

**AMENDMENT
TO CEC LICENSE
FOR THE
MOUNTAINVIEW POWER PROJECT
00-AFC-2**

Submitted by

MOUNTAINVIEW POWER COMPANY, LLC

2492 West San Bernardino Avenue
Redlands, California 92374

For Submittal to

CALIFORNIA ENERGY COMMISSION

Energy Facilities Siting and Environmental Protection Division
1516 Ninth Street
Sacramento, California 95814

November 2005

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Prepared by

URS

8181 East Tufts Avenue
Denver, Colorado 80237
303.796.4763 ☎ Fax 303.930.6070
Project No. 28906508.20000



November 22, 2005

Donna Stone
Compliance Project Manager
California Energy Commission
1516 9th Street
Sacramento, CA 95814

Subject: Mountainview Power Project – Amendment Regarding Emergency Power Generator Equipment Manufacturer Equipment Number 00-AFC-02

Dear Ms. Stone:

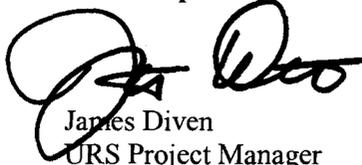
On behalf of the Mountainview Power Company, LLC (MVL) and the Mountainview Power Project, URS submits this amendment to change the equipment description in the California Energy Commission (CEC) Conditions of Certification (COCs) for AQ-18 – AQ-23 for the emergency power internal combustion engine. At this time, in order to make the CEC COCs consistent with the SCAQMD permit, MVL is requesting the emergency generator be changed from a Caterpillar model 3612 to a 3512 with a Clean Air Systems PERMIT particulate filter.

MVL's request does not result in any changes to CEC COCs, only the equipment description preceding COCs AQ-18 through AQ-23. As of June 2005, the permit modification before the SCAQMD was completed. Therefore, at this time, MVL would like to request the CEC to make the administrative change to the Final Decision as described in the attached amendment. This change in equipment does not result in any new impacts to other environmental issue areas (e.g., Biology, Cultural, Visual, Noise, etc.). In addition, this change in equipment will not change the assumptions used in analyzing the impacts of the project.

If you have any questions, please do not hesitate to contact either Victor Yamada, of Southern California Edison, at (626) 302-4887 or myself at (303) 796-4763.

Sincerely,

URS Corporation



James Diven
URS Project Manager

Attachment

URS Corporation
8181 E. Tufts Avenue
Denver, CO 80237
Tel: 303.694.2770 and 303.740.2600
Fax: 303.694.3946

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Ms. Donna Stone
Emergency Generator Amendment
November 22, 2005
Page 2 of 2

cc: Victor Yamada, Southern California Edison
Russell Koelsch, Mountainview Power Company (e-mail only)
Alan Sloboda, Mountainview Power Company (e-mail only)

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NOVEMBER 2005

TABLE OF CONTENTS

1.0 INTRODUCTION	1-1
1.1 OVERVIEW OF AMENDMENT	1-1
1.2 OVERVIEW OF PROJECT CHANGES	1-1
1.3 NECESSITY OF PROPOSED CHANGES.....	1-2
1.4 SUMMARY OF ENVIRONMENTAL IMPACTS.....	1-2
1.5 CONSISTENCY OF CHANGES WITH LICENSE	1-3
3.0 ENVIRONMENTAL ANALYSIS OF THE PROPOSED CHANGES	2-1
3.1 AIR QUALITY	2-1
3.2 OTHER ENVIRONMENTAL DISCIPLINES	2-1
3.17 LAWS, ORDINANCES, REGULATIONS, AND STANDARDS	2-2
4.0 PROPOSED MODIFICATIONS TO CONDITIONS OF CERTIFICATION	3-1
5.0 POTENTIAL EFFECTS ON THE PUBLIC	4-1
6.0 LIST OF PROPERTY OWNERS	5-1
7.0 POTENTIAL EFFECTS ON PROPERTY OWNERS	6-1

APPENDICES

APPENDIX A	MVL Submittal to South Coast Air Quality Management District – January 6, 2005
APPENDIX B	South Coast Air Quality Management District’s Approval – June 23, 2005

SECTION 1.0

INTRODUCTION

1.1 OVERVIEW OF AMENDMENT

On March 21, 2001, the California Energy Commission (CEC) approved the Mountainview Power Project (MVPP) (00-AFC-2). The owner of the MVPP is Mountainview Power Company, LLC (MVL). The permitted project, as approved in the March 21, 2001 Commission Decision, included a Caterpillar Model 3512B emergency generator. Changes to the equipment description in the Final Decision for the emergency generator were previously requested by MVL and subsequently reversed because of permit negotiations with the South Coast Air Quality Management District (SCAQMD). At this time, MVL is requesting that the emergency generator model be changed back to the originally licenses manufacturer and model number (Caterpillar Model 3512B).

This petition to amend the project contains all of the information required pursuant to Section 1769 (Post Certification Amendments and Changes) of the CEC's Siting Regulations. The specific project changes and information needed to fulfill the requirements of Section 1769 are contained in Sections 1.0 through 7.0 of this Amendment.

1.2 OVERVIEW OF PROJECT CHANGES

The proposed changes to the MVPP are requested by MVL in order to reflect final approval by the SCAQMD of the emergency generator model. The following is a summary of the changes, which have been requested since the final decision was approved by the CEC:

- In 2001, MVL submitted an amendment to the CEC, in coordination with an application to modify the SCAQMD Permit to Construct, to change the emergency generator from a Caterpillar Model 3612 [(with 5,900 brake horsepower (bhp))] to a Caterpillar Model 3512B (with 2,200 bhp). This modification incorporated final design changes by the engineering procurement contractor (EPC). The petition before the SCAQMD triggered District requirements for best available control technology (BACT). The CEC approved the amendment and modified the Final Decision to include the Caterpillar Model 3512B; however, the SCAQMD permit was not modified at that time.
- In February 2004, MVL was notified by the SCAQMD that the Caterpillar Model 3512B did not meet the new BACT requirements. In order to not stall the issuance of a new Permit to Construct and thus allow MVL to reinitiate construction in March 2004, MVL set aside the application with the SCAQMD to change the Caterpillar Model 3512B in the Permit to Construct in order to negotiate the BACT determination with the District.

SECTION 1.0

INTRODUCTION

- In February 2004, MVL submitted an amendment to the CEC to amend the Final Decision, which included the removal of the Caterpillar Model 3512B, while MVL negotiated the BACT determination with the SCAQMD. The CEC approved this amendment, thus reversing the previous amendment (CEC Order No. 04-0908-05).
- The negotiations with the SCAQMD did not alter the BACT requirements and, therefore, in January 2005, MVL submitted a revised permit application to the SCAQMD, which included the Caterpillar Model 3512B emergency generator equipped with a Clean Air Systems PERMIT particulate filter to meet BACT requirements. In June 2005, the SCAQMD issued a revised Permit to Construct reflecting the change MVL requested.

At this time, in order to make the CEC Conditions consistent with the SCAQMD permit, MVL is requesting the CEC change the equipment description for the emergency generator to Caterpillar Model 3512B.

1.3 NECESSITY OF PROPOSED CHANGES

Section 1769 (a)(B) and (C) of the CEC Siting Regulations requires a discussion of the necessity for the proposed modifications to the MVPP and asks whether the modifications are based on information known to the petitioner during the certification proceeding. The proposed project changes are needed to incorporate final SCAQMD approval of the emergency generator. These changes were not known during the certification proceeding, but were a result of post-certification negotiations with the SCAQMD.

1.4 SUMMARY OF ENVIRONMENTAL IMPACTS

Section 1769 (a)(E) of the CEC Siting Regulations requires an analysis to address the impacts of proposed modifications on the environment and the proposed measures to mitigate any significant adverse impacts. In addition, Section 1769 (a)(F) of the Siting Regulations requires a discussion of the impact of proposed modifications on the facility's ability to comply with applicable laws, ordinances, regulations, and standards (LORS). Section 2.0 of this Amendment includes a discussion of the potential impacts of the proposed changes on the environment. It also includes a discussion of the applicability of existing and proposed mitigation measures, as well as a discussion of the consistency of the proposed modification with LORS.

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1.0 INTRODUCTION	1-1
1.1 OVERVIEW OF AMENDMENT	1-1
1.2 OVERVIEW OF PROJECT CHANGES	1-1
1.3 NECESSITY OF PROPOSED CHANGES.....	1-2
1.4 SUMMARY OF ENVIRONMENTAL IMPACTS	1-2
1.5 CONSISTENCY OF CHANGES WITH LICENSE	1-3
3.0 ENVIRONMENTAL ANALYSIS OF THE PROPOSED CHANGES	2-1
3.1 AIR QUALITY	2-1
3.2 OTHER ENVIRONMENTAL DISCIPLINES	2-1
3.17 LAWS, ORDINANCES, REGULATIONS, AND STANDARDS	2-2
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INTRODUCTION

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On March 21, 2001, the California Energy Commission (CEC) approved the Mountainview Power Project (MVPP) (00-AFC-2). The owner of the MVPP is Mountainview Power Company, LLC (MVL). The permitted project, as approved in the March 21, 2001 Commission Decision, included a Caterpillar Model 3512B emergency generator. Changes to the equipment description in the Final Decision for the emergency generator were previously requested by MVL and subsequently reversed because of permit negotiations with the South Coast Air Quality Management District (SCAQMD). At this time, MVL is requesting that the emergency generator model be changed back to the originally licenses manufacturer and model number (Caterpillar Model 3512B).

This petition to amend the project contains all of the information required pursuant to Section 1769 (Post Certification Amendments and Changes) of the CEC's Siting Regulations. The specific project changes and information needed to fulfill the requirements of Section 1769 are contained in Sections 1.0 through 7.0 of this Amendment.

1.2 OVERVIEW OF PROJECT CHANGES

The proposed changes to the MVPP are requested by MVL in order to reflect final approval by the SCAQMD of the emergency generator model. The following is a summary of the changes, which have been requested since the final decision was approved by the CEC:

- In 2001, MVL submitted an amendment to the CEC, in coordination with an application to modify the SCAQMD Permit to Construct, to change the emergency generator from a Caterpillar Model 3612 [(with 5,900 brake horsepower (bhp))] to a Caterpillar Model 3512B (with 2,200 bhp). This modification incorporated final design changes by the engineering procurement contractor (EPC). The petition before the SCAQMD triggered District requirements for best available control technology (BACT). The CEC approved the amendment and modified the Final Decision to include the Caterpillar Model 3512B; however, the SCAQMD permit was not modified at that time.
- In February 2004, MVL was notified by the SCAQMD that the Caterpillar Model 3512B did not meet the new BACT requirements. In order to not stall the issuance of a new Permit to Construct and thus allow MVL to reinitiate construction in March 2004, MVL set aside the application with the SCAQMD to change the Caterpillar Model 3512B in the Permit to Construct in order to negotiate the BACT determination with the District.

SECTION 1.0

INTRODUCTION

- In February 2004, MVL submitted an amendment to the CEC to amend the Final Decision, which included the removal of the Caterpillar Model 3512B, while MVL negotiated the BACT determination with the SCAQMD. The CEC approved this amendment, thus reversing the previous amendment (CEC Order No. 04-0908-05).
- The negotiations with the SCAQMD did not alter the BACT requirements and, therefore, in January 2005, MVL submitted a revised permit application to the SCAQMD, which included the Caterpillar Model 3512B emergency generator equipped with a Clean Air Systems PERMIT particulate filter to meet BACT requirements. In June 2005, the SCAQMD issued a revised Permit to Construct reflecting the change MVL requested.

At this time, in order to make the CEC Conditions consistent with the SCAQMD permit, MVL is requesting the CEC change the equipment description for the emergency generator to Caterpillar Model 3512B.

1.3 NECESSITY OF PROPOSED CHANGES

Section 1769 (a)(B) and (C) of the CEC Siting Regulations requires a discussion of the necessity for the proposed modifications to the MVPP and asks whether the modifications are based on information known to the petitioner during the certification proceeding. The proposed project changes are needed to incorporate final SCAQMD approval of the emergency generator. These changes were not known during the certification proceeding, but were a result of post-certification negotiations with the SCAQMD.

1.4 SUMMARY OF ENVIRONMENTAL IMPACTS

Section 1769 (a)(E) of the CEC Siting Regulations requires an analysis to address the impacts of proposed modifications on the environment and the proposed measures to mitigate any significant adverse impacts. In addition, Section 1769 (a)(F) of the Siting Regulations requires a discussion of the impact of proposed modifications on the facility's ability to comply with applicable laws, ordinances, regulations, and standards (LORS). Section 2.0 of this Amendment includes a discussion of the potential impacts of the proposed changes on the environment. It also includes a discussion of the applicability of existing and proposed mitigation measures, as well as a discussion of the consistency of the proposed modification with LORS.

SECTION 1.0

INTRODUCTION

1.5 CONSISTENCY OF CHANGES WITH LICENSE

Section 1769 (a)(D) of the CEC Siting Regulations requires a discussion of each proposed project modification and asks whether the modification is based on new information that would change or undermine the assumptions, rationale, findings, or other bases of the CEC's final decision on the original Application for Certification (AFC). An explanation of why the proposed changes should be permitted is also required.

The proposed modification does not undermine the assumptions, rationale, findings, or other bases of the CEC's final decision in the original AFC. MVL is requesting the proposed emergency generator to be consistent with the original findings of the CEC and the final version of the SCAQMD permit.

SECTION 2.0 ENVIRONMENTAL ANALYSIS OF PROJECT CHANGES

Sections 1769(a)(E) and (F) of the CEC Siting Regulations require that the following environmental information regarding proposed changes be addressed as part of any post-certification amendment:

- An analysis of the impacts the modifications may have on the environment and proposed measures to mitigate any significant adverse impacts (Section 1769(a)(E))
- A discussion of the impacts of the modifications on the facility's ability to comply with applicable LORS (Section 1769(a)(F))

The analysis is organized by environmental discipline in Sections 3.1 through 3.3. These disciplines are the same as the disciplines analyzed in the original AFC.

2.1 AIR QUALITY

The proposed modification changes the emergency generator model number back to what was originally approved in the Final Decision, approved by the CEC on March 21, 2001. The Caterpillar Model 3512B emergency generator is equipped with a Clean Air Systems PERMIT particulate filter, which constitutes BACT for carbon monoxide, particulate matter less than 10 microns in diameter (PM10), and reactive organic gases. MVL is not requesting any changes to CEC conditions AQ-18 through AQ-23, only the equipment description preceding these conditions. Included as Appendix A are all of the documents that were submitted to the SCAQMD along with the approved and revised Permit to Construct, which includes the new emergency generator model.

As of June 2005, the permit modification before the SCAQMD was completed. Therefore, at this time, MVL would like to request the CEC to make the administrative change to the Final Decision as described above. In addition, this change in equipment will not change the assumptions used in analyzing the impacts of the project.

2.2 OTHER ENVIRONMENTAL DISCIPLINES

The change in emergency generator equipment type will not result in any new impacts to other environmental disciplines. The project modifications will not significantly change the assumptions used in analyzing the impacts of neither the project nor the COCs for the approved project license.

SECTION 3.0 ENVIRONMENTAL ANALYSIS OF PROJECT CHANGES

2.3 LAWS, ORDINANCES, REGULATIONS, AND STANDARDS

Compliance with the applicable LORS for the proposed project modification can be accomplished through the LORS identified as part of 00-AFC-2 and the Final Decision for 00-AFC-2.

SECTION 3.0

**PROPOSED MODIFICATIONS
TO CONDITIONS OF CERTIFICATION**

In compliance with the requirements of CEC Siting Regulations Section 1769 (a)(1)(A), this section addresses the proposed modifications to COCs that would need to be reviewed and approved by the CEC concurrent with the CEC review of this Amendment. At this time, in order to make the CEC Conditions consistent with the SCAQMD permit, MVL is requesting the following change to the equipment description for the emergency generator:

The following Conditions of Certification pertain to the following equipment:

Internal combustion engine, emergency power, diesel Caterpillar ~~3612~~ 3512B, 4⁰ timing retard, turbocharged, aftercooled, ~~5900~~ 2200 BHP A/N 366155 (ID. No. D54).

Please note that MVL is not requesting to change any language in any of the COCs following this introduction (AQ-18 through AQ-23) only the introductory paragraph where the equipment number is listed.

SECTION 4.0

POTENTIAL EFFECTS ON THE PUBLIC

Consistent with the CEC Siting Regulations Section 1769(a)(1)(G), this section includes a discussion of how the proposed project modifications affect the public. The proposed modifications will not add any new impacts to the public. The proposed changes occur within the power plant property in the same location where the previous equipment was to be sited.

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NOVEMBER 2005

SECTION 5.0

LIST OF PROPERTY OWNERS

Consistent with the CEC Siting Regulations Section 1769 (a)(1)(H), this section lists the property owners potentially affected by the proposed modifications. The property owners located within one-mile of the site are provided below.

Resident	Street	City	State	Zip
Resident	1831 S LILAC CT	LOMA LINDA	CA	92354
Resident	1839 S LILAC CT	LOMA LINDA	CA	92354
Resident	1847 S LILAC CT	LOMA LINDA	CA	92354
Resident	1855 S LILAC CT	LOMA LINDA	CA	92354
Resident	1863 S LILAC CT	LOMA LINDA	CA	92354
Resident	1871 S LILAC CT	LOMA LINDA	CA	92354
Resident	1879 S LILAC CT	LOMA LINDA	CA	92354
Resident	1887 S LILAC CT	LOMA LINDA	CA	92354
Resident	1895 S LILAC CT	LOMA LINDA	CA	92354
Resident	1878 S LILAC CT	LOMA LINDA	CA	92354
Resident	1870 S LILAC CT	LOMA LINDA	CA	92354
Resident	1862 S LILAC CT	LOMA LINDA	CA	92354
Resident	1854 S LILAC CT	LOMA LINDA	CA	92354
Resident	1846 S LILAC CT	LOMA LINDA	CA	92354
Resident	1838 S LILAC CT	LOMA LINDA	CA	92354
Resident	1830 S LILAC CT	LOMA LINDA	CA	92354
Resident	1839 S JASMIN CT	LOMA LINDA	CA	92354
Resident	1847 S JASMIN CT	LOMA LINDA	CA	92354
Resident	1855 S JASMIN CT	LOMA LINDA	CA	92354
Resident	1863 S JASMIN CT	LOMA LINDA	CA	92354
Resident	1871 S JASMIN CT	LOMA LINDA	CA	92354
Resident	1879 S JASMIN CT	LOMA LINDA	CA	92354
Resident	1887 S JASMIN CT	LOMA LINDA	CA	92354
Resident	1895 S JASMIN CT	LOMA LINDA	CA	92354
Resident	1894 S JASMIN CT	LOMA LINDA	CA	92354
Resident	1886 S JASMIN CT	LOMA LINDA	CA	92354
Resident	1878 S JASMIN CT	LOMA LINDA	CA	92354
Resident	1870 S JASMIN CT	LOMA LINDA	CA	92354
Resident	1862 S JASMIN CT	LOMA LINDA	CA	92354
Resident	1854 S JASMIN CT	LOMA LINDA	CA	92354
Resident	1846 S JASMIN CT	LOMA LINDA	CA	92354
Resident	1838 S JASMIN CT	LOMA LINDA	CA	92354
Resident	1829 S COLOMA ST	LOMA LINDA	CA	92354
Resident	1839 S COLOMA ST	LOMA LINDA	CA	92354
Resident	1849 S COLOMA ST	LOMA LINDA	CA	92354
Resident	1859 S COLOMA ST	LOMA LINDA	CA	92354
Resident	1869 S COLOMA ST	LOMA LINDA	CA	92354

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SECTION 5.0

LIST OF PROPERTY OWNERS

<u>Resident</u>	<u>Street</u>	<u>City</u>	<u>State</u>	<u>Zip</u>
Resident	1879 S COLOMA ST	LOMA LINDA	CA	92354
Resident	1889 S COLOMA ST	LOMA LINDA	CA	92354
Resident	1888 S COLOMA ST	LOMA LINDA	CA	92354
Resident	1878 S COLOMA ST	LOMA LINDA	CA	92354
Resident	1868 S COLOMA ST	LOMA LINDA	CA	92354
Resident	1858 S COLOMA ST	LOMA LINDA	CA	92354
Resident	1848 S COLOMA ST	LOMA LINDA	CA	92354
Resident	1838 S COLOMA ST	LOMA LINDA	CA	92354
Resident	1828 S COLOMA ST	LOMA LINDA	CA	92354
Resident	1831 SHEDDEN DR	LOMA LINDA	CA	92354
Resident	1841 SHEDDEN DR	LOMA LINDA	CA	92354
Resident	1849 SHEDDEN DR	LOMA LINDA	CA	92354
Resident	1859 SHEDDEN DR	LOMA LINDA	CA	92354
Resident	1867 SHEDDEN DR	LOMA LINDA	CA	92354
Resident	1877 SHEDDEN DR	LOMA LINDA	CA	92354
Resident	1885 SHEDDEN DR	LOMA LINDA	CA	92354
Resident	1894 SHEDDEN DR	LOMA LINDA	CA	92354
Resident	1884 SHEDDEN DR	LOMA LINDA	CA	92354
Resident	1876 SHEDDEN DR	LOMA LINDA	CA	92354
Resident	1866 SHEDDEN DR	LOMA LINDA	CA	92354
Resident	1858 SHEDDEN DR	LOMA LINDA	CA	92354
Resident	1848 SHEDDEN DR	LOMA LINDA	CA	92354
Resident	1840 SHEDDEN DR	LOMA LINDA	CA	92354
Resident	1830 SHEDDEN DR	LOMA LINDA	CA	92354
Resident	1831 CURTIS ST	LOMA LINDA	CA	92354
Resident	1841 CURTIS ST	LOMA LINDA	CA	92354
Resident	1853 CURTIS ST	LOMA LINDA	CA	92354
Resident	1863 CURTIS ST	LOMA LINDA	CA	92354
Resident	1873 CURTIS ST	LOMA LINDA	CA	92354
Resident	1885 CURTIS ST	LOMA LINDA	CA	92354
Resident	1895 CURTIS ST	LOMA LINDA	CA	92354
Resident	1894 CURTIS ST	LOMA LINDA	CA	92354
Resident	1884 CURTIS ST	LOMA LINDA	CA	92354
Resident	1872 CURTIS ST	LOMA LINDA	CA	92354
Resident	1862 CURTIS ST	LOMA LINDA	CA	92354
Resident	1852 CURTIS ST	LOMA LINDA	CA	92354
Resident	1840 CURTIS ST	LOMA LINDA	CA	92354
Resident	1830 CURTIS ST	LOMA LINDA	CA	92354
Resident	1884 ELM AVE	LOMA LINDA	CA	92354
Resident	1874 ELM AVE	LOMA LINDA	CA	92354
Resident	1864 ELM AVE	LOMA LINDA	CA	92354
Resident	1854 ELM AVE	LOMA LINDA	CA	92354

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LIST OF PROPERTY OWNERS

Resident	Street	City	State	Zip
Resident	1844 ELM AVE	LOMA LINDA	CA	92354
Resident	1834 ELM AVE	LOMA LINDA	CA	92354
Resident	1965 COULSTON ST APT 2	LOMA LINDA	CA	92354
Resident	1965 COULSTON ST APT 3	LOMA LINDA	CA	92354
Resident	1965 COULSTON ST APT 4	LOMA LINDA	CA	92354
Resident	1965 COULSTON ST APT 5	LOMA LINDA	CA	92354
Resident	1965 COULSTON ST APT 6	LOMA LINDA	CA	92354
Resident	1965 COULSTON ST APT 7	LOMA LINDA	CA	92354
Resident	1965 COULSTON ST APT 8	LOMA LINDA	CA	92354
Resident	1965 COULSTON ST APT 9	LOMA LINDA	CA	92354
Resident	1965 COULSTON ST APT 10	LOMA LINDA	CA	92354
Resident	1965 COULSTON ST APT 11	LOMA LINDA	CA	92354
Resident	1965 COULSTON ST APT 12	LOMA LINDA	CA	92354
Resident	1965 COULSTON ST APT 13	LOMA LINDA	CA	92354
Resident	1965 COULSTON ST APT 14	LOMA LINDA	CA	92354
Resident	1965 COULSTON ST APT 15	LOMA LINDA	CA	92354
Resident	1965 COULSTON ST APT 16	LOMA LINDA	CA	92354
Resident	1965 COULSTON ST APT 17	LOMA LINDA	CA	92354
Resident	1965 COULSTON ST APT 18	LOMA LINDA	CA	92354
Resident	1965 COULSTON ST APT 19	LOMA LINDA	CA	92354
Resident	1965 COULSTON ST APT 20	LOMA LINDA	CA	92354
Resident	1965 COULSTON ST APT 21	LOMA LINDA	CA	92354
Resident	1965 COULSTON ST APT 22	LOMA LINDA	CA	92354
Resident	1965 COULSTON ST APT 23	LOMA LINDA	CA	92354
Resident	1965 COULSTON ST APT 24	LOMA LINDA	CA	92354
Resident	1965 COULSTON ST APT 25	LOMA LINDA	CA	92354
Resident	1965 COULSTON ST APT 26	LOMA LINDA	CA	92354
Resident	1965 COULSTON ST APT 27	LOMA LINDA	CA	92354
Resident	1965 COULSTON ST APT 28	LOMA LINDA	CA	92354
Resident	1965 COULSTON ST APT 29	LOMA LINDA	CA	92354
Resident	1965 COULSTON ST APT 30	LOMA LINDA	CA	92354
Resident	1965 COULSTON ST APT 31	LOMA LINDA	CA	92354
Resident	1965 COULSTON ST APT 32	LOMA LINDA	CA	92354
Resident	1965 COULSTON ST APT 33	LOMA LINDA	CA	92354
Resident	1965 COULSTON ST APT 34	LOMA LINDA	CA	92354
Resident	1965 COULSTON ST APT 35	LOMA LINDA	CA	92354
Resident	1965 COULSTON ST APT 36	LOMA LINDA	CA	92354
Resident	1965 COULSTON ST APT 37	LOMA LINDA	CA	92354
Resident	1965 COULSTON ST APT 38	LOMA LINDA	CA	92354
Resident	1965 COULSTON ST APT 39	LOMA LINDA	CA	92354
Resident	1965 COULSTON ST APT 40	LOMA LINDA	CA	92354
Resident	1965 COULSTON ST APT 41	LOMA LINDA	CA	92354

AMENDMENT TO CEC LICENSE
FOR THE MOUNTAINVIEW POWER PROJECT 00-AFC-2
NOVEMBER 2005

SECTION 5.0

LIST OF PROPERTY OWNERS

<u>Resident</u>	<u>Street</u>	<u>City</u>	<u>State</u>	<u>Zip</u>
Resident	1965 COULSTON ST APT 42	LOMA LINDA	CA	92354
Resident	1965 COULSTON ST APT 43	LOMA LINDA	CA	92354
Resident	1965 COULSTON ST APT 44	LOMA LINDA	CA	92354
Resident	1965 COULSTON ST APT 45	LOMA LINDA	CA	92354
Resident	1965 COULSTON ST APT 46	LOMA LINDA	CA	92354
Resident	1965 COULSTON ST APT 47	LOMA LINDA	CA	92354
Resident	1965 COULSTON ST APT 48	LOMA LINDA	CA	92354
Resident	1965 COULSTON ST APT 49	LOMA LINDA	CA	92354
Resident	1965 COULSTON ST APT 50	LOMA LINDA	CA	92354
Resident	1965 COULSTON ST APT 51	LOMA LINDA	CA	92354
Resident	1965 COULSTON ST APT 52	LOMA LINDA	CA	92354
Resident	1965 COULSTON ST APT 53	LOMA LINDA	CA	92354
Resident	1965 COULSTON ST APT 54	LOMA LINDA	CA	92354
Resident	1965 COULSTON ST APT 55	LOMA LINDA	CA	92354
Resident	1965 COULSTON ST APT 56	LOMA LINDA	CA	92354
Resident	1965 COULSTON ST APT 57	LOMA LINDA	CA	92354
Resident	1965 COULSTON ST APT 58	LOMA LINDA	CA	92354
Resident	1965 COULSTON ST APT 59	LOMA LINDA	CA	92354
Resident	1965 COULSTON ST APT 60	LOMA LINDA	CA	92354
Resident	1965 COULSTON ST APT 61	LOMA LINDA	CA	92354
Resident	1965 COULSTON ST APT 62	LOMA LINDA	CA	92354
Resident	1965 COULSTON ST APT 63	LOMA LINDA	CA	92354
Resident	1965 COULSTON ST APT 64	LOMA LINDA	CA	92354
Resident	1965 COULSTON ST APT 65	LOMA LINDA	CA	92354
Resident	1965 COULSTON ST APT 66	LOMA LINDA	CA	92354
Resident	1965 COULSTON ST APT 67	LOMA LINDA	CA	92354
Resident	1965 COULSTON ST APT 68	LOMA LINDA	CA	92354
Resident	1965 COULSTON ST APT 69	LOMA LINDA	CA	92354
Resident	1695 ROSENA AVE	LOMA LINDA	CA	92354
Resident	1657 ROSENA AVE	LOMA LINDA	CA	92354
Resident	1656 ROSENA AVE	LOMA LINDA	CA	92354
Resident	1668 ROSENA AVE	LOMA LINDA	CA	92354
Resident	1682 ROSENA AVE	LOMA LINDA	CA	92354
Resident	1694 ROSENA AVE	LOMA LINDA	CA	92354
Resident	1704 ROSENA AVE	LOMA LINDA	CA	92354
Resident	1722 ROSENA AVE	LOMA LINDA	CA	92354
Resident	1740 ROSENA AVE	LOMA LINDA	CA	92354
Resident	1758 ROSENA AVE	LOMA LINDA	CA	92354
Resident	1776 ROSENA AVE	LOMA LINDA	CA	92354
Resident	1794 ROSENA AVE	LOMA LINDA	CA	92354
Resident	1804 ROSENA AVE	LOMA LINDA	CA	92354
Resident	1814 ROSENA AVE	LOMA LINDA	CA	92354

AMENDMENT TO CEC LICENSE
FOR THE MOUNTAINVIEW POWER PROJECT 00-AFC-2
NOVEMBER 2005

SECTION 5.0

LIST OF PROPERTY OWNERS

Resident	Street	City	State	Zip
Resident	1826 ROSENA AVE	LOMA LINDA	CA	92354
Resident	1705 ELM AVE	LOMA LINDA	CA	92354
Resident	1723 ELM AVE	LOMA LINDA	CA	92354
Resident	1741 ELM AVE	LOMA LINDA	CA	92354
Resident	1759 ELM AVE	LOMA LINDA	CA	92354
Resident	1777 ELM AVE	LOMA LINDA	CA	92354
Resident	1795 ELM AVE	LOMA LINDA	CA	92354
Resident	1805 ELM AVE	LOMA LINDA	CA	92354
Resident	1815 ELM AVE	LOMA LINDA	CA	92354
Resident	1827 ELM AVE	LOMA LINDA	CA	92354
Resident	1695 ELM AVE	LOMA LINDA	CA	92354
Resident	1683 ELM AVE	LOMA LINDA	CA	92354
Resident	1669 ELM AVE	LOMA LINDA	CA	92354
Resident	1657 ELM AVE	LOMA LINDA	CA	92354
Resident	1656 ELM AVE	LOMA LINDA	CA	92354
Resident	1668 ELM AVE	LOMA LINDA	CA	92354
Resident	1682 ELM AVE	LOMA LINDA	CA	92354
Resident	1694 ELM AVE	LOMA LINDA	CA	92354
Resident	1704 ELM AVE	LOMA LINDA	CA	92354
Resident	1722 ELM AVE	LOMA LINDA	CA	92354
Resident	1740 ELM AVE	LOMA LINDA	CA	92354
Resident	1758 ELM AVE	LOMA LINDA	CA	92354
Resident	1776 ELM AVE	LOMA LINDA	CA	92354
Resident	1794 ELM AVE	LOMA LINDA	CA	92354
Resident	1804 ELM AVE	LOMA LINDA	CA	92354
Resident	1814 ELM AVE	LOMA LINDA	CA	92354
Resident	1826 ELM AVE	LOMA LINDA	CA	92354
Resident	1695 CURTIS ST	LOMA LINDA	CA	92354
Resident	1705 CURTIS ST	LOMA LINDA	CA	92354
Resident	1719 CURTIS ST	LOMA LINDA	CA	92354
Resident	1735 CURTIS ST	LOMA LINDA	CA	92354
Resident	1749 CURTIS ST	LOMA LINDA	CA	92354
Resident	1779 CURTIS ST	LOMA LINDA	CA	92354
Resident	1795 CURTIS ST	LOMA LINDA	CA	92354
Resident	1805 CURTIS ST	LOMA LINDA	CA	92354
Resident	1811 CURTIS ST	LOMA LINDA	CA	92354
Resident	1823 CURTIS ST	LOMA LINDA	CA	92354
Resident	1664 CURTIS ST	LOMA LINDA	CA	92354
Resident	1678 CURTIS ST	LOMA LINDA	CA	92354
Resident	1654 CURTIS ST	LOMA LINDA	CA	92354
Resident	1704 CURTIS ST	LOMA LINDA	CA	92354
Resident	1718 CURTIS ST APT A	LOMA LINDA	CA	92354

AMENDMENT TO CEC LICENSE
FOR THE MOUNTAINVIEW POWER PROJECT 00-AFC-2
NOVEMBER 2005

SECTION 5.0

LIST OF PROPERTY OWNERS

Resident	Street	City	State	Zip
Resident	1718 CURTIS ST APT B	LOMA LINDA	CA	92354
Resident	1748 CURTIS ST	LOMA LINDA	CA	92354
Resident	1804 CURTIS ST	LOMA LINDA	CA	92354
Resident	1810 CURTIS ST	LOMA LINDA	CA	92354
Resident	1824 COULSTON ST	LOMA LINDA	CA	92354
Resident	1814 COULSTON ST	LOMA LINDA	CA	92354
Resident	1804 COULSTON ST	LOMA LINDA	CA	92354
Resident	1794 COULSTON ST	LOMA LINDA	CA	92354
Resident	1782 COULSTON ST	LOMA LINDA	CA	92354
Resident	1772 COULSTON ST	LOMA LINDA	CA	92354
Resident	1760 COULSTON ST	LOMA LINDA	CA	92354
Resident	1748 COULSTON ST	LOMA LINDA	CA	92354
Resident	1736 COULSTON ST	LOMA LINDA	CA	92354
Resident	1726 COULSTON ST	LOMA LINDA	CA	92354
Resident	1726 COULSTON ST APT B	LOMA LINDA	CA	92354
Resident	1694 COULSTON ST	LOMA LINDA	CA	92354
Resident	1668 COULSTON ST	LOMA LINDA	CA	92354
Resident	1656 COULSTON ST	LOMA LINDA	CA	92354
Resident	1642 COULSTON ST	LOMA LINDA	CA	92354
Resident	1630 COULSTON ST	LOMA LINDA	CA	92354
Resident	1637 DAVIDSON ST	LOMA LINDA	CA	92354
Resident	1649 DAVIDSON ST	LOMA LINDA	CA	92354
Resident	1661 DAVIDSON ST	LOMA LINDA	CA	92354
Resident	1673 DAVIDSON ST	LOMA LINDA	CA	92354
Resident	1683 DAVIDSON ST APT A	LOMA LINDA	CA	92354
Resident	1683 DAVIDSON ST APT B	LOMA LINDA	CA	92354
Resident	1695 DAVIDSON ST	LOMA LINDA	CA	92354
Resident	1705 DAVIDSON ST	LOMA LINDA	CA	92354
Resident	1705 1/2 DAVIDSON ST	LOMA LINDA	CA	92354
Resident	1715 DAVIDSON ST	LOMA LINDA	CA	92354
Resident	1727 DAVIDSON ST	LOMA LINDA	CA	92354
Resident	1737 DAVIDSON ST	LOMA LINDA	CA	92354
Resident	1749 DAVIDSON ST	LOMA LINDA	CA	92354
Resident	1773 DAVIDSON ST	LOMA LINDA	CA	92354
Resident	1783 DAVIDSON ST	LOMA LINDA	CA	92354
Resident	1795 DAVIDSON ST	LOMA LINDA	CA	92354
Resident	1825 DAVIDSON ST	LOMA LINDA	CA	92354
Resident	1794 DAVIDSON ST	LOMA LINDA	CA	92354
Resident	1782 DAVIDSON ST	LOMA LINDA	CA	92354
Resident	1772 DAVIDSON ST	LOMA LINDA	CA	92354
Resident	1760 DAVIDSON ST	LOMA LINDA	CA	92354
Resident	1748 DAVIDSON ST	LOMA LINDA	CA	92354

AMENDMENT TO CEC LICENSE
FOR THE MOUNTAINVIEW POWER PROJECT 00-AFC-2
NOVEMBER 2005

SECTION 5.0

LIST OF PROPERTY OWNERS

Resident	Street	City	State	Zip
Resident	1736 DAVIDSON ST	LOMA LINDA	CA	92354
Resident	1726 DAVIDSON ST	LOMA LINDA	CA	92354
Resident	1714 DAVIDSON ST	LOMA LINDA	CA	92354
Resident	1704 DAVIDSON ST	LOMA LINDA	CA	92354
Resident	1694 DAVIDSON ST	LOMA LINDA	CA	92354
Resident	1682 DAVIDSON ST	LOMA LINDA	CA	92354
Resident	1682 DAVIDSON ST APT A	LOMA LINDA	CA	92354
Resident	1682 DAVIDSON ST APT B	LOMA LINDA	CA	92354
Resident	1672 DAVIDSON ST	LOMA LINDA	CA	92354
Resident	1660 DAVIDSON ST	LOMA LINDA	CA	92354
Resident	1648 DAVIDSON ST	LOMA LINDA	CA	92354
Resident	1636 DAVIDSON ST	LOMA LINDA	CA	92354
Resident	1616 DAVIDSON ST	LOMA LINDA	CA	92354
Resident	1621 GOULD ST	LOMA LINDA	CA	92354
Resident	1643 GOULD ST	LOMA LINDA	CA	92354
Resident	1631 GOULD ST	LOMA LINDA	CA	92354
Resident	1632 GOULD ST	LOMA LINDA	CA	92354
Resident	1642 GOULD ST	LOMA LINDA	CA	92354
Resident	1656 GOULD ST	LOMA LINDA	CA	92354
Resident	1656 GOULD ST APT A	LOMA LINDA	CA	92354
Resident	1657 GOULD ST	LOMA LINDA	CA	92354
Resident	1669 GOULD ST	LOMA LINDA	CA	92354
Resident	1668 GOULD ST	LOMA LINDA	CA	92354
Resident	1682 GOULD ST	LOMA LINDA	CA	92354
Resident	1683 GOULD ST	LOMA LINDA	CA	92354
Resident	1695 GOULD ST	LOMA LINDA	CA	92354
Resident	1694 GOULD ST	LOMA LINDA	CA	92354
Resident	1704 GOULD ST	LOMA LINDA	CA	92354
Resident	1705 GOULD ST	LOMA LINDA	CA	92354
Resident	1715 GOULD ST	LOMA LINDA	CA	92354
Resident	1727 GOULD ST	LOMA LINDA	CA	92354
Resident	1726 GOULD ST	LOMA LINDA	CA	92354
Resident	1737 GOULD ST	LOMA LINDA	CA	92354
Resident	1736 GOULD ST	LOMA LINDA	CA	92354
Resident	1749 GOULD ST	LOMA LINDA	CA	92354
Resident	1742 GOULD ST	LOMA LINDA	CA	92354
Resident	1748 GOULD ST	LOMA LINDA	CA	92354
Resident	1752 GOULD ST	LOMA LINDA	CA	92354
Resident	1760 GOULD ST	LOMA LINDA	CA	92354
Resident	1761 GOULD ST	LOMA LINDA	CA	92354
Resident	1772 GOULD ST	LOMA LINDA	CA	92354
Resident	1773 GOULD ST	LOMA LINDA	CA	92354

AMENDMENT TO CEC LICENSE
FOR THE MOUNTAINVIEW POWER PROJECT 00-AFC-2
NOVEMBER 2005

SECTION 5.0

LIST OF PROPERTY OWNERS

Resident	Street	City	State	Zip
Resident	1782 GOULD ST	LOMA LINDA	CA	92354
Resident	1783 GOULD ST	LOMA LINDA	CA	92354
Resident	1795 GOULD ST	LOMA LINDA	CA	92354
Resident	1804 GOULD ST	LOMA LINDA	CA	92354
Resident	1805 GOULD ST	LOMA LINDA	CA	92354
Resident	1794 GOULD ST	LOMA LINDA	CA	92354
Resident	1814 GOULD ST	LOMA LINDA	CA	92354
Resident	1815 GOULD ST	LOMA LINDA	CA	92354
Resident	1841 GOULD ST	LOMA LINDA	CA	92354
Resident	1849 GOULD ST	LOMA LINDA	CA	92354
Resident	1857 GOULD ST	LOMA LINDA	CA	92354
Resident	1962 HARDT ST	LOMA LINDA	CA	92354
Resident	1956 HARDT ST	LOMA LINDA	CA	92354
Resident	1950 HARDT ST	LOMA LINDA	CA	92354
Resident	1944 HARDT ST	LOMA LINDA	CA	92354
Resident	1936 HARDT ST	LOMA LINDA	CA	92354
Resident	1930 HARDT ST	LOMA LINDA	CA	92354
Resident	1924 HARDT ST	LOMA LINDA	CA	92354
Resident	1916 HARDT ST	LOMA LINDA	CA	92354
Resident	1910 HARDT ST	LOMA LINDA	CA	92354
Resident	1904 HARDT ST	LOMA LINDA	CA	92354
Resident	1894 HARDT ST	LOMA LINDA	CA	92354
Resident	1886 HARDT ST	LOMA LINDA	CA	92354
Resident	1878 HARDT ST	LOMA LINDA	CA	92354
Resident	1872 HARDT ST	LOMA LINDA	CA	92354
Resident	1565 CURTIS ST	LOMA LINDA	CA	92354
Resident	1549 CURTIS ST	LOMA LINDA	CA	92354
Resident	1535 CURTIS ST	LOMA LINDA	CA	92354
Resident	1519 CURTIS ST	LOMA LINDA	CA	92354
Resident	1505 CURTIS ST	LOMA LINDA	CA	92354
Resident	1518 CURTIS ST	LOMA LINDA	CA	92354
Resident	1534 CURTIS ST	LOMA LINDA	CA	92354
Resident	1548 CURTIS ST	LOMA LINDA	CA	92354
Resident	1848 HARDT ST	LOMA LINDA	CA	92354
Resident	1832 HARDT ST	LOMA LINDA	CA	92354
Resident	1822 HARDT ST	LOMA LINDA	CA	92354
Resident	1814 HARDT ST	LOMA LINDA	CA	92354
Resident	1565 SHEDDEN ST	LOMA LINDA	CA	92354
Resident	1519 SHEDDEN ST	LOMA LINDA	CA	92354
Resident	1505 SHEDDEN ST	LOMA LINDA	CA	92354
Resident	1504 SHEDDEN ST	LOMA LINDA	CA	92354
Resident	1518 SHEDDEN ST	LOMA LINDA	CA	92354

AMENDMENT TO CEC LICENSE
FOR THE MOUNTAINVIEW POWER PROJECT 00-AFC-2
NOVEMBER 2005

SECTION 5.0

LIST OF PROPERTY OWNERS

<u>Resident</u>	<u>Street</u>	<u>City</u>	<u>State</u>	<u>Zip</u>
Resident	1534 SHEDDEN ST	LOMA LINDA	CA	92354
Resident	1548 SHEDDEN ST	LOMA LINDA	CA	92354
Resident	1564 SHEDDEN ST	LOMA LINDA	CA	92354
Resident	1578 SHEDDEN ST	LOMA LINDA	CA	92354
Resident	1605 HARDT ST	LOMA LINDA	CA	92354
Resident	1617 HARDT ST	LOMA LINDA	CA	92354
Resident	1631 HARDT ST	LOMA LINDA	CA	92354
Resident	1643 HARDT ST	LOMA LINDA	CA	92354
Resident	1657 HARDT ST	LOMA LINDA	CA	92354
Resident	1669 HARDT ST	LOMA LINDA	CA	92354
Resident	1683 HARDT ST	LOMA LINDA	CA	92354
Resident	1695 HARDT ST	LOMA LINDA	CA	92354
Resident	1705 HARDT ST	LOMA LINDA	CA	92354
Resident	1717 HARDT ST	LOMA LINDA	CA	92354
Resident	1731 HARDT ST	LOMA LINDA	CA	92354
Resident	1743 HARDT ST	LOMA LINDA	CA	92354
Resident	1757 HARDT ST	LOMA LINDA	CA	92354
Resident	1769 HARDT ST	LOMA LINDA	CA	92354
Resident	1783 HARDT ST	LOMA LINDA	CA	92354
Resident	1795 HARDT ST	LOMA LINDA	CA	92354
Resident	1807 HARDT ST	LOMA LINDA	CA	92354
Resident	1815 HARDT ST	LOMA LINDA	CA	92354
Resident	1823 HARDT ST	LOMA LINDA	CA	92354
Resident	1831 HARDT ST	LOMA LINDA	CA	92354
Resident	1847 HARDT ST	LOMA LINDA	CA	92354
Resident	1855 HARDT ST	LOMA LINDA	CA	92354
Resident	1863 HARDT ST	LOMA LINDA	CA	92354
Resident	1871 HARDT ST	LOMA LINDA	CA	92354
Resident	1879 HARDT ST	LOMA LINDA	CA	92354
Resident	1887 HARDT ST	LOMA LINDA	CA	92354
Resident	1895 HARDT ST	LOMA LINDA	CA	92354
Resident	1905 HARDT ST	LOMA LINDA	CA	92354
Resident	1917 HARDT ST	LOMA LINDA	CA	92354
Resident	1925 HARDT ST	LOMA LINDA	CA	92354
Resident	1937 HARDT ST	LOMA LINDA	CA	92354
Resident	1948 GOULD ST	LOMA LINDA	CA	92354
Resident	1940 GOULD ST	LOMA LINDA	CA	92354
Resident	1930 GOULD ST	LOMA LINDA	CA	92354
Resident	1922 GOULD ST	LOMA LINDA	CA	92354
Resident	1912 GOULD ST	LOMA LINDA	CA	92354
Resident	1904 GOULD ST	LOMA LINDA	CA	92354
Resident	1894 GOULD ST	LOMA LINDA	CA	92354

AMENDMENT TO CEC LICENSE
FOR THE MOUNTAINVIEW POWER PROJECT 00-AFC-2
NOVEMBER 2005

SECTION 5.0

LIST OF PROPERTY OWNERS

Resident	Street	City	State	Zip
	450A			
	1916 ORANGE TREE LN STE			
Occupant	450B	REDLANDS	CA	92374
	1916 ORANGE TREE LN STE			
Occupant	450C	REDLANDS	CA	92374
	1916 ORANGE TREE LN STE			
Occupant	450D	REDLANDS	CA	92374
	1916 ORANGE TREE LN STE			
Occupant	450F	REDLANDS	CA	92374
	1916 ORANGE TREE LN STE			
Occupant	450G	REDLANDS	CA	92374
Occupant	1940 ORANGE TREE LN STE 200	REDLANDS	CA	92374
Occupant	1980 ORANGE TREE LN STE 100	REDLANDS	CA	92374
Occupant	1980 ORANGE TREE LN STE 101	REDLANDS	CA	92374
Occupant	1980 ORANGE TREE LN STE 102	REDLANDS	CA	92374
Occupant	1980 ORANGE TREE LN STE 103	REDLANDS	CA	92374
Occupant	1980 ORANGE TREE LN STE 105	REDLANDS	CA	92374
Occupant	1980 ORANGE TREE LN STE 106	REDLANDS	CA	92374
Occupant	1980 ORANGE TREE LN STE 107	REDLANDS	CA	92374
Occupant	1980 ORANGE TREE LN STE 200	REDLANDS	CA	92374
Occupant	1980 ORANGE TREE LN STE 210	REDLANDS	CA	92374
Occupant	1980 ORANGE TREE LN STE 230	REDLANDS	CA	92374
Occupant	1980 ORANGE TREE LN STE 250	REDLANDS	CA	92374
Occupant	1980 ORANGE TREE LN STE 280	REDLANDS	CA	92374
Occupant	1998 ORANGE TREE LN	REDLANDS	CA	92374
Occupant	2048 ORANGE TREE LN STE 100	REDLANDS	CA	92374
Occupant	2048 ORANGE TREE LN STE 208	REDLANDS	CA	92374
Occupant	2048 ORANGE TREE LN STE 213	REDLANDS	CA	92374
Occupant	2048 ORANGE TREE LN STE 215	REDLANDS	CA	92374
Occupant	2048 ORANGE TREE LN STE 220	REDLANDS	CA	92374
Occupant	2064 ORANGE TREE LN	REDLANDS	CA	92374
Occupant	2068 ORANGE TREE LN STE 100	REDLANDS	CA	92374
Occupant	2068 ORANGE TREE LN STE 104	REDLANDS	CA	92374
Occupant	2068 ORANGE TREE LN STE 204	REDLANDS	CA	92374
Occupant	2068 ORANGE TREE LN STE 215	REDLANDS	CA	92374
Occupant	2068 ORANGE TREE LN STE 216	REDLANDS	CA	92374
Occupant	2068 ORANGE TREE LN STE 218	REDLANDS	CA	92374
Occupant	2068 ORANGE TREE LN STE 222	REDLANDS	CA	92374
Occupant	2068 ORANGE TREE LN STE 226	REDLANDS	CA	92374
Occupant	10425 ENTERPRISE DR	REDLANDS	CA	92374
Occupant	10393 ENTERPRISE DR	REDLANDS	CA	92374
Occupant	10390 ENTERPRISE DR	REDLANDS	CA	92374
Occupant	10418 ENTERPRISE DR	REDLANDS	CA	92374

AMENDMENT TO CEC LICENSE
FOR THE MOUNTAINVIEW POWER PROJECT 00-AFC-2
NOVEMBER 2005

SECTION 5.0

LIST OF PROPERTY OWNERS

Resident	Street	City	State	Zip
Occupant	10446 ENTERPRISE DR	REDLANDS	CA	92374
Occupant	10482 ENTERPRISE DR	REDLANDS	CA	92374
Occupant	900 NEVADA ST	REDLANDS	CA	92374
Occupant	1101 CALIFORNIA ST	REDLANDS	CA	92374
Occupant	941 CALIFORNIA ST	REDLANDS	CA	92374
Occupant	2200 W SAN BERNARDINO AVE	REDLANDS	CA	92374
Occupant	1901 CALIFORNIA ST	REDLANDS	CA	92374
Occupant	2300 W SAN BERNARDINO AVE	REDLANDS	CA	92374
Occupant	2301 W SAN BERNARDINO AVE	REDLANDS	CA	92374
Occupant	2492 W SAN BERNARDINO AVE	REDLANDS	CA	92374
Resident	2427 W LUGONIA AVE	REDLANDS	CA	92374
Resident	2423 W LUGONIA AVE	REDLANDS	CA	92374
Resident	2419 W LUGONIA AVE	REDLANDS	CA	92374
Resident	2415 W LUGONIA AVE	REDLANDS	CA	92374
Resident	2411 W LUGONIA AVE	REDLANDS	CA	92374
Occupant	2351 W LUGONIA AVE STE C	REDLANDS	CA	92374
Occupant	2351 W LUGONIA AVE STE D	REDLANDS	CA	92374
Occupant	2351 W LUGONIA AVE STE E	REDLANDS	CA	92374
Occupant	2351 W LUGONIA AVE STE F	REDLANDS	CA	92374
Occupant	2351 W LUGONIA AVE STE K	REDLANDS	CA	92374
Occupant	2351 W LUGONIA AVE STE L	REDLANDS	CA	92374
Occupant	1127 BRYN MAWR AVE	REDLANDS	CA	92374
Occupant	1137 BRYN MAWR AVE	REDLANDS	CA	92374
Resident	25980 LUGONIA AVE	REDLANDS	CA	92374
Resident	26180 LUGONIA AVE	REDLANDS	CA	92374
Occupant	1981 W LUGONIA AVE	REDLANDS	CA	92374
Occupant	1901 W LUGONIA AVE STE 100	REDLANDS	CA	92374
Occupant	1901 W LUGONIA AVE STE 110	REDLANDS	CA	92374
Occupant	1901 W LUGONIA AVE STE 120	REDLANDS	CA	92374
Occupant	1901 W LUGONIA AVE STE 130	REDLANDS	CA	92374
Occupant	1901 W LUGONIA AVE STE 220	REDLANDS	CA	92374
Occupant	1901 W LUGONIA AVE STE 230	REDLANDS	CA	92374
Occupant	1901 W LUGONIA AVE STE 310	REDLANDS	CA	92374
Occupant	1659 W LUGONIA AVE	REDLANDS	CA	92374
Occupant	1647 W LUGONIA AVE	REDLANDS	CA	92374
Resident	10046 NEVADA ST	REDLANDS	CA	92374
Resident	9910 NEVADA ST	REDLANDS	CA	92374
Resident	27050 PALMETTO AVE	REDLANDS	CA	92374
Resident	9086 ALABAMA ST	REDLANDS	CA	92374
Resident	9092 ALABAMA ST	REDLANDS	CA	92374
Resident	27165 ALABAMA ST	REDLANDS	CA	92374
Occupant	9700 ALABAMA ST	REDLANDS	CA	92374

AMENDMENT TO CEC LICENSE
FOR THE MOUNTAINVIEW POWER PROJECT 00-AFC-2
NOVEMBER 2005

SECTION 5.0

LIST OF PROPERTY OWNERS

Resident	Street	City	State	Zip
Occupant	27510 W LUGONIA AVE STE A	REDLANDS	CA	92374
Occupant	27512 W LUGONIA AVE STE A	REDLANDS	CA	92374
Occupant	27532 W LUGONIA AVE	REDLANDS	CA	92374
Occupant	27534 W LUGONIA AVE	REDLANDS	CA	92374
Occupant	27536 W LUGONIA AVE	REDLANDS	CA	92374
Occupant	27540 W LUGONIA AVE	REDLANDS	CA	92374
Occupant	27550 W LUGONIA AVE	REDLANDS	CA	92374
Occupant	27588 W LUGONIA AVE STE A	REDLANDS	CA	92374
Occupant	27588 W LUGONIA AVE STE C	REDLANDS	CA	92374
Occupant	27592 W LUGONIA AVE	REDLANDS	CA	92374
Occupant	27310 W LUGONIA AVE STE A	REDLANDS	CA	92374
Occupant	27310 W LUGONIA AVE STE B	REDLANDS	CA	92374
Occupant	27320 W LUGONIA AVE	REDLANDS	CA	92374
Occupant	27430 W LUGONIA AVE STE A	REDLANDS	CA	92374
Occupant	27430 W LUGONIA AVE STE B	REDLANDS	CA	92374
Occupant	27440 W LUGONIA AVE	REDLANDS	CA	92374
Occupant	27450 W LUGONIA AVE	REDLANDS	CA	92374
Occupant	27460 W LUGONIA AVE	REDLANDS	CA	92374
Occupant	27470 W LUGONIA AVE	REDLANDS	CA	92374
Occupant	27490 W LUGONIA AVE	REDLANDS	CA	92374
Resident	1074 W PIONEER AVE	REDLANDS	CA	92374
Resident	1042 W PIONEER AVE	REDLANDS	CA	92374
Resident	990 W PIONEER AVE	REDLANDS	CA	92374
Resident	1801 RIVERBEND DR	REDLANDS	CA	92374
Resident	1802 RIVERBEND DR	REDLANDS	CA	92374
Resident	1805 RIVERBEND DR	REDLANDS	CA	92374
Resident	1809 RIVERBEND DR	REDLANDS	CA	92374
Resident	1813 RIVERBEND DR	REDLANDS	CA	92374
Resident	1817 RIVERBEND DR	REDLANDS	CA	92374
Resident	1821 RIVERBEND DR	REDLANDS	CA	92374
Resident	1825 RIVERBEND DR	REDLANDS	CA	92374
Resident	1829 RIVERBEND DR	REDLANDS	CA	92374
Resident	1833 RIVERBEND DR	REDLANDS	CA	92374
Resident	1837 RIVERBEND DR	REDLANDS	CA	92374
Resident	1841 RIVERBEND DR	REDLANDS	CA	92374
Resident	1104 E PIONEER AVE	REDLANDS	CA	92374
Resident	1155 E PIONEER AVE	REDLANDS	CA	92374
Resident	1185 E PIONEER AVE	REDLANDS	CA	92374
Resident	1278 E PIONEER AVE	REDLANDS	CA	92374
Resident	1300 E PIONEER AVE	REDLANDS	CA	92374
Resident	1365 E PIONEER AVE	REDLANDS	CA	92374
Resident	1540 E PIONEER AVE	REDLANDS	CA	92374

AMENDMENT TO CEC LICENSE
FOR THE MOUNTAINVIEW POWER PROJECT 00-AFC-2
NOVEMBER 2005

SECTION 5.0

LIST OF PROPERTY OWNERS

Resident	Street	City	State	Zip
Resident	1445 E SAN BERNARDINO AVE	REDLANDS	CA	92374
Resident	1485 E SAN BERNARDINO AVE	REDLANDS	CA	92374
Resident	1500 E SAN BERNARDINO AVE	REDLANDS	CA	92374
Resident	716 S TIPPECANOE AVE	SAN BERNARDINO	CA	92408
Resident	786 S TIPPECANOE AVE	SAN BERNARDINO	CA	92408
Resident	856 S TIPPECANOE AVE	SAN BERNARDINO	CA	92408
Resident	868 S TIPPECANOE AVE	SAN BERNARDINO	CA	92408
Occupant	882 S TIPPECANOE AVE	SAN BERNARDINO	CA	92408
Resident	892 S TIPPECANOE AVE	SAN BERNARDINO	CA	92408
Resident	904 S TIPPECANOE AVE	SAN BERNARDINO	CA	92408
Resident	914 S TIPPECANOE AVE	SAN BERNARDINO	CA	92408
Occupant	1390 S TIPPECANOE AVE STE B	SAN BERNARDINO	CA	92408
Occupant	1390 S TIPPECANOE AVE STE A	SAN BERNARDINO	CA	92408
Occupant	1050 E COOLEY AVE	SAN BERNARDINO	CA	92408
Occupant	1425 VICTORIA CT STE A	SAN BERNARDINO	CA	92408
Occupant	1425 VICTORIA CT STE B	SAN BERNARDINO	CA	92408
Occupant	1475 VICTORIA CT STE A	SAN BERNARDINO	CA	92408
Occupant	1470 VICTORIA CT	SAN BERNARDINO	CA	92408
Occupant	1490 VICTORIA CT	SAN BERNARDINO	CA	92408
Occupant	925 E VICTORIA AVE	SAN BERNARDINO	CA	92408
Occupant	1055 E COOLEY AVE	SAN BERNARDINO	CA	92408
Occupant	1470 S TIPPECANOE AVE	SAN BERNARDINO	CA	92408
Occupant	1499 S TIPPECANOE AVE	SAN BERNARDINO	CA	92408
Occupant	1333 S TIPPECANOE AVE	SAN BERNARDINO	CA	92408
Occupant	1269 E SAN BERNARDINO AVE	SAN BERNARDINO	CA	92408
Occupant	1299 E SAN BERNARDINO AVE	SAN BERNARDINO	CA	92408
Occupant	1455 E SAN BERNARDINO AVE	SAN BERNARDINO	CA	92408
Occupant	1493 E SAN BERNARDINO AVE	SAN BERNARDINO	CA	92408
Occupant	1595 E SAN BERNARDINO AVE	SAN BERNARDINO	CA	92408
Resident	1649 E SAN BERNARDINO AVE	SAN BERNARDINO	CA	92408
Resident	1665 E SAN BERNARDINO AVE	SAN BERNARDINO	CA	92408
Resident	1679 E SAN BERNARDINO AVE	SAN BERNARDINO	CA	92408
Resident	1693 E SAN BERNARDINO AVE	SAN BERNARDINO	CA	92408
Resident	1695 E SAN BERNARDINO AVE	SAN BERNARDINO	CA	92408
Resident	1705 E SAN BERNARDINO AVE	SAN BERNARDINO	CA	92408
Resident	1705 E SAN BERNARDINO AVE APT A	SAN BERNARDINO	CA	92408
Resident	1705 E SAN BERNARDINO AVE APT B	SAN BERNARDINO	CA	92408
Resident	1717 E SAN BERNARDINO AVE FRNT	SAN BERNARDINO	CA	92408
Resident	1717 E SAN BERNARDINO AVE	SAN BERNARDINO	CA	92408

AMENDMENT TO CEC LICENSE
FOR THE MOUNTAINVIEW POWER PROJECT 00-AFC-2
NOVEMBER 2005

SECTION 5.0

LIST OF PROPERTY OWNERS

Resident	Street	City	State	Zip
	APT A 1717 E SAN BERNARDINO AVE			
Resident	APT B 1717 E SAN BERNARDINO AVE	SAN BERNARDINO	CA	92408
Resident	APT C 1743 E SAN BERNARDINO AVE	SAN BERNARDINO	CA	92408
Resident	1757 E SAN BERNARDINO AVE	SAN BERNARDINO	CA	92408
	1769 E SAN BERNARDINO AVE			
Resident	FRNT 1769 E SAN BERNARDINO AVE	SAN BERNARDINO	CA	92408
Resident	APT A 1769 E SAN BERNARDINO AVE	SAN BERNARDINO	CA	92408
Resident	APT B 1769 E SAN BERNARDINO AVE	SAN BERNARDINO	CA	92408
Resident	APT C 1783 E SAN BERNARDINO AVE	SAN BERNARDINO	CA	92408
Resident	APT D 1783 E SAN BERNARDINO AVE	SAN BERNARDINO	CA	92408
Resident	APT C 1783 E SAN BERNARDINO AVE	SAN BERNARDINO	CA	92408
Resident	APT B 1783 E SAN BERNARDINO AVE	SAN BERNARDINO	CA	92408
Resident	APT A 1795 E SAN BERNARDINO AVE	SAN BERNARDINO	CA	92408
Resident	1807 E SAN BERNARDINO AVE	SAN BERNARDINO	CA	92408
Resident	1815 E SAN BERNARDINO AVE	SAN BERNARDINO	CA	92408
Resident	1831 E SAN BERNARDINO AVE	SAN BERNARDINO	CA	92408
Resident	1839 E SAN BERNARDINO AVE	SAN BERNARDINO	CA	92408
Resident	1847 E SAN BERNARDINO AVE	SAN BERNARDINO	CA	92408
Resident	1855 E SAN BERNARDINO AVE	SAN BERNARDINO	CA	92408
Resident	1863 E SAN BERNARDINO AVE	SAN BERNARDINO	CA	92408
Resident	1879 E SAN BERNARDINO AVE	SAN BERNARDINO	CA	92408
Resident	1895 E SAN BERNARDINO AVE	SAN BERNARDINO	CA	92408
Resident	1905 E SAN BERNARDINO AVE	SAN BERNARDINO	CA	92408
Resident	1915 E SAN BERNARDINO AVE	SAN BERNARDINO	CA	92408
Resident	1917 E SAN BERNARDINO AVE	SAN BERNARDINO	CA	92408
Resident	1925 E SAN BERNARDINO AVE	SAN BERNARDINO	CA	92408
Resident	1935 E SAN BERNARDINO AVE	SAN BERNARDINO	CA	92408
Resident	1945 E SAN BERNARDINO AVE	SAN BERNARDINO	CA	92408
Resident	1955 E SAN BERNARDINO AVE	SAN BERNARDINO	CA	92408
	1965 E SAN BERNARDINO AVE			
Resident	APT 6 1965 E SAN BERNARDINO AVE	SAN BERNARDINO	CA	92408
Resident	APT 5	SAN BERNARDINO	CA	92408

AMENDMENT TO CEC LICENSE
FOR THE MOUNTAINVIEW POWER PROJECT 00-AFC-2
NOVEMBER 2005

SECTION 5.0

LIST OF PROPERTY OWNERS

Resident	Street	City	State	Zip
Resident	1965 E SAN BERNARDINO AVE APT 4	SAN BERNARDINO	CA	92408
Resident	1965 E SAN BERNARDINO AVE APT 2	SAN BERNARDINO	CA	92408
Resident	1965 E SAN BERNARDINO AVE APT 1	SAN BERNARDINO	CA	92408
Resident	1975 E SAN BERNARDINO AVE	SAN BERNARDINO	CA	92408
Resident	1977 E SAN BERNARDINO AVE	SAN BERNARDINO	CA	92408
Resident	1995 E SAN BERNARDINO AVE SPC 1	SAN BERNARDINO	CA	92408
Resident	1995 E SAN BERNARDINO AVE SPC 1A	SAN BERNARDINO	CA	92408
Resident	1995 E SAN BERNARDINO AVE SPC 2	SAN BERNARDINO	CA	92408
Resident	1995 E SAN BERNARDINO AVE SPC 3	SAN BERNARDINO	CA	92408
Resident	1995 E SAN BERNARDINO AVE SPC 4	SAN BERNARDINO	CA	92408
Resident	1995 E SAN BERNARDINO AVE SPC 5	SAN BERNARDINO	CA	92408
Resident	1995 E SAN BERNARDINO AVE SPC 6	SAN BERNARDINO	CA	92408
Resident	1995 E SAN BERNARDINO AVE SPC 7	SAN BERNARDINO	CA	92408
Resident	1995 E SAN BERNARDINO AVE SPC 8	SAN BERNARDINO	CA	92408
Resident	1995 E SAN BERNARDINO AVE APT A	SAN BERNARDINO	CA	92408
Resident	1995 E SAN BERNARDINO AVE SPC 9	SAN BERNARDINO	CA	92408
Resident	1995 E SAN BERNARDINO AVE SPC 10	SAN BERNARDINO	CA	92408
Resident	1995 E SAN BERNARDINO AVE SPC 11	SAN BERNARDINO	CA	92408
Resident	1995 E SAN BERNARDINO AVE SPC 12	SAN BERNARDINO	CA	92408
Resident	1995 E SAN BERNARDINO AVE SPC 13	SAN BERNARDINO	CA	92408
Resident	1995 E SAN BERNARDINO AVE SPC 14	SAN BERNARDINO	CA	92408
Resident	1995 E SAN BERNARDINO AVE SPC 15	SAN BERNARDINO	CA	92408
Resident	1995 E SAN BERNARDINO AVE SPC 16	SAN BERNARDINO	CA	92408
Resident	1995 E SAN BERNARDINO AVE SPC 17	SAN BERNARDINO	CA	92408

AMENDMENT TO CEC LICENSE
FOR THE MOUNTAINVIEW POWER PROJECT 00-AFC-2
NOVEMBER 2005

SECTION 5.0

LIST OF PROPERTY OWNERS

Resident	Street	City	State	Zip
Resident	1994 E SAN BERNARDINO AVE	SAN BERNARDINO	CA	92408
Resident	1984 E SAN BERNARDINO AVE	SAN BERNARDINO	CA	92408
Resident	1974 E SAN BERNARDINO AVE	SAN BERNARDINO	CA	92408
Resident	1954 E SAN BERNARDINO AVE	SAN BERNARDINO	CA	92408
Resident	1944 E SAN BERNARDINO AVE	SAN BERNARDINO	CA	92408
Resident	1934 E SAN BERNARDINO AVE	SAN BERNARDINO	CA	92408
Resident	1924 E SAN BERNARDINO AVE	SAN BERNARDINO	CA	92408
Resident	1914 E SAN BERNARDINO AVE	SAN BERNARDINO	CA	92408
Resident	1904 E SAN BERNARDINO AVE	SAN BERNARDINO	CA	92408
Resident	1894 E SAN BERNARDINO AVE	SAN BERNARDINO	CA	92408
Resident	1886 E SAN BERNARDINO AVE	SAN BERNARDINO	CA	92408
Resident	1870 E SAN BERNARDINO AVE	SAN BERNARDINO	CA	92408
Resident	1862 E SAN BERNARDINO AVE	SAN BERNARDINO	CA	92408
Resident	1854 E SAN BERNARDINO AVE	SAN BERNARDINO	CA	92408
Resident	1852 E SAN BERNARDINO AVE	SAN BERNARDINO	CA	92408
Resident	1850 E SAN BERNARDINO AVE	SAN BERNARDINO	CA	92408
Resident	1848 E SAN BERNARDINO AVE	SAN BERNARDINO	CA	92408
Resident	1846 E SAN BERNARDINO AVE	SAN BERNARDINO	CA	92408
Resident	1844 E SAN BERNARDINO AVE	SAN BERNARDINO	CA	92408
Resident	1838 E SAN BERNARDINO AVE	SAN BERNARDINO	CA	92408
Resident	1830 E SAN BERNARDINO AVE	SAN BERNARDINO	CA	92408
Resident	1822 E SAN BERNARDINO AVE	SAN BERNARDINO	CA	92408
Resident	1814 E SAN BERNARDINO AVE	SAN BERNARDINO	CA	92408
Resident	APT A	SAN BERNARDINO	CA	92408
Resident	1814 E SAN BERNARDINO AVE	SAN BERNARDINO	CA	92408
Resident	APT B	SAN BERNARDINO	CA	92408
Resident	1806 E SAN BERNARDINO AVE	SAN BERNARDINO	CA	92408
Resident	1794 E SAN BERNARDINO AVE	SAN BERNARDINO	CA	92408
Resident	1782 E SAN BERNARDINO AVE	SAN BERNARDINO	CA	92408
Resident	1768 E SAN BERNARDINO AVE	SAN BERNARDINO	CA	92408
Resident	APT B	SAN BERNARDINO	CA	92408
Resident	1768 E SAN BERNARDINO AVE	SAN BERNARDINO	CA	92408
Resident	APT A	SAN BERNARDINO	CA	92408
Resident	1756 E SAN BERNARDINO AVE	SAN BERNARDINO	CA	92408
Resident	1742 E SAN BERNARDINO AVE	SAN BERNARDINO	CA	92408
Resident	1730 E SAN BERNARDINO AVE	SAN BERNARDINO	CA	92408
Resident	1704 E SAN BERNARDINO AVE	SAN BERNARDINO	CA	92408
Resident	1694 E SAN BERNARDINO AVE	SAN BERNARDINO	CA	92408
Resident	1678 E SAN BERNARDINO AVE	SAN BERNARDINO	CA	92408
Resident	1664 E SAN BERNARDINO AVE	SAN BERNARDINO	CA	92408
Resident	1648 E SAN BERNARDINO AVE	SAN BERNARDINO	CA	92408
Resident	1634 E SAN BERNARDINO AVE	SAN BERNARDINO	CA	92408
Resident	APT 2	SAN BERNARDINO	CA	92408

AMENDMENT TO CEC LICENSE
FOR THE MOUNTAINVIEW POWER PROJECT 00-AFC-2
NOVEMBER 2005

SECTION 5.0

LIST OF PROPERTY OWNERS

Resident	Street	City	State	Zip
	1634 E SAN BERNARDINO AVE			
Resident	APT 1	SAN BERNARDINO	CA	92408
Resident	1618 E SAN BERNARDINO AVE	SAN BERNARDINO	CA	92408
Resident	1604 E SAN BERNARDINO AVE	SAN BERNARDINO	CA	92408
Resident	1605 WALLACE CT	SAN BERNARDINO	CA	92408
Resident	1619 WALLACE CT	SAN BERNARDINO	CA	92408
Resident	1635 WALLACE CT	SAN BERNARDINO	CA	92408
Resident	1665 WALLACE CT	SAN BERNARDINO	CA	92408
Resident	1679 WALLACE CT	SAN BERNARDINO	CA	92408
Resident	1705 WALLACE CT	SAN BERNARDINO	CA	92408
Resident	1717 WALLACE CT	SAN BERNARDINO	CA	92408
Resident	1731 WALLACE CT	SAN BERNARDINO	CA	92408
Resident	1743 WALLACE CT	SAN BERNARDINO	CA	92408
Resident	1757 WALLACE CT	SAN BERNARDINO	CA	92408
Resident	1769 WALLACE CT	SAN BERNARDINO	CA	92408
Resident	1783 WALLACE CT	SAN BERNARDINO	CA	92408
Resident	1260 SHEDDON DR	SAN BERNARDINO	CA	92408
Resident	1265 SHEDDON DR	SAN BERNARDINO	CA	92408
Resident	1815 WALLACE CT	SAN BERNARDINO	CA	92408
Resident	1823 WALLACE CT	SAN BERNARDINO	CA	92408
Resident	1831 WALLACE CT	SAN BERNARDINO	CA	92408
Resident	1839 WALLACE CT	SAN BERNARDINO	CA	92408
Resident	1847 WALLACE CT	SAN BERNARDINO	CA	92408
Resident	1849 WALLACE CT	SAN BERNARDINO	CA	92408
Resident	1855 WALLACE CT	SAN BERNARDINO	CA	92408
Resident	1863 WALLACE CT	SAN BERNARDINO	CA	92408
Resident	1871 WALLACE CT	SAN BERNARDINO	CA	92408
Resident	1879 WALLACE CT	SAN BERNARDINO	CA	92408
Resident	1887 WALLACE CT	SAN BERNARDINO	CA	92408
Resident	1895 WALLACE CT	SAN BERNARDINO	CA	92408
Resident	1905 WALLACE CT	SAN BERNARDINO	CA	92408
Resident	1913 WALLACE CT	SAN BERNARDINO	CA	92408
Resident	1923 WALLACE CT	SAN BERNARDINO	CA	92408
Resident	1931 WALLACE CT	SAN BERNARDINO	CA	92408
Resident	1941 WALLACE CT	SAN BERNARDINO	CA	92408
Resident	1940 WALLACE CT	SAN BERNARDINO	CA	92408
Resident	1930 WALLACE CT APT A	SAN BERNARDINO	CA	92408
Resident	1930 WALLACE CT APT B	SAN BERNARDINO	CA	92408
Resident	1922 WALLACE CT	SAN BERNARDINO	CA	92408
Resident	1912 WALLACE CT	SAN BERNARDINO	CA	92408
Resident	1904 WALLACE CT	SAN BERNARDINO	CA	92408
Resident	1894 WALLACE CT	SAN BERNARDINO	CA	92408

AMENDMENT TO CEC LICENSE
FOR THE MOUNTAINVIEW POWER PROJECT 00-AFC-2
NOVEMBER 2005

SECTION 5.0

LIST OF PROPERTY OWNERS

Resident	Street	City	State	Zip
Resident	1886 WALLACE CT	SAN BERNARDINO	CA	92408
Resident	1878 WALLACE CT	SAN BERNARDINO	CA	92408
Resident	1870 WALLACE CT	SAN BERNARDINO	CA	92408
Resident	1862 WALLACE CT	SAN BERNARDINO	CA	92408
Resident	1854 WALLACE CT	SAN BERNARDINO	CA	92408
Resident	1846 WALLACE CT	SAN BERNARDINO	CA	92408
Resident	1838 WALLACE CT	SAN BERNARDINO	CA	92408
Resident	1830 WALLACE CT	SAN BERNARDINO	CA	92408
Resident	1822 WALLACE CT	SAN BERNARDINO	CA	92408
Resident	1814 WALLACE CT	SAN BERNARDINO	CA	92408
Resident	1806 WALLACE CT	SAN BERNARDINO	CA	92408
Resident	1794 WALLACE CT	SAN BERNARDINO	CA	92408
Resident	1782 WALLACE CT	SAN BERNARDINO	CA	92408
Resident	1768 WALLACE CT	SAN BERNARDINO	CA	92408
Resident	1756 WALLACE CT	SAN BERNARDINO	CA	92408
Resident	1742 WALLACE CT	SAN BERNARDINO	CA	92408
Resident	1730 WALLACE CT	SAN BERNARDINO	CA	92408
Resident	1716 WALLACE CT	SAN BERNARDINO	CA	92408
Resident	1704 WALLACE CT	SAN BERNARDINO	CA	92408
Resident	1694 WALLACE CT	SAN BERNARDINO	CA	92408
Resident	1678 WALLACE CT	SAN BERNARDINO	CA	92408
Resident	1664 WALLACE CT	SAN BERNARDINO	CA	92408
Resident	1648 WALLACE CT	SAN BERNARDINO	CA	92408
Resident	1634 WALLACE CT	SAN BERNARDINO	CA	92408
Resident	1618 WALLACE CT	SAN BERNARDINO	CA	92408
Resident	1604 WALLACE CT	SAN BERNARDINO	CA	92408
Occupant	1592 E SAN BERNARDINO AVE	SAN BERNARDINO	CA	92408
Occupant	1304 E SAN BERNARDINO AVE	SAN BERNARDINO	CA	92408
Occupant	1299 RIVERVIEW DR	SAN BERNARDINO	CA	92408
Occupant	1351 RIVERVIEW DR	SAN BERNARDINO	CA	92408
Occupant	1445 RIVERVIEW DR	SAN BERNARDINO	CA	92408
Occupant	1455 RIVERVIEW DR	SAN BERNARDINO	CA	92408
Occupant	1575 RIVERVIEW DR	SAN BERNARDINO	CA	92408
Occupant	1615 RIVERVIEW DR STE B	SAN BERNARDINO	CA	92408
Occupant	1615 RIVERVIEW DR STE A	SAN BERNARDINO	CA	92408
Occupant	1655 RIVERVIEW DR	SAN BERNARDINO	CA	92408
Occupant	1795 RIVERVIEW DR STE A	SAN BERNARDINO	CA	92408
Occupant	1795 RIVERVIEW DR STE B	SAN BERNARDINO	CA	92408
Occupant	1805 RIVERVIEW DR STE C	SAN BERNARDINO	CA	92408
Occupant	1805 RIVERVIEW DR STE D	SAN BERNARDINO	CA	92408
Occupant	1811 RIVERVIEW DR STE A	SAN BERNARDINO	CA	92408
Occupant	1833 RIVERVIEW DR STE B	SAN BERNARDINO	CA	92408

AMENDMENT TO CEC LICENSE
FOR THE MOUNTAINVIEW POWER PROJECT 00-AFC-2
NOVEMBER 2005

SECTION 5.0

LIST OF PROPERTY OWNERS

Resident	Street	City	State	Zip
Occupant	1905 RIVERVIEW DR	SAN BERNARDINO	CA	92408
Occupant	1990 RIVERVIEW DR	SAN BERNARDINO	CA	92408
Occupant	1920 RIVERVIEW DR STE 110	SAN BERNARDINO	CA	92408
Occupant	1920 RIVERVIEW DR STE 117	SAN BERNARDINO	CA	92408
Occupant	1920 RIVERVIEW DR STE 105	SAN BERNARDINO	CA	92408
Occupant	1920 RIVERVIEW DR STE 109	SAN BERNARDINO	CA	92408
Occupant	1920 RIVERVIEW DR STE 121	SAN BERNARDINO	CA	92408
Occupant	1904 RIVERVIEW DR STE 101	SAN BERNARDINO	CA	92408
Occupant	1904 RIVERVIEW DR STE 103	SAN BERNARDINO	CA	92408
Occupant	1904 RIVERVIEW DR STE 110	SAN BERNARDINO	CA	92408
Occupant	1880 RIVERVIEW DR	SAN BERNARDINO	CA	92408
Occupant	1350 RIVERVIEW DR	SAN BERNARDINO	CA	92408
Occupant	1330 RIVERVIEW DR	SAN BERNARDINO	CA	92408
Occupant	1310 RIVERVIEW DR	SAN BERNARDINO	CA	92408
Occupant	1271 S TIPPECANOE AVE	SAN BERNARDINO	CA	92408
Occupant	1964 PALM MEADOWS DR	SAN BERNARDINO	CA	92408
Occupant	934 S TIPPECANOE AVE	SAN BERNARDINO	CA	92408
Resident	944 S TIPPECANOE AVE	SAN BERNARDINO	CA	92408
Occupant	1303 E VICTORIA AVE	SAN BERNARDINO	CA	92408
Occupant	1457 E VICTORIA AVE	SAN BERNARDINO	CA	92408
Occupant	1400 E VICTORIA AVE	SAN BERNARDINO	CA	92408
Occupant	1550 E VICTORIA AVE	SAN BERNARDINO	CA	92408
Occupant	1560 E VICTORIA AVE	SAN BERNARDINO	CA	92408
Occupant	1570 E VICTORIA AVE	SAN BERNARDINO	CA	92408
Occupant	1580 E VICTORIA AVE	SAN BERNARDINO	CA	92408
Occupant	1590 E VICTORIA AVE	SAN BERNARDINO	CA	92408
Occupant	1440 RICHARDSON ST	SAN BERNARDINO	CA	92408
Occupant	1430 RICHARDSON ST	SAN BERNARDINO	CA	92408
Occupant	1420 RICHARDSON ST	SAN BERNARDINO	CA	92408
Occupant	1410 RICHARDSON ST	SAN BERNARDINO	CA	92408
Occupant	1605 E VICTORIA AVE	SAN BERNARDINO	CA	92408
Resident	1623 E VICTORIA AVE	SAN BERNARDINO	CA	92408
Resident	1641 E VICTORIA AVE	SAN BERNARDINO	CA	92408
Resident	1659 E VICTORIA AVE	SAN BERNARDINO	CA	92408
Resident	1677 E VICTORIA AVE	SAN BERNARDINO	CA	92408
Resident	1695 E VICTORIA AVE	SAN BERNARDINO	CA	92408
Resident	1705 1/2 E VICTORIA AVE	SAN BERNARDINO	CA	92408
Resident	1705 E VICTORIA AVE	SAN BERNARDINO	CA	92408
Resident	1741 E VICTORIA AVE	SAN BERNARDINO	CA	92408
Resident	1759 E VICTORIA AVE	SAN BERNARDINO	CA	92408
Resident	1763 E VICTORIA AVE	SAN BERNARDINO	CA	92408
Resident	1777 E VICTORIA AVE	SAN BERNARDINO	CA	92408

AMENDMENT TO CEC LICENSE
FOR THE MOUNTAINVIEW POWER PROJECT 00-AFC-2
NOVEMBER 2005

SECTION 5.0

LIST OF PROPERTY OWNERS

Resident	Street	City	State	Zip
Resident	1795 E VICTORIA AVE	SAN BERNARDINO	CA	92408
Resident	1805 E VICTORIA AVE	SAN BERNARDINO	CA	92408
Resident	1807 E VICTORIA AVE	SAN BERNARDINO	CA	92408
Resident	1817 E VICTORIA AVE	SAN BERNARDINO	CA	92408
Resident	1831 E VICTORIA AVE	SAN BERNARDINO	CA	92408
Resident	1843 E VICTORIA AVE	SAN BERNARDINO	CA	92408
Resident	1857 E VICTORIA AVE	SAN BERNARDINO	CA	92408
Resident	1857 1/2 E VICTORIA AVE	SAN BERNARDINO	CA	92408
Resident	1869 E VICTORIA AVE	SAN BERNARDINO	CA	92408
Resident	1883 E VICTORIA AVE	SAN BERNARDINO	CA	92408
Resident	1895 E VICTORIA AVE	SAN BERNARDINO	CA	92408
Resident	1905 E VICTORIA AVE	SAN BERNARDINO	CA	92408
Resident	1915 E VICTORIA AVE	SAN BERNARDINO	CA	92408
Resident	1935 E VICTORIA AVE	SAN BERNARDINO	CA	92408
Resident	1945 E VICTORIA AVE APT A	SAN BERNARDINO	CA	92408
Resident	1945 E VICTORIA AVE APT B	SAN BERNARDINO	CA	92408
Resident	1945 E VICTORIA AVE APT C	SAN BERNARDINO	CA	92408
Resident	1945 E VICTORIA AVE APT D	SAN BERNARDINO	CA	92408
Resident	1945 E VICTORIA AVE APT E	SAN BERNARDINO	CA	92408
Resident	1945 E VICTORIA AVE APT F	SAN BERNARDINO	CA	92408
Resident	1945 E VICTORIA AVE APT G	SAN BERNARDINO	CA	92408
Resident	1945 E VICTORIA AVE APT H	SAN BERNARDINO	CA	92408
Resident	1945 E VICTORIA AVE APT I	SAN BERNARDINO	CA	92408
Resident	1955 E VICTORIA AVE	SAN BERNARDINO	CA	92408
Resident	1975 E VICTORIA AVE	SAN BERNARDINO	CA	92408
Resident	1994 E VICTORIA AVE	SAN BERNARDINO	CA	92408
Resident	1984 E VICTORIA AVE	SAN BERNARDINO	CA	92408
Resident	1974 E VICTORIA AVE	SAN BERNARDINO	CA	92408
Resident	1964 E VICTORIA AVE	SAN BERNARDINO	CA	92408
Resident	1954 E VICTORIA AVE	SAN BERNARDINO	CA	92408
Resident	1944 E VICTORIA AVE	SAN BERNARDINO	CA	92408
Resident	1938 E VICTORIA AVE	SAN BERNARDINO	CA	92408
Resident	1934 E VICTORIA AVE	SAN BERNARDINO	CA	92408
Resident	1924 E VICTORIA AVE	SAN BERNARDINO	CA	92408
Resident	1914 E VICTORIA AVE	SAN BERNARDINO	CA	92408
Resident	1914 1/2 E VICTORIA AVE	SAN BERNARDINO	CA	92408
Resident	1904 E VICTORIA AVE	SAN BERNARDINO	CA	92408
Resident	1894 E VICTORIA AVE	SAN BERNARDINO	CA	92408
Resident	1882 E VICTORIA AVE	SAN BERNARDINO	CA	92408
Resident	1856 E VICTORIA AVE	SAN BERNARDINO	CA	92408
Resident	1842 E VICTORIA AVE	SAN BERNARDINO	CA	92408
Resident	1830 E VICTORIA AVE	SAN BERNARDINO	CA	92408

AMENDMENT TO CEC LICENSE
FOR THE MOUNTAINVIEW POWER PROJECT 00-AFC-2
NOVEMBER 2005

SECTION 5.0

LIST OF PROPERTY OWNERS

Resident	Street	City	State	Zip
Resident	1818 E VICTORIA AVE	SAN BERNARDINO	CA	92408
Resident	1810 E VICTORIA AVE	SAN BERNARDINO	CA	92408
Resident	1804 E VICTORIA AVE	SAN BERNARDINO	CA	92408
Resident	1776 E VICTORIA AVE	SAN BERNARDINO	CA	92408
Resident	1758 E VICTORIA AVE	SAN BERNARDINO	CA	92408
Resident	1754 E VICTORIA AVE	SAN BERNARDINO	CA	92408
Resident	1740 E VICTORIA AVE	SAN BERNARDINO	CA	92408
Resident	1722 E VICTORIA AVE	SAN BERNARDINO	CA	92408
Resident	1704 E VICTORIA AVE	SAN BERNARDINO	CA	92408
Resident	1694 E VICTORIA AVE	SAN BERNARDINO	CA	92408
Resident	1678 E VICTORIA AVE	SAN BERNARDINO	CA	92408
Resident	1435 RICHARDSON ST	SAN BERNARDINO	CA	92408
Resident	1677 E COOLEY AVE	SAN BERNARDINO	CA	92408
Resident	1695 E COOLEY AVE	SAN BERNARDINO	CA	92408
Resident	1705 E COOLEY AVE	SAN BERNARDINO	CA	92408
Resident	1757 E COOLEY AVE	SAN BERNARDINO	CA	92408
Resident	1779 E COOLEY AVE	SAN BERNARDINO	CA	92408
Resident	1795 E COOLEY AVE	SAN BERNARDINO	CA	92408
Resident	1805 E COOLEY AVE	SAN BERNARDINO	CA	92408
Resident	1807 E COOLEY AVE	SAN BERNARDINO	CA	92408
Resident	1815 E COOLEY AVE	SAN BERNARDINO	CA	92408
Resident	1825 E COOLEY AVE	SAN BERNARDINO	CA	92408
Resident	1835 E COOLEY AVE	SAN BERNARDINO	CA	92408
Resident	1845 E COOLEY AVE	SAN BERNARDINO	CA	92408
Resident	1855 E COOLEY AVE	SAN BERNARDINO	CA	92408
Resident	1859 E COOLEY AVE	SAN BERNARDINO	CA	92408
Resident	1865 E COOLEY AVE	SAN BERNARDINO	CA	92408
Resident	1875 E COOLEY AVE	SAN BERNARDINO	CA	92408
Resident	1885 E COOLEY AVE	SAN BERNARDINO	CA	92408
Resident	1889 E COOLEY AVE	SAN BERNARDINO	CA	92408
Resident	1895 E COOLEY AVE	SAN BERNARDINO	CA	92408
Resident	1925 E COOLEY AVE	SAN BERNARDINO	CA	92408
Resident	1955 E COOLEY AVE	SAN BERNARDINO	CA	92408
Resident	1965 E COOLEY AVE	SAN BERNARDINO	CA	92408
Resident	1969 E COOLEY AVE	SAN BERNARDINO	CA	92408
Resident	1975 E COOLEY AVE	SAN BERNARDINO	CA	92408
Resident	1979 E COOLEY AVE	SAN BERNARDINO	CA	92408
Resident	1985 E COOLEY AVE	SAN BERNARDINO	CA	92408
Resident	1989 E COOLEY AVE	SAN BERNARDINO	CA	92408
Resident	1974 E COOLEY AVE	SAN BERNARDINO	CA	92408
Resident	1964 E COOLEY AVE APT A	SAN BERNARDINO	CA	92408
Resident	1964 E COOLEY AVE APT B	SAN BERNARDINO	CA	92408

AMENDMENT TO CEC LICENSE
FOR THE MOUNTAINVIEW POWER PROJECT 00-AFC-2
NOVEMBER 2005

SECTION 5.0

LIST OF PROPERTY OWNERS

Resident	Street	City	State	Zip
Resident	1964 E COOLEY AVE APT C	SAN BERNARDINO	CA	92408
Resident	1964 E COOLEY AVE APT D	SAN BERNARDINO	CA	92408
Resident	1964 E COOLEY AVE APT E	SAN BERNARDINO	CA	92408
Resident	1964 E COOLEY AVE APT F	SAN BERNARDINO	CA	92408
Resident	1964 E COOLEY AVE APT G	SAN BERNARDINO	CA	92408
Resident	1964 E COOLEY AVE APT H	SAN BERNARDINO	CA	92408
Resident	1964 E COOLEY AVE APT I	SAN BERNARDINO	CA	92408
Resident	1964 E COOLEY AVE APT J	SAN BERNARDINO	CA	92408
Resident	1954 E COOLEY AVE	SAN BERNARDINO	CA	92408
Resident	1944 E COOLEY AVE	SAN BERNARDINO	CA	92408
Resident	1934 E COOLEY AVE	SAN BERNARDINO	CA	92408
Resident	1924 E COOLEY AVE	SAN BERNARDINO	CA	92408
Resident	1914 E COOLEY AVE	SAN BERNARDINO	CA	92408
Resident	1904 E COOLEY AVE	SAN BERNARDINO	CA	92408
Resident	1894 E COOLEY AVE	SAN BERNARDINO	CA	92408
Resident	1884 E COOLEY AVE	SAN BERNARDINO	CA	92408
Resident	1874 E COOLEY AVE	SAN BERNARDINO	CA	92408
Resident	1864 E COOLEY AVE	SAN BERNARDINO	CA	92408
Resident	1854 E COOLEY AVE	SAN BERNARDINO	CA	92408
Resident	1844 E COOLEY AVE	SAN BERNARDINO	CA	92408
Resident	1834 E COOLEY AVE	SAN BERNARDINO	CA	92408
Resident	1824 E COOLEY AVE	SAN BERNARDINO	CA	92408
Resident	1814 E COOLEY AVE	SAN BERNARDINO	CA	92408
Resident	1804 E COOLEY AVE	SAN BERNARDINO	CA	92408
Resident	1794 E COOLEY AVE	SAN BERNARDINO	CA	92408
Resident	1778 E COOLEY AVE	SAN BERNARDINO	CA	92408
Resident	1764 E COOLEY AVE	SAN BERNARDINO	CA	92408
Resident	1754 E COOLEY AVE	SAN BERNARDINO	CA	92408
Resident	1748 E COOLEY AVE	SAN BERNARDINO	CA	92408
Resident	1718 E COOLEY AVE	SAN BERNARDINO	CA	92408
Resident	1704 E COOLEY AVE	SAN BERNARDINO	CA	92408
Resident	1694 E COOLEY AVE	SAN BERNARDINO	CA	92408
Resident	1676 E COOLEY AVE	SAN BERNARDINO	CA	92408
Resident	1662 E COOLEY AVE	SAN BERNARDINO	CA	92408
Resident	1660 E COOLEY AVE	SAN BERNARDINO	CA	92408
Resident	1640 E COOLEY AVE	SAN BERNARDINO	CA	92408
Resident	1325 RICHARDSON ST	SAN BERNARDINO	CA	92408
Resident	1504 RICHARDSON ST	SAN BERNARDINO	CA	92408
Resident	1514 RICHARDSON ST	SAN BERNARDINO	CA	92408
Occupant	1505 RICHARDSON ST	SAN BERNARDINO	CA	92408
Resident	1574 RICHARDSON ST	SAN BERNARDINO	CA	92408
Resident	1584 RICHARDSON ST	SAN BERNARDINO	CA	92408

AMENDMENT TO CEC LICENSE
FOR THE MOUNTAINVIEW POWER PROJECT 00-AFC-2
NOVEMBER 2005

SECTION 5.0

LIST OF PROPERTY OWNERS

Resident	Street	City	State	Zip
Resident	1648 RICHARDSON ST	SAN BERNARDINO	CA	92408
Resident	1664 RICHARDSON ST	SAN BERNARDINO	CA	92408
Resident	1748 RICHARDSON ST	SAN BERNARDINO	CA	92408
Resident	1520 COULSTON ST APT 1	SAN BERNARDINO	CA	92408
Resident	1520 COULSTON ST APT 2	SAN BERNARDINO	CA	92408
Resident	1520 COULSTON ST APT 3	SAN BERNARDINO	CA	92408
Resident	1520 COULSTON ST APT 4	SAN BERNARDINO	CA	92408
Resident	1520 COULSTON ST APT 5	SAN BERNARDINO	CA	92408
Resident	1520 COULSTON ST APT 6	SAN BERNARDINO	CA	92408
Resident	1520 COULSTON ST APT 7	SAN BERNARDINO	CA	92408
Resident	1520 COULSTON ST APT 8	SAN BERNARDINO	CA	92408
Resident	1520 COULSTON ST APT 9	SAN BERNARDINO	CA	92408
Resident	1520 COULSTON ST APT 10	SAN BERNARDINO	CA	92408
Resident	1520 COULSTON ST APT 11	SAN BERNARDINO	CA	92408
Resident	1520 COULSTON ST APT 12	SAN BERNARDINO	CA	92408
Resident	1520 COULSTON ST APT 13	SAN BERNARDINO	CA	92408
Resident	1520 COULSTON ST APT 14	SAN BERNARDINO	CA	92408
Resident	1520 COULSTON ST APT 15	SAN BERNARDINO	CA	92408
Resident	1520 COULSTON ST APT 16	SAN BERNARDINO	CA	92408
Resident	1520 COULSTON ST APT 17	SAN BERNARDINO	CA	92408
Resident	1520 COULSTON ST APT 18	SAN BERNARDINO	CA	92408
Resident	1520 COULSTON ST APT 19	SAN BERNARDINO	CA	92408
Resident	1520 COULSTON ST APT 20	SAN BERNARDINO	CA	92408
Resident	1520 COULSTON ST APT 21	SAN BERNARDINO	CA	92408
Resident	1520 COULSTON ST APT 22	SAN BERNARDINO	CA	92408
Resident	1520 COULSTON ST APT 23	SAN BERNARDINO	CA	92408
Resident	1520 COULSTON ST APT 24	SAN BERNARDINO	CA	92408
Resident	1520 COULSTON ST APT 25	SAN BERNARDINO	CA	92408
Resident	1520 COULSTON ST APT 26	SAN BERNARDINO	CA	92408
Resident	1520 COULSTON ST APT 27	SAN BERNARDINO	CA	92408
Resident	1520 COULSTON ST APT 28	SAN BERNARDINO	CA	92408
Resident	1520 COULSTON ST APT 29	SAN BERNARDINO	CA	92408
Resident	1520 COULSTON ST APT 30	SAN BERNARDINO	CA	92408
Resident	1520 COULSTON ST APT 31	SAN BERNARDINO	CA	92408
Resident	1520 COULSTON ST APT 32	SAN BERNARDINO	CA	92408
Resident	1520 COULSTON ST APT 33	SAN BERNARDINO	CA	92408
Resident	1520 COULSTON ST APT 34	SAN BERNARDINO	CA	92408
Resident	1520 COULSTON ST APT 35	SAN BERNARDINO	CA	92408
Resident	1520 COULSTON ST APT 36	SAN BERNARDINO	CA	92408
Resident	1520 COULSTON ST APT 37	SAN BERNARDINO	CA	92408
Resident	1520 COULSTON ST APT 38	SAN BERNARDINO	CA	92408
Resident	1520 COULSTON ST APT 39	SAN BERNARDINO	CA	92408

AMENDMENT TO CEC LICENSE
FOR THE MOUNTAINVIEW POWER PROJECT 00-AFC-2
NOVEMBER 2005

SECTION 5.0

LIST OF PROPERTY OWNERS

Resident	Street	City	State	Zip
Resident	1817 RICHARDSON ST APT B	SAN BERNARDINO	CA	92408
Resident	1811 RICHARDSON ST APT B	SAN BERNARDINO	CA	92408
Resident	1811 RICHARDSON ST APT A	SAN BERNARDINO	CA	92408
Resident	1805 RICHARDSON ST	SAN BERNARDINO	CA	92408
Resident	1795 RICHARDSON ST	SAN BERNARDINO	CA	92408
Resident	1765 RICHARDSON ST	SAN BERNARDINO	CA	92408
Resident	1719 RICHARDSON ST	SAN BERNARDINO	CA	92408
Resident	1707 RICHARDSON ST	SAN BERNARDINO	CA	92408
Resident	1705 RICHARDSON ST	SAN BERNARDINO	CA	92408
Occupant	1679 RICHARDSON ST	SAN BERNARDINO	CA	92408
Resident	1665 RICHARDSON ST	SAN BERNARDINO	CA	92408
Resident	1635 RICHARDSON ST	SAN BERNARDINO	CA	92408
Resident	1619 RICHARDSON ST	SAN BERNARDINO	CA	92408
Resident	1605 RICHARDSON ST	SAN BERNARDINO	CA	92408
Resident	1605 1/2 RICHARDSON ST	SAN BERNARDINO	CA	92408
Occupant	1504 S TIPPECANOE AVE	SAN BERNARDINO	CA	92408
Occupant	1944 S TIPPECANOE AVE	SAN BERNARDINO	CA	92408
Occupant	1973 S TIPPECANOE AVE	SAN BERNARDINO	CA	92408
Occupant	1235 E ROSEWOOD DR	SAN BERNARDINO	CA	92408
Resident	1314 E ROSEWOOD DR	SAN BERNARDINO	CA	92408
Resident	1304 E ROSEWOOD DR	SAN BERNARDINO	CA	92408
Resident	1294 E ROSEWOOD DR APT A	SAN BERNARDINO	CA	92408
Resident	1294 E ROSEWOOD DR APT B	SAN BERNARDINO	CA	92408
Resident	1284 E ROSEWOOD DR APT A	SAN BERNARDINO	CA	92408
Resident	1284 E ROSEWOOD DR APT B	SAN BERNARDINO	CA	92408
Resident	1276 E ROSEWOOD DR APT A	SAN BERNARDINO	CA	92408
Resident	1276 E ROSEWOOD DR APT B	SAN BERNARDINO	CA	92408
Resident	1258 E ROSEWOOD DR	SAN BERNARDINO	CA	92408
Resident	1248 E ROSEWOOD DR	SAN BERNARDINO	CA	92408
Resident	1240 E ROSEWOOD DR	SAN BERNARDINO	CA	92408
Resident	1230 E ROSEWOOD DR	SAN BERNARDINO	CA	92408
Resident	1222 E ROSEWOOD DR	SAN BERNARDINO	CA	92408
Resident	1212 E ROSEWOOD DR	SAN BERNARDINO	CA	92408
Resident	1204 E ROSEWOOD DR	SAN BERNARDINO	CA	92408
Resident	1204 1/2 E ROSEWOOD DR	SAN BERNARDINO	CA	92408
Occupant	1945 S TIPPECANOE AVE	SAN BERNARDINO	CA	92408
Occupant	1915 S TIPPECANOE AVE	SAN BERNARDINO	CA	92408
Resident	1205 E LAURELWOOD DR	SAN BERNARDINO	CA	92408
Resident	1213 E LAURELWOOD DR	SAN BERNARDINO	CA	92408
Resident	1223 E LAURELWOOD DR	SAN BERNARDINO	CA	92408
Resident	1223 E LAURELWOOD DR APT B	SAN BERNARDINO	CA	92408
Resident	1231 E LAURELWOOD DR	SAN BERNARDINO	CA	92408

AMENDMENT TO CEC LICENSE
FOR THE MOUNTAINVIEW POWER PROJECT 00-AFC-2
NOVEMBER 2005

SECTION 5.0

LIST OF PROPERTY OWNERS

Resident	Street	City	State	Zip
Resident	1241 E LAURELWOOD DR	SAN BERNARDINO	CA	92408
Resident	1249 E LAURELWOOD DR	SAN BERNARDINO	CA	92408
Resident	1259 E LAURELWOOD DR	SAN BERNARDINO	CA	92408
Resident	1267 E LAURELWOOD DR	SAN BERNARDINO	CA	92408
Resident	1277 E LAURELWOOD DR	SAN BERNARDINO	CA	92408
Resident	1285 E LAURELWOOD DR	SAN BERNARDINO	CA	92408
Resident	1295 E LAURELWOOD DR	SAN BERNARDINO	CA	92408
Resident	1305 E LAURELWOOD DR	SAN BERNARDINO	CA	92408
Resident	1315 E LAURELWOOD DR	SAN BERNARDINO	CA	92408
Resident	1325 E LAURELWOOD DR	SAN BERNARDINO	CA	92408
Resident	1940 FERREE ST	SAN BERNARDINO	CA	92408
Resident	1944 FERREE ST	SAN BERNARDINO	CA	92408
Resident	1860 FERREE ST	SAN BERNARDINO	CA	92408
Resident	1860 1/2 FERREE ST	SAN BERNARDINO	CA	92408
Resident	1324 E LAURELWOOD DR	SAN BERNARDINO	CA	92408
Resident	1304 E LAURELWOOD DR	SAN BERNARDINO	CA	92408
Resident	1294 E LAURELWOOD DR	SAN BERNARDINO	CA	92408
Resident	1284 E LAURELWOOD DR	SAN BERNARDINO	CA	92408
Resident	1276 E LAURELWOOD DR	SAN BERNARDINO	CA	92408
Resident	1266 E LAURELWOOD DR	SAN BERNARDINO	CA	92408
Resident	1258 E LAURELWOOD DR	SAN BERNARDINO	CA	92408
Resident	1248 E LAURELWOOD DR	SAN BERNARDINO	CA	92408
Resident	1240 E LAURELWOOD DR	SAN BERNARDINO	CA	92408
Resident	1230 E LAURELWOOD DR	SAN BERNARDINO	CA	92408
Resident	1222 E LAURELWOOD DR	SAN BERNARDINO	CA	92408
Resident	1212 E LAURELWOOD DR	SAN BERNARDINO	CA	92408
Occupant	1857 S TIPPECANOE AVE	SAN BERNARDINO	CA	92408
Resident	1223 LEE ST	SAN BERNARDINO	CA	92408
Resident	1249 LEE ST	SAN BERNARDINO	CA	92408
Resident	1267 LEE ST	SAN BERNARDINO	CA	92408
Resident	1271 LEE ST APT A	SAN BERNARDINO	CA	92408
Resident	1276 LEE ST	SAN BERNARDINO	CA	92408
Resident	1252 LEE ST	SAN BERNARDINO	CA	92408
Resident	1254 LEE ST	SAN BERNARDINO	CA	92408
Resident	1256 LEE ST	SAN BERNARDINO	CA	92408
Resident	1246 LEE ST	SAN BERNARDINO	CA	92408
Resident	1248 LEE ST	SAN BERNARDINO	CA	92408
Resident	1250 LEE ST	SAN BERNARDINO	CA	92408
Resident	1242 LEE ST	SAN BERNARDINO	CA	92408
Resident	1244 LEE ST	SAN BERNARDINO	CA	92408
Resident	1241 LEE ST	SAN BERNARDINO	CA	92408
Resident	1240 LEE ST	SAN BERNARDINO	CA	92408

AMENDMENT TO CEC LICENSE
FOR THE MOUNTAINVIEW POWER PROJECT 00-AFC-2
NOVEMBER 2005

SECTION 5.0

LIST OF PROPERTY OWNERS

Resident	Street	City	State	Zip
Resident	1230 LEE ST	SAN BERNARDINO	CA	92408
Resident	1222 LEE ST	SAN BERNARDINO	CA	92408
Resident	1224 LEE ST	SAN BERNARDINO	CA	92408
Resident	1212 LEE ST	SAN BERNARDINO	CA	92408
Resident	1214 LEE ST	SAN BERNARDINO	CA	92408
Resident	1835 S TIPPECANOE AVE	SAN BERNARDINO	CA	92408
Resident	1821 S TIPPECANOE AVE	SAN BERNARDINO	CA	92408
Resident	1813 S TIPPECANOE AVE	SAN BERNARDINO	CA	92408
Resident	1805 S TIPPECANOE AVE	SAN BERNARDINO	CA	92408
Resident	1205 COULSTON ST	SAN BERNARDINO	CA	92408
Resident	1207 COULSTON ST	SAN BERNARDINO	CA	92408
Resident	1221 COULSTON ST	SAN BERNARDINO	CA	92408
Resident	1227 COULSTON ST	SAN BERNARDINO	CA	92408
Resident	1235 COULSTON ST	SAN BERNARDINO	CA	92408
Resident	1249 COULSTON ST	SAN BERNARDINO	CA	92408
Resident	1265 COULSTON ST	SAN BERNARDINO	CA	92408
Resident	1269 COULSTON ST	SAN BERNARDINO	CA	92408
Resident	1271 COULSTON ST	SAN BERNARDINO	CA	92408
Resident	1275 COULSTON ST	SAN BERNARDINO	CA	92408
Resident	1279 COULSTON ST	SAN BERNARDINO	CA	92408
Resident	1325 COULSTON ST	SAN BERNARDINO	CA	92408
Resident	1446 CORAL TREE LN	SAN BERNARDINO	CA	92408
Resident	1454 CORAL TREE LN	SAN BERNARDINO	CA	92408
Resident	1462 CORAL TREE LN	SAN BERNARDINO	CA	92408
Resident	1471 CORAL TREE LN	SAN BERNARDINO	CA	92408
Resident	1470 CORAL TREE LN	SAN BERNARDINO	CA	92408
Resident	1487 CORAL TREE LN	SAN BERNARDINO	CA	92408
Resident	1478 CORAL TREE LN	SAN BERNARDINO	CA	92408
Resident	1486 CORAL TREE LN	SAN BERNARDINO	CA	92408
Resident	1494 CORAL TREE LN	SAN BERNARDINO	CA	92408
Resident	1823 AMBROSIA WAY	SAN BERNARDINO	CA	92408
Resident	1822 AMBROSIA WAY	SAN BERNARDINO	CA	92408
Resident	1831 AMBROSIA WAY	SAN BERNARDINO	CA	92408
Resident	1832 AMBROSIA WAY	SAN BERNARDINO	CA	92408
Resident	1824 AMBROSIA WAY	SAN BERNARDINO	CA	92408
Resident	1826 AMBROSIA WAY	SAN BERNARDINO	CA	92408
Resident	1841 AMBROSIA WAY	SAN BERNARDINO	CA	92408
Resident	1849 AMBROSIA WAY	SAN BERNARDINO	CA	92408
Resident	1859 AMBROSIA WAY	SAN BERNARDINO	CA	92408
Resident	1805 RAINTREE PL	SAN BERNARDINO	CA	92408
Resident	1811 RAINTREE PL	SAN BERNARDINO	CA	92408
Resident	1818 RAINTREE PL	SAN BERNARDINO	CA	92408

AMENDMENT TO CEC LICENSE
FOR THE MOUNTAINVIEW POWER PROJECT 00-AFC-2
NOVEMBER 2005

SECTION 5.0

LIST OF PROPERTY OWNERS

Resident	Street	City	State	Zip
Resident	1819 RAINTREE PL	SAN BERNARDINO	CA	92408
Resident	1824 RAINTREE PL	SAN BERNARDINO	CA	92408
Resident	1825 RAINTREE PL	SAN BERNARDINO	CA	92408
Resident	1832 RAINTREE PL	SAN BERNARDINO	CA	92408
Resident	1833 RAINTREE PL	SAN BERNARDINO	CA	92408
Resident	1838 RAINTREE PL	SAN BERNARDINO	CA	92408
Resident	1839 RAINTREE PL	SAN BERNARDINO	CA	92408
Resident	1846 RAINTREE PL	SAN BERNARDINO	CA	92408
Resident	1847 RAINTREE PL	SAN BERNARDINO	CA	92408
Resident	1852 RAINTREE PL	SAN BERNARDINO	CA	92408
Resident	1853 RAINTREE PL	SAN BERNARDINO	CA	92408
Resident	1470 SYCAMORE LN	SAN BERNARDINO	CA	92408
Resident	1471 SYCAMORE LN	SAN BERNARDINO	CA	92408
Resident	1479 SYCAMORE LN	SAN BERNARDINO	CA	92408
Resident	1487 SYCAMORE LN	SAN BERNARDINO	CA	92408
Resident	1495 SYCAMORE LN	SAN BERNARDINO	CA	92408
Resident	1505 SYCAMORE LN	SAN BERNARDINO	CA	92408
Resident	1515 SYCAMORE LN	SAN BERNARDINO	CA	92408
Resident	1525 SYCAMORE LN	SAN BERNARDINO	CA	92408
Resident	1524 SYCAMORE LN	SAN BERNARDINO	CA	92408
Resident	1534 SYCAMORE LN	SAN BERNARDINO	CA	92408
Resident	1535 SYCAMORE LN	SAN BERNARDINO	CA	92408
Resident	1544 SYCAMORE LN	SAN BERNARDINO	CA	92408
Resident	1545 SYCAMORE LN	SAN BERNARDINO	CA	92408
Resident	1554 SYCAMORE LN	SAN BERNARDINO	CA	92408
Resident	1555 SYCAMORE LN	SAN BERNARDINO	CA	92408
Resident	1564 SYCAMORE LN	SAN BERNARDINO	CA	92408
Resident	1565 SYCAMORE LN	SAN BERNARDINO	CA	92408
Resident	1574 SYCAMORE LN	SAN BERNARDINO	CA	92408
Resident	1575 SYCAMORE LN	SAN BERNARDINO	CA	92408
Resident	1584 SYCAMORE LN	SAN BERNARDINO	CA	92408
Resident	1589 SYCAMORE LN	SAN BERNARDINO	CA	92408
Resident	1594 SYCAMORE LN	SAN BERNARDINO	CA	92408
Resident	1595 SYCAMORE LN	SAN BERNARDINO	CA	92408
Resident	1379 SYCAMORE LN	SAN BERNARDINO	CA	92408
Resident	1387 SYCAMORE LN	SAN BERNARDINO	CA	92408
Resident	1395 SYCAMORE LN	SAN BERNARDINO	CA	92408
Resident	1406 SYCAMORE LN	SAN BERNARDINO	CA	92408
Resident	1407 SYCAMORE LN	SAN BERNARDINO	CA	92408
Resident	1414 SYCAMORE LN	SAN BERNARDINO	CA	92408
Resident	1415 SYCAMORE LN	SAN BERNARDINO	CA	92408
Resident	1422 SYCAMORE LN	SAN BERNARDINO	CA	92408

AMENDMENT TO CEC LICENSE
FOR THE MOUNTAINVIEW POWER PROJECT 00-AFC-2
NOVEMBER 2005

SECTION 5.0

LIST OF PROPERTY OWNERS

Resident	Street	City	State	Zip
Resident	1423 SYCAMORE LN	SAN BERNARDINO	CA	92408
Resident	1430 SYCAMORE LN	SAN BERNARDINO	CA	92408
Resident	1431 SYCAMORE LN	SAN BERNARDINO	CA	92408
Resident	1438 SYCAMORE LN	SAN BERNARDINO	CA	92408
Resident	1439 SYCAMORE LN	SAN BERNARDINO	CA	92408
Resident	1446 SYCAMORE LN	SAN BERNARDINO	CA	92408
Resident	1447 SYCAMORE LN	SAN BERNARDINO	CA	92408
Resident	1455 SYCAMORE LN	SAN BERNARDINO	CA	92408
Resident	1454 SYCAMORE LN	SAN BERNARDINO	CA	92408
Resident	1463 SYCAMORE LN	SAN BERNARDINO	CA	92408
Resident	1462 SYCAMORE LN	SAN BERNARDINO	CA	92408
Resident	1839 APPLE TREE WAY	SAN BERNARDINO	CA	92408
Resident	1838 APPLE TREE WAY	SAN BERNARDINO	CA	92408
Resident	1847 APPLE TREE WAY	SAN BERNARDINO	CA	92408
Resident	1846 APPLE TREE WAY	SAN BERNARDINO	CA	92408
Resident	1853 APPLE TREE WAY	SAN BERNARDINO	CA	92408
Resident	1852 APPLE TREE WAY	SAN BERNARDINO	CA	92408
Resident	1861 APPLE TREE WAY	SAN BERNARDINO	CA	92408
Resident	1860 APPLE TREE WAY	SAN BERNARDINO	CA	92408
Resident	1867 APPLE TREE WAY	SAN BERNARDINO	CA	92408
Resident	1866 APPLE TREE WAY	SAN BERNARDINO	CA	92408
Resident	1874 APPLE TREE WAY	SAN BERNARDINO	CA	92408
Resident	1804 APPLE TREE WAY	SAN BERNARDINO	CA	92408
Resident	1810 APPLE TREE WAY	SAN BERNARDINO	CA	92408
Resident	1818 APPLE TREE WAY	SAN BERNARDINO	CA	92408
Resident	1819 APPLE TREE WAY	SAN BERNARDINO	CA	92408
Resident	1824 APPLE TREE WAY	SAN BERNARDINO	CA	92408
Resident	1825 APPLE TREE WAY	SAN BERNARDINO	CA	92408
Resident	1821 S PEPPER TREE LN	SAN BERNARDINO	CA	92408
Resident	1820 S PEPPER TREE LN	SAN BERNARDINO	CA	92408
Resident	1827 S PEPPER TREE LN	SAN BERNARDINO	CA	92408
Resident	1826 S PEPPER TREE LN	SAN BERNARDINO	CA	92408
Resident	1842 S PEPPER TREE LN	SAN BERNARDINO	CA	92408
Resident	1848 S PEPPER TREE LN	SAN BERNARDINO	CA	92408
Resident	1378 CORAL TREE LN	SAN BERNARDINO	CA	92408
Resident	1386 CORAL TREE LN	SAN BERNARDINO	CA	92408
Resident	1395 CORAL TREE LN	SAN BERNARDINO	CA	92408
Resident	1394 CORAL TREE LN	SAN BERNARDINO	CA	92408
Resident	1406 CORAL TREE LN	SAN BERNARDINO	CA	92408
Resident	1409 CORAL TREE LN	SAN BERNARDINO	CA	92408
Resident	1414 CORAL TREE LN	SAN BERNARDINO	CA	92408
Resident	1422 CORAL TREE LN	SAN BERNARDINO	CA	92408

AMENDMENT TO CEC LICENSE
FOR THE MOUNTAINVIEW POWER PROJECT 00-AFC-2
NOVEMBER 2005

SECTION 5.0

LIST OF PROPERTY OWNERS

Resident	Street	City	State	Zip
Resident	1430 CORAL TREE LN	SAN BERNARDINO	CA	92408
Resident	1354 AURORA LN	SAN BERNARDINO	CA	92408
Resident	1364 AURORA LN	SAN BERNARDINO	CA	92408
Resident	1374 AURORA LN	SAN BERNARDINO	CA	92408
Resident	1384 AURORA LN	SAN BERNARDINO	CA	92408
Resident	1394 AURORA LN	SAN BERNARDINO	CA	92408
Resident	1404 AURORA LN	SAN BERNARDINO	CA	92408
Resident	1414 AURORA LN	SAN BERNARDINO	CA	92408
Resident	1424 AURORA LN	SAN BERNARDINO	CA	92408
Resident	1651 FERREE ST	SAN BERNARDINO	CA	92408
Resident	1597 FERREE ST	SAN BERNARDINO	CA	92408
Resident	1589 FERREE ST	SAN BERNARDINO	CA	92408
Resident	1583 FERREE ST	SAN BERNARDINO	CA	92408
Resident	1571 FERREE ST	SAN BERNARDINO	CA	92408
Resident	1568 FERREE ST APT A	SAN BERNARDINO	CA	92408
Resident	1568 FERREE ST APT B	SAN BERNARDINO	CA	92408
Resident	1568 FERREE ST APT C	SAN BERNARDINO	CA	92408
Resident	1568 FERREE ST APT D	SAN BERNARDINO	CA	92408
Resident	1574 FERREE ST APT A	SAN BERNARDINO	CA	92408
Resident	1574 FERREE ST APT B	SAN BERNARDINO	CA	92408
Resident	1574 FERREE ST APT C	SAN BERNARDINO	CA	92408
Resident	1574 FERREE ST APT D	SAN BERNARDINO	CA	92408
Resident	1582 FERREE ST APT A	SAN BERNARDINO	CA	92408
Resident	1582 FERREE ST APT B	SAN BERNARDINO	CA	92408
Resident	1582 FERREE ST APT C	SAN BERNARDINO	CA	92408
Resident	1582 FERREE ST APT D	SAN BERNARDINO	CA	92408
Resident	1672 FERREE ST	SAN BERNARDINO	CA	92408
Resident	1339 E DAVIDSON ST APT A	SAN BERNARDINO	CA	92408
Resident	1339 E DAVIDSON ST APT B	SAN BERNARDINO	CA	92408
Resident	1774 FERREE ST	SAN BERNARDINO	CA	92408
Resident	1304 COULSTON ST	SAN BERNARDINO	CA	92408
Resident	1286 COULSTON ST	SAN BERNARDINO	CA	92408
Resident	1278 COULSTON ST APT B	SAN BERNARDINO	CA	92408
Resident	1278 COULSTON ST APT A	SAN BERNARDINO	CA	92408
Resident	1270 COULSTON ST APT B	SAN BERNARDINO	CA	92408
Resident	1270 COULSTON ST APT A	SAN BERNARDINO	CA	92408
Resident	1268 COULSTON ST	SAN BERNARDINO	CA	92408
Resident	1264 COULSTON ST	SAN BERNARDINO	CA	92408
Resident	1248 COULSTON ST	SAN BERNARDINO	CA	92408
Resident	1234 COULSTON ST	SAN BERNARDINO	CA	92408
Resident	1204 COULSTON ST	SAN BERNARDINO	CA	92408
Resident	1182 COULSTON ST	SAN BERNARDINO	CA	92408

AMENDMENT TO CEC LICENSE
FOR THE MOUNTAINVIEW POWER PROJECT 00-AFC-2
NOVEMBER 2005

SECTION 5.0

LIST OF PROPERTY OWNERS

Resident	Street	City	State	Zip
Occupant	1705 S TIPPECANOE AVE STE B	SAN BERNARDINO	CA	92408
Resident	1203 E DAVIDSON ST	SAN BERNARDINO	CA	92408
Resident	1205 E DAVIDSON ST	SAN BERNARDINO	CA	92408
Resident	1207 E DAVIDSON ST	SAN BERNARDINO	CA	92408
Resident	1239 E DAVIDSON ST APT C	SAN BERNARDINO	CA	92408
Resident	1239 E DAVIDSON ST APT B	SAN BERNARDINO	CA	92408
Resident	1239 E DAVIDSON ST APT A	SAN BERNARDINO	CA	92408
Resident	1247 E DAVIDSON ST	SAN BERNARDINO	CA	92408
Resident	1255 E DAVIDSON ST	SAN BERNARDINO	CA	92408
Resident	1255 E DAVIDSON ST APT B	SAN BERNARDINO	CA	92408
Resident	1263 E DAVIDSON ST	SAN BERNARDINO	CA	92408
Resident	1267 E DAVIDSON ST	SAN BERNARDINO	CA	92408
Resident	1279 E DAVIDSON ST	SAN BERNARDINO	CA	92408
Resident	1295 E DAVIDSON ST	SAN BERNARDINO	CA	92408
Resident	1305 E DAVIDSON ST APT A	SAN BERNARDINO	CA	92408
Resident	1305 E DAVIDSON ST APT B	SAN BERNARDINO	CA	92408
Resident	1373 E DAVIDSON ST	SAN BERNARDINO	CA	92408
Resident	1383 E DAVIDSON ST	SAN BERNARDINO	CA	92408
Resident	1395 E DAVIDSON ST	SAN BERNARDINO	CA	92408
Resident	1405 E DAVIDSON ST	SAN BERNARDINO	CA	92408
Resident	1415 E DAVIDSON ST	SAN BERNARDINO	CA	92408
Resident	1427 E DAVIDSON ST	SAN BERNARDINO	CA	92408
Resident	1437 E DAVIDSON ST	SAN BERNARDINO	CA	92408
Resident	1449 E DAVIDSON ST	SAN BERNARDINO	CA	92408
Resident	1461 E DAVIDSON ST	SAN BERNARDINO	CA	92408
Resident	1473 E DAVIDSON ST	SAN BERNARDINO	CA	92408
Resident	1475 E DAVIDSON ST	SAN BERNARDINO	CA	92408
Resident	1483 E DAVIDSON ST	SAN BERNARDINO	CA	92408
Resident	1495 E DAVIDSON ST	SAN BERNARDINO	CA	92408
Resident	1505 E DAVIDSON ST	SAN BERNARDINO	CA	92408
Resident	1515 E DAVIDSON ST	SAN BERNARDINO	CA	92408
Resident	1527 E DAVIDSON ST	SAN BERNARDINO	CA	92408
Resident	1537 E DAVIDSON ST	SAN BERNARDINO	CA	92408
Resident	1549 E DAVIDSON ST APT B	SAN BERNARDINO	CA	92408
Resident	1549 E DAVIDSON ST APT A	SAN BERNARDINO	CA	92408
Resident	1561 E DAVIDSON ST	SAN BERNARDINO	CA	92408
Resident	1581 E DAVIDSON ST	SAN BERNARDINO	CA	92408
Resident	1583 E DAVIDSON ST	SAN BERNARDINO	CA	92408
Resident	1595 E DAVIDSON ST	SAN BERNARDINO	CA	92408
Resident	1598 E DAVIDSON ST	SAN BERNARDINO	CA	92408
Resident	1584 E DAVIDSON ST	SAN BERNARDINO	CA	92408
Resident	1582 E DAVIDSON ST APT A	SAN BERNARDINO	CA	92408

AMENDMENT TO CEC LICENSE
FOR THE MOUNTAINVIEW POWER PROJECT 00-AFC-2
NOVEMBER 2005

SECTION 5.0

LIST OF PROPERTY OWNERS

Resident	Street	City	State	Zip
Resident	1582 E DAVIDSON ST APT B	SAN BERNARDINO	CA	92408
Resident	1572 E DAVIDSON ST APT A	SAN BERNARDINO	CA	92408
Resident	1572 E DAVIDSON ST APT B	SAN BERNARDINO	CA	92408
Resident	1560 E DAVIDSON ST	SAN BERNARDINO	CA	92408
Resident	1548 E DAVIDSON ST	SAN BERNARDINO	CA	92408
Resident	1536 E DAVIDSON ST	SAN BERNARDINO	CA	92408
Resident	1514 E DAVIDSON ST	SAN BERNARDINO	CA	92408
Resident	1504 E DAVIDSON ST	SAN BERNARDINO	CA	92408
Resident	1482 E DAVIDSON ST	SAN BERNARDINO	CA	92408
Resident	1472 E DAVIDSON ST	SAN BERNARDINO	CA	92408
Resident	1448 E DAVIDSON ST APT D	SAN BERNARDINO	CA	92408
Resident	1460 E DAVIDSON ST APT A	SAN BERNARDINO	CA	92408
Resident	1460 E DAVIDSON ST APT B	SAN BERNARDINO	CA	92408
Resident	1448 E DAVIDSON ST APT A	SAN BERNARDINO	CA	92408
Resident	1448 E DAVIDSON ST APT B	SAN BERNARDINO	CA	92408
Resident	1448 E DAVIDSON ST APT C	SAN BERNARDINO	CA	92408
Resident	1436 E DAVIDSON ST	SAN BERNARDINO	CA	92408
Resident	1426 E DAVIDSON ST APT A	SAN BERNARDINO	CA	92408
Resident	1426 E DAVIDSON ST APT B	SAN BERNARDINO	CA	92408
Resident	1424 E DAVIDSON ST	SAN BERNARDINO	CA	92408
Resident	1416 E DAVIDSON ST	SAN BERNARDINO	CA	92408
Resident	1414 E DAVIDSON ST	SAN BERNARDINO	CA	92408
Resident	1404 E DAVIDSON ST	SAN BERNARDINO	CA	92408
Resident	1392 E DAVIDSON ST	SAN BERNARDINO	CA	92408
Resident	1394 E DAVIDSON ST	SAN BERNARDINO	CA	92408
Resident	1372 E DAVIDSON ST	SAN BERNARDINO	CA	92408
Resident	1336 E DAVIDSON ST	SAN BERNARDINO	CA	92408
Resident	1314 E DAVIDSON ST	SAN BERNARDINO	CA	92408
Resident	1304 E DAVIDSON ST	SAN BERNARDINO	CA	92408
Resident	1294 E DAVIDSON ST	SAN BERNARDINO	CA	92408
Resident	1278 E DAVIDSON ST	SAN BERNARDINO	CA	92408
Resident	1270 E DAVIDSON ST	SAN BERNARDINO	CA	92408
Resident	1262 E DAVIDSON ST	SAN BERNARDINO	CA	92408
Resident	1254 E DAVIDSON ST	SAN BERNARDINO	CA	92408
Resident	1250 E DAVIDSON ST	SAN BERNARDINO	CA	92408
Resident	1246 E DAVIDSON ST	SAN BERNARDINO	CA	92408
Resident	1238 E DAVIDSON ST	SAN BERNARDINO	CA	92408
Resident	1222 E DAVIDSON ST	SAN BERNARDINO	CA	92408
Resident	1211 GOULD ST	SAN BERNARDINO	CA	92408
Resident	1215 GOULD ST	SAN BERNARDINO	CA	92408
Resident	1233 GOULD ST	SAN BERNARDINO	CA	92408
Resident	1239 GOULD ST	SAN BERNARDINO	CA	92408

AMENDMENT TO CEC LICENSE
FOR THE MOUNTAINVIEW POWER PROJECT 00-AFC-2
NOVEMBER 2005

SECTION 5.0

LIST OF PROPERTY OWNERS

Resident	Street	City	State	Zip
Resident	1253 GOULD ST	SAN BERNARDINO	CA	92408
Resident	1255 GOULD ST APT B	SAN BERNARDINO	CA	92408
Resident	1255 GOULD ST APT A	SAN BERNARDINO	CA	92408
Resident	1267 GOULD ST APT A	SAN BERNARDINO	CA	92408
Resident	1275 GOULD ST	SAN BERNARDINO	CA	92408
Resident	1281 GOULD ST	SAN BERNARDINO	CA	92408
Resident	1295 GOULD ST	SAN BERNARDINO	CA	92408
Resident	1305 GOULD ST	SAN BERNARDINO	CA	92408
Resident	1307 GOULD ST	SAN BERNARDINO	CA	92408
Resident	1335 GOULD ST	SAN BERNARDINO	CA	92408
Resident	1377 GOULD ST	SAN BERNARDINO	CA	92408
Resident	1379 GOULD ST	SAN BERNARDINO	CA	92408
Resident	1379 1/2 GOULD ST	SAN BERNARDINO	CA	92408
Resident	1395 GOULD ST	SAN BERNARDINO	CA	92408
Resident	1403 GOULD ST	SAN BERNARDINO	CA	92408
Resident	1405 GOULD ST	SAN BERNARDINO	CA	92408
Resident	1415 GOULD ST APT B	SAN BERNARDINO	CA	92408
Resident	1415 GOULD ST APT A	SAN BERNARDINO	CA	92408
Resident	1427 GOULD ST	SAN BERNARDINO	CA	92408
Resident	1437 GOULD ST	SAN BERNARDINO	CA	92408
Resident	1449 GOULD ST	SAN BERNARDINO	CA	92408
Resident	1459 GOULD ST	SAN BERNARDINO	CA	92408
Resident	1461 GOULD ST	SAN BERNARDINO	CA	92408
Resident	1463 GOULD ST	SAN BERNARDINO	CA	92408
Resident	1473 GOULD ST	SAN BERNARDINO	CA	92408
Resident	1483 GOULD ST	SAN BERNARDINO	CA	92408
Resident	1499 GOULD ST	SAN BERNARDINO	CA	92408
Resident	1497 GOULD ST	SAN BERNARDINO	CA	92408
Resident	1495 GOULD ST	SAN BERNARDINO	CA	92408
Resident	1493 GOULD ST	SAN BERNARDINO	CA	92408
Resident	1505 GOULD ST APT B	SAN BERNARDINO	CA	92408
Resident	1505 GOULD ST APT A	SAN BERNARDINO	CA	92408
Resident	1517 GOULD ST	SAN BERNARDINO	CA	92408
Resident	1531 GOULD ST	SAN BERNARDINO	CA	92408
Resident	1543 GOULD ST APT B	SAN BERNARDINO	CA	92408
Resident	1543 GOULD ST APT A	SAN BERNARDINO	CA	92408
Resident	1557 GOULD ST	SAN BERNARDINO	CA	92408
Resident	1569 GOULD ST	SAN BERNARDINO	CA	92408
Resident	1571 GOULD ST	SAN BERNARDINO	CA	92408
Resident	1583 GOULD ST	SAN BERNARDINO	CA	92408
Resident	1595 GOULD ST	SAN BERNARDINO	CA	92408
Resident	1580 GOULD ST	SAN BERNARDINO	CA	92408

AMENDMENT TO CEC LICENSE
FOR THE MOUNTAINVIEW POWER PROJECT 00-AFC-2
NOVEMBER 2005

SECTION 5.0

LIST OF PROPERTY OWNERS

Resident	Street	City	State	Zip
Resident	1585 S TIPPECANOE AVE	SAN BERNARDINO	CA	92408
Resident	1575 S TIPPECANOE AVE	SAN BERNARDINO	CA	92408
Resident	1565 S TIPPECANOE AVE	SAN BERNARDINO	CA	92408
Resident	1545 S TIPPECANOE AVE	SAN BERNARDINO	CA	92408
Resident	1535 S TIPPECANOE AVE	SAN BERNARDINO	CA	92408
Resident	1203 HARDT ST	SAN BERNARDINO	CA	92408
Resident	1215 HARDT ST	SAN BERNARDINO	CA	92408
Resident	1217 HARDT ST	SAN BERNARDINO	CA	92408
Resident	1219 HARDT ST	SAN BERNARDINO	CA	92408
Resident	1225 HARDT ST	SAN BERNARDINO	CA	92408
Resident	1235 HARDT ST	SAN BERNARDINO	CA	92408
Resident	1235 1/2 HARDT ST	SAN BERNARDINO	CA	92408
Resident	1255 HARDT ST	SAN BERNARDINO	CA	92408
Resident	1265 HARDT ST	SAN BERNARDINO	CA	92408
Resident	1275 HARDT ST	SAN BERNARDINO	CA	92408
Resident	1285 HARDT ST	SAN BERNARDINO	CA	92408
Resident	1295 HARDT ST APT A	SAN BERNARDINO	CA	92408
Resident	1295 HARDT ST APT B	SAN BERNARDINO	CA	92408
Resident	1295 HARDT ST APT C	SAN BERNARDINO	CA	92408
Resident	1295 HARDT ST APT D	SAN BERNARDINO	CA	92408
Resident	1295 HARDT ST APT E	SAN BERNARDINO	CA	92408
Resident	1295 HARDT ST APT F	SAN BERNARDINO	CA	92408
Resident	1295 HARDT ST APT G	SAN BERNARDINO	CA	92408
Resident	1305 HARDT ST APT A	SAN BERNARDINO	CA	92408
Resident	1305 HARDT ST APT B	SAN BERNARDINO	CA	92408
Resident	1305 HARDT ST APT C	SAN BERNARDINO	CA	92408
Resident	1305 HARDT ST APT D	SAN BERNARDINO	CA	92408
Resident	1315 HARDT ST APT A	SAN BERNARDINO	CA	92408
Resident	1315 HARDT ST APT B	SAN BERNARDINO	CA	92408
Resident	1315 HARDT ST APT C	SAN BERNARDINO	CA	92408
Resident	1315 HARDT ST APT D	SAN BERNARDINO	CA	92408
Resident	1317 HARDT ST APT A	SAN BERNARDINO	CA	92408
Resident	1317 HARDT ST APT B	SAN BERNARDINO	CA	92408
Resident	1317 HARDT ST APT C	SAN BERNARDINO	CA	92408
Resident	1317 HARDT ST APT D	SAN BERNARDINO	CA	92408
Resident	1331 HARDT ST	SAN BERNARDINO	CA	92408
Resident	1369 HARDT ST	SAN BERNARDINO	CA	92408
Resident	1395 HARDT ST	SAN BERNARDINO	CA	92408
Resident	1405 HARDT ST	SAN BERNARDINO	CA	92408
Resident	1415 HARDT ST	SAN BERNARDINO	CA	92408
Resident	1445 HARDT ST	SAN BERNARDINO	CA	92408
Resident	1455 HARDT ST	SAN BERNARDINO	CA	92408

AMENDMENT TO CEC LICENSE
FOR THE MOUNTAINVIEW POWER PROJECT 00-AFC-2
NOVEMBER 2005

SECTION 5.0

LIST OF PROPERTY OWNERS

Resident	Street	City	State	Zip
Resident	1475 HARDT ST	SAN BERNARDINO	CA	92408
Resident	1495 HARDT ST	SAN BERNARDINO	CA	92408
Resident	1515 HARDT ST	SAN BERNARDINO	CA	92408
Resident	1537 HARDT ST	SAN BERNARDINO	CA	92408
Resident	1549 HARDT ST	SAN BERNARDINO	CA	92408
Resident	1561 HARDT ST	SAN BERNARDINO	CA	92408
Resident	1573 HARDT ST	SAN BERNARDINO	CA	92408
Resident	1583 HARDT ST	SAN BERNARDINO	CA	92408
Resident	1595 HARDT ST	SAN BERNARDINO	CA	92408
Resident	1582 HARDT ST	SAN BERNARDINO	CA	92408
Resident	1572 HARDT ST	SAN BERNARDINO	CA	92408
Resident	1560 HARDT ST	SAN BERNARDINO	CA	92408
Resident	1548 HARDT ST	SAN BERNARDINO	CA	92408
Resident	1536 HARDT ST	SAN BERNARDINO	CA	92408
Resident	1526 HARDT ST	SAN BERNARDINO	CA	92408
Resident	1514 HARDT ST	SAN BERNARDINO	CA	92408
Resident	1484 HARDT ST APT B	SAN BERNARDINO	CA	92408
Resident	1474 HARDT ST APT A	SAN BERNARDINO	CA	92408
Resident	1474 HARDT ST APT B	SAN BERNARDINO	CA	92408
Resident	1474 HARDT ST APT C	SAN BERNARDINO	CA	92408
Resident	1464 HARDT ST	SAN BERNARDINO	CA	92408
Resident	1454 HARDT ST	SAN BERNARDINO	CA	92408
Resident	1444 HARDT ST	SAN BERNARDINO	CA	92408
Resident	1434 HARDT ST	SAN BERNARDINO	CA	92408
Resident	1414 HARDT ST	SAN BERNARDINO	CA	92408
Resident	1394 HARDT ST	SAN BERNARDINO	CA	92408
Resident	1342 HARDT ST	SAN BERNARDINO	CA	92408
Resident	1314 HARDT ST APT A	SAN BERNARDINO	CA	92408
Resident	1314 HARDT ST APT B	SAN BERNARDINO	CA	92408
Resident	1312 HARDT ST APT A	SAN BERNARDINO	CA	92408
Resident	1312 HARDT ST APT B	SAN BERNARDINO	CA	92408
Resident	1294 HARDT ST	SAN BERNARDINO	CA	92408
Resident	1286 HARDT ST	SAN BERNARDINO	CA	92408
Resident	1284 HARDT ST	SAN BERNARDINO	CA	92408
Resident	1274 HARDT ST	SAN BERNARDINO	CA	92408
Resident	1264 HARDT ST	SAN BERNARDINO	CA	92408
Resident	1254 HARDT ST	SAN BERNARDINO	CA	92408
Resident	1244 HARDT ST	SAN BERNARDINO	CA	92408
Resident	1224 HARDT ST	SAN BERNARDINO	CA	92408
Resident	1222 HARDT ST	SAN BERNARDINO	CA	92408
Resident	1214 1/2 HARDT ST	SAN BERNARDINO	CA	92408
Resident	1214 HARDT ST	SAN BERNARDINO	CA	92408

AMENDMENT TO CEC LICENSE
FOR THE MOUNTAINVIEW POWER PROJECT 00-AFC-2
NOVEMBER 2005

SECTION 5.0

LIST OF PROPERTY OWNERS

Resident	Street	City	State	Zip
Resident	1501 S TIPPECANOE AVE	SAN BERNARDINO	CA	92408
Resident	1505 S TIPPECANOE AVE	SAN BERNARDINO	CA	92408
Resident	1515 S TIPPECANOE AVE	SAN BERNARDINO	CA	92408
Resident	1525 S TIPPECANOE AVE	SAN BERNARDINO	CA	92408
Occupant	1525 1/2 S TIPPECANOE AVE	SAN BERNARDINO	CA	92408

SECTION 6.0

POTENTIAL EFFECTS ON PROPERTY OWNERS

Consistent with the CEC Siting Regulations Section 1769(a)(1)(I), the following section addressed potential effects on nearby property owners, the public, and the parties in the application proceedings. The proposed changes will not effect any final conclusions associated with the environmental impacts from the MVPP and rationale for granting the facility license. All impacts are consistent with the Final Decision and will be below standards and significance levels or will be mitigated as contained in applicable LORS.

Appendix A

**MVL Submittal to South Coast Air Quality Management District
January 6, 2005**



**MOUNTAINVIEW
POWER COMPANY, LLC***

A SOUTHERN CALIFORNIA EDISON* Company

January 6, 2005

John Yee
Senior Air Quality Engineer
South Coast Air Quality Management District
21865 E. Copley Drive
Diamond Bar, CA 91765

Re: Mountainview Power Plant (Facility ID #121737)
Emergency Generator Permit to Construct Application

Document #: MVLN 209

Dear Mr. Yee:

Mountainview Power Company, LLC (MVL) is pleased to submit the enclosed application for a Permit to Construct a diesel emergency generator at the Mountainview Power Plant (Facility ID #121737). The relevant application forms are included in Attachment A. We have also included a check for \$3,725.29 to cover the application fees. We request an expedited review of this application and have included the necessary form and fees with the application package.

In August 2001, MVL submitted to the South Coast Air Quality Management District (District) an application to modify the Permit to Construct for the Mountainview project. The modification incorporated final changes to the design upon which the Permit to Construct was initially based. The current Permit to Construct for the Mountainview project presently authorizes the installation of a 5,900 bhp Caterpillar Model 3612 diesel emergency generator. The design changes addressed by the August 2001 application included the substitution of a 2,200 bhp Caterpillar Model 3512B diesel emergency generator for the currently authorized Caterpillar Model 3612 emergency generator.

Emissions from the emergency generator, as originally proposed and subsequently substituted, triggered District requirements for the application of best available control technology (BACT). In February 2004, the District informed MVL that the substituted Caterpillar Model 3512B emergency generator did not meet the District's revised BACT guidelines and that MVL must install a particulate filter on the emergency generator to satisfy BACT. In order to expedite the issuance of the Permit to Construct for the modifications to the Mountainview project, MVL set aside its application for the substituted Caterpillar Model 3512B emergency generator while negotiating the BACT determination with the District. These negotiations did not alter the District's BACT determination. Therefore, the enclosed application for the Caterpillar Model 3512B emergency generator includes a CleanAIR Systems PERMIT particulate filter that constitutes BACT for carbon monoxide, particulate matter less than 10 microns in diameter (PM₁₀), and reactive organic gases. Manufacturer's data is included in Attachment B.

MVL has prepared the necessary Permit to Construct and Title V applications for the emergency generator:

25770 San Bernardino Avenue
San Bernardino, CA 92408-3154

- Permit to Construct Application Form (Form 400-A);
- Internal Combustion Engine Form (Form 400-E-13);
- Title V Permit Application Form (Form 400-A);
- Title V Application Certification Form (Form 500-A2); and
- Express Permit Processing Request Form (Form 400-XPP).

It is our understanding that this application constitutes a significant permit revision triggering the following application fees, which total \$3,725.29:

- Permit Processing Fee [section (c)(1)(A)(i) of Rule 301] – \$1,454.09
- Title V Permit Revision Fee [section (p)(7) of Rule 301] – \$347.98
- Facility Permit Amendment [section (o)(5) of Rule 301] – \$1,196.17
- Expedited Processing Fees [section (y)(1) of Rule 31] – \$727.05

If you have any questions about this permit application, please do not hesitate to contact Tom Andrews with Sierra Research at (916) 444-6666 or me at (626) 302-4887. Sierra Research is acting as MVL's consultant for this application.

Sincerely,



Victor Yamada
Environmental Manager

Attachments

cc: Nader Mansour, MVL
Alan Sloboda, MVL
Russell Koelsch, MVL
Martin Ledwitz, SCE
Donna Stone, CEC
Tom Andrews, Sierra Research

ATTACHMENT 1

PERMIT APPLICATION FORMS



South Coast Air Quality Management District
 P. O. Box 4944
 Diamond Bar, CA 91765
 (909) 396-2000

APPLICATION FOR PERMIT TO CONSTRUCT AND PERMIT TO OPERATE FORM 400 - A

Non-Title V Facilities: This form must be accompanied by one or more 400-E-xx series form(s). Complete this side of form only.
Title V Facilities: Complete both sides of this form. Include additional forms as necessary.

NC/NOV NUMBER:	
INSPECTOR	SECTOR
ISSUE DATE	

Section I - Company Information

LEGAL NAME OF OPERATOR Mountainview Power Company LLC		<input checked="" type="checkbox"/> IRS OR <input type="checkbox"/> S. S. NUMBER 043486696	
PERMIT TO BE ISSUED TO (SEE INSTRUCTIONS) Same as above			
BUSINESS MAILING ADDRESS 25770 San Bernardino Ave, San Bernardino, CA 92408-3154			
PERMIT MAILING ADDRESS, IF DIFFERENT FROM BUSINESS MAILING ADDRESS Same as above			
TYPE OF ORGANIZATION <input checked="" type="checkbox"/> Corporation <input type="checkbox"/> Limited Partnership <input type="checkbox"/> Government Entity <input type="checkbox"/> Individual <input type="checkbox"/> General Partnership <input type="checkbox"/> Other (Fill in):			
ARE YOU A SMALL BUSINESS? (SEE INSTRUCTIONS) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		AVERAGE ANNUAL GROSS RECEIPTS \$ N/A	IS YOUR BUSINESS 51% OR MORE WOMAN/MINORITY OWNED? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
THIS SECTION IS REQUIRED FOR ALL APPLICATIONS FOR NEW CONSTRUCTION OR MAJOR MODIFICATIONS. ARE ALL MAJOR SOURCES UNDER SAME OWNERSHIP IN CALIFORNIA IN COMPLIANCE WITH FEDERAL, STATE, AND LOCAL AIR POLLUTION CONTROL RULES? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
ARE YOU THE OWNER OF THE EQUIPMENT UNDER THIS APPLICATION? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> IRS OR <input type="checkbox"/> S. S. NUMBER OF OWNER IF NO, ENTER THE LEGAL NAME OF OWNER _____			

Section II - Facility Information

EQUIPMENT ADDRESS/LOCATION 25770 San Bernardino Ave		FACILITY NAME Mountainview Power Plant	
CITY OR COMMUNITY San Bernardino		FACILITY ID NUMBER 121737	
NUMBER/STREET CA, 92408-3154		ZIP CODE	
PRINT NAME OF CONTACT PERSON Russell Koelsch		TITLE OF CONTACT PERSON Project Manager	
TYPE OF BUSINESS AT THIS FACILITY Power Plant		PRIMARY SIC CODE FOR THIS FACILITY 4911	NUMBER OF EMPLOYEES AT THIS FACILITY 33
CONTACT PERSON'S TELEPHONE NUMBER (909) 820 5360	CONTACT PERSON'S FAX NUMBER (909) 820- 5346	CONTACT PERSON'S E-MAIL ADDRESS russell.koelsch@sce.com	

Section III - Application Type

DESCRIPTION OF EQUIPMENT: Change the rating of the engine and change the engine model number.		PREVIOUS PERMIT #(S): Device D54
APPLICATION FOR (SEE INSTRUCTIONS): <input checked="" type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> MODIFICATION <input type="checkbox"/> CHANGE OF LOCATION <input type="checkbox"/> EXISTING EQUIPMENT WITHOUT PERMIT <input type="checkbox"/> CHANGE OF PERMITTEE <input type="checkbox"/> CHANGE OF PERMIT CONDITION <input type="checkbox"/> EXISTING EQUIPMENT WITH EXPIRED PERMIT		ARE YOU SUBMITTING MULTIPLE APPLICATIONS FOR EQUIPMENT IDENTICAL TO THAT DESCRIBED ABOVE? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<input checked="" type="checkbox"/> APPLICATION FOR NON-TITLE V EQUIPMENT PERMIT. CHECK THE SUPPLEMENTAL SERIES 400-E-xx FORM(S) SUBMITTED WITH THIS 400-A FORM: _____ 400-E-1 • PARTICULATE MATTER (PM ₁₀) CONTROL EQUIPMENT XXXXXXX 400-E-13 • INTERNAL COMBUSTION EQUIPMENT _____ 400-E-2 • VOLATILE ORGANIC COMPOUND (VOC) CONTROL EQUIPMENT _____ 400-E-14 • OPEN PROCESS TANK _____ 400-E-3 • SCRUBBER _____ 400-E-14a • OPEN PROCESS TANK; PROCESS LINE _____ 400-E-4 • ABRASIVE BLASTING EQUIPMENT _____ 400-E-15 • PRINTING EQUIPMENT _____ 400-E-6 • DEGREASER _____ 400-E-16 • SOLID MATERIALS STORAGE EQUIPMENT _____ 400-E-7 • DRY CLEANING EQUIPMENT _____ 400-E-17 • SPRAY BOOTH/OPEN SPRAY _____ 400-E-8 • ETHYLENE OXIDE STERILIZER _____ 400-E-17a • POWDER SPRAY BOOTH _____ 400-E-9 • EXTERNAL COMBUSTION EQUIPMENT _____ 400-E-18 • STORAGE TANK (LIQUID & GASEOUS MAT'L) _____ 400-E-10 • FOOD BROILER/FRYER _____ 400-E-19 • WAVE SOLDER MACHINE _____ 400-E-11 • FUEL DISPENSING AND STORAGE EQUIPMENT _____ 400-E-20 • ASBESTOS REMOVAL EQUIPMENT _____ 400-E-12 • GAS TURBINE _____ NONE • ADDITIONAL INFORMATION SUBMITTED AS REQUESTED ON FORM 400-E-GI		
<input type="checkbox"/> APPLICATION FOR TITLE V FACILITY PERMIT. PROVIDE INFORMATION REQUESTED ON REVERSE SIDE OF THIS FORM.		

I HEREBY CERTIFY THAT ALL INFORMATION CONTAINED HEREIN AND INFORMATION SUBMITTED WITH THIS APPLICATION IS TRUE AND CORRECT.
 SIGNATURE OF RESPONSIBLE OFFICIAL OF FIRM: *Nader Mansour* TITLE OF RESPONSIBLE OFFICIAL OF FIRM: VICE PRESIDENT

TYPE OR PRINT NAME OF RESPONSIBLE OFFICIAL OF FIRM: NADER MANSOUR	RESPONSIBLE OFFICIAL'S TELEPHONE NUMBER (626) 302 9459	DATE SIGNED: 1/16/05
--	---	-------------------------

I HEREBY CERTIFY THAT ALL INFORMATION CONTAINED HEREIN AND INFORMATION SUBMITTED WITH THIS APPLICATION IS TRUE AND CORRECT.
 SIGNATURE OF PREPARER, IF PREPARED BY PERSON OTHER THAN RESPONSIBLE OFFICIAL OF FIRM: *Dan Welch* TITLE OF PREPARER: SENIOR ENGINEER

TYPE OR PRINT NAME OF PREPARER, IF PREPARED BY PERSON OTHER THAN RESPONSIBLE OFFICIAL OF FIRM: DAN WELCH (SIERRA RESEARCH)	PREPARER'S TELEPHONE NUMBER (916) 444-6666	DATE SIGNED: 1/15/05
---	---	-------------------------

TITLE V FACILITIES ONLY; COMPLETE OTHER SIDE

AQMD USE ONLY	APPLICATION/TRACKING #	PROJECT #	TYPE B C D	EQUIPMENT CATEGORY CODE: _____/____	FEE SCHEDULE: \$	VALIDATION
ENG. A R DATE	ENG. A R DATE	CLASS I III IV	ASSIGNMENT UNIT	ENF. SECT.	CHECK/MONEY ORDER #	AMOUNT \$

TITLE V APPLICATION CERTIFICATION

- TO BE COMPLETED BY TITLE V FACILITIES ONLY -

Section IV - Title V Application

1. This is an application for a(n) (Check all applicable boxes and provide the requested information as appropriate):
 - a. Initial Title V Permit
 - b. Permit Renewal: Provide current permit expiration date: / /
 - c. Administrative Permit Revision (Check all that apply)
 - Change of Ownership. (Complete and attach equipment-specific Form 400-E-xx series forms)
 - Change of Facility Information
 - Other, Please specify: _____
 - d. Other (Complete and attach equipment specific Form 400-E-XX series form(s) to this form if your application involves permit action for new construction, change of location, non-administrative permit revision, alternative operating scenario (AOS), permit shield, streamlined permit conditions, or temporary source permit.)
2. Is this facility required to prepare a Risk Management Plan (RMP) for another agency? Yes No

Section V - Title V Submittal Checklist

1. Enter the quantity of each type form submitted in the space provided:

1 _____	500-A2	_____	500-F1
_____	500-B	_____	500-F2
_____	500-C1	_____	500-F3
_____	500-C2	_____	500-F4
_____	500-D	_____	Other (specify): _____
2. Additional information referenced in this application submitted (Check ALL that apply):
 - a. Existing Facility Permit
 - b. Preliminary Facility Permit
 - c. EFB Report for Year _____
 - d. None
 - e. Other (Specify): _____
3. Supplemental information included with this application submittal (Check ALL that apply):
 - a. Facility Plot Plan
 - b. MSDS Sheet(s)
 - c. None
 - d. Other (Specify): _____

	APPLICATION TYPE		30 DAY PUBLIC NOTICE		PUBLIC HEARING	45-DAY EPA REVIEW	
	INITIAL, RENEWAL & SIGNIFICANT	MINOR & DEMINIMUS	START DATE	END DATE	DATE	START DATE	END DATE
AQMD							
USE	ESTABLISH GENERAL PERMIT						
USE THE SECTIONS BELOW FOR TITLE V INITIAL AND RENEWAL APPLICATIONS ONLY:							
ONLY	APPLICATION/TRACKING #	PROJECT #	TYPE	EQUIPMENT CATEGORY CODE:		FEE SCHEDULE:	VALIDATION
			B C D	_____ / _____		\$	
ENG. A R	ENG. A R	CLASS	ASSIGNMENT		ENF.	CHECK/MONEY ORDER AMOUNT	
DATE	DATE	I III IV	UNIT	ENGINEER	SECT.	#	\$



South Coast Air Quality Management District
 P. O. Box 4944
 Diamond Bar, CA 91765
 (909) 396-2000

Form 400-A must accompany all submittals.

INTERNAL COMBUSTION ENGINE FORM 400 - E - 13

For:	Change of location, equipment w/expired permit, or change of operator:	ALL other application types: Submit all other information requested and:
Title V Facilities	Complete Sections I, IV, & V	Complete Sections I, II, III, IV, & V
All Other Facilities	Complete Sections I & IV	Complete Sections I, II, III, & IV

Section I - Facility/Application Information

- Business Name: Mountainview Power Company LLC Facility ID: 121737
- The requested application is for a(n): Date of Occurrence: 8/30/01
 - New Construction
 - Change of Location
 - Modification of Equipment/Process
 - Existing Equipment with Expired Permit
 - Existing Equipment Operating without a Permit; Initial Operation Date: / /
 - Change of Condition(s); Specify the change of condition(s) requested:
 - Change of Operator; List previous name of operator and Facility ID #:
- If equipment has previous written permit, list Permit Number or Device Number(s):
 - Write Rule 301 description of this equipment/process: I/C Engine, Emergency, greater than 500 hp
- Are multiple applications being submitted for similar equipment (as defined in Rule 301) described below?
 - No Yes; If Yes, Number of Multiple Units:
- Have you been issued a Notice to Comply (NTC) or Notice of Violation (NOV) for this equipment?
 - No Yes; NTC #: NOV #: Issue Date: / /
- For New Construction, Modification, or Change of Location:

Estimated Construction Start Date: 01/15/04 Estimated Completion Date: 02/15/04
- For this project, has a California Environmental Quality Act (CEQA) document been required by another governmental agency? No Yes, for agency (Provide name): CEC
 - Are you required by another governmental agency to have a permit? No Yes, for agency (Provide name) See AFC filed with CEC
 - Are any of these permits discretionary? No Yes; list: See AFC filed with CEC
- Do you claim confidentiality of data? No Yes (attach explanation)
- Is the equipment located within 1,000 feet from the outer boundary of a school? No Yes (If Yes, complete a. for all public or private school, grade K-12, within a 1/4 mile radius of facility property)
 - School Name(s): Telephone No(s):
School Address(s):

Section II - Equipment Information

- What type of permit is requested?:
 - Normal AQMD Permit
 - Non-Road or Qualifying Portable Engine (as defined in Rule 301)
 - Internal Combustion Engine (ICE) Type:
 - Emergency
 - Non-emergency
 - Equipment Manufacturer: Caterpillar Model No.: 3512B Serial No.:
 - Engine Manufacture Date: / / (for units manufactured after 7/18/94 please provide manufacturer's documentation)
 - ICE Size (Manufacturer Maximum Rating): 2,155 BHP @ 1,800 RPM
 - ICE Function (check all that apply):
 - Electrical Generator
 - Compressor Driver
 - Cogeneration (describe on separate sheet of paper)
 - Fire Pump
 - Flood Control
 - Pump Driver
 - Rental
 - Portable
 - Other (specify):
- If ICE is a Fire Pump Driver, is ICE Underwriters Laboratories (U.L.) listed? Yes No

TURN OVER AND COMPLETE

AQMD USE ONLY		APPLICATION/TRACKING #	PROJECT #	TYPE	EQUIPMENT CATEGORY CODE:	FEE SCHEDULE:	VALIDATION
ENG. A R	ENG. A R	CLASS	ASSIGNMENT	B C D	_____ / ____	\$	
DATE	DATE	I III IV	UNIT	ENGINEER	ENF. SECT.	CHECK/MONEY ORDER #	AMOUNT \$

7. Fuel Information (check all that apply): Air to Fuel Ratio: _____
- a. Natural Gas d. Gasoline g. Other* (specify): _____
- b. Diesel Oil e. Digester Gas*
- c. Propane f. Landfill Gas*
- *If Digester Gas, Landfill Gas, and/or Other are checked, attach fuel analysis indicating higher heating value and sulfur content).
8. Cycle Type: a. Two Cycle b. Four Cycle
9. Combustion Type: a. Lean Burn b. Rich Burn
10. Aspiration Type:
- a. Turbocharged c. Naturally Aspirated
- b. Turbocharged/Aftercooled d. Timing Retarded $\geq 4^\circ$ (relative to standard timing)

Section III - Operation Information

1. Fuel Consumption Rate:
- a. Maximum Rated Load: 110.2 gal/hr or _____ cu. ft/hr
- b. Average Load: 55 gal/hr or _____ cu. ft/hr
2. Is ICE connected to Emission Control Device? Yes No
- If Yes and permitted, provide SCAQMD Permit # or Device #(s) of control equipment: _____
- If Yes and unpermitted, describe below by including type of control equipment, manufacturer, and model number. Attach manufacturer's catalog and manufacturer's guarantee of emissions after the control device and/or control efficiency:

CleanAIR Systems PERMIT particulate filter

3. Emissions Data:

Pollutants	Maximum Emissions before control			Maximum Emissions after control, if applicable		
	gm/bhp-hr	PPM ¹	lb/hour	gm/bhp-hr	PPM ¹	lb/hour
ROG	<u>0.26</u>	_____	<u>1.25</u>	<u>90%</u>	_____	<u>0.13</u>
NOx	<u>6.53</u>	_____	<u>31.0</u>	<u>N/A</u>	_____	<u>N/A</u>
CO	<u>1.43</u>	_____	<u>6.8</u>	<u>95%</u>	_____	<u>0.34</u>
PM	<u>0.16</u>	_____	<u>0.75</u>	<u>85%</u>	_____	<u>0.11</u>
SOx	<u>0.16</u>	_____	<u>0.78</u>	<u>N/A</u>	_____	<u>N/A</u>

Manufacturer Emission Data Attached

EPA Emission Factors

AQMD Emission Factors

Source Test Data (attach Source Test results)

¹ Dry and corrected to 15% oxygen

4. Stack or Vent Data:

Exhaust Temperature: 861 °F

Exhaust Pressure: _____ inches water column

Exhaust Flow Rate: 12,643 cfm

Oxygen Level: 10.6 %

5. Operating Schedule: weeks/year 52

days/week 1

Max. Hrs. 1

Average Hrs. 0.5

6. For emergency ICEs only, indicate hours operated annually for testing and maintenance: 50 hours/year

Section IV - Applicant Certification Statement

I HEREBY CERTIFY THAT ALL INFORMATION CONTAINED HEREIN AND INFORMATION SUBMITTED WITH THIS APPLICATION IS TRUE AND CORRECT.

SIGNATURE OF RESPONSIBLE OFFICIAL OF FIRM: *Nader Mansour*

TITLE OF RESPONSIBLE OFFICIAL OF FIRM: VICE PRESIDENT

TYPE OR PRINT NAME OF RESPONSIBLE OFFICIAL OF FIRM:

RESPONSIBLE OFFICIAL'S TELEPHONE NUMBER

DATE SIGNED:

NADER MANSOUR

(626) 302 9459

1/10/05

I HEREBY CERTIFY THAT ALL INFORMATION CONTAINED HEREIN AND INFORMATION SUBMITTED WITH THIS APPLICATION IS TRUE AND CORRECT.

SIGNATURE OF PREPARER: *Dan Welch*

TITLE OF PREPARER: SENIOR ENGINEER

TYPE OR PRINT NAME OF PREPARER:

PREPARER'S TELEPHONE NUMBER

DATE SIGNED:

DAN WELCH (SIERRA RESEARCH)

(916) 444-6666

1/05/05

Section V - Title V Information: Fill out if AQMD has identified your facility as a Title V facility

The requested application involves a(n): (check all that apply)

- a. Minor Permit Revision
- b. DeMinimis Significant Permit Revision
- c. Significant Permit Revision
- d. Non-Title V Permit Processing
(Available until Initial Title V permit is issued)
- e. Permit Shield (complete Form 500-D)
- f. Streamlined Permit Conditions
- g. Alternative Operating Scenario (AOS)
- h. Other (specify): _____



South Coast Air Quality Management District
 P. O. Box 4944
 Diamond Bar, CA 91765
 (909) 396-2000

APPLICATION FOR PERMIT TO CONSTRUCT AND PERMIT TO OPERATE FORM 400 - A

Non-Title V Facilities: This form must be accompanied by one or more 400-E-xx series form(s). Complete this side of form only.
Title V Facilities: Complete both sides of this form. Include additional forms as necessary.

NC/NOV NUMBER:	
INSPECTOR	SECTOR
ISSUE DATE	

Section I - Company Information

LEGAL NAME OF OPERATOR Mountainview Power Company LLC	<input checked="" type="checkbox"/> IRS OR <input type="checkbox"/> S. S. NUMBER 043486696
PERMIT TO BE ISSUED TO (SEE INSTRUCTIONS) Same as above	
BUSINESS MAILING ADDRESS 25770 San Bernardino Ave, San Bernardino, CA 92408-3154	
PERMIT MAILING ADDRESS, IF DIFFERENT FROM BUSINESS MAILING ADDRESS Same as above	
TYPE OF ORGANIZATION <input checked="" type="checkbox"/> Corporation <input type="checkbox"/> Limited Partnership <input type="checkbox"/> Government Entity <input type="checkbox"/> Individual <input type="checkbox"/> General Partnership <input type="checkbox"/> Other (Fill in):	
ARE YOU A SMALL BUSINESS? (SEE INSTRUCTIONS) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	AVERAGE ANNUAL GROSS RECEIPTS \$ N/A NUMBER OF EMPLOYEES N/A
IS YOUR BUSINESS 51% OR MORE WOMAN/MINORITY OWNED? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
THIS SECTION IS REQUIRED FOR ALL APPLICATIONS FOR NEW CONSTRUCTION OR MAJOR MODIFICATIONS.	
ARE ALL MAJOR SOURCES UNDER SAME OWNERSHIP IN CALIFORNIA IN COMPLIANCE WITH FEDERAL, STATE, AND LOCAL AIR POLLUTION CONTROL RULES? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
ARE YOU THE OWNER OF THE EQUIPMENT UNDER THIS APPLICATION? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> IRS OR <input type="checkbox"/> S. S. NUMBER OF OWNER	
IF NO, ENTER THE LEGAL NAME OF OWNER _____	

Section II - Facility Information

EQUIPMENT ADDRESS/LOCATION 25770 San Bernardino Ave	FACILITY NAME Mountainview Power Plant
NUMBER/STREET CA, 92408-3154	FACILITY ID NUMBER 121737
CITY OR COMMUNITY San Bernardino	ZIP CODE 92408-3154
PRINT NAME OF CONTACT PERSON Russell Koelsch	TITLE OF CONTACT PERSON Project Manager
TYPE OF BUSINESS AT THIS FACILITY Power Plant	PRIMARY SIC CODE FOR THIS FACILITY 4911
CONTACT PERSON'S TELEPHONE NUMBER (909) 820 5360	CONTACT PERSON'S FAX NUMBER (909) 820- 5346
CONTACT PERSON'S E-MAIL ADDRESS russell.koelsch@sce.com	NUMBER OF EMPLOYEES AT THIS FACILITY 33

Section III - Application Type

DESCRIPTION OF EQUIPMENT: Change the rating of the engine and change the engine model number.	PREVIOUS PERMIT #(S): Device D54
APPLICATION FOR (SEE INSTRUCTIONS): <input checked="" type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> MODIFICATION <input type="checkbox"/> CHANGE OF LOCATION <input type="checkbox"/> EXISTING EQUIPMENT WITHOUT PERMIT <input type="checkbox"/> CHANGE OF PERMITTEE <input type="checkbox"/> CHANGE OF PERMIT CONDITION <input type="checkbox"/> EXISTING EQUIPMENT WITH EXPIRED PERMIT	ARE YOU SUBMITTING MULTIPLE APPLICATIONS FOR EQUIPMENT IDENTICAL TO THAT DESCRIBED ABOVE? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<input type="checkbox"/> APPLICATION FOR NON-TITLE V EQUIPMENT PERMIT. CHECK THE SUPPLEMENTAL SERIES 400-E-xx FORM(S) SUBMITTED WITH THIS 400-A FORM: _____ 400-E-1 • PARTICULATE MATTER (PM ₁₀) CONTROL EQUIPMENT _____ 400-E-13 • INTERNAL COMBUSTION EQUIPMENT _____ 400-E-2 • VOLATILE ORGANIC COMPOUND (VOC) CONTROL EQUIPMENT _____ 400-E-14 • OPEN PROCESS TANK _____ 400-E-3 • SCRUBBER _____ 400-E-14a • OPEN PROCESS TANK; PROCESS LINE _____ 400-E-4 • ABRASIVE BLASTING EQUIPMENT _____ 400-E-15 • PRINTING EQUIPMENT _____ 400-E-6 • DEGREASER _____ 400-E-16 • SOLID MATERIALS STORAGE EQUIPMENT _____ 400-E-7 • DRY CLEANING EQUIPMENT _____ 400-E-17 • SPRAY BOOTH/OPEN SPRAY _____ 400-E-8 • ETHYLENE OXIDE STERILIZER _____ 400-E-17a • POWDER SPRAY BOOTH _____ 400-E-9 • EXTERNAL COMBUSTION EQUIPMENT _____ 400-E-18 • STORAGE TANK (LIQUID & GASEOUS MAT'L) _____ 400-E-10 • FOOD BROILER/FRYER _____ 400-E-19 • WAVE SOLDER MACHINE _____ 400-E-11 • FUEL DISPENSING AND STORAGE EQUIPMENT _____ 400-E-20 • ASBESTOS REMOVAL EQUIPMENT _____ 400-E-12 • GAS TURBINE _____ NONE • ADDITIONAL INFORMATION SUBMITTED AS REQUESTED ON FORM 400-E-GI	
<input checked="" type="checkbox"/> APPLICATION FOR TITLE V FACILITY PERMIT. PROVIDE INFORMATION REQUESTED ON REVERSE SIDE OF THIS FORM.	
I HEREBY CERTIFY THAT ALL INFORMATION CONTAINED HEREIN AND INFORMATION SUBMITTED WITH THIS APPLICATION IS TRUE AND CORRECT. SIGNATURE OF RESPONSIBLE OFFICIAL OF FIRM: <i>Nader Mansour</i> TITLE OF RESPONSIBLE OFFICIAL OF FIRM: VICE PRESIDENT	
TYPE OR PRINT NAME OF RESPONSIBLE OFFICIAL OF FIRM: NADER MANSOUR	RESPONSIBLE OFFICIAL'S TELEPHONE NUMBER (626) 302 9459
DATE SIGNED: 1/16/05	
I HEREBY CERTIFY THAT ALL INFORMATION CONTAINED HEREIN AND INFORMATION SUBMITTED WITH THIS APPLICATION IS TRUE AND CORRECT. SIGNATURE OF PREPARER, IF PREPARED BY PERSON OTHER THAN RESPONSIBLE OFFICIAL OF FIRM: <i>Dan Welch</i> TITLE OF PREPARER: SENIOR ENGINEER	
TYPE OR PRINT NAME OF PREPARER, IF PREPARED BY PERSON OTHER THAN RESPONSIBLE OFFICIAL OF FIRM: DAN WELCH (SIERRA RESEARCH)	PREPARER'S TELEPHONE NUMBER (916) 444-6666
DATE SIGNED: 1/10/05	

TITLE V FACILITIES ONLY: COMPLETE OTHER SIDE

AQMD USE ONLY	APPLICATION/TRACKING #	PROJECT #	TYPE B C D	EQUIPMENT CATEGORY CODE: _____/____/____	FEE SCHEDULE: \$	VALIDATION
ENG. A R DATE	ENG. A R DATE	CLASS I III IV	ASSIGNMENT UNIT	ENF. SECT.	CHECK/MONEY ORDER #	AMOUNT \$

TITLE V APPLICATION CERTIFICATION

- TO BE COMPLETED BY TITLE V FACILITIES ONLY -

Section IV - Title V Application

1. This is an application for a(n) (Check all applicable boxes and provide the requested information as appropriate):
- a. Initial Title V Permit
 - b. Permit Renewal: Provide current permit expiration date: ____/____/____
 - c. Administrative Permit Revision (Check all that apply)
 - Change of Ownership. (Complete and attach equipment-specific Form 400-E-xx series forms)
 - Change of Facility Information
 - Other, Please specify: _____
 - d. Other (Complete and attach equipment specific Form 400-E-XX series form(s) to this form if your application involves permit action for new construction, change of location, non-administrative permit revision, alternative operating scenario (AOS), permit shield, streamlined permit conditions, or temporary source permit.)
2. Is this facility required to prepare a Risk Management Plan (RMP) for another agency? Yes No

Section V - Title V Submittal Checklist

1. Enter the quantity of each type form submitted in the space provided:
- | | | | |
|---------|--------|-------|------------------------|
| 1 _____ | 500-A2 | _____ | 500-F1 |
| _____ | 500-B | _____ | 500-F2 |
| _____ | 500-C1 | _____ | 500-F3 |
| _____ | 500-C2 | _____ | 500-F4 |
| _____ | 500-D | _____ | Other (specify): _____ |
2. Additional information referenced in this application submitted (Check ALL that apply):
- a. Existing Facility Permit
 - b. Preliminary Facility Permit
 - c. EFB Report for Year _____
 - d. None
 - e. Other (Specify): _____
3. Supplemental information included with this application submittal (Check ALL that apply):
- a. Facility Plot Plan
 - b. MSDS Sheet(s)
 - c. None
 - d. Other (Specify): _____

	APPLICATION TYPE		30 DAY PUBLIC NOTICE		PUBLIC HEARING	45-DAY EPA REVIEW	
	INITIAL, RENEWAL & SIGNIFICANT	MINOR & DERIVATIVE	START DATE	END DATE	DATE	START DATE	END DATE
AQMD							
USE	ESTABLISH GENERAL PERMIT						
USE THE SECTIONS BELOW FOR TITLE V INITIAL AND RENEWAL APPLICATIONS ONLY:							
ONLY	APPLICATION/TRACKING #		PROJECT #		EQUIPMENT CATEGORY CODE:		VALIDATION
					B C D	\$	
ENG. A R	ENG. A R	CLASS	ASSIGNMENT		ENF.	CHECK/MONEY ORDER AMOUNT	
DATE	DATE	I III IV	UNIT	ENGINEER	SECT.	#	\$

**Title V
Form 500-A2**

**SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
Application Certification**

Section I - Facility Information	
1. Facility Name:	<u>MOUNTAINVIEW POWER COMPANY, LLC</u> Facility ID (6-Digit): <u>121737</u>
2. This Certification is submitted with a (Check one):	a. <input checked="" type="checkbox"/> Title V Application (Initial, Revision, Renewal) b. <input type="checkbox"/> Supplement/Correction to a Title V Application c. <input type="checkbox"/> MACT Part 2 Application
3. Is Form 500-C2 included with this Certification?	a. <input type="checkbox"/> Yes b. <input checked="" type="checkbox"/> No

Section II - Responsible Official Certification Statement

I certify under penalty of law that I am the responsible official for this facility as defined in AQMD Regulation XXX and that based on information and belief formed after reasonable inquiry, the statements and information in this document and in all attached application forms and other materials are true, accurate, and complete. You must select item 3A or 3B.

Read each statement carefully and check each that applies.

1. For Initial, Permit Renewal, or Administrative Change Application Certifications:

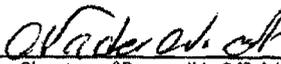
- a. The facility, including equipment that are exempt from written permit per Rule 219, is currently operating and will continue to operate in compliance with all applicable requirement(s) identified in Section II and Section III of Form 500-C1,
 - i. except for those requirements that do not specifically pertain to such devices or equipment and that have been identified as "Remove" on Section III of Form 500-C1.
 - ii. except for those devices or equipment that have been identified on the completed and attached Form 500-C2 that will not be operating in compliance with the specified applicable requirement(s).
- b. The facility, including equipment that are exempt from written permit per Rule 219, will meet in a timely manner, all applicable requirements with future effective dates.

2. For Permit Revision Application Certifications:

- a. The equipment or devices to which this permit revision applies, will in a timely manner comply with all applicable requirements identified in Section II and Section III of Form 500-C1.

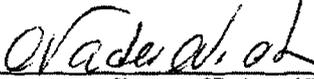
3. For MACT Hammer Certifications:

- a. The facility is subject to Section 112(j) of the Clean Air Act (Subpart B of 40 CFR part 63), also known as the MACT "hammer." (If Part 1 Notification has not been submitted, complete 500-MACT and submit with this form.)
- b. The facility is not subject to Section 112(j) of the Clean Air Act (Subpart B of 40 CFR part 63).

	<u>1/6/05</u>
Signature of Responsible Official	Date
<u>Nader Mansour</u>	<u>(626) 302-9459</u>
Type or Print Name of Responsible Official	Phone
<u>Vice President</u>	<u>(626) 302-7726</u>
Title of Responsible Official	Fax
<u>25770 San Bernardino Avenue</u>	<u>San Bernardino CA 92408-3154</u>
Address of Responsible Official	City State Zip Code

Acid Rain Facilities Only: Turn page over & complete Section III

Acid Rain facilities must certify their compliance status of the devices subject to applicable requirements under Title IV by an individual who meets the definition of Designated (or Alternate) Representative in 40 CFR Part 72.

Section III - Designated Representative Certification Statement			
<p>1. <i>For Acid Rain Facilities Only:</i> I am authorized to make this submission on behalf of the owners and operators of the affected source or affected units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.</p>			
		1/6/05	
Signature of Designated Representative or Alternate		Date	
Nader Mansour		(626) 302-9459	
Type or Print Name of Designated Representative or Alternate		Phone	
Vice President		(626) 302-7726	
Title of Designated Representative or Alternate		Fax	
25770 San Bernardino Avenue	San Bernardino	CA	92408-3154
Address of Designated Representative or Alternate	City	State	Zip Code



South Coast Air Quality Management District
 P. O. Box 4944
 Diamond Bar, CA 91765
 (909) 396-2000

Form 400-A and one or more 400-E-xx form(s)
 must accompany all submittals.

EXPRESS PERMIT PROCESSING REQUEST FORM FORM 400 - XPP

Section I - Facility/Application Information

- Business Name: Mountainview Power Company, LLC. Facility ID: 121737
- The requested application is for a(n): Date of Occurrence:
 - New Construction
 - Change of Location
 - Modification of Equipment/Process
 - Existing Equipment with Expired Permit
 - Existing Equipment Operating without a Permit; Initial Operation Date:
 - Change of Condition(s); Specify the change of condition(s) requested:
 - Change of Operator; List previous name of operator and Facility ID #:
- I hereby request Express Permit Processing for this application.
- I understand that this request will incur additional fees.
- This request is not cancelable once engineering review has been initiated.
- Express Permit Processing neither guarantees action by any specific date nor does I guarantee permit approval.

Section II - Equipment Information

I HEREBY CERTIFY THAT ALL INFORMATION CONTAINED HEREIN AND INFORMATION SUBMITTED WITH THIS APPLICATION IS TRUE AND CORRECT.
 SIGNATURE OF RESPONSIBLE OFFICIAL OF FIRM: TITLE OF RESPONSIBLE OFFICIAL OF FIRM:

Nader Mansour

VICE PRESIDENT

TYPE OR PRINT NAME OF RESPONSIBLE OFFICIAL OF FIRM:

RESPONSIBLE OFFICIAL'S TELEPHONE NUMBER

DATE SIGNED:

NADER MANSOUR

(626) 302 9459

1/6/05

I HEREBY CERTIFY THAT ALL INFORMATION CONTAINED HEREIN AND INFORMATION SUBMITTED WITH THIS APPLICATION IS TRUE AND CORRECT.
 SIGNATURE OF PREPARER: TITLE OF PREPARER:

Dan Welch

SENIOR ENGINEER

TYPE OR PRINT NAME OF PREPARER:

PREPARER'S TELEPHONE NUMBER

DATE SIGNED:

DAN WELCH, SIERRA RESEARCH

(916) 444-6666

1/5/05

AQMD USE ONLY		APPLICATION/TRACKING #	PROJECT #	TYPE B C D	EQUIPMENT CATEGORY CODE: _____/____	FEE SCHEDULE: \$	VALIDATION
ENG. A R DATE	ENG. A R DATE	CLASS I III IV	ASSIGNMENT UNIT	ENGINEER	ENF. SECT.	CHECK/MONEY ORDER #	AMOUNT \$

ATTACHMENT 2

MANUFACTURER'S DATA

**Caterpillar 3512B Diesel Generator set
1500 kW Standby Rating, 60 Hz, 1800 rpm**

**Emissions Data
"Nominal Data"**

Generator Power kW	%Load	Engine Power bhp	NOX (as NO ₂) lb/hr	CO lb/hr	Total HC lb/hr	CO ₂ lb/hr	Particulate matter lb/hr	CE (dry) in ESH (vol)%	Smoke opacity%	Bosch smoke number
1500	100	2354.9	3098	68	1.25	2110.7	0.75	106	3.4	1.28
1125	75	1632.7	2427	556	1.02	1575.5	0.44	114	25	1.28
750	50	1114.9	2171	43	0.78	1066.5	0.29	126	21	1.28
375	25	603.2	1207	356	0.63	649.3	0.25	135	27	1.28

Exhaust Flow

"Nominal Data" at rated:

Wet Exhaust Mass	21801	lb/hr
Wet Exhaust Flow (861 Deg. F Stack Temp.)	12643	cfm
Wet Exhaust Flow Rate (32 Deg. F and 29.98 in/hg)	4577	std cfm
Dry Exhaust Flow Rate (32 Deg. F and 29.98 in/hg)	4135	std cfm
Fuel Flow Rate	110.2	gal/hr

Emissions data measurement is consistent with those described in EPA CFR 40, Part 86 subpart D and ISO 8178-1 for measuring HC, CO, CO₂ and NOX. These procedures are very similar to the methods described in EPA CFR 40, Part 60, Appendix A Method 25A for Hydrocarbons, Method 10 for CO, Method 7E for NOX.

Data shown is based on steady state engine operating conditions of 77 °F, 28.42 in. HG and number 2 diesel fuel with 35 ° API and LHV of 18,390 Btu/lb. Separate circuit aftercooler water of 140 °F



December 7, 2004

Russell Koelsch
c/o Mountainview Power Company, LLC
25770 San Bernardino Avenue
San Bernardino, CA 92408-3154

Mountainview Power Project
Bechtel Project No. 24924
Subject: **Emergency Generator Soot Filter**
File No.: T4I-GEG
Letter No: T4I-GEG-00019

Reference: Owner letter MVL 070 dated November 2, 2004

Dear Mr. Koelsch:

Attached please find the data requested in the above referenced letter. Be advised that, as stated in the Project Review meeting on December 6, 2004, the pricing information is not needed by the SCAQMD and is for the Owner's internal use; thus it is acceptable that is be provided later with the Change Order.

If you have any questions or comments, please contact Doug Dismukes at (301) 228-8087 or me at (301) 228-6948.

Sincerely,

A handwritten signature in black ink, appearing to read "D. E. Cromer", written in a cursive style.

David Cromer
Project Engineer

DAC/DED/jme

Attachments

cc (via email): A. Sloboda
V. Yamada
R. Hoover



CleanAIR PERMIT™ Filter System

Reduces Particulate Matter, Carbon Monoxide and Hydrocarbon Emissions from Diesel Engines

Application: All Diesel Engines

General Information

The CleanAIR PERMIT™ filter is a catalyzed diesel particulate filter verified by CARB for level III (>85%) particulate matter (PM) reduction on emergency stand-by generators. Emissions of carbon monoxide (CO) and hydrocarbons (HC) are also reduced by greater than 90%.

How it works

The CleanAIR PERMIT™ filter controls diesel particulate matter by removing particulates of carbon from diesel engine exhaust. The filter is made of a cordierite ceramic honeycomb with hundreds of parallel channels. To control the flow of exhaust gas, plugs, 1/2" long, are placed in the end of 50% of the channels, which form a checkerboard pattern. Plugs are also placed in the other end of the filter to form the same checkerboard pattern, however, they are offset by one. This checkerboard arrangement of plugs forces the exhaust gases through the porous, thin ceramic honeycomb walls. When the gases carrying the carbon particles flow through the fine pores of the walls, the carbon particles are filtered out of the exhaust gases.



The process of diesel particulate matter collection begins as soon as the engine is started and continues while the engine is operating. As the carbon particles are collected on the ceramic walls, the backpressure of the system will increase. The filter substrate has a catalyst coating that allows the filter to regenerate (self-clean) by oxidizing the trapped particulate into gases (mostly CO₂) that can pass through the filter. Regeneration occurs when the exhaust gas temperature increases enough to initiate the oxidation of trapped particulate in the filter. Regeneration temperatures vary depending on the sulfur content of the fuel. The table below gives guidelines for regeneration:

Sulfur Content by Weight	Regeneration Temp.	% Run Time Required
< 15 ppm	300° C	>30% above 300° C
< 500 ppm	350° C	>30% above 350° C
>500 ppm	390° C	>30% above 390° C

Emissions Reductions

The measured emissions reductions depend on the sulfur content of the fuel. Verification for the PERMIT™ filter requires that ultra low sulfur diesel (ULSD <15 ppm) be used for PM reductions of 85%. The following are guidelines for emissions reductions as measured during the ISO6178 D2 test cycle.

Sulfur Content by Weight	PM Reduction	HC Reduction	CO Reduction
< 15 ppm	>85%	>90%	>95%
< 500 ppm	Up to 80%	Up to 90%	Up to 95%
>500 ppm	Up to 80%	Up to 85%	Up to 90%

The catalyst coating also reduces CO and HC. As the exhaust gases come in contact with the catalyst, a chemical reaction takes place that oxidizes the gases. The oxidation process turns carbon monoxide into carbon dioxide, and hydrocarbons into water and carbon dioxide.

Packaging

The CleanAIR Systems, Inc. PERMIT™ catalyzed diesel particulate filter is packaged in a 304L stainless steel shell. The packaged filter can be incorporated into many different configurations depending upon the application requirements.



The most basic configuration is a packaged filter with cones on both inlet and outlet ends as shown in the picture to the left. Typical sound attenuation for this design is 12 dbA.

Replacement muffler designs are used for applications where space is too tight to add the filter



Muffler Replacement Unit

separate from the existing muffler. Special inlet or outlet configurations, or brackets can be used on the PERMIT™ filter that will allow the filter to replace an existing muffler. Replacement muffler designs are 304L stainless steel in construction. Typical sound attenuation for this design is 15 dbA.



Silencer Unit

A silencer replacement design is available for applications that require higher levels of sound attenuation or that require multiple PERMIT™ filter elements to be mounted in parallel. The silencer shell has an access door that allows full access to the

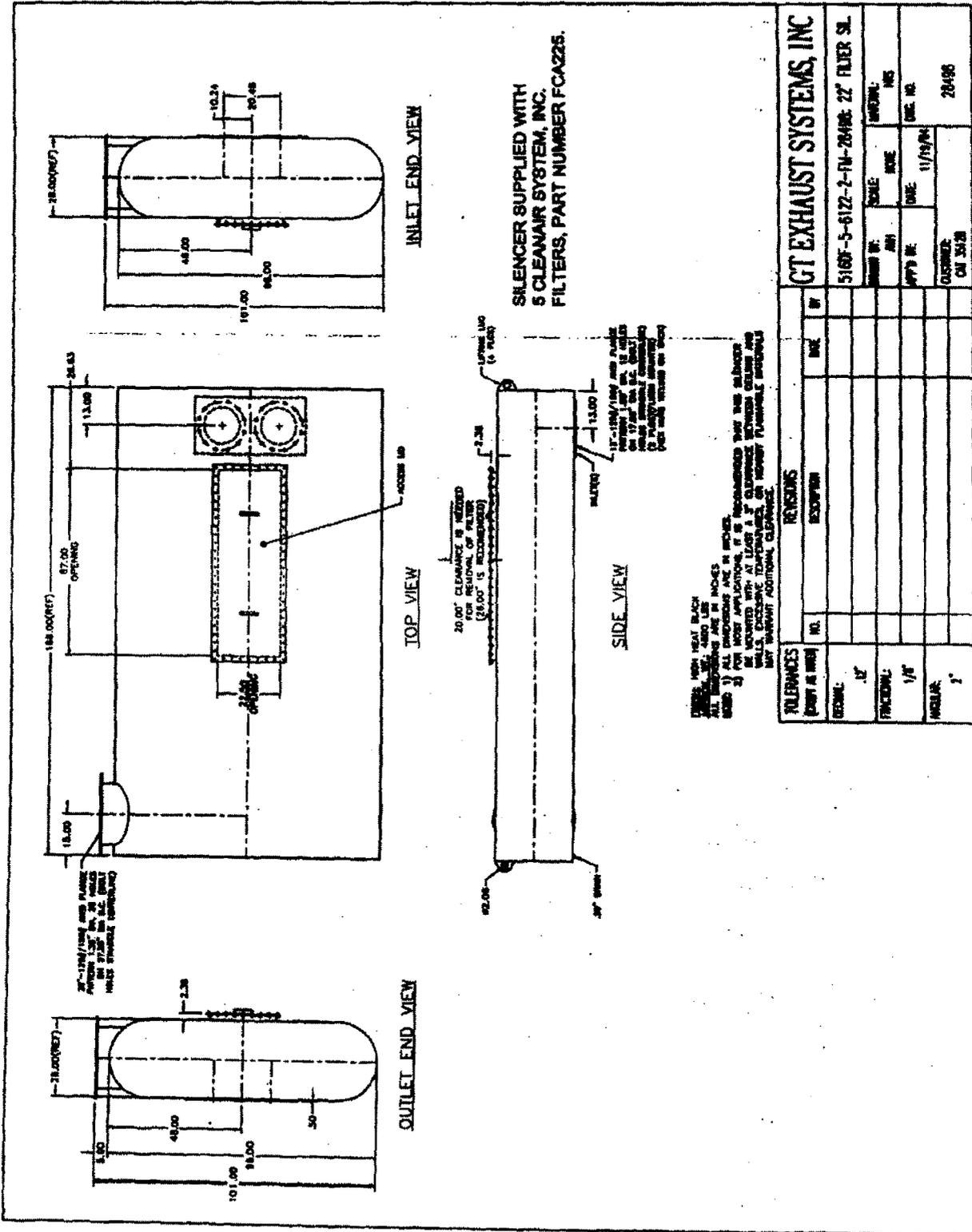
PERMIT™ filters that are clamped inside with v-band clamps. Although the PERMIT™ filter elements are packaged in stainless steel, the silencer shells are typically mild steel. Stainless steel silencers are available if required. Silencer designs can be supplied in several sound reduction levels.

Silencer Type	Typical Attenuation
Industrial Grade	22 - 29 dbA
Critical Grade	27 - 35 dbA
Super Critical Grade	30 - 38 dbA

HBACK Data Logging and Alarm System

The HBACK is a microprocessor based data logger and alarm system used in conjunction with CleanAIR PERMIT™ Filter System as both an alarm for detecting high levels of back pressure, and a data logger to record backpressure and temperature data. The HBACK is required for CARB verification.

CleanAIR Systems
PO Box 23448, Santa Fe, NM 87502
Ph 505-474-4120 / 800-355-8313 Fax 505-474-4046



SILENCER SUPPLIED WITH
5 CLEANAIR SYSTEM, INC.
FILTERS, PART NUMBER FCA225.

ORDER WITH HEAT BLACK
PAINT, WE, AND LUB
ALL DIMENSIONS ARE IN INCHES
UNLESS OTHERWISE SPECIFIED
ALL DIMENSIONS ARE TO BE MAINTAINED
UNLESS OTHERWISE SPECIFIED
ALL DIMENSIONS ARE TO BE MAINTAINED
UNLESS OTHERWISE SPECIFIED
ALL DIMENSIONS ARE TO BE MAINTAINED
UNLESS OTHERWISE SPECIFIED

TOLERANCES		REVISIONS	
FRONT & SIDE	NO.	DESCRIPTION	DATE
GENERAL	±.015		
FRACTIONAL	1/16"		
DECIMAL	±.001		
ANGULAR	±'		

GT EXHAUST SYSTEMS, INC			
51607-5-6122-2-FM-264HC 22" FLIER SL			
ORDER NO.	DATE	SCALE	WORKING
APP'D BY	DATE	DATE	DATE
CHECKED	DATE	DATE	DATE
CM 3528			20496



HiBACK Data Logging and Alarm System

General Information

The HiBACK is a microprocessor based data logger and alarm system designed to record and monitor exhaust backpressure and temperature. Monitoring these engine exhaust parameters provides useful information about engine performance as well as the performance of any emissions control device. The HiBACK unit can warn the operator that an emissions control device may be plugging and causing excessive back-pressure on the engine. It can also track the duty cycle of the engine and allow analysis for operation time, exhaust temperature and back pressure profiles. Data collected by the HiBACK can be downloaded to a computer for detailed analysis.

A HiBACK unit can be used in two different ways. It can be used in conjunction with an emissions control device to act as both an alarm and data logger for detecting excessive backpressure and recording backpressure and temperature data. Also, the unit can be used as a stand-alone data logger to record data and determine the exhaust temperature and backpressure profile without or before an emissions control device is installed.

HiBACK Installation Kit

- HiBACK CPU
- K-type thermocouple with leads and fitting
- Yellow LED with lead
- Red LED with lead
- Stainless steel water condensing unit
- 1/4" stainless steel cooling tubing with fitting
- 1/4" high temperature silicone tubing
- 1/8" low temperature tubing

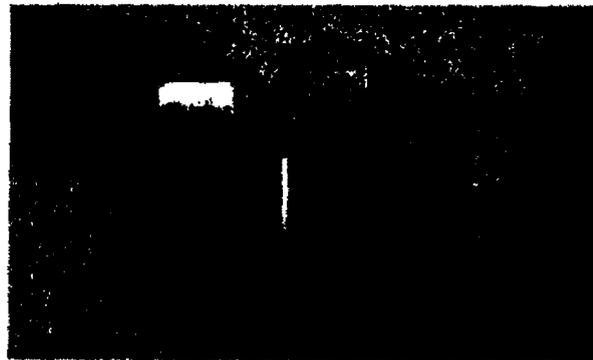
HiBACK Specifications

The unit is housed in a metal, water resistant enclosure (2" x 5 1/2" x 4 1/2") and operates on 12 to 35 VDC. At 12 VDC the unit requires 200 milli amps. Power to the unit is only required when the engine is in operation. The maximum ambient temperature range is -12°C (10°F) to 44°C (110°F).

Measurement for temperature is made by a K-type thermocouple and backpressure is measured with a transducer. There is enough memory to record 8000 lines of data. A line of data is made up of individual readings for exhaust pressure (inches of water), exhaust temperature (°C), date, time (hour: minutes) and seconds. Typically 68 hours for operating time is stored before the memory is filled. When the memory is full the program overwrites the oldest data. Thus, data storage is endless. Data can be downloaded to a computer through a serial port and then imported into Microsoft Excel for data analysis.

Back Pressure Alarm Outputs

The HiBACK unit has 3 outputs available for operator warning. All warning levels are programmable and pre-set before the unit is delivered. The first warning output triggers a yellow LED. This output is set 10% below the maximum recommended backpressure. The second output is set at the maximum limit. When this level is reached a red LED is illuminated. The third output is used to energize a voltage output. It can be used to interface with the engine ECM to initiate a power de-rating mode, turn on an audible alarm or send a signal to a remote operator.



CleanAIR Systems
PO Box 23448, Santa Fe, NM 87582
Ph 505-474-4126 / 800-355-5313
Fax 505-474-4048



Wednesday, November 17, 2004

Stan A. Levin
Engineering Supervisor
Milton CAT - Power Systems Division
(505) 482-1683

Dear Stan,

This letter is in response to a request for a statement from CleanAIR Systems, Inc. regarding the use of HIBACK datalogger and backpressure monitoring system. Your intention is to install the HIBACK in an airstream that may reach a temperature of 115°F. Excursions to this operating temperature should not negatively affect the operation of the datalogger as the actual upper limit of the unit is 122°F. Consequently, your application is acceptable within good engineering practice.

If there are any questions, please do not hesitate to contact us.

Sincerely,

Mike Tripodi, Engineering Manager
CleanAIR Systems, Inc.
4379 Center Place
Santa Fe, NM 87507
505-474-4120



Winston H. Hickox
Agency Secretary

Air Resources Board

Alan C. Lloyd, Ph.D.
Chairman

9528 Tolstar Avenue • P.O. Box 8001 • El Monte, California 91731 • www.arb.ca.gov



Gray Davis
Governor

June 6, 2003

Dr. Mike Tripodi
CleanAIR Systems
4379 Center Place
Santa Fe, New Mexico 87505

Reference # RAS-03-19

Dear Dr. Tripodi:

The Air Resources Board (ARB) has reviewed your application for the verification of the PERMIT™. Based on the evaluation of the data provided, the ARB hereby verifies that the PERMIT™ reduces emissions of diesel particulate matter (PM) by 85 percent or greater for use in stationary emergency generators with engines listed in the enclosure. The PERMIT™ is therefore verified as a Level 3 diesel emission control device.

The aforementioned verification is valid provided the following operating criteria are met:

Application	Stationary emergency generators
Maximum consecutive minutes at idle	240 minutes
Number of 10 minute idle sessions before regeneration is required	Regeneration recommended after 12 consecutive sessions; required after 24
Minimum temperature/load/time requirements for regeneration in 4-stroke engine	300° Celsius for 30% of operating time or 2 hours, whichever is longer. For most engines, 40% load results in temperature of at least 300° Celsius
Number of hours of operation before cleaning/disposal of filter	5000 hours under normal operating conditions
Fuel	Diesel sulfur content must not exceed 15 parts per million by weight
PM emission/certification level	Equal or less than 0.1 g/bhp-hr (as tested on an appropriate steady-state certification cycle outlined in the ARB off-road regulations – similar to ISO 8178 D2)
Cycle	Four-stroke

The energy challenge facing California is real. Every Californian needs to take immediate action to reduce energy consumption. For a list of simple ways you can reduce demand and cut your energy costs, see our Website: <http://www.arb.ca.gov>.

California Environmental Protection Agency

Printed on Recycled Paper

Dr. Mike Tripodi

Page 2

Since there may be significant variations from application to application, CleanAIR has indicated that it will review actual operating conditions (duty cycle, baseline emissions, exhaust temperature profiles, and engine backpressure) prior to retrofitting an engine with the PERMIT™ to ensure compatibility.

Furthermore, the engine should be well maintained and not consume lubricating oil at a rate greater than that specified by the engine manufacturer. CleanAIR must install the HIBACK, a backpressure monitor, and indicator light on all engines retrofitted with a PERMIT™.

The ARB hereby assigns the PERMIT™ the designated family name of:
CA/CAS/2003/PM3/N00/ST/DPF01

This identification number should be used in reference to this verification as part of the system labeling requirement.

Thank you for participating in ARB's diesel emission control strategy verification program. Should you have any questions or comments, please contact Ms. Annette Hebert, Branch Chief, Heavy-Duty Diesel In-Use Strategies Branch, at (626) 575-6973.

Sincerely,

/s/

Robert H. Cross, Chief
Mobile Source Control Division

Enclosure

PERMIT™ Compatible Engine List

Model Year 1996 Engines

Manufacturer	Engine Families
Caterpillar	TCP14.RZDBRK
Deutz AG	TDZ7.1R6DAR8
Navistar	TNV530R6DAR8
	TNV466R6DASD
	TNV530R6DASD

Model Year 1997 Engines

Manufacturer	Engine Families
Caterpillar	VCP14.RZDARK
Detroit Diesel Corporation	VDD8.5TJDARE
	VDD12.TJDARE
Deere	VJD12.RJOBRA
	VJD10.RJOBRA
	VJD8.1R6DBRC
Deutz AG	VDZ7.1R6DAR8
	VDZ16.RGDAR8
Navistar	VNV530R6DASD
	VNV466R6DASD

Model Year 1998 Engines

Manufacturer	Engine Families
Caterpillar	WCPXL14.6ERK
Daewoo	WDWXL11.1BIA
Detroit Diesel Corporation	WDDXL12.1TFM
	WDDXL08.5TJD
	WDDXL11.1THD
	WDDXL12.7TGD
	WDDXL23.9TRE
	WDDXL15.9TRE
Deutz AG	WDDXL07.1004
Navistar	WNVXL0530BNS
	WNVXL0530BND
Volvo	WVPXL09.6ACB

Model Year 1999 Engines

Manufacturer	Engine Families
Case Corporation	XCPXL14.6ERK
Cummins	XCEXL0855AAA
Daewoo	XDWXL11.1BIA
Detroit Diesel Corporation	XDDXL08.5TJD
	XDDXL23.9TRE
	XDDXL15.9TRE
	XDDXL14.0TLD
	XDDXL11.1THD
	XDDXL12.7TGD
Deutz AG	XDZXL07.1005
Navistar	XNVXL0530AND
	XNVXL0530ANC
	XNVXL0530BNS
	XNVXL0530BNS
	XNVXL0530BND

Model Year 2000 Engines

Manufacturer	Engine Families
Caterpillar	YCPXL14.6ERK
Cummins	YCEXL015.ABA
	YCEXL060.AAA
	YCEXL0855AAA
Detroit Diesel Corporation	YDDXL15.9TRE
	YDDXL23.9TRE
	YDDXL31.8VRE
	YDDXL14.0TLD
	YDDXL11.1THD
	YDDXL08.5TJD
	YDDXL12.7TGD
	YDDXL12.1TFM
	YDDXL65.0VTE
	YDDXL12.1TFE
Deutz AG	YDZXL07.1005
	YDZXL15.9003
	YDZXL06.1006
Navistar	YNVXL0530ANC
	YNVXL0530AND
Volvo Penta	YVPXL16.0ACB

Model Year 2001 Engines

Manufacturer	Engine Families
Caterpillar	1CPXL78.1ERK
	1CPXL07.0MRB
	1CPXL10.5MRG
	1CPXL27.0MRT
	1CPXL12.0ESK
	1CPXL14.8ESK
	1CPXL15.8ESK
Cummins	1CEXL060.AAA
	1CEXL015.ABA
Detroit Diesel Corporation	1DDXL08.5TJD
	1DDXL14.0TJD
Navistar	1NVXL0530ANA
	1NVXL0530ANC
	1NVXL0530AND
Komatsu	1KLXL30.5GD1
	1KLXL060.AAA

Model Year 2002 Engines

Manufacturer	Engine Families
Alaska Diesel Electric	2ADEL2.491DZ
Caterpillar	2CPXL78.1ERK
Cummins	2CEXL015.AAB
	2CEXL015.ABA
	2CEXL0505ACB
Deutz AG	2DZXL07.1032
	2DZXL07.1004
	2DZXL07.1005
Navistar	2NVXL0530ANC
	2NVXL0530AND
ISM	2H3XL1.49N3V
	2H3XL1.13LCS
	2H3CL2.22NLC
Isuzu	2SZXL15.7EXA
AB Volvo Penta	2VPXL09.6ACB
	2VPXL07.3ACB

Model Year 2003 Engines

Manufacturer	Engine Families
Caterpillar	3CPXL78.1ERK
Cummins	3CEXL0505ACB
	3CEXL015.AAB
Deutz AG	3DZXL07.1032
Isuzu	3SZXL15.7EXA
Lister-Petters	3L5X1.17FX8
AB Volvo	3VPXL09.6ACB
	3VPXL07.3ACB

THIS CHECKING CARD MUST HAVE A GRAY BACKGROUND WHICH FADES TEMPORARILY WHEN WARMED BY TOUCH OR FRICTION. ADDITIONAL SECURITY FEATURES ARE LISTED ON THE BACK.

MOUNTAINVIEW PETTY CASH
25770 SAN BERNARDINO AVE.
SAN BERNARDINO, CA 92408

001122

DATE JANUARY 7, 2005

11-24/100
1210(8)

PAY
TO THE
ORDER OF

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT

\$ 3,725.²⁹

THREE THOUSAND SEVEN HUNDRED TWENTY-FIVE AND 29/100 DOLLARS

WELLS FARGO BANK, N.A.

FACILITY ID# 121737

MEMO EMERGENCY GENERATOR PERMIT
TO CONSTRUCT APPLICATION

Russell Koelach

⑈001122⑈ ⑆121000248⑆4100053776⑈

MW (nominal at ISO conditions) steam turbine (ID No. B49). Selective Catalytic Reduction (ID No. C51) (A/N 366154) with 2750 cubic feet of total volume 72 feet height, 1.5 feet long, 25.6 feet wide with an ammonia injection grid (ID No. B52) and a CO oxidation catalyst (ID No. C50) with 240 cubic feet of total volume connected to an exhaust stack (ID No. S53) (A/N 366150 391560) No 4-3/4-4.

AQ-1 During the final phase of construction, the operator shall be allowed to exceed normal operational and startup emission limits and operational constraints (AQ-9, AQ-10, AQ-11, AQ-12, AQ-13 and AQ-14) and will be subject only to the limit prescribed in this Condition so that the turbine systems and controls can be fine tuned. This phase of construction is referred to herein as initial commissioning. ~~and shall be limited to no more than 33 operating days for each gas turbine following the date natural gas is first fired in that gas turbine.~~ The commissioning period shall not exceed 1,272 combined operating hours per two gas turbine power block from the time of initial startup. The power block is defined as two gas turbines that are connected to the same steam turbine. The project owner shall provide the District and Energy Commission with written notification of the initial startup date within two weeks of the startup.

~~If the turbine is loaded below 60%, the NOx emission factor used for RECLAIM purposes shall be 356 lbs/mmcf. If the turbine is loaded at or above 60%, the NOx emission factor used for RECLAIM purposes shall be 64 lbs/mmcf. No more than two turbine systems shall be in initial commissioning at one time. The project owner shall provide written notification to the District and California Energy Commission of the exact date natural gas is first fired in each of the four turbines, and the date, for each gas turbine, that commissioning activities are completed.~~

During the commissioning period and the interim reporting periods prior to the CEMS becoming validated by the District, the project owner shall report NOx emissions by using the recorded fuel use data and the assumed emission factor of 32.32 lbs/mmcf. Such record shall be made, kept and maintained on file for a minimum of five years and shall be made available to the District and the Energy Commission upon request. The facility log shall indicate the date, number of operating hours and fuel consumed for each turbine and duct burner during the commissioning period.

Verification: The project owner and/or operator (project owner) shall report the turbine loading conditions (as a percent of maximum), duration of loading conditions (hours), the date of operation, the number of hours of operation, the natural gas fuel consumption during loading conditions (mmcf) and total NOx emissions during loading conditions (lbs) from initial commissioning to the California Energy Commission Compliance Project Manager (CPM) for each of the four gas turbines and duct burners no later than 10 days following the termination of the initial commissioning period for the last gas turbine in the monthly compliance report.

AQ-2 ~~During the first 12 months of operation immediately following first fire, the project owner shall either (1) limit the annual natural gas fuel consumption for all four gas turbines and all four duct burners to no more than 35,000 MMCF or (2) demonstrate to the satisfaction of the South Coast Air Quality Management District (District) and the CPM that the total NOx emissions from all four gas turbines and duct burners will not exceed 250,302 pounds.~~

Appendix B

**South Coast Air Quality Management District's Approval
June 23, 2005**



South Coast Air Quality Management District

21865 Copley Drive, Diamond Bar, CA 91765-4178
(909) 396-2000 • www.aqmd.gov

June 23, 2005

Mr. Gerard Loughman
President
Mountainview Power Company, LLC
25770 San Bernardino Avenue
San Bernardino, CA 92408

RECEIVED

JUL 1 1 2005

MOUNTAINVIEW POWER CO.

Dear Mr. Loughman:

Please find attached a revised Section H of your Facility Permit (ID# 121737) for equipment located at 25770 San Bernardino Avenue, San Bernardino, CA. The revised permit reflects the deletion of Device D54, a 5900 BHP Caterpillar Model 3612 emergency internal combustion engine, replacing it with a 2155 BHP Caterpillar Model 3512B emergency internal combustion engine identified in the permit as Device D61. The new engine D61 has been approved for a Permit to Construct and is included in Section H. The corresponding application numbers are summarized in the table below:

Application #	Description	Device ID	Process ID
438716	Caterpillar, Model 3512B, emergency internal combustion engine, 2155 BHP	D61	6
438717	Title V Minor Permit Revision	---	---

Please note that Condition C177.1 requiring fuel injection timing retard on the engine is a condition of the PSD permit you have applied for with the EPA. Other PSD conditions that refer to the other equipment in your facility including the changes you have requested in your letter dated May 27, 2005 would have to be addressed in subsequent applications that you would be required to submit for that purpose.

Please review the attached Section H carefully, then insert the enclosed section into your Facility Permit and discard the earlier version. Questions concerning changes to your permit should be directed to Mr. Emmanuel Ruivivar at (909) 396-2509.

Sincerely,

Pang Mueller
Senior Manager
Refinery, Energy, & RECLAIM Administration Team
Engineering and Compliance

cc: Katie Stewart, U.S. EPA Region IX, w/ enclosures
Russell Koelsch, Mountainview Power, w/ enclosures
Cher Snyder, SCAQMD Compliance

CM:TV:JTY:ERR



AQMD

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
21865 East Copley Drive, Diamond Bar, CA 91765

Title Page
Facility I.D.#: 121737
Revision #: 14
Date: June 23, 2005

FACILITY PERMIT TO OPERATE

**MOUNTAINVIEW POWER COMPANY LLC
25770 SAN BERNARDINO AVE
SAN BERNARDINO, CA 92408**

NOTICE

IN ACCORDANCE WITH RULE 206, THIS PERMIT TO OPERATE OR A COPY THEREOF MUST BE KEPT AT THE LOCATION FOR WHICH IT IS ISSUED.

THIS PERMIT DOES NOT AUTHORIZE THE EMISSION OF AIR CONTAMINANTS IN EXCESS OF THOSE ALLOWED BY DIVISION 26 OF THE HEALTH AND SAFETY CODE OF THE STATE OF CALIFORNIA OR THE RULES OF THE SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT. THIS PERMIT SHALL NOT BE CONSTRUED AS PERMISSION TO VIOLATE EXISTING LAWS, ORDINANCES, REGULATIONS OR STATUTES OF ANY OTHER FEDERAL, STATE OR LOCAL GOVERNMENTAL AGENCIES.

Barry R. Wallerstein, D. Env.
EXECUTIVE OFFICER

By 


Carol Coy
Deputy Executive Officer
Engineering & Compliance



**FACILITY PERMIT TO OPERATE
MOUNTAINVIEW POWER COMPANY LLC**

TABLE OF CONTENTS

Section	Description	Revision #	Date Issued
A	Facility Information	7	01/01/2005
B	RECLAIM Annual Emission Allocation	6	03/15/2005
C	Facility Plot Plan	TO BE DEVELOPED	
D	Facility Description and Equipment Specific Conditions	5	01/01/2005
E	Administrative Conditions	5	01/01/2005
F	RECLAIM Monitoring and Source Testing Requirements	4	01/01/2005
G	Recordkeeping and Reporting Requirements for RECLAIM Sources	4	01/01/2005
H	Permit To Construct and Temporary Permit to Operate	9	06/23/2005
I	Plans & Schedules	4	01/01/2005
J	Air Toxics	4	01/01/2005
K	Title V Administration	4	01/01/2005
Appendix			
A	NOx and SOx Emitting Equipment Exempt From Written Permit Pursuant to Rule 219	4	01/01/2005
B	Rule Emission Limits	4	01/01/2005



**FACILITY PERMIT TO OPERATE
MOUNTAINVIEW POWER COMPANY LLC**

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 2 : STORAGE TANKS					
STORAGE TANK, TK-3, AQUEOUS AMMONIA, 24.5 WT%, SERVING SCR 3-1, 3-2, 4-3, AND 4-4 WITH A VAPOR RETURN LINE, 36000 GALS; DIAMETER: 15 FT; LENGTH: 27 FT A/N: 420818 Permit to Construct Issued: 09/17/04	D60				C157.1, E144.1
Process 6 : INTERNAL COMBUSTION					
System 1 : GAS TURBINES, POWER GENERATION					
GAS TURBINE, NO. 3-1, NATURAL GAS, GENERAL ELECTRIC, MODEL 7241FA, COMBINED CYCLE, WITH DRY LOW NOX COMBUSTORS, 1991 MMBTU/HR WITH A/N: 391557 Permit to Construct Issued: 09/17/04	D18		NOX: MAJOR SOURCE**	CO: 2000 PPMV (5) [RULE 407,4-2-1982]; CO: 6 PPMV NATURAL GAS (4) [RULE 1303(a)(1)-BACT,5-10-1996]; NOX: 2 PPMV NATURAL GAS (4) [RULE 1303(a)(1)-BACT,5-10-1996 RULE 1303(a)(1)-BACT,12-6-2002;RULE 2005,4-20-2001]; NOX; 87.9 PPMV (8) [40CFR 60 Subpart GG,3-6-1981]; NOX: 32.32 LBS/MMSCF (1) [RULE 2012,5-11-2001 RULE 2012,12-5-2003]; PM: 0.01 GRAINS/SCF (5B) [RULE 475,10-8-1976;RULE 475,8-7-1978]; PM: 0.1 GRAINS/SCF (5) [RULE 409,8-7-1981]	A63.2, A63.3, A99.1, A99.2, A99.3, A99.8, A99.9, A195.1, A195.2, A327.1, A433.1, A433.2, D29.1, D29.2, D82.1, D82.2, D372.1, E57.1, E193.1, I296.1, K40.1, K67.4

* (1) Denotes RECLAIM emission factor (2) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit (4) Denotes BACT emission limit
(5)(5A)(5B) Denotes command and control emission limit (6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit (8)(8A)(8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits (10) See Section J for NESHAP/MACT requirements

** Refer to Section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.



**FACILITY PERMIT TO OPERATE
MOUNTAINVIEW POWER COMPANY LLC**

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 6: INTERNAL COMBUSTION					
GENERATOR, ELECTRICAL, 175.7 MW (MAXIMUM GROSS OUTPUT) GENERATOR, HEAT RECOVERY STEAM STEAM TURBINE, STEAM, COMMON WITH GAS TURBINE 3-2, 209.2 MW (MAXIMUM GROSS OUTPUT)				PM: 11 LBS/HR (5A) [RULE 475,10-8-1976;RULE 475,8-7-1978] ; SO2: (9) [40CFR 72 - Acid Rain Provisions,11-24-1997] SOX: 150 PPMV (8) [40CFR 60 Subpart GG,3-6-1981] ; VOC: 1.4 PPMV NATURAL GAS (4) [RULE 1303(a)(1)-BACT,5-10-1996]	
BURNER, DUCT, NATURAL GAS, 135 MMBTU/HR A/N: 391557 Permit to Construct Issued: 09/17/04	D21		NOX: MAJOR SOURCE**	NOX: 130 LBS/MMSCF NATURAL GAS (1) [RULE 2012,5-11-2001;RULE 2012,12-5-2003]	A433.1, A433.2, E193.1, K67.4
OXIDIZER, CARBON MONOXIDE, NO. 3-1, WITH 240 CUBIC FEET OF TOTAL CATALYST VOLUME A/N: 366151 Permit to Construct Issued: 05/24/01	C23				

* (1) Denotes RECLAIM emission factor	(2) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit	(4) Denotes BACT emission limit
(5)(5A)(5B) Denotes command and control emission limit	(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit	(8)(8A)(8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
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**FACILITY PERMIT TO OPERATE
MOUNTAINVIEW POWER COMPANY LLC**

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process G: INTERNAL COMBUSTION					
SELECTIVE CATALYTIC REDUCTION, NO. 3-1, WITH 2750 CUBIC FEET OF TOTAL CATALYST VOLUME, WIDTH: 25 FT 6 IN; HEIGHT: 72 FT; LENGTH: 1 FT 6 IN WITH A/N: 366151 Permit to Construct Issued: 05/24/01 AMMONIA INJECTION, INJECTION GRID	C24			NH3: 5 PPMV (4) [RULE 1303(a)(1)-BACT,5-10-1996]	A195.4, D12.3, D12.4, D12.5, D29.3, E179.1, E179.2
STACK, NO. 3-1 A/N: 391557 Permit to Construct Issued: 09/17/04	S26				
GAS TURBINE, NO. 3-2, NATURAL GAS, GENERAL ELECTRIC, MODEL 7241FA, COMBINED CYCLE, WITH DRY LOW NOX COMBUSTORS, 1991 MMBTU/HR WITH A/N: 391558 Permit to Construct Issued: 09/17/04	D27		NOX: MAJOR SOURCE**	CO: 2000 PPMV (5) [RULE 407,4-2-1982]; CO: 6 PPMV NATURAL GAS (4) [RULE 1303(a)(1)-BACT,5-10-1996]; NOX: 2 PPMV (4) [RULE 2005,4-9-1999 RULE 2005,4-20-2001]; NOX: 87.9 PPMV (8) [40CFR 60 Subpart GG,3-6-1981]; NOX: 32.32 LBS/MMSCF (1) [RULE 2012,5-11-2001 RULE 2012,12-5-2003]; PM: 0.01 GRAINS/SCF (5B) [RULE 475,10-8-1976;RULE 475,8-7-1978]; PM: 0.1 GRAINS/SCF (5) [RULE 409,8-7-1981]	A63.2, A63.3, A99.1, A99.2, A99.3, A99.8, A99.9, A195.1, A195.2, A327.1, A433.1, A433.2, D29.1, D29.2, D82.1, D82.2, D372.1, E57.1, E193.1, I296.1, K40.1, K67.4

- * (1) Denotes RECLAIM emission factor
- (2) Denotes RECLAIM emission rate
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- (5)(5A)(5B) Denotes command and control emission limit
- (6) Denotes air toxic control rule limit
- (7) Denotes NSR applicability limit
- (8)(8A)(8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
- (9) See App B for Emission Limits
- (10) See Section J for NESHAP/MACT requirements

** Refer to Section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.



**FACILITY PERMIT TO OPERATE
MOUNTAINVIEW POWER COMPANY LLC**

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 6 - INTERNAL COMBUSTION					
GENERATOR, ELECTRICAL, 175.7 MW (MAXIMUM GROSS OUTPUT) GENERATOR, HEAT RECOVERY STEAM STEAM TURBINE, STEAM, COMMON WITH GAS TURBINE 3-1, 209.2 MW (MAXIMUM GROSS OUTPUT)				PM: 11 LBS/HR (5A) [RULE 475,10-8-1976; RULE 475,8-7-1978] ; SO2: (9) [40CFR 72 - Add Rain Provisions,11-24-1997] SOX: 150 PPMV (8) [40CFR 60 Subpart GG,3-6-1981] ; VOC: 1.4 PPMV NATURAL GAS (4) [RULE 1303(a)(1)-BACT,5-10-1996]	
BURNER, DUCT, NATURAL GAS, 135 MMBTU/HR A/N: 391558 Permit to Construct Issued: 09/17/04	D30		NOX: MAJOR SOURCE**	NOX: 130 LBS/MMSCF NATURAL GAS (1) [RULE 2012,5-11-2001; RULE 2012,12-5-2003]	A433.1, A433.2, E193.1, K67.4
OXIDIZER, CARBON MONOXIDE, NO. 3-2, WITH 240 CUBIC FEET OF TOTAL CATALYST VOLUME A/N: 366152 Permit to Construct Issued: 05/24/01	C32				

- * (1) Denotes RECLAIM emission factor
- (2) Denotes RECLAIM emission rate
- (3) Denotes RECLAIM concentration limit
- (4) Denotes BACT emission limit
- (5)(5A)(5B) Denotes command and control emission limit
- (6) Denotes air toxic control rule limit
- (7) Denotes NSR applicability limit
- (8)(8A)(8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
- (9) See App B for Emission Limits
- (10) See Section J for NESHAP/MACT requirements

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**FACILITY PERMIT TO OPERATE
MOUNTAINVIEW POWER COMPANY LLC**

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 6 - INTERNAL COMBUSTION					
SELECTIVE CATALYTIC REDUCTION, NO. 3-2, WITH 2750 CUBIC FEET OF TOTAL CATALYST VOLUME, WIDTH: 25 FT 6 IN; HEIGHT: 72 FT; LENGTH: 1 FT 6 IN WITH A/N: 366152 Permit to Construct Issued: 05/24/01 AMMONIA INJECTION, INJECTION GRID	C33			NH3: 5 PPMV (4) [RULE 1303(a)(1)-BACT,5-10-1996]	A195.4, D12.3, D12.4, D12.5, D29.3, E179.1, E179.2
STACK, NO. 3-2 A/N: 391558 Permit to Construct Issued: 09/17/04	S35				
GAS TURBINE, NO. 4-3, NATURAL GAS, GENERAL ELECTRIC, MODEL 7241FA, COMBINED CYCLE, WITH LOW NOX COMBUSTORS, 1991 MMBTU/HR WITH A/N: 391559 Permit to Construct Issued: 09/17/04	D36		NOX: MAJOR SOURCE**	CO: 2000 PPMV (5) [RULE 407,4-2-1982] ; CO: 6 PPMV NATURAL GAS (4) [RULE 1303(a)(1)-BACT,5-10-1996] ; NOX: 2 PPMV NATURAL GAS (4) [RULE 2005,4-9-1999] NOX: 87.9 PPMV (8) [40CFR 60 Subpart GG,3-6-1981] ; NOX: 32.32 LBS/MMSCF (1) [RULE 2012,5-11-2001;RULE 2012,12-5-2003]	A63.2, A63.3, A99.1, A99.2, A99.3, A99.8, A99.9, A195.1, A195.2, A327.1, A433.1, A433.2, D29.1, D29.2, D82.1, D82.2, D372.1, E57.1, E193.1, I296.1, K40.1, K67.4

- * (1) Denotes RECLAIM emission factor
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- (7) Denotes NSR applicability limit
- (8)(8A)(8B) Denotes 40 CFR limit(e.g. NSPS, NESHAPS, etc.)
- (9) See App B for Emission Limits
- (10) See Section J for NESHAP/MACT requirements

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**FACILITY PERMIT TO OPERATE
MOUNTAINVIEW POWER COMPANY LLC**

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 6 : INTERNAL COMBUSTION					
GENERATOR, ELECTRICAL, 175.7 MW (MAXIMUM GROSS OUTPUT) GENERATOR, HEAT RECOVERY STEAM STEAM TURBINE, STEAM, COMMON WITH GAS TURBINE 4-4, 209.2 MW (MAXIMUM GROSS OUTPUT)				PM: 0.01 GRAINS/SCF (5B) [RULE 475, 10-8-1976; RULE 475, 8-7-1978] ; PM: 0.1 GRAINS/SCF (5) [RULE 409, 8-7-1981; RULE 429, 12-21-1990] PM: 11 LBS/HR (5A) [RULE 475, 10-8-1976; RULE 475, 8-7-1978] ; SO ₂ : (9) [40CFR 72 - Acid Rain Provisions, 11-24-1997] SOX: 150 PPMV (8) [40CFR 60 Subpart GG, 3-6-1981] ; VOC: 1.4 PPMV NATURAL GAS (4) [RULE 1303(a)(1)-BACT, 5-10-1996]	

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**FACILITY PERMIT TO OPERATE
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SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 6: INTERNAL COMBUSTION					
BURNER, DUCT, NATURAL GAS, 135 MMBTU/HR A/N: 391559 Permit to Construct Issued: 09/17/04	D39		NOX: MAJOR SOURCE**	NOX: 130 LBS/MMSCF NATURAL GAS (1) [RULE 2012,5-11-2001;RULE 2012,12-5-2003]	A433.1, A433.2, E193.1, K67.4
OXIDIZER, CARBON MONOXIDE, NO. 4-3, WITH 240 CUBIC FEET OF TOTAL CATALYST VOLUME A/N: 366153 Permit to Construct Issued: 05/24/01	C41				
SELECTIVE CATALYTIC REDUCTION, NO. 4-3, WITH 2750 CUBIC FEET OF TOTAL CATALYST VOLUME, WIDTH: 25 FT 6 IN; HEIGHT: 72 FT; LENGTH: 1 FT 6 IN WITH AMMONIA INJECTION, INJECTION GRID A/N: 366153 Permit to Construct Issued: 05/24/01	C42			NH3: 5 PPMV (4) [RULE 1303(a)(1)-BACT,5-10-1996;RULE 1303(b)(1)-Modeling,5-10-1996]	A195.4, D12.3, D12.4, D12.5, D29.3, E179.1, E179.2
STACK, NO. 4-3 A/N: 391559 Permit to Construct Issued: 09/17/04	S44				
GAS TURBINE, NO. 4-4, NATURAL GAS, GENERAL ELECTRIC, MODEL 7241FA, COMBINED CYCLE, WITH DRY LOW NOX COMBUSTORS, 1991 MMBTU/HR WITH A/N: 391560 Permit to Construct Issued: 09/17/04	D45		NOX: MAJOR SOURCE**	CO: 2000 PPMV (5) [RULE 407,4-2-1982] ; CO: 6 PPMV NATURAL GAS (4) [RULE 1303(a)(1)-BACT,5-10-1996] ; NOX: 2 PPMV NATURAL GAS (4) [RULE 2005,4-9-1999]	A63.2, A63.3, A99.1, A99.2, A99.3, A99.8, A99.9, A195.1, A195.2, A327.1, A433.1, A433.2, D29.1,

- * (1) Denotes RECLAIM emission factor
- (2) Denotes RECLAIM emission rate
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- (8)(8A)(8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
- (9) See App B for Emission Limits
- (10) See Section I for NESHAP/MACT requirements

** Refer to Section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.



**FACILITY PERMIT TO OPERATE
MOUNTAINVIEW POWER COMPANY LLC**

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 6: INTERNAL COMBUSTION					
GENERATOR, ELECTRICAL, 175.7 MW (MAXIMUM GROSS OUTPUT) GENERATOR, HEAT RECOVERY STEAM				NOX: 87.9 PPMV (8) [40CFR 60 Subpart GG, 3-6-1981]; NOX: 32.32 LBS/MMSCF (1) [RULE 2012, 5-11-2001; RULE 2012, 12-5-2003] PM: 0.01 GRAINS/SCF (5B) [RULE 475, 10-8-1976; RULE 475, 8-7-1978]; PM: 0.1 GRAINS/SCF (5) [RULE 409, 8-7-1981] PM: 11 LBS/HR (5A) [RULE 475, 10-8-1976; RULE 475, 8-7-1978]; SO2: (9) [40CFR 72 - Acid Rain Provisions, 11-24-1997] SOX: 150 PPMV (8) [40CFR 60 Subpart GG, 3-6-1981]; VOC: 1.4 PPMV NATURAL GAS (4) [RULE 1303(a)(1)-BACT, 5-10-1996]	D29.2, D82.1, D82.2, D372.1, E57.1, E193.1, I296.1, K40.1, K67.4

* (1) Denotes RECLAIM emission factor (2) Denotes RECLAIM emission rate
 (3) Denotes RECLAIM concentration limit (4) Denotes BACT emission limit
 (5)(5A)(5B) Denotes command and control emission limit (6) Denotes air toxic control rule limit
 (7) Denotes NSR applicability limit (8)(8A)(8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
 (9) See App B for Emission Limits (10) See Section J for NESHAP/MACT requirements

** Refer to Section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.



**FACILITY PERMIT TO OPERATE
MOUNTAINVIEW POWER COMPANY LLC**

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 6: INTERNAL COMBUSTION					
STEAM TURBINE, STEAM, COMMON WITH GAS TURBINE 4- 3, 209.2 MW (MAXIMUM GROSS OUTPUT)					
BURNER, DUCT, NATURAL GAS, 135 MMBTU/HR A/N: 391560 Permit to Construct Issued: 09/17/04	D48		NOX: MAJOR SOURCE**	NOX: 130 LBS/MMSCF NATURAL GAS (1) (RULE 2012,5-11-2001;RULE 2012,12-5- 2003)	A433.1, A433.2, E193.1, K67.4
OXIDIZER, CARBON MONOXIDE, NO. 4-4, WITH 240 CUBIC FEET OF TOTAL CATALYST VOLUME A/N: 366154 Permit to Construct Issued: 05/24/01	C50				
SELECTIVE CATALYTIC REDUCTION, NO. 4-4, WITH 2750 CUBIC FEET OF TOTAL CATALYST VOLUME, WIDTH: 25 FT 6 IN; HEIGHT: 72 FT; LENGTH: 1 FT 6 IN WITH A/N: 366154 Permit to Construct Issued: 05/24/01 AMMONIA INJECTION, INJECTION GRID	C51			NH3: 5 PPMV (4) (RULE 1303(a)(1)-BACT,5-10-1996)	A195.4, D12.3, D12.4, D12.5, D29.3, E179.1, E179.2
STACK, NO. 4-4 A/N: 391560 Permit to Construct Issued: 09/17/04	S53				

- * (1) Denotes RECLAIM emission factor
- (2) Denotes RECLAIM emission rate
- (3) Denotes RECLAIM concentration limit
- (4) Denotes BACT emission limit
- (5)(5A)(5B) Denotes command and control emission limit
- (6) Denotes air toxic control rule limit
- (7) Denotes NSR applicability limit
- (8)(8A)(8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
- (9) See App B for Emission Limits
- (10) See Section J for NESHAP/MACT requirements

** Refer to Section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.



**FACILITY PERMIT TO OPERATE
MOUNTAINVIEW POWER COMPANY LLC**

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 5: INTERNAL COMBUSTION					
System 2: DIESEL ENGINES					
INTERNAL COMBUSTION ENGINE, EMERGENCY FIRE, LEAN BURN, DIESEL FUEL, CLARKE, MODEL JW6H-UF60, FUEL INJECTION TIMING RETARD, WITH AFTERCOOLER, TURBOCHARGER, 375 BHP A/N: 399729 Permit to Construct Issued: 09/17/04	D58		NOX: PROCESS UNIT**	CO: 8.5 GRAM/BHP-HR DIESEL (4) [RULE 1303(a)(1)-BACT,5-10-1996;RULE 1303(a)(1)-BACT,12-6-2002] ; NOX: 469 LBS/1000 GAL DIESEL (1) [RULE 2012,5-11-2001 RULE 2012,12-5-2003] ; NOX: 6.9 GRAM/BHP-HR DIESEL (4) [RULE 2005,4-20-2001] ; PM: (9); PM10: 0.38 GRAM/BHP-HR DIESEL (4) [RULE 1303(a)(1)-BACT,5-10-1996 RULE 1303(a)(1)-BACT,12-6-2002] ; VOC: 1 GRAM/BHP-HR DIESEL (4) [RULE 1303(a)(1)-BACT,5-10-1996;RULE 1303(a)(1)-BACT,12-6-2002]	B61.1, C1.1, C177.2, I296.1, K67.3
INTERNAL COMBUSTION ENGINE, EMERGENCY POWER, LEAN BURN, DIESEL FUEL, CATERPILLAR, MODEL 3512B, WITH AFTERCOOLER, TURBOCHARGER, 2155 BHP WITH A/N: 438716 Permit to Construct Issued: 06/23/05	D61		NOX: PROCESS UNIT**	CO: 0.072 GRAM/BHP-HR DIESEL (4) [RULE 1303(a)(1)-BACT,5-10-1996] ; NOX: 469 LBS/1000 GAL DIESEL (1) [RULE 2012,12-5-2003]	B61.1, C1.2, C177.1, E162.1, E193.2, I296.1, K67.5

* (1) Denotes RECLAIM emission factor (2) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit (4) Denotes BACT emission limit
(5)(5A)(5B) Denotes command and control emission limit (6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit (8)(8A)(8B) Denotes 40 CFR limit (e.g., NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits (10) See Section J for NESHAP/MACT requirements

** Refer to Section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.



**FACILITY PERMIT TO OPERATE
MOUNTAINVIEW POWER COMPANY LLC**

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 6 : INTERNAL COMBUSTION					
FILTER, DIESEL PARTICULATES, CLEANAIR SYSTEMS "PERMIT", WITH SIX 15" X 15" PARALLEL OXIDIZING FILTER ELEMENTS				NOX: 6.53 GRAM/BHP-HR DIESEL (4) [RULE 2005,4-9- 1999] ; PM: (9); PM10: 0.024 GRAM/BHP-HR DIESEL (4) [RULE 1303(a)(1)-BACT,5-10- 1996] VOC: 0.026 GRAM/BHP-HR DIESEL (4) [RULE 1303(a)(1)- BACT,5-10-1996]	

- * (1) Denotes RECLAIM emission factor
- (2) Denotes RECLAIM emission rate
- (3) Denotes RECLAIM concentration limit
- (4) Denotes BACT emission limit
- (5)(5A)(5B) Denotes command and control emission limit
- (6) Denotes air toxic control rule limit
- (7) Denotes NSR applicability limit
- (8)(8A)(8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
- (9) See App B for Emission Limits
- (10) See Section J for NESHAP/MACT requirements

** Refer to Section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.



SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
21865 East Copley Drive, Diamond Bar, CA 91765

Section #: Page: 12
Facility I.D.: 121737
Revision #: 9
Date: June 23, 2005

**FACILITY PERMIT TO OPERATE
MOUNTAINVIEW POWER COMPANY LLC**

SECTION H: DEVICE ID INDEX

**The following sub-section provides an index
to the devices that make up the facility
description sorted by device ID.**



SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
21865 East Copley Drive, Diamond Bar, CA 91765

Section H Page: 13
Facility I.D.: 121737
Revision #: 9
Date: June 23, 2005

**FACILITY PERMIT TO OPERATE
MOUNTAINVIEW POWER COMPANY LLC**

SECTION H: DEVICE ID INDEX

Device Index For Section H			
Device ID	Section H Page No.	Process	System
D18	1	6	1
D21	2	6	1
C23	2	6	1
C24	3	6	1
S26	3	6	1
D27	3	6	1
D30	4	6	1
C32	4	6	1
C33	5	6	1
S35	5	6	1
D36	5	6	1
D39	7	6	1
C41	7	6	1
C42	7	6	1
S44	7	6	1
D45	7	6	1
D48	9	6	1
C50	9	6	1
C51	9	6	1
S53	9	6	1
D58	10	6	2
D60	1	2	0
D61	10	6	2



**FACILITY PERMIT TO OPERATE
MOUNTAINVIEW POWER COMPANY LLC**

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

FACILITY CONDITIONS

F9.1 Except for open abrasive blasting operations, the operator shall not discharge into the atmosphere from any single source of emissions whatsoever any air contaminant for a period or periods aggregating more than three minutes in any one hour which is:

(a) As dark or darker in shade as that designated No.1 on the Ringelmann Chart, as published by the United States Bureau of Mines; or

(b) Of such opacity as to obscure an observer's view to a degree equal to or greater than does smoke described in subparagraph (a) of this condition.

[RULE 401, 3-2-1984; RULE 401, 9-11-1998]

F14.1 The operator shall not use diesel fuel containing sulfur compounds in excess of 0.05 percent by weight.

[RULE 431.2, 5-4-1990; RULE 431.2, 9-15-2000]

F14.2 The operator shall not purchase diesel fuel containing sulfur compounds in excess of 15 ppm by weight as supplied by the supplier.

[RULE 431.2, 9-15-2000]

F18.1 Acid Rain SO2 Allowance Allocation for affected units are as follows:

Device ID	Boiler ID	Contaminant	Tons in any year
1	Boiler No. 1	SO2	117
2	Boiler No. 2	SO2	17

[40CFR 73 Subpart B, 1-11-1993]

DEVICE CONDITIONS

A. Emission Limits



**FACILITY PERMIT TO OPERATE
MOUNTAINVIEW POWER COMPANY LLC**

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

A63.2 The operator shall limit emissions from this equipment as follows:

CONTAMINANT	EMISSIONS LIMIT
CO	Less than or equal to 8610 LBS IN ANY ONE MONTH
VOC	Less than or equal to 2498 LBS IN ANY ONE MONTH
PM10	Less than or equal to 7725 LBS IN ANY ONE MONTH
SOX	Less than or equal to 1005 LBS IN ANY ONE MONTH

The operator shall calculate the emission limit(s) on a monthly basis by using the monthly fuel use data and the following emissions factors: VOC: 1.76 lbs/mmscf, PM10: 5.57 lbs/mmscf, and SOx: 0.71 lbs/mmscf. Compliance with the CO emission limit shall be verified through valid CEMS data

The operator shall calculate the emission limit(s) for the purpose of determining compliance with the monthly CO limit in the absence of valid CEMS data by using monthly fuel use data and the following emission factors: during the commissioning period: 114.47 lbs/mmscf and 13.10 lbs/mmscf after the commissioning period.

[RULE 1303(b)(2)-Offset, 5-10-1996]

[Devices subject to this condition : D18, D27, D36, D45]

A63.3 The operator shall limit emissions from this equipment as follows:

CONTAMINANT	EMISSIONS LIMIT
CO	Less than or equal to 694 LBS IN ANY ONE DAY

The operator shall calculate the emission limit(s) from valid CEMS data. In the absence of valid CEMS data, the daily CO emissions shall be calculated by using daily fuel use data and the following emission factor: 13.10 lbs/mmcf. This condition shall not apply during the commissioning period.

[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002]

[Devices subject to this condition : D18, D27, D36, D45]



**FACILITY PERMIT TO OPERATE
MOUNTAINVIEW POWER COMPANY LLC**

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

- A99.1 The 32.32 LBS/MMCF NOX emission limit(s) shall only apply during the commissioning and interim reporting periods to report RECLAIM emissions. The commissioning and interim reporting period shall not exceed 12 months from the initial start-up date.

[RULE 2012, 5-11-2001; RULE 2012, 12-5-2003]

[Devices subject to this condition : D18, D27, D36, D45]

- A99.2 The 2.0 PPM NOX emission limit(s) shall not apply during a startup. Startup time shall not exceed 4 hours per day, except for a cold startup or combustor tuning activities, which shall not exceed 6 hours per day. For purposes of this condition a cold startup shall be defined as a startup of the gas turbine after 72 hours of non-operation.

[RULE 2005, 4-9-1999; RULE 2005, 4-20-2001]

[Devices subject to this condition : D18, D27, D36, D45]

- A99.3 The 6.0 PPM CO emission limit(s) shall not apply during a startup. Startup time shall not exceed 4 hours per day, except for a cold startup or combustor tuning activities, which shall not exceed 6 hours per day. For purposes of this condition a cold startup shall be defined as a startup of the gas turbine after 72 hours of non-operation.

[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002]

[Devices subject to this condition : D18, D27, D36, D45]

- A99.8 The 2.0 PPM NOX emission limit(s) shall not apply during the commissioning period. The commissioning period shall not exceed, from the time of initial start-up, 1,272 total combined operating hours for a pair of gas turbines which serve a common steam turbine. The operator shall provide the AQMD with written notification of the initial start-up date within 2 weeks of the startup.

[RULE 2005, 4-20-2001]

[Devices subject to this condition : D18, D27, D36, D45]



**FACILITY PERMIT TO OPERATE
MOUNTAINVIEW POWER COMPANY LLC**

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

A99.9 The 6.0 PPM CO emission limit(s) shall not apply during the commissioning period. The commissioning period shall not exceed, from the time of initial start-up, 1,272 total combined operating hours for a pair of gas turbines which serve a common steam turbine. The operator shall provide the AQMD with written notification of the initial start-up date within 2 weeks of the startup.

[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002; RULE 1304(a)-Modeling and Offset Exemption, 6-14-1996]

[Devices subject to this condition : D18, D27, D36, D45]



**FACILITY PERMIT TO OPERATE
MOUNTAINVIEW POWER COMPANY LLC**

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

A195.1 The 2.0 PPM NOx emission limit(s) is averaged over 60 minutes at 15 percent oxygen, dry. The limit shall not apply to the first fifteen 1-hour average NOx emissions above 2.0 ppmv, dry basis at 15% O₂, in any rolling 12-month period for each combustion gas turbine provided that it meets all of the following requirements in subsections A, B, C, and D below.

A. This equipment operates under any one of the following qualified conditions.

a) Rapid combustion turbine load changes due to the following conditions: 1) Load changes initiated by the California ISO or a successor entity when the plant is operating under Automatic Generation Control; or 2) Activation of a plant automatic safety or equipment protection system which rapidly decreases turbine load.

b) The first two 1-hour reporting periods following the initiation/shutdown of an evaporative cooler.

c) The first two 1-hour reporting periods following the initiation/shutdown of HRSG duct burners.

d) Events as the result of technological limitation identified by the operator and approved in writing by the AQMD Executive Officer or his designees.

B. The 1-hour average NOx emissions above 2.0 ppmv, dry basis at 15 percent O₂, did not occur as a result of operator neglect, improper operation or maintenance, or qualified breakdown under Rule 2004(i).

C. The qualified operating conditions described in (A) above are recorded in the plant's operating log within 24 hours of the event, and in the CEMS by 5 p.m. the next business day following the qualified operating condition. The notations in the log and CEMS must describe the data and time of entry into the log/CEMS and the plant operating conditions responsible for NOx emissions exceeding the 2.0 ppmv 1-hour average limit.

D. The 1-hour average NOx concentration for periods that result from a qualified operating condition does not exceed 25 ppmv, dry basis at 15 percent O₂.

All NOx emissions during these events shall be included in all calculations of hourly, daily, and annual mass emission rates as required by this permit.

[RULE 2005, 4-20-2001]

[Devices subject to this condition : D18, D27, D36, D45]

A195.2 The 6.0 PPMV CO emission limit(s) is averaged over 60 minutes at 15 percent oxygen, dry.

[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002]

[Devices subject to this condition : D18, D27, D36, D45]



**FACILITY PERMIT TO OPERATE
MOUNTAINVIEW POWER COMPANY LLC**

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

A195.4 The 5.0 PPM NH₃ emission limit(s) is averaged over 60 minutes at 15 percent O₂, dry. The operator shall calculate and continuously record the NH₃ slip concentration using the following: $NH_3(ppmv) = [a - b * (c * 1.2) / 1E6] * 1E6 / b$, where a = NH₃ injection rate (lb/hr) / 17 (lb/lbmol), b = dry exhaust flow rate (scf/hr) / (385.5 scf/lbmol); c = change in measured NO_x across the SCR, ppmvd at 15 percent O₂. The operator shall install a NO_x analyzer to measure the SCR inlet NO_x ppm accurate to within +/- 5 percent calibrated at least once every 12 months.

The operator shall use the method described above or another alternative method approved by the Executive Officer.

The ammonia slip calculation procedures described above shall not be used for compliance determination or emission information determination without corroborative data using an approved reference method for the determination of ammonia.

[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002]

[Devices subject to this condition : C24, C33, C42, C51]

A327.1 For the purpose of determining compliance with District Rule 475, combustion contaminant emissions may exceed the concentration limit or the mass emission limit listed, but not both limits at the same time.

[RULE 475, 10-8-1976; RULE 475, 8-7-1978]

[Devices subject to this condition : D18, D27, D36, D45]



**FACILITY PERMIT TO OPERATE
MOUNTAINVIEW POWER COMPANY LLC**

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

A433.1 The operator shall comply with the 2.0 ppmvd NO_x BACT emission concentration limit at all times, except as specified in Condition A195.1 and under the following conditions:

Emission Limit	Averaging Time	Operation Requirements
600 lbs/startup	6 Hour	The 600 lbs/startup emission limit shall apply to a single turbine during a cold startup which shall not exceed 6 hours per day.
400 lbs/startup	4 Hour	The 400 lbs/startup emission limit shall apply to a single turbine during a startup other than a cold startup. Startup time shall not exceed 4 hours/day.
320 lbs/hr	1 Hour	The 320 lbs/hr emission limit shall only apply whenever a turbine is in any startup mode. For the purposes of this condition, the limit shall be based on the total combined emissions from the 4 turbines devices D18, D27, D36, D45 and their respective Duct Burners, Devices D21, D30, D39 and D48.

[RULE 2005, 4-20-2001]

[Devices subject to this condition : D18, D21, D27, D30, D36, D39, D45, D48]



**FACILITY PERMIT TO OPERATE
MOUNTAINVIEW POWER COMPANY LLC**

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

A433.2 The operator shall comply with the 2.0 ppmvd NOx BACT emission concentration limit at all times, except as specified in Condition A195.1 and under the following conditions:

Emission Limit	Averaging Time	Operation Requirements
80 lbs/hr	1 Hour	The 80 lbs/hr emission limit shall apply to combustor tuning. Combustor tuning activity shall not exceed 6 hrs/day. The operator shall notify the AQMD via email at REFINERYENERGY@AQMD.GOV within 2 weeks of combustor tuning activity.
160 lbs/hr	3 Hour	The 160 lbs/hr emission limit shall apply to a single turbine during startups. Startup time shall not exceed 4 hours/day, except for a cold startup which shall not exceed 6 hours per day. For purposes of this entire condition, a cold startup shall be defined as a startup of the gas turbine after 72 hours of non-operation.

[RULE 2005, 4-20-2001]

[Devices subject to this condition : D18, D21, D27, D30, D36, D39, D45, D48]

B. Material/Fuel Type Limits



**FACILITY PERMIT TO OPERATE
MOUNTAINVIEW POWER COMPANY LLC**

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

B61.1 The operator shall only use Diesel fuel containing the following specified compounds:

Compound	Limit	ppm by weight
Sulfur	less than or equal to	15

[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002; RULE 1470, 3-4-2005]

[Devices subject to this condition : D58, D61]

C. Throughput or Operating Parameter Limits

C1.1 The operator shall limit the operating time to no more than 199 hour(s) in any one year.

To comply with this condition, the operator shall install and maintain a(n) non-resettable elapsed time meter to accurately indicate the elapsed operating time of the engine.

[RULE 1110.2, 11-14-1997; RULE 1304(a)-Modeling and Offset Exemption, 6-14-1996; RULE 1401, 5-3-2002; RULE 2012, 5-11-2001; RULE 2012, 12-5-2003]

[Devices subject to this condition : D58]

C1.2 The operator shall limit the operating time to no more than 200 hour(s) in any one year.

To comply with this condition, the operator shall install and maintain a(n) non-resettable elapsed time meter to accurately indicate the elapsed operating time of the engine.

The total operating time allowed under this condition includes no more than 50 hours in any one year for maintenance and testing.

[RULE 1110.2, 11-14-1997; RULE 1304(a)-Modeling and Offset Exemption, 6-14-1996; RULE 1401, 5-3-2002; RULE 1470, 3-4-2005; RULE 2012, 12-5-2003; RULE 2012, 1-7-2005]

[Devices subject to this condition : D61]



**FACILITY PERMIT TO OPERATE
MOUNTAINVIEW POWER COMPANY LLC**

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

C157.1 The operator shall install and maintain a pressure relief valve with a minimum pressure set at 25 psig.

[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002]

[Devices subject to this condition : D60]

C177.1 The operator shall set and maintain the fuel injection timing of the engine at 4 degrees retarded relative to standard timing.

[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002; RULE 2005, 4-9-1999; RULE 2005, 4-20-2001]

[Devices subject to this condition : D61]

C177.2 The operator shall set and maintain the fuel injection timing of the engine at 9.7 degrees retarded relative to standard timing.

[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002; RULE 2005, 4-9-1999; RULE 2005, 4-20-2001]

[Devices subject to this condition : D58]

D. Monitoring/Testing Requirements

D12.3 The operator shall install and maintain a(n) continuous monitoring system to accurately indicate the ammonia injection rate of the ammonia injection system.

The operator shall also install and maintain a device to continuously record the parameter being measured.

The measuring device or gauge shall be accurate to within plus or minus 5 percent. It shall be calibrated once every 12 months.

[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002]

[Devices subject to this condition : C24, C33, C42, C51]



**FACILITY PERMIT TO OPERATE
MOUNTAINVIEW POWER COMPANY LLC**

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

- D12.4 The operator shall install and maintain a(n) temperature gauge to accurately indicate the temperature in the SCR catalyst.

The operator shall also install and maintain a device to continuously record the parameter being measured.

The measuring device or gauge shall be accurate to within plus or minus 5 percent. It shall be calibrated once every 12 months.

[RULE 2005, 4-20-2001]

[Devices subject to this condition : C24, C33, C42, C51]

- D12.5 The operator shall install and maintain a(n) pressure gauge to accurately indicate the pressure across the SCR catalyst bed in inches water column.

The operator shall also install and maintain a device to continuously record the parameter being measured.

The measuring device or gauge shall be accurate to within plus or minus 5 percent. It shall be calibrated once every 12 months.

[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002]

[Devices subject to this condition : C24, C33, C42, C51]



**FACILITY PERMIT TO OPERATE
MOUNTAINVIEW POWER COMPANY LLC**

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

D29.1 The operator shall conduct source test(s) for the pollutant(s) identified below.

Pollutant(s) to be tested	Required Test Method(s)	Averaging Time	Test Location
NOX emissions	District method 100.1	1 hour	Outlet of the SCR serving this equipment
CO emissions	District method 100.1	District-approved averaging time	Outlet of the SCR serving this equipment
SOX emissions	Approved District method	District-approved averaging time	Fuel Sample
VOC	Approved District method	1 hour	Outlet of the SCR serving this equipment
PM10 emissions	Approved District method	District-approved averaging time	Outlet of the SCR serving this equipment
NH3 emissions	District method 207.1 and 5.3 or EPA method 17	1 hour	Outlet of the SCR serving this equipment

The test shall be conducted after approval of the source test protocol, but no later than 180 days after initial start-up.

The test shall be conducted and the results submitted to the District within 60 days after the test date. The AQMD shall be notified of the date and time of the test at least 7 days prior to the test.

The test shall be conducted to demonstrate compliance with the Rule 1303 concentration and emissions limit.

The test shall be conducted to determine the oxygen levels in the exhaust. In addition, the tests shall measure the fuel flow rate (CFH), the flue gas flow rate, and the turbine generating output (MW).

The test shall be conducted in accordance with a District approved source test protocol. The protocol shall be submitted to the District permitting engineer no later than 45 days before the proposed test date and shall be approved by the District before the test commences. The protocol shall include the proposed operating conditions of the turbine during the tests, the identity of the testing lab, a statement from the lab certifying that it meets the criteria of R304, and a description of all sampling and analytical procedures.

The test shall be conducted for compliance verification of the BACT VOC 2.0 ppmv limit.

For natural gas fired turbines only, VOC compliance shall be demonstrated as follows: a) Stack gas samples are extracted into Summa canisters, maintaining a final canister pressure between 400 - 500 mm Hg absolute, b) Pressurization of canisters are done with zero gas analyzed/certified to contain less than 0.05 ppmv total



**FACILITY PERMIT TO OPERATE
MOUNTAINVIEW POWER COMPANY LLC**

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

hydrocarbon as carbon, and c) Analysis of canisters are per EPA Method TO-12 (with pre-concentration) and temperature of canisters when extracting samples for analysis is not below 70 degF.

The use of this alternative method for VOC compliance determination does not mean that it is more accurate than AQMD Method 25.3, nor does it mean that it may be used in lieu of AQMD method 25.3 without prior approval, except for the determination of compliance with the VOC BACT level of 2.0 ppmv calculated as carbon for natural gas fired turbines.

Because the VOC BACT level was set using data derived from various source test methods, this alternate VOC compliance method provides a fair comparison and represents the best sampling and analysis technique for this purpose at this time. The test results shall be reported with two significant digits.

The test shall be conducted when this equipment is operating at loads of 100, 75, and 50 percent of maximum load.

[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002; RULE 1303(b)(2)-Offset, 5-10-1996; RULE 1303(b)(2)-Offset, 12-6-2002; RULE 2005, 4-20-2001]

[Devices subject to this condition : D18, D27, D36, D45]



**FACILITY PERMIT TO OPERATE
MOUNTAINVIEW POWER COMPANY LLC**

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

D29.2 The operator shall conduct source test(s) for the pollutant(s) identified below.

Pollutant(s) to be tested	Required Test Method(s)	Averaging Time	Test Location
SOX emissions	Approved District method	District-approved averaging time	Fuel Sample
VOC	Approved District method	1 hour	Outlet of the SCR serving this equipment
PM10 emissions	Approved District method	District-approved averaging time	Outlet of the SCR serving this equipment

The test(s) shall be conducted at least once every three years.

The test shall be conducted and the results submitted to the District within 60 days after the test date. The AQMD shall be notified of the date and time of the test at least 7 days prior to the test.

The test shall be conducted in accordance with a District approved source test protocol. The protocol shall be submitted to the District permitting engineer no later than 45 days before the proposed test date and shall be approved by the District before the test commences. The protocol shall include the proposed operating conditions of the turbine during the tests, the identity of the testing lab, a statement from the lab certifying that it meets the criteria of R304, and a description of all sampling and analytical procedures.

The test shall be conducted to demonstrate compliance with the Rule 1303 concentration and emissions limit.

The test shall be conducted to determine the oxygen levels in the exhaust. In addition, the tests shall measure the fuel flow rate (CFH), the flue gas flow rate, and the turbine generating output (MW).

The test shall be conducted for compliance verification of the BACT VOC 2.0 ppmv limit.

For natural gas fired turbines only, VOC compliance shall be demonstrated as follows: a) Stack gas samples are extracted into Summa canisters, maintaining a final canister pressure between 400 - 500 mm Hg absolute, b) Pressurization of canisters are done with zero gas analyzed/certified to contain less than 0.05 ppmv total hydrocarbon as carbon, and c) Analysis of canisters are per EPA Method TO-12 (with pre-concentration) and temperature of canisters when extracting samples for analysis is not below 70 degF

The use of this alternative method for VOC compliance determination does not mean that it is more accurate than AQMD Method 25.3, nor does it mean that it may be used in lieu of AQMD method 25.3 without prior approval, except for the determination of compliance with the VOC BACT level of 2.0 ppmv calculated as carbon for natural gas fired turbines.

Because the VOC BACT level was set using data derived from various source test methods, this alternate



**FACILITY PERMIT TO OPERATE
MOUNTAINVIEW POWER COMPANY LLC**

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

VOC compliance method provides a fair comparison and represents the best sampling and analysis technique for this purpose at this time. The test results shall be reported with two significant digits.

The test shall be conducted when this equipment is operating at loads of 100, 75, and 50 percent of maximum load.

[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002; RULE 1303(b)(2)-Offset, 5-10-1996; RULE 1303(b)(2)-Offset, 12-6-2002]

[Devices subject to this condition : D18, D27, D36, D45]

D29.3 The operator shall conduct source test(s) for the pollutant(s) identified below.

Pollutant(s) to be tested	Required Test Method(s)	Averaging Time	Test Location
NH3 emissions	District method 207.1 and 5.3 or EPA method 17	1 hour	Outlet of the SCR serving this equipment

The test shall be conducted once each calendar quarter during the first 12 months of operation and at least annually thereafter. The NOx concentration, as determined by the CEMS, shall be simultaneously recorded during the ammonia slip test. If the CEMS is inoperable, a test shall be conducted to determine the NOx emissions using District Method 100.1 measured over a 60 minute averaging time period.

The test shall be conducted to demonstrate compliance with the Rule 1303 concentration limit.

The test shall be conducted when the equipment is operating at 80 percent load or greater.

The test shall be conducted and the results submitted to the AQMD permitting engineer within 45 days after the test date.

[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002]

[Devices subject to this condition : C24, C33, C42, C51]



**FACILITY PERMIT TO OPERATE
MOUNTAINVIEW POWER COMPANY LLC**

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

D82.1 The operator shall install and maintain a CEMS to measure the following parameters:

CO concentration in ppmv

Concentrations shall be corrected to 15 percent oxygen on a dry basis.

The CEMS shall be installed and operated no later than 90 days after initial startup of the turbine, and in accordance with an approved AQMD Rule 218 CEMS plan application. The operator shall not install the CEMS prior to receiving initial approval from AQMD. Within two weeks of the turbine startup, the operator shall provide written notification to the District of the exact date of startup

The CEMS shall be installed and operated to measure CO concentrations over a 15 minute averaging time period

The CEMS will convert the actual CO concentrations to mass emission rates (lbs/hr) and record the hourly emission rates on a continuous basis.

[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002; RULE 218, 8-7-1981; RULE 218, 5-14-1999]

[Devices subject to this condition : D18, D27, D36, D45]

D82.2 The operator shall install and maintain a CEMS to measure the following parameters:

NOX concentration in ppmv

The CEMS shall be installed and operating no later than 12 months after the initial start-up of the turbine and shall comply with the requirements of Rule 2012. During the interim period between the initial start-up and the provisional certification date of the CEMS, the operator shall comply with the monitoring requirements of Rule 2012(h)(2) and 2012(h)(3). Within 2 weeks of the turbine start-up date, the operator shall provide written notification to the District of the exact start-up date

[RULE 2012, 5-11-2001; RULE 2012, 12-5-2003]

[Devices subject to this condition : D18, D27, D36, D45]



**FACILITY PERMIT TO OPERATE
MOUNTAINVIEW POWER COMPANY LLC**

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

D372.1 The operator shall determine compliance with the particulate matter (PM) emission limit by conducting a source test at the outlet of the exhaust stack annually using AQMD Method 5.1. Each test shall include:

(a) One test using natural gas operating at minimum load under normal operating conditions, if natural gas is burned more than 120 consecutive hours or 200 hours accumulated over any 12 consecutive months. The test shall be conducted no later than six months after the time limit has been exceeded;

(b) One test using natural gas operating at maximum load under normal operating conditions, if natural gas is burned more than 120 consecutive hours or 200 hours accumulated over any 12 consecutive months. The test shall be conducted no later than six months after the time limit has been exceeded;

(c) One test using fuel oil operating at maximum load under normal operating conditions, if fuel oil is burned more than 120 consecutive hours or 200 hours accumulated over any twelve consecutive months. However, this condition does not apply if fuel oil is not burned. The test shall be conducted no later than six months after the time limit has been exceeded.

The annual source test frequency will be reduced to at least once every five years for each fuel type under the highest emitting load if three consecutive annual tests show compliance with either the concentration limit or the mass emission limit.

No test shall be required in any one year for which the equipment is not in operation.

[RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997]

[Devices subject to this condition : D18, D27, D36, D45]

E. Equipment Operation/Construction Requirements

E57.1 The operator shall vent this equipment to the SCR and oxidation catalyst whenever the turbines are in operation. This condition shall not apply during the turbine commissioning period.

[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002; RULE 2005, 4-20-2001]

[Devices subject to this condition : D18, D27, D36, D45]



**FACILITY PERMIT TO OPERATE
MOUNTAINVIEW POWER COMPANY LLC**

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

E144.1 The operator shall vent this equipment, during filling, only to the vessel from which it is being filled.

[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002]

[Devices subject to this condition : D60]

E162.1 The operator shall use this equipment only during utility failure periods, except for maintenance purposes.

[RULE 1110.2, 11-14-1997; RULE 1304(c)-Offset Exemption, 6-14-1996; RULE 1401, 3-4-2005]

[Devices subject to this condition : D61]

E179.1 For the purpose of the following condition number(s), continuous monitoring shall be defined as measuring at least once every 15 minutes, except as allowed by Rule 2000.

Condition Number D 12- 3

[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002]

[Devices subject to this condition : C24, C33, C42, C51]

E179.2 For the purpose of the following condition number(s), continuously record shall be defined as recording at least once every hour and shall be calculated based upon the average of the continuous monitoring for that hour.

Condition Number D 12- 3

Condition Number D 12- 4

Condition Number D 12- 5

[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002]

[Devices subject to this condition : C24, C33, C42, C51]



**FACILITY PERMIT TO OPERATE
MOUNTAINVIEW POWER COMPANY LLC**

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

E193.1 The operator shall operate and maintain this equipment according to the following specifications:

A data acquisition system shall be installed and maintained to monitor and record the combined NOx emissions in pounds per hour from all gas turbines, Devices D18, D27, D36, and D45 and their respective Duct Burners, Devices D21, D30, D39 and D48, whenever at least one gas turbine is in startup mode. This data shall be used to determine compliance with permit condition A433.1

[RULE 2005, 4-20-2001]

[Devices subject to this condition : D18, D21, D27, D30, D36, D39, D45, D48]

E193.2 The operator shall operate and maintain this equipment according to the following specifications:

The Cleanair Systems "PERMIT" filter system installed for the equipment shall be operated according to the following criteria: (1) The maximum consecutive minutes at idle shall not exceed 240 minutes; (2) The number of 10-minute idle sessions before regeneration is required shall be after 24 consecutive sessions; (3) The minimum temperature/load/time for regeneration shall not be less than 40% load or 300 deg. C for 30% of operating time or 2 hrs, whichever is longer.

The Cleanair Systems "PERMIT" filter system installed for the equipment shall be provided with a data logging and alarm system to record and monitor the equipment's exhaust backpressure and temperature during operation.

[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002; RULE 1470, 3-4-2005]

[Devices subject to this condition : D61]

I. Administrative



**FACILITY PERMIT TO OPERATE
MOUNTAINVIEW POWER COMPANY LLC**

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

- 1296.1 This equipment shall not be operated unless the operator demonstrates to the Executive Officer that the facility holds sufficient RTCs to offset the prorated annual emissions increase for the first compliance year of operation. In addition, this equipment shall not be operated unless the operator demonstrates to the Executive Officer that, at the commencement of each compliance year after the first compliance year of operation, the facility holds sufficient RTCs in an amount equal to the annual emissions increase.

To comply with this condition, the operator shall limit the 1st year cumulative facilitywide NOx emissions from all equipment to no more than 492,897 lbs/yr. The purpose of this condition is to insure the facility does not exceed the 1st year RTCs provided for the project. This condition shall apply during the 1st 12 months of operation, commencing with the initial operation of the first gas turbine (Devices D18, D27, D36, or D45).

To comply with this condition, the operator shall, prior to the beginning of all years subsequent to the 1st compliance year, hold a minimum of 464,338 lbs of NOx RTCs for operation of all equipment at the facility. In accordance with Rule 2005(f), unused RTCs may be sold only during the reconciliation period for the fourth quarter of the applicable compliance year inclusive of the 1st compliance year.

[RULE 2005, 4-20-2001; RULE 2012, 5-11-2001; RULE 2012, 12-5-2003]

[Devices subject to this condition : D18, D27, D36, D45, D58, D61]

K. Record Keeping/Reporting



**FACILITY PERMIT TO OPERATE
MOUNTAINVIEW POWER COMPANY LLC**

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

K40.1 The operator shall provide to the District a source test report in accordance with the following specifications:

Source test results shall also include turbine and generator output under which the test was conducted.

Source test results shall also include turbine fuel flow rate under which the test was conducted.

All exhaust flow rate shall be expressed in terms of dry standard cubic feet per minute (DSCFM) and dry actual cubic feet per minute (DACFM).

Emission data shall be expressed in terms of lbs/MM cubic feet.

Source test results shall be submitted to the District no later than 60 days after the source test was conducted.

Emission data shall be expressed in terms of concentration (ppmv), corrected to 15 percent oxygen, dry basis.

Emission data shall be expressed in terms of mass rate (lbs/hr). In addition, solid PM emissions, if required to be tested, shall also be reported in terms of grains per DSCF.

Source test results shall also include exhaust gas moisture content under which the test was conducted.

[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996; RULE 2005, 4-9-1999; RULE 2005, 4-20-2001]

[Devices subject to this condition : D18, D27, D36, D45]

K67.3 The operator shall keep records, in a manner approved by the District, for the following parameter(s) or item(s):

Date of operation, the elapsed time in hours, and the reason for operation. Records shall be kept and maintained on file for a minimum of five years and made available to District personnel upon request

[RULE 1110.2, 11-14-1997; RULE 1304(a)-Modeling and Offset Exemption, 6-14-1996; RULE 1401, 5-3-2002]

[Devices subject to this condition : D58]



**FACILITY PERMIT TO OPERATE
MOUNTAINVIEW POWER COMPANY LLC**

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

K67.4 The operator shall keep records, in a manner approved by the District, for the following parameter(s) or item(s):

Facility log indicating date, number of operating hours and fuel consumed for each turbine and duct burner during the commissioning period.

Facility log documenting all start-ups and combustor tuning events. The log shall indicate the date, type, time and duration of each event.

Data acquired as specified in condition E193.1 for turbine startups.

Records shall be kept and maintained on file for a minimum of five years and made available to AQMD personnel upon request.

[RULE 2005, 4-20-2001; RULE 2012, 5-11-2001; RULE 2012, 12-5-2003]

[Devices subject to this condition : D18, D21, D27, D30, D36, D39, D45, D48]

K67.5 The operator shall keep records, in a manner approved by the District, for the following parameter(s) or item(s):

Date of each operation, the elapsed time in hours, and the reason for operation.

Records obtained from a data logger and alarm system provided for use on the equipment's diesel particulate filter.

Records shall be kept and maintained on file for a minimum of five years, and shall be made available to authorized District personnel upon request.

[RULE 1110.2, 11-14-1997; RULE 1304(a)-Modeling and Offset Exemption, 6-14-1996; RULE 1401, 5-3-2002; RULE 1470, 3-4-2005]

[Devices subject to this condition : D61]