ATTACHMENT 1

MODIFIED OPERATING PROFILE

REP
Plant Dispatch with 31.09 TPY NOx

	Quarter				Total
	1st	2nd	3rd	4th	Annual
Combustion Turbines/HRSGs					
Base Load Only Hours	1324	1094	1247	1298	4,963
Peaking Hours (Duct Firing)	500	321	849	509	2,179
Total Base and Peak Hours	1,824	1,415	2,096	1,807	7,142
Total Startup Hours	89	148	30	94	361
Total Operating Hours	1,913	1,563	2,126	1,901	7,503
Offline Hours	247	621	82	308	1,258
Total Hours in Period	2,160	2,184	2,208	2,208	8,760
Number of Starts (each CTG)					
Hot	14	31	23	19	87
Warm	33	39	2	24	98
Cold	3	13	1	9	26
Total Number of Starts	50	83	26	52	211
Hours per Start					
Hot	1				
Warm	2				
Cold	3				
Auxiliary Boiler					
Margin	30%				
Operating Hours	140	568	143	144	995
Standy Generator					
Duration of Periodic Tests, mins	30				
Load During Testing, %	50%				
Operating Hours	12.5	12.5	12.5	12.5	50
Fire Pump					
Duration of Periodic Tests, mins	30				
Load During Testing, %	100%				
Operating Hours	12.5	12.5	12.5	12.5	50

REP
Plant Dispatch for 23.39 TPY NOx

	Quarter				Total
	1st	2nd	3rd	4th	Annual
Combustion Turbines/HRSGs					
Base Load Only Hours	1,304	761	1,240	1,238	4,543
Peaking Hours (Duct Firing)	183	13	563	166	925
Total Base and Peak Hours	1,487	774	1,803	1,404	5,468
Total Startup Hours	27	106	92	136	361
Total Operating Hours	1,514	880	1,895	1,540	5,829
Offline Hours	646	1,304	313	668	2,931
Total Hours in Period	2,160	2,184	2,208	2,208	8,760
Hot	14	31	23	19	87
Warm	2	24	33	39	98
Cold	3	9	1	13	26
Total Number of Starts	19	64	57	71	211
Hours per Start					
Hot	1				
Warm	2				
Cold	3				
Auxiliary Boiler					
Margin	30%				
Operating Hours	140	568	143	144	995
Standy Generator					
Duration of Periodic Tests, mins	30				
Load During Testing, %	50%				
Operating Hours	12.5	12.5	12.5	12.5	50
Fire Pump					
Duration of Periodic Tests, mins	30				
Load During Testing, %	100%				
Operating Hours	12.5	12.5	12.5	12.5	50