(Waste 1)

As of -2-29-2012

Asbestos Removal

All work completed

Subsection 2.33(Worker Safety-3)

As of 2-29-2012

Days Without Incident	381 days(As of 2-14-2011)
No. of Employee Trained to Date (Kiewit Direct)	294
No. of Employee Trained to Date (Kiewit Subcontractor)	125
Safety Management Actions	0
Incident Alert	4
Continuing un-resolved situations & Incidents which may pose danger to life and health	0

Incident Alert	Date	Summary
1	8/26/2011	Pile delivery truck fail to see a previously driven indicator plie and struck it. No injury and only slight damage to truck and plie.
2	8/29/2011	While operating a 480V-100Amp fused disconnect switch, a linkage came loose causing linkage to come in contact with fuse resulting in an Arc blast. The blast was contained within the disconnect as designed and no one was injured.
3	11/11/2011	Electrician was staging a 4" PVC conduit on top of a rebar cage to make a cut on the conduit. While lifting the conduit into position, the unsecured end of the conduit slipped off the repar and fell down 3'. This fall caused the other end to move/bounce and crushed the electricians finger between the rebar cage and the conduit. Stand down was held. This is only a first aid.
4	1/20/2012	Two laborers were moving a ¼ roll of filter fabric up onto dunnage. The laborer walking backward while carrying his end of the roll tripped over the dunnage and fell backward straining his back. This only a first aid.

CONTRA COSTA COUNTY
Department of Conservation & Development
Building Inspection Division
30 Muir Road
Martinez, CA 94553

MARSH LANDING PROJECT TRANSMITTAL

DATE : February 21, 2012

FROM : Roxanna Hymer

RE : Contra Costa County Building Inspection has reviewed the attached listed items for Mirant/Genon Marsh Landing Project - Building Permit #: BIIN11-001018

Total packages included in this Transmittal: 1

Sent for your ☐ **Information** ☒ **Review** ☐ **As Requested**

The following packages have been returned with comments and/or have been approved. Please, see the attached detailed list of documents included with each package.

APPROVED FABRICATOR 3.0
(CBO-0564)
Approved

D. Sandercock / R.H.

Deborah Sandercock, S.E.
Supervising Structural Engineer

Marie Taylor
Supervising Building Inspector

Gary Faria
Senior Grading Inspector

Marsh Landing - CBO Transmittal Report

Title **APPROVED FABRICATOR- CBO-0564** **File No** **015F**

Document Type	Dwg No _Rev	Rev Date	Description	CCC Eng	Apv Date	Upload / Rtn Date	Comments
Cert.	S-R-U Stamp Plant 2 EXPIRE		Fabsco Shell & Tube LLC Certificate	DS	02/21/2012	02/21/2012	Approved

CONTRA COSTA COUNTY
Department of Conservation & Development
Building Inspection Division
30 Muir Road
Martinez, CA 94553

MARSH LANDING PROJECT TRANSMITTAL

DATE : February 21, 2012
FROM : Roxanna Hymer
RE : Contra Costa County Building Inspection has reviewed the attached listed items for Mirant/Genon Marsh Landing Project - Building Permit #: BIIN11-001018

Total packages included in this Transmittal: 1

Sent for your ☐ **Information** ☒ **Review** ☐ **As Requested**

The following packages have been returned with comments and/or have been approved. Please, see the attached detailed list of documents included with each package.

APPROVED FABRICATOR 6.0
(CBO-0581)
Approved

D. Sandercock / R.H.

Deborah Sandercock, S.E.
Supervising Structural Engineer

Marie Taylor
Supervising Building Inspector

Gary Faria
Senior Grading Inspector

Marsh Landing - CBO Transmittal Report

Title **APPROVED FABRICATOR- CBO-0581** **File No** **015F**

Document Type	Dwg No _Rev	Rev Date	Description	CCC Eng	Apv Date	Upload / Rtn Date	Comments
Cert	Schuler Eng AISC - Certificatio		Schuler Eng AISC - Certificate 2012	DS	02/21/2012	02/21/2012	Approved
Cert	ISO Cert till 2012		ISO Certificate 2012	DS	02/21/2012	02/21/2012	Approved

CONTRA COSTA COUNTY
Department of Conservation & Development
Building Inspection Division
651 Pine Street, N. Wing – 3rd Floor
Martinez, CA 94553 1229

MARSH LANDING PROJECT TRANSMITTAL

DATE : February 8, 2012
FROM : Jacqueline Ritchie
RE : Contra Costa County Building Inspection has reviewed the attached listed items for Mirant/Genon Marsh Landing Project - Building Permit #: BIIN11-001018

Total packages included in this Transmittal: 1

Sent for your ☐ **Information** ☒ **Review** ☐ **As Requested**

The following packages have been returned with comments and/or have been approved. Please, see the attached detailed list of documents included with each package.

APPROVED FABRICATORS (CBO-0563)
Approved

Deborah Sandercock, S.E.
Supervising Structural Engineer

Marie Taylor
Supervising Building Inspector

Gary Faria
Senior Grading Inspector

Marsh Landing - CBO Transmittal Report

Title APPROVED FABRICATORS CBO-0563 **File No** 015F

Document Type	Dwg No _Rev	Rev Date	Description	CCC Eng	Apv Date	Upload / Rtn Date	Comments
Cert.	MB-151		Varco Pruden Buildings Certificate	DS	2/8/2012	2/8/2012	Approved
Cert.	MB-147		Bluescope Buildings North America, Inc. Certificate	DS	2/8/2012	2/8/2012	Approved

CONTRA COSTA COUNTY
Department of Conservation & Development
Building Inspection Division
651 Pine Street, N. Wing – 3rd Floor
Martinez, CA 94553 1229

MARSH LANDING PROJECT TRANSMITTAL

DATE : February 23, 2012
FROM : Jacqueline Ritchie
RE : Contra Costa County Building Inspection has reviewed the attached listed items for Mirant/Genon Marsh Landing Project - Building Permit #: BIIN11-001018

Total packages included in this Transmittal: 1

Sent for your ☐ **Information** ☒ **Review** ☐ **As Requested**

The following packages have been returned with comments and/or have been approved. Please, see the attached detailed list of documents included with each package.

MECH-3-1.0 (CBO-0579)
Approved

Deborah Sandercock, S.E.
Supervising Structural Engineer

JRitchie FOR
Marie Taylor
Supervising Building Inspector

Gary Faria
Senior Grading Inspector

Marsh Landing - CBO Transmittal Report

Title MECH-3-1.0 **CBO-0579** **File No** 015F

Document Type	Dwg No _Rev	Rev Date	Description	CCC Eng	Apv Date	Upload / Rtn Date	Comments
Vendor Drawing	M105		Controls Schematic	MT	2/22/2012	2/23/2012	Approved
Vendor Drawing	M104		Mechanical Plan	MT	2/22/2012	2/23/2012	Approved
Vendor Drawing	M103		Title 24	MT	2/22/2012	2/23/2012	Approved
Vendor Drawing	M102		Mechanical Plan	MT	2/22/2012	2/23/2012	Approved
Vendor Drawing	M101		Mechanical Details	MT	2/22/2012	2/23/2012	Approved
Vendor Drawing	M100		Mechanical General Notes & Schedules	MT	2/22/2012	2/23/2012	Approved

3.0 Current Compliance Matrix

Mirant Marsh Landing CEC Compliance Matrix

Based on CEC Final Decision
08 - AFC -03

Color Code Key:

Pre-Const	Construction	Commiss.	Operations	To CEC or Agency	Approved by CEC

Sort Code	Cond. #	Description of Project Owner's Responsibilities	Verification/Action/Submittal Required by Project Owner	Timeframe	Date Due to CEC CPM	Lead Party	Date sent to CEC, CBO or agency	CEC Log # and Status	Comments
OPS	AQ-SC3	The AQCMM shall submit documentation to the CPM in each monthly compliance report (MCR) that demonstrates compliance with mitigation measures a. through m. for purposes of preventing all fugitive dust plumes from leaving the project site and linear facility routes. Any deviation from the following mitigation measures shall require prior CPM.	The project owner shall include in the MCR (1) a summary of all actions taken to maintain compliance with this condition; (2) copies of any complaints filed with the air district in relation to project construction; and (3) any other documentation deemed necessary by the CPM and AQCMM to verify compliance with this condition. Such information may be provided via electronic format or disk at the project owner's discretion.	Monthly	Include in MCR	GenOn			
OPS	AQ-SC4	The AQCMM or an AQCMM delegate shall monitor all construction activities for visible dust plumes. Observations of visible dust plumes with the potential to be transported off the project site, 200 feet beyond the centerline of the construction of linear facilities, or within 100 feet upwind of any regularly occupied structures not owned by the project owner indicate that existing mitigation measures are not providing effective mitigation. The AQCMM or delegate shall then implement the following procedures for additional mitigation measures in the event that such visible dust plumes are observed.	The AQCMP shall include a section detailing how additional mitigation measures will be accomplished within the specified time limits.	Monthly	Include in the MCR	GenOn			
OPS	AQ-SC5	The AQCMM shall submit to the CPM, in the MCR, a construction mitigation report that demonstrates compliance with mitigation measures a. through f. for purposes of controlling diesel construction related emissions. Any deviation from the following mitigation measures shall require prior CPM notification and approval.	The project owner shall include in the MCR:(1) a summary of all actions taken to maintain compliance with this condition; (2) a list of all heavy equipment used on site during that month, including the owner of that equipment and a letter from each owner indicating that the equipment has been properly maintained; and (3) any other documentation deemed necessary by the CPM and AQCMM to verify compliance with this condition. Such information may be provided via electronic format or disk at the project owner's discretion	Monthly	Include in MCR	GenOn			

Mirant Marsh Landing CEC Compliance Matrix

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Sort Code	Cond. #	Description of Project Owner's Responsibilities	Verification/Action/Submittal Required by Project Owner	Timeframe	Date Due to CEC CPM	Lead Party	Date sent to CEC, CBO or agency	CEC Log # and Status	Comments
OPS	AQ-SC6	The project owner shall submit to the CPM for review and approval any modification proposed by the project owner to any project air permit. The project owner shall submit to the CPM any modification to any permit proposed by the District or U.S. EPA, and any revised permit issued by the District or U.S. EPA, for the project.	submit any proposed air permit modification to the CPM within five working days of either: 1) submittal by the project owner to an agency, or 2) receipt of proposed modifications from an agency. The project owner shall submit all modified air permits to the CPM within 15 days of receipt.	Within 5 working days of its submittal	Include in MCR	GenOn			
COMM &OPS	AQ-SC8	Submit to the CPM quarterly operation reports that include operational and emissions information as necessary to demonstrate compliance with the conditions of certification. The quarterly operation report shall specifically note or highlight incidences of noncompliance.	Submit quarterly operation reports to the CPM and APCO no later than 30 days following the end of each calendar quarter. This information shall be maintained on site for a minimum of five years and shall be provided to the CPM and District personnel upon request.	Quarterly	30 days after end of quarter	GenOn			
COMM	AQ-SC9	The facility shall be operated such that simultaneous commissioning of no more than two combustion turbines will occur without abatement of nitrogen oxide and CO emissions by its SCR system and oxidation catalyst system. Operation of a combustion turbine during commissioning without abatement shall be limited to discrete commissioning activities that can only be properly	submit a monthly compliance report to the CPM during the commissioning period demonstrating compliance with this condition.	Monthly	Include in MCR	KIEWIT			25
COMM	AQ-1	Minimize emissions of carbon monoxide and nitrogen oxides from Gas Turbines to the maximum extent possible during the commissioning period.	A summary of significant operation and maintenance events and monitoring records required shall be included in the quarterly operation report (AQSC8).	Quarterly	30 days after end of quarter	GenOn			
OPS	AQ-2	At the earliest feasible opportunity in accordance with the recommendations of the equipment manufacturers and the construction contractor, shall tune the S-1, S-2, S-3 and S-4 Gas Turbines combustors to minimize the emissions of carbon monoxide and nitrogen oxides.	A summary of significant operation and maintenance events and monitoring records required shall be included in the quarterly operation report (AQSC8).	Quarterly	30 days after end of quarter	K&M			

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OPS	AQ-3	At the earliest feasible opportunity in accordance with the recommendations of the equipment manufacturers and the construction contractor, install, adjust, and operate the A-1, A-3, A-5 and A-7 Oxidation Catalysts and A-2, A-4, A-6 and A-8 SCR Systems to minimize the emissions of carbon monoxide and nitrogen oxides from S-1, S-2, S-3, and S-4 Gas Turbines. (Basis: BACT, Regulation 2, Rule 2, Section 409)	A summary of significant operation and maintenance events and monitoring records required shall be included in the quarterly operation report (AQSC8).	Quarterly	30 days after end of quarter	K&M			
COMM	AQ-4	Submit a plan to the District Engineering Division and the CEC CPM, describing the procedures to be followed during the commissioning of the gas turbines. The plan shall include a description of	Submit a commissioning plan to the CPM and APCO for approval at least four weeks prior to first firing of the gas turbine describing the procedures to be followed	Four weeks prior to first firing of GT during Commissioning	7/1/12	KIEWIT			
COMM	AQ-5	During the commissioning period, shall demonstrate compliance with AQ-7, AQ-8, AQ-9, and AQ-10 through the use of properly operated and maintained continuous emission monitors and data recorders for the following parameters and emission concentrations:firing hours, fuel flow rates, stack gas nitrogen oxide emission concentrations, stack gas carbon monoxide emission concentrations, stack gas oxygen concentrations The monitored parameters shall be recorded at least once every 15 minutes (excluding normal calibration periods or when the monitored source is not in operation) for the Gas Turbines (S-1, S-2, S-3, and S-4). The owner/operator shall use District-approved methods to calculate heat input rates, nitrogen dioxide mass emission rates, carbon monoxide mass emission rates, and NOx and CO emission concentrations, summarized for each clock hour and each calendar day. The owner/operator shall retain records on site for at least 5 years from the date of entry and make such records available to District personnel upon request. (Basis:	Submit to the CPM and APCO for approval the commissioning plan as required in AQ-4.	Four weeks prior to first firing of GT during Commissioning	7/1/12	KIEWIT			
CONS	AQ-6	Install, calibrate, and operate the District-approved continuous monitors specified in AQ-5 prior to first firing of the Gas Turbines (S-1, S-2, S-3 and S-4). After first firing of the turbines, the owner/operator shall adjust the detection range of these continuous emission monitors as necessary to accurately measure the resulting range of CO and NOx emission concentrations. The type, specifications, and location of these monitors shall be subject to District review and approval. (Basis: Regulation 2, Rule 2, Section	make the site available for inspection by representatives of the District, ARB, and the Commission upon request. A summary of significant operation and maintenance events and monitoring records required shall be included in the quarterly operation report.	As Required	As required	KIEWIT			

Mirant Marsh Landing CEC Compliance Matrix

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Pre-Const	Construction	Commiss.	Operations	To CEC or Agency	Approved by CEC

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COMM	AQ-7	Do not fire Gas Turbine without abatement of nitrogen oxide emissions by the corresponding SCR System and/or abatement of carbon monoxide emissions by the corresponding	Submit to the CPM and APCO for approval the commissioning plan as required in AQ-4. A summary of significant operation and maintenance events and monitoring records	Four weeks prior to first firing of GT during Commissioning	7/1/12	KIEWIT			
OPS	AQ-8	Total mass emissions of nitrogen oxides, carbon monoxide, precursor organic compounds, PM10, and sulfur dioxide that are emitted by the Gas Turbines (S-1, S-2, S-3, and S-4) during the commissioning period shall accrue towards the consecutive twelve-month emission limitations specified in AQ-22.	A summary of significant operation and maintenance events and monitoring records required shall be included in the quarterly operation report (AQSC8).	Quarterly	30 days after end of quarter	K&M			
OPS	AQ-9	Shall not operate the Gas Turbines (S-1, S-2, S-3, and S-4) in a manner such that the pollutant emissions from each gas turbine will exceed the following limits during the commissioning period. These emission limits shall include emissions resulting from the start-up and shutdown of the Gas Turbines (S-1, S-2, S-3, S-4). NOx (as NO2) 3,063 pounds per calendar day 188 pounds per hour. CO 33,922 pounds per calendar day 2,405 pounds per hour. POC (as CH4) 2,008 pounds per calendar day. PM10 235 pounds per calendar day. SO2 149 pounds per calendar day	A summary of significant operation and maintenance events and monitoring records required shall be included in the quarterly operation report (AQSC8).	Quarterly	30 days after end of quarter	K&M			

Mirant Marsh Landing CEC Compliance Matrix

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Sort Code	Cond. #	Description of Project Owner's Responsibilities	Verification/Action/Submittal Required by Project Owner	Timeframe	Date Due to CEC CPM	Lead Party	Date sent to CEC, CBO or agency	CEC Log # and Status	Comments
COMM	AQ-10	Within 90 days after startup of each turbine, the Owner/Operator shall conduct District and CEC approved source tests for that turbine to determine compliance with the emission limitations specified in AQ-17. The source tests shall determine NOx, CO, and POC emissions during start-up and shutdown of the gas turbines. The POC emissions shall be analyzed for methane and ethane to account for the presence of unburned natural gas. The source test shall include a minimum of three start-up and three shutdown periods. Thirty working days before the execution of the source tests, the Owner/Operator shall submit to the District and the CEC Compliance Program Manager (CPM) a detailed source test plan designed to satisfy the	Submit to the CPM and APCO for approval the commissioning plan as required in AQ-4.	Thirty working days before the execution of the source tests	7/1/12	KIEWIT			
OPS	AQ-11	Fire the Gas Turbines (S-1, S-2, S-3, and S-4) exclusively on PUC-regulated natural gas with a maximum sulfur content of 1 grain per 100 standard cubic feet. To demonstrate compliance with this limit, the operator of S-1, S-2, S-3 and S-4 shall sample and analyze the gas from each	The result of the natural gas fuel sulfur monitoring data and other fuel sulfur content source data shall be submitted to the District and CPM in the quarterly operation report (AQ-SC8).	Quarterly	30 days after end of quarter	GenOn			
OPS	AQ-12	Do not operate the units such that the heat input rate to each Gas Turbine (S-1, S-2, S-3, and S-4) exceeds 2,202 MMBtu (HHV) per hour.	A summary of significant operation and maintenance events and monitoring records required shall be included in the quarterly operation report.	Quarterly	30 days after end of quarter	GenOn			
OPS	AQ-13	Do not operate the units such that the heat input rate to each Gas Turbine (S-1, S-2, S-3, and S-4) exceeds 52,848 MMBtu (HHV) per day.	A summary of significant operation and maintenance events and monitoring records required shall be included in the quarterly operation report.	Quarterly	30 days after end of quarter	GenOn			
OPS	AQ-14	Do not operate the units such that the combined cumulative heat input rate for the Gas Turbines (S-1, S-2, S-3, and S-4) exceeds 13,994,976 MMBtu (HHV) per year.	A summary of significant operation and maintenance events and monitoring records required shall be included in the quarterly operation report.	Quarterly	30 days after end of quarter	GenOn			

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OPS	AQ-15	Do not operate S-1, S-2, S-3, and S-4 such that the Combined hours for all four units exceeds 7,008 hours per year (excluding operations necessary for maintenance, tuning, and testing).	A summary of significant operation and maintenance events and monitoring records required shall be included in the quarterly operation report (AQSC8).	Quarterly	30 days after end of quarter	GenOn			
OPS	AQ-16	Ensure that the each Gas Turbine (S-1, S-2, S-3,S-4) is abated by the properly operated and properly maintained Selective Catalytic Reduction (SCR) System A-2, A-4, A-6 or A-8 and Oxidation Catalyst System A-1, A-3, A-5, or A-7 whenever fuel is combusted at those sources and the corresponding SCR catalyst bed (A-2, A-4, A-6 or A-8) has reached minimum operating temperature	Make the site available for inspection by representatives of the District, ARB, and the Commission upon request. A summary of significant operation and maintenance events and monitoring records required shall be included in the quarterly operation report (AQ-SC8).	As Required	As required	GenOn			
OPS	AQ-17	ensure that the Gas Turbines (S-1, S-2, S-3, S-4) comply with requirements (a) through (i). Requirements (a) through (f) do not apply during a gas turbine start-up, combustor tuning operation or shutdown.	A summary of significant operation and maintenance events and monitoring records required shall be included in the quarterly operation report.	Quarterly	30 days after end of quarter	GenOn			
OPS	AQ-18	Ensure that the regulated air pollutant mass emission rates from each of the Gas Turbines (S-1, S-2, S-3, and S-4) during a start-up or shut down does not exceed the limits established below. Startups shall not exceed 30 minutes. Shutdowns shall not exceed 15 minutes. NOx (as NO2),CO,POC(as CH4) of Maximum Emissions Per Startup: 36.4 ,216.2 , 11.9 Maximum Emissions During Hour Containing a Startup:45.1, 541.3, 28.5 Maximum Emissions Per Shutdown: 15.1, 111.5, 5.4	A summary of significant operation and maintenance events and monitoring records required shall be included in the quarterly operation report (AQSC8).	Quarterly	30 days after end of quarter	GenOn			
COMM &OPS	AQ-19	Do not perform combustor tuning on each Gas Turbine (S-1, S-2, S-3, or S-4) more than twice every consecutive 12 month period. Each tuning event shall not exceed eight hours. Combustor tuning shall only be performed on one gas turbine per day. The owner/operator shall notify the District no later than seven days prior to combustor tuning activity. The emissions during combustor tuning from each gas turbine shall not exceed the limits established below.NOx (as NO2):80, CO:450, POC (as CH4):30	notify both the District and CPM at least 7 days prior to the combustor tuning. A summary of significant operation and maintenance events and monitoring records required shall be included in the quarterly operation report (AQ-SC8)	7 days prior to combustor tuning	7/7/12	K&M			

Mirant Marsh Landing CEC Compliance Matrix

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Sort Code	Cond. #	Description of Project Owner's Responsibilities	Verification/Action/Submittal Required by Project Owner	Timeframe	Date Due to CEC CPM	Lead Party	Date sent to CEC, CBO or agency	CEC Log # and Status	Comments
OPS	AQ-20	Do not allow total combined emissions from the Gas Turbines (S-1, S-2, S-3, and S-4), including emissions generated during gas turbine start-ups, and shutdowns to exceed the following limits during any calendar day (except for days during which combustor tuning events occur: (a) 2,468 pounds of NOx (as NO2) per day (Basis: Cumulative Increase) (b) 4,858 pounds of CO per day (Basis: Cumulative Increase) (c) 476 pounds of POC (as CH4) per day (Basis: Cumulative Increase) (d) 864 pounds of PM10 per day	A summary of significant operation and maintenance events and monitoring records required shall be included in the quarterly operation report (AQSC8).	Quarterly	30 days after end of quarter	GenOn			
OPS	AQ-21	Do not allow cumulative combined emissions from the Gas Turbines (S-1, S-2, S-3, and S-4), including emissions generated during gas turbine start-ups, combustor tuning, shutdowns, and malfunctions to exceed the following limits during any consecutive twelve-month period: (a) 2,941 pounds of NOx (as NO2) per day (Basis: Cumulative Increase) (b) 8,378 pounds of CO per day (Basis: Cumulative Increase)(c) 693 pounds of POC (as CH4) per day (Basis: Cumulative Increase)(d) 864 pounds of PM10 per day (Basis: Cumulative Increase)(e) 596 pounds of SO2 per day (Basis: Cumulative Increase)	A summary of significant operation and maintenance events and monitoring records required shall be included in the quarterly operation report (AQSC8).	Quarterly	30 days after end of quarter	GenOn			
OPS	AQ-22	not allow cumulative combined emissions from the Gas Turbines (S-1, S-2, S-3, and S-4), including emissions generated during gas turbine start-ups, combustor tuning, shutdowns, and malfunctions to exceed the following limits during any consecutive twelve-month period: (a) 78.57 tons of NOx (as NO2) per year (Basis: Offsets)(b) 138.57 tons of CO per year (Basis: Cumulative Increase)(c) 14.21 tons of POC (as CH4) per year (Basis: Offsets)(d) 31.54 tons of PM10 per year (Basis: Cumulative Increase)(e) 4.94 tons of SO2 per year (Basis: Cumulative Increase)	A summary of significant operation and maintenance events and monitoring records required shall be included in the quarterly operation report (AQSC8).	Quarterly	30 days after end of quarter	GenOn			
OPS	AQ-23a	Do not allow the maximum projected annual toxic air contaminant emissions (per AQ-26) from the Gas Turbines combined to exceed the following limits: formaldehyde 7,785 pounds per year, benzene 202 pounds per year, Specified polycyclic aromatic hydrocarbons (PAHs) 1.98 pounds per year unless the following requirement is satisfied: (1)Perform a health risk assessment to determine the total facility risk using the emission rates determined by source testing and the most current Bay Area Air Quality Management District approved procedures and unit risk factors in effect at the time of the	Source test results obtained through compliance with AQ-26 and AQ- 30 shall confirm the toxic air contaminant emission rates or submit an updated health risk assessment.	With/in 60 days of initial source testing and	6/30/13	GenOn			

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OPS	AQ-23b	Perform a health risk assessment to determine the total facility risk using the emission rates determined by source testing and the most current Bay Area Air Quality Management District approved procedures and unit risk factors in effect at the time of the analysis.	Submit the risk analysis to the District and the CEC CPM . May request that the District and the CEC CPM revise the carcinogenic compound emission limits specified above. Demonstrates to the satisfaction of the APCO that these revised emission limits will not result in a significant cancer risk, the District and the CEC CPM may, at their discretion, adjust the carcinogenic compound emission limits listed above.	Every 24 months submit with/in 60days of test	As required	GenOn			
OPS	AQ-24	Demonstrate compliance with AQ-12 through AQ-15, AQ-17(a) through AQ-17(e), AQ-18 (NOx, and CO limits), AQ-19 (NOx and CO limits), AQ-20(a), AQ-20(b), AQ-21(a), AQ-21(b), AQ-22(a) and AQ- 22(b) by using properly operated and maintained continuous monitors (during all hours of operation including gas turbine start-up, combustor tuning, and shut down periods). The owner/operator shall monitor for all of the following a. through k.	Make the site available for inspection by representatives of the District, ARB and the Commission to verify the continuous monitoring and recordkeeping system is properly installed and operational.	As Required	As required	GenOn			
OPS	AQ-25	Demonstrate compliance with AQ-17(f), AQ-17(g), AQ-17(h), AQ-17(i), AQ-20(c), AQ-20(d), AQ-20(e), AQ-21(c), AQ-21(d), AQ-21(e), AQ-22(c), AQ-22(d), AQ-22(e), the owner/operator shall calculate and record on a daily basis, the precursor organic compound (POC) mass emissions, fine particulate matter (PM10) mass emissions (including condensable particulate matter), and sulfur dioxide (SO2) mass emissions from each power train. The owner/operator shall	Make the site available for inspection by representatives of the District, ARB and the Commission to verify the calculation and record keeping system is properly installed and operational.	As Required	As required	GenOn			

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OPS	AQ-26	Demonstrate compliance with AQ-23, the owner/operator shall calculate and record on an annual basis the maximum projected annual emissions of: Formaldehyde, Benzene, and Specified PAHs. The owner/operator shall calculate the maximum projected annual emissions using the maximum annual heat input rate of 13,994,976 MMBtu/year for S-1, S-2, S-3, and S-4 combined and the highest emission factor (pounds of pollutant per MMBtu of heat input) determined by the most recent of any source test of the S-1, S-2, S-3, or S-4 Gas Turbines. If the highest emission factor for a given pollutant occurs during minimum-load turbine operation, a reduced annual heat input rate may be utilized to calculate the maximum projected annual emissions to reflect the reduced heat input rates during gas turbine start-up and minimum load operation. The reduced annual heat input rate shall be subject to District review and approval.	Make the site available for inspection by representatives of the District, ARB and the Commission to verify the calculation and recordkeeping system is properly installed and operational.	As Required	As required	GenOn			
COMM	AQ-27a	Conduct a District-approved source test on each corresponding exhaust pointS to determine the corrected ammonia (NH3) emission concentration to determine compliance with AQ-17(e). The source test shall be conducted over the expected operating range of the turbine (including, but not limited to, minimum and full load modes) to establish the range of ammonia injection rates necessary to achieve NOx emission reductions while maintaining ammonia slip levels.	Submit the results and field data collected during source tests to the District and CPM within 60 days of testing and according to a preapproved protocol (AQ-29).	Within 60 days of intial source testing	6/30/13	KIEWIT			

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OPS	AQ-27b	Repeat the source testing(AQ-27a) on an annual basis thereafter. Ongoing compliance with AQ-17(e) shall be demonstrated through calculations of corrected ammonia concentrations based upon the source test correlation and continuous records of ammonia injection rate.	Testing for steady-state emissions shall be conducted upon initial operation and at least once every 12 months.	With in 60 days of test every 12 months	As required	GenOn			
OPS	AQ-28a	Testing for steady-state emissions shall be conducted upon initial operation and at least once every 12 months.	Submit the results and field data collected during source tests to the District and CPM within 60 days of testing	Annually	Include in ACR	GenOn			
COMM	AQ-28b	conduct a District-approved source test on each corresponding exhaust point P-1, P-2, P-3 and P-4 while each Gas Turbine is operating at maximum load to determine compliance with AQ-17(a), AQ-17(b), AQ-17(c), AQ-17(d), AQ-17(f), AQ-17(g), AQ- 17(h), AQ-17(i), and while each Gas Turbine is operating at minimum load to determine compliance with AQ-17(c), and AQ-17(d) and to verify the accuracy of the continuous emission monitors required in AQ-24. The owner/operator shall test for (as a minimum): water content, stack gas flow rate, oxygen	Submit the results and field data collected during source tests to the District and CPM within 60 days of testing and according to a preapproved protocol (AQ-29).	Upon initial operation	6/30/13	KIEWIT			
COMM &OPS	AQ-29	Obtain approval for all source test procedures from the District's Source Test Section and the CEC CPM prior to conducting any tests. Comply with all applicable testing requirements for continuous emission monitors as specified in Volume V of the District's Manual of Procedures. Notify the District's Source Test Section and the CEC CPM in writing of the source test protocols and projected test dates at least 7 days prior to	Submit the proposed source test plan or protocol for the source tests seven days prior to the proposed source test date to both the District and CPM for approval. The project owner shall notify the District and CPM no later than seven days prior to the proposed source test date and time.	No later than seven days prior to the proposed source test date and time	4/24/13	KIEWIT			
COMM	AQ-30a	conduct a District-approved source test on one of the following exhaust points P-1, P-2, P-3 or P-4 while the Gas Turbine is operating at maximum allowable operating rates to demonstrate compliance with AQ-23. The owner/operator shall also test the gas turbine while it is operating at minimum load. If three consecutive biennial source tests demonstrate that the annual emission rates calculated pursuant to AQ-26 for any of the compounds listed below are less than	The results and field data collected during source tests shall be submitted to the District and CPM within 60 days of testing and according to a preapproved protocol (AQ-29).	Within 60 days of initial source testing	6/30/13	KIEWIT			

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OPS	AQ-30b	Testing for toxic air contaminant emissions shall be conducted upon initial operation and at least once every 24 months.	The results and field data collected during source tests shall be submitted to the District and CPM within 60 days of testing	with in 60 days of test every 24 months thereafter	As required	GenOn			
OPS	AQ-31	Calculate the sulfuric acid mist (SAM) emission rate using the total heat input for the sources and the highest results of any source testing conducted pursuant to AQ-32. If this SAM mass emission limit of AQ- 33 is exceeded, the owner/operator must utilize air dispersion modeling to determine the impact (in µg/m3) of the sulfuric acid mist emissions pursuant to Regulation 2, Rule 2, Section 306.	Make the site available for inspection by representatives of the District, ARB and the Commission to verify the calculation and recordkeeping system is properly installed and operational. The quarterly operation report (AQ-SC8) shall include a determination of the impact if triggered by this condition.	As Required & Quarterly	30 days after end of quarter	GenOn			
COMM	AQ-32a	Conduct a District-approved source test on two of the four exhaust points while each gas turbine is operating at maximum heat input rates to demonstrate compliance with the SAM emission rates specified in AQ-33. Test for (as a minimum) SO2, SO3, and H2SO4. Submit the source test results to the District and the CEC CPM within 60 days of conducting the tests.	Submit the results and field data collected during source tests to the District and CPM within 60 days of testing and according to a preapproved protocol (AQ-29).	Within 60 days of initial source testing and	6/30/13	KIEWIT			
OPS	AQ-32b	Testing for steady-state emissions shall be conducted upon initial operation and at least once every 12 months	Submit the results and field data collected during source tests to the District and CPM within 60 days of testing and according to a preapproved protocol (AQ-29).	with in 60 days of test every 12 months thereafter	As required	GenOn			

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OPS	AQ-33	Do not allow sulfuric acid emissions (SAM) from stacks combined to exceed seven tons in any consecutive 12 month period	A summary of significant operation and maintenance events and monitoring records required shall be included in the quarterly operation report (AQSC8).	Quarterly	30 days after end of quarter	GenOn			
CONS	AQ-34	Ensure that the stack height of emission points are each at least 165 feet above grade level at the stack base	Make the site available for inspection by representatives of the District, ARB and the Commission	As Required	As required	KIEWIT			
OPS	AQ-35	Submit all reports (including, but not limited to monthly CEM reports, monitor breakdown reports, emission excess reports, equipment breakdown reports, etc.) as required by District	Ensure that notifications and reports, including the quarterly operation report (AQ-SC8), are prepared and submitted in compliance with this condition	As Required	As required	GenOn			
OPS	AQ-36	Maintain all records and reports on site for a minimum of five years. These records shall include but are not limited to: continuous monitoring records (firing hours, fuel flows, emission rates, monitor excesses, breakdowns, etc.), source test and analytical records, natural gas sulfur content analysis results, emission calculation records, records of plant upsets and	Make the site available for inspection by representatives of the District, ARB and the Commission.	As Required	As required	GenOn			
OPS	AQ-37	notify the District and the CEC CPM of any violations of these permit conditions. Notification shall be submitted in a timely manner, in accordance with all applicable District Rules, Regulations, and the Manual of Procedures.	A summary of significant operation and maintenance events and monitoring records required shall be included in the quarterly operation report.	Quarterly	30 days after end of quarter	GenOn			
CONS	AQ-38	Provide adequate stack sampling ports and platforms to enable the performance of source testing. The location and configuration of the stack sampling ports shall comply with the District Manual of Procedures, Volume IV, Source Test Policy and Procedures, and shall be subject to BAAQMD review and approval, except that the facility shall provide four sampling ports that are at least 6 inches in diameter in the same plane of each gas turbine stack.	The project owner shall make the site available for inspection by representatives of the District, ARB and the Commission.	As Required	As required	KIEWIT			

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OPS	AQ-40	Ensure that the MLGS complies with the continuous emission monitoring requirements of 40 CFR Part 75	Submit to the CPM and District the results of audits of the monitoring system demonstrating compliance with this condition as part of the quarterly operation report.	Quarterly	30 days after end of quarter	GenOn			
CONS	BIO-2	Ensure that the DB performs the specified 1. through 9. of the condition during any site (or related facilities) mobilization, ground disturbance, grading, construction, operation, and closure activities. The DB may be assisted by the approved Biological Monitor(s), but remains the contact for the project owner and CPM.	Designated Biologist must maintain written records of the tasks described in condition and provide summaries for inclusion in the MCR.	Monthly	Include in the MCR	BIOLOGIST			
CONS	BIO-3	Construction/Operation Manager shall act on the advice of the DB to ensure conformance with the biological resources Conditions of Certification. If required by the DB, Construction/ Operation Manager shall halt all activities in areas specified by the DB. The Designated Biologist shall follow the process 1. through 3 in the condition if construction is halted	Designated Biologist must notify the CPM immediately of any non-compliance activity or halt of any site mobilization, ground disturbance, grading, construction, and ops activities.	As Required	As required	BIOLOGIST			
CONS	BIO-4b	Report the number of persons who have completed the training in the prior month and a running total of all persons who have completed the training to date.	Include a running total in MCR.	Monthly	Include in the MCR	KIEWIT			

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OPS	BIO-4d	Keep signed WEAP statements in project files.	During project operation, signed statements for active project operational personnel shall be kept on file for six months following the termination of an individual's employment.	As required	As required	GenOn			
CONS	BIO-5b	Revise or supplement the BRMIMP to reflect any BIO permit conditions received after the original BRMIMP is accepted.	Submit any bio permits not yet received when the BRMIMP is first submitted to the CPM and HTAC	Within 5 days of receipt	As required	BIOLOGIST			
CONS	BIO-5c	Any changes to the approved BRMIMP must also be approved by the CPM and submitted to the HTAC to ensure no conflicts exist.	Notify the CPM before implementing any modifications to the approved BRMIMP	Within 5 days	As required	BIOLOGIST			

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CONS	BIO-5d	Implementation of BRMIMP measures will be reported in the MCR by the DB.	Provide report for inclusion in MCR.	Monthly	Include in MCR	BIOLOGIST			
CONS	BIO-5e	Prepare a written construction closure report identifying which items of the BRMIMP have been completed, a summary of all modifications to mitigation measures made during the project's	Provide construction closure report to the CPM for review and approval.	Within 30 days after completion of construction	5/1/13	BIOLOGIST			
CONS	BIO-6a	Implement measures set forth in condition in a manner to avoid or minimize impacts to the local biological resources.	Provide report for inclusion in MCR.	Monthly	Include in the MCR	BIOLOGIST			
CONS	BIO-6b	Submit a written construction termination report identifying how bio mitigation measures have been completed.	Provide construction termination report to the CPM for review and approval. Provide additional copies to the CDFG and USFWS.	Within 30 days after completion of construction	5/1/13	BIOLOGIST			
OPS	BIO-8	Provide an annual Payment to Friends of San Pablo Bay. The First Annual Payment shall be at least equal to $2,693.00 + $20,000 payment of good faith	Provide written verification to the CPM, USFWS, and CDFG that first annual payment was made. Thereafter within 30 days of the each commencement anniversary date provide written verification of payment to parties above	30 days after the start of project operation	5/31/13	GenOn			
CONS	CIV-2	RE shall stop all earthwork and construction in the affected areas when the responsible soils, geotechnical, or civil engineer experienced and knowledgeable in the practice of soils engineering identifies unforeseen adverse soil or geologic conditions. Submit modified plans, specifications and calculations to the CBO based	Notify the CPM within 24 hours when earthwork and construction are stopped as a result of unforeseen adverse geological conditions. Within 24 hours of the CBO's approval to resume earthwork and construction in the affected areas, provide to the CPM a copy of the CBO's approval.	Within 24 hours of construction halt due to geologic conditions	As required	KIEWIT			
CONS	CIV-3	Perform inspections in accordance with this condition (see codes referenced). If work is not being performed in accordance with approved	RE shall transport to the CBO and CPM a NCR and the proposed corrective action for review and approval. Within 5 days of	Within 5 days of discovery of any discrepancies	As required	KIEWIT	9/2/2011 9/13/2011 9/23/2011		9/2/2011 Submitted NCT-001, 9/13/2011 Submitted NCR-2,3,4
CONS	CIV-4	After completion of finished grading and erosion and sedimentation control and drainage facilities,	Submit to the CBO for review and approval the final grading plans (including final	Within 30 days of completion of work	5/1/13	KIEWIT			

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CONS	CUL-1b	Submit the resume of the proposed new CRS to the CPM for review and approval. Also provide the new CRS with copies of the AFC, data responses, confidential reports, and maps and drawings showing the footprint of the power plant and all linear facilities.	Provide the required written documentation to the CPM.	At least 10 days prior to a termination or release of the CRS or within 10 days after the resignation of a CRS	As required	GenOn			
CONS	CUL-1d	Submit the resumes of the technical specialists to the CPM for review and approval.	Provide the required written documentation to the CPM.	At least 10 days prior to technical specialists	As required	CULTURAL SPECIALIST			
CONS	CUL-2b	Provide to the CRS and CPM a schedule of project activities for the following week, including the identification of area(s) where ground disturbance will occur during that week.		Weekly during construction	Weekly	KIEWIT			
CONS	CUL-4a	If any archaeological monitoring or data recovery activities are conducted during project construction, submit a final Cultural Resources Report (CRR).	Provide the required written documentation to the CPM for review and approval.	Within 90 days after completion of landscaping	6/30/13	CULTURAL SPECIALIST			
CONS	CUL-4b	If cultural materials requiring curation were collected, provide to the CPM a copy of an agreementor other written commitment form.	Provide the required written documentation to the CPM.	Within 90 days after completion of landscaping	6/30/13	CULTURAL SPECIALIST			
CONS	CUL-4c	Provide documentation to the CPM confirming that copies of the final CRR have been provided to the SHPO, the CHRIS, the curating institution, if archaeological materials were collected, and to the Tribal Chairpersons of any Native American groups requesting copies of project-related	Provide the required written documentation to the CPM.	Within 10 days after CPM approval of CRR	CEC Dependant	CULTURAL SPECIALIST			
CONS	CUL-4d	If the project is suspended, submit a draft CRR to the CPM for review and approval.	Provide the required written documentation to the CPM for review and approval.	Within 30 days after requesting a suspension	As required	CULTURAL SPECIALIST			
CONS	CUL-5b	Provde the WEAP Training Acknowledgement forms of workers who have completed the training in the prior month and a running total of all	Include a running total in MCR.	Monthly	Include in the MCR	KIEWIT			
CONS	CUL-6a	Ensure that CRS, alternate CRS or CRMs monitor full time all ground disturbances at project site along the linear facilites routes, and laydown areas, roads, and other ancillary areas	As long as no cultural resources are found, Provide daily a statement that "no cultural resources over 50 years of age were discovered" to the CPM as an e-mail	Daily	Daily	CULTURAL SPECIALIST			
CONS	CUL-6b	Submit monthly monitoring summary reports of cultural resources related monitoring, created by the CRS as required by the condition.	Include in each MCR a copy of the monthly summary report of cultural resources-related monitoring prepared by the CRS and attach any new DPR 523 A forms completed	Monthly	Include in the MCR	CULTURAL SPECIALIST			

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CONS	CUL-6c	Notify CEC prior to changing or eliminatinating monitoring.	Provide letter or email to CPM for review and approval detailing justification for changing or eliminating monitoring.	At least 24 hours prior to changing level	As required	CULTURAL SPECIALIST			
CONS	CUL-6d	A Native American monitor shall be obtained to monitor ground disturbance in areas and at depths, if any, where the CUL-1 geoarchaeological study identified the potential for buried prehistoric archaeological deposits and anywhere else that if Native American artifacts are encountered during ground disturbance.	Provide the required written documentation to the CPM.	No later than 30 days after discovery	As required	CULTURAL SPECIALIST			
CONS	CUL-6e	Submit any comments or information provided by Native Americans in response to the project owner's transmittals of information.	Provide the required written documentation to the CPM.	Within 15 days of receipt	As required	GenOn			
CONS	CUL-7b	Ensure the CRS notifies all Native American groups that expressed a desire to be notified in the event of a discovery and complete a DPR 523	Unless discovery is treated presciptiibley, Submitt completed DPR 523 forms to CPM for review and approval	Within 24 hours of discovery (48 to notify Native	As required	CULTURAL SPECIALIST			
CONS	CUL-8	If soils must be acquired from a non commercial borrow site, the CRS shall survey the borrow site for cultural resources and record on DPR 523 forms and that are identified and convey the results and recommendation for further action to the CPM	Notify the CRS and CPM as soon as it is known that non commercial borrow site will be used and provide documentation of previous archaeological surveys. If none available site must be surveyed 30 days before any soil borrow activates and submit	At least 30 days prior to and non commercial site borrow activities	As required	CULTURAL SPECIALIST			
CONS	ELEC-1	Prior to the start of any increment of electrical construction for electrical equipment and systems 480 volts and higher, with the exception of underground duct work and any physical layout drawings and drawings not related to code	Submit to the CBO for design review and approval the items listed in this condition	At least 30 days prior to start of construction of each increment of electrical	As required	KIEWIT			
CONS	GEN-1	Design, construct, and inspect the project in accordance with the codes listed in the condition.	The project owner shall submit to the CPM and the CBO a statement of verification, signed by the responsible design engineer, attesting that all designs, construction, installation, and inspection requirements of the applicable LORS and the Energy	Five (5) days prior to requesting the issuance of the certificate of occupancy	3/1/13	KIEWIT			
CONS	GEN-2b	Furnish the CPM and the CBO with an updated schedule of facility design submittals	Provide schedule updates in the monthly compliance report	Monthly	Include in the MCR	KIEWIT			

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CONS	GEN-3	Make payments to the CBO for design review, plan check and construction inspections based upon a reasonable fee schedule to be negotiated between NCPA and the CBO.	Send copy of CBO's receipt of payment to CPM in next MCR indicating applicable fees have been paid.	Monthly	Include in the MCR	GenOn			
CONS	GEN-7	If any discrepancy in design and/or construction is discovered in any engineering work that has undergone CBO design review and approval, the project owner shall document the discrepancy and recommend required corrective actions.	Transmit a copy of the CBO's approval of any corrective action taken to resolve a discrepancy to the CPM in the next monthly compliance report. If any corrective action is disapproved, the project owner shall advise the CPM, within five days, of the	Monthly	Include in the MCR	KIEWIT			
CONS	GEN-8	Obtain the CBO's final approval of all completed work that has undergone CBO design review and approval. Request the CBO to inspect the completed structure and review the submitted documents. Notify the CPM after obtaining the CBO's final approval. Retain one set of approved engineering plans, specifications, and	Submit to the CBO, with a copy to the CPM, in the next monthly compliance report, (a) a written notice that the completed work is ready for final inspection, and (b) a signed statement that the work conforms to the final approved plans.	Within 15 days of completion of any work	As required	KIEWIT			
OPS	HAZ-1	Do not use any hazardous material in any quantity or strength not listed in Appendix B unless approved in advance by the CEC CPM.	Provide to the CPM, in the Annual Compliance Report, a list of hazardous materials contained at the facility.	Annually	Include in the ACR	K&M			
CONS	HAZ-2	Concurrently provide and updated Business Plan, and updated Spill Prevention Control, and Countermeasure Plan, and an updated Risk Management Plan to CCCHSD-HMP) and the	Provide a copy of the final updated Business Plan and Updated SPCC plan to CPM for approval. Provide the final RMP to CCHSD-HMP and the CCFPD for information and to	At least 30 days prior to receiving any hazardous material on site	1/1/13	GenOn			
CONS	HAZ-3	Develop and implement a Safety Management Plan (SMP) for the delivery of aqueous ammonia and other liquid hazmat by tanker truck.	Submit the plan to the CPM for review and approval.	At least 30 days prior to delivery of any hazardous material to the	1/1/13	GenOn			
CONS	HAZ-4	Design ammonia storage facility to either ASME Pressure Vessel Code and ANSI K61.6 or to API 620. Tans shall be protected by a secondary containment basin capable of holding 125% of the storage volume	Submit final design drawings and specifications for the ammonia storage tank and secondary containment basin to the CPM for review and approval	At least 60 days prior to delivery of aqueous ammonia	12/2/12	GenOn - Tank Kiewit-Secondary containment			
CONS	HAZ-5	Direct all vendors delivering aqueous ammonia to the site to use only tanker truck transport vehicles that meet or exceed the specifications of DOT	Submit copies of notification letter to supply vendors indicating the transport vehicle specs to the CPM for review and approval.	At least 30 days prior to reciept of aqueous ammonia	1/31/13	GenOn			
CONS	HAZ-6	Direct all vendors delivering any hazardous material to the site to use only the route approved by the CPM.Obtain approval of the CPM if an	Submit copies of the required transportation route limitation direction to the CPM for review and approval.	At least 60 days prior to reciept of any hazardous	1/1/13	GenOn			
CONS	HAZ-8a	Prepare a site-specific security plan for the commissioning and operational phases which addresses all the items in the Condition.	Notify the CPM that a site-specific operations site security plan is available for review and approval.	At least 30 days prior to reciept of hazardous materials on site	1/31/13	GenOn			

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OPS	HAZ-8b	Include a statement that all current project employee and appropriate contractor background investigations have been performed, and that updated certification statements have been appended to the operations security plan. Also	Provide information for inclusion in annual compliance report.	Annually	Include in the ACR	K&M			
CONS	MECH-1a	MAJOR PIPING & PLUMBING SYSTEMS: Submit for CBO design review and approval the proposed final design, specifications and calculations for each plant major piping and plumbing system listed in the CBO approved	Submit to the CBO for design review and approval the final plans, specs, and calcs for each major plant piping and plumbing system listed in Facility Design Table 2. including a copy of the signed and stamped	At least 30 days prior to the start of any piping or plumbing construction	As required	KIEWIT			
CONS	MECH-1b	Upon completion of construction of any such major piping or plumbing system, the project owner shall request the CBO's inspection approval of that construction.	Provide the required written documentation to the CPM.	Monthly	Include in the MCR	KIEWIT			
CONS	MECH-2a	PRESSURE VESSELS: Submit for CBO design review and approval the proposed final design, specifications and calculations for each plant pressure vessel listed in the CBO approved master drawing and master specification list.	Submit to the CBO for design review and approval the final plans, specs, and calcs, including a copy of the signed and stamped statement from the responsible mechanical engineer certifying compliance with LORS	At least 30 days prior to start of onsite fabrication or installation of any pressure vessel	As required	KIEWIT			
CONS	MECH-2b	Upon completion of construction of pressure vessels, the project owner shall request the CBO's inspection approval of that construction.	Provide the required written documentation to the CPM.	Monthly	Include in the MCR	KIEWIT			
CONS	MECH-3	HVAC SYSTEMS: Submit for CBO design review and approval the proposed final design, specifications and calculations for each HVAC	Submit the calcs, plans, and specs to the CBO, including a copy of the signed and stamped statement from the responsible	At least 30 days prior to start of construction of any	As required	KIEWIT			
CONS	NOISE-2	Throughout the construction and operation of the project, document, investigate, evaluate, and attempt to resolve all project-related noise complaints. Noise Complaint Resolution process will be used.	File a Noise Complaint Resolution Form with the City and the CPM documenting resolution of the compliant.	Within 5 days of receiving a noise compliant	As required	K&G	2/4/11		Received noise complaint 1/31/2011. Submited form to
COMM	NOISE-4a	Project design will include noise mitigation measures to ensure that noise levels due to operation of the project alone will not exceed an hourly average of 54 dBA at or near LT-1 and 45 dBA at or near LT-2; No single piece of equipment shall be allowed to stand out as a source of noise that draws legitimate complaints.	Conduct a community noise survey at monitoring location LT-1, LT-2, or at a closer location acceptable to the CPM. This survey during the power plant's full-load operation shall also include measurement of one-third octave band sound pressure levels.Conduct a survey of noise at monitoring locations.	Within 30 days of project's first achieving a sustained output of 85% or greater of rated capacity	5/31/13	KIEWIT			

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COMM	NOISE-4b	Submit a summary report of the survey to the CPM. Included in the survey report shall be a description of any additional mitigation measures necessary to achieve compliance with the above listed noise limit, and a schedule, subject to CPM approval, for implementing these measures. When these measures are in place, the project owner shall repeat the noise survey.	Submit required info to the CPM.	Within 15 days after completing noise survey	6/15/13	KIEWIT			
COMM	NOISE-5	Conduct an occupational noise survey to identify the noise hazardous areas in the facility when plant reaches 85% of rated capacity or greater	Prepare a report of the survey results and, if necessary, identify proposed mitigation measures that will be employed to comply with the applicable California and federal regulations.	Within 30 days after completing survey	6/30/13	KIEWIT			
CONS	PAL-5	Ensure that the PRS and PRM(s) monitor consistently with the PRMMP, all construction-related grading, excavation, trenching, and auguring in areas where potentially fossil-bearing materials have been identified.	Paleo monitors shall provide monthly summaries for inclusion in MCR.	Monthly	Include in the MCR	PRS			
CONS	PAL-6	Through the designated PRS, ensure that all components of the PRMMP are adequately performed (see list of activities included in Condition).	Maintain in compliance file copies of signed contracts or agreements with the designated PRS and other qualified research specialists. Maintain these files for a period of three years after completion and approval	As required	As required	PRS			
CONS	PAL-7	Ensure preparation of a Paleontological Resources Report (PRR) by the designated PRS to be completed following completion of ground disturbing activities.	Submit the PRR under confidential cover to the CPM.	Within 90 days after completion of ground disturbing activities	6/30/13	PRS			
CONS	Soil & Water-2c	Monitor and Maintain effective drainage, erosion and sediment control measures during construction	Provide Analysis of effectiveness of drainage, erosion and sediment control measures and the results of monitoring and maintain activities in MCR	Monthly	Include in the MCR	KIEWIT			
CONS	Soil & Water-4	Comply with the requirements of the General National Pollutant Discharge Elimination System (NPDES) Permit for Discharges of Storm Water Associated with Industrial Activity (WQO 97-03-DWQ).	Develop andsubmit an Industrial SWPPP for the operation of the MLGS. Submit copies to the CPM of all correspondence between the project owner and the Central Valley Regional Water Quality Control Board regarding the industrial SWPPP within 10 days of its receipt or submittal.	Prior to commercial ops	5/1/13	GenOn			

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OPS	Soil & Water-5b	During operation an monitoring reports providied to DDSD shall also be provided to the CPM.	Submit any wasterwater quality monitoring reports required by DDSD, and a full explanation of corrective actions taken if a violation occurs to the CPM in the annual compliance report	Annually	Include in the ACR	GenOn			
OPS	Soil & Water-5c	Notify the CPM of any violations of discharge limits	Submit any notice of violations from DDSD to the CPM and fully explain the corrective actions taken in the annual compliance report	Within 10 days of of receipt of violation	As required	GenOn			
CONS	Soil & Water-6a	Install and Maintain metering devices as part of the water supply and distribution system to monitor and record in gallons per the volume of ground water and potable water supplied to the MLGS.	Submit Evidence to the CPM that metering devices have been installed and are operational on groundwater wells, potable eater and recycled water (if applicable) pipelines serving the project.	At least 60 days prior to use of any water source for operation	1/1/13	KIEWIT			
OPS	Soil & Water-6b	Monitor and track the water use by operating the water metering devices for the life of the project. Differentiate between groundwater, potable water, and recycled water. Water use should not exceed 50 AFY from any source	Provide (1)a report on the service testing and calibration of the metering devices, (2)a water use summary report which is based on and distinguished between groundwater, potable water and recycled water. (3)	Annually	Include in the ACR	GenOn			
OPS	Soil & Water-6e	If Primary Alternative water source (City of Antioch Water) is being used in operation, Pay an annual fee of $1,000/ AF of City of Antioch Water consumed annually	Calculate the annual use payment at the rate of $1,000/ AF of fresh water reported annual in in the ACR. Pay the amount confirmed by the CPM	No later than 60 days following the approval of the ACR	As required	GenOn			
CONS	STRUC-1a	Prior to the start of any increment of construction, submit to the CBO for design review and approval the proposed lateral force procedures for project structures and equipment identified in the CBO-approved master drawing and master specification list. Must include items within this	Construction of any structure or component shall not begin until the CBO has approved the lateral force procedures to be employed in designing that structure or component. Submit to the CBO the final design plans, specs and calcs with a copy of the	At least 60 days prior to start of any structure or component listed in Facility Design Table 2 of GEN-2	As required	KIEWIT			

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CONS	STRUC-1b	Submit to the CPM a copy of a statement from the CBO that the proposed structural plans, specifications, and calculations have been approved and comply with the requirements set forth in applicable engineering LORS.	Submit required info to the CPM.	Monthly	Include in the MCR	KIEWIT			
CONS	STRUC-2	Submit to the CBO the required number of sets of the documents related to work that has undergone CBO design review and approval related to concrete cylinder strength test reports and pour sign-off sheets, bolt torque and field	If discrepancies are found, within 5 days the Project Owner shall prepare and submit an NCR to the CBO with a copy of the transmittal letter to the CPM. Within 5 days of resolution, the Project Owner shall submit	As required	As required	KIEWIT			
CONS	STRUC-3	Submit to the CBO design changes to the final plans required by the CBC, including the revised drawings, specifications, calculations, and a complete description of, and supporting rationale for, the proposed changes, and shall give to the	Notify the CBO of the intended filing of design changes, and notify the CPM in the MCR of the CBO's approval of the revised plans.	Monthly	Include in the MCR	KIEWIT			
CONS	STRUC-4	Tanks and vessels containing quantities of toxic or hazardous materials exceeding amounts specified in the 2007 CBC shall, at a minimum, be designed to comply with the requirements of that chapter.	Submit to the CBO for design review and approval the final plans, specs, and calcs, including a copy of the signed and stamped statement from the responsible engineer certifying compliance with LORS	At least 30 days prior to the start of installation of the tanks or vessels	As required	GenOn - Ammonia Tank KIEWIT - All Other			
CONS	TLSN-1	Construct the proposed transmission line according to the requirements of California Public Utility Commission's GO-95, GO-52, GO-131-D,	Submit to the CPM a letter signed by a CA registered EE affirming that the line will be constructed according to the requirements	At least 30 days prior to starting construction of	12/2/11	KIEWIT			
CONS	TLSN-2	Every reasonable effort will be made to identify and correct, on a case-specific basis, any complaints of interference with radio or TV signals from operation of the proposed line and	Submit to the CPM a letter signed by a CA registered EE affirming the project owners intention to comply with this requirment.	At least 30 days before starting operation of either line option	11/1/12	KIEWIT			
CONS	TLSN-3	Use a qualified individual to measure the strengths of the electric and magnetic fields from the line at the points of maximum intensity along the proposed route. The measurements shall be made before and after energization according to ANSI/IEEE standard procedures. These measurements shall be completed not later than six months after the start of operations.	File copies of the pre-and post-energization measurements with the CPM.	Within 60 days after completion of measurements	10/28/13	KIEWIT			

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CONS	TLSN-4	Ensure that the rights-of-way of the proposed transmission line are kept free of combustible material, as required under the provisions of Section 4292 of the Public Resources Code and Section 1250 of Title 14 of the California Code of Regulations.	Transmit to the CPM a letter affirming the intention to comply with this condition.	At least 30 days before the start of operations	4/1/13	GenOn			
CONS	TLSN-5	Ensure that all permanent metallic objects within the right-of-way of the project-related lines are grounded according to industry standards regardless of ownership.	Transmit to the CPM a letter confirming compliance with this condition.	At least 30 days before lines are energized	11/1/12	KIEWIT			
CONS	TRANS-2b	Restore any area of Wilbur Ave that were damaged during construction to their original condition.	Provide photo/ videotape documentation to the CCCPW and the City of Antioch Engineering Department and the CPM that any damaged areas have been restored.	Within 90 days following the completion of construction	6/30/13	KIEWIT			
CONS	TSE-3	If any discrepancy in design and/or construction is discovered in any engineering work that has undergone CBO design review and approval, the project owner shall document the discrepancy and recommend corrective action. The discrepancy documentation shall become a controlled document and shall be submitted to	Submit a copy of the CBO's approval or disapproval of any corrective action taken to resolve a discrepancy to the CPM.	Within 15 days of receipt	As required	KIEWIT			
CONS	TSE-4	For the power plant switchyard, outlet line and termination, construction shall not begin until plans for that increment of construction have been approved by the CBO. These plans, together with design changes and design change notices, shall remain on the site for one year after completion of construction.	Submit to the CBO for review and approval the final design plans, specifications and calculations	Before the start of each increment of construction	As required	K&G			
CONS	TSE-5a	Design, construct, and operate the proposed transmission facilitiesin in conformance with all applicable LORS, and the requirements listed in the condition.	Submit to the CBO: a) Design drawings, specifications, and calculations conforming with CPUC General Order 95 or National Electric Safety Code (NESC); Title 8 of the	Prior to start to start of construction of the transmission	1/1/12	KIEWIT			

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CONS	TSE-5b	Provide electrical one-line diagrams signed and sealed by the registered professional electrical engineer in charge, a route map, and an engineering description of the equipment and configurations covered by requirements TSE-5 a) through j),	b) For each element of the transmission facilities identified above, the submittal package to the CBO shall contain the design criteria, a discussion of the calculation method(s), a sample calculation based on "worst case conditions"1 and a statement signed and sealed by the registered engineer in responsible charge, or other acceptable alternative verification, that the	Prior to start to start of construction of the transmission facilities	1/1/12	KIEWIT			
CONS	TSE-5c	Provide the final Detailed Facility Study (DFS) including a description of facility upgrades, operational mitigation measures, and/or special protection system sequencing and timing if applicable.	c) Electrical one-line diagrams signed and sealed by the registered professional electrical engineer in charge, a route map, and an engineering description of the equipment and configurations covered by requirements **TSE-5** a) through f);	Prior to start to start of construction of the transmission facilities	1/1/12	KIEWIT			
CONS	TSE-5d	Provide the executed project owner and California ISO facility interconnection agreement.	d) The Special Protection System (SPS) sequencing and timing if applicable shall be provided concurrently to the CPM.	Prior to start to start of construction of the transmission	1/1/12	GenOn			
CONS	TSE-5e	Provide evidence showing coordination with the affected agencies and utilities including but not limited to Western Area Power Administration and Lodi Electric Utility.	e) A letter stating that the mitigation measures or projects selected by the transmission owners for each reliability criteria violation, for which the project is responsible, are acceptable.	Prior to start to start of construction of the transmission facilities	1/1/12	GenOn			
CONS	TSE-5f	Inform the CPM and CBO of any impending changes which may not conform to the requirements of TSE-05 and request approval to implement such changes.	f) The final Phase II Interconnection Study, including a description of facility upgrades, operational mitigation measures, and/or special protection system sequencing and timing if applicable, and.	Prior to start to start of construction of the transmission facilities	1/1/12	GenOn			

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CONS	TSE-5g	Provide a copy of the executed LGIA signed by the California ISO and the Project Owner.	g) A copy of the executed LGIA signed by the California ISO and the project owner. Prior to the start of construction of or modification of transmission facilities, the project owner shall inform the CBO and the CPM of any anticipated changes to the design that are different from the design previously submitted and approved and shall submit a detailed description of the proposed change and complete engineering, environmental, and economic rationale for the change to the CPM and CBO for review and approval.	Prior to start to start of construction of the transmission facilities	1/1/12	GenOn			
CONS	TSE-5h	Inform the CPM and CBO of any impending changes which may not conform to the requirements of TSE-05 and request approval to implement such changes	Inform the CBO and CPM of any impending changes.	Prior to start to start of construction of the transmission	1/1/12	KIEWIT			
CONS	TSE-6	Provide notice to the Cal-ISO prior to synchronizing the facility with the California transmission system:	Provide notice to the Cal-ISO prior to synchronizing the facility with the California transmission system:	One week prior to initial synchronization w/ the grid	11/24/12	GenOn			
CONS	TSE-7	Inspect the transmission facilities during and after project construction, and for any subsequent CPM- and CBO-approved changes, to ensure conformance with CPUC General Order 95 or National Electric Safety Code (NESC); Title 8 of the California Code and Regulations (Title 8); Articles 35, 36 and 37 of the High Voltage Electric Safety Orders, California ISO standards, National Electric Code (NEC) and related industry standards.	Transmit to the CPM and CBO: "As built" engineering description(s) and one-line drawings of the electrical portion of the facilities signed and sealed by the registered electrical engineer in charge; a statement verifying conformity with the standards set forth in Condition; "as built" engineering description of the mechanical, structural, and civil portion of the transmission facilities signed and sealed by the registered engineer in charge or an acceptable alternative verification; and a summary of inspections of the completed transmission facilities, and identification of any nonconforming work and corrective actions taken, signed and sealed by the registered engineer in charge.	Within 60 days after first synchronization to the grid	3/1/12	KIEWIT			
CONS	VIS-1b	Treat the surfaces of all project structures and buildings visible to the public as specified in the condition.	Notify the CPM that the surface treatment of all listed structures and buildings has been completed and is ready for inspection and submit electronic color photographs taken from the same KOPs.	Prior to start of commerical operation	5/1/13	KIEWIT			

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OPS	VIS-1c	Ensure proper treatment maintenance for the life of the project.	Provide a status report regarding surface treatment maintenance in the ACR which specifies the items in the condition	Annually	Include in the ACR	GenOn			
CONS	VIS-2a	Develop a landscaping plan which would Provide landscaping that reduces the visibility of the power plant structures and complies with local policies and ordinances	Submit landscaping plan to the CPM for review and approval and simultaneously to CCC for review and comment.	At least 90 days prior to installation	1/1/13	GenOn			
CONS	VIS-2b	Provide landscaping that reduces the visibility of the power plant structures and complies with local policies and ordinances.	Simultaneously notify the CPM and CCC after the completion of the landscaping that the site is ready for inspection.	Within 7 days after completing landscaping	2/1/13	GenOn			
OPS	VIS-2c	Maintain landscaping, including any needed irrigationa nd annual or semi annual debris removal for the life of the project	Report landscaping maintence activites, including replacement of dead or dying vegetation for the previous year of operation in the ACR	Annually	Include in the ACR	GenOn			
CONS	VIS-3b	Prepare a lighting mitigation plan that includes the specific info set forth in the condition.	Submit to the CPM for review and approval and simultaneously to the Contra Costa County for review and comment a lighting mitigation plan.	At least 60 days prior to ordering any permanent exterior lighting	3/1/13	KIEWIT			
CONS	VIS-3c	Notify the CPM that the permanent exterior lighting has been completed and is ready for inspection.	Set up an inspection appointment.	Prior to start of commercial operation	4/1/13	KIEWIT			
CONS	VIS-3d	Notify the CPM of any complaints re: lighting.	Submit a complaint resolution form to the CPM record each lighting complaint and document resolution of that complaint.	Within 48 hours after receiving a complaint	As required	KIEWIT-During Construction GenOn -			
CONS	WASTE-1b	Manage asbestos waste during demolition to comply with BAAQMD regulation 11, rule 2	Provide summary report(s) to the CPM on asbestos waste management via MCR to include items specified w/in the condition	Monthly	Include in the MCR	K&G			

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CONS	WASTE-4	If potentially contaminated soil is identified during site characterization, excavation, or grading at either the proposed site or linear facilities, as evidenced by discoloration, odor, detection by handheld instruments, or other signs, the Professional Engineer or Professional Geologist shall inspect the site, determine the need for sampling to confirm the nature and extent of	Submit any final reports filed by the Professional Engineer or Professional Geologist to the CPM. Project owner must notify the CPM within 24 hours of any orders issued to halt construction.	Within 5 days of their receipt	As required	KIEWIT	4/15/2011 4/26/2011 10/14/2011 11/23/2011 12/14/2011		Oily dirt - East side Oily dirt- Middle of Power Block, 11/23/2011 addnl oil on East Side. Dec. 14 DTSC correspondence
CONS	WASTE-5b	Require all project contractors and subcontractors to adhere to the city's waste diversion requirements and provide to the project owner adequate documentation of the types and volumes of wastes generated, how the wastes	Submit documentation to the city of Antioch, with copies to the CPM, demonstrating compliance with th diversion program requirements. The required documentation shall include a final completed Waste	Not later than 30 days after completion of project construction	5/1/13	KIEWIT			
CONS	WASTE-5c	Comply with all applicable provisions of the city of Antioch's Construction and Demolition Debris Recycling Ordinance No. 1018- C-S	Provide documentation to the CPM that the project has satisfactorily complied with the city of Antioch Ordinance No. 1018-C-S	Prior to start of project Operation	5/1/13	KIEWIT			
OPS	WASTE-6b	Obtain a hazardous waste generator identification number from the United States Environmental Protection Agency prior to generating any hazardous waste during operations.	Keep a copy of the identification number on file at the project site and provide the number to the CPM.	At least 30 days prior to commercial operation.	5/31/13	GenOn			
COMM	WASTE-7a	Prepare an Operation Waste Management Plan for all wastes generated during operation of the facility	Submit the plan to the CPM for review and approval. The plan shall contain, at a minimum the items in the condition. submit any required revisions to the CPM within 20 days of notification from the CPM that revisions are necessary.	No less than 30 days prior to the start of project operation	4/1/13	GenOn			
OPS	WASTE-7b	Update the Operation Waste Management Plan as necessary to address current waste generation and management practices.	Document in each ACR the actual volume of wastes generated and the waste management methods used during the year; provide a comparison of the actual waste generation and management methods used to those proposed in the original Operation Waste Management Plan	Annually	Include in the ACR	GenOn			

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OPS	WASTE-8	Ensure that all spills or releases of hazardous substances, hazardous materials, or hazardous waste are documented and cleaned up and that wastes generated from the release/spill are properly managed and disposed of, in accordance with all applicable federal, state, and	Provided to the CPM unauthorized release/spill documentation	Within 30 days of the date the release was discovered.	As required	K&G			
OPS	WASTE-9	Notify the CPM of any impending waste management-related enforcement action by any local, state, or federal authority taken or proposed to be taken against the project itself, or against any waste hauler or disposal facility or treatment operator with which the owner contracts that may be related to management of project wastes	Notify the CPM in writing and provide a description and timeline for steps to be taken to address the action.	Within 10 days of becoming aware of an impending enforcement action	As required	K&G			
COMM	WORKER SAFETY-2	Prepare and submit an O&M Safety & Health Plan containing: an IIPP, EAP, HMMP, FPP, and PPE.	The Operations IIPP, EAP, PPE shall be submitted to the CEC CPM for review and comment; the EAP and FPP shall also be submitted to the CCC Fire Protection District for review and comment. Provide a copy of a letter to the CPM from the CCC Fire Protection District stating the fire	At least 30 days prior to first fire or commissioning	1/1/13	GenOn			
CONS	WORKER SAFETY-3b	The CSS shall prepare and submit a monthly safety inspection that includes the info specified in the verification language of the condition.	Submit required info to the CPM.	Monthly	Include in the MCR	KIEWIT			

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CONS	Soil & Water-3	If groundwater is encountered during construction or operation: comply with the requirements of the CVRWQCB Order NO. R5-2008-0081 for Waste Discharge Requirements for Dewatering and Other Low threat Discharges to Surface Waters.	Submit a complete Notice of Intent (NOI) to obtain coverage under CVRWQCB Order No. R5-2008-0081. Submit copies to the CPM of all correspondence between the project owner and the CVRWQCB regarding Order No. R5-2008-0081 within 10 days of its receipt or submittal.	Prior to any groundwater discharge or dewatering activities	As required	KIEWIT	11/9/2011 11/23/2011		Provided NOI from RWB 11/9/2011. Addnl 11/23/2011
CONS	Soil & Water-5a	Provide 2 copies of the executed Waste Water Discharge Agreement with DDSD for the long term discharge of all watewater streams for the MLGS to DDSD wastewater treatment facilites. Shall specify Peak dischage rate of 118 gpm. Do not connect to City of Antioch's wastewater pipline along Wilbur Ave w/o the final agreement in place and submitted to CPM	Submit 2 copies of the of the executed agreement for the discharge of wastewater form the MLGS	No later than 60 days prior to connection the DDSD wastewater pipline	40787	GenOn	40980		
CONS	Soil & Water-6c	Provide evidence to the CPM that the City has agreed to supply emergency backup water to the project in sufficient quantities to meet the projects needs at a flow rate comparable with the flow rate provide by one on site well	Submit to the CPM evidence that city water meters are installed and are operational. And proof that the City can deliver alternative water the site in the event of an emergency interruption at a flow rate of	No later than 30 days prior to installing a connection to the City of Antioch	9/1/11	GenOn	9/29/2011 Additional submittal 10/11/2011		Provided copies of correspondence regarding supply of city water.
CONS	Soil & Water-6d	If Primary Alternative water source is approved by CPM to be City of Antioch Fresh Water Supply. (1)Pay fee equal to no more than $1,000/ AF of City of Antioch Water consumed annually. (2) A payment of $15,000 shall be made to the city to offset water used during construction.	Provide evidence that brackish groundwater is environmentally undesirable or economical unsound. Provide proof that the initial water conservation fee of $15,000 was paid to the city of Antioch.	Prior to site operations	4/1/13	GenOn	9/29/11		Provided evidence of $15,000 payement to the city.
CONS	TSE-1	Provide the CPM and CBO with a schedule of transmission facility design submittals, a master drawing list, a master specifications list, and a major equipment and structure list as indicated in the condition.	Provide info to CBO and CPM.	At least 60 days prior to start of transmission line construction.	11/2/11	KIEWIT	10/21/11		
CONS	VIS-3a	Design and install all permanent exterior lighting such that (a) lamps and reflectors are not visible from beyond the project site, including any off-site security buffer areas; (b) lighting does not cause excessive reflected glare; (c) direct lighting does not illuminate the nighttime sky; (d)	Contact the CPM to discuss the documentation required in the lighting mitigation plan. The project owner shall not order any exterior lighting until receiving CPM approval of the lighting mitigation plan.	At least 90 days prior to ordering any permanent exterior lighting	2/1/13	KIEWIT	3/7/12		The following participated on the call on 3/7/12: Scott Kennedy, Tharu Nadarajah, Greg Zullig, Kelly Zullig (all PKS),

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PC-1	Soil & Water-1a	Coordinate with the Water Board as necessary develop and implement a construction SWPPP	Submit to the CPM copies of all correspondence with the Water Control Board regarding the SWPPP within 10 days of receipt.	No later than 30 days prior to start of site mobilization	12/2/10	KIEWIT	1/5/11		Approved (No Date Given)
PC-1	Soil & Water-1b	Develop and implement a Storm Water Pollution Prevention Plan (construction SWPPP) for the LEC site, laydown areas, and on-site linear facilities. Submit to the CPM a copy of the construction SWPPP. Info should include a copy of the Notice of Intent for Compliance with the	Submit to the CPM a copy of the NOTICE OF INTENT FOR COMPLIANCE with the General NPDES permit.	No later than 60 days prior to site mobilization	11/2/10	KIEWIT	1/5/11		Approved (No Date Given)
PC-1	AQ-SC1	Designate and retain an on-site AQCMM who shall be responsible for directing and documenting compliance with conditions AQ-SC3, AQ-SC4 and AQ-SC5 for the entire project site and linear facility construction. The on-site AQCMM may delegate responsibilities to one or more AQCMM delegates.	Submit to the CPM for approval the name, resume, qualifications, and contact information for the on-site AQCMM and all AQCMM delegates. The AQCMM and all delegates must be approved by the CPM before the start of ground disturbance.	60 days prior to the start of ground disturbance	11/2/10	GenOn	9/13/10	2010-1172	Approved 9/23/2010
PC-1	AQ-SC2	Provide, for approval, an AQCMP that details the steps to be taken and the reporting requirements necessary to ensure compliance with conditions of certification AQ-SC3, AQ-SC4 and AQ-SC5.	Submit the AQCMP to the CPM for approval. The CPM will notify the project owner of any necessary modifications to the plan within 30 days from the date of receipt. The AQCMP must be approved by the CPM	60 days prior to the start of any ground disturbance	11/2/10	GenOn	9/21/10	2010-1220	Approved 10/06/10
PC-2	AQ-SC7	Provide emission reductions in the form of offsets or emission reduction credits (ERCs) in the quantities of at least 78.83 tons per year (tpy) NOx, 14.23 tpy VOC, 31.57 tpy PM10, and 4.96 tpy SOx emissions. The project owner shall demonstrate that the reductions are provided in the form required by the Bay Area Air Quality Management District. The project owner shall surrender the ERCs from among Bay Area Air Quality Management District Certificate Numbers 756, 831, 863, and 918, or a modified list, as	Submit to the CPM records showing that the project's offset requirements have been met prior to initiating construction. If the CPM approves a substitution or modification to the list of ERCs, the CPM shall file a statement of the approval with the project owner and the Energy Commission docket. The CPM shall maintain an updated list of approved ERCs for the project.	Prior to Initiating Construction	3/2/11	GenOn	10/13/10	2010-1361	Approved 10/29/2010
CONS	AQ-39	Contact the BAAQMD Technical Services Division regarding requirements for the continuous emission monitors, sampling ports, platforms, and source tests required by AQ-10, AQ-27, AQ-28, AQ-30 and AQ-32. Conduct all	Contact the District for specifications on monitors, ports, platforms and source tests and shall submit verification of this contact to the District and CPM with the initial source test protocol	With in 180 days of Issuance of the Authority to Construct	9/25/11	KIEWIT	9/13/2011 Approved by CEC 10/7/2011 Additional submittal		

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PC-1	BIO-1	Assign a Designated Biologist to the project. The DB must meet the specified qualifications. No site or related facility activities shall commence until an approved Designated Biologist is available to be on site. Adhere to condition specification if the DB needs to be replaced	Submit the resume of the proposed DB, with at least 3 references and contact information, to the (CPM) for approval.	At least 90 days prior to the start of any site (or related facilities) mobilization	10/3/10	GenOn	9/21/2010 2/2/2012	2010-1221 Returned 10/6/2010	Approved 10/20/2010 Addntl resumes submitted 2/2/2012 Approved addntl monitors 2/24/12
PC-1	BIO-4a	Develop and implement a CPM-approved Worker Environmental Awareness Program (WEAP) in which each of its employees, as well as employees of contractors and subcontractors who work on the project site or any related facilities	Provide to the CPM the proposed WEAP and all supporting written materials and electronic media prepared or reviewed by the DB and a resume of the person(s) administering the program.	60 days prior to the start of any site (or related facilities) mobilization	11/2/10	BIOLOGIST	10/26/2010 Resubmit WEAP Handout	2010-1490 2010-1790 12/3/2010	Additional Information Submitted 12/3/2010 WEAP
PC-1	BIO-4c	Deliver copies of final CPM approved WEAP materials to site.	Submit two copies of the CPM approved materials.	At least 10 days prior to site or related facilities mobilization	12/22/10	BIOLOGIST	10/26/10	2010-1490	Additional Information Submitted 12/3/2010
PC-1	BIO-5	Prepare the proposed BRMIMP (see BIO-6 for detailed requirements of the BRMIMP).	Submit two copies of the BRMIMP to the CEC CPM for review and approval and to USFWS/CDFG for review and comment	At least 60 days prior to site or related facilities mobilization	11/2/10	BIOLOGIST	10/13/2010 Resub 11/18/2010	21010-1362 11/3/10 2010-1679 11/18/2010	Additional Information Submitted 12/3/2010 Additional copy sent per request of
PC-2	BIO-7	Conduct migratory bird pre-construction nest surveys as required by condition. If active nests are detected during the survey, the report shall include a map or aerial photo identifying the location of the nest and shall depict the boundaries of the no-disturbance buffer zone around the nest.	Provide the CPM a letter-report describing the findings of the pre-construction nest surveys, including the time, date, and duration of the survey; identity and qualifications of the surveyor(s); and a list of species observed. Additional copies shall be provided to CDFG.	At least 10 days prior to site or related facilities mobilization	12/22/10	BIOLOGIST	3/8/2011 3/13/2012		Approved, but ongoing review required. Request to remove hawk nest submitted
PC-2	CIV-1a	Submit design of the proposed drainage structures and the grading plan.	Submit documents to the CBO for review and approval.	At least 30 days prior to the start of site grading	3/2/11	KIEWIT	2/19/2011 to CEC and CBO		CBO comments 3/10/11 Approved 3/29/2011

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PC-2	CIV-1b	Submit the erosion and sedimentation control plan.	Submit documents to the CBO for review and approval.	At least 30 days prior to the start of site grading	3/2/11	KIEWIT	2/19/2011 to CEC and CBO		Approved 3/28/2011
PC-2	CIV-1c	Submit the storm water pollution prevention plan (SWPPP).	Submit documents to the CBO for review and approval.	At least 30 days prior to the start of site grading	3/2/11	KIEWIT	2/19/2011 to CEC and CBO		CBO comments 3/10/11 Approved 3/28/2011
PC-2	CIV-1d	Submit related calculations and specifications, signed and stamped by the responsible civil engineer.	Submit documents to the CBO for review and approval.	At least 30 days prior to the start of site grading	3/2/11	KIEWIT	2/19/2011 to CEC and CBO		CBO comments 3/10/11 Approved 3/28/2011
PC-2	CIV-1e	Submit the soils, geotechnical, or foundation investigations reports required by the 2007 CBC.	Submit documents to the CBO for review and approval.	At least 30 days prior to the start of site grading	3/2/11	KIEWIT	2/19/2011 to CEC and CBO		CBO comments 3/10/11 Approved 3/28/2011
PC-1	CUL-1a	Obtain the services of a Cultural Resources Specialist (CRS), and one or more alternate CRSs, if alternates are needed	Submit resumes to the CEC CPM for review and approval.	At least 30 days prior to start of ground disturbance	12/2/10	GenOn	9/29/10	2010-1261 returned 10/4/10	Approved 10/4/2010 Approved Karin Beck as ACRS
PC-1	CUL-1c	Provide a letter naming anticipated CRMs for the project and stating that the identified CRMs meet the minimum qualifications for cultural resources monitoring required by this Condition.	Provide the required written documentation to the CPM.	At least 20 days prior to ground disturbance	12/12/10	GenOn	10/7/2010 8/31/11 9/13/2011 11/14/2100 11/30/2011	10/12/2010	Approved 10/12/2010 Submitted Ms. Kathleen Kubal
PC-1	CUL-1e	Confirm in writing to the CPM that the approved CRS will be available for onsite work and is prepared to implement cultural resources conditions.	Provide the required written documentation to the CPM.	At least 10 days prior to the start of ground disturbance	12/22/10	GenOn	10/7/10	2010-1261	Approved (No Date Given)

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PC-1	CUL-2a	Provide to the CRS, if the CRS has not previously worked on the project, copies of the AFC, data responses, confidential cultural resources reports, all supplements and the SA for the project. Also provide site maps and drawings for cultural resource planning activities	Provide requested into to the CRS.	At least 30 days prior to the start of ground disturbance	12/2/10	GenOn	12/10/10	2010-1831	Approved (No Date Given)
PC-1	CUL-3a	Submit the Cultural Resources Monitoring and Mitigation Plan (CRMMP), as prepared by the CRS. (See condition for specific requirements.)	Submit the entire CRMMP to the CEC CPM for review and approval.	At least 30 days prior to ground disturbance	12/2/10	CULTURAL SPECIALIST	10/26/2010 Revised 11/2/2010	2010-1485 2010-1566	Approved 1/11/2011
PC-1	CUL-3b	Agree to pay curation fees for any materials collected as a result of the archaeological investigations (survey, testing, data recovery)	Provide the required written documentation to the CPM.	At least 30 days prior to ground disturbance	12/2/10	GenOn	10/26/10	2010-1485	Approved 1/11/2011
PC-1	CUL-5a	The CRS shall prepare a WEAP that addresses all issues specified in Condition and provided training to all new workers within their first week of employment at the project site, laydown areas, and along the linear facilities routes.	Provide the draft text and graphics for the training program to the CPM for review and approval.	At least 30 days prior to ground disturbance	12/2/10	CULTURAL SPECIALIST	10/26/2010 1/26/2011	2010-1362	Approved 12/10/2010 Submitted WEAP training Video 1/26/2010 Final version sent with
PC-1	CUL-7a	Grant authority to halt construction to the CRS, alternate CRS and the CRMs in the event previously unknown cultural resource sites or materials are encountered, or if known resources may be impacted in a previously unanticipated manner (discovery).	Provide the CPM and CRS with a letter confirming that the CRS, alternate CRS and CRMs have the authority to halt construction activities in the vicinity of a cultural resource discovery, and that the project owner shall ensure that the CRS notifies the CPM within 24 hours of a discovery, or by Monday morning if the cultural resources discovery occurs between 8:00 AM on Friday and 8:00 AM on Sunday morning.	At least 30 days prior to ground disturbance	12/2/10	GenOn	10/26/10	2010-1487	Approved 1/11/2011

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PC-2	GEN-2a	Furnish the CPM and the CBO with a schedule of facility design submittals, and master drawings and master specifications list. The master drawings and master specifications list shall contain a list of proposed submittal packages of designs, calculations, and specifications for major	Submit to the CBO and to the CPM the schedule, and the master drawings and master specifications list of documents to be submitted to the CBO for review and approval.	At least 60 days prior to the start of rough grading	1/31/11	KIEWIT	11/19/2010 1/4/11 to the CBO	2010-1726	Approved 12/15/2010
PC-2	GEN-4	Assign a California registered architect, or a structural or civil engineer as the resident engineer (RE) in charge of the project.	Submit to the CBO for review and approval, the resume and registration number of the RE and any other delegated engineers assigned to the project. Notify the CPM of	At least 30 days prior to start of rough grading	3/2/11	KIEWIT	12/3/2010; To CBO 1-26-11	2010-1785	Approved (No Date Given)
PC-2	GEN-5	Assign at least one of each of the following California registered engineers to the project: a civil engineer; a soils, geotechnical, or civil	Submit to the CBO for review and approval, resumes and registration numbers of the responsible engineers. Notify the CPM of	At least 30 days prior to start of rough grading	3/2/11	KIEWIT	To CBO 1/17/11 To CEC		CBO Approved 2-16-11 CEC Approved 3/16/2011 Submitted
CONS	GEN-6	Assign to the project, qualified and certified special inspector(s) who shall be responsible for the special inspections required by the 2007 CBC.	Submit to the CBO for review and approval, with a copy to the CPM, the name(s) and qualifications of the certified weld inspector(s), or other certified special	At least 15 days prior to start of an activity requiring special inspection	As required	KIEWIT	To CBO 2/2/11 Sent to CE 9/23/2011		CBO Approved 2-24-11 9/23/2011 Sent Quals to CEC for Jay Locatelli, Micah Ek, Jeffrey
PC-2	GEO-1	Specifically include in the Soils and Engineery Report, laboratory test data, associated geotechnical engineering analyses, and a thorough discussion of the potential for liquefaction and associated lateral spread, and dynamic compaction. The report should also include recommendations for ground improvement and/ or foundation systems necessary to mitigate these potential geologic hazards, if present.	Include in the application for a grading permit a copy of the Soils Engineering Report which address the potential for liquefaction and associated lateral spread; settlement due to compressible soils, dynamic compaction; and the possible presence of expansive clay soils, and a summary of how the results of the analysis were incorporated into the project foundation and grading plan design of review and comment by the Chief Building Official (CBO)	At least 30 days prior to the start of grading	3/2/11	KIEWIT	2/19/2011 to CEC and CBO		Approved 3/28/2011
PC-2	HAZ-7	Prepare a site-specific construction security plan for the construction phase which addresses the items in the Condition.	Notify the CPM that a site-specific construction security plan is available for review and approval.	At least 30 days prior to start of construction	3/2/11	KIEWIT	11/24/10	2010-1731	Approved (No Date Given)
PC-1	NOISE-1	Notify all residents within one mile of the site and one-half mile of the linear facilities, by mail or other effective means, of the commencement of project construction. Establish a telephone number for use by the public to report any undesirable noise conditions associated with the	Transmit to the CPM a statement, signed by the project owner's project manager, stating that the above notification has been performed and describing the method of that notification, verifying that the telephone number has been established and posted at	At least 15 days prior to the start of ground disturbance	12/17/10	GenOn	12/14/10	2010-1903	Approved (No Date Given)

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PC-1	NOISE-3	Submit a noise control program and statement signed by project manager verifying that noise control program will be implemented throughout construction of the project. The noise control program must comply with applicable OSHA and Cal-OSHA standards.	Submit a noise control program and project manager's verification letter to the CEC CPM for review and approval.	At least 30 days prior to ground disturbance	12/2/10	KIEWIT	11/19/10	2010-1727	Approved 12/15/2010
PC-1	NOISE-6	Heavy equipment operation and noisy construction work relating to any project features, including pile driving, shall be restricted to the times delineated below, unless a waiver has been	Transmit to the CPM a statement, signed by the project owner's project manager, acknowledging that the above restriction will be observed throughout the the constucito of	Prior to Ground Distrubance	12/2/10	KIEWIT	11/19/2010 5/5/2011 5/19/2011 12/20/2011	2010-1728	Approved 12/15/2010 4/22/2011
PC-1	PAL-1a	Provide the CPM with the resume and qualifications of the Paleontological Resource Specialist (PRS) for review and approval.	Submit the resume, references, and statement of availability to the CPM for review and approval.	At least 60 days prior to ground disturbance	11/2/10	GenOn	9/29/2010 4/22/2011	2010-1260 10/5/2010	Approved 9/30/2010 New Monitor Annette Conrelius
PC-1	PAL-1b	Provide a letter with resumes naming anticipated monitors stating they meet mimimum quals for monitoring.	Submit the requested info to the CPM .	At least 20 days prior to ground disturbance	12/12/10	GenOn	11/2/10	2010-1565	Approved (No Date Given)
PC-1	PAL-2	Provide to the PRS and the CPM, for approval, maps and drawings showing the footprint of the power plant, construction laydown areas and all related facilities.	Provide maps and drawings to the PRS and CEC CPM	At least 30 days prior to ground disturbance	12/2/10	GenOn	12/2/10		Approved (No Date Given)
PC-1	PAL-3	The PRS shall prepare and submit a Paleontological Resources Monitoring and Mitigation Plan (PRMMP) to identify general and specific measures to minimize potential impacts to significant paleontological resources.	Provide the PRMMP to the CEC CPM, including an affidavit of authorship by the PRS and acceptance of the PRMMP by the project owner evidenced by a signature.	At least 30 days prior to ground disturbance	12/2/10	PRS	11/4/2010 Final 12/14/2010	2010-1577	Ammended 7/26/10 Affidavit not required. Approved 12/21/2010
PC-1	PAL-4	If deemed needed, the PRS shall prepare and conduct weekly CPM-approved training for all project managers, construction supervisors and workers who are involved with or operate ground disturbing equipment or tools.	Provide the WEAP materials to the CPM including: brochure, reporting procedures, script, and final video.	At least 30 days prior to ground disturbance	12/2/10	PRS	10/26/2010 1/26/2011	2010-1489	APPROVED ON GOING 11/29/2010 Submitted WEAP
PC-2	SOCIO-1	Pay the one-time statutory school development fee to the Antioch Unified School District as required by Education Code Section 17620	Provide the CPM proof of payment of the fee	At least 30 days prior to start of project construction	3/2/11	GenOn	2/4/2011 2/2/2012		Approved (No Paperwork Given) Submitted
PC-1	Soil & Water-2a	Obtain CPM approval for a site- specific Drainage, Erosion, and Sedimentation Control Plan (DESCP)	Submit a copy of the DESCP to the CPM along with evidence from Contra Costa County that the DESCP meets the requirements of Contra Costa Clean Water Program.	No later than 30 days prior to the start of site mobilization	12/2/10	KIEWIT	1/24/11	2011-0158	Approved (No Paperwork Given)
PC-2	Soil & Water-2b	Coordinate with Contra Costa County to ensure that the DESCP meets local requirements for a post-construction Storm Water Control Plan.	The DESCP shall meet local requirements for a post-construction Storm Water Control Plan.	No later than 30 days prior to the start of construction.	3/2/11	KIEWIT	2/19/11		Approved 3/28/2011

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PC-1	TRANS-1	In coordination with Contra Costa County Public Works Department, develop and implement a construction traffic control plan to include the items specified within the condition	Provide CCCPW and the city of Antioch Engineering Department for review and comment the construction traffic control plan. Provide to the CPM the construction control plan and the CCPW and the City of Antioch Engineering Departments comments for review and approval.	At least 60 days prior to the start of site mobilization	11/2/10	KIEWIT	11/18/2010 1/5/2011 1/31/2011	2010-1685 2011-0219	Returned for addional Informatio 12/13/2010. Resubmitted 1/5/2011 Resubmitted additional information 1/31/2011 Resubmitted the plan in the CEC suggested format 2/1/2011
PC-1	TRANS-2a	Prepare a mitigation plan for Wilbur Ave should it be damaged by project construction. Should ensure that if damage occurs it will be repaired to original condition. The plan include the condition	Submit a mitigation plan focused on restoring the local identified roads to is pre-project condition to the City of Antioch for review and comment and to the CPM for	At least 90 days prior to the start of any site (or related facilities)	10/3/10	KIEWIT	11/18/10	2010-1686	Approved 2/4/2011 No Paperwork Given
PC-2	TSE-2	Assign an electrical engineer and at least one of each of the following: a civil engineer; geotechnical engineer or a civil engineer experienced and knowledgeable in the practice of soils engineering; a design engineer who is either a structural engineer or a civil engineer and fully	Submit names, resumes, quals, and registration numbers of all engineers assigned to the project to the CBO for review and approval. (If any are replaced, new resumes must be submitted.)	Prior to start of rough grading	3/2/11	KIEWIT	To CBO 1-27-11 To CEC 2/16/2011 8/15/2011 9/29/2011	Verballty approved (C.H.)	CBO Approved 2-16-11 CEC Approved 3/16/2011 Submitted Reid
CONS	VIS-1a	Develop a treatment plan for the surfaces of all project structures and buildings visible to the public as specified in the condition.	Submit the proposed treatment plan to the CPM for review and approval and simultaneously to the CCC or responsible jurisdiction for review and comment. Any modifications must be sent to the CPM for approval	At least 90 days prior to specifying the vendor the colors and finishes of the first structures or building that are surface treated	12/1/10	K&M	5/19/2011 6/6/2011		Submitted plan per Condition on 5/19/2011 Submitted Hard Copies to Dawn Owens for submission to the City and County on 5/19/2011. Based on comments from the CEC
PC-1	WASTE-1a	Comply with BAAQMD Regulation 11, rule 2 req for management and disposal of asbestos contain material removed during project demolition.	Provide to the CPM copies of the BAAQMD notification materials, acknowledgment letter and job number assigned by the BAAQMD for review and approval	No less than 10 day prior to commencement of project related demolition	1/7/11	K&G	1/24/11		Approved 1/31/2011 No Paperwork
PC-1	WASTE-2	Complete a lead-based paint survey of all structures to be demolished and ensure that project related demolition debris contain lead based paint is properly managed and disposed of in accordance with all applicable LORS	Verification: At least 30 days prior to the start of project-related demolition, the project owner shall submit to the CPM for review and approval a copy of the lead-based paint survey conducted for the project site. The project manager shall also provide to the CPM a description of the procedures to be	At least 30 days prior to the start of project-related demolition	12/2/10	GenOn	1/5/11	2011-0137	Approved 1/31/2011 No Paperwork

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PC-1	WASTE-3	Provide the resume of a Registered PE or Geologist, who shall be available for consultation during site characterization (if needed), excavation and grading activities.	Submit resume to CPM for approval. Provide to the CPM a copy of the contract with the approved professional Engineer/Geologist prior to start of project related demolition	At least 30 days prior to site mobilization	12/2/10	KIEWIT	11/24/10	2010-1730	Approved 1/18/2011
PC-1	WASTE-5a	Comply with all applicable provisions of the city of Antioch's Construction and Demolition Debris Recycling Ordinance No. 1018- C-S., including preparation of a Construction and Demolition Debris Recycling Ordinance Waste Management Plan for all wastes generated during project demolition and construction activities.	At least 45 days prior to the start of project-related demolition, the project owner shall submit to the city a draft Construction and Demolition Debris Recycling Ordinance Waste Management Plan for review and comment. Submit to the CPM for review and approval the draft Waste Management Plan	Not less than 15 days prior to the start of project-related demolition	11/25/10	KIEWIT	12/02/2010 to City 12/03/2010 to CEC Resubmit to CEC 12/21/2010	2010-1784 2010-1927	Approved 1/31/2011 No Paperwork
PC-1	WASTE-6a	Obtain a hazardous waste generator identification number from the United States Environmental Protection Agency prior to generating any hazardous waste during construction.	Keep a copy of the identification number on file at the project site and provide the number to the CPM.	Prior to start of construction	12/10/10	K&M	11/16/2010 Asbestos Removal	2010-1665	Approved 11/18/2010
PC-1	WASTE-10	Ensure that the Marsh Landing Generating Station site is properly characterized so as to be able to identify hazardous wastes present at the project site. The project owner shall work closely with PG&E and Ensure that PG&E follows any	Provide the CPM for review and approval all project-related plans, results, and assessments provided by PG&E to DTSC and all obtainable project-related written correspondence between DTSC and PG&E	At least thirty (30) days prior to the start of any soil excavation or grading	3/2/11	GenOn	11/29/2010 6/28/2011	2010-1738 returned 12/3/2010 2011-0144	**Pending DTSC approval of plan letter. Additional**
PC-2	WORKER SAFETY-1	Submit a copy of the Project Construction Safety and Health Program containing the following construction plans: PPE, Exposure Monitoring, IIPP,EAP, and FPP. provide a copy of a letter to the CPM from the CCC Fire Protection District	The Safety Program, PPE, IIPP, and Exposure Monitoring Program shall be submitted to the CEC CPM for review and approval; the EAP and FPP shall be submitted to the CCC Fire Protection District	At least 30 days prior to start of construction	3/2/11	KIEWIT	1/11/11	2011-0111	Approved (No Paperwork Given)
PC-1	WORKER SAFETY-3a	Provide a site Construction Safety Supervisor (CSS) who, by way of training and/or experience, is knowledgeable of power plant construction activities and relevant laws, ordinances, regulations, and standards; is capable of identifying workplace hazards relating to the construction activities; and has authority to take	Submit to the CPM the name and contact information for the Construction Safety Supervisor (CSS). The contact information of any replacement CSS shall be submitted to the CPM within one business day.	At least 30 days prior to the start of construction	3/2/11	KIEWIT	11/18/2010 Kiewit		Approved (No Paperwork Given)
PC-2	WORKER SAFETY-4	Make payments to the CBO for the services of a Safety Monitor (in addition to the other services provided by the CBO). Safety monitor shall be responsible for verifying that the	Provide proof of agreement to fund the safety monitor services to the CPM for review and approval.	Prior to the start of construction	3/2/11	GenOn	1/31/11	2011-0220	Provided CBO letter confirming service were covered by GenOn 1/31/2011

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PC-1	WORKER SAFETY-5a	Ensure that a portable automatic external defibrillator (AED) is located on site during demolition & construction, and shall implement a program to ensure that workers are properly trained in its use and that the equipment is properly maintained and functioning at all times.	Submit to the CPM proof that a portable automatic external defibrillator (AED) exists on site and a copy of the training and maintenance program for review and approval.	At least 30 days prior to the start of construction	12/2/10	KIEWIT	11/24/2010 Kiewit		Approved (No Paperwork Given)

4.0 Conditions Satisfied During the Reporting Period

There were no conditions other than ongoing monthly conditions satisfied during the reporting period. A complete list of satisfied requirements is included in the Compliance Matrix and is shaded to indicate completion.

Condition	Description	Date of Approval Notification
CUL-1	Approval of Ms. Karin Beck as an Alternate Cultural Resource Specialist.	Feb 24, 2012
BIO-1	Approval of Michael Dempsey, Nour Mardini, Danielle Peña, and Erin Maroni as Biology monitors	Feb 24, 2012

Marsh Landing Generating Station

Monthly Compliance Report

February 2012

5.0 Submittal Deadlines Missed

Marsh Landing was seeking CEC authorization for site grading/construction by a target date of March 18, 2011. CEC Compliance Management approved the filings and authorized construction to commence on March 25, 2011. The anticipated online date of the Marsh Landing Generation Station is 5/1/2013.

There were no Submittal Deadlines missed to support the CEC Authorization described above.

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6.0 Approved Changes to Conditions of Certification – Cumulative List

Condition of Certification	Date Change was approved
PAL-3	July 26, 2010

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7.0 Other Governmental Agency Filings and Permits Issued

The attachment titled "Marsh Landing Generating Station Part B Government Approval Status Summary" contains approval notices received to date (excluding Material Governmental Approvals).

Marsh Landing Generating Station
Part B Approval Status Summary

Permit Required	Date of Approval Given
1. Permit to Operate by BAAQMD (to be obtained prior to operating equipment)	Q1 2013 Expected
2. Clean Air Act Title IV Permit by BAAQMD (Acid Rain Permit) (application to be filed with BAAQMD at least 24 months prior to first fire)	2013 Expected
3. Clean Air Act Title V Permit by BAAQMD (to be obtained within 12 months after commencing operation)	2013 Expected
4. FERC Order Granting Market Based Rate Authorization (to be obtained prior to start-up or testing of the MLG Project or generating electricity from the MLGS Project)	Q1 2013 Expected
5. FERC Acceptance or Issuance of Certification or Self-Certification of Exempt Wholesale Generator Status (to be obtained prior to start-up or testing of the MLGS Project or generating electricity from the MLGS Project)	Q1 2013 Expected
6. FERC Approval of Executed CAISO Interconnection Agreement (to be obtained by CAISO after execution)	5/2/2011 Actual
7. FERC Approval of Executed Participating Generator Agreement and Meter Service Agreement (to be obtained by CAISO after execution)	Q1 2013 Expected
8. Additional Governmental Approvals Identified in the CEC Decision or otherwise required in the ordinary course of business, including the following:	
a. BAAQMD notification materials, acknowledgment letter and job number assigned by BAAQMD for MLGS Project demolition activities (to be obtained not less than 10 days prior to commencement of MLGS Project-related structure demolition)	1/20/2011 Actual
b. Contractors permit for well installation (to be obtained prior to installing wells)	7/28/11 Actual
c. Certificates of Occupancy from the Chief Building Official (Contra Costa County) (CBO) (to be obtained prior to permanent occupancy of buildings)	Q4 2012 Expected
d. Contractors permits for construction, including grading and drainage, excavation, fire protection, building and Notice of Intent for California Statewide General Construction Storm Water Permit (State Water Resources Control Board Order No. 2009-0009-DWQ)) (application for grading permit to be submitted at least 30 days prior to grading; others to be obtained as specified in the CEC Decision or by the CBO)	3/25/2011 Actual
e. Other CBO approvals to be obtained as specified in the CEC Decision	Ongoing
f. Contractors transportation-related permits (including heavy haul permits) for transportation of equipment to the site (to be obtained prior to transporting equipment)	Q1 2012 Actual (Ongoing)
g. Notice of Intent to Comply with the General National Pollutant Discharge Elimination System Permit for Discharges of Storm Water Associated with Construction Activity, and California Statewide General Industrial Storm Water Permits (State Water Resources Control Board Order No. 97-03-DWQ) (to be submitted 30 days prior to site mobilization)	1/5/2011 Actual
h. Notice of Intent to obtain coverage under Central Valley Regional Water Quality Control Board Order No. R5-2008-0082 for Waste Discharge Requirements for Dewatering and Other Limited Threat Discharges to Surface Water (to be submitted prior to any groundwater discharge or dewatering activities)	12/30/2011 Actual
i. Evidence from Contra Costa County that the site-specific Drainage, Erosion, and Sedimentation Control Plan meets the requirements of the Contra Costa County Clean Water Program (to be provided 30 days prior to site mobilization)	1/20/2011 Actual
j. Contra Costa County Business License (to be obtained before engaging in business in the unincorporated area of Contra Costa County)	1/1/2011 Actual

k.	United States Environmental Protection Agency hazardous waste generator identification number (to be obtained prior to starting construction)	11/18/2010 Actual
l.	Agreement and/or permit for sewer service from City of Antioch (to be obtained prior to completing the connection to the sewer line)	9/1/2011 Actual
m.	Executed Wastewater Discharge Agreement and any required industrial wastewater discharge permit from Delta Diablo Sanitation District ("DDSD") (to be obtained no later than 60 days prior to completing the connection to DDSD's wastewater pipeline)	6/6/2011 Actual
n.	Permit for crane operation (to be obtained prior to the start of construction)	11/16/2011 Actual
o.	Pressure vessel permit (to be obtained prior to the vessels being placed into service)	Q1 2012 Expected
p.	Potable water connection permit (to be obtained prior to installing connection with potable water system)	9/1/2011 Actual
q.	Certification to Store Hazardous Materials (Hazardous Materials Business Plan) by Contra Costa County Health Services Department (to be obtained at least 30 days prior to receiving hazardous materials on site)	Q3 2012 Expected
r.	Approval of Risk Management Plan and Off-Site Consequence Analysis by Contra Costa County Health Services Department (to be obtained at least 30 days prior to delivery of aqueous ammonia to the site)	Q3 2012 Expected
s.	Approval of Spill Prevention, Control, and Countermeasure Plan by Contra Costa County Health Services Department for management of hazardous (to be obtained at least 30 days prior to receiving hazardous materials on site for commissioning or operations)	Q3 2012 Expected
t.	Any approvals required from California Environmental Protection Agency Department of Toxic Substances Control as specified in the CEC Decision (to be obtained at least 30 days prior to the start of any soil excavation or grading)	2/7/2011 Actual
u.	Encroachment permit for construction within Contra Costa County or City of Antioch right-of-way (to be obtained prior to starting construction in any right-of-way)	3/14/2011 Actual
v.	Waiver by the City of Antioch allowing heavy equipment operation and noisy construction work relating to the MLGS Project to take place earlier or later than times listed in CEC Decision (to be obtained prior to ground disturbance if construction activities will take place outside the specified times)	5/5/2011 Actual
w.	Approval by the Contra Costa County Public Works Department and the City of Antioch Engineering Department of the construction traffic control plan (to be provided at least 60 days prior to the start of site mobilization)	2/10/2011 Actual
x.	Approval by Contra Costa County of a lighting mitigation plan (process to be commenced at least 90 days prior to ordering any permanent exterior lighting)	Q1 2012 Expected
y.	Compliance with certification, verification and other requirements specified in California Public Utilities Commission General Order 167 (to be provided when the MLGS Project is interconnected and capable of operating in parallel with the electric system)	Q1 2013 Expected

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8.0 Project Two Month Projection

Kiewit will continue project engineering.

Siemens will continue engineering, procurement and manufacturing process related to gas turbine-generator equipment. Combustion turbines (CTs) 1&2 will be delivered to the jobsite. Generators 2&3 are scheduled to arrive at the site in late March. CTs 3&4 will ship. Generator 4 is scheduled to ship in late March and expected to arrive onsite in late April.

Mitsubishi will continue engineering, procurement and manufacturing process related to the SCRs. Continue to receive SCR and stack components onsite.

Kiewit will pour the Control/Administration Building foundation, fuel gas heater foundation, Unit 2 isophase bus foundation, GSU 2 firewall, GSU 3 foundation, CTG 3&4 pedestals, and Power Block 3 and Power Block 4 rotor air cooler motor pedestals. Kiewit will set GSU 3 on its foundation.

Work will continue on pipe trenches, water lines and gas lines. Kiewit will finish installing the construction warehouse.

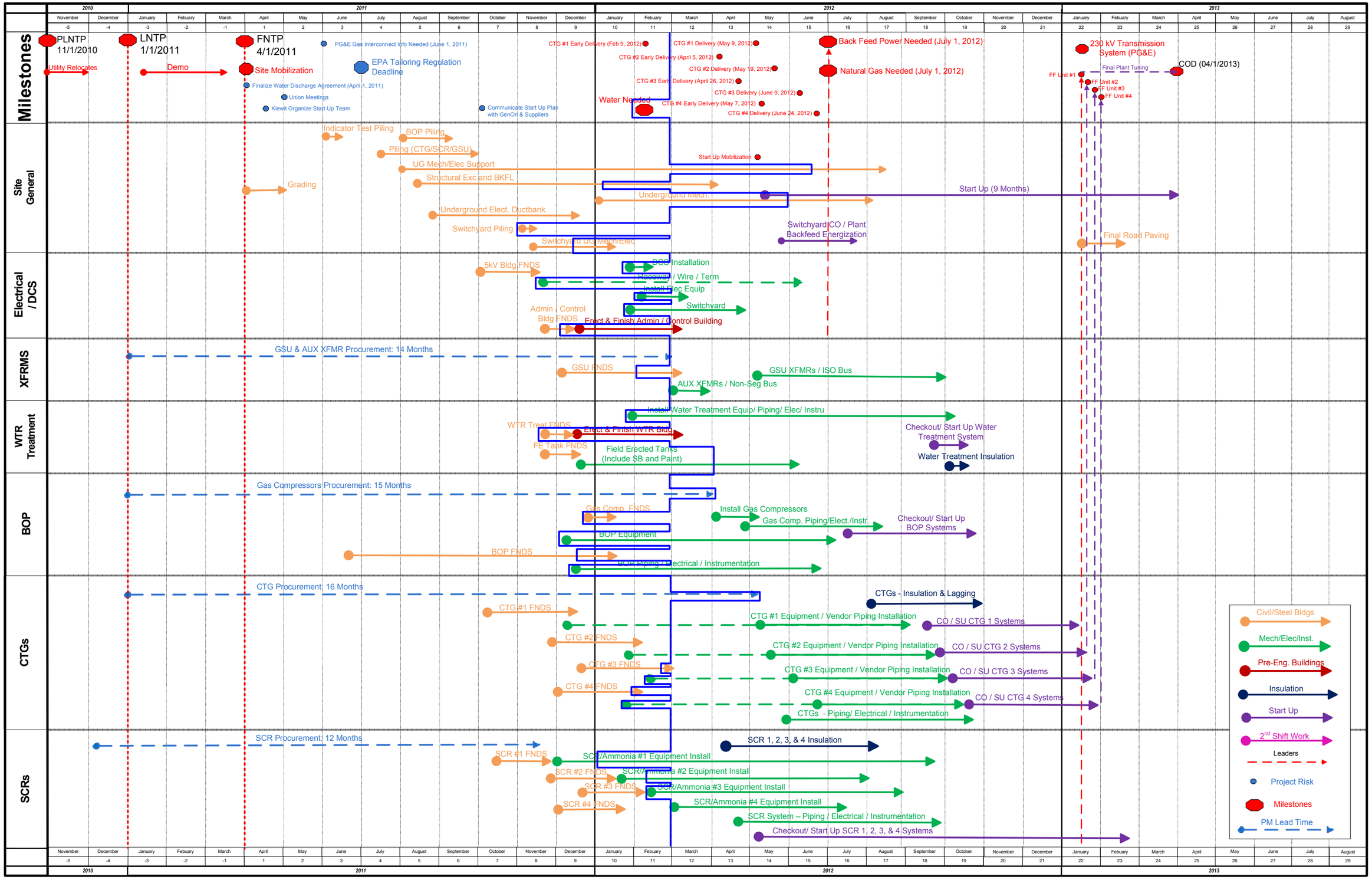
PG&E Gas T&D will continue engineering and procurement for the gas interconnection. Construction will start in mid-March.

PG&E Transmission Planning and Generation Interconnection Services will continue interconnection and transmission network upgrade work for MLGS under the LGIA. Interconnection construction will start in March.

Level 1 Schedule

Marsh Landing

KIEWIT POWER CONSTRUCTORS



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9.0 Additions to the On-Site Compliance File

The following items were added to the compliance file

Sub #	Conditions Submitted	Date of Submission
87	SOCIO-1	Feb. 2, 2012
88	BIO-1	Feb. 2, 2012
89	CIVIL-3	Feb. 10, 2012
90	CUL-1	Feb. 10, 2012
91	Monthly Compliance Report – January 2012	Feb. 14, 2012
92	CIVIL-3	Feb. 17, 2012

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10.0 Complaints, Notices of Violations, Official Warnings, Citations, and Corrective Actions Taken

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11.0 Key Events List-

Milestone	DATE (Expected or Actual)*
Event Description	
Certification Date	8/25/2010 (Actual)
Obtain Site Control	9/21/2010 (Actual)
Online Date	5/1/2013
Site Activities	
Start Site Mobilization	2/15/2011 (Actual)
Start Construction	3/25/2011 (Actual)
Start Grading	4/19/2011 (Actual)
Start Ground Disturbance	4/19/2011 (Actual)
Begin Pouring Major Foundation	12/23/2011 (Actual) – SCR1
Begin Installation of Major Equipment	12/29/2011 (Actual) – SCR1
Complete All Construction	4/1/2013
First Fire Combustion Gas Turbine	1/15/2012 (Contractual Date)
Obtain Building Occupancy Permit	4/1/2013 (Expected)
Start Commercial Operation	5/1/2013
Transmission Line Activities	
Start T/L Construction	2/1/2012 (Expected)
Synchronization with Grid and Interconnection	1/15/2012 (Expected)
Complete T/L Construction	7/1/2012 (Expected)
Fuel Supply Line Activities	
Start Gas Pipeline Construction and	6/29/2011 (Actual)
Complete Gas Pipeline Construction	6/1/2012 (Expected)
Water Supply Line Activities	
Start Water Supply Line Construction	5/16/2011 (Actual)
Complete Water Supply Construction	7/1/2012 (Expected)
CEC Authorization	
Obtain Asbestos Removal Letter from	1/31/2011 (Actual)
Obtain Authority to Construct Letter from CEC	3 /25/2011 (Actual)

*Dates indicated are actual or expected dates GenOn Marsh Landing began or expects to begin construction/ and or activities related to the facility of the milestone indicated.