

**Russell City Energy Center
01-AFC-7C**

Monthly Compliance Report #9
April 1 – April 30, 2011

1. Project Construction Status

The construction efforts this month continued with installation of foundation piles utilizing three pile driving rigs. The piles in HRSG 1, HRSG 2, CTG 1 and Gas Compressor have been completed. As of April 26, 2011, 279 piles remain to be installed (122 in the STG and the rest in CTG #2, ZLD and transformer foundations). Pile driving is forecast to complete early May, 2011. All piles have been cast and will be delivered in the first week of May.

The Bechtel direct hire effort has increased in activity with 51 union craft on the payroll as of April 26. Underground piping started on April 21, 2011 with the east/west piping south of the HRSG stacks. Work has also started on the undergrounds running east/west immediately south of the warehouse/administration building.

Temporary construction facilities continue to be established. The temporary construction office at Cabot has been vacated by Bechtel non-manual personnel and all Bechtel non-manuals are occupying the jobsite trailers.

Construction presence on the design team continues to support engineering and procurement regarding scheduling, sequencing and constructability.

Work Completed:

- Backfill of city triangle
- Temporary construction power energized
- Connection to the Hayward city sanitary sewer
- Occupancy approval of the construction/CBO/Owner jobsite office trailers
- Construction parking lot layout
- Brass alley time keeping system operational
- Receipt of construction equipment for Bechtel direct hire scope

Work in Progress:

- Connection of construction facilities to city potable water
- Installation of permanent underground utilities (ongoing)
- Miscellaneous fencing
- Installation of tool room, shops and storage containers on city triangle
- Stairs and decks around construction trailers
- Receiving of underground utility material
- Dewatering as required by SWPP

Biological, cultural and paleontological monitoring was conducted.

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2. Required Monthly Compliance Report documents

GEN-2	A copy of the most recent schedule is attached	AQ-SC3	A copy of the AQCMM report is attached
GEN-3	N/A. No CBO payment was made during the reporting period.	AQ-SC4	A copy of the AQCMM report is attached
GEN-6	N/A. No special inspectors were approved during the reporting period.	AQ-SC5	A copy of the AQCMM report is attached
GEN-7	N/A. No CBO corrective actions for the reporting period	AQ-1	N/A. Applicable work not completed during the reporting period
GEN-8	N/A. No work completed for the reporting period	AQ-2	N/A. Applicable work not completed during the reporting period
CIVIL-3	N/A. There were no non-compliance issues during the reporting period.	AQ-3	N/A. Applicable work not completed during the reporting period
CIVIL-4	N/A. Applicable work not completed during the reporting period	AQ-4	N/A. Applicable work not completed during the reporting period
STRUC-3	N/A. Applicable work not completed during the reporting period	AQ-5	N/A. Applicable work not completed during the reporting period
STRUC-4	N/A. Applicable work not completed during the reporting period	AQ-6	N/A. Applicable work not completed during the reporting period
MECH-1	N/A. Applicable work not completed during the reporting period	AQ-7	N/A. Applicable work not completed during the reporting period
MECH-2	N/A. Applicable work not completed during the reporting period	AQ-8	N/A. Applicable work not completed during the reporting period
ELEC-1	N/A. Applicable work not completed during the reporting period	AQ-9	N/A. Applicable work not completed during the reporting period
TSE-1	N/A. Applicable work not completed during the reporting period	AQ-10	N/A. Applicable work not completed during the reporting period
TSE-4	N/A. Applicable work not completed during the reporting period	WS-3	A copy of the CSS report is attached.

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Required Monthly Compliance Report documents, continued

BIO-2	A copy of the Designated Biologist's report is attached	CUL-6	A copy of the Cultural Resource Specialist's weekly reports are attached
BIO-5	WEAP training was conducted for 55 personnel during the reporting period.	PAL-3	A copy of the WEAP training records are attached
SW-1	A narrative DESCP effectiveness is attached	PAL-4	A copy of the Paleontological Resource Specialist's report is attached
SW-6	N/A. There were no notices of violation during the reporting period.	WASTE-7	No new EPA ID numbers were obtained during the reporting period.
CUL-2	A copy of the current schedule is attached	TRANS-9	N/A. There were no encroachment permits obtained during the reporting period.
CUL-4	A copy of the WEAP training records are attached	VIS-11	N/A. There were no complaints reported during the reporting period.

3. Compliance Matrix

A copy of the compliance matrix is attached.

4. Conditions satisfied during the reporting period

Ongoing approvals were issued by the CBO for submittals made in accordance with CIVIL-1, MECH-1 and ELEC-1.

5. Submittal deadlines not met

There are no past due compliance submittals.

6. Approved condition of certification changes

- A request for amendment of the license was submitted on November 19, 2009. Amendment #2 was approved by the Commission on August 11, 2010.
- A change to the verification language of LAND-1 was submitted to the CPM on April 14, 2010 and approved by staff on April 30, 2010.
- A change to the verification language of SOIL&WATER-8 was submitted to the CPM on August 18, 2010 and approved by staff on August 24, 2010.

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7. Filings or permits from other agencies

A Federal Aviation Administration Determination of No Hazard for Temporary Structure was obtained for crane operations during construction, Aeronautical Study No. 2011-AWP-2337-OE.

8. Projection of compliance activities for April 2011 – May 2011

GEN-2	Schedule will be updated monthly
GEN-3	CBO payments will be submitted monthly
AQ-SC3	The AQCMM report will be updated monthly
AQ-SC4	The AQCMM report will be updated monthly
AQ-SC5	The AQCMM report will be updated monthly
WS-3	The CSS report will be updated monthly
BIO-2	The Designated Biologist's report will be updated monthly
BIO-5	WEAP training will be completed for new employees as needed
SW-1	DESCP effectiveness will be tracked and reported monthly
CUL-2	A current schedule will be provided to the CRS weekly
CUL-4	WEAP training will be completed for new employees as needed
PAL-3	WEAP training will be completed for new employees as needed
PAL-4	The PRS report will be updated monthly
WASTE-3	Bechtel CA registered PE monitoring project during soil excavation.

9. Additions to the on-site compliance file

WEAP training records

CRS reports

10. Listing of complaints, notices of violations, official warnings and citations

A noise complaint was received on April 12, 2011 due to pile driving activities. Notification, as required by NOISE-2 and COM-10, was made to the CEC and the City of Hayward.

**CONDITION OF CERTIFICATION
GEN-2**

**Russell City Energy Center
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April 2011**

**CEC No. 01-AFC-07C
RUSSELL CITY ENERGY CENTER
CBO SUBMITTALS LIST**

25483-000-G02-GGG-00011
REV 10

Project Address: 3862 Depot
Road, Hayward, CA 94545

Bechtel Job 25483

SORT ORDER	COC Number	CBO Reference Number	Document Number	Rev	Document Title	Document Type	Responsible Discipline	Scheduled to CBO	Actual to CBO	RPE Seal	Transmittal Letter Number	Requested Approval Date	CBO Response Date	Re-Submittal Responses to Comments	CBO Approval Date	Comments
1	CIVIL-1	CIVIL-1 SWPPP (REV1) (100804)	25483-000-30G-K03G-00001	0	STORM WATER POLLUTION PREVENTION PLAN	GHES	Civil		08/04/10	RK	GAKG-00007	8/18/10	8/19/10		8/19/10	Approved
2	CIVIL-1	CIVIL-1 DESC (REV1) (100804)	25483-001-30G-K03G-00002	0	EROSION AND SEDIMENT CONTROL AND STORM WATER MANAGEMENT PLAN	GHES	Civil		08/04/10	RK	GAKG-00006	8/18/10	8/27/10		8/27/10	Approved
3	CIVIL-1	CIVIL1-GEO2 (REV0) (100812)	25483-000-30R-K01G-00001	0	SUBSURFACE INVESTIGATION AND FOUNDATION REPORT	Report	Civil		08/12/10	DG	GAKG-00010	8/26/10	10/11/10			CBO Comments (10/11/10) Changing the Title of the Report, Version 1.3 CBO Comments (10/4/10) in zip file of document, Version 1.2 Response to CBO from Donald Gerken 9/30/10 - Cover Note to Subsurface Investigation Report in document version 1.1 zip file and also included as the second page to Transmittal CIVIL1-GE03 (REV0) (100813) G26-GAKG-00011
4	CIVIL-1	CIVIL1-GEO2 (REV3) (110114)	25483-000-30R-K01G-00002	0	ENGINEERING GEOLOGY REPORT	Report	Civil		01/19/11	MW	GAKG-00125	2/9/11	2/16/11		2/16/11	Approved
5	CIVIL-1	CIVIL1-GEO2 (REV2) (110106)	25483-000-30R-K01G-00002	0	ENGINEERING GEOLOGY REPORT	Report	Civil		01/13/11	MW	GAKG-00125	1/27/11	1/13/11 Superseded by Rev 3	1/19/11		Rejected again due to CBO requiring Calc (reference document) to be sealed. Re-submitted 1/14/11 under (REV3) (110114)
6	CIVIL-1	CIVIL1-GEO2 (REV1) (110103)	25483-000-30R-K01G-00002	0	ENGINEERING GEOLOGY REPORT	Report	Civil		01/03/11	MW	GAKG-00125	1/24/11	1/13/11 Superseded by Rev 2	1/13/11		Rejected due to no blank signature area for CBO Re-submitted 1/6/11 under (REV2) (110106)
7	CIVIL-1	CIVIL1-GEO1 (REV0) (100811)	25483-000-30R-K01G-00002	0	ENGINEERING GEOLOGY REPORT	Report	Civil		08/11/10	MW	GAKG-00009	8/25/10	1/13/11 Superseded by Rev 1	1/3/11		CBO Comments (10/11/10) Changing the Title of the Report, Version 1.3 CBO Comments (10/4/10) in zip file of document, Version 1.2
8	CIVIL-1	CIVIL1-GEO2 (REV3) (110114)	25483-000-30R-K01G-00003		DEVELOPMENT OF THE 2007 CALIFORNIA BUILDING CODE DESIGN RESPONSE SPECTRUM (ORIGINALLY A BECHTEL INTEROFFICE MEMORANDUM)	Memorandum	Civil		01/14/11	MW	GAKG-00125	2/4/11	2/16/11		2/16/11	Approved
9	CIVIL-1	CIVIL-1 CE01 (REV1) (100802)	25483-000-3PS-CE01-00001	0	TECHNICAL SPECIFICATION FOR EARTHWORK, GRADING AND STRUCTURAL BACKFILL	Specification	Civil		08/02/10	RK	GAKG-00005	8/17/10	8/16/10			See Comment Response to 25483-001-C2-0000-00001 - (8/16/10)
10	CIVIL-1	CIVIL-1 CE02 (REV0) (110405)	25483-000-3PS-CE02-00001	1	Technical Specification for the Excavation, Backfill and Compaction of Trenches for Pipes, Electrical Ducts and Other Underground Utilities	Specification	Civil		04/05/11	RK	GAKG-00281	4/26/11				
11	CIVIL-1	CIVIL-1 CE03 (REV2) (101207)	25483-000-3PS-CE03-00001	2	TECHNICAL SPECIFICATION FOR SOIL STABILIZATION	Specification	Civil		12/07/10	DG	GAKG-00097	12/14/10				Rejected - email sent to Michelle 4/19/11 questioning rejection
12	CIVIL-1	CIVIL-1 CE03 (REV1) (100917)	25483-000-3PS-CE03-00001	1	TECHNICAL SPECIFICATION FOR SOIL STABILIZATION	Specification	Civil		09/17/10	DG	GAKG-00023	9/20/10	12/7/10 Superseded by Rev 2		9/21/10	Approved
13	CIVIL-1	CIVIL-1 CE03 (REV0) (100913)	25483-000-3PS-CE03-00001	0	TECHNICAL SPECIFICATION FOR SOIL STABILIZATION	Specification	Civil		09/13/10	DG	GAKG-00020	9/17/10	9/17/10 Superseded by Rev 1		Superseded	SUPERSEDED BY REV 1 - PER CBO TRACKING LOG 9/24/10
14	CIVIL-1	CIVIL-1 DB02 (REV0) (101007)	25483-000-3PS-DB02-00001	0	TECHNICAL SPECIFICATION FOR CONCRETE WORK	Specification	Civil		10/07/10	RK	GAKG-00043	10/21/10	11/2/10		11/1/10	Approved
15	CIVIL-1	CIVIL-1 CE03 (REV1) (100917)	25483-000-3PS-CE03-00001	1	TECHNICAL SPECIFICATION FOR SOIL STABILIZATION	Specification	Civil		09/17/10	DG	GAKG-00020	9/20/10	9/21/10		9/21/10	Approved
16	CIVIL-1		25483-000-3PS-NNP0-XXXXX		STANDARD SPECIFICATION FOR EXTERNAL THERMAL INSULATION AND LAGGING		Plant Design	Q1, 2011								
17	CIVIL-1		25483-000-3PS-NNP0-XXXXX		PROJECT SPECIFICATION FOR STEAM TURBINE EXTERNAL THERMAL INSULATION AND LAGGING		Plant Design	Q1, 2011								
18	CIVIL-1		25483-000-3PS-NX00-XXXXX		TECHNICAL SPECIFICATION FOR EXTERNAL COATING OF BURIED PIPELINES		Plant Design	Q1, 2011								
19	CIVIL-1		25483-000-3PS-PH06-XXXXX		TECHNICAL SPECIFICATION - FIELD DESIGN, FABRICATION AND INSTALLATION OF PIPE SUPPORTS		Plant Design	Q1, 2011								
20	CIVIL-1		25483-000-3PS-PS02-XXXXX		STANDARD SPECIFICATION FOR FIELD FABRICATION AND INSTALLATION OF PIPING		Plant Design	Q1, 2011								

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REV 10

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Road, Hayward, CA 94545

Bechtel Job 25483

SORT ORDER	COC Number	CBO Reference Number	Document Number	Rev	Document Title	Document Type	Responsible Discipline	Scheduled to CBO	Actual to CBO	RPE Seal	Transmittal Letter Number	Requested Approval Date	CBO Response Date	Re-Submittal Responses to Comments	CBO Approval Date	Comments
21	CIVIL-1	CIVIL-1 SY01 (REV1) (101207)	25483-000-3PS-SY01-00001	3	TECHNICAL SPECIFICATION FOR MATERIAL TESTING SERVICES FOR CONCRETE AND EARTHWORK	Specification	Civil		12/07/10	RK	GAKG-00098	12/14/10				Rejected - email sent to Michelle 4/19/11 questioning rejection
22	CIVIL-1	CIVIL-1 SY01 (REV0) (101007)	25483-000-3PS-SY01-00001	0	TECHNICAL SPECIFICATION FOR MATERIAL TESTING SERVICES FOR CONCRETE AND EARTHWORK	Specification	Civil		10/07/10	RK	GAKG-00042	10/21/10	12/7/10 Superseded by Rev 1		11/1/10	Approved - Superseded by Rev 1
23	CIVIL-1	CIVIL-1 P0K01 (REV2) (110215)	25483-000-C2-0000-00002	J	CONSTRUCTION FACILITIES LAYOUT	Drawing REFERENCE DOCUMENT	Civil		02/15/11		GAKG-00198	2/17/11	2/17/11		2/17/11	Approved - Sealed Doc submitted as a referenced doc
24	CIVIL-1	CIVIL-1 P0K01 (REV1) (110203)	25483-000-C2-0000-00002	J	CONSTRUCTION FACILITIES LAYOUT	Drawing REFERENCE DOCUMENT	Civil		02/03/11		GAKG-00178	2/8/11	2/17/11 Superseded by REV2	2/15/11		Verbal comment by Lowell Brown to Kevin Kidd for one doc in pkg from William Scotsman revised. Resubmit without CBO returning comment response
25	CIVIL-1	CIVIL-1 P0K01 (REV0) (110112)	25483-000-C2-0000-00002	J	CONSTRUCTION FACILITIES LAYOUT	Drawing REFERENCE DOCUMENT	Civil		01/12/11		GAKG-00147	1/26/11	1/14/11 Superseded by REV 1			CBO Comment Response zipped with document in IW (doc submitted for reference with new documents)
26	CIVIL-1	CIVIL-1 CE01 (REV2) (100823)	25483-000-C2-0000-00002	H	CONSTRUCTION FACILITIES LAYOUT	Drawing REFERENCE DOCUMENT	Civil		08/23/10		GAKG-00012	8/30/10	8/27/10 Superseded by REV 0 of new COC #		8/27/10	Reviewed for Referenced Only (Listed on CBO Spreadsheet as Unit 001) . Also submitted under GEN-2 WS1-0000 (REV1) (101116)
27	CIVIL-1	CIVIL-1 CE01 (REV1) (100802)	25483-001-C2-0000-00001	0	SITE PLAN	Drawing	Civil		08/02/10	RK	GAKG-00005	8/17/10	8/16/10			Comment Response - RCEC Civil Document Plan Review Comments - Civil1 CE01 (Rev1); ABAG ESC Manual May 1995; CASQA BMP SE-2 Feb 2010 (New); CASQA BMP SE-2 Jan 2003 (Old)
28	CIVIL-1	CIVIL-1 CE01- (REV0) (100720)	25483-001-C2-0000-00001	0	SITE PLAN	Drawing	Civil		07/20/10	RK	GAKG-00001	8/3/10	8/2/10 Superseded by Rev 1		Superseded	Superseded by Rev 1 - Sent Rev 0 to CBO on 7/20 and again 8/02
29	CIVIL-1	CIVIL-1 CE01 (REV2) (100823)	25483-000-C2K-0000-00001	C	CONSTRUCTION FENCE LAYOUT	Drawing Reference Document	Civil		08/23/10		GAKG-00012	8/13/10	8/27/10		8/27/10	Reviewed for Referenced Only
30	CIVIL-1	CIVIL-1 SY01 (REV0) (101007)	25483-000-3PS-SY01-00001	2	TECHNICAL SPECIFICATION FOR MATERIAL TESTING SERVICES FOR CONCRETE AND EARTHWORK	Specification	Civil		10/07/10	RK	GAKG-00042	10/21/10	11/02/10		11/2/10	Approved
31	CIVIL-1		25483-000-CD-0100-00001		STORM WATER DRAINAGE PLAN		Civil	3/30/11								
32	CIVIL-1	CIVIL-1 CE01 (REV5) (100917)	25483-000-CG-0100-00001	5	ROUGH GRADING EXCAVATION PLAN (PHASE 1)	Drawing	Civil		09/17/10	RK	GAKG-00022	9/22/10	9/21/10		9/21/10	Approved
33	CIVIL-1	CIVIL-1 CE01 (REV2) (100823)	25483-000-CG-0100-00001	4	ROUGH GRADING EXCAVATION PLAN (PHASE 1)	Drawing	Civil		08/23/10	RK	GAKG-00012	8/30/10	8/16/10 Superseded by REV 5	8/24/10	8/27/10	Bechtel Response to Plan Check Comments (8-24-10) Approved
34	CIVIL-1	CIVIL-1 CE01 (REV1) (100802)	25483-000-CG-0100-00001	2	ROUGH GRADING EXCAVATION PLAN	Drawing	Civil		08/02/10	RK	GAKG-00005	8/17/10	8/23/10 Superseded by REV2		Superseded	Superseded by Rev 2 - RCEC Civil Document Plan Review Comments - Civil1 CE01 (Rev1); ABAG ESC Manual May 1995; CASQA BMP SE-2 Feb 2010 (New); CASQA BMP SE 2 Jan 2003 (Old) (8/16/10)
35	CIVIL-1	CIVIL-1 CE01 (REV0) (100720)	25483-000-CG-0100-00001	1	ROUGH GRADING EXCAVATION PLAN	Drawing	Civil		07/20/10	RK	GAKG-00001	8/3/10	8/2/10 Superseded by REV 1		Superseded	Superseded by Rev 1
36	CIVIL-1	CIVIL-1 CE01 (REV5) (100917)	25483-000-CG-0100-00002	5	ROUGH GRADING BACKFILL PLAN (PHASE 1)	Drawing	Civil		09/17/10	RK	GAKG-00022	9/22/10	9/21/10		9/21/10	Approved
37	CIVIL-1	CIVIL-1 CE01 (REV2) (100823)	25483-000-CG-0100-00002	4	ROUGH GRADING BACKFILL PLAN (PHASE 1)	Drawing	Civil		08/23/10	RK	GAKG-00012	8/30/10	8/16/10 Superseded by REV 5	8/24/10	8/27/10	Approved
38	CIVIL-1	CIVIL-1 CE01 (REV1) (100802)	25483-000-CG-0100-00002	2	ROUGH GRADING BACKFILL PLAN	Drawing	Civil		08/02/10	RK	GAKG-00005	8/17/10	8/23/10 Superseded by REV 2		Superseded	Superseded by Rev 2 - RCEC Civil Document Plan Review Comments - Civil1 CE01 (Rev1); ABAG ESC Manual May 1995; CASQA BMP SE-2 Feb 2010 (New); CASQA BMP SE 2 Jan 2003 (Old) (8/16/10)
39	CIVIL-1	CIVIL-1 CE01 (REV0) (100720)	25483-000-CG-0100-00002	1	ROUGH GRADING BACKFILL PLAN	Drawing	Civil		07/20/10	RK	GAKG-00001	8/3/10	8/2/10 Superseded by REV 1		Superseded	Superseded by Rev 1
40	CIVIL-1	CIVIL-1 CE01 (REV5) (100917)	25483-000-CG-0100-00003	5	ROUGH GRADING PLAN (PHASE 2)	Drawing	Civil		09/17/10	RK	GAKG-00022	9/22/10	9/21/10		9/21/10	Approved
41	CIVIL-1	CIVIL-1 CE01 (REV2) (100823)	25483-000-CG-0100-00003	4	ROUGH GRADING PLAN (PHASE 2)	Drawing	Civil		08/23/10	RK	GAKG-00012	8/30/10	8/16/10 Superseded by Rev 5	8/24/10	8/27/10	Approved

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25483-000-G02-GGG-00011
REV 10

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Bechtel Job 25483

SORT ORDER	COC Number	CBO Reference Number	Document Number	Rev	Document Title	Document Type	Responsible Discipline	Scheduled to CBO	Actual to CBO	RPE Seal	Transmittal Letter Number	Requested Approval Date	CBO Response Date	Re-Submittal Responses to Comments	CBO Approval Date	Comments
42	CIVIL-1	CIVIL-1 CE01 (REV1) (100802)	25483-000-CG-0100-00003	2	ROUGH GRADING PLAN	Drawing	Civil		08/02/10	RK	GAKG-00001	8/3/10	8/23/10 Superseded by REV 2		Superseded	Superseded by Rev 2 - RCEC Civil Document Plan Review Comments - Civil1 CE01 (Rev1); ABAG ESC Manual May 1995; CASQA BMP SE-2 Feb 2010 (New); CASQA BMP SE 2 Jan 2003 (Old) (8/16/10)
43	CIVIL-1	CIVIL-1 CE01 (REV0) (100720)	25483-000-CG-0100-00003	1	ROUGH GRADING PLAN	Drawing	Civil		07/20/10	RK	GAKG-00001	8/3/10	8/2/10 Superseded by REV 1		Superseded	
44	CIVIL-1	CIVIL-1 CE01 (REV5) (100917)	25483-000-CG-0100-00004	0	ROUGH GRADING BACKFILL PLAN (PHASE 1A)	Drawing	Civil		09/17/10	RK	GAKG-00022	9/22/10	9/21/10		9/21/10	Approved
45	CIVIL-1	CIVIL-1 CE01 (REV5) (100917)	25483-000-CG-0190-00001	5	ROUGH GRADING DETAILS, SHEET 1	Drawing	Civil		09/17/10	RK	GAKG-00022	9/22/10	9/21/10		9/21/10	Approved
46	CIVIL-1	CIVIL-1 CE01 (REV2) (100823)	25483-000-CG-0190-00001	4	ROUGH GRADING DETAILS, SHEET 1	Drawing	Civil		08/23/10	RK	GAKG-00012	8/30/10	8/16/10 Superseded by Rev 5	8/24/10	8/27/10	Approved
47	CIVIL-1	CIVIL-1 CE01 (REV1) (100802)	25483-000-CG-0190-00001	2	ROUGH GRADING DETAILS, SHEET 1	Drawing	Civil		08/02/10	RK	GAKG-00005	8/17/10	8/23/10 Superseded by REV 2		Superseded	Superseded by Rev 2 - RCEC Civil Document Plan Review Comments - Civil1 CE01 (Rev1); ABAG ESC Manual May 1995; CASQA BMP SE-2 Feb 2010 (New); CASQA BMP SE 2 Jan 2003 (Old) (8/16/10)
48	CIVIL-1	CIVIL-1 CE01 (REV0) (100720)	25483-000-CG-0190-00001	1	ROUGH GRADING DETAILS, SHEET 1	Drawing	Civil		07/20/10	RK	GAKG-00001	8/3/10	8/20/10 Superseded by REV 1		Superseded	
49	CIVIL-1	CIVIL-1 CE01 (REV5) (100917)	25483-000-CG-0190-00002	6	ROUGH GRADING DETAILS, SHEET 2	Drawing	Civil		09/17/10	RK	GAKG-00022	9/22/10	9/21/10		9/21/10	Approved
50	CIVIL-1	CIVIL-1 CE01 (REV2) (100823)	25483-000-CG-0190-00002	5	ROUGH GRADING DETAILS, SHEET 2	Drawing	Civil		08/23/10	RK	GAKG-00012	8/30/10	8/16/2010 Superseded by Rev 5		8/27/10	Approved
51	CIVIL-1	CIVIL-1 CE01 (REV1) (100802)	25483-000-CG-0190-00002	3	ROUGH GRADING DETAILS, SHEET 2	Drawing	Civil		08/02/10	RK	GAKG-00005	8/17/10	8/23/10 Superseded by REV 2		Superseded	Superseded by Rev 2 - RCEC Civil Document Plan Review Comments - Civil1 CE01 (Rev1); ABAG ESC Manual May 1995; CASQA BMP SE-2 Feb 2010 (New); CASQA BMP SE 2 Jan 2003 (Old) (8/16/10)
52	CIVIL-1	CIVIL-1 CE01 (REV0) (100720)	25483-000-CG-0190-00002	2	ROUGH GRADING DETAILS, SHEET 2	Drawing	Civil		07/20/10	RK	GAKG-00001	8/3/10	8/2/10 Superseded by ReEV1			
53	CIVIL-1	CIVIL-1 CE01 (REV3) (100901) Part 1 of 2	25483-000-CGN-0100-00001	0	DCN FOR ROUGH GRADING - EXCAVATION PLAN (PHASE 1) (ADD CLARIFICATION OF EXISTING UNDERGROUND UTILITIES)	DCN	Civil		09/01/10		GAKG-00015	9/7/10	10/12/10		10/12/10	Approved
54	CIVIL-1	CIVIL-1 CE01 (REV4) (100908)	25483-000-CGN-0100-00002	0	DCN FOR ROUGH GRADING - EXCAVATION PLAN (PHASE 1)	DCN	Civil		09/08/10	RK	GAKG-00019	9/10/10	9/10/10		9/9/10	Approved
55	CIVIL-1	CIVIL-1 CE01 (REV8) (110112)	25483-000-CGN-0100-00005	0	DCN - ADDITIONAL FILTERING ADDED TO SEDIMENTATION POND 1	DCN	Civil		01/12/11	RK	GAKG-00150	1/19/11	1/14/11		1/14/11	Approved
56	CIVIL-1	CIVIL-1 CE01 (REV6) (101004)	25483-000-CGN-0100-00103	0	DCN FOR ROUGH GRADING - EXCAVATION PLAN (PHASE 1)	DCN	Civil		10/04/10		GAKG-00038	10/6/10	10/7/10		10/7/10	Approved
57	CIVIL-1	CIVIL-1 CE01 (REV7) (101007)	25483-000-CGN-0100-00004	0	DCN - REVISED MAIN ACCESS ROAD ALIGNMENT, ADDED FIELD NOTE FOR UTILITY MANHOLE MODIFICATION AND REVISED CONSTRUCTION ACCESS ROAD TO SHOW EXISTING PAVED ROAD	DCN	Civil		10/07/10	RK	GAKG-00039	10/8/01	10/11/10		10/11/10	Approved
58	CIVIL-1	CIVIL-1 CE01 (REV8) (110112)	25483-000-CGN-0190-00001	0	DCN - REVISED SECTION "D" TP ADD CONCRETE BASE	DCN	Civil		01/12/11	RK	GAKG-00150	1/19/11	1/14/11		1/14/11	Approved
59	CIVIL-1	CIVIL-1 CE01 (REV3) (100901) Part 1 of 2	25483-000-CGN-0190-00002	0	DCN FOR ROUGH GRADING DETAILS, SHEET 2 (REVISED ROAD OVER EXCAVATION DEPTH)	DCN	Civil		09/01/10		GAKG-00015	9/7/10	10/12/10		10/12/10	Approved
60	CIVIL-1	CIVIL-1 CE01 (REV4) (100908)	25483-000-CGN-0190-00003	0	DCN FOR ROUGH GRADING DETAILS SHEET 2	DCN	Civil		09/08/10	RK	GAKG-00019	9/10/10	9/10/10		9/9/10	Approved
61	CIVIL-1		25483-000-CPR-GCE-00001		PILE LOAD TEST REPORT - GEOTECHNICAL & HYDRAULIC ENGINEERING SERVICES		Civil	12/15/10								
62	CIVIL-1		25483-000-CS-0010-00001		FINISH GRADNG PLAN	Grading Plan	Civil	4/30/11								
63	CIVIL-1		25483-000-CS-0010-00002		FINISH PAVING PLAN	Paving Plan	Civil	4/30/11								
64	CIVIL-1		25483-000-CS-0090-00002		FINISH GRADING SECTIONS AND DETAILS	Grading Sections & Details	Civil	4/30/11								
65	CIVIL-1		25483-000-CS-0090-00003		FINISH GRADING SECTIONS AND DETAILS	Grading Sections & Details	Civil	4/30/11								
66	CIVIL-1		25483-000-CS-0200-00001		MAIN ACCESS ROAD PLAN AND PROFILE		Civil	4/30/11								
67	CIVIL-1		25483-000-DO-0000-00001		CIVIL/STRUCTURAL STANDARDS CONCRETE DETAILS, SHEET 1		Civil	10/21/10								

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CBO SUBMITTALS LIST**

25483-000-G02-GGG-00011
REV 10

Project Address: 3862 Depot
Road, Hayward, CA 94545

Bechtel Job 25483

SORT ORDER	COC Number	CBO Reference Number	Document Number	Rev	Document Title	Document Type	Responsible Discipline	Scheduled to CBO	Actual to CBO	RPE Seal	Transmittal Letter Number	Requested Approval Date	CBO Response Date	Re-Submittal Responses to Comments	CBO Approval Date	Comments
68	CIVIL-1		25483-000-D0-0000-00002		CIVIL/STRUCTURAL STANDARDS CONCRETE DETAILS, SHEET 2		Civil	10/21/10								
69	CIVIL-1		25483-000-D0-0000-00003		CIVIL/STRUCTURAL STANDARDS CONCRETE DETAILS, SHEET 3		Civil	10/21/10								
70	CIVIL-1		25483-000-D0-0000-00004		CIVIL/STRUCTURAL STANDARDS CONCRETE DETAILS, SHEET 4		Civil	10/21/10								
71	CIVIL-1	CIVIL-1 P0K01 (REV2) (110215)	25483-000-E1-UA00-00001	5	CONSTRUCTION TEMPORARY POWER LAYOUT & SINGLE LINE	Drawing REFERENCE DOCUMENT	Electrical		02/15/11		GAKG-00198	2/17/11	2/17/11		2/17/11	Approved - Sealed Doc submitted as a referenced doc
72	CIVIL-1	CIVIL-1 P0K01 (REV1) (110203)	25483-000-E1-UA00-00001	5	CONSTRUCTION TEMPORARY POWER LAYOUT & SINGLE LINE	Drawing REFERENCE DOCUMENT	Electrical		02/03/11		GAKG-00178	2/8/11	2/17/11 Superseded by REV2			
73	CIVIL-1	CIVIL-1 P0K01 (REV2) (110215)	25483-000-ELK-0000-00001	B	CONSTRUCTION FACILITIES TEMPORARY LIGHTING PLAN	Drawing REFERENCE DOCUMENT	Electrical		02/15/11		GAKG-00198	2/17/11	2/17/11		2/17/11	Approved - Sealed Doc Sealed Doc submitted as a referenced doc
74	CIVIL-1	CIVIL-1 P0K01 (REV1) (110203)	25483-000-ELK-0000-00001	B	CONSTRUCTION FACILITIES TEMPORARY LIGHTING PLAN	Drawing REFERENCE DOCUMENT	Electrical		02/03/11		GAKG-00178	2/8/11	2/17/11 Superseded by REV2			
75	CIVIL-1	CIVIL-1 P0K01 (REV2) (110215)	25483-000-G27-GEC-00002	0	TEMPORARY SEWER EJECTION PUMP - TRIPLE D	Reference Document	Civil		02/15/11		GAKG-00198	2/17/11	2/17/11		2/17/11	Approved - Sealed Doc Sealed Doc submitted as a referenced doc
76	CIVIL-1	CIVIL-1 P0K01 (REV1) (110203)	25483-000-G27-GEC-00002	0	TEMPORARY SEWER EJECTION PUMP - TRIPLE D	Reference Document	Civil		02/03/11		GAKG-00178	2/8/11	2/17/11 Superseded by REV2			
77	CIVIL-1		25483-000-G27-GEK-00002	A	ENGINEERING GEOLOGY REPORT		Civil	08/10/10								
100	CIVIL-1	CIVIL-1 P103 (REV0) (110106)	25483-000-P1-7111-00001	A	GENERAL ARRANGEMENT RECYCLED WATER FACILITY PLAN AT GRADE AND ABOVE	General Arrangement REFERENCE DOCUMENT	Plant Design		01/06/11		GAKG-00130	1/27/11	4/19/11		4/19/11	Reviewed for Reference Only
79	CIVIL-1	CIVIL-1-GEO1 (REV3) (110114)	25483-000-KOC-0000-00003	0	LIQUEFACTION POTENTIAL AND DYNAMIC SETTLEMENT CALCULATION	Calculation	Civil		01/14/11	DG	GAKG-00125	2/4/11	2/16/11		2/16/11	Approved
80	CIVIL-1	CIVIL-1-GEO1 (REV2) (110106)	25483-000-KOC-0000-00003	0	LIQUEFACTION POTENTIAL AND DYNAMIC SETTLEMENT CALCULATION	Calculation	Civil		01/06/11		GAKG-00125	1/27/11	1/6/11 Superseded by REV 3	1/14/11		CBO Requesting this Calc to be sealed w/blank area for
81	CIVIL-1	CIVIL-1 GEO1 (REV1) (110103)	25483-000-KOC-0000-00003	0	LIQUEFACTION POTENTIAL AND DYNAMIC SETTLEMENT CALCULATION	Calculation	Civil		01/03/11	MW	GAKG-00125	1/24/11	1/3/11 Superseded by REV 2	1/6/11		Rejected due to no blank signature area on 000-30R-K01G-00002 for CBO Re-submitted 1/6/11 under (REV2) (110106)
82	CIVIL-1	CIVIL-1 GE04 (REV0) (101222)	25483-000-KOC-0000-00006	0	AXIAL AND LATERAL PILE SPRINGS - STATIC AND DYNAMIC CALCULATION	GHEs - Calculation	Civil		12/22/10	DG	GAKG-00118	1/11/11	1/6/11		1/6/11	Approved
83	CIVIL-1	CIVIL-1 GE05 (REV0) (110210)	25483-000-KOC-0000-00007	0	DEEP FOUNDATIONS - LOAD TEST RESULTS	GHEs - Calculation	Civil		02/10/11	DG	GAKG-00190	2/17/11	2/18/11		2/18/11	Approved
84	CIVIL-1		25483-000-K0C-7400-00001		STORM WATER MANAGEMENT BASIN SIZING CALCULATION		Civil	Q3, 2010								
85	CIVIL-1	CIVIL-1 CE01 (REV2) (100823)	25483-000-K0C-7400-00002	1	SEDIMENTATION BASIN SIZING CALCULATION	GHEs - Calculation	Civil		08/23/10	RK	GAKG-00012	8/30/10	8/27/10		8/27/10	Approved
86	CIVIL-1	CIVIL-1 CE01 (REV0) (100720)	25483-000-K0C-7400-00002	0	SEDIMENTATION BASIN SIZING CALCULATION	GHEs - Calculation	Civil		07/20/10	RK	GAKG-00001	8/3/10	8/23/10 Superseded by REV 2		Superseded	
87	CIVIL-1		25483-000-K0C-7400-00003		STORM DRAIN SYSTEM DESIGN		Civil	4/30/10								
88	CIVIL-1		25483-000-P0-		EMBEDDED AND UNDERGROUND PIPING - GENERAL NOTES AND STANDARD DETAILS		Plant Design	Q1, 2011								
89	CIVIL-1	CIVIL-1 P0K01 (REV2) (110215)	25483-000-P0K-0000-00001	C	CONSTRUCTION FACILITY PLOT PLAN	Drawing REFERENCE DOCUMENT	Plant Design		02/15/11		GAKG-00198	2/17/11	2/17/11		2/17/11	Approved - Sealed Doc Sealed Doc submitted as a referenced doc
90	CIVIL-1	CIVIL-1 P0K01 (REV1) (110203)	25483-000-P0K-0000-00001	C	CONSTRUCTION FACILITY PLOT PLAN	Drawing REFERENCE DOCUMENT	Plant Design		02/03/11		GAKG-00178	2/8/11	2/17/11 Superseded by REV2			Verbal comment by Lowell Brown to Kevin Kidd for one doc in pkg from William Scotsman revised. Resubmit without CBO returning comment response
91	CIVIL-1	CIVIL-1 P0K01 (REV0) (110112)	25483-000-P0K-0000-00001	B	CONSTRUCTION FACILITY PLOT PLAN	Drawing REFERENCE DOCUMENT	Plant Design		01/12/11		GAKG-00147	1/26/11	1/14/11 Superseded by REV 1			CBO Comment Response zipped with document in IW

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REV 10

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Bechtel Job 25483

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92	CIVIL-1	Issued for City of Hayward Approval - Site	25483-000-P0K-0000-00003	C	CONSTRUCTION FACILITY POTABLE WATER & WASTEWATER PLAN	Drawing	Plant Design		02/22/11		Hand Carried to City for Approval					Hand carried to City of Hayward for approval for permit. (City required Mylar copy). City perceded to markup the mylar copy, kept for their files and issued the permit. We never got a copy of the changes the city made in order to issue the permit.
93	CIVIL-1	CIVIL-1 P0K01 (REV2) (110215)	25483-000-P0K-0000-00003	B	CONSTRUCTION FACILITY POTABLE WATER & WASTEWATER PLAN	Drawing REFERENCE DOCUMENT	Plant Design		02/15/11		GAKG-00198	2/8/11	2/17/11		2/17/11	Approved - Sealed Doc submitted as a referenced doc
94	CIVIL-1	CIVIL-1 P0K01 (REV1) (110203)	25483-000-P0K-0000-00003	B	CONSTRUCTION FACILITY POTABLE WATER & WASTEWATER PLAN	Drawing REFERENCE DOCUMENT	Plant Design		02/03/11		GAKG-00178	2/8/11	2/17/11 Superseded by REV2			Verbal comment by Lowell Brown to Kevin Kidd for one doc in pkg from William Scotsman revised. Resubmit without CBO returning comment response
95	CIVIL-1	CIVIL-1 P0K01 (REV0) (110112)	25483-000-P0K-0000-00003	A	CONSTRUCTION FACILITY POTABLE WATER & WASTEWATER PLAN	Drawing REFERENCE DOCUMENT	Plant Design		01/12/11		GAKG-00147	1/26/11	1/14/11 Superseded by REV 1			CBO Comment Response zipped with document in IW
96	CIVIL-1	CIVIL-1 P0K01 (REV2) (110215)	25483-000-P0K-0000-00004	A	CONSTRUCTION FACILITY STAIR & HANDICAP RAMP DETAILS	Drawing REFERENCE DOCUMENT	Plant Design		02/15/11		GAKG-00198	2/8/11	2/17/11		2/17/11	Approved - Sealed Doc submitted as a referenced doc
97	CIVIL-1	CIVIL-1 P0K01 (REV1) (110203)	25483-000-P0K-0000-00004	A	CONSTRUCTION FACILITY STAIR & HANDICAP RAMP DETAILS	Drawing REFERENCE DOCUMENT	Plant Design		02/03/11		GAKG-00178	2/8/11	2/17/11 Superseded by REV2			Verbal comment by Lowell Brown to Kevin Kidd for one doc in pkg from William Scotsman revised. Resubmit without CBO returning comment response
98	CIVIL-1	CIVIL-1 P101 (REV0) (100727)	25483-000-P1-3312-00001	A	GENERAL ARRANGEMENT - STG/CTB TRANSFORMER AREA - PLAN AT GRADE AND ABOVE	General Arrangement REFERENCE DOCUMENT	Plant Design		07/27/10		GAKG-00002	8/17/10	8/18/10		8/18/10	Reviewed for Referenced Only
101	CIVIL-1	CIVIL-1 P103 (REV0) (110106)	25483-000-P1-7111-00002	A	GENERAL ARRANGEMENT RECYCLED WATER FACILITY PLAN AT GRADE AND ABOVE	General Arrangement REFERENCE DOCUMENT	Plant Design		01/06/11		GAKG-00130	1/27/11	4/19/11		4/19/11	Reviewed for Reference Only
209	ELEC-1	ELEC-1 0014 (REV0) (110323)	25483-000-EQ-0000-00001	1	SACRIFICIAL ANODE CATHODIC PROTECTION NOTES AND DETAILS	Notes & Details REFERENCE DOCUMENT	Electrical		3/23/11		GAKG-000256	4/13/11	4/6/11		4/6/11	Review for Reference Only
213	ELEC-1	ELEC-1 0014 (REV0) (110323)	25483-000-EQC-EQ-00001	0	CATHODIC PROTECTION CALCULATION	Calculation REFERENCE DOCUMENT	Electrical		3/23/11	KC	GAKG-000256	4/13/11	4/6/11		4/6/11	Review for Reference Only
78	CIVIL-1	CIVIL-1 P0K02 (REV0) (110228)	25483-000-G27-GEP-00003	0	HIGH DENSITY POLYETHYLENE PIPE FOR POTABLE WATER SERVICE FOR POTABLE WATER	Potable Water Document	Civil		02/28/11	EG	GAKG-00226	3/1/11	4/6/11			CBO Response - HDPE for potable water is not allowed by the City of Hayward Municipal Code - zipped with doc in IW and distrib NO ACTION REQUIRED
103	CIVIL-1	CIVIL-1 P102 (REV0) (100730)	25483-000-P1-7211-00001	A	GENERAL ARRANGEMENT - COOLING TOWER AREA - PLAN AT GRADE AND ABOVE	General Arrangement REFERENCE DOCUMENT	Plant Design		07/30/10		GAKG-00004	8/20/10	8/18/10		8/18/10	Reviewed for Referenced Only
104	CIVIL-1	CIVIL-1 P102 (REV0) (100730)	25483-000-P1-7211-00002	A	GENERAL ARRANGEMENT - COOLING TOWER AREA - PLAN AT GRADE AND ABOVE	General Arrangement REFERENCE DOCUMENT	Plant Design		07/30/10		GAKG-00004	8/20/10	8/18/10		8/18/10	Reviewed for Referenced Only
105	CIVIL-1	CIVIL-1 P102 (REV0) (100730)	25483-000-P1-7211-00003	A	GENERAL ARRANGEMENT - COOLING TOWER AREA - PLAN AT GRADE AND ABOVE	General Arrangement REFERENCE DOCUMENT	Plant Design		07/30/10		GAKG-00004	8/20/10	8/18/10		8/18/10	Reviewed for Referenced Only
106	CIVIL-1		25483-000-P1-		GENERAL ARRANGEMENT WATER TREATMENT AREA PLAN AT GRADE AND ABOVE		Plant Design	Q4, 2010								
107	CIVIL-1		25483-000-P1-		GENERAL ARRANGEMENT DRAWING, ADMINISTRATION / WAREHOUSE BLDG. AREA PLAN AT GRADE AND ABOVE		Plant Design	Q4, 2010								
108	CIVIL-1		25483-000-P1-		GENERAL ARRANGEMENT DRAWING, GAS METERING AND COMPRESSOR AREA PLAN AT GRADE AND ABOVE		Plant Design	Q4, 2010								
109	CIVIL-1	CIVIL-1 P104 (REV0) (110106)	25483-001-P1-0010-00001	C	PLOT PLAN	General Arrangement REFERENCE DOCUMENT	Plant Design		01/06/11		GAKG-00132	1/27/11	1/25/11			CBO Comment Response zipped with document in IW - distributed 1/28/11 iNotification 000001458

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25483-000-G02-GGG-00011
REV 10

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Bechtel Job 25483

SORT ORDER	COC Number	CBO Reference Number	Document Number	Rev	Document Title	Document Type	Responsible Discipline	Scheduled to CBO	Actual to CBO	RPE Seal	Transmittal Letter Number	Requested Approval Date	CBO Response Date	Re-Submittal Responses to Comments	CBO Approval Date	Comments
110	CIVIL-1	CIVIL-1 CE01 (REV0) (100720) CIVIL-1 CE01 (REV1) (100802)	25483-001-P1-0010-00001	A	RUSSELL CITY - PLOT PLAN	General Arrangement REFERENCE DOCUMENT	Plant Design	Q1, 2011	7/20/10 8/2/10	NONE BR	GAKG-00001 GAKG-00005	8/23/10	8/16/10			CBO Comment Response - 8/16/10
111	CIVIL-1	CIVIL-1 P101 (REV0) (100727)	25483-001-P1-1111-00001	A	GENERAL ARRANGEMENT - HRSG UNIT 1 AREA PLAN AT GRADE AND ABOVE	General Arrangement REFERENCE DOCUMENT	Plant Design		07/27/10		GAKG-00002	8/17/10	8/18/10		8/18/10	Reviewed for Referenced Only
112	CIVIL-1	CIVIL-1 P101 (REV0) (100727)	25483-001-P1-1411-00001	A	GENERAL ARRANGEMENT - COMBUSTION TURBINE Unit 1 AREA PLAN AT GRADE AND ABOVE	General Arrangement REFERENCE DOCUMENT	Plant Design		07/27/10		GAKG-00002	8/17/10	8/18/10		8/18/10	Reviewed for Referenced Only
113	CIVIL-1	CIVIL-1 P101 (REV0) (100727)	24583-001-P1-3311-00001	A	GENERAL ARRANGEMENT - CTG TRANSFORMER AREA - PLAN AT GRADE AND ABOVE	General Arrangement REFERENCE DOCUMENT	Plant Design		07/27/10		GAKG-00002	8/17/10	8/18/10		8/18/10	Reviewed for Referenced Only
114	CIVIL-1	CIVIL-1 P101 (REV0) (100727)	25483-002-P1-1112-00001	A	GENERAL ARRANGEMENT - HRSG UNIT 2 AREA - PLAN AT GRADE AND ABOVE	General Arrangement REFERENCE DOCUMENT	Plant Design		07/27/10		GAKG-00002	8/17/10	8/18/10		8/18/10	Reviewed for Referenced Only
115	CIVIL-1	CIVIL-1 P101 (REV0) (100727)	25483-002-P1-1412-00001	A	GENERAL ARRANGEMENT - COMBUSTION TURBINE UNIT 2 AREA - PLAN AT GRADE AND ABOVE	General Arrangement REFERENCE DOCUMENT	Plant Design		07/27/10		GAKG-00002	8/17/10	8/18/10		8/18/10	Reviewed for Referenced Only
116	CIVIL-1	CIVIL-1-P101 (REV1) (110106)	25483-003-P1-2111-00001	0	GENERAL ARRANGEMENT - STEAM TURBINE UNIT 3 AREA - PLAN AT GRADE AND ABOVE	General Arrangement REFERENCE DOCUMENT	Plant Design		01/06/11		GAKG-00129	1/27/11	1/24/11			CBO Comment Response zipped with dwg in IW
117	CIVIL-1	CIVIL-1-P101 (REV0) (100727)	25483-003-P1-2111-00001	A	GENERAL ARRANGEMENT - STEAM TURBINE UNIT 3 AREA - PLAN AT GRADE AND ABOVE	General Arrangement REFERENCE DOCUMENT	Plant Design		07/27/10	None	GAKG-00002	8/17/10	8/18/10 Superseded by REV 1		8/18/10	Reviewed for Referenced Only
118	CIVIL-1		25483-000-P30-AB-XXXXX		LARGE BORE PIPING ISOMETRIC - MAIN STEAM SYSTEM (SAMPLE ISOMETRICS)		Plant Design	Q1, 2011								
119	CIVIL-1		25483-000-P30-AE-XXXXX		LARGE BORE PIPING ISOMETRIC - BOILER FEED WATER SYSTEM (SAMPLE ISOMETRICS)		Plant Design	Q1, 2011								
120	CIVIL-1		25483-000-P30-PW-XXXXX		LARGE BORE PIPING ISOMETRIC - POTABLE WATER SYSTEM		Plant Design	Q1, 2011								
121	CIVIL-1		25483-000-P30-XN-XXXXX		LARGE BORE PIPING ISOMETRIC - SANITARY DRAINS		Plant Design	Q1, 2011								
122	CIVIL-1		25483-000-P30-XW-XXXXX		LARGE BORE PIPING ISOMETRIC - WASTEWATER SYSTEM		Plant Design	Q1, 2011								
123	CIVIL-1		25483-000-P4-		UNDERGROUND PIPING COMPOSITE - FIRE PROTECTION SYSTEM		Plant Design	Q1, 2011								
124	CIVIL-1		25483-000-P6C-AB-XXXXX		STRESS CALCULATION FOR MAIN STEAM SYSTEM (SAMPLE)		Plant Design	Q1, 2011								
125	CIVIL-1		25483-000-P6C-AE-XXXXX		STRESS CALCULATION FOR BOILER FEED WATER (SAMPLE)		Plant Design	Q1, 2011								
126	CIVIL-1		25483-000-PHC-AB-XXXXX		PIPE SUPPORT DESIGN CALCULATIONS - MAIN STEAM SYSTEM (SAMPLE)		Plant Design	Q1, 2011								
127	CIVIL-1		25483-000-PHC-AE-XXXXX		PIPE SUPPORT DESIGN CALCULATIONS - BOILER FEED WATER SYSTEM (SAMPLE)		Plant Design	Q1, 2011								
128	CIVIL-1		25483-000-PHJ-PH01-XXXXX		SMALL BORE NON-ANALYZED PIPE HANGERS AND SUPPORT NOTES, SYMBOLS AND DETAILS		Plant Design	Q1, 2011								
129	CIVIL-1		25843-000-GPE-GXA-00004	0	MR. ROBB KRUMPEN, RPE CIVIL DRAINING/EROSION CONTROL	Resume	PE	Q2, 2010	06/22/10			7/6/10	7/15/10		7/15/10	Approved
130	CIVIL-1	CIVIL-1 CE01 (REV2) (100824)	25483-000-G27-GEGC-00001	0	RESPONSE TO PLAN CHECK COMMENTS	Comment Repsonse Reference Document Only	Civil	8/31/10	08/24/10		GAKG-00013	9/21/10	8/27/10			Summary of Comments on Project Engineer - Author: A. Cook - Reviewed by Lowell Brown
131																
132	CIVIL-1		25483-000-GPE-GGG-00001	0	SOIL & WATER-2 (Notice of Intent) NOI STATE WATER RESOURCE CONTROL BOARD NOTICE OF INTENT	NOI	Civil						Reference Document Only			Information Only - included in CBO Pkg for CIVIL1-CE01 (REV2) (100827) Part 1 and 2 and CIVIL1-DESP (REV1) (100827) Rec'd 8-27-10

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Road, Hayward, CA 94545

Bechtel Job 25483

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133	CIVIL-1		25483-000-GPE-GXA-00010	0	SOIL & WATER-7 CONDITIONAL LETTER OF MAP REVISION FROM FEMA		Civil						Reference Document Only			Information Only - included in CBO Pkg for CIVIL1-CE01 (REV2) (100827) Part 1 and 2 and CIVIL1-DESP (REV1) (100827) Rec'd 8-27-10
134	ELEC-1		25483-000-3DR-E001-00001		ELECTRICAL DESIGN CRITERIA		Electrical	Q3, 2010								
135	ELEC-1		25483-000-E0C-ES01-00001		LOAD FLOW AND SHORT CIRCUIT CALCULATION		Electrical	Q4, 2010								
136	ELEC-1	ELEC-1 0007 (REV0) (101203)	25483-000-E0C-EW-00001	0	5kV AND 600V ABOVE GROUND CABLE SIZING CALCULATION	Calculation	Electrical		12/03/10	KC	GAKG-00092	12/24/10	12/21/10		12/21/10	Approved
137	ELEC-1	ELEC-1 0007 (REV0) (101203)	25483-000-E0C-EW-00002	0	SIZING OF CABLES IN UNDERGROUND DUCTBANKS	Calculation	Electrical		12/03/10	KC	GAKG-00092	12/24/10	12/21/10		12/21/10	Approved
138	ELEC-1	ELEC-1 0001 (REV2) (101215)	25483-000-E1-0000-00001	2	MAIN ONE LINE DIAGRAM	Drawing	Electrical		12/15/10	KC	GAKG-00108	1/12/11	12/23/10		12/23/10	Approved
139	ELEC-1	ELEC-1 0001 (REV1) (101018)	25483-000-E1-0000-00001	1	MAIN ONE LINE DIAGRAM	Drawing	Electrical		10/18/10	KC	GAKG-00045	11/1/10	12/15/10 Superseded by Rev 2		10/19/10	Approved
140	ELEC-1	ELEC-1 0001 (REV0) (100830)	25483-000-E1-0000-00001	0	MAIN ONE LINE DIAGRAM	Drawing	Electrical		08/30/10	KC	GAKG-00014	9/13/10	10/18/10 Superseded by Rev 1		Superseded	General Comments Rec'd from CBO: Select data shown on single line dwg is identified as being on hold (clouded elements). Items on hold include ratings of some buses, incoming breakers and ratings of some motor feeders and transformer data. Prior to approval of this submittal, all info comprising entire single line is requested (9/14/10). Superseded by Rev 1 (10/18/10)
141	ELEC-1	ELEC-1 0008 (REV0) (101222)	25483-000-E1-EK-00001	0	SINGLE LINE METER & RELAY DIAGRAM 480V COMMON AREA LOAD CENTER BUS A and B - 0-EK-EKL-001A AND 0-EK-EKL-001B	Drawing	Electrical		12/22/10	KC	GAKG-00116	1/12/11	1/6/11		1/6/11	Approved
142	ELEC-1	ELEC-1 0008 (REV0) (101222)	25483-000-E1-EK-00002	0	SINGLE LINE METER & RELAY DIAGRAM 480V COOLING TOWER-ZLD LOAD CENTER BUS A and B - 0-EK-EKL-002A and 0-EK-EKL-002B	Drawing	Electrical		12/22/10	KC	GAKG-00116	1/12/11	1/6/11		1/6/11	Approved
143	ELEC-1	ELEC-1 0008 (REV0) (101222)	25483-000-E1-EK-00003	0	SINGLE LINE METER & RELAY DIAGRAM 480V COOLING TOWER LOAD CENTER BUS A and B 0-EK-EKL-003A and 0-EK-EKL-003B	Drawing	Electrical		12/22/10	KC	GAKG-00116	1/12/11	1/6/11		1/6/11	Approved
144	ELEC-1	ELEC-1 0008 (REV0) (101222)	25483-001-E1-EK-00001	0	SINGLE LINE METER & RELAY DIAGRAM 480V CTG-HRSG-1 LOAD CENTER BUS A and B - 1-EK-EKL-001A and 1-EK-EKL-001B	Drawing	Electrical		12/22/10	KC	GAKG-00116	1/12/11	1/6/11		1/6/11	Approved
145	ELEC-1	ELEC-1 0008 (REV0) (101222)	25483-002-E1-EK-00001	0	SINGLE LINE METER & RELAY DIAGRAM 480V CTG-HRSG-2 LOAD CENTER BUS A and B - 2-EK-EKL-001A and 2-EK-EKL-001B	Drawing	Electrical		12/22/10	KC	GAKG-00116	1/12/11	1/6/11		1/6/11	Approved
146	ELEC-1	ELEC-1 0008 (REV0) (101222)	25483-003-E1-EK-00001	0	SINGLE LINE METER & RELAY DIAGRAM 480V STEAM TURBINE LOAD CENTER BUS A and B - 3-EK-EKL-001A and 3-EK-EKL-001B	Drawing	Electrical		12/22/10	KC	GAKG-00116	1/12/11	1/6/11		1/6/11	Approved
147	ELEC-1	ELEC-1 0009 (REV0) (101222)	25483-000-E1-ES-00001	0	SINGLE LINE & RELAY DIAGRAM 4160V SWITCHGEAR - MCC NO 1 BUS A - 0-ES-ESM-001A	Drawing	Electrical		12/22/10	KC	GAKG-00117	1/12/11	1/6/6/11		1/6/11	Approved
148	ELEC-1	ELEC-1 0009 (REV0) (101222)	25483-000-E1-ES-00002	0	SINGLE LINE METER & RELAY DIAGRAM 4160V SWITCHGEAR - MCC NO 1 BUS B - 0-ES-ESM-001B	Drawing	Electrical		12/22/10	KC	GAKG-00117	1/12/11	1/6/6/11		1/6/11	Approved
149	ELEC-1	ELEC-1 0009 (REV0) (101222)	25483-000-E1-ES-00003	0	SINGLE LINE METER & RELAY DIAGRAM 4160V SWITCHGEAR - MCC NO 2 BUS A - 0-ES-ESM-002A	Drawing	Electrical		12/22/10	KC	GAKG-00117	1/12/11	1/6/6/11		1/6/11	Approved
150	ELEC-1	ELEC-1 0009 (REV0) (101222)	25483-000-E1-ES-00004	0	SINGLE LINE METER & RELAY DIAGRAM 4160V SWITCHGEAR - MCC NO 2 BUS B - 0-ES-ESM-002B	Drawing	Electrical		12/22/10	KC	GAKG-00117	1/12/11	1/6/6/11		1/6/11	Approved
102	CIVIL-1	CIVIL-1 P105 (REV0) (110330)	25483-000-P1-7111-00003	0	GENERAL ARRANGEMENT ZERO LIQUID DISCHARGE (ZLD) AREA - PLAN AT GRADE AND ABOVE	General Arrangement REFERENCE DOCUMENT	Plant Design		03/30/11		GAKG-00268	4/20/11	4/5/11			CBO comments rec'd zipped with doc in IW - distrib - iNotification 000002756
152	ELEC-1	ELEC-1 0010 (REV0) (110120)	25483-001-E1-EY-00001	0	SINGLE LINE METER AND RELAY DIAGRAM CTG-1 GENERATOR, GSUT, AND UAT	Drawing	Electrical		1/20/11	KC	GAKG-00159	2/10/11	2/7/11		2/7/11	Approved
99	CIVIL-1	CIVIL-1 P106 (REV0) (110330)	24583-000-P1-6101-00001	0	GENERAL ARRANGEMENT FUEL GAS COMPRESSOR AREA PLAN AT GRADE AND ABOVE	General Arrangement REFERENCE DOCUMENT	Plant Design		03/30/11		GAKG-00269	4/20/11	4/5/11			CBO Comment Response zipped with document in IW - Distrib - iNotification 000002757
154	ELEC-1	ELEC-1 0010 (REV0) (110120)	25483-002-E1-EY-00001	0	SINGLE LINE METER AND RELAY DIAGRAM CTG-1 GENERATOR, GSUT, AND UAT	Drawing	Electrical		1/20/11	KC	GAGK-00159	2/10/11	2/7/11		2/7/11	Approved
151	ELEC-1	ELEC-1 0010 (REV1) (110328)	25483-001-E1-EY-00001	1	SINGLE LINE METER AND RELAY DIAGRAM CTG-1 GENERATOR, GSUT, AND UAT	Drawing	Electrical		3/28/11	KC	GAKG-00264	4/18/11	4/6/11		4/6/11	Approved
156	ELEC-1	ELEC-1 0012 (REV0) (110223)	25483-003-E1-EY-00001	0	Single Line Meter and Relay Diagram STG Generator and GSU Transformer	Drawing	Electrical		2/23/11	KC	GAKG-00213	3/16/11	2/24/11		2/24/11	Approved
157	ELEC-1	ELEC-1 0006 (REV1) (101119)	25483-000-E1-UA00-00001	5	CONSTRUCTION TEMPORARY POWER LAYOUT & SINGLE LINE	Layout & Single Line Drawing	Electrical		12/15/10	KC	GAKG-00107	12/20/10	12/20/10		12/20/10	Approved

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158	ELEC-1	ELEC-1 0006 (REV0) (101119)	25483-000-E1-UA00-00001	4	CONSTRUCTION TEMPORARY POWER LAYOUT & SINGLE LINE	Layout & Single Line Drawing	Electrical		11/19/10	KC	GAKG-00069	12/8/10	12/7/10 Superseded by REV 1	12/15/10		CBO Comment Response Form zipped with document in IWR RE Response to Plan Check Comments to CBO (REV1) (101215)
159	ELEC-1		25483-001-E3-1401-00001		HAZARDOUS AREA CLASSIFICATION DRAWING- UNIT 1 CTG AREA		Electrical	Q3, 2011								
160	ELEC-1		25483-002-E3-1401-00001		HAZARDOUS AREA CLASSIFICATION DRAWING- UNIT 2 CTG AREA		Electrical	Q3, 2011								
161	ELEC-1		25483-002-E3-6101-00001		HAZARDOUS AREA CLASSIFICATION DRAWING- GAS COMPRESSOR AREA		Electrical	Q3, 2011								
162	ELEC-1		25483-000-E4-3211-00001		ELECTRICAL EQUIPMENT LOCATION MAIN SWITCHGEAR BUILDING		Electrical	Q1, 2011								
163	ELEC-1		25483-000-E4-7211-00001		ELECTRICAL EQUIPMENT LOCATION COOLING TOWER SWITCHGEAR BUILDING		Electrical	Q1, 2011								
164	ELEC-1	ELEC-1 0013 (REV0) (110228)	25483-000-E5-EK-00001	0	LOGIC DIAGRAM TYPICAL 480 VOLT LOAD CENTER MAIN I/C BREAKER 52A	Logic Diagram Drawing REFERENCE DOCUMENT	Electrical		2/28/11		GAKG-00223	3/21/11	3/10/11		3/10/11	Review for Reference Only
165	ELEC-1	ELEC-1 0013 (REV0) (110228)	25483-000-E5-EK-00002	0	LOGIC DIAGRAM TYPICAL 480 VOLT LOAD CENTER TIE BREAKER 52C	Logic Diagram Drawing REFERENCE DOCUMENT	Electrical		2/28/11		GAKG-00223	3/21/11	3/10/11		3/10/11	Review for Reference Only
166	ELEC-1	ELEC-1 0013 (REV0) (110228)	25483-000-E5-EK-00003	0	LOGIC DIAGRAM TYPICAL 480 VOLT LOAD CENTER MAIN I/C BREAKER 52B	Logic Diagram Drawing REFERENCE DOCUMENT	Electrical		2/28/11		GAKG-00223	3/21/11	3/10/11		3/10/11	Review for Reference Only
167	ELEC-1	ELEC-1 0013 (REV0) (110228)	25483-000-E5-EK-00004	0	LOGIC DIAGRAM TYPICAL 480 VOLT LOAD CENTER FEEDER BREAKER 52D	Logic Diagram Drawing REFERENCE DOCUMENT	Electrical		2/28/11		GAKG-00223	3/21/11	3/10/11		3/10/11	Review for Reference Only
168	ELEC-1	ELEC-1 0013 (REV0) (110228)	25483-000-E5-ES-00001	0	LOGIC DIAGRAM 4.16kV SWITCHGEAR TYPICAL MAIN BREAKER 52A FROM UAT-1	Logic Diagram Drawing REFERENCE DOCUMENT	Electrical		2/28/11		GAKG-00223	3/21/11	3/10/11		3/10/11	Review for Reference Only
169	ELEC-1	ELEC-1 0013 (REV0) (110228)	25483-000-E5-ES-00002	0	LOGIC DIAGRAM 4.16 kV SWITCHGEAR TYPICAL TIE BREAKER 52C	Logic Diagram Drawing REFERENCE DOCUMENT	Electrical		2/28/11		GAKG-00223	3/21/11	3/10/11		3/10/11	Review for Reference Only
170	ELEC-1	ELEC-1 0013 (REV0) (110228)	25483-000-E5-ES-00003	0	LOGIC DIAGRAM 4.16kV SWITCHGEAR TYPICAL MAIN BREAKER 52B FROM UAT-2	Logic Diagram Drawing REFERENCE DOCUMENT	Electrical		2/28/11		GAKG-00223	3/21/11	3/10/11		3/10/11	Review for Reference Only
171	ELEC-1	ELEC-1 0013 (REV0) (110228)	25483-000-E5-ES-00004	0	LOGIC DIAGRAM 4.16kV SWITCHGEAR TYPICAL 480 VOLT L.C. TRANSFORMER FEEDER	Logic Diagram Drawing REFERENCE DOCUMENT	Electrical		2/28/11		GAKG-00223	3/21/11	3/10/11		3/10/11	Review for Reference Only
172	ELEC-1	ELEC-1 0013 (REV0) (110228)	25483-000-E5-ES-00005	0	LOGIC DIAGRAM 4.16kV SWITCHGEAR TYPICAL MV MOTOR CONTRACTOR	Logic Diagram Drawing REFERENCE DOCUMENT	Electrical		2/28/11		GAKG-00223	3/21/11	3/10/11		3/10/11	Review for Reference Only
173	ELEC-1		25483-000-E8-0001-00001		ELECTRICAL LOAD LIST		Electrical	Q3, 2011								
174	ELEC-1	ELEC-1 0002 (REV 0) (100921)	25483-000-EG-0000-00001	0	GROUNDING NOTES, SYMBOLS AND DETAILS, SHEET 1 of 3	Grounding Drawing	Electrical		9/21/10	KC	GAKG-00025	10/5/10	10/12/10		10/12/10	Approved
175	ELEC-1	ELEC-1 0002 (REV 0) (100921)	25483-000-EG-0000-00002	0	GROUNDING NOTES, SYMBOLS AND DETAILS, SHEET 2 of 3	Grounding Drawing	Electrical		9/21/10	KC	GAKG-00025	10/5/10	10/12/10		10/12/10	Approved
176	ELEC-1	ELEC-1 0002 (REV 0) (100921)	25483-000-EG-0000-00003	0	GROUNDING NOTES, SYMBOLS AND DETAILS, SHEET 3 of 3	Grounding Drawing	Electrical		9/21/10	KC	GAKG-00025	10/5/10	10/12/10		10/12/10	Approved
177	ELEC-1	ELEC-1 0005 (REV0) (101102)	25483-000-EG-0100-00001	0	SITE MAIN GROUNDING GRID	Grounding Drawing	Electrical		11/2/10	KC	GAKG-00056	11/23/10	11/17/10		11/17/10	Approved
178	ELEC-1		25483-000-EG-2001-00001		GROUNDING PLAN - STEAM TURBINE AND DEMIN AREA		Electrical	Q4, 2010								
179	ELEC-1		25483-000-EG-2001-00002		LIGHTNING PROTECTION PLAN - STEAM TURBINE AND DEMIN AREA		Electrical	Q4,2010								
180	ELEC-1		25483-000-EG-3201-00001		GROUNDING AND LIGHTNING PROTECTION PLAN- MAIN SWGR BUILDING		Electrical	Q1, 2011								
181	ELEC-1		25483-000-EG-7101-00001		GROUNDING PLAN- WATER TREATMENT AREA		Electrical	Q1, 2011								

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182	ELEC-1		25483-000-EG-7101-00002		LIGHTNING PROTECTION PLAN- WATER TREATMENT AREA		Electrical	Q1,2011								
183	ELEC-1		25483-000-EG-7102-00001		GROUNDING AND LIGHTNING PROTECTION PLAN- TITLE 22 WATER TREATMENT AREA		Electrical	Q1, 2011								
184	ELEC-1		25483-000-EG-7201-00001		GROUNDING AND LIGHTNING PROTECTION PLAN COOLING TOWER AREA SHEET 1		Electrical	Q4, 2010								
185	ELEC-1		25483-000-EG-7201-00002		GROUNDING AND LIGHTNING PROTECTION PLAN COOLING TOWER AREA SHEET 2		Electrical	Q1, 2011								
186	ELEC-1		25483-001-EG-1101-00001		GROUNDING PLAN- UNIT 1 HRSG AREA		Electrical	Q4, 2010								
187	ELEC-1		25483-001-EG-1101-00002		LIGHTNING PROTECTION PLAN - UNIT 1 HRSG AREA		Electrical	Q4,2010								
188	ELEC-1		25483-001-EG-1401-00001		GROUNDING PLAN - UNIT 1 COMBUSTION TURBINE		Electrical	Q4, 2010								
189	ELEC-1		25483-001-EG-1401-00002		LIGHTNING PROTECTION PLAN - UNIT 1 COMBUSTION TURBINE		Electrical	Q4,2010								
153	ELEC-1	ELEC-1 0010 (REV1) (110328)	25483-002-E1-EY-00001	1	SINGLE LINE METER AND RELAY DIAGRAM CTG-1 GENERATOR, GSUT, AND UAT	Drawing	Electrical		3/28/11	KC	GAKG-00264	4/18/11	4/6/11		4/6/11	Approved
155	ELEC-1	ELEC-1 0012 (REV1) (110328)	25483-003-E1-EY-00001	1	Single Line Meter and Relay Diagram STG Generator and GSU Transformer	Drawing	Electrical		3/28/11	KC	GAKG-00264	4/18/11	4/6/11		4/6/11	Approved
190	ELEC-1	ELEC-1 0015 (REV0) (110408)	25483-001-EG-3301-00001	0	GROUNDING PLAN- UNIT 1 MAIN TRANSFORMER AREA	Drawing	Electrical		04/08/11	KC	GAKG-00286	4/29/11	4/20/11		4/20/11	Approved
193	ELEC-1	ELEC-1 0011 (REV0) (110128)	25483-002-EG-1101-00001	0	GROUNDING PLAN- UNIT 2 HRSG AREA	Drawing	Electrical		01/28/11	KC	GAKG-00171	2/18/11	2/10/11		2/10/11	Approved
194	ELEC-1		25483-002-EG-1101-00002		LIGHTNING PROTECTION PLAN- UNIT 2 HRSG AREA		Electrical	Q4,2010								
195	ELEC-1	ELEC-1 0016 (REV0) (110419)	25483-002-EG-1401-00001	0	GROUNDING PLAN - UNIT 2 COMBUSTION TURBINE	Drawing	Electrical		04/19/11	KC	GAKG-00312	5/10/11				
196	ELEC-1		25483-002-EG-1401-00002		LIGHTNING PROTECTION PLAN - UNIT 2 COMBUSTION TURBINE		Electrical	Q4,2010								
197	ELEC-1	ELEC-1 0004 (REV0) (101102)	25483-000-EGC-EG-00001	0	GROUND GRID CALCULATION	Calculation	Electrical		11/2/10		GAKG-00054	11/23/10	11/17/10		11/17/10	Approved
198	ELEC-1		25483-000-EGC-EG01-00001		SYSTEM GROUND GRID CALCULATION		Electrical	Q4, 2010								
199	ELEC-1		25483-000-EGJ-00001-00001		GROUNDING NOTES SYMBOLS AND DETAILS		Electrical	Q3, 2010								
200	ELEC-1		25483-000-ELC-EL01-00001		LIGHTING ENERGY CALCULATIONS		Electrical	Q4, 2011								
201	ELEC-1	ELEC-1 0006 (REV1) (101119)	25483-000-ELK-0000-00001	B	CONSTRUCTION FACILITIES TEMPORARY LIGHTING PLAN	DRAWING	Electrical		12/15/10	KC	GAKG-00107	12/20/10	12/20/10		12/20/10	Approved
202	ELEC-1	ELEC-1 0006 (REV0) (101119)	25483-000-ELK-0000-00001	B	CONSTRUCTION FACILITIES TEMPORARY LIGHTING PLAN	DRAWING	Electrical		11/19/10	KC	GAKG-00069	12/8/10	12/7/10 Superseded by REV 1	12/15/2010		CBO Comment Response Form zipped with document in IWR Response to Plan Check Comments to CBO (REV1) (101215)
203	ELEC-1		25483-000-EMC-EM01-00001		SETTINGS OF PROTECTIVE RELAYS ON 4.16KV SWITCHGEAR INCOMER, TIE AND TRANSFORMER FEEDERS		Electrical	Q1, 2012								
204	ELEC-1		25483-000-EMC-EM01-00002		SETTINGS OF PROTECTIVE RELAYS ON 4.16KV SWITCHGEAR MOTOR FEEDERS		Electrical	Q1, 2012								
205	ELEC-1		25483-000-EMC-EM01-00003		SETTINGS OF PROTECTIVE RELAYS ON 480V LOAD CENTERS		Electrical	Q1, 2012								
206	ELEC-1		25483-000-EMC-EM01-00004		SETTINGS OF PROTECTIVE RELAYS FOR CTG		Electrical	Q2, 2012								
207	ELEC-1		25483-000-EMC-EM01-00005		SETTINGS OF PROTECTIVE RELAYS FOR STG		Electrical	Q2, 2012								
208	ELEC-1		25483-000-EMC-EM01-00006		ELECTRICAL PROTECTIVE RELAY SETTINGS FOR GSU TRANSFORMER FOR CTG AND STG, AND UNIT AUX TRANSFORMER FOR CTG		Electrical	Q1, 2012								
191	ELEC-1	ELEC-1 0015 (REV0) (110408)	25483-002-EG-3301-00001	0	GROUNDING PLAN UNIT-2 CTG TRANSFORMER AREA	Drawing	Electrical		04/08/11	KC	GAKG-00286	4/29/11	4/20/11		4/20/11	Approved
192	ELEC-1	ELEC-1 0015 (REV0) (110408)	25483-003-EG-3301-00001	0	GROUNDING PLAN UNIT-3 STG TRANSFORMER AREA	Drawing	Electrical		04/08/11	KC	GAKG-00286	4/29/11	4/20/11		4/20/11	Approved
210	ELEC-1	ELEC-1 0014 (REV0) (110323)	25483-000-EQ-6101-00001	0	CATHODIC PROTECTION PLAN UNDERGROUND CARBON STEEL PIPE FUEL GAS COMPRESSOR AREA	Cathodic Protection Plan Drawings	Electrical		3/23/11	KC	GAKG-000256	4/13/11	4/6/11		4/6/11	Approved
211	ELEC-1	ELEC-1 0014 (REV0) (110323)	25483-000-EQ-8101-00001	0	CATHODIC PROTECTION PLAN UNDERGROUND CARBON STEEL PIPE SOUTH EAST OF ADMIN AREA	Cathodic Protection Plan Drawings	Electrical		3/23/11	KC	GAKG-000256	4/13/11	4/6/11		4/6/11	Approved
212	ELEC-1	ELEC-1 0014 (REV0) (110323)	25483-001-EQ-1401-00001	0	CATHODIC PROTECTION PLAN UNDERGROUND CARBON STEEL PIPE UNIT 1 CTG AND HRSG AREA	Cathodic Protection Plan Drawings	Electrical		3/23/11	KC	GAKG-000256	4/13/11	4/6/11		4/6/11	Approved

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214	ELEC-1	ELEC-1 0003 (REV0) (100921)	25483-000-ER-0000-00001	0	UNDERGROUND RACEWAY NOTES, SYMBOLS AND DETAILS, SHEET 1 OF 2	Raceway Notes, Symbols & Details	Electrical		9/21/10	KC	GAKG-00026	10/5/10	10/7/10		10/7/10	Approved
215	ELEC-1	ELEC-1 0003 (REV0) (100921)	25483-000-ER-0000-00002	0	UNDERGROUND RACEWAY NOTES, SYMBOLS AND DETAILS, SHEET 2 OF 2	Raceway Notes, Symbols & Details	Electrical		9/21/10	KC	GAKG-00026	10/5/10	10/7/10		10/7/10	Approved
216	ELEC-1	ELEC-1 ER001 (REV1) (110228) COMBO	25483-000-ER-0000-00003	0	CONDUIT AND TRAY NOTES, SYMBOLS AND DETAILS SHEET 1 OF 7	Conduit & Tray Notes, Symbols & Details	Electrical		2/28/11	KC QP	GAKG-00220	3/21/11	3/14/11			CBO Comment on STRUC-1 ER001 (REV0) (110314) COMBO Only - zipped with doc in IW & distributed
217	ELEC-1	ELEC-1 ER001 (REV0) (110225) COMBO	25483-000-ER-0000-00003	0	CONDUIT AND TRAY NOTES, SYMBOLS AND DETAILS SHEET 1 OF 7	Conduit & Tray Notes, Symbols & Details	Electrical		2/25/11	KC	GAKG-00220	3/18/11	2/28/11 Superseded by REV1			Correction to drawings to add add'l seal
218	ELEC-1	ELEC-1 ER001 (REV1) (110228) COMBO	25483-000-ER-0000-00004	0	CONDUIT AND TRAY NOTES, SYMBOLS AND DETAILS SHEET 2 OF 7	Conduit & Tray Notes, Symbols & Details	Electrical		2/28/11	KC QP	GAKG-00220	3/21/11	3/14/11			CBO Comment on STRUC-1 ER001 (REV0) (110314) COMBO Only - zipped with doc in IW & distributed
219	ELEC-1	ELEC-1 ER001 (REV0) (110225) COMBO	25483-000-ER-0000-00004	0	CONDUIT AND TRAY NOTES, SYMBOLS AND DETAILS SHEET 2 OF 7	Conduit & Tray Notes, Symbols & Details	Electrical		2/25/11	KC	GAKG-00220	3/18/11	2/28/11 Superseded by REV1			Correction to drawings to add add'l seal
220	ELEC-1	ELEC-1 ER001 (REV1) (110228) COMBO	25483-000-ER-0000-00005	0	CONDUIT AND TRAY NOTES, SYMBOLS AND DETAILS SHEET 3 OF 7	Conduit & Tray Notes, Symbols & Details	Electrical		2/28/11	KC QP	GAKG-00220	3/21/11	3/14/11			CBO Comment on STRUC-1 ER001 (REV0) (110314) COMBO Only - zipped with doc in IW & distributed
221	ELEC-1	ELEC-1 ER001 (REV0) (110225) COMBO	25483-000-ER-0000-00005	0	CONDUIT AND TRAY NOTES, SYMBOLS AND DETAILS SHEET 3 OF 7	Conduit & Tray Notes, Symbols & Details	Electrical		2/25/11	KC	GAKG-00220	3/18/11	2/28/11 Superseded by REV1			Correction to drawings to add add'l seal
222	ELEC-1	ELEC-1 ER001 (REV1) (110228) COMBO	25483-000-ER-0000-00006	0	CONDUIT AND TRAY NOTES, SYMBOLS AND DETAILS SHEET 4 OF 7	Conduit & Tray Notes, Symbols & Details	Electrical		2/28/11	KC QP	GAKG-00220	3/21/11	3/14/11			CBO Comment on STRUC-1 ER001 (REV0) (110314) COMBO Only - zipped with doc in IW & distributed
223	ELEC-1	ELEC-1 ER001 (REV0) (110225) COMBO	25483-000-ER-0000-00006	0	CONDUIT AND TRAY NOTES, SYMBOLS AND DETAILS SHEET 4 OF 7	Conduit & Tray Notes, Symbols & Details	Electrical		2/25/11	KC	GAKG-00220	3/18/11	2/28/11 Superseded by REV1			Correction to drawings to add add'l seal
224	ELEC-1	ELEC-1 ER001 (REV1) (110228) COMBO	25483-000-ER-0000-00007	0	CONDUIT AND TRAY NOTES, SYMBOLS AND DETAILS SHEET 5 OF 7	Conduit & Tray Notes, Symbols & Details	Electrical		2/28/11	KC QP	GAKG-00220	3/21/11	3/14/11			CBO Comment on STRUC-1 ER001 (REV0) (110314) COMBO Only - zipped with doc in IW & distributed
225	ELEC-1	ELEC-1 ER001 (REV0) (110225) COMBO	25483-000-ER-0000-00007	0	CONDUIT AND TRAY NOTES, SYMBOLS AND DETAILS SHEET 5 OF 7	Conduit & Tray Notes, Symbols & Details	Electrical		2/25/11	KC	GAKG-00220	3/18/11	2/28/11 Superseded by REV1			Correction to drawings to add add'l seal
226	ELEC-1	ELEC-1 ER001 (REV1) (110228) COMBO	25483-000-ER-0000-00008	0	CONDUIT AND TRAY NOTES, SYMBOLS AND DETAILS SHEET 6 OF 7	Conduit & Tray Notes, Symbols & Details	Electrical		2/28/11	KC QP	GAKG-00220	3/21/11	3/14/11			CBO Comment on STRUC-1 ER001 (REV0) (110314) COMBO Only - zipped with doc in IW & distributed
227	ELEC-1	ELEC-1 ER001 (REV0) (110225) COMBO	25483-000-ER-0000-00008	0	CONDUIT AND TRAY NOTES, SYMBOLS AND DETAILS SHEET 6 OF 7	Conduit & Tray Notes, Symbols & Details	Electrical		2/25/11	KC	GAKG-00220	3/18/11	2/28/11 Superseded by REV1			Correction to drawings to add add'l seal
228	ELEC-1	ELEC-1 ER001 (REV1) (110228) COMBO	25483-000-ER-0000-00010	0	CONDUIT AND TRAY NOTES, SYMBOLS AND DETAILS SHEET 7 OF 7	Conduit & Tray Notes, Symbols & Details	Electrical		2/28/11	KC QP	GAKG-00220	3/21/11	3/14/11			CBO Comment on STRUC-1 ER001 (REV0) (110314) COMBO Only - zipped with doc in IW & distributed
229	ELEC-1	ELEC-1 ER001 (REV0) (110225) COMBO	25483-000-ER-0000-00010	0	CONDUIT AND TRAY NOTES, SYMBOLS AND DETAILS SHEET 7 OF 7	Conduit & Tray Notes, Symbols & Details	Electrical		2/25/11	KC	GAKG-00220	3/18/11	2/28/11 Superseded by REV1			Correction to drawings to add add'l seal
230	GEN-2	GEN-2 0001 (REV1) (100727)	25483-000-G27-GEGC-00002	1	RESPONSE TO CBO COMMENTS ON 'RCEC - GEN-2 SUBMITTALS LIST 6-14-2010'	Master Drawing & Specification List	General		07/27/10		GAKG-00003	8/10/10	8/13/10			Comment Response Form to include Fire Safety During Construction and Demolition (chapter 14); Emergency Planning and Preparedness (Chapter 4)
231	GEN-2		25483-000-3PS-CS01-00001		PAVING, BITUMINOUS, ROADS AND PARKING AREAS		Civil	4/30/11								
232	GEN-2	GEN-2 DB01 (REV0) (101011) (COMBO)	25483-000-3PS-DB01-00001	0	TECHNICAL SPECIFICATION FOR FURNISHING PORTLAND CEMENT CONCRETE	Specification	Civil		10/11/10	RK	GAKG-00041	10/25/10	10/21/10		10/22/10	Approved

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REV 10

Project Address: 3862 Depot
Road, Hayward, CA 94545

Bechtel Job 25483

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233	GEN-2	WS1-0000 (REV1) (101116)	25483-000-4SP-T01G-00003	0	EMERGENCY PREPAREDNESS PLAN FOR RUSSELL CITY ENERGY CENTER (RCEC) PROJECT	Construction Emergency Preparedness Plan Reference Document	Construction		11/16/10		GAKG-00065	12/2/10	10/20/10	11/16/10		RE Response to Plan Check Comments - zipped with document in IW
234	GEN-2	WS1-0000 (REV0) (100930)	25483-000-4SP-T01G-00003	0	EMERGENCY PREPAREDNESS PLAN FOR RUSSELL CITY ENERGY CENTER (RCEC) PROJECT	Construction Emergency Preparedness Plan Reference Document	Construction		09/30/10		GAKG-00036	10/17/10	10/21/10 Superseded by REV1	11/16/10		Comments - zipped with document in IW 10/21/10
235	GEN-2	WS1-0000 (REV1) (101116)	25483-000-C2-0000-00002	J	CONSTRUCTION FACILITIES LAYOUT	Drawing Reference Document	Civil		11/16/10		GAKG-00065	12/2/10	10/20/10	11/16/10		RE Response to Plan Check Comments - zipped with 25483-000-4SP-T01G-00003 document in IW
236	GEN-2		LIST		BECHTEL CBO SUBMITTAL LIST	Submittal List	PE	6/14/10	7/2/10							
237	GEN-2		LIST		PROPOSED LIST OF DOCUMENTS FOR THE CTG EQUIPMENT FOR SIEMENS WESTINGHOUSE		PE	Q3, 2011								
238	GEN-2		LIST		PROPOSED LIST OF DOCUMENTS FOR THE STG EQUIPMENT FOR GENERAL ELECTRIC		PE	Q3, 2011								
239	GEN-4	GEN-4 0001 (REV0) (110331)	25483-000-GPE-GXA-00004	1	ROBB KRUMPEN - RESUME (BECHTEL) - NEW RESIDENT ENGINEER	Resume	RE		3/31/11		GAKG-00273	4/21/11	4/4/11		4/4/11	Approved
240	GEN-4	GEN-4 REM01 (REV0) (110311)	25483-000-G70-GCE-00001	0	RESIDENT ENGINEER'S MONTHLY REPORT FOR FEBRUARY, 2011	Monthly Report	RE		3/11/11	DG	GAKG-00243	4/1/11	3/15/11		3/15/11	Approved
241	GEN-4	GEN-4 REM02 (REV0) (110330)	25483-000-G70-GCE-00002	0	RESIDENT ENGINEER'S MONTHLY REPORT FOR SEPTEMBER, 2010	Monthly Report	RE		3/30/11	DG	GAKG-00271	4/20/11				
242	GEN-4	GEN-4 REM02 (REV0) (110330)	25483-000-G70-GCE-00003	0	RESIDENT ENGINEER'S MONTHLY REPORT FOR OCTOBER, 2010	Monthly Report	RE		3/30/11	DG	GAKG-00271	4/20/11				
243	GEN-4	GEN-4 REM02 (REV0) (110330)	25483-000-G70-GCE-00004	0	RESIDENT ENGINEER'S MONTHLY REPORT FOR NOVEMBER, 2010	Monthly Report	RE		3/30/11	DG	GAKG-00271	4/20/11				
244	GEN-4	GEN-4 REM02 (REV0) (110330)	25483-000-G70-GCE-00005	0	RESIDENT ENGINEER'S MONTHLY REPORT FOR DECEMBER, 2010	Monthly Report	RE		3/30/11	DG	GAKG-00271	4/20/11				
245	GEN-4	GEN-4 REM02 (REV0) (110330)	25483-000-G70-GCE-00006	0	RESIDENT ENGINEER'S MONTHLY REPORT FOR JANUARY, 2011	Monthly Report	RE		3/30/11	DG	GAKG-00271	4/20/11				
246	GEN-4	GEN-4 REM03 (REV0) (110413)	25483-000-G70-GCE-00007	0	RESIDENT ENGINEER'S MONTHLY REPORT FOR MARCH, 2011	Monthly Report	RE		4/13/11	DG	GAKG-00303	5/4/11				
247	GEN-5	GEN-5 PE05 (REV1) (110219)	25483-000-G27-GECS-00054	1	STEPHEN ELLIOTT - RESUME (SIEMENS) - STRUCTURAL DESIGN/CALCS, HVAC DETAIL, ELECTRICAL	Resume	Mechanical		2/19/11		GAKG-00210	03/12/11	3/1/11		03/01/11	Approved
248	GEN-5	GEN-5 PE05 (REV0) (101124)	25483-000-G27-GECS-00054	0	STEPHEN ELLIOTT - RESUME (SIEMENS)	Resume	Mechanical		11/24/10		GAKG-00087	12/15/10	12/16/10 Superseded by REV1	2/19/11		CBO Requests confirmation of Registration number for Registered Engineer in the State of Calif. iNotification sent to RCEC 12/17/10
249	GEN-5	GEN-5 0001 (REV0) (100724)	25483-000-GPE-GXA-00002	0	CHRIS LOY, RPE MECHANICAL ENGINEER (BECHTEL) MECHANICAL PLANT SYSTEMS INCLUDING P&IDs	Resume	PE	Q2, 2010	07/02/10			07/15/10	07/15/10		07/15/10	Approved
250	GEN-5	GEN-5 0001 (REV0) (100724)	25483-000-GPE-GXA-00003	0	DON GERKEN - RESUME (BECHTEL) - RPE/ RFE RESIDENT FIELD ENGINEER - GEOTECHNICAL ENGINEERING, PILING, EARTHWORKS INCLUDING GRADING AND DRAINAGE	Resume	PE	Q2, 2010	07/02/10			07/15/10	07/15/10		07/15/10	Approved

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251	GEN-5	GEN-5 0001 (REV0) (100724)	25483-000-GPE-GXA-00004	0	ROBB KRUMPEN - RESUME (BECHTEL) RPE CIVIL/STRUCTURAL ENGINEER (BECHTEL) - RESPONSIBLE FOR: 1. Grading and earthwork, including finish grading, paving, roadwork, storm water drainage, permitting support. 2. Technical Specifications and structural standard details 3. RCEC backup Civil RPE for the duration of the project	Resume	PE	Q2, 2010	07/02/10			07/15/10	07/15/10		07/15/10	Approved
252	GEN-5	GEN-5 0001 (REV1) (100809)	25483-000-GPE-GXA-00006	0	KOUSHIK CHANDA - RESUME (BECHTEL) ELECTRICAL RESPONSIBLE ENGINEER - RESPONSIBLE FOR ELECTRICAL SYSTEM DESIGNS, INCLUDING GROUNDING AND LIGHTING	Resume	Electrical		08/09/10		GAKG-00008	8/23/10	08/23/10		08/23/10	Approved
253	GEN-5	GEN-5 PEO1 (REV0) (100921)	25483-000-GPE-GXA-00008	0	JAMES THOMPSON - RESUME (SIEMENS) - BIOGRAPHICAL INFORMATION	Resume	Mechanical		9/21/10		GAKG-00024	10/4/10	9/24/10		9/24/10	Approved
254	GEN-5	GEN-5 NE01 (REV0) (101011)	25483-000-GPE-GXA-00019	0	RYAN S. BURKHARDT - RESUME (NOOTER-ERIKSEN) HRSG CIVIL/STRUCTURAL	Resume	Mechanical		10/11/10		GAKG-00040	10/25/10	10/28/10		10/28/10	Approved
255	GEN-5	GEN-5 FCI01 (REV0) (101026)	25483-000-GPE-GXA-00020	0	JERRY LUCZENCZYN - RESUME (FOUNDATON CONSTRUCTORS) - PRESTRESSED CONCRETE PILE RPE	Resume	CIVIL		10/26/10		GAKG-00051	11/9/10	11/17/2010		11/17/2010	Rejected - Signature is Invalid - Resubmit with Valid Signature (Electronic) Resubmitted after uploading electronic signature info - STRUC1-FCI01 (REV0) (101026) Resubmitted with correct public key CBO Comments - Missing Signature Box Approved
256	GEN-5	GEN-5 0002 (REV0) (101102)	25483-000-GPE-GXA-00021	0	QIN PAN - RESUME (BECHTEL) CIVIL ENGINEER - MISCELLANEOUS SUPPORT STEEL INCLUDING CABLE TRAY SUPPORTS, PIPE SUPPORTS & PLATFORMS	Resume	Civil		11/02/10		GAKG-00053	11/16/10	11/12/10		11/12/10	Approved
257	GEN-5	GEN-5 PE02 (REV0) (101110)	25483-000-GPE-GXA-00022	0	JAMES POREBSKI - RESUME (SIEMENS) -	Resume	Mechanical		11/10/10		GAKG-00062	12/1/10	12/16/10		12/16/10	Approved
258	GEN-5	GEN-5 (REV0) (101116)	25483-000-GPE-GXA-00024	0	NEIL MOORE - RESUME (SIEMENS) - AMERICAN FIRE PE	Resume	Mechanical		11/16/10		GAKG-00066	12/7/10	12/16/10		12/16/10	fdf file and Digital Certification Validation Form Emailed to Michelle Masterman 11-16-10. Resume uploaded to Basecamp 11-16-10
259	GEN-5	GEN-5 0003 (REV0) (101220)	25483-000-GPE-GXA-00034	0	ESWARA GOLLAPUDI - RESUME (BECHTEL) PLANT DESIGN ENGINEER - WILL BE SEALING PIPING STRESS DESIGN	Resume	PD		12/20/10		GAKG-00111	1/10/11	12/21/10		12/21/10	Approved
260	GEN-5	GEN-5 GE01 (REV1) (110111)	25483-000-GPE-GXA-00035	0	CHRIS S. WARNER - RESUME (GE) - CIVIL ENGINEER - as of 3/24/11 Chris Warner will be sealing for GE and Siemens	Resume	Mechanical		01/11/11		GAKG-00137	2/1/11	1/26/11		01/26/11	Approved
261	GEN-5	GEN-5 GE01 (REV0) (101223)	25483-000-GPE-GXA-00035	0	CHRIS S. WARNER - RESUME	Resume	Mechanical		12/23/10		GAKG-00120	1/13/11	12/29/10 Superseded by REV1	1/11/11		CBO Comments zipped with document in IW and notified Client
262	GEN-5	GEN-5 PE07 (REV1) (110317)	25483-000-GPE-GXA-00036	1	RAAFAT SHEHATA - RESUME (SIEMENS) Responsible for sealing documents pertaining to the Inlet Air Structure supplied by Pneumafill	Resume	Mechanical		03/17/11		GAKG-00249	4/7/11	03/29/11		03/29/11	Approved
263	GEN-5	GEN-5 PE07 (REV0) (110103)	25483-000-GPE-GXA-00036	0	RAAFAT SHEHATA - RESUME (SIEMENS)	Resume	Mechanical		01/03/11		GAKG-00121	1/24/11	1/17/11	3/17/11		CBO Comments zipped with doc in IW and distributed to client for Response to Plan Check Comments
264	GEN-5	GEN-5 HPP01 (REV2) (110411)	25483-000-GPE-GXA-00046	0	HUGH MARTIN - RESUME (HANSON) - CIRCULATING WATER PIPE/STRUCTURAL ENGINEER - RESPONSIBLE FOR BUOYANCY CALCULATIONS, PIPE DESIGN (UDP) AND THRUST RESTRAINT CALCULATIONS	Resume	Civil		04/11/11		GAKG-00289	5/2/11	4/19/11		04/19/11	Approved
265	GEN-5	GEN-5 HPP01 (REV1) (110207)	25483-000-GPE-GXA-00046	0	HUGH MARTIN - RESUME (HANSON) - CIRCULATING WATER PIPE/STRUCTURAL ENGINEER - RESPONSIBLE FOR BUOYANCY CALCULATIONS, PIPE DESIGN (UDP) AND THRUST RESTRAINT CALCULATIONS	Resume	Civil		2/7/11		GAKG-00186	2/28/11	2/22/2011 Superseded by REV2	04/11/11		CBO comments zipped with doc in IW - distrib to RE & uploaded to eRoom for Hanson's retrieval

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266	GEN-5	GEN-5 HPP01 (REV0) (110119)	25483-000-GPE-GXA-00046	0	HUGH MARTIN - RESUME (HANSON)	Resume	Civil		01/19/11		GAKG-00157	2/9/11	1/26/2011 Superseded by REV1	2/7/11		CBO comments zipped with doc in IW & distrib to RE
267	GEN-5	GEN-5 0004 (REV1) (110202)	25483-000-GPE-GXA-00051	1	AJAY MALHOTRA RESUME (BECHTEL) - CIVIL ENGINEER Responsible for all Bechtel initiated foundation & superstructure steel / concrete designs. With reference to GEN-5 condition responsible for segment C. 1. Be directly responsible for the design of the proposed structures and equipment supports; 2. Provide consultation to the RE during design and construction of the project; 3. Monitor const. progress to ensure compliance with engineering LORS; 4. Evaluate and recommend necessary changes in design; & 5. Prepare and sign all major building plans, specs and calculations.	Resume	Civil		2/2/11		GAKG-00177	2/8/11	2/9/11		2/9/11	Approved
268	GEN-5	GEN-5 0004 (REV0) (110128)	25483-000-GPE-GXA-00051	0	AJAY MALHOTRA - RESUME (BECHTEL) CIVIL/STRUCTURAL ENGINEER	Resume	Civil		01/28/11		GAKG-00170	2/4/11	2/2/11 Superseded by REV1	2/2/11		CBO Comment Response zipped with document in IW
269	GEN-5	GEN-5 TW01 (REV1) (110225)	25483-000-GPE-GXA-00052	1	ISAO KAWASAKI - RESUME (TRENWA) - WILL BE SEALING ELECTRICAL PRECAST TRENCH DESIGN	Resume	PE		2/25/11		GAKG-00219	03/18/11	3/1/11		03/01/11	Approved
270	GEN-5	GEN-5 TW01 (REV0) (110217)	25483-000-GPE-GXA-00052	0	ISAO KAWASAKI - RESUME (TRENWA)	Resume	PE		2/17/11		GAKG-00206	3/10/11	2/23/11 Superseded by REV1	2/25/11		CBO Comment Response zipped with document in IW
271	GEN-5	GEN-5 0005 (REV0) (110304)	25483-000-GPE-GXA-00055	0	BABANNA BIRADAR - RESUME (BECHTEL) MECHANICAL ENGINEER - WILL BE SEALING FIRE PROTECTION SYSTEM DOCUMENTS	Resume	Mechanical		3/4/11		GAKG-00234	3/25/11	3/15/11		03/15/11	Approved
272	GEN-5	GEN-5 PE06 (REV1) (110228)	25483-000-G27-GECS-00056	0	JOSEPH LUCCA - RESUME (SIEMENS) - ELECTRICAL BUS SUPPORTS AND FOUNDATION LOADING	Resume	Mechanical		2/28/11		GAKG-00222	3/21/11	3/1/11		3/1/11	Approved
273	GEN-5	GEN-5 PE06 (REV0) (101216)	25483-000-G27-GECS-00056	0	JOSEPH LUCCA - RESUME (SIEMENS) - ELECTRICAL BUS SUPPORTS AND FOUNDATION LOADING	Resume	Mechanical		12/16/10		GAKG-00109	1/6/11	12/28/10 Superseded by REV1	2/28/11		Comments placed in eRoom for Client and zipped with document in IW & client notified
273	GEN-5	GEN-5 GEW02 (REV1) (110405)	25483-000-GPE-GXA-00065	1	ROGER HEERINGA - RESUME (GE - MEVV) - LEAD	Resume	Mechanical		4/5/11		GAKG-00279	4/26/11	4/8/11		4/8/11	Approved
274	GEN-5	GEN-5 GEW02 (REV0) (110315)	25483-000-GPE-GXA-00065	0	ROGER HEERINGA - RESUME (GE - MEVV) - LEAD	Resume	Mechanical		3/15/11		GAKG-00244	4/5/11	3/22/11			Comments zipped with document in IW and uploaded to eRoom for Vendor response iNotification 000002493 uploaded to eRoom 3/28/11
275	GEN-5	GEN-5 GEW02 (REV0) (110315)	25483-000-GPE-GXA-00066	0	TOM XIA - RESUME (GE - MEVV) WATER TREATMENT AND ZLD AREAS	Resume	Mechanical		3/15/11		GAKG-00244	4/5/11	3/22/11			Comments zipped with document in IW and uploaded to eRoom for Vendor response iNotification 000002493 uploaded to eRoom 3/28/11
276	GEN-5	GEN-5 PE08 (REV0) (110325)	25483-000-GPE-GXA-00069	0	CHANDER NANGIA - RESUME - SIEMENS	Resume	Mechanical		3/25/11		GAKG-00259	4/15/11	3/30/11	4/4/11		CBO Comments rec'd, zipped with doc in IW & distributed to client - iNotification 000002627
24	GEN-5	GEN-5 PE09 (REV1) (110411)	25483-000-GPE-GXA-00070	0	DALE WHEELER - Resume (Siemens) & Calif License	Resume	Mechanical		4/11/11		GAKG-00287	5/2/11	4/19/11		4/19/11	Approved
277	GEN-5	GEN-5 PE09 (REV0) (110325)	25483-000-GPE-GXA-00070	0	DALE WHEELER - RESUME & CALIF LICENSE - SIEMENS	Resume	Mechanical		03/25/11		GAKG-00262	4/15/11	3/31/2011 Superseded by REV1	4/11/11		CBO Comments rec'd, zipped with doc in IW & distributed to client - iNotification 000002630
278	GEN-5	GEN-5 IDI01 (REV1) (110412)	25483-000-GPE-GXA-00071	0	HAROLD JOHNSON - RESUME - INFILCO DEGREMONT INC.	Resume	Mech		4/12/11		GAKG-00293	5/3/11	4/18/11		4/18/11	Approved
279	GEN-5	GEN-5 IDI01 (REV0) (110330)	25483-000-GPE-GXA-00071	0	HAROLD JOHNSON - RESUME - INFILCO DEGREMONT INC.	Resume	Mech		3/30/11		GAKG-00270	4/20/11	3/31/2011			CBO Comments rec'd, zipped with doc in IW & distributed to IDI - iNotification 000002628
280	GEN-5	GEN-5 PE10 (REV0) (110411)	25483-000-GPE-GXA-00072	0	STEVEN HALL - RESUME - (SIEMENS)	Resume	Mechanical		04/11/11		GAKG-00288	5/2/11	4/19/11			CBO Comments received; zipped with document and distributed to client - iNotification 000002959
	GEN-5	GEN-5 IDI03 (REV0) (110411)	25483-000-GPE-GXA-00073	0	SALVATORE GRANATA - RESUME (Infilco)	Resume	Mech		4/11/11		GAKG-00291	5/2/11	4/19/11		4/19/2011	Approved

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REV 10

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Road, Hayward, CA 94545

Bechtel Job 25483

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281	GEN-5	GEN-5 PE11(REV0) (110418)	25483-000-GPE-GXA-00074	0	ROBERT FOSSATTI - RESUME - SIEMENS	Resume	Mech		4/18/11		GAKG-00308	5/9/11				
282	GEN-6	GEN-6 SY01 (REV0) (101003)	25483-000-GPE-GXA-00012	0	SPECIAL INSPECTOR - SIGNET TESTING LABS INC - JEFF BOSQUE RESUME - GEN5	Special Inspector Resume	PE		10/04/10		GAKG-00037	10/11/10	10/15/10		10/15/10	Approved
283	GEN-6	GEN-6 SY01 (REV0) (101003)	25483-000-GPE-GXA-00013	0	SPECIAL INSPECTOR - JOHN DAMM RESUME - SENIOR ENGINEER - GEOTECHNICAL AND HYDRAULIC ENGINEERING SERVICES - BECHTEL POWER CORP - GEN6	Special Inspector Resume	PE		10/04/10		GAKG-00037	10/11/10	10/15/10		10/15/10	Approved
284	GEN-6	GEN-6 SY01 (REV0) (101003)	25483-000-GPE-GXA-00014	0	SPECIAL INSPECTOR - SAM HUI RESUME - SENIOR PRINCIPAL ENGINEER HYDRAULICS AND HYDROLOGY - GEN6	Special Inspector Resume	PE		10/04/10		GAKG-00037	10/11/10	10/15/10		10/15/10	Approved
285	GEN-6	GEN-6 SY01 (REV0) (101003)	25483-000-GPE-GXA-00015	0	SPECIAL INSPECTOR - SIGNET TESTING LABS QUALIFICATON MATRIX	Special Inspector Qualification Matirx	PE		10/04/10		GAKG-00037	10/11/10	10/15/10		10/15/10	Approved
286	GEN-6	GEN-6 SY01 (REV0) (101003)	25483-000-GPE-GXA-00016	0	SPECIAL INSPECTOR - (GEOTECHNICAL RPE APPROVED BY CBO) MR. DON GERKEN, RPE/ RFE RESIDENT FIELD ENGINEER (CIVIL ENGINEER)	Special Inspector Resume	PE		10/04/10		GAKG-00037	10/11/10	10/15/10		10/15/10	Approved
287	GEN-6	GEN-6 FCI01 (REV2) (110228)	25483-000-GPE-GXA-00025	2	SPECIAL INSPECTOR - TREADWELL AND ROLLO - LORI SIMPSON	Special Inspector Resume	CIVIL		02/28/11		GAKG-00224	3/1/11	3/2/11		3/2/11	Approved
288	GEN-6	GEN-6 FCI01 (REV1) (110128)	25483-000-GPE-GXA-00025	1	SPECIAL INSPECTOR - TREADWELL AND ROLLO - LORI SIMPSON	Special Inspector Resume	CIVIL		01/28/11		GAKG-00172	2/18/11	2/10/11 Superseded by REV2	2/28/11		CBO Comments Rec'd and zipped with doc in IW. Distributed to Foundation Pile 2/11/11
289	GEN-6	GEN-6 FCI01 (REV0) (101208)	25483-000-GPE-GXA-00025	0	SPECIAL INSPECTOR - TREADWELL AND ROLLO - LORI SIMPSON	Special Inspector Resume	CIVIL		12/08/10		GAKG-00099	12/29/10	1/28/11 Superseded by REV1	1/28/11		CBO Comments Rec'd and zipped with doc in IW. Distributed to Foundation Pile 1/4/11
290	GEN-6	GEN-6 FCI01 (REV2) (110228)	25483-000-GPE-GXA-00026	2	SPECIAL INSPECTOR - TREADWELL AND ROLLO - CHRISTIAN DIVIS	Special Inspector Resume	CIVIL		02/28/11		GAKG-00224	3/1/11	3/2/11		3/2/11	Approved
291	GEN-6	GEN-6 FCI01 (REV1) (110128)	25483-000-GPE-GXA-00026	1	SPECIAL INSPECTOR - TREADWELL AND ROLLO - CHRISTIAN DIVIS	Special Inspector Resume	CIVIL		01/28/11		GAKG-00172	2/18/11	2/10/11 Superseded by REV2	2/28/11		CBO Comments Rec'd and zipped with doc in IW. Distributed to Foundation Pile 2/11/11
292	GEN-6	GEN-6 FCI01 (REV0) (101208)	25483-000-GPE-GXA-00026	0	SPECIAL INSPECTOR - TREADWELL AND ROLLO - CHRISTIAN DIVIS	Special Inspector Resume	CIVIL		12/08/10		GAKG-00099	12/29/10	1/28/11 Superseded by REV1	1/28/11		CBO Comments Rec'd and zipped with doc in IW. Distributed to Foundation Pile 1/4/11
293	GEN-6	GEN-6 FCI01 (REV2) (110228)	25483-000-GPE-GXA-00027	2	SPECIAL INSPECTOR - TREADWELL AND ROLLO - KRISTEN LEASE	Special Inspector Resume	CIVIL		02/28/11		GAKG-00224	3/1/11	3/2/11		3/2/11	Approved
294	GEN-6	GEN-6 FCI01 (REV1) (110128)	25483-000-GPE-GXA-00027	1	SPECIAL INSPECTOR - TREADWELL AND ROLLO - KRISTEN LEASE	Special Inspector Resume	CIVIL		01/28/11		GAKG-00172	2/18/11	2/10/11 Superseded by REV2	2/28/11		CBO Comments Rec'd and zipped with doc in IW. Distributed to Foundation Pile 2/11/11
295	GEN-6	GEN-6 FCI01 (REV0) (101208)	25483-000-GPE-GXA-00027	0	SPECIAL INSPECTOR - TREADWELL AND ROLLO - KRISTEN LEASE	Special Inspector Resume	CIVIL		12/08/10		GAKG-00099	12/29/10	1/28/11 Superseded by REV1	1/28/11		CBO Comments Rec'd and zipped with doc in IW. Distributed to Foundation Pile 1/4/11
296	GEN-6	GEN-6 FCI01 (REV2) (110228)	25483-000-GPE-GXA-00028	2	SPECIAL INSPECTOR - TREADWELL AND ROLLO - NATHAN SHERWOOD	Special Inspector Resume	CIVIL		02/28/11		GAKG-00224	3/1/11	3/2/11		3/2/11	Approved
297	GEN-6	GEN-6 FCI01 (REV1) (110128)	25483-000-GPE-GXA-00028	1	SPECIAL INSPECTOR - TREADWELL AND ROLLO - NATHAN SHERWOOD	Special Inspector Resume	CIVIL		01/28/11		GAKG-00172	2/18/11	2/10/11 Superseded by REV2	2/28/11		CBO Comments Rec'd and zipped with doc in IW. Distributed to Foundation Pile 2/11/11
298	GEN-6	GEN-6 FCI01 (REV0) (101208)	25483-000-GPE-GXA-00028	0	SPECIAL INSPECTOR - TREADWELL AND ROLLO - NATHAN SHERWOOD	Special Inspector Resume	CIVIL		12/08/10		GAKG-00099	12/29/10	1/28/11 Superseded by REV1	1/28/11		CBO Comments Rec'd and zipped with doc in IW. Distributed to Foundation Pile 1/4/11
299	GEN-6	GEN-6 FCI01 (REV2) (110228)	25483-000-GPE-GXA-00029	2	SPECIAL INSPECTOR - TREADWELL AND ROLLO - RACHAEL SEVERN	Special Inspector Resume	CIVIL		02/28/11		GAKG-00224	3/1/11	3/2/11		3/2/11	Approved
300	GEN-6	GEN-6 FCI01 (REV1) (110128)	25483-000-GPE-GXA-00029	1	SPECIAL INSPECTOR - TREADWELL AND ROLLO - RACHAEL SEVERN	Special Inspector Resume	CIVIL		01/28/11		GAKG-00172	2/18/11	2/10/11 Superseded by REV2	2/28/11		CBO Comments Rec'd and zipped with doc in IW. Distributed to Foundation Pile 2/11/11

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301	GEN-6	GEN-6 FCI01 (REV0) (101208)	25483-000-GPE-GXA-00029	0	SPECIAL INSPECTOR - TREADWELL AND ROLLO - RACHAEL SEVERN	Special Inspector Resume	CIVIL		12/08/10		GAKG-00099	12/29/10	1/28/11 Superseded by REV1	1/28/11		CBO Comments Rec'd and zipped with doc in IW. Distributed to Foundation Pile 1/4/11
302	GEN-6	GEN-6 FCI01 (REV2) (110228)	25483-000-GPE-GXA-00030	2	SPECIAL INSPECTOR - TREADWELL AND ROLLO - ROMAN NELSON	Special Inspector Resume	CIVIL		02/28/11		GAKG-00224	3/1/11	3/2/11		3/2/11	Approved
303	GEN-6	GEN-6 FCI01 (REV1) (110128)	25483-000-GPE-GXA-00030	1	SPECIAL INSPECTOR - TREADWELL AND ROLLO - ROMAN NELSON	Special Inspector Resume	CIVIL		01/28/11		GAKG-00172	2/18/11	2/10/11 Superseded by REV2	2/28/11		CBO Comments Rec'd and zipped with doc in IW. Distributed to Foundation Pile 2/11/11
304	GEN-6	GEN-6 FCI01 (REV0) (101208)	25483-000-GPE-GXA-00030	0	SPECIAL INSPECTOR - TREADWELL AND ROLLO - ROMAN NELSON	Special Inspector Resume	CIVIL		12/08/10		GAKG-00099	12/29/10	1/28/11 Superseded by REV1	1/28/11		CBO Comments Rec'd and zipped with doc in IW. Distributed to Foundation Pile 1/4/11
305	GEN-6	GEN-6 FCI01 (REV2) (110228)	25483-000-GPE-GXA-00031	2	SPECIAL INSPECTOR - TREADWELL AND ROLLO - RONALD REINDL	Special Inspector Resume	CIVIL		02/28/11		GAKG-00224	3/1/11	3/2/11		3/2/11	Approved
306	GEN-6	GEN-6 FCI01 (REV1) (110128)	25483-000-GPE-GXA-00031	1	SPECIAL INSPECTOR - TREADWELL AND ROLLO - RONALD REINDL	Special Inspector Resume	CIVIL		01/28/11		GAKG-00172	2/18/11	2/10/11 Superseded by REV2	2/28/11		CBO Comments Rec'd and zipped with doc in IW. Distributed to Foundation Pile 2/11/11
307	GEN-6	GEN-6 FCI01 (REV0) (101208)	25483-000-GPE-GXA-00031	0	SPECIAL INSPECTOR - TREADWELL AND ROLLO - RONALD REINDL	Special Inspector Resume	CIVIL		12/08/10		GAKG-00099	12/29/10	1/28/11 Superseded by REV1	1/28/11		CBO Comments Rec'd and zipped with doc in IW. Distributed to Foundation Pile 1/4/11
308	GEN-6	GEN-6 FCI01 (REV2) (110228)	25483-000-GPE-GXA-00032	2	SPECIAL INSPECTOR - TREADWELL AND ROLLO - SARA MAGALLON	Special Inspector Resume	CIVIL		02/28/11		GAKG-00224	3/1/11	3/2/11		3/2/11	Approved
309	GEN-6	GEN-6 FCI01 (REV1) (110128)	25483-000-GPE-GXA-00032	1	SPECIAL INSPECTOR - TREADWELL AND ROLLO - SARA MAGALLON	Special Inspector Resume	CIVIL		01/28/11		GAKG-00172	2/18/11	2/10/11 Superseded by REV2	2/28/11		CBO Comments Rec'd and zipped with doc in IW. Distributed to Foundation Pile 2/11/11
310	GEN-6	GEN-6 FCI01 (REV0) (101208)	25483-000-GPE-GXA-00032	0	SPECIAL INSPECTOR - TREADWELL AND ROLLO - SARA MAGALLON	Special Inspector Resume	CIVIL		12/08/10		GAKG-00099	12/29/10	1/28/11 Superseded by REV1	1/28/11		CBO Comments Rec'd and zipped with doc in IW. Distributed to Foundation Pile 1/4/11
311	GEN-6	GEN-6 FCI01 (REV2) (110228)	25483-000-GPE-GXA-00033	2	SPECIAL INSPECTOR - TREADWELL AND ROLLO - STEVEN WOLFE	Special Inspector Resume	CIVIL		02/28/11		GAKG-00224	3/1/11	3/2/11		3/2/11	Approved
312	GEN-6	GEN-6 FCI01 (REV1) (110128)	25483-000-GPE-GXA-00033	1	SPECIAL INSPECTOR - TREADWELL AND ROLLO - STEVEN WOLFE	Special Inspector Resume	CIVIL		01/28/11		GAKG-00172	2/18/11	2/10/11 Superseded by REV2	2/28/11		CBO Comments Rec'd and zipped with doc in IW. Distributed to Foundation Pile 2/11/11
313	GEN-6	GEN-6 FCI01 (REV0) (101208)	25483-000-GPE-GXA-00033	0	SPECIAL INSPECTOR - TREADWELL AND ROLLO - STEVEN WOLFE	Special Inspector Resume	CIVIL		12/08/10		GAKG-00099	12/29/10	1/28/11 Superseded by REV1	1/28/11		CBO Comments Rec'd and zipped with doc in IW. Distributed to Foundation Pile 1/4/11
314	GEN-6	GEN-6 SY02 (REV0) (110114)	25483-000-GPE-GXA-00037	0	SIGNET INSPECTOR QUALIFICATION MATRIX	Special Inspector - Resume	PE		01/14/11		GAKG-00148	2/4/11	01/25/11			CBO Comments zipped with doc in IW and distributed
315	GEN-6	GEN-6 SY02 (REV0) (110114)	25483-000-GPE-GXA-00038	0	SPECIAL INSPECTOR - SIGNET TESTING LABS - MICHAEL EVERSON RESUME	Special Inspector - Resume	PE		01/14/11		GAKG-00148	2/4/11	01/25/11			CBO Comments zipped with doc in IW and distributed
316	GEN-6	GEN-6 SY02 (REV0) (110114)	25483-000-GPE-GXA-00039	0	SPECIAL INSPECTOR - SIGNET TESTING LABS - PAUL COLBY RESUME	Special Inspector - Resume	PE		01/14/11		GAKG-00148	2/4/11	01/25/11			CBO Comments zipped with doc in IW and distributed
317	GEN-6	GEN-6 SY02 (REV0) (110114)	25483-000-GPE-GXA-00040	0	SPECIAL INSPECTOR - SIGNET TESTING LABS - ROBERT LEON RESUME	Special Inspector - Resume	PE		01/14/11		GAKG-00148	2/4/11	01/25/11			CBO Comments zipped with doc in IW and distributed
318	GEN-6	GEN-6 SY02 (REV0) (110114)	25483-000-GPE-GXA-00041	0	SPECIAL INSPECTOR - SIGNET TESTING LABS - SCOTT EDBERG RESUME	Special Inspector - Resume	PE		01/14/11		GAKG-00148	2/4/11	01/25/11			CBO Comments zipped with doc in IW and distributed
319	GEN-6	GEN-6 SY02 (REV0) (110114)	25483-000-GPE-GXA-00042	0	SPECIAL INSPECTOR - SIGNET TESTING LABS - TIMOTHY RODRIGUEZ RESUME	Special Inspector - Resume	PE		01/14/11		GAKG-00148	2/4/11	01/25/11			CBO Comments zipped with doc in IW and distributed
320	GEN-6	GEN-6 SY02 (REV0) (110114)	25483-000-GPE-GXA-00043	0	SPECIAL INSPECTOR - SIGNET TESTING LABS - WILLIAM WAHBEH RESUME	Special Inspector - Resume	PE		01/14/11		GAKG-00148	2/4/11	01/25/11			CBO Comments zipped with doc in IW and distributed

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321	GEN-6	GEN-6 SY03 (REV0) (110114)	25483-000-GPE-GXA-00044	0	SPECIAL INSPECTOR (BECHTEL) - JESSICA BARRON - RESUME	Special Inspector - Resume	PE		01/14/11		GAKG-00148	2/4/11	01/26/11			CBO Comments zipped with doc in IW and distributed
322	GEN-6	GEN-6 SY04 (REV0) (110119)	25483-000-GPE-GXA-00045	0	SPECIAL INSPECTOR - SIGNET TESTING LABS - DAVE PERRY RESUME	Special Inspector - Resume	PE		01/19/11		GAKG-00156	2/9/11	01/26/11			CBO Comments zipped with doc in IW and distributed
323	GEN-6	GEN-6 SY09 (REV0) (110126)	25483-000-GPE-GXA-00047	0	SPECIAL INSPECTOR - SIGNET TESTING LABS - CHRISTOPHER WALTERS RESUME	Special Inspector Resume	PE		01/26/11		GAKG-00167	2/16/11	01/28/11		01/28/11	Approved
324	GEN-6	GEN-6 SY09 (REV0) (110126)	25483-000-GPE-GXA-00048	0	SPECIAL INSPECTOR - SIGNET TESTING LABS - FRED MANGRUM RESUME	Special Inspector Resume	PE		01/26/11		GAKG-00167	2/16/11	01/28/11		01/28/11	Approved
325	GEN-6	GEN-6 SY09 (REV0) (110126)	25483-000-GPE-GXA-00049	0	SPECIAL INSPECTOR - SIGNET TESTING LABS - JOHN GILLESPIE RESUME	Special Inspector Resume	PE		01/26/11		GAKG-00167	2/16/11	01/28/11		01/28/11	Approved
326	GEN-6	GEN-6 SY09 (REV0) (110126)	25483-000-GPE-GXA-00050	0	SPECIAL INSPECTOR - SIGNET TESTING LABS - WILLIAM BOOTH RESUME	Special Inspector Resume	PE		01/26/11		GAKG-00167	2/16/11	01/28/11		01/28/11	Approved
327	GEN-6	GEN-6 FCI02 (REV0) (110228)	25483-000-GPE-GXA-00053	0	SPECIAL INSPECTOR - TREADWELL AND ROLLO - KEYTON RODGERS	Special Inspector Resume	PE		02/28/11		GAKG-00225	3/1/11	3/1/11		3/1/11	Approved
328	GEN-6	GEN-6 FCI03 (REV0) (110302)	25483-000-GPE-GXA-00054	1	SENIOR SPECIAL INSPECTOR - TREADWELL AND ROLLO - MICHAEL HANDEL	Special Inspector Resume	PE		03/02/11		GAKG-00231	3/3/11	3/3/11		3/3/11	Approved
329	GEN-6	GEN-6 FCI02 (REV0) (110228)	25483-000-GPE-GXA-00054	0	SPECIAL INSPECTOR - TREADWELL AND ROLLO - MICHAEL HANDEL	Special Inspector Resume	PE		02/28/11		GAKG-00225	3/1/11	3/2/11		3/1/11	Approved
330	GEN-6	GEN-6 SY10 (REV0) (110309)	25483-000-GPE-GXA-00056	0	SPECIAL INSPECTOR - SIGNET TESTING LABS - DAVE BENZLER RESUME	Special Inspector Resume	PE		3/9/11		GAKG-00240	3/30/11	3/11/11		3/11/11	Approved
331	GEN-6	GEN-6 GQ01 (REV0) (110302)	25483-000-GQM-GCE-00001	0	STATEMENT OF REQUIRED SPECIAL INSPECTIONS	Statement of Required Special Inspections			03/02/11		GAKG-00232	3/23/11	3/17/11		3/17/11	Approved
332	MECH-1		25483-000-3DR-M10-00001		MECHANICAL DESIGN CRITERIA		Mechanical	Q4, 2010								
333	MECH-1	MECH-1 0006 (REV2) (110315)	25483-000-30R-M82G-00001	1	FIRE PROTECTION HAZARDS EVALUATION PLAN	Fire Protection Plan REFERENCE DOCUMENT	Mechanical		03/15/11		GAKG-00246	4/5/11	3/24/11			CBO Comments Rec'd and zipped with doc in IW. Copy given to Bruce 3/24/11
334	MECH-1	MECH-1 0006 (REV1) (110125)	25483-000-30R-M82G-00001	1	FIRE PROTECTION HAZARDS EVALUATION PLAN	Fire Protection Plan REFERENCE DOCUMENT	Mechanical		01/25/11		GAKG-00165	2/15/11	2/18/2011 Superseded by REV2	3/15/11		CBO response recd 2/18/11 zipped with doc in IW Included along w/document Response to Plan Check Comments, Rev A of Fire Protection Hazards Evaluation Plan doc, 4 Atmts:25483-000-P1-0090-00001, 25483-000-P1-0090-00001, 25483-000-A2-8190-00001
335	MECH-1	MECH-1 0006 (REV0) (101004)	25483-000-30R-M82G-00001	0	FIRE PROTECTION HAZARDS EVALUATION PLAN	Fire Protection Plan REFERENCE DOCUMENT	Mechanical		10/04/10		GAKG-00035	10/18/10	10/26/10 Superseded by REV1	1/25/11		Comments for Fire Review RCEC included in IW 25483-000-30R-M82G-00001 zip file Amended Comments for Fire Review RCEC included in IW 25483-000-30R-M82G-00001 zip file
336	MECH-1	MECH-1 0005 (REV1) (101122)	25483-000-M6-AB-00001	1	P&ID MAIN STEAM SYSTEM (HP Steam) AND HOT REHEAT STEAM SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		11/22/10		GAKG-00068	12/13/10	12/13/10		12/13/10	Reviewed for Referenced Only
337	MECH-1	MECH-1 00005 (REV0) (100930)	25483-000-M6-AB-00001	0	P&ID - STEAM SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		09/30/10		GAKG-00034	10/14/10	10/15/10 Superseded by REV 1		10/15/10	Reviewed for Referenced Only
338	MECH-1	MECH-1 0005 (REV1) (101122)	25483-000-M6-AB-00002	1	P&ID MAIN STEAM SYSTEM (LP Steam) AND CONTROL VALVE DRAINS	P&ID REFERENCE DOCUMENT	Mechanical		11/22/10		GAKG-00068	12/13/10	12/13/10		12/13/10	Reviewed for Referenced Only
339	MECH-1	MECH-1 00005 (REV0) (100930)	25483-000-M6-AB-00002	0	P&ID - STEAM SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		09/30/10		GAKG-00034	10/14/10	10/15/10 Superseded by REV 1		10/15/10	Reviewed for Referenced Only
340	MECH-1	MECH-1 0005 (REV1) (101122)	25483-000-M6-AB-00003	1	P&ID MAIN STEAM SYSTEM (STEAM TURBINE)	P&ID REFERENCE DOCUMENT	Mechanical		11/22/10		GAKG-00068	12/13/10	12/13/10		12/13/10	Reviewed for Referenced Only

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25483-000-G02-GGG-00011
REV 10

Project Address: 3862 Depot
Road, Hayward, CA 94545

Bechtel Job 25483

SORT ORDER	COC Number	CBO Reference Number	Document Number	Rev	Document Title	Document Type	Responsible Discipline	Scheduled to CBO	Actual to CBO	RPE Seal	Transmittal Letter Number	Requested Approval Date	CBO Response Date	Re-Submittal Responses to Comments	CBO Approval Date	Comments
341	MECH-1	MECH-1 00005 (REV0) (100930)	25483-000-M6-AB-00003	0	P&ID - STEAM SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		09/30/10		GAKG-00034	10/14/10	10/15/10 Superseded by REV 1		10/15/10	Reviewed for Referenced Only
342	MECH-1	MECH-1 0005 (REV1) (101122)	25483-000-M6-AB-00004	1	P&ID MAIN STEAM SYSTEM (COLD REHEAT & IP STEAM)	P&ID REFERENCE DOCUMENT	Mechanical		11/22/10		GAKG-00068	12/13/10	12/13/10		12/13/10	Reviewed for Referenced Only
343	MECH-1	MECH-1 00005 (REV0) (100930)	25483-000-M6-AB-00004	0	P&ID - STEAM SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		09/30/10		GAKG-00034	10/14/10	10/15/2010 Superseded by REV 1		10/15/10	Reviewed for Referenced Only
344	MECH-1	MECH-1 0005 (REV1) (101122)	25483-000-M6-AB-00005	1	P&ID MAIN STEAM SYSTEM (HP & HRH STEAM BYPASS)	P&ID REFERENCE DOCUMENT	Mechanical		11/22/10		GAKG-00068	12/13/10	12/13/10		12/13/10	Reviewed for Referenced Only
345	MECH-1	MECH-1 00005 (REV0) (100930)	25483-000-M6-AB-00005	0	P&ID - STEAM SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		09/30/10		GAKG-00034	10/14/10	10/15/10 Superseded by REV 1		10/15/10	Reviewed for Referenced Only
346	MECH-1	MECH-1 0005 (REV1) (101122)	25483-000-M6-AB-00006	1	P&ID - MAIN STEAM SYSTEM (LP STEAM BYPASS)	P&ID REFERENCE DOCUMENT	Mechanical		11/22/10		GAKG-00068	12/13/10	12/13/10		12/13/10	Reviewed for Referenced Only
347	MECH-1	MECH-1 00005 (REV0) (100930)	25483-000-M6-AB-00006	0	P&ID - STEAM SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		09/30/10		GAKG-00034	10/14/10	10/15/10 Superseded by REV 1		10/15/10	Reviewed for Referenced Only
348	MECH-1	MECH-1 0001 (REV0) (100907) MECH-1 0010 (REV0) (101104)	25483-000-M6-AD-00001	0	P&ID - CONDENSATE SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		9/7/2010 11/04/10		GAKG-00017	11/25/10	11/19/10		11/19/10	Reviewed for Referenced Only
349	MECH-1	MECH-1 0001 (REV0) (100907) MECH-1 0010 (REV0) (101104)	25483-000-M6-AD-00002	0	P&ID - CONDENSATE SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		9/7/2010 11/04/10		GAKG-00017	11/25/10	11/19/10		11/19/10	Reviewed for Referenced Only
350	MECH-1	MECH-1 0001 (REV0) (100907) MECH-1 0010 (REV0) (101104)	25483-000-M6-AD-00003	0	P&ID - CONDENSATE SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		9/7/2010 11/04/10		GAKG-00017	11/25/10	11/19/10		11/19/10	Reviewed for Referenced Only
351	MECH-1	MECH-1 0001 (REV0) (100907) MECH-1 0010 (REV0) (101104)	25483-000-M6-AD-00004	0	P&ID - CONDENSATE SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		9/7/2010 11/04/10		GAKG-00017	11/25/10	11/19/10		11/19/10	Reviewed for Referenced Only
352	MECH-1	MECH-1 0011 (REV1) (110106)	25483-000-M6-AE-00001	1	P&ID - CONDENSATE SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		01/06/11		GAKG-00128	1/27/11	1/21/11			CBO Comment Sheet zipped with doc in IW
353	MECH-1	MECH-1 0001 (REV0) (100907) MECH-1 0011 (REV0) (101104)	25483-000-M6-AE-00001	0	P&ID - CONDENSATE SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		9/7/2010 11/04/10		GAKG-00018	11/25/10	11/19/10 Superseded by REV 1		11/19/10	Reviewed for Referenced Only
354	MECH-1	MECH-1 0011 (REV1) (110106)	25483-000-M6-AE-00002	1	P&ID - CONDENSATE SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		01/06/11		GAKG-00128	1/27/11	1/21/11			CBO Comment Sheet zipped with doc in IW
355	MECH-1	MECH-1 0001 (REV0) (100907) MECH-1 0011 (REV0) (101104)	25483-000-M6-AE-00002	0	P&ID - CONDENSATE SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		9/7/2010 11/04/10		GAKG-00018	11/25/10	11/19/10 Superseded by REV 1		11/19/10	Reviewed for Referenced Only
356	MECH-1	MECH-1 0015 (REV2) (110203)	25483-000-M6-AG-00001	1	P&ID - Unit-1 Combustion Turbine System	P&ID REFERENCE DOCUMENT	Mechanical		02/03/11		GAKG-00180	2/23/11	2/18/11		2/18/11	Approved
357	MECH-1	MECH-1 0015 (REV1) (110106)	25483-000-M6-AG-00001	0	P&ID - Unit-1 Combustion Turbine System	P&ID REFERENCE DOCUMENT	Mechanical		01/06/11		GAKG-00127	1/27/11	1/21/11 Superseded by REV2		1/21/11	Reviewed for Referenced Only
358	MECH-1	MECH-1 0015 (REV0) (101222)	25483-000-M6-AG-00001	A	P&ID - Unit-1 Combustion Turbine System	P&ID REFERENCE DOCUMENT	Mechanical		12/23/10		GAKG-00115	1/12/11	1/10/11 Superseded by REV 1		1/10/11	Reviewed for Referenced Only
359	MECH-1	MECH-1 0015 (REV2) (110203)	25483-000-M6-AG-00002	1	P&ID - Unit-1 Combustion Turbine System	P&ID REFERENCE DOCUMENT	Mechanical		02/03/11		GAKG-00180	2/23/11	2/18/11		2/18/11	Approved
360	MECH-1	MECH-1 0015 (REV1) (110106)	25483-000-M6-AG-00002	0	P&ID - Unit-1 Combustion Turbine System	P&ID REFERENCE DOCUMENT	Mechanical		01/06/11		GAKG-00127	1/27/11	1/21/11 Superseded by REV2		1/21/11	Reviewed for Referenced Only

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REV 10

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Bechtel Job 25483

SORT ORDER	COC Number	CBO Reference Number	Document Number	Rev	Document Title	Document Type	Responsible Discipline	Scheduled to CBO	Actual to CBO	RPE Seal	Transmittal Letter Number	Requested Approval Date	CBO Response Date	Re-Submittal Responses to Comments	CBO Approval Date	Comments
361	MECH-1	MECH-1 0015 (REV0) (1101222)	25483-000-M6-AG-00002	A	P&ID - Unit-1 Combustion Turbine System	P&ID REFERENCE DOCUMENT	Mechanical		12/23/10		GAKG-00115	1/12/11	1/10/2011 Superseded by REV 1		1/10/11	Reviewed for Referenced Only
362	MECH-1	MECH-1 0015 (REV2) (110203)	25483-000-M6-AG-00003	1	P&ID - Unit-2 Combustion Turbine System	P&ID REFERENCE DOCUMENT	Mechanical		02/03/11		GAKG-00180	2/23/11	2/18/11		2/18/11	Approved
363	MECH-1	MECH-1 0015 (REV1) (110106)	25483-000-M6-AG-00003	0	P&ID - Unit-2 Combustion Turbine System	P&ID REFERENCE DOCUMENT	Mechanical		01/06/11		GAKG-00127	1/27/11	1/21/11 Superseded by REV2		1/21/11	Reviewed for Referenced Only
364	MECH-1	MECH-1 0015 (REV0) (1101222)	25483-000-M6-AG-00003	A	P&ID - Unit-2 Combustion Turbine System	P&ID REFERENCE DOCUMENT	Mechanical		12/23/10		GAKG-00115	1/12/11	1/10/11 Superseded by REV 1		1/10/11	Reviewed for Referenced Only
365	MECH-1	MECH-1 0015 (REV2) (110203)	25483-000-M6-AG-00004	1	P&ID - Unit-2 Combustion Turbine System	P&ID REFERENCE DOCUMENT	Mechanical		02/03/11		GAKG-00180	2/23/11	2/18/11		2/18/11	Approved
366	MECH-1	MECH-1 0015 (REV1) (110106)	25483-000-M6-AG-00004	0	P&ID - Unit-2 Combustion Turbine System	P&ID REFERENCE DOCUMENT	Mechanical		01/06/11		GAKG-00127	1/27/11	1/21/11 Superseded by REV2		1/21/11	Reviewed for Referenced Only
367	MECH-1	MECH-1 0015 (REV0) (1101222)	25483-000-M6-AG-00004	A	P&ID - Unit-2 Combustion Turbine System	P&ID REFERENCE DOCUMENT	Mechanical		12/23/10		GAKG-00115	1/12/11	1/10/11 Superseded by REV 1		1/10/11	Reviewed for Referenced Only
369	MECH-1	MECH-1 0020 (REV0) (110411)	25483-000-M6-AR-00001	0	P&ID Condenser Air Removal System	P&ID REFERENCE DOCUMENT	Mechanical		04/11/11		GAKG-00290	5/2/11				
370	MECH-1	MECH-1 0020 (REV0) (110411)	25483-000-M6-BM-00001	0	Piping And Instrument Diagram unit-1 HRSG Blowdown System	P&ID REFERENCE DOCUMENT	Mechanical		04/11/11		GAKG-00290	5/2/11				
371	MECH-1	MECH-1 0020 (REV0) (110411)	25483-000-M6-BM-00002	0	Piping And Instrument Diagram unit-2 HRSG Blowdown System	P&ID REFERENCE DOCUMENT	Mechanical		04/11/11		GAKG-00290	5/2/11				
372	MECH-1	MECH-1 0002 (REV1) (110211)	25483-000-M6-FG-00001	1	PID - Natural Gas System	P&ID REFERENCE DOCUMENT	Mechanical		02/11/11		GAKG-00194	3/4/11	2/28/11			CBO Comment Response zipped with doc in IW and distrib
373	MECH-1	MECH-1 0002 (REV0) (100928)	25483-000-M6-FG-00001	C	P&ID - FUEL GAS SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		09/28/10		GAKG-00031	10/12/10	10/14/10 Superseded by REV1		10/14/10	Reviewed for Referenced Only
374	MECH-1	MECH-1 0002 (REV1) (110211)	25483-000-M6-FG-00002	0	PID - Natural Gas System	P&ID REFERENCE DOCUMENT	Mechanical		02/11/11		GAKG-00194	3/4/11	2/28/11			CBO Comment Response zipped with doc in IW and distrib
375	MECH-1	MECH-1 0002 (REV0) (100928)	25483-000-M6-FG-00002	B	P&ID - FUEL GAS SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		09/28/10		GAKG-00031	10/12/10	10/14/2010 Superseded by REV1		10/14/10	Reviewed for Referenced Only
376	MECH-1	MECH-1 0002 (REV1) (110211)	25483-000-M6-FG-00003	0	PID - Natural Gas System	P&ID REFERENCE DOCUMENT	Mechanical		02/11/11		GAKG-00194	3/4/11	2/28/11			CBO Comment Response zipped with doc in IW and distrib
377	MECH-1	MECH-1 0002 (REV0) (100928)	25483-000-M6-FG-00003	B	P&ID - FUEL GAS SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		09/28/10		GAKG-00031	10/12/10	10/14/10 Superseded by REV1		10/14/10	Reviewed for Referenced Only
378	MECH-1	MECH-1 0020 (REV0) (110411)	25483-000-M6-FL-00001	0	P&ID Lube Oil System	P&ID REFERENCE DOCUMENT	Mechanical		04/11/11		GAKG-00290	5/2/11				
379	MECH-1	MECH-1 0020 (REV0) (110411)	25483-000-M6-FL-00002	0	P&ID Seal Oil System	P&ID REFERENCE DOCUMENT	Mechanical		04/11/11		GAKG-00290	5/2/11				
380	MECH-1	MECH-1 0020 (REV0) (110411)	25483-000-M6-FL-00003	0	P&ID Hydraulic Oil System	P&ID REFERENCE DOCUMENT	Mechanical		04/11/11		GAKG-00290	5/2/11				
381	MECH-1	MECH-1 0013 (REV2) (110405)	25483-000-M6-PA-00001	1	P&ID - COMPRESSED AIR SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		04/05/11		GAKG-00276	4/26/11				
382	MECH-1	MECH-1 0013 (REV1) (110113)	25483-000-M6-PA-00001	0	P&ID - COMPRESSED AIR SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		01/13/11		GAKG-00151	2/3/11	1/28/11			CBO Comments zipped with dwg in IW

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REV 10

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Bechtel Job 25483

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383	MECH-1	MECH-1 0013 (REV0) (101122)	25483-000-M6-PA-00001	A	P&ID - COMPRESSED AIR SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		11/22/10		GAKG-00080	12/13/10	12/16/2010 Superseded by REV 1		12/16/10	Reviewed for Referenced Only
384	MECH-1	MECH-1 0013 (REV2) (110405)	25483-000-M6-PA-00002	1	P&ID - COMPRESSED AIR SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		04/05/11		GAKG-00276	4/26/11				
385	MECH-1	MECH-1 0013 (REV1) (110113)	25483-000-M6-PA-00002	0	P&ID - COMPRESSED AIR SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		01/13/11		GAKG-00151	2/3/11	1/28/11			CBO Comments zipped with dwg in IW
386	MECH-1	MECH-1 0013 (REV0) (101122)	25483-000-M6-PA-00002	A	P&ID - COMPRESSED AIR SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		11/22/10		GAKG-00080	12/13/10	12/16/10		12/16/10	Reviewed for Referenced Only
387	MECH-1	MECH-1 0019 (REV0) (110405)	25483-000-M6-PA-00003	0	P&ID - COMPRESSED AIR SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		04/05/11		GAKG-00277	4/26/11				
388	MECH-1	MECH-1 0019 (REV0) (110405)	25483-000-M6-PA-00004	0	P&ID - COMPRESSED AIR SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		04/05/11		GAKG-00277	4/26/11				
389	MECH-1	MECH-1 0019 (REV0) (110405)	25483-000-M6-PA-00005	0	P&ID - COMPRESSED AIR SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		04/05/11		GAKG-00277	4/26/11				
390	MECH-1	MECH-1 0003 (REV4) (110325)	25483-000-M6-PF-00001	1	P&ID FIRE PROTECTION SYSTEM	P&ID FOR APPROVAL	Mechanical		03/25/11	BB	GAKS-00258	4/15/11				
391	MECH-1	MECH-1 0003 (REV3) (110318)	25483-000-M6-PF-00001	1	P&ID FIRE PROTECTION SYSTEM	P&ID FOR APPROVAL	Mechanical		03/18/11	BB	GAKS-00251	4/8/11	4/5/2011 Superseded by REV4			wrong public key applied to dwg - reissued REV4 with correct public key CBO Comments rec'd "Conditions of Approval for RCEC REV3 - zipped with doc in IW and distrib w/explanation - iNote 000002761
392	MECH-1	MECH-1 0003 (REV2) (110127)	25483-000-M6-PF-00001	0	P&ID FIRE PROTECTION SYSTEM	P&ID FOR APPROVAL	Mechanical		01/27/11	CL	GAKG-00153	2/17/11	2/15/11			Comment sheet included in zip file of P&ID
393	MECH-1	MECH-1 0003 (REV1) (110114)	25483-000-M6-PF-00001	C	P&ID FIRE PROTECTION SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		01/27/11	CL	GAKG-00032	1/14/11	1/19/11 Superseded by REV 2			Resubmitted Under REV2 REJECTED due to invalid public key for Christopher Loy
394	MECH-1	MECH-1 0003 (REV0) (100928)	25483-000-M6-PF-00001	C	P&ID FIRE PROTECTION SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		09/28/10	CL	GAKG-00032	10/12/10	10/14/10 Superseded by REV 1			Comment sheet included in zip file of P&ID
395	MECH-1	MECH-1 0003 (REV4) (110325)	25483-000-M6-PF-00002	1	P&ID FIRE PROTECTION SYSTEM	P&ID FOR APPROVAL	Mechanical		03/25/11	BB	GAKS-00258	4/15/11				
396	MECH-1	MECH-1 0003 (REV3) (110318)	25483-000-M6-PF-00002	1	P&ID FIRE PROTECTION SYSTEM	P&ID FOR APPROVAL	Mechanical		03/18/11	BB	GAKS-00251	4/8/11	4/5/2011 Superseded by REV4			wrong public key applied to dwg - reissued REV4 with correct public key CBO Comments rec'd "Conditions of Approval for RCEC REV3 - zipped with doc in IW and distrib w/explanation - iNote 000002761
397	MECH-1	MECH-1 0003 (REV2) (110127)	25483-000-M6-PF-00002	0	P&ID FIRE PROTECTION SYSTEM	P&ID FOR APPROVAL	Mechanical		01/27/11	CL	GAKG-00153	2/17/11	2/15/11			Comment sheet included in zip file of P&ID
398	MECH-1	MECH-1 0003 (REV1) (110114)	25483-000-M6-PF-00002	C	P&ID FIRE PROTECTION SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		01/27/11	CL	GAKG-00032	1/14/11	1/19/11 Superseded by REV 2			Resubmitted Under REV2 REJECTED due to invalid public key for Christopher Loy
399	MECH-1	MECH-1 0003 (REV0) (100928)	25483-000-M6-PF-00002	C	P&ID FIRE PROTECTION SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		09/28/10	CL	GAKG-00032	10/12/10	10/14/10 Superseded by REV 1			Comment sheet included in zip file of P&ID
400	MECH-1	MECH-1 0003 (REV4) (110325)	25483-000-M6-PF-00003	1	P&ID FIRE PROTECTION SYSTEM	P&ID FOR APPROVAL	Mechanical		03/25/11	BB	GAKS-00258	4/15/11				
401	MECH-1	MECH-1 0003 (REV3) (110318)	25483-000-M6-PF-00003	1	P&ID FIRE PROTECTION SYSTEM	P&ID FOR APPROVAL	Mechanical		03/18/11	BB	GAKS-00251	4/8/11	4/5/2011 Superseded by REV4			wrong public key applied to dwg - reissued REV4 with correct public key CBO Comments rec'd "Conditions of Approval for RCEC REV3 - zipped with doc in IW and distrib w/explanation - iNote 000002761

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REV 10

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Bechtel Job 25483

SORT ORDER	COC Number	CBO Reference Number	Document Number	Rev	Document Title	Document Type	Responsible Discipline	Scheduled to CBO	Actual to CBO	RPE Seal	Transmittal Letter Number	Requested Approval Date	CBO Response Date	Re-Submittal Responses to Comments	CBO Approval Date	Comments
402	MECH-1	MECH-1 0003 (REV2) (110127)	25483-000-M6-PF-00003	0	P&ID FIRE PROTECTION SYSTEM	P&ID FOR APPROVAL	Mechanical		01/27/11	CL	GAKG-00153	2/17/11	2/15/11			Comment sheet included in zip file of P&ID
403	MECH-1	MECH-1 0003 (REV1) (110114)	25483-000-M6-PF-00003	A	P&ID FIRE PROTECTION SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		01/27/11	CL	GAKG-00032	1/14/11	1/19/11 Superseded by REV 2			Resubmitted Under REV2 REJECTED due to invalid public key for Christopher Loy
404	MECH-1	MECH-1 0003 (REV0) (100928)	25483-000-M6-PF-00003	A	P&ID FIRE PROTECTION SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		09/28/10	CL	GAKG-00032	10/12/10	10/14/10 Superseded by REV 1			Comment sheet included in zip file of P&ID
405	MECH-1	MECH-1 0018 (Rev0) (110317)	25483-000-M6-PG-00001	0	P&ID- Service Gas System	P&ID REFERENCE DOCUMENT	Mechanical		03/17/11		GAKG-00248	4/7/11	4/4/11		4/4/11	Reviewed for Reference Only
406	MECH-1	MECH-1 0018 (Rev0) (110317)	25483-000-M6- PG-00002	0	P&ID- Service Gas System	P&ID REFERENCE DOCUMENT	Mechanical		03/17/11		GAKG-00248	4/7/11	4/4/11		4/4/11	Reviewed for Reference Only
407	MECH-1	MECH-1 0018 (Rev0) (110317)	25483-000-M6- PG-00003	0	P&ID- Service Gas System	P&ID REFERENCE DOCUMENT	Mechanical		03/17/11		GAKG-00248	4/7/11	4/4/11		4/4/11	Reviewed for Reference Only
408	MECH-1	MECH-1 0018 (Rev0) (110317)	25483-000-M6- PG-00004	0	P&ID- Service Gas System	P&ID REFERENCE DOCUMENT	Mechanical		03/17/11		GAKG-00248	4/7/11	4/4/11		4/4/11	Reviewed for Reference Only
409	MECH-1	MECH-1 0009 (REV4) (110413)	25483-000-M6-PW-00001	2	P&ID POTABLE WATER SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		04/13/11		GAKG-00298	5/4/11				
410	MECH-1	MECH-1 0009 (REV3) (110216)	25483-000-M6-PW-00001	1	P&ID POTABLE WATER SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		02/16/11		GAKG-00199	3/9/11	3/4/11		3/4/11	Reviewed for Reference Only
411	MECH-1	MECH-1 0009 (REV1) (101208)	25483-000-M6-PW-00001	0	P&ID POTABLE WATER SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		12/08/10		GAKG-00101	12/29/10	12/28/2010 Superseded by REV2			CBO Comments for drawing Rev0 zipped with doc in IW
412	MECH-1	MECH-1 0009 (REV2) (101220)	25483-000-M6-PW-00001	A	P&ID POTABLE WATER SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		12/20/10		GAKG-00112	1/10/11	1/21/11		1/20/11	Reviewed for Reference Only
413	MECH-1	MECH-1 0009 (REV0) (101101)	25483-000-M6-PW-00001	A	P&ID POTABLE WATER SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		11/01/10		GAKG-00052	11/22/10	11/17/10 Superseded by REV 1	12/20/10		CBO Comment sheet included in zip file of P&ID. Revision 0 of drawing Submitted 12/8/10 before REV A Approved - Superseded by Rev 2
414	MECH-1	MECH-1 00021 (REV0) (110413)	25483-000-M6-PW-00002	0	P&ID POTABLE WATER SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		04/13/11		GAKG-00299	5/4/11				
415	MECH-1	MECH-1 0016 (REV1) (110303)	25483-000-M6-SA-00001	1	P&ID AUXILIARY STEAM SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		03/03/11		GAKG-00233	3/24/11	3/21/11		3/21/11	Approved
416	MECH-1	MECH-1 0016 (REV0) (110111)	25483-000-M6-SA-00001	0	P&ID AUXILIARY STEAM SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		01/11/11		GAKG-00135	2/1/11	1/28/11 Superseded by REV1	3/3/11		CBO Comments zipped with dwg in IW
417	MECH-1	MECH-1 0016 (REV1) (110303)	25483-000-M6-SA-00002	1	P&ID AUXILIARY STEAM SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		03/03/11		GAKG-00233	3/24/11	3/21/11		3/21/11	Approved
418	MECH-1	MECH-1 0016 (REV0) (110111)	25483-000-M6-SA-00002	0	P&ID AUXILIARY STEAM SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		01/11/11		GAKG-00135	2/1/11	1/28/11 Superseded by REV1	3/3/11		CBO Comments zipped with dwg in IW
419	MECH-1	MECH1-0008 (REV2) (110308)	25483-000-M6-SC-00001	1	P&ID DEMIN WATER STORAGE & DISTRIBUTION SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		03/08/11		GAKG-00238	3/29/11	4/6/11		4/6/11	Review for Reference Only
420	MECH-1	MECH1-0008 (REV1) (101209)	25483-000-M6-SC-00001	0	P&ID DEMIN WATER STORAGE & DISTRIBUTION SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		12/09/10		GAKG-00103	12/30/10	12/28/10		12/28/10	Reviewed for Referenced Only
421	MECH-1	MECH-1 0008 (REV0) (101022)	25483-000-M6-SC-00001	A	P&ID DEMIN WATER STORAGE & DISTRIBUTION SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		10/22/10		GAKG-00048	11/5/10	11/8/10 Superseded by REV 1		11/8/10	Reviewed for Referenced Only
422	MECH-1	MECH-1 0014 (REV1) (110204)	25483-000-M6-SL-00001	0	P&ID STEAM SEAL SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		02/04/11		GAKG-00184	2/25/11	2/23/11		2/23/11	Reviewed for Referenced Only
423	MECH-1	MECH-1 0014 (REV0) (101208)	25483-000-M6-SL-00001	A	P&ID STEAM SEAL SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		12/08/10		GAKG-00100	12/29/10	12/28/10 Superseded by REV 1			Comment sheet included in zip file of P&ID

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25483-000-G02-GGG-00011
REV 10

Project Address: 3862 Depot
Road, Hayward, CA 94545

Bechtel Job 25483

SORT ORDER	COC Number	CBO Reference Number	Document Number	Rev	Document Title	Document Type	Responsible Discipline	Scheduled to CBO	Actual to CBO	RPE Seal	Transmittal Letter Number	Requested Approval Date	CBO Response Date	Re-Submittal Responses to Comments	CBO Approval Date	Comments
424	MECH-1	MECH-1 0007A (REV2) (110208)	25483-000-M6-TW-00001	1	P&ID ZERO LIQUID DISCHARGE (ZLD) SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		02/08/11		GAKG-00188	3/1/11	2/24/11		2/24/11	Reviewed for Referenced Only
425	MECH-1	MECH-1 0007A (REV1) (110111)	25483-000-M6-TW-00001	1	P&ID ZERO LIQUID DISCHARGE (ZLD) SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		01/11/11		GAKG-00138	2/1/11	1/28/11 Superseded by REV 2	2/8/11		Comment sheet included in zip file of P&ID
426	MECH-1	MECH-1 0007 (REV0) (101020)	25483-000-M6-TW-00001	A	P&ID ZERO LIQUID DISCHARGE (ZLD) SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		10/20/10		GAKG-00047	11/3/10	11/5/10 Superseded by REV 1		11/5/10	Reviewed for Referenced Only
427	MECH-1	MECH -1 0004 (REV2) (110216)	25483-000-M6-WB-00001	1	P&ID Closed Cooling Water System	P&ID REFERENCE DOCUMENT	Mechanical		02/16/11		GAKG-00200	3/9/11	3/4/11		3/4/11	Reviewed for Reference Only
428	MECH-1	MECH -1 0004 (REV1) (101122)	25483-000-M6-WB-00001	0	P&ID CLOSE COOLING WATER SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		11/22/10		GAKG-00081	12/13/10	12/13/2010 Superseded by REV2		12/13/10	Reviewed for Referenced Only
429	MECH-1	MECH-1 0004 (REV0) (100928)	25483-000-M6-WB-00001	A	P&ID CLOSE COOLING WATER SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		09/28/10		GAKG-00033	10/12/10	10/14/10 Superseded by REV 1		10/14/10	Reviewed for Referenced Only
430	MECH-1	MECH -1 0004 (REV2) (110216)	25483-000-M6-WB-00002	1	P&ID Closed Cooling Water System	P&ID REFERENCE DOCUMENT	Mechanical		02/16/11		GAKG-00200	3/9/11	3/4/11		3/4/11	Reviewed for Reference Only
431	MECH-1	MECH-1 0004 (REV1) (101122)	25483-000-M6-WB-00002	0	P&ID CLOSE COOLING WATER SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		11/22/10		GAKG-00081	12/13/10	12/13/2010 Superseded by REV2		12/13/10	Reviewed for Referenced Only
432	MECH-1	MECH-1 0004 (REV0) (100928)	25483-000-M6-WB-00002	A	P&ID CLOSE COOLING WATER SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		09/28/10		GAKG-00033	10/12/10	10/14/10 Superseded by REV 1		10/14/10	Reviewed for Referenced Only
433	MECH-1	MECH-1 0001 (REV1) (110215)	25483-000-M6-WL-00001	1	P&ID CIRCULATING WATER SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		02/15/11		GAKG-00197	6/3/11	3/4/11		3/4/11	Reviewed for Referenced Only
434	MECH-1	MECH-1 0001 (REV0) (100914)	25483-000-M6-WL-00001	A	P&ID CIRCULATING WATER SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		09/14/10		GAKG-00021	9/28/10	10/20/10 Superseded by REV1	2/15/11	10/20/10	Reviewed for Referenced Only
435	MECH-1	MECH-1 0001 (REV1) (110215)	25483-000-M6-WL-00002	1	P&ID CIRCULATING WATER SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		02/15/11		GAKG-00197	6/3/11	3/4/11		3/4/11	Reviewed for Referenced Only
436	MECH-1	MECH-1 0001 (REV0) (100914)	25483-000-M6-WL-00002	A	P&ID CIRCULATING WATER SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		09/14/10		GAKG-00021	9/28/10	10/20/10 Superseded by REV1	2/15/11	10/20/10	Reviewed for Referenced Only
437	MECH-1	MECH-1 0007 (REV0) (101020)	25483-000-M6-WR-00001	A	P&ID- RECYCLED WATER SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		10/20/10		GAKG-00047	11/3/10	11/5/10		11/5/10	Reviewed for Referenced Only
438	MECH-1	MECH-1 0008 (REV2) (110318)	25483-000-M6-WS-00001	1	P&ID SERVICE WATER SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		03/18/11		GAKG-00252	4/8/11	3/23/11		3/23/11	Reviewed for Referenced Only
439	MECH-1	MECH-1 0008 (REV1) (101208)	25483-000-M6-WS-00001	0	P&ID SERVICE WATER SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		12/08/10		GAKG-00102	12/29/10	12/28/10 Superseded by REV2		12/28/10	Reviewed for Referenced Only
440	MECH-1	MECH-1 0008 (REV0) (101022)	25483-000-M6-WS-00001	A	P&ID SERVICE WATER SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		10/22/10		GAKG-00048	11/5/10	11/8/10 Superseded by REV 1		11/8/10	Reviewed for Referenced Only
441	MECH-1	MECH-1 0008 (REV2) (110318)	25483-000-M6-WS-00002	1	P&ID SERVICE WATER SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		03/18/11		GAKG-00252	4/8/11	3/23/11		3/23/11	Reviewed for Referenced Only
442	MECH-1	MECH-1 0008 (REV1) (101208)	25483-000-M6-WS-00002	0	P&ID SERVICE WATER SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		12/08/10		GAKG-00102	12/29/10	12/28/10 Superseded by REV2		12/28/10	Reviewed for Referenced Only
443	MECH-1	MECH-1 0008 (REV0) (101022)	25483-000-M6-WS-00002	A	P&ID SERVICE WATER SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		10/22/10		GAKG-00048	11/5/10	11/8/10 Superseded by REV 1		11/8/10	Reviewed for Referenced Only
444	MECH-1	MECH-1 0013 (REV3) (110308)	25483-000-M6-XN-00001	1	P&ID SANITARY SERVICE SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		03/08/11		GAKG-00237	3/29/11	3/23/11		3/23/11	Reviewed for Referenced Only
445	MECH-1	MECH-1 0013 (REV2) (110117)	25483-000-M6-XN-00001	0	P&ID SANITARY SERVICE SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		01/17/11		GAKG-00155	2/7/11	1/31/11 Superseded by REV2	3/8/11		CBO Comments Rec'd and zipped with drawing in IW

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REV 10

Project Address: 3862 Depot
Road, Hayward, CA 94545

Bechtel Job 25483

SORT ORDER	COC Number	CBO Reference Number	Document Number	Rev	Document Title	Document Type	Responsible Discipline	Scheduled to CBO	Actual to CBO	RPE Seal	Transmittal Letter Number	Requested Approval Date	CBO Response Date	Re-Submittal Responses to Comments	CBO Approval Date	Comments
446	MECH-1	MECH-1 0013 (REV0) (101122)	25483-000-M6-XN-00001	A	P&ID SANITARY SERVICE SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		11/22/10		GAKG-00080	12/13/10	12/16/10 Superseded by REV 1		12/16/10	Reviewed for Referenced Only
447	MECH-1	MECH-1 0014 (REV2) (110413)	25483-000-M6-XW-00001	1	P & ID WASTE WATER SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		04/13/11		GAKG-00300	5/4/11				
448	MECH-1	MECH-1 0014 (REV1) (110204)	25483-000-M6-XW-00001	0	P & ID WASTE WATER SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		01/27/11		GAKG-00163	2/17/11	2/10/11		2/10/11	Reviewed for Referenced Only
449	MECH-1	MECH-1 0014 (REV0) (101208)	25483-000-M6-XW-00001	A	P & ID WASTE WATER SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		12/08/10		GAKG-00100	12/29/10	12/28/10 Superseded by REV 1	1/27/11		Comment sheet included in zip file of P&ID
450	MECH-1	MECH-1 0014 (REV2) (110413)	25483-000-M6-XW-00002	1	P & ID WASTE WATER SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		04/13/11		GAKG-00300	5/4/11				
451	MECH-1	MECH-1 0014 (REV1) (110204)	25483-000-M6-XW-00002	0	P & ID WASTE WATER SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		01/27/11		GAKG-00163	2/17/11	2/10/11		2/10/11	Reviewed for Referenced Only
452	MECH-1	MECH-1 0014 (REV0) (101208)	25483-000-M6-XW-00002	A	P & ID WASTE WATER SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		12/08/10		GAKG-00100	12/29/10	12/28/10 Superseded by REV 1	1/27/11		Comment sheet included in zip file of P&ID
453	MECH-1	MECH-1 0017 (REV1) (110413)	25483-000-M6-XW-00003	1	P & ID WASTE WATER SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		04/13/11		GAKG-00301	5/4/11				
454	MECH-1	MECH-1 0017 (REV0) (110125)	25483-000-M6-XW-00003	0	P & ID WASTE WATER SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		01/25/11		GAKG-00164	2/15/11	2/10/11		2/10/11	Reviewed for Referenced Only
455	MECH-1	MECH-1 0022 (REV0) (110413)	25483-000-M6-XW-00004	0	P & ID WASTE WATER SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		04/13/11		GAKG-00302	5/4/11				
456	MECH-1	MECH-1 0022 (REV0) (110413)	25483-000-M6-XW-00005	0	P&ID SANITARY WASTE SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		04/13/11		GAKG-00302	5/4/11				
457																
458	MECH-1	MECH-1 0003 (REV4) (110325)	25483-000-M6J-YA-00001	0	P&ID SYMBOLS AND LEGENDS	P&ID REFERENCE DOCUMENT	Mechanical		03/25/11		GAKG-00258	4/15/11			N/A	Doc previously submitted and approved - included in Pkg MECH-10003 (REV4) (110325) for Reference Only
459	MECH-1	MECH-1 0003 (REV3) (110318)	25483-000-M6J-YA-00001	0	P&ID SYMBOLS AND LEGENDS	P&ID REFERENCE DOCUMENT	Mechanical		03/18/11		GAKG-00251	4/8/11	4/5/2011 Superseded by REV4		N/A	Doc previously submitted and approved - included in Pkg MECH-10003 (REV3) (110318) for Reference Only. Returned 4/5/11 (Public Key Invalid - Pkg re-submitted w/valid key REV4) with Conditions of Approval Statement - zipped w/doc in IW and distrib
460	MECH-1	MECH-1 0010 (REV0) (101118)	25483-000-M6J-YA-00001	0	P&ID SYMBOLS AND LEGENDS	P&ID REFERENCE DOCUMENT	Mechanical		11/18/10		GAKG-00067	12/16/10	12/9/10		12/9/10	Reviewed for Referenced Only
461	MECH-1	MECH-1 0003 (REV4) (110325)	25483-000-M6J-YA-00002	0	P&ID SYMBOLS AND LEGENDS	P&ID REFERENCE DOCUMENT	Mechanical		03/25/11		GAKG-00258	4/15/11			N/A	Doc previously submitted and approved - included in Pkg MECH-10003 (REV4) (110325) for Reference Only
462	MECH-1	MECH-1 0003 (REV3) (110318)	25483-000-M6J-YA-00002	0	P&ID SYMBOLS AND LEGENDS	P&ID REFERENCE DOCUMENT	Mechanical		03/18/11		GAKG-00251	4/8/11	4/5/2011 Superseded by REV4		N/A	Doc previously submitted and approved - included in Pkg MECH-10003 (REV3) (110318) for Reference Only. Returned 4/5/11 (Public Key Invalid - Pkg re-submitted w/valid key REV4) with Conditions of Approval Statement - zipped w/doc in IW and distrib

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REV 10

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Bechtel Job 25483

SORT ORDER	COC Number	CBO Reference Number	Document Number	Rev	Document Title	Document Type	Responsible Discipline	Scheduled to CBO	Actual to CBO	RPE Seal	Transmittal Letter Number	Requested Approval Date	CBO Response Date	Re-Submittal Responses to Comments	CBO Approval Date	Comments
463	MECH-1	MECH-1 0010 (REV0) (101118)	25483-000-M6J-YA-00002	0	P&ID SYMBOLS AND LEGENDS	P&ID REFERENCE DOCUMENT	Mechanical		11/18/10		GAKG-00067	12/16/10	12/9/10		12/9/10	Reviewed for Referenced Only
464	MECH-1	MECH-1 0003 (REV4) (110325)	25483-000-M6J-YA-00003	1	P&ID SYMBOLS AND LEGENDS	P&ID REFERENCE DOCUMENT	Mechanical		03/25/11		GAKG-00258	4/15/11			N/A	Doc previously submitted and approved - included in Pkg MECH-10003 (REV4) (110325) for Reference Only
465	MECH-1	MECH-1 0003 (REV3) (110318)	25483-000-M6J-YA-00003	1	P&ID SYMBOLS AND LEGENDS	P&ID REFERENCE DOCUMENT	Mechanical		03/18/11		GAKG-00251	4/8/11	4/5/2011 Superseded by REV4		N/A	Doc previously submitted and approved - included in Pkg MECH-10003 (REV3) (110318) for Reference Only. Returned 4/5/11 (Public Key Invalid - Pkg re-submitted w/valid key REV4) with Conditions of Approval Statement - zipped w/doc in IW and distrib
466	MECH-1	MECH-1 0010 (REV1) (110106)	25483-000-M6J-YA-00003	1	P&ID SYMBOLS AND LEGENDS	P&ID REFERENCE DOCUMENT	Mechanical		01/06/11		GAKG-00133	1/27/11	1/21/11		1/21/11	Reviewed for Referenced Only
467	MECH-1	MECH-1 0010 (REV0) (101118)	25483-000-M6J-YA-00003	0	P&ID SYMBOLS AND LEGENDS	P&ID REFERENCE DOCUMENT	Mechanical		11/18/10		GAKG-00067	12/16/10	12/9/10 Superseded by REV 1		12/9/10	Reviewed for Referenced Only
468	MECH-1	MECH-1 0003 (REV4) (110325)	25483-000-M6J-YA-00004	0	P&ID SYMBOLS AND LEGENDS	P&ID REFERENCE DOCUMENT	Mechanical		03/25/11		GAKG-00258	4/15/11			N/A	Doc previously submitted and approved - included in Pkg MECH-10003 (REV4) (110325) for Reference Only
469	MECH-1	MECH-1 0003 (REV3) (110318)	25483-000-M6J-YA-00004	0	P&ID SYMBOLS AND LEGENDS	P&ID REFERENCE DOCUMENT	Mechanical		03/18/11		GAKG-00251	4/8/11	4/5/11 Superseded by REV4		N/A	Doc previously submitted and approved - included in Pkg MECH-10003 (REV3) (110318) for Reference Only. Returned 4/5/11 (Public Key Invalid - Pkg re-submitted w/valid key REV4) with Conditions of Approval Statement - zipped w/doc in IW and distrib
470	MECH-1	MECH-1 0010 (REV0) (101118)	25483-000-M6J-YA-00004	0	P&ID SYMBOLS AND LEGENDS	P&ID REFERENCE DOCUMENT	Mechanical		11/18/10		GAKG-00067	12/16/10	12/9/10		12/9/10	Reviewed for Referenced Only
471	MECH-1	MECH-1 0003 (REV4) (110325)	25483-000-M6J-YA-00005	0	P&ID SYMBOLS AND LEGENDS	P&ID REFERENCE DOCUMENT	Mechanical		03/25/11		GAKG-00258	4/15/11			N/A	Doc previously submitted and approved - included in Pkg MECH-10003 (REV4) (110325) for Reference Only
472	MECH-1	MECH-1 0003 (REV3) (110318)	25483-000-M6J-YA-00005	0	P&ID SYMBOLS AND LEGENDS	P&ID REFERENCE DOCUMENT	Mechanical		03/18/11		GAKG-00251	4/8/11	4/5/11 Superseded by REV4		N/A	Doc previously submitted and approved - included in Pkg MECH-10003 (REV3) (110318) for Reference Only. Returned 4/5/11 (Public Key Invalid - Pkg re-submitted w/valid key REV4) with Conditions of Approval Statement - zipped w/doc in IW and distrib
	MECH-1	MECH-1 0010 (REV0) (101118)	25483-000-M6J-YA-00005	0	P&ID SYMBOLS AND LEGENDS	P&ID REFERENCE DOCUMENT	Mechanical		11/18/10		GAKG-00067	12/16/10	12/9/10		12/9/10	Reviewed for Referenced Only
473	MECH-1	MECH-1 P601 (REV0) (110420)	25483-000-P0-0000-00001	1	Embedded and Underground Piping General Notes and Standard Details	Drawing	Plant Design		04/20/11	EG	GAKG-00311	5/11/11				
474	MECH-1	MECH-1 P401 (REV0) (110324)	25483-000-P0-0000-00002	1	0EMBEDDED & UNDERGROUND PIPING -GENERAL NOTES AND STANDARD DETAILS	Drawing REFERENCE DOCUMENT	Plant Design		03/24/11		GAKG-00257	4/14/11	4/11/11			CBO Comments Received - Zipped with Document in InfoWorks
	MECH-1	MECH-1 P401 (REV0) (110324)	25483-000-P4-0000-00001	0	UNDER GROUND COMPOSITE -FIRE PROTECTION SYSTEM	Drawing	Plant Design		03/24/11		GAKG-00257	4/14/11	4/11/11			CBO Comments Received - Zipped with Document in InfoWorks
	MECH-1	MECH-1 P601 (REV0) (110420)	25483-000-P34-FG-00005	0	Underground Piping Isometric Natural Gas System From Fuel Gas Comp to FG Supply Unit	Drawing	Plant Design		04/20/11	EG	GAKG-00311	5/11/11				
	MECH-1	MECH-1 P601 (REV0) (110420)	25483-000-P34-FG-00006	0	Underground Piping Isometric Natural Gas System From Fuel Gas Comp to Gas Supply Unit	Drawing	Plant Design		04/20/11	EG	GAKG-00311	5/11/11				
	MECH-1	MECH-1 P601 (REV0) (110420)	25483-000-P34-FG-00007	0	Underground Piping Isometric Natural Gas System From Fuel Gas Comp to Gas Supply Unit	Drawing	Plant Design		04/20/11	EG	GAKG-00311	5/11/11				
	MECH-1	MECH-1 P601 (REV0) (110420)	25483-000-P34-FG-00008	0	Underground Piping Isometric Natural Gas System From Fuel Gas Comp to Gas Supply Unit	Drawing	Plant Design		04/20/11	EG	GAKG-00311	5/11/11				

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25483-000-G02-GGG-00011
REV 10

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Road, Hayward, CA 94545

Bechtel Job 25483

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	MECH-1	MECH-1 P601 (REV0) (110420)	25483-000-P34-FG-00009	0	Underground Piping Isometric Natural Gas System From Fuel Gas Comp to FG Supply Unit	Drawing	Plant Design		04/20/11	EG	GAKG-00311	5/11/11				
	MECH-1	MECH-1 P601 (REV0) (110420)	25483-000-P34-FG-00010	0	Underground Piping Isometric Natural Gas System From Fuel Gas Comp to FG Supply Unit	Drawing	Plant Design		04/20/11	EG	GAKG-00311	5/11/11				
	MECH-1	MECH-1 P601 (REV0) (110420)	25483-000-P34-FG-00011	0	Underground Piping Isometric Natural Gas System From Gas Comp. To FG Supply Unit	Drawing	Plant Design		04/20/11	EG	GAKG-00311	5/11/11				
475	MECH-1	MECH-1 P601 (REV0) (110420)	25483-000-P6C-FG-00001	0	FG SYSTEM - UNDERGROUND PIPING CALCULATION	Calculation	Plant Design		04/20/11	EG	GAKG-00311	5/11/11				
	MECH-1	MECH-1 3PS01 (REV0) (110422)	25483-000-3PS-NX00-00002	1	Technical Specification for Internal and External Coatings of Above and Below Ground Pipes and Fittings	Reference Document	Plant Design		04/22/11		GAKG-00317	5/13/11				
476	MECH-3		25483-000-3PS-MA00-00000		FURNISHING, DESIGNING, INSTALLING AND TESTING OF HVAC SYSTEMS		Mechanical	Q2, 2011								
477	MECH-3		25483-000-MOC-VB-00001		HVAC SYSTEM REQUIREMENTS (MISC BUILDINGS)		Mechanical	Q2, 2011								
478	STRUC-1	STRUC-1 C04G (REV0) (101123)	25483-000-3DR-C04G-00001	0	CIVIL/STRUCTURAL DESIGN CRITERIA FOR THE RUSSELL CITY ENERGY CENTER	Reference Document	Civil		11/23/10		GAKG-00085	12/14/10	12/14/10			CBO Comment Response Rec'd 12/14/10 zipped with document in IW
479	STRUC-1		25483-003-3DR-C11-00001		CIVIL/STRUCTURAL DESIGN CRITERIA		Civil	Q3, 2010								
480	STRUC-1		25483-000-3PS-CG01-00001		TECHNICAL SPECIFICATION FOR THE DESIGN AND CONSTRUCTION OF THE SITE ROAD		Civil	Q2, 2011								
481	STRUC-1	STRUC-1 CP00 (REV0) (101018)	25483-000-3PS-CP00-00001	1	TECHNICAL SPECIFICATION FOR DESIGNING, FURNISHING, INSTALLING, AND TESTING DRIVEN PRECAST PRESTRESSED CONCRETE PILES	Specification	Civil		10/18/10	DG	GAKG-00046	11/1/10	10/29/10		10/29/10	Approved
482	STRUC-1	STRUC-1 DB01 (REV0) (101011) (COMBO)	25483-000-3PS-DB01-00001	0	TECHNICAL SPECIFICATION FOR FURNISHING PORTLAND CEMENT CONCRETE	Specification	Civil		10/11/10	RK	GAKG-00041	10/25/10	10/21/10		10/22/10	Approved
483	STRUC-1	STRUC-1 DD00 (REV0) (110216)	25483-000-3PS-DD00-00001	0	TECHNICAL SPECIFICATION FOR EMBEDDED STEEL AND ANCHOR BOLTS	Specification	Civil		02/16/11	RK	GAKG-00201	3/9/11	3/2/11		3/2/11	Approved
484	STRUC-1	STRUC-1 DG01 (REV0) (101109)	25483-000-3PS-DG01-00001	0	TECHNICAL SPECIFICATION FOR FURNISHING AND FABRICATING REINFORCING STEEL FOR RCEC	Specification	Civil		11/09/10	RK	GAKG-00059	11/30/10	11/19/10		11/18/10	Approved
485	STRUC-1	STRUC-1 SS01 (REV0) (101109)	25483-000-3PS-SS01-00001	0	TECHNICAL SPECIFICATION FOR PURCHASE OF STRUCTURAL AND MISCELLANEOUS STEEL FOR RCEC	Specification	Civil		11/09/10	RK	GAKG-00060	11/30/10	11/19/10		11/18/10	Approved
486	STRUC-1		25483-000-3RC-H01G-00004		NOISE CONTROL PLAN		Mechanical	Q4, 2010								
487	STRUC-1		25483-000-3SS-SS-701		TECHNICAL SPECIFICATION FOR PURCHASE OF STRUCTURAL AND MISCELLANEOUS STEEL		Civil	Q1, 2011								
488	STRUC-1		25843-000-A1-3210-00001		COOLING TOWER ELECTRICAL BUILDING PLAN		Architectural	Q1, 2011								
489	STRUC-1		25843-000-A1-3210-00002		ELECTRICAL SWITCHGEAR BUILDING PLAN		Architectural	Q1, 2011								
490	STRUC-1		25843-000-A1-3210-00003		STG ELECTRICAL BUILDING PLAN		Architectural	Q1, 2011								
491	STRUC-1		25843-000-A2-3290-00001		COOLING TOWER ELECTRICAL BUILDING ELEVATIONS, SECTIONS		Architectural	Q1, 2011								
492	STRUC-1		25843-000-A2-3290-00002		ELECTRICAL SWITCHGEAR BUILDING ELEVATIONS AND SECTIONS		Architectural	Q1, 2011								
493	STRUC-1		25843-000-A2-3290-00003		STG ELECTRICAL BUILDING ELEVATIONS AND SECTIONS		Architectural	Q1, 2011								
494	STRUC-1	STRUC-1 CP1101 (REV3) (110129)	25483-000-CP-1100-00001	2	HRSG AND STACK PILE LOCATION PLAN	Drawing	Civil		01/29/11		GAKG-00174	1/31/11	1/31/11		1/31/11	Approved
495	STRUC-1	STRUC-1 CP1101 (REV2) (110128)	25483-000-CP-1100-00001	1	HRSG AND STACK PILE LOCATION PLAN	Drawing	Civil		01/28/11		GAKG-00169	1/28/11	1/28/11	Superseded by REV3		CBO Comment Response zipped with doc in IW and distrib
496	STRUC-1	STRUC-1 CP1101 (REV1) (110127)	25483-000-CP-1100-00001	1	HRSG AND STACK PILE LOCATION PLAN	Drawing	Civil		01/27/11		GAKG-00169	1/28/11	1/28/11	Superseded by REV2		Rejected - Reference document needs doc number
497	STRUC-1	STRUC-1 CP1101 (REV0) (101115)	25483-000-CP-1100-00001	0	HRSG AND STACK PILE LOCATION PLAN	Drawing	Civil		11/15/10	RK	GAKG-00064	11/22/10	11/22/10	Superseded by REV1	11/22/10	Approved
498	STRUC-1	STRUC-1 DB1301 (REV0) (110203)	25483-000-CP-1300-00001	0	BOILER FEED WATER PUMP, UNIT #1 & UNIT #2, PILE LOCATION PLAN & DETAILS	Drawing	Structural		2/3/2011	RK	GAKG-00179	2/9/11	2/17/11		2/17/11	Approved
499	STRUC-1	STRUC-1 CP1401 (REV2) (110210)	25483-000-CP-1400-00001	1	COMBUSTION TURBINE GENERATOR, PILE LOCATON PLAN	Drawing	Civil		02/10/11	RK	GAKG-00193	2/17/11	2/15/11		2/15/11	Approved - Raghu emailed to Foundation (Brandon Watson) 2-15-11

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500	STRUC-1	STRUC-1 CP1401 (REV1) (101230)	25483-000-CP-1400-00001	0	COMBUSTION TURBINE GENERATOR, PILE LOCATON PLAN	Drawing	Civil		12/30/10	RK	GAKG-00124	1/7/11	1/14/2011 Superseded by REV2		1/14/11	Approved
501	STRUC-1	STRUC-1 CP1401 (REV0) (101201)	25483-000-CP-1400-00001	0	COMBUSTION TURBINE GENERATOR, PILE LOCATON PLAN	Drawing	Civil		12/01/10	RK	GAKG-00093	12/22/10	12/17/2010 Superseded by REV1	12/30/10		CBO Comment Response Rec'd 12/17/10 zipped with document in IW
502	STRUC-1	STRUC-1 CP1402 (REV1) (110208)	25483-000-CP-1400-00002	1	COMBUSTION TURBINE #1 & #2, AREA SLAB, PILE LOCATION PLAN	Drawing	Civil		02/08/11	RK	GAKG-00187	2/14/11	2/14/11		2/14/11	Approved
503	STRUC-1	STRUC-1 CP1402 (REV0) (110107)	25483-000-CP-1400-00002	0	COMBUSTION TURBINE #1 & #2, AREA SLAB, PILE LOCATION PLAN	Drawing	Civil		01/07/11	RK	GAKG-00134	1/27/11	1/26/11 Superseded by REV1	02/08/11		CBO Comment Response Rec'd and zipped with doc in IW
504	STRUC-1	STRUC-1 CP6101 (REV1) (110415)	25483-000-CP-6100-00001	1	Gas compressor Skid, Pile location plan	Drawing	Civil		04/15/11	AM	GAKG-00305	4/22/11	4/15/11		4/15/11	Approved
505	STRUC-1	STRUC-1 CP6101 (REV0) (110311)	25483-000-CP-6100-00001	0	Gas compressor Skid, Pile location plan	Drawing	Civil		03/11/11	AM	GAKG-00242	3/17/11	3/17/11		3/17/11	Approved
506	STRUC-1	STRUC-1 CP7100 (REV1) (110310)	25483-000-CP-7100-00001	0	Zero Liquid Discharge Area, BC Evaporator Foundation, Pile location plan	Drawing	Civil		03/10/11	AM	GAKG-0241	3/16/11	3/16/11		3/16/11	Approved
507	STRUC-1	STRUC-1 CP7100 (REV0) (110224)	25483-000-CP-7100-00001	0	Zero Liquid Discharge Area, BC Evaporator Foundation, Pile location plan	Drawing	Civil		02/24/11	AM	GAKG-0216	3/3/11	3/3/2011 Superseded by REV1	3/10/11		CBO Comments Rec'd and zipped with doc - distrib
508	STRUC-1	STRUC-1 DB1110 (REV1) (110218)	25483-000-CP-9200-00001	0	HRSG PIPERACK PILE LOCATION PLAN	Drawing	Civil		02/18/11	RK	GAKG-00209	2/21/11	2/18/11		2/18/11	Approved
509	STRUC-1	STRUC-1 DB1110 (REV0) (110210)	25483-000-CP-9200-00001	0	HRSG PIPERACK PILE LOCATION PLAN	Drawing	Civil		02/10/11	RK	GAKG-00192	2/17/11	2/17/11 Superseded by Rev1	2/18/11		CBO Comments Rec'd and zipped with doc in IW
510	STRUC-1		25483-001-CP-1400-00001		COMBUSTION TURBINE #1 PILE LOCATION		Civil	Q2, 2011								
511	STRUC-1		25483-001-CP-1400-00001		COMBUSTION TURBINE #1 PILE LOCATION		Civil	Q1, 2011								
512	STRUC-1	STRUC-1 CP3301 (REV0) (110316)	25483-001-CP-3300-00001	0	CTG Unit #1 Main & Auxiliary Transformer Pile Location Plan	Drawing	Civil		03/16/11	AM	GAKG-00245	3/22/11	3/21/11		3/21/11	Approved
513	STRUC-1	STRUC-1 CP3301 (REV0) (110316)	25483-002-CP-3300-00001	0	CTG Unit #2 Main & Auxiliary Transformer Pile Location Plan	Drawing	Civil		03/16/11	AM	GAKG-00245	3/22/11	3/21/11		3/21/11	Approved
514	STRUC-1	STRUC-1 CP2101 (REV0) (110216)	25483-003-CP-2100-00001	0	STG PIPERACK PILE LOCATION PLAN	Drawing	Civil		02/16/11	AM	GAKG-00202	2/22/11	2/22/11		2/22/11	Approved
515	STRUC-1	STRUC-1 CP2401 (REV1) (110211)	25483-003-CP-2400-00001	1	STEAM TURBINE PEDESTAL, FOUNDATION MAT, PILE LOCATION PLAN	Drawing	Civil		02/11/11	AM	GAKG-00195	2/18/11	2/18/11		2/18/11	Approved
516	STRUC-1	STRUC-1 CP2401 (REV0) (110121)	25483-003-CP-2400-00001	0	STEAM TURBINE PEDESTAL, FOUNDATION MAT, PILE LOCATION PLAN	Drawing	Civil		01/21/11	RK	GAKG-00160	2/10/11	2/7/11 Superseded by REV1	2/11/11		CBO Comment Response Rec'd and zipped with doc in IW
517	STRUC-1	STRUC-1 CP3303 (REV1) (110316)	25483-003-CP-3300-00001	0	Main STG GSU Transformer, Pile Location Plan	Drawing	Civil		03/16/11	AM	GAKG-00247	3/22/11	03/18/11		3/18/2011	Approved
518	STRUC-1	STRUC-1 CP3303 (REV0) (110307)	25483-003-CP-3300-00001	0	Main STG GSU Transformer, Pile Location Plan	Drawing	Civil		03/07/11	AM	GAKG-00235	3/14/11	3/10/11 Superseded by REV1	3/16/11		CBO Comment Response Rec'd and zipped with doc in IW
519	STRUC-1	STRUC-1 CPC (REV1) (101130)	25483-000-CPC-1100-00001	1	HRSG AND STACK PILE ARRANGEMENT AND ADEQUACY CALCULATION	Calculation	Civil		11/30/10	RK	GAKG-00091	12/7/10	12/14/10		12/14/10	Approved
520	STRUC-1	STRUC-1 CPC (REV0) (101102)	25483-000-CPC-1100-00001	0	HRSG AND STACK PILE ARRANGEMENT AND ADEQUACY CALCULATION	Calculation	Civil		11/02/10	RK	GAKG-00055	11/16/10	11/15/10 Superseded by REV 1	11/30/10	Superseded	Comment Response from CBO zipped with document in IW Comment Response from Bechtel RE zipped with document in IW and (REV1) Submitted to CBO Superseded by REV 1
521	STRUC-1	STRUC-1 CP1402 (REV1) (110208)	25483-000-CPC-1411-00001	1	CTG AREA FOUNDATION PILE ADEQUACY CHECK	Drawing	Civil		02/08/11	RK	GAKG-00187	2/14/11	2/14/11		2/14/11	Approved

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522	STRUC-1	STRUC-1 CP1402 (REV0) (110107)	25483-000-CPC-1411-00001	0	CTG AREA FOUNDATION PILE ADEQUACY CHECK	Drawing	Civil		01/07/11	RK	GAKG-00134	1/27/11	1/26/11 Superseded by REV1	02/08/11		CBO Comment Response Rec'd and zipped with doc in IW
523	STRUC-1	STRUC-1 CP2101 (REV0) (110216)	25483-000-CPC-2100-00001	0	STG PIPERACK FOUNDATION - PILE ADEQUACY CHECK CALCULATION	Calculation	Civil		02/16/11	AM	GAKG-00202	2/22/11	2/22/11		2/22/11	Approved
524	STRUC-1	STRUC-1 CP2401 (REV1) (110211)	25483-000-CPC-2410-00001	0	Steam Turbine Generator Pile Arrangement & Adequacy Check	Calculation	Civil						2/18/11		2/18/11	Approved - NDEU did not make corrections to calc nor include in Rev 1 package back to CBO with response to comments Calculation was returned in CBO Trans Dated 2/18/11
525	STRUC-1	STRUC-1 CP2401 (REV0) (110121)	25483-000-CPC-2410-00001	0	Steam Turbine Generator Pile Arrangement & Adequacy Check	Calculation	Civil		01/21/11	RK	GAKG-00160	2/10/11	2/7/2011 NOT INCLUDED IN REV 1 PKG			CBO Comment Response Rec'd and zipped with doc in IW - Calc needs correction (same doc # on each pg, orientation) before resubmitting to CBO CALC WAS NOT INCLUDED IN REV 1 OF THIS COC#
526	STRUC-1	STRUC-1 CP3301 (REV0) (110316)	25483-000-CPC-3300-00001	0	CTG Transformer Foundation, Pile Adequacy Check Calculation	Calculation	Civil		03/16/11	AM	GAKG-00245	3/22/11	3/21/11		3/21/11	Approved
527	STRUC-1	STRUC-1 CP7100 (REV1) (110310)	25483-000-CPC-7100-00001	1	BC Evaporator Foundation, Pile Adequacy Check Calculation	Calculation	Civil		03/10/11	AM	GAKG-0241	3/16/11	3/16/11		3/16/11	Approved
528	STRUC-1	STRUC-1 CP7100 (REV0) (110224)	25483-000-CPC-7100-00001	0	BC Evaporator Foundation, Pile Adequacy Check Calculation	Calculation	Civil		02/24/11	AM	GAKG-0216	3/3/11	3/3/2011 Superseded by REV1	3/10/11		CBO Comments Rec'd and zipped with Calc in IW
529	STRUC-1	STRUC-1 DB1110 (REV1) (110218)	25483-000-CPC-9200-00001	0	HRSG PIPERACK FOUNDATION – PILE ADEQUACY CHECK CALCULATION	Calculation	Civil		02/18/11	RK	GAKG-00209	2/21/11	2/18/11		2/18/11	Approved
530	STRUC-1	STRUC-1 DB1110 (REV0) (110210)	25483-000-CPC-9200-00001	0	HRSG PIPERACK FOUNDATION – PILE ADEQUACY CHECK CALCULATION	Calculation	Civil		02/10/11	RK	GAKG-00192	2/17/11	2/17/11 Superseded by Rev1	2/18/11		CBO Comments Rec'd and zipped with Calc in IW
531	STRUC-1	STRUC-1 CP3303 (REV1) (110316)	25483-003-CPC-3300-00001	1	STG Transformer Foundation, Pile adequacy check	Calculation	Civil		03/16/11	AM	GAKG-00247	3/22/11	03/18/11		3/18/2011	Approved
532	STRUC-1	STRUC-1 CP3303 (REV0) (110307)	25483-003-CPC-3300-00001	0	STG Transformer Foundation, Pile adequacy check	Calculation	Civil		03/07/11	AM	GAKG-00235	3/14/11	3/10/2011			CBO Comments Rec'd and zipped with Calc in IW
533	STRUC-1	STRUC-1 D001 (REV0) (101223)	25483-000-D0-0000-00001	1	Civil-Structural Standards Concrete Sheet 1 General Notes and Legend	Drawing	Civil		12/23/10	RK	GAKG-00119	1/13/11	1/12/10			CBO Comments Rec'd and zipped with drawings in IW
534	STRUC-1	STRUC-1 D001 (REV0) (101223)	25483-000-D0-0000-00002	0	Civil/Structural Standards Concrete Sheet 2 Typical Sections and Details	Drawing	Civil		12/23/10	RK	GAKG-00119	1/13/11	1/12/10			CBO Comments Rec'd and zipped with drawings in IW
535	STRUC-1	STRUC-1 D001 (REV0) (101223)	25483-000-D0-0000-00003	0	Civil/Structural Standards Concrete Sheet 3 Typical Sections and Details	Drawing	Civil		12/23/10	RK	GAKG-00119	1/13/11	1/12/10			CBO Comments Rec'd and zipped with drawings in IW
536	STRUC-1	STRUC-1 D001 (REV0) (101223)	25483-000-D0-0000-00004	0	Civil/Structural Standards Concrete Sheet 4 Typical Sections and Details	Drawing	Civil		12/23/10	RK	GAKG-00119	1/13/11	1/12/10			CBO Comments Rec'd and zipped with drawings in IW
537	STRUC-1	STRUC-1 DB1301 (REV0) (110203)	25483-000-DB-1310-00001	0	Boiler Feed Water Pump, Unit #1 & Unit #2, Foundation Plan & Details	Drawing	Structural		02/03/11	RK	GAKG-00179	2/9/11	2/17/11		2/17/11	Approved
538	STRUC-1		25483-000-DB-2111-00001		INTERNAL DRAIN TANK PIT PLAN, SECTIONS & DETAILS		Civil	Q2, 2011								
539	STRUC-1		25483-000-DB-2111-00002		INTERNAL DRAIN TANK PIT SECTIONS AND DETAILS		Civil	Q2, 2011								
540	STRUC-1		25483-000-DB-3200-00001		ELECTRICAL/SWITCHGEAR BUILDING FOUNDATION		Civil	Q2, 2011								
541	STRUC-1		25483-000-DB-3290-00001		ELECTRICAL/SWITCHGEAR BUILDING FOUNDATION SECTIONS AND DETAILS		Civil	Q2, 2011								
542	STRUC-1		25483-000-DB-3290-00002		ELECTRICAL/SWITCHGEAR BUILDING FOUNDATION		Civil	Q1, 2011								
543	STRUC-1	STRUC-1 DB6102 (REV0) (110418)	25483-000-DB-6110-00001	0	AMMONIA STORAGE TANK FOUNDATION PLAN SECTIONS AND DETAILS	Drawing	Civil		04/18/11	AM	GAKG-00307	5/9/11				
544	STRUC-1	STRUC-1 DB6101 (REV0) (110415)	25483-000-DB-6110-00001	0	AMMONIA STORAGE TANK FOUNDATION PLAN SECTIONS AND DETAILS	Drawing	Civil		04/15/11	AM	GAKG-00306	5/5/11				COC# DB6101 used on GAKG-242 zip file. Actual Transmittal Resubmitted to CBO with fresh submittal no.
545	STRUC-1		25483-000-DB-7110-00001		FIRE/FILTER & DEMINERALIZED WATER TANK FOUNDATIONS PLAN - SECTION AND DETAILS		Civil	Q2, 2011								
546	STRUC-1		25483-000-DB-7110-00002		WATER TREATMENT BUILDING FOUNDATION PLAN		Civil	Q2, 2011								

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547	STRUC-1		25483-000-DB-7110-00003		WATER TREATMENT BUILDING PAD & ANCHOR BOLT LOCATION PLAN		Civil	Q2, 2011								
548	STRUC-1		25483-000-DB-7110-00004		WATER TREATMENT MISC. YARD EQUIPMENT FOUNDATION		Civil	Q2, 2011								
549	STRUC-1		25483-000-DB-7190-00001		TITLE 22 RECYCLED WATER TREATMENT FACILITY FOUNDATIONS SECTIONS & DETAILS		Civil	Q2, 2011								
550	STRUC-1		25483-000-DB-7190-00002		ZERO LIQUID DISCHARGE FACILITY FOUNDATIONS SECTIONS & DETAILS		Civil	Q2, 2011								
551	STRUC-1		25483-000-DB-7210-00002		COOLING TOWER CONCRETE FOUNDATIONS SHEET 1		Civil	Q2, 2011								
552	STRUC-1		25483-000-DB-7210-00003		COOLING TOWER CONCRETE FOUNDATIONS SHEET 2		Civil	Q2, 2011								
553	STRUC-1		25483-000-DB-7210-00004		COOLING TOWER CONCRETE FOUNDATIONS SHEET 3		Civil	Q2, 2011								
554	STRUC-1		25483-000-DB-7210-00005		COOLING TOWER CONCRETE FOUNDATIONS SHEET 4		Civil	Q2, 2011								
555	STRUC-1		25483-000-DB-7290-00001		COOLING TOWER CONCRETE NEAT LINE AND REINFORCING		Civil	Q2, 2011								
556	STRUC-1		25483-000-DB-7710-00001		OIL/WATER SEPARATOR-FOUNDATIONS PLAN SECTIONS AND DETAILS		Civil	Q2, 2011								
557	STRUC-1		25483-000-DB-9010-00001		MISCELLANEOUS CONCRETE FOUNDATION		Civil	Q2, 2011								
558	STRUC-1		25483-000-DB-9010-00002		MISCELLANEOUS CONCRETE FOUNDATION SHEET 2		Civil	Q2, 2011								
559	STRUC-1		25483-000-DB-9210-00001		PIPE RACK FOUNDATION CONCRETE NEAT LINE & REINFORCING PLAN, SHEET 1		Civil	Q2, 2011								
560	STRUC-1		25483-000-DB-9210-00002		PIPE RACK FOUNDATION CONCRETE NEAT LINE & REINFORCING PLAN, SHEET 2		Civil	Q2, 2011								
561	STRUC-1		25483-000-DB-9290-00001		PIPE RACK FOUNDATION SECTIONS AND DETAILS		Civil	Q2, 2011								
562	STRUC-1	STRUC-1 DB1101 (REV2) (110421)	25483-001-DB-1110-00001	2	HRSG & Stack Unit #1, Foundation concrete Neat Line (Sheet 1)	Drawing	Civil		04/21/11	AM	GAKG-00314	5/12/11				
562	STRUC-1	STRUC-1 DB1101 (REV1) (110217)	25483-001-DB-1110-00001	1	HRSG & Stack Unit #1, Foundation concrete Neat Line (Sheet 1)	Drawing	Civil		02/16/11	AM	GAKG-00205	2/24/11	2/24/11		2/24/11	Approved
563	STRUC-1	STRUC-1 DB1101 (REV0) (110125)	25483-001-DB-1110-00001	0	HRSG & STACK UNIT 1, FOUNDATION CONCRETE NEAT LINE (SHEET 1)	Drawing	Civil		01/25/11	RK	GAKG-00161	2/15/11	2/11/11 Superseded by REV1	2/16/11		CBO Comments received - zipped with doc in IW and distributed to RE
564	STRUC-1	STRUC-1 DB1101 (REV2) (110421)	25483-001-DB-1110-00002	1	HRSG & STACK UNIT 1, FOUNDATION CONCRETE NEAT LINE (SHEET 2)	Drawing	Civil		04/21/11	AM	GAKG-00314	5/12/11				
564	STRUC-1	STRUC-1 DB1101 (REV1) (110217)	25483-001-DB-1110-00002	0	HRSG & STACK UNIT 1, FOUNDATION CONCRETE NEAT LINE (SHEET 2)	Drawing	Civil		02/16/11	RK	GAKG-00205	2/24/11	2/24/11		2/24/11	Approved
565	STRUC-1	STRUC-1 DB1101 (REV0) (110125)	25483-001-DB-1110-00002	0	HRSG & STACK UNIT 1, FOUNDATION CONCRETE NEAT LINE (SHEET 2)	Drawing	Civil		01/25/11	RK	GAKG-00161	2/15/11	2/11/11 Superseded by REV1	2/16/11		CBO Comments received - zipped with doc in IW and distributed to RE
566	STRUC-1		25483-001-DB-1111-00001		HRSG #1 AREA SLAB NEAT LINE & ANCHOR BOLT LOCATION PLAN		Civil	Q1, 2011								
567	STRUC-1		25483-001-DB-1210-00001		BOILER FEEDPUMP BUILDING #1 FOUNDATION PLAN AND SECTIONS		Civil	Q2, 2011								
568	STRUC-1		25483-001-DB-1210-00002		BOILER FEEDWATER PUMP 1A & 1B FOUNDATION PLAN AND SECTIONS		Civil	Q2, 2011								
569	STRUC-1		25483-001-DB-1210-00003		UNIT 1 BOILER FEED PUMP CHEMICAL SUN SHADE FDN		Civil	Q2, 2011								
570	STRUC-1		25483-001-DB-1400-00001		MISCELLANEOUS SUMPS PLAN, SECTIONS AND DETAILS		Civil	Q2, 2011								
571	STRUC-1	STRUC-1 DB1401 (REV1) (110329)	25483-001-DB-1410-00001	1	COMBUSTION TURBINE NO. 1 NEAT LINE & EMBEDMENT PLAN	Drawing	Civil		03/29/11	AM	GAKG-00260	4/19/11	4/18/11			CBO Comments received, zipped with doc in IW and distributed
572	STRUC-1	STRUC-1 DB1401 (REV0) (110301)	25483-001-DB-1410-00001	0	COMBUSTION TURBINE NO. 1 NEAT LINE & EMBEDMENT PLAN	Drawing	Civil		03/01/11	AM	GAKG-00228	3/21/11	3/14/11			CBO Comments received, zipped with doc in IW and distributed - iNotification 000002301
573	STRUC-1		25483-001-DB-1411-00001		COMBUSTION TURBINE #1 AREA SLAB NEAT LINE PLAN		Civil	Q2, 2011								
574	STRUC-1		25483-001-DB-1490-00001		COMBUSTION TURBINE NO. 1 SECTIONS & DETAILS		Civil	Q2, 2011								

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575	STRUC-1		25483-001-DB-1491-00001		CT #1 AREA SLAB SECTION AND DETAILS		Civil	Q2, 2011								
576	STRUC-1		25483-001-DB-1491-00004		COMBUSTION TURBINE #1 ELECTRICAL VAULT SECTIONS & DETAILS		Civil	Q2, 2011								
577	STRUC-1		25483-001-DB-3310-00001		COMBUSTION TURBINE #1 MAIN AND UNIT AUX TRANSFORMER FOUNDATION PLAN & SECTIONS		Civil	Q2, 2011								
578	STRUC-1		25483-001-DB-3390-00001		COMBUSTION TURBINE #1 MAIN AND UNIT AUX TRANSFORMER FOUNDATION SECTIONS & DETAILS		Civil	Q2, 2011								
579	STRUC-1		25483-001-DB-4110-00001		AIR INLET FILTER/SILENCER #1 FOUNDATION PLAN SECTIONS & DETAILS		Civil	Q2, 2011								
580	STRUC-1		25483-001-DB-4410-00001		UNIT 1 CEMS FOUNDATION CONCRETE NEAT LINE & REINFORCING		Civil	Q2, 2011								
581	STRUC-1	STRUC-1 DB1101 (REV2) (110421)	25483-002-DB-1110-00001	2	HRSG & STACK UNIT #2, FOUNDATION CONCRETE NEAT 1 LINE (SHEET 1)	Drawing	Civil		04/21/11	AM	GAKG-00314	5/12/11				
581	STRUC-1	STRUC-1 DB1101 (REV1) (110217)	25483-002-DB-1110-00001	1	HRSG & STACK UNIT #2, FOUNDATION CONCRETE NEAT 1 LINE (SHEET 1)	Drawing	Civil		02/16/11	AM	GAKG-00205	2/24/11	2/24/11		2/24/11	Approved
582	STRUC-1	STRUC-1 DB1101 (REV0) (110125)	25483-002-DB-1110-00001	0	HRSG & STACK UNIT 1, FOUNDATION CONCRETE NEAT LINE (SHEET 1)	Drawing	Civil		01/25/11	RK	GAKG-00161	2/15/11	2/11/11 Superseded by REV1	2/16/11		CBO Comments received - zipped with doc in IW and distributed to RE
583	STRUC-1	STRUC-1 DB1101 (REV2) (110421)	25483-002-DB-1110-00002	1	HRSG & STACK UNIT 1, FOUNDATION CONCRETE NEAT LINE (SHEET 2)	Drawing	Civil		04/21/11	AM	GAKG-00314	5/12/11				
583	STRUC-1	STRUC-1 DB1101 (REV1) (110217)	25483-002-DB-1110-00002	0	HRSG & STACK UNIT 1, FOUNDATION CONCRETE NEAT LINE (SHEET 2)	Drawing	Civil		02/16/11	RK	GAKG-00205	2/24/11	2/24/11		2/24/11	Approved
584	STRUC-1	STRUC-1 DB1101 (REV0) (110125)	25483-002-DB-1110-00002	0	HRSG & STACK UNIT 1, FOUNDATION CONCRETE NEAT LINE (SHEET 2)	Drawing	Civil		01/25/11	RK	GAKG-00161	2/15/11	2/11/11 Superseded by REV1	2/16/11		CBO Comments received - zipped with doc in IW and distributed to RE
585	STRUC-1		25483-002-DB-1111-00001		HRSG #2 AREA SLAB NEAT LINE & ANCHOR BOLT LOCATION PLAN		Civil	Q1, 2011								
586	STRUC-1		25483-002-DB-1210-00001		BOILER FEEDPUMP BUILDING #2 FOUNDATION PLAN AND SECTIONS		Civil	Q2, 2011								
587	STRUC-1		25483-002-DB-1210-00002		BOILER FEEDWATER PUMP 2A & 2B FOUNDATION PLAN AND SECTIONS		Civil	Q2, 2011								
588	STRUC-1		25483-002-DB-1210-00003		UNIT 2 BOILER FEED PUMP CHEMICAL SUN SHADE FDN		Civil	Q2, 2011								
589	STRUC-1		25483-002-DB-1400-00001		MISCELLANEOUS SUMPS PLAN, SECTIONS AND DETAILS		Civil	Q1, 2011								
590	STRUC-1	STRUC-1 DB1401 (REV1) (110329)	25483-002-DB-1410-00001	1	COMBUSTION TURBINE UNIT 2 FOUNDATION NEAT LINE AND EMBEDMENT PLAN	Drawing	Civil		03/29/11	AM	GAKG-00260	4/19/11	4/18/11			CBO Comments received, zipped with doc in IW and distributed
591	STRUC-1	STRUC-1 DB1401 (REV0) (110301)	25483-002-DB-1410-00001	0	COMBUSTION TURBINE UNIT 2 FOUNDATION NEAT LINE AND EMBEDMENT PLAN	Drawing	Civil		03/01/11	AM	GAKG-00228	3/21/11	3/14/11			CBO Comments received, zipped with doc in IW and distributed - iNotification 000002301
592	STRUC-1		25483-002-DB-1411-00001		COMBUSTION TURBINE #2 AREA SLAB NEAT LINE PLAN		Civil	Q2, 2011								
593	STRUC-1		25483-002-DB-1490-00001		CT #2 SECTIONS AND DETAILS		Civil	Q2, 2011								
594	STRUC-1		25483-002-DB-1491-00001		CT #2 AREA FOUNDATION SECTION AND DETAILS		Civil	Q2, 2011								
595	STRUC-1		25483-002-DB-1491-00003		COMBUSTION TURBINE #2 ELECTRICAL VAULT CONCRETE NEAT LINE & REINFORCING		Civil	Q2, 2011								
596	STRUC-1		25483-002-DB-1491-00004		COMBUSTION TURBINE #2 ELECTRICAL VAULT SECTIONS & DETAILS		Civil	Q2, 2011								
597	STRUC-1		25483-002-DB-3310-00001		COMBUSTION TURBINE #2 MAIN AND UNIT AUX TRANSFORMER FOUNDATION PLAN & SECTIONS		Civil	Q2, 2011								
598	STRUC-1		25483-002-DB-3390-00001		COMBUSTION TURBINE #2 MAIN AND UNIT AUX TRANSFORMER FOUNDATION SECTIONS & DETAILS		Civil	Q2, 2011								
599	STRUC-1		25483-002-DB-4110-00001		AIR INLET FILTER/SILENCER #2 FOUNDATION PLAN SECTIONS & DETAILS		Civil	Q2, 2011								
600	STRUC-1		25483-003-DB-2110-00001		STEAM TURBINE AREA FOUNDATION PLAN		Civil	Q2, 2011								
601	STRUC-1		25483-003-DB-2111-00003		GLAND STEAM SKID PLATFORM FOUNDATION		Civil	Q2, 2011								
602	STRUC-1		25483-003-DB-2112-00001		STEAM JET AIR EJECTOR FOUNDATIONS		Civil	Q2, 2011								
603	STRUC-1		25483-003-DB-2190-00001		STEAM TURBINE AREA FOUNDATION SECTIONS AND DETAILS		Civil	Q2, 2011								

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604	STRUC-1	STRUC-1 DB2401 (REV0) (110406)	25483-003-DB-2410-00001	0	Steam Turbine Pedestal, Foundation Mat, Concrete neat line and Embedment Plan	Drawing	Civil		04/06/11	AM	GAKG-00282	4/27/11				
605	STRUC-1	STRUC-1 DB2401 (REV0) (110406)	25483-003-DB-2420-00001	0	Steam Turbine Pedestal, Operating Deck, Concrete neat line plan	Drawing	Civil		04/06/11	AM	GAKG-00282	4/27/11				
606	STRUC-1	STRUC-1 DB2401 (REV0) (110406)	25483-003-DB-2490-00001	0	Steam Turbine Pedestal, Foundation Concrete, Elevations and Sections Sheet #1	Drawing	Civil		04/06/11	AM	GAKG-00282	4/27/11				
607	STRUC-1		25483-003-DB-3410-00001		STEAM TURBINE FOUNDATION NEAT LINE PLAN AND SECTIONS		Civil	Q2, 2011								
608	STRUC-1		25483-003-DB-3490-00001		STEAM TURBINE FOUNDATION PLAN AND SECTIONS		Civil	Q2, 2011								
609	STRUC-1		25483-003-DB-3490-00002		STEAM TURBINE FOUNDATION SECTIONS AND DETAIL		Civil	Q2, 2011								
610	STRUC-1	STRUC-1 DB1101 (REV1) (110217)	25483-000-DBC-1100-00001	1	HRSG & STACK PILECAP CALCULATION	Calculation	Civil		02/16/11	AM	GAKG-00205	2/24/11	2/24/11		2/24/11	Approved
611	STRUC-1	STRUC-1 DB1101 (REV0) (110125)	25483-000-DBC-1100-00001	0	HRSG & STACK PILECAP CALCULATION	Calculation	Civil		01/25/11	RK	GAKG-00161	2/15/11	2/11/11 Superseded by REV1	2/16/11		CBO Comments received - zipped with doc in IW and distributed to RE
612	STRUC-1	STRUC-1 DB1110 (REV1) (110218)	25483-000-DBC-1110-00002	0	DESIGN OF HRSG STAIRTOWER FOUNDATION CALCULATION	Calculation	Civil		02/18/11	RK	GAKG-00209	2/21/11	2/18/11		2/18/11	Approved
613	STRUC-1	STRUC-1 DB1110 (REV0) (110210)	25483-000-DBC-1110-00002	0	DESIGN OF HRSG STAIRTOWER FOUNDATION CALCULATION	Calculation	Civil		02/10/11	RK	GAKG-00192	2/17/11	2/17/11 Superseded by Rev1	2/18/11		CBO Comments Rec'd and zipped with Calc in IW
614	STRUC-1		25483-000-DBC-1110-00004		HRSG STAIR FOUNDATION, UNIT 2		Civil	Q1, 2011								
615	STRUC-1		25483-000-DBC-1110-00005		HRSG AREA SLAB		Civil	Q1, 2011								
616	STRUC-1		25483-000-DBC-1110-00006		KETTLE BOILER PIERS		Civil	Q2, 2011								
617	STRUC-1		25483-000-DBC-1210-00001		BOILER FEEDWATER PUMP BUILDING FOUNDATION		Civil	Q2, 2011								
618	STRUC-1		25483-000-DBC-1210-00002		BOILER FEEDWATER PUMP FOUNDATION DESIGN		Civil	Q2, 2011								
619	STRUC-1		25483-000-DBC-1210-00003		CHEMICAL SUN SHADE AND FEED SYSTEM FOUNDATIONS		Civil	Q2, 2011								
620	STRUC-1	STRUC-1 DB1301 (REV0) (110203)	25483-000-DBC-1310-00001	0	Design of Boiler Feed Water Pump Foundation	Calculation	Civil		2/3/11	RK	GAKG-00179	2/9/11	2/17/11		2/17/11	Approved
621	STRUC-1		25483-000-DBC-1400-00001		COMBUSTION TURBINE WASH WATER SUMP CALCULATION		Civil	Q2, 2011								
622	STRUC-1		25483-000-DBC-1400-00002		MISCELLANEOUS SUMPS PLAN, SECTIONS AND DETAILS		Civil	Q1, 2011								
623	STRUC-1	STRUC-1 CP1401 (REV4) (110309)	25483-000-DBC-1410-00001	1	CTG FOUNDATION - ANALYSIS AND DESIGN CALCULATION	Calculation	Civil		03/09/11	AM	GAKG-00236	3/11/11	3/16/11		3/16/11	Approved
624	STRUC-1	STRUC-1 CP1401 (REV3) (110308)	25483-000-DBC-1410-00001	1	CTG FOUNDATION - ANALYSIS AND DESIGN CALCULATION	Calculation	Civil		03/08/11	AM	GAKG-00236	3/10/11	Superseded by REV4			Removed approved 25483-000-CP-1400-00001 drawing from response to CBO package. Per CBO - dwg not to be submitted as reference since it was already approved
625	STRUC-1	STRUC-1 CP1401 (REV2) (110301)	25483-000-DBC-1410-00001	1	CTG FOUNDATION - ANALYSIS AND DESIGN CALCULATION	Calculation	Civil		03/01/11	AM	GAKG-00229	3/7/11	3/4/11 Superseded by REV3	3/8/11		CBO Comments zipped with doc in IW and distrib
626	STRUC-1	STRUC-1 CP1401 (REV1) (101230)	25483-000-DBC-1410-00001	0	COMBUSTION TURBINE FOUNDATION DESIGN, UNIT 1 CALC	Calculation	Civil		12/30/10	RK	GAKG-00124	1/7/11	1/14/2011 Superseded by REV2	12/30/10	1/14/11	Approved
627	STRUC-1	STRUC-1 CP1401 (REV0) (101201)	25483-000-DBC-1410-00001	0	CTG FOUNDATION - ANALYSIS AND DESIGN CALCULATION	Calculation	Civil		12/01/10	RK	GAKG-00093	12/22/10	12/17/10 Superseded by REV1			CBO COMMENT Response Rec'd 12/17/10 zipped with document in IW
628	STRUC-1	STRUC-1 DB1401 (REV1) (110329)	25483-000-DBC-1410-00002	1	CTG FOUNDATION - PILE CAP AND EMBED DESIGN CALCULATION	Calculation	Civil		03/29/11	AM	GAKG-00260	4/19/11	4/18/11			CBO Comments received, zipped with doc in IW and distributed
629	STRUC-1	STRUC-1 DB1401 (REV0) (110301)	25483-000-DBC-1410-00002	0	CTG FOUNDATION - PILE CAP AND EMBED DESIGN CALCULATION	Calculation	Civil		03/01/11	AM	GAKG-00228	3/21/11	3/14/11			CBO Comments received, zipped with doc in IW and distributed - iNotification 000002301
630	STRUC-1		25483-000-DBC-1411-00001		COMBUSTION TURBINE - AIR INLET AND SILENCER FOUNDATION, UNIT 1 CALC		Civil	Q2, 2011								

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631	STRUC-1		25483-000-DBC-1411-00002		COMBUSTION TURBINE - AIR INLET AND SILENCER FOUNDATION, UNIT 2		Civil	Q2, 2011								
632	STRUC-1		25483-000-DBC-1411-00003		COMBUSTION TURBINE AREA SLAB		Civil	Q2, 2011								
633	STRUC-1		25483-000-DBC-1411-00004		DESIGN OF EXHAUST FOUNDATION INTERFACE		Civil	Q2, 2011								
634	STRUC-1		25483-000-DBC-1411-00005		CT GENERATOR BREAKER FOUNDATION		Civil	Q2, 2011								
635	STRUC-1		25483-000-DBC-1491-00001		COMBUSTION TURBINE ELECTRIC PEEC STEEL DESIGN CALC		Civil	Q2, 2011								
636	STRUC-1		25483-000-DBC-1491-00002		COMBUSTION TURBINE - ANCHOR BOLT ON PEEC PACKAGE		Civil	Q2, 2011								
637	STRUC-1		25483-000-DBC-2111-00001		INTERNAL DRAIN TANK SUMP		Civil	Q2, 2011								
638	STRUC-1	STRUC-1 DB2401 (REV0) (110406)	25483-003-DB-2490-00001	0	Steam Turbine Pedestal, Foundation Concrete, Elevations and Sections Sheet #2	Drawing	Civil		04/06/11	AM	GAKG-00282	4/27/11				
639	STRUC-1		25483-000-DBC-3200-00001		DESIGN OF SWITCHGEAR BUILDING VAULT		Civil	Q2, 2011								
640	STRUC-1		25483-000-DBC-3200-00002		DUCT BANK OPENINGS IN PIT WALLS OF SWITCHGEAR BUILDING		Civil	Q1, 2011								
641	STRUC-1		25483-000-DBC-3200-00003		SWITCHGEAR BUILDING SLAB ON GRADE		Civil	Q1, 2011								
642	STRUC-1		25483-000-DBC-3310-00001		DESIGN OF FOUNDATION AND PIT FOR CTG TRANSFORMER AND UNIT AUX TRANSFORMER		Civil	Q2, 2011								
643	STRUC-1		25483-000-DBC-3310-00002		DESIGN OF EMBEDDED PLATES FOR CTG TRANSFORMER AND UNIT AUX TRANSFORMER		Civil	Q2, 2011								
644	STRUC-1		25483-000-DBC-4410-00001		CEMS FOUNDATION DESIGN		Civil	Q2, 2011								
645	STRUC-1	STRUC-1 CP6101 (REV0) (110311)	25483-000-DBC-6110-00001	0	Design of Gas Compressor Skid Foundation	Calculation	Civil		03/11/11	AM	GAKG-00242	3/17/11	3/17/11		3/17/11	Approved
646	STRUC-1		25483-000-DBC-7110-00001		FIELD ERECTED TANK FOUNDATIONS		Civil	Q2, 2011								
647	STRUC-1		25483-000-DBC-7110-00002		WATER TREATMENT BUILDING FOUNDATION AND ASSOCIATED EQUIPMENT		Civil	Q2, 2011								
648	STRUC-1		25483-000-DBC-7110-00003		WATER TREATMENT BUILDING - MASONRY WALL DESIGN		Civil	Q2, 2011								
649	STRUC-1		25483-000-DBC-7110-00004		MISC. WATER TREATMENT SYSTEM YARD EQUIPMENT FOUNDATION		Civil	Q2, 2011								
650	STRUC-1		25483-000-DBC-7200-00001		CONDENSATE PUMP FOUNDATION CALCULATIONS		Civil	Q2, 2011								
651	STRUC-1		25483-000-DBC-7210-00001		COOLING TOWER FOUNDATION DESIGN		Civil	Q2, 2011								
652	STRUC-1		25483-000-DBC-7210-00003		COOLING TOWER ANCHOR BOLT DUCTILITY CALC		Civil	Q2, 2011								
653	STRUC-1		25483-000-DBC-7210-00004		COOLING TOWER STAIR FOUNDATION CLACULATION		Civil	Q2, 2011								
654	STRUC-1		25483-000-DBC-7210-00005		CONDENSATE COOLING TOWER TANK FOUNDATION		Civil	Q2, 2011								
655	STRUC-1		25483-000-DBC-7210-00009		COOLING TOWER/MCC BUILDING SLAB ON GRADE		Civil	Q2, 2011								
656	STRUC-1		25483-000-DBC-9210-00001		PIPE RACK AND STAIR TOWER FOUNDATION		Civil	Q2, 2011								
657	STRUC-1		25483-000-DBC-9210-00002		GAS PREHEATER PIER DESIGN		Civil	Q2, 2011								
658	STRUC-1		25483-003-DBC-2110-00001		DESIGN OF STEAM TURBINE AREA SLAB FOUNDATION		Civil	Q2, 2011								
659	STRUC-1		25483-003-DBC-2110-00002		DESIGN OF STEAM TURBINE GENERATOR AIR INLET FILTER FOUNDATION		Civil	Q2, 2011								
660	STRUC-1		25483-003-DBC-2110-00003		GLAND STEAM SKID FOUNDATION		Civil	Q2, 2011								
661	STRUC-1		25483-003-DBC-2110-00006		STEAM JET AIR EJECTOR PLATFORM FOUNDATIONS		Civil	Q2, 2011								
662	STRUC-1	STRUC-1 DB2401 (REV0) (110406)	25483-000-DBC-2410-00001	0	Steam Turbine Generator Dynamic Analysis and MTM	Calculation	Civil		04/06/11	AM	GAKG-00282	4/27/11				
663	STRUC-1		25483-003-DBC-3310-00003		DESIGN OF FOUNDATION AND PIT FOR STG TRANSFORMER		Civil	Q2, 2011								
664	STRUC-1	STRUC-1 DB1101 (REV2) (110421)	25483-000-DD-1110-00001	1	HRSG & STACK UNIT 1 & UNIT 2 FOUNDATION SOLE PLATE & SHEAR KEY DETAILS	Drawing	Civil		04/21/11	AM	GAKG-00314	5/12/11				
664	STRUC-1	STRUC-1 DB1101 (REV1) (110217)	25483-000-DD-1110-00001	0	HRSG & STACK UNIT 1 & UNIT 2 FOUNDATION SOLE PLATE & SHEAR KEY DETAILS	Drawing	Civil		02/16/11	RK	GAKG-00205	2/24/11	2/24/11		2/24/11	Approved
665	STRUC-1	STRUC-1 DB1101 (REV0) (110125)	25483-000-DD-1110-00001	0	HRSG & STACK UNIT 1 & UNIT 2 FOUNDATION SOLE PLATE & SHEAR KEY DETAILS	Drawing	Civil		01/25/11	RK	GAKG-00161	2/15/11	2/11/11 Superseded by REV1	2/16/11		CBO Comments received - zipped with doc in IW and distributed to RE

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REV 10

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SORT ORDER	COC Number	CBO Reference Number	Document Number	Rev	Document Title	Document Type	Responsible Discipline	Scheduled to CBO	Actual to CBO	RPE Seal	Transmittal Letter Number	Requested Approval Date	CBO Response Date	Re-Submittal Responses to Comments	CBO Approval Date	Comments
666	STRUC-1	STRUC-1 DB1101 (REV1) (110217)	25483-000-DD-1110-00002	0	HRSG & STACK UNIT 1 & UNIT 2 FOUNDATION SOLE PLATE & SHEAR KEY DETAILS	Drawing	Civil		02/16/11	RK	GAKG-00205	2/24/11	2/24/11		2/24/11	Approved
667	STRUC-1	STRUC-1 DB1101 (REV0) (110125)	25483-000-DD-1110-00002	0	HRSG & STACK UNIT 1 & UNIT 2 FOUNDATION SOLE PLATE & SHEAR KEY DETAILS	Drawing	Civil		01/25/11	RK	GAKG-00161	2/15/11	2/11/11 Superseded by REV1	2/16/11		CBO Comments received - zipped with doc in IW and distributed to RE
668	STRUC-1	STRUC-1 DB1401 (REV1) (110329)	25483-000-DD-1410-00001	0	COMBUSTION TURBINE UNIT 1 AND 2 FOUNDATION ANCHOR BOLT LOCATION PLAN AND DETAILS	Drawing	Civil		03/29/11	AM	GAKG-00260	4/19/11	4/18/11			CBO Comments received, zipped with doc in IW and distributed
669	STRUC-1	STRUC-1 DB1401 (REV0) (110301)	25483-000-DD-1410-00001	0	COMBUSTION TURBINE UNIT 1 AND 2 FOUNDATION ANCHOR BOLT LOCATION PLAN AND DETAILS	Drawing	Civil		03/01/11	AM	GAKG-00228	3/21/11	3/14/11			CBO Comments received, zipped with doc in IW and distributed - iNotification 000002301
670	STRUC-1		25483-001-DD-1410-00001		CT #1 ANCHOR BOLT LOCATION PLAN		Civil	Q2, 2011								
671	STRUC-1		25483-001-DD-1410-00002		CT #1 MAXIBOLT LOCATION PLAN		Civil	Q2, 2011								
672	STRUC-1		25483-001-DD-1411-00001		COMBUSTION TURBINE #1 AREA SLAB ANCHOR BOLT LOCATION PLAN		Civil	Q2, 2011								
673	STRUC-1		25483-002-DD-1410-00001		CT #2 ANCHOR BOLT LOCATION PLAN		Civil	Q2, 2011								
674	STRUC-1		25483-002-DD-1410-00002		CT #2 MAXIBOLT LOCATION PLAN		Civil	Q2, 2011								
675	STRUC-1		25483-002-DD-1411-00001		COMBUSTION TURBINE #2 AREA SLAB ANCHOR BOLT LOCATION PLAN		Civil	Q2, 2011								
676	STRUC-1	STRUC-1 DB2401 (REV0) (110406)	25483-000-DBC-2410-00001	0	Steam Turbine Generator Reinforced concrete and embed design	Calculation	Civil		04/06/11	AM	GAKG-00282	4/27/11				
677	STRUC-1	STRUC-1 DB2401 (REV0) (110406)	25483-003-DD-2420-00001	0	Steam Turbine Pedestal, Operating Deck, Anchor bolt location & details	Drawing	Civil		04/06/11	AM	GAKG-00282	4/27/11				
678	STRUC-1	STRUC-1 DB2401 (REV0) (110406)	25483-003-DD-2420-00002	0	Steam Turbine Pedestal, Operating Deck, Embedded items, Sheet #1	Drawing	Civil		04/06/11	AM	GAKG-00282	4/27/11				
679	STRUC-1	STRUC-1 DB2401 (REV0) (110406)	25483-003-DD-2420-00003	0	Steam Turbine Pedestal, Operating Deck, Embedded items, Sheet #2	Drawing	Civil		04/06/11	AM	GAKG-00282	4/27/11				
680	STRUC-1	STRUC-1 DB2401 (REV0) (110406)	25483-003-DD-2420-00004	0	Steam Turbine Pedestal, Foundation Concrete, Embedded Steel details	Drawing	Civil		04/06/11	AM	GAKG-00282	4/27/11				
681	STRUC-1		25483-003-DD-2410-00001		STEAM TURBINE PEDESTAL ANCHOR BOLT LOCATION PLAN		Civil	Q2, 2011								
682	STRUC-1		25483-003-DD-2410-00002		STEAM TURBINE PEDESTAL EMBEDMENT PLAN		Civil	Q2, 2011								
683	STRUC-1		25483-003-DD-2490-00001		STEAM TURBINE PEDESTAL EMBEDMENT SECTIONS & DETAILS, SHT 1		Civil	Q2, 2011								
684	STRUC-1		25483-003-DD-2490-00002		STEAM TURBINE PEDESTAL EMBEDMENT SECTIONS & DETAILS, SHT 2		Civil	Q2, 2011								
685	STRUC-1	STRUC-1 DB1101 (REV1) (110217)	25483-000-DDC-1110-00001	0	HRSG & STACK FOUNDATION - EMBED DESIGN	Calculation	Civil		02/16/11	RK	GAKG-00205	2/24/11	2/24/11		2/24/11	Approved
686	STRUC-1	STRUC-1 DB1101 (REV0) (110125)	25483-000-DDC-1110-00001	0	HRSG & STACK FOUNDATION - EMBED DESIGN	Calculation	Civil		01/25/11	RK	GAKG-00161	2/15/11	2/11/11 Superseded by REV1	2/16/11		CBO Comments received - zipped with doc in IW and distributed to RE
687	STRUC-1		25483-000-DDC-1410-00001		COMBUSTION TURBINE - ANCHOR BOLT DUCTILITY CALC		Civil	Q2, 2011								
688	STRUC-1		25483-003-DDC-2410-00001		DESIGN OF ANCHOR BOLTS FOR STEAM TURBINE		Civil	Q2, 2011								
689	STRUC-1		25483-003-DDC-2410-00002		DESIGN OF TRANSVERSE & ANCHOR PLATES FOR STEAM TURBINE		Civil	Q2, 2011								
690	STRUC-1	STRUC-1 DB1101 (REV2) (110421)	25483-000-DG-1110-00001	2	HRSG & Stack Unit #1 & Unit #2, Foundation,	Drawing	Civil		04/21/11	AM	GAKG-00314	5/12/11				
690	STRUC-1	STRUC-1 DB1101 (REV1) (110217)	25483-000-DG-1110-00001	1	HRSG & Stack Unit #1 & Unit #2, Foundation,	Drawing	Civil		02/16/11	AM	GAKG-00205	2/24/11	2/24/11		2/24/11	Approved
691	STRUC-1	STRUC-1 DB1101 (REV0) (110125)	25483-000-DG-1110-00001	0	Rebar Plan & Details	Drawing	Civil		01/25/11	RK	GAKG-00161	2/15/11	2/11/11 Superseded by REV1	2/16/11		CBO Comments received - zipped with doc in IW and distributed to RE
692	STRUC-1	STRUC-1 DB1101 (REV1) (110217)	25483-000-DG-1110-00002	1	HRSG & Stack Unit #1 & Unit #2, Foundation,	Drawing	Civil		02/16/11	AM	GAKG-00205	2/24/11	2/24/11		2/24/11	Approved

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693	STRUC-1	STRUC-1 DB1101 (REV0) (110125)	25483-000-DG-1110-00002	0	Rebar Around Anchor Bolt (Sheet 1)	Drawing	Civil		01/25/11	RK	GAKG-00161	2/15/11	2/11/11 Superseded by REV1	2/16/11		CBO Comments received - zipped with doc in IW and distributed to RE
694	STRUC-1	STRUC-1 DB1101 (REV1) (110217)	25483-000-DG-1110-00003	0	HRSG & STACK UNIT 1 & UNIT 2, FOUNDATION REBAR AROUND ANCHOR BOLT (SHEET 2)	Drawing	Civil		02/16/11	RK	GAKG-00205	2/24/11	2/24/11		2/24/11	Approved
695	STRUC-1	STRUC-1 DB1101 (REV0) (110125)	25483-000-DG-1110-00003	0	HRSG & STACK UNIT 1 & UNIT 2, FOUNDATION REBAR AROUND ANCHOR BOLT (SHEET 2)	Drawing	Civil		01/25/11	RK	GAKG-00161	2/15/11	2/11/11 Superseded by REV1	2/16/11		CBO Comments received - zipped with doc in IW and distributed to RE
696	STRUC-1	STRUC-1 DB1101 (REV1) (110217)	25483-000-DG-1190-00001	1	HRSG & STACK UNIT 1 & UNIT 2, FOUNDATION REBAR SECTIONS	Drawing	Civil		02/16/11	RK	GAKG-00205	2/24/11	2/24/11		2/24/11	Approved
697	STRUC-1	STRUC-1 DB1101 (REV0) (110125)	25483-000-DG-1190-00001	0	HRSG & STACK UNIT 1 & UNIT 2, FOUNDATION REBAR SECTIONS	Drawing	Civil		01/25/11	RK	GAKG-00161	2/15/11	2/11/11 Superseded by REV1	2/16/11		CBO Comments received - zipped with doc in IW and distributed to RE
698	STRUC-1		25483-001-DG-1110-00001		HRSG/STACK #1 FOUNDATION BOTTOM REINFORCING PLAN		Civil	Q1, 2011								
699	STRUC-1		25483-001-DG-1110-00002		HRSG/STACK #1 FOUNDATION TOP REINFORCING PLAN		Civil	Q1, 2011								
700	STRUC-1		25483-001-DG-1190-00001		HRSG/STACK #1 FOUNDATION REINFORCING SECTIONS		Civil	Q1, 2011								
701	STRUC-1	STRUC-1 DB1401 (REV1) (110329)	25483-000-DG-1410-00001	1	COMBUSTION TRUBINE UNIT 1 AND 2 FOUNDATION REINFORCING PLAN	Drawing	Civil		03/29/11	AM	GAKG-00260	4/19/11	4/18/11			CBO Comments received, zipped with doc in IW and distributed
702	STRUC-1	STRUC-1 DB1401 (REV0) (110301)	25483-000-DG-1410-00001	0	COMBUSTION TRUBINE UNIT 1 AND 2 FOUNDATION REINFORCING PLAN	Drawing	Civil		03/01/11	AM	GAKG-00228	3/21/11	3/14/11			CBO Comments received, zipped with doc in IW and distributed - iNotification 000002301
703	STRUC-1	STRUC-1 DB1401 (REV1) (110329)	25483-000-DG-1490-00001	1	COMBUSTION TURBINE UNIT 1 AND 2 FOUNDATION REINFORCING DETAIL AROUND ANCHOR BOLTS	Drawing	Civil		03/29/11	AM	GAKG-00260	4/19/11	4/18/11			CBO Comments received, zipped with doc in IW and distributed
704	STRUC-1	STRUC-1 DB1401 (REV0) (110301)	25483-000-DG-1490-00001	0	COMBUSTION TURBINE UNIT 1 AND 2 FOUNDATION REINFORCING DETAIL AROUND ANCHOR BOLTS	Drawing	Civil		03/01/11	AM	GAKG-00228	3/21/11	3/14/11			CBO Comments received, zipped with doc in IW and distributed - iNotification 000002301
705	STRUC-1		25483-001-DG-1410-00001		CT #1 REINFORCING PLAN		Civil	Q2, 2011								
706	STRUC-1		25483-001-DG-1490-00001		CT #1 SECTIONS AND DETAILS		Civil	Q2, 2011								
707	STRUC-1		25483-002-DG-1110-00001		HRSG/STACK #2 AREA SLAB ANCHOR BOLT LOCATION PLAN		Civil	Q2, 2011								
708	STRUC-1		25483-002-DG-1110-00002		HRSG/STACK #2 FOUNDATION TOP REINFORCING PLAN		Civil	Q1, 2011								
709	STRUC-1		25483-002-DG-1190-00001		HRSG/STACK #2 FOUNDATION REINFORCING SECTIONS		Civil	Q1, 2011								
710	STRUC-1		25483-002-DG-1410-00001		CT #2 REINFORCING PLAN		Civil	Q2, 2011								
711	STRUC-1		25483-002-DG-1490-00001		CT #2 SECTIONS AND DETAILS		Civil	Q2, 2011								
712	STRUC-1	STRUC-1 DB2401 (REV0) (110406)	25483-003-DG-2410-00001	0	Steam Turbine Mat, Reinforcing Plan & Details	Drawing	Civil		04/06/11	AM	GAKG-00282	4/27/11				
713	STRUC-1	STRUC-1 DB2401 (REV0) (110406)	25483-003-DG-2420-00001	0	Steam Turbine Pedestal, Operating Deck, Reinforcing plan, Sheet 1	Drawing	Civil		04/06/11	AM	GAKG-00282	4/27/11				
714	STRUC-1	STRUC-1 DB2401 (REV0) (110406)	25483-003-DG-2420-00002	0	Steam Turbine Pedestal, Operating Deck, Reinforcing plan, Sheet 2	Drawing	Civil		04/06/11	AM	GAKG-00282	4/27/11				
715	STRUC-1	STRUC-1 DB2401 (REV0) (110406)	25483-003-DG-2420-00003	0	Steam Turbine Pedestal, Operating Deck, Reinforcing plan, Sheet 3	Drawing	Civil		04/06/11	AM	GAKG-00282	4/27/11				
716	STRUC-1	STRUC-1 DB2401 (REV0) (110406)	25483-003-DG-2490-00001	0	Steam Turbine Pedestal, Reinforcing sections & details	Drawing	Civil		04/06/11	AM	GAKG-00282	4/27/11				
717	STRUC-1		25483-003-DG-2490-00002		STEAM TURBINE PEDESTAL REINFORCING SECTIONS & DETAILS, SHT 2		Civil	Q2, 2011								
718	STRUC-1		25483-003-DGC-2410-00001		STEAM TURBINE FOUNDATION DESIGN		Civil	Q2, 2011								
719	STRUC-1	STRUC-1 ER001 (REV0) (110225) COMBO	25483-000-ER-0000-00003	0	CONDUIT AND TRAY NOTES, SYMBOLS AND DETAILS SHEET 1 OF 7	Conduit & Tray Notes, Symbols & Details	Electrical		2/25/11	KC	GAKG-00221	3/18/11	3/14/11			CBO Comment on STRUC-1 ER001 (REV0) (110314) COMBO Only - zipped with doc in IW & distributed - iNotification 000002296

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720	STRUC-1	STRUC-1 ER001 (REV0) (110225) COMBO	25483-000-ER-0000-00004	0	CONDUIT AND TRAY NOTES, SYMBOLS AND DETAILS SHEET 2 OF 7	Conduit & Tray Notes, Symbols & Details	Electrical		2/25/11	KC	GAKG-00221	3/18/11	3/14/11			CBO Comment on STRUC-1 ER001 (REV0) (110314) COMBO Only - zipped with doc in IW & distributed - iNotification 000002296
721	STRUC-1	STRUC-1 ER001 (REV0) (110225) COMBO	25483-000-ER-0000-00005	0	CONDUIT AND TRAY NOTES, SYMBOLS AND DETAILS SHEET 3 OF 7	Conduit & Tray Notes, Symbols & Details	Electrical		2/25/11	KC	GAKG-00221	3/18/11	3/14/11			CBO Comment on STRUC-1 ER001 (REV0) (110314) COMBO Only - zipped with doc in IW & distributed - iNotification 000002296
722	STRUC-1	STRUC-1 ER001 (REV0) (110225) COMBO	25483-000-ER-0000-00006	0	CONDUIT AND TRAY NOTES, SYMBOLS AND DETAILS SHEET 4 OF 7	Conduit & Tray Notes, Symbols & Details	Electrical		2/25/11	KC	GAKG-00221	3/18/11	3/14/11			CBO Comment on STRUC-1 ER001 (REV0) (110314) COMBO Only - zipped with doc in IW & distributed - iNotification 000002296
723	STRUC-1	STRUC-1 ER001 (REV0) (110225) COMBO	25483-000-ER-0000-00007	0	CONDUIT AND TRAY NOTES, SYMBOLS AND DETAILS SHEET 5 OF 7	Conduit & Tray Notes, Symbols & Details	Electrical		2/25/11	KC	GAKG-00221	3/18/11	3/14/11			CBO Comment on STRUC-1 ER001 (REV0) (110314) COMBO Only - zipped with doc in IW & distributed - iNotification 000002296
724	STRUC-1	STRUC-1 ER001 (REV0) (110225) COMBO	25483-000-ER-0000-00008	0	CONDUIT AND TRAY NOTES, SYMBOLS AND DETAILS SHEET 6 OF 7	Conduit & Tray Notes, Symbols & Details	Electrical		2/25/11	KC	GAKG-00221	3/18/11	3/14/11			CBO Comment on STRUC-1 ER001 (REV0) (110314) COMBO Only - zipped with doc in IW & distributed - iNotification 000002296
725	STRUC-1	STRUC-1 ER001 (REV0) (110225) COMBO	25483-000-ER-0000-00010	0	CONDUIT AND TRAY NOTES, SYMBOLS AND DETAILS SHEET 7 OF 7	Conduit & Tray Notes, Symbols & Details	Electrical		2/25/11	KC	GAKG-00221	3/18/11	3/14/11			CBO Comment on STRUC-1 ER001 (REV0) (110314) COMBO Only - zipped with doc in IW & distributed - iNotification 000002296
726	STRUC-1	STRUC-1 CP1101 (REV3) (110129)	25483-000-G27-GEC-00001	0	COVERING NOTE TO DRAWING 25483-000-CP-1100-00001, FOR HRSG AND STACK PILE LOCATION PLAN	Reference Document	Civil		01/29/11	RK	GAKG-00174	1/31/11	1/31/11		1/31/11	Approved Reference document to 25483-000-CP-1100-00001
727	STRUC-1	STRUC-1 CP1101 (REV2) (110128)	25483-000-G27-GEC-00001	0	COVERING NOTE TO DRAWING 25483-000-CP-1100-00001, FOR HRSG AND STACK PILE LOCATION PLAN	Reference Document	Civil		01/28/11	RK	GAKG-00169	1/28/11	1/28/11 Superseded by REV3	1/29/11		Reference document to 25483-000-CP-1100-00001
728	STRUC-1	STRUC-1 S001 (REV0) (110111)	25483-000-S0-0000-00001	0	CIVIL/STRUCTURAL STANDARDS STRUCTURAL STEEL, SHEET 1 GENERAL NOTES & LEGEND	Drawing	Structural		01/11/11	RP	GAKG-00136	2/1/11	1/27/11			CBP Comments zipped with doc in IW and distributed
729	STRUC-1	STRUC-1 S001 (REV0) (110111)	25483-000-S0-0000-00002	0	CIVIL/STRUCTURAL STANDARDS STRUCTURAL STEEL, SHEET 2 GRATING & CHECKER PLATE	Drawing	Structural		01/11/11	RP	GAKG-00136	2/1/11	1/27/11			CBP Comments zipped with doc in IW and distributed
730	STRUC-1	STRUC-1 S001 (REV0) (110111)	25483-000-S0-0000-00003	0	CIVIL/STRUCTURAL STANDARDS STRUCTURAL STEEL DETAILS, SHEET 3 CONNECTIONS TYP SECTIONS & DETAILS	Drawing	Structural		01/11/11	RP	GAKG-00136	2/1/11	1/27/11			CBP Comments zipped with doc in IW and distributed
731	STRUC-1	STRUC-1 S001 (REV0) (110111)	25483-000-S0-0000-00004	0	CIVIL/STRUCTURAL STANDARDS STRUCTURAL STEEL, SHEET 4 CONNECTIONS TYP SECTIONS & DETAILS	Drawing	Structural		01/11/11	RP	GAKG-00136	2/1/11	1/27/11			CBP Comments zipped with doc in IW and distributed
732	STRUC-1	STRUC-1 S001 (REV0) (110111)	25483-000-S0-0000-00005	0	CIVIL/STRUCTURAL STANDARDS STRUCTURAL STEEL, SHEET 5 STAIRS & HANDRAILS SECTIONS & DETAILS	Drawing	Structural		01/11/11	RP	GAKG-00136	2/1/11	1/27/11			CBP Comments zipped with doc in IW and distributed
733	STRUC-1	STRUC-1 S001 (REV0) (110111)	25483-000-S0-0000-00006	0	CIVIL/STRUCTURAL STANDARDS STRUCTURAL STEEL, SHEET 6 STAIRS & HANDRAILS SECTIONS & DETAILS	Drawing	Structural		01/11/11	RP	GAKG-00136	2/1/11	1/27/11			CBP Comments zipped with doc in IW and distributed
734	STRUC-1	STRUC-1 S001 (REV0) (110111)	25483-000-S0-0000-00007	0	CIVIL/STRUCTURAL STANDARDS STRUCTURAL STEEL, SHEET 7 LADDERS & GIRTS SECTIONS & DETAILS	Drawing	Structural		01/11/11	RP	GAKG-00136	2/1/11	1/27/11			CBP Comments zipped with doc in IW and distributed
735	STRUC-1		25483-000-SS-1410-00001		GENERATOR CIRCUIT BREAKER SUPPORT STRUCTURE		Structural	Q2, 2011								
736	STRUC-1		25483-000-SS-7210-00001		COOLING TOWER AREA CHEMICAL SUN SHADE		Structural	Q2, 2011								
737	STRUC-1		25483-000-SS-9200-00001		PIPE RACK		Structural	Q2, 2011								
738	STRUC-1		25483-000-SS-9210-00001		PIPE RACK STEEL PLAN AT EL. XX' SHEET 1		Structural	Q2, 2011								
739	STRUC-1		25483-000-SS-9210-00002		PIPE RACK STEEL PLAN AT EL. XX' SHEET 2		Structural	Q2, 2011								
740	STRUC-1		25483-000-SS-9210-00003		PIPE RACK STEEL PLAN AT EL. XX' SHEET 1		Structural	Q2, 2011								
741	STRUC-1		25483-000-SS-9210-00004		PIPE RACK STEEL PLAN AT EL. XX' SHEET 2		Structural	Q2, 2011								
742	STRUC-1		25483-000-SS-9210-00005		PIPE RACK STEEL PLAN AT EL. XX' SHEET 1		Structural	Q2, 2011								
743	STRUC-1		25483-000-SS-9210-00006		PIPE RACK STEEL PLAN AT EL. XX' SHEET 2		Structural	Q2, 2011								
744	STRUC-1		25483-000-SS-9210-00007		PIPE RACK STEEL PLAN AT EL. XX'		Structural	Q2, 2011								
745	STRUC-1		25483-000-SS-9211-00001		PIPE RACK STAIR TOWER		Structural	Q2, 2011								
746	STRUC-1		25483-000-SS-9211-00002		MISCELLANEOUS PIPE RACK STAIRS AND PLATFORMS		Structural	Q2, 2011								
747	STRUC-1		25483-000-SS-9290-00001		PIPE RACK STEEL - SECTIONS AND ELEVATIONS, SHEET 1		Structural	Q2, 2011								
748	STRUC-1		25483-000-SS-9290-00002		PIPE RACK STEEL - SECTIONS AND ELEVATIONS, SHEET 2		Structural	Q2, 2011								
749	STRUC-1		25483-000-SS-9290-00003		PIPE RACK STEEL - SECTIONS AND ELEVATIONS, SHEET 3		Structural	Q2, 2011								
750	STRUC-1		25483-000-SS-9290-00004		PIPE RACK STEEL - SECTIONS AND ELEVATIONS, SHEET 4		Structural	Q2, 2011								

**CEC No. 01-AFC-07C
RUSSELL CITY ENERGY CENTER
CBO SUBMITTALS LIST**

25483-000-G02-GGG-00011
REV 10

Project Address: 3862 Depot
Road, Hayward, CA 94545

Bechtel Job 25483

SORT ORDER	COC Number	CBO Reference Number	Document Number	Rev	Document Title	Document Type	Responsible Discipline	Scheduled to CBO	Actual to CBO	RPE Seal	Transmittal Letter Number	Requested Approval Date	CBO Response Date	Re-Submittal Responses to Comments	CBO Approval Date	Comments
751	STRUC-1		25483-001-SS-1110-00001		PLATFORM AT UNIT 1 BOILER BLOWDOWN TANK		Structural	Q2, 2011								
752	STRUC-1		25483-001-SS-1210-00002		UNIT 1 BOILER FEED PUMP AREA CHEMICAL SUN SHADE & PLATFORM STEEL		Structural	Q2, 2011								
753	STRUC-1		25483-002-SS-1110-00001		PLATFORM AT UNIT 2 BOILER BLOWDOWN TANK		Structural	Q2, 2011								
754	STRUC-1		25483-002-SS-1210-00002		UNIT 2 BOILER FEED PUMP AREA CHEMICAL SUN SHADE & PLATFORM STEEL		Structural	Q2, 2011								
755	STRUC-1		25483-000-SSC-1410-00002		CIRCUIT BREAKER SUPPORT STRUCTURE		Structural	Q2, 2011								
756	STRUC-1		25483-000-SSC-7210-00001		CHEMICAL SUN SHADE STRUCTURE @ COOLING TOWER CALCULATION		Structural	Q2, 2011								
757	STRUC-1		25483-000-SSC-9210-00001		PIPERACK CALCULATIONS		Structural	Q2, 2011								
758	STRUC-1		25483-000-SSC-9211-00001		STAIR TOWER AT THE WEST END OF THE PIPE RACK		Structural	Q2, 2011								
759	STRUC-1		25483-000-SSC-XXX		ELECTRICAL ABOVE GROUND RACEWAY SUPPORT CALCULATIONS		Structural	Q2, 2011								
760	STRUC-1				ERECTION DRAWING FOR COOLING TOWER BUILDING		Structural	Q2, 2011								
761	STRUC-1				ERECTION DRAWING FOR COOLING TOWER BUILDING		Structural	Q2, 2011								
762	STRUC-1				DESIGN CERTIFICATION ENGINEERING CALCULATION FOR SWITCHGEAR BUILDING		Structural	Q2, 2011								
763	STRUC-1				ERECTION DRAWINGS FOR SWITCHGEAR BUILDING		Structural	Q2, 2011								
764	STRUC-1				ERECTION DRAWINGS FOR SWITCHGEAR BUILDING		Structural	Q2, 2011								
765	STRUC-1				ERECTION DRAWINGS FOR SWITCHGEAR BUILDING		Structural	Q2, 2011								
766	STRUC-1				ERECTION DRAWINGS FOR SWITCHGEAR BUILDING		Structural	Q2, 2011								
767	STRUC-1				ERECTION DRAWINGS FOR SWITCHGEAR BUILDING		Structural	Q2, 2011								
768	STRUC-1				ERECTION DRAWINGS FOR SWITCHGEAR BUILDING		Structural	Q2, 2011								
769	STRUC-1				ERECTION DRAWINGS FOR SWITCHGEAR BUILDING		Structural	Q2, 2011								
770	STRUC-1				ERECTION DRAWINGS FOR SWITCHGEAR BUILDING		Structural	Q2, 2011								
771	STRUC-1				ERECTION DRAWINGS FOR SWITCHGEAR BUILDING		Structural	Q2, 2011								
772	STRUC-1				ERECTION DRAWINGS FOR SWITCHGEAR BUILDING		Structural	Q2, 2011								
773	STRUC-1				ERECTION DRAWINGS FOR SWITCHGEAR BUILDING		Structural	Q2, 2011								
774	STRUC-1				ERECTION DRAWINGS FOR SWITCHGEAR BUILDING		Structural	Q2, 2011								
775	STRUC-1				ERECTION DRAWINGS FOR SWITCHGEAR BUILDING		Structural	Q2, 2011								
776	STRUC-1				ERECTION DRAWINGS FOR SWITCHGEAR BUILDING		Structural	Q2, 2011								
777	STRUC-1				ERECTION DRAWINGS FOR SWITCHGEAR BUILDING		Structural	Q2, 2011								
778	STRUC-1		25483-003-SS-2110-00001		GLAND STEAM STEEL SUPPORT PLATFORM		Structural	Q2, 2011								
779	STRUC-1		25483-003-SS-2120-00001		STEAM JET AIR EJECTOR PLATFORM SHEET 1		Structural	Q2, 2011								
780	STRUC-1		25483-003-SS-2120-00002		STEAM JET AIR EJECTOR PLATFORM SHEET 2		Structural	Q2, 2011								
781	STRUC-1		25483-003-SS-2190-00001		STEAM JET AIR EJECTOR PLATFORM ELEVATIONS AND DETAILS		Structural	Q2, 2011								
782	STRUC-1		25483-003-SS-2410-00001		STEAM TURBINE PEDESTAL PLATFORMS		Structural	Q2, 2011								
783	STRUC-1		25483-003-SS-2410-00002		STEAM TURBINE PEDESTAL PLATFORMS		Structural	Q2, 2011								
784	STRUC-1		25483-003-SS-2490-00001		STEAM TURBINE PEDESTAL PLATFORMS SECTIONS & DETAILS, SHEET 1		Structural	Q2, 2011								
785	STRUC-1		25483-003-SS-2490-00002		STEAM TURBINE PEDESTAL PLATFORMS SECTIONS & DETAILS, SHEET 2		Structural	Q2, 2011								
786	STRUC-1		25483-003-SSC-2110-00001		GLAND STEAM SKID STEEL PLATFORM CALCULATION		Structural	Q2, 2011								
787	STRUC-1		25483-003-SSC-2110-00002		STEAM JET AIR EJECTOR PLATFORMS CALCULATION		Structural	Q2, 2011								
788	STRUC-1		25483-003-SSC-2410-00001		STEAM TURBINE PEDESTAL PLATFORMS		Structural	Q2, 2011								
789	TSE-2	TSE-2-001 (REV0) (100702)	25483-000-GPE-GXA-00002		RESUME OF RESPONSIBLE ENGINEER - C. LOY (MECHANICAL ENGINEER)	Resume	Mechanical		7/15/10			7/16/10	7/16/10		7/15/10	Approved
790	TSE-2	TSE-2-001 (REV0) (100702)	25483-000-GPE-GXA-00003	0	RESUME OF RESPONSIBLE ENGINEER - D GERKEN (GEOTECHNICAL ENGINEER)	Resume	Geotech		7/15/10			7/16/10	7/16/10		7/15/10	Approved
791	TSE-2	TSE-2-001 (REV0) (100702)	25483-000-GPE-GXA-00004	0	RESUME OF RESPONSIBLE ENGINEER - R KRUMPEN (CIVIL AND DESIGN ENGINEER)	Resume	Civil		7/15/10			7/16/10	7/16/10		7/15/10	Approved

**CEC No. 01-AFC-07C
RUSSELL CITY ENERGY CENTER
CBO SUBMITTALS LIST**

25483-000-G02-GGG-00011
REV 10

Project Address: 3862 Depot
Road, Hayward, CA 94545

Bechtel Job 25483

SORT ORDER	COC Number	CBO Reference Number	Document Number	Rev	Document Title	Document Type	Responsible Discipline	Scheduled to CBO	Actual to CBO	RPE Seal	Transmittal Letter Number	Requested Approval Date	CBO Response Date	Re-Submittal Responses to Comments	CBO Approval Date	Comments
792	TSE-2	TSE-2 BTA01 (REV0) (110321)	25483-000-GPE-GXA-00067	0	Scott Morgan - Resume (Beta Engineering) (Senior Project Engineer) Responsibilities: to evaluate and give final approval for Electrical Plan View & Detail Drawings, Ground Grid Design, Ground Grid Plan View & Detail Drawings, Control Bldg Design, Conduit Design, Conduit & Cable Schedule, Lighting Design & all Protection & Control Drawings which include: One Line Diagrams, Panel Elevations, the Three Line AC Schematics, DC Schematics, Relay Panel Internal & Interconnect Wiring Diagrams, Equipment Wiring Diagrams & AC/DC Panel Wiring Diagrams	Resume	ELECTRICAL (STE)		3/21/11		GAKG-00253	4/11/11	3/30/2011		3/30/2011	Approved
793	TSE-2	TSE-2 BTA01 (REV0) (110321)	25483-000-GPE-GXA-00068	0	Ross Twidwell - Resume (Beta Engineering) Responsibilities: direct oversight on all aspects of the civil design, including but not limited to the Bus Design, Lightning Protection Design, Structural Design & Foundation Design	Resume	ELECTRICAL (STE)		3/21/11		GAKG-00253	4/11/11	3/30/2011		3/30/2011	Approved
794	VIS-4		25483-000-ELJ-GCX-00001		PLANT LIGHTING AND PLAN (MULTIPLE SHEET DOCUMENT DESCRIBING ILLUMINATION LEVEL FOR EACH AREA)		Electrical	Q3, 2011								
795	VIS-4	VIS-4 0001 (REV0) (110125)	25483-000-EL-0000-00001	0	LIGHTING NOTES, SYMBOLS AND DETAILS (SHEET 1 OF 3)	Drawing	Electrical		1/25/11	KC	GAKG-00166	2/15/2011	2/7/11		2/7/11	Approved
796	VIS-4	VIS-4 0001 (REV0) (110125)	25483-000-EL-0000-00002	0	LIGHTING NOTES, SYMBOLS AND DETAILS (SHEET 2 OF 3)	Drawing	Electrical		1/25/11	KC	GAKG-00166	2/15/2011	2/7/11		2/7/11	Approved
797	VIS-4	VIS-4 0001 (REV0) (110125)	25483-000-EL-0000-00003	0	LIGHTING NOTES, SYMBOLS AND DETAILS (SHEET 13 OF 3)	Drawing	Electrical		1/25/11	KC	GAKG-00166	2/15/2011	2/7/11		2/7/11	Approved
798	VIS-5		25483-000-C2-0100-00004		PERMANENT FENCING LAYOUT PLAN		Civil	4/30/11								
799	VIS-5		25483-000-C0-0000-00001		CIVIL/STRUCTURAL STANDARDS FENCE DETAILS, SHEET 1		Structural	11/15/10								

**CONDITION OF CERTIFICATION
AQ-SC3 and AQ-SC4**

**Russell City Energy Center
Monthly Compliance Report #9
April 2011**



RCEC PROJECT

FUGITIVE DUST TIRE INSPECTION LOG

Condition of Certification AQ-SC3 (d.)

MONTH: April, 2011

Date	Time	AM / PM	Construction Equipment Vehical	Tires Check	Action Needed	Security Guard Initials
4/4	9:50	AM / PM	DC	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	cb
4/4	9:50	AM / PM	America	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	cb
4/4	9:52	AM / PM	JS	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	cb
4/4	9:55	AM / PM	GS	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	cb
4/4	9:58	AM / PM	DC	Yes <input type="checkbox"/> NO <input type="checkbox"/>	NA	cb
4/4	10:01	AM / PM	Doaba	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	cb
4/4	10:03	AM / PM	America	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	cb
4/4	10:04	AM / PM	JS	Yes <input type="checkbox"/> NO <input type="checkbox"/>	NA	cb
4/4	10:10	AM / PM	Doaba	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	cb
4/4	10:12	AM / PM	GS	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	cb
4/4	10:20	AM / PM	DS	Yes <input type="checkbox"/> NO <input type="checkbox"/>	NA	cb
4/4	10:22	AM / PM	America	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	cb
4/4	10:26	AM / PM	Reao	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	cb
4/4	10:20	AM / PM	Reao	Yes <input type="checkbox"/> NO <input type="checkbox"/>	NA	cb
4/4	10:29	AM / PM	JS	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	cb
4/4	10:33	AM / PM	GS	Yes <input type="checkbox"/> NO <input type="checkbox"/>	NA	cb
4/4	10:55	AM / PM	Reao	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	cb
4/4	10:55	AM / PM	DC	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	cb
4/4	11:00	AM / PM	Reao	Yes <input type="checkbox"/> NO <input type="checkbox"/>	NA	cb
4/4	11:02	AM / PM	America	Yes <input type="checkbox"/> NO <input type="checkbox"/>	NA	cb
4/4	11:03	AM / PM	JS trucking	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	cb
4/4	11:05	AM / PM	DC trucking	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	cb
4/4	11:20	AM / PM	JS	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	cb
	11:35	AM / PM	JS	Yes <input type="checkbox"/> NO <input type="checkbox"/>	NA	
	:	AM / PM	America	Yes <input type="checkbox"/> NO <input type="checkbox"/>		
	:	AM / PM	Doaba	Yes <input type="checkbox"/> NO <input type="checkbox"/>		

Comments:

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RCEC PROJECT

FUGITIVE DUST TIRE INSPECTION LOG
Condition of Certification AQ-SC3 (d.)

MONTH: April, 2011

Date	Time	AM / PM	Construction Equipment Vehical	Tires Check	Action Needed	Security Guard Initials
4-4	7:20	AM / PM	Comporela	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	N/A	CH
4/4	7:	AM / PM	Destina 611	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	N/A	CH
4/4	7:40	AM / PM	65 trucking	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	N/A	CH
4/4	7:43	AM / PM	DC trucking	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	N/A	CH
4/4	7:51	AM / PM	Amezcua	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	N/A	CH
4/4	7:51	AM / PM	11 trucking	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	a
4/4	7:55	AM / PM	65 trucking	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	cb
4/4	7:10	AM / PM	DC trucking	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	N/A	CH
4/4	7:20	AM / PM	Amezcua	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CH
4/4	7:25	AM / PM	JS	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	N/A	CH
4/4	7:33	AM / PM	DC	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	Bush	CH
4/4	7:40	AM / PM	Amezcua	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	N/A	CH
4/4	7:45	AM / PM	JS	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	N/A	CH
4/4	7:50	AM / PM	DC	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	N/A	CH
4/4	7:52	AM / PM	Amezcua	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	N/A	CH
4/4	7:54	AM / PM	DC	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	N/A	CH
4/4	9:01	AM / PM	Amezcua	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CH
4/4	9:20	AM / PM	DC	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	N/A	CB
4/4	9:21	AM / PM	doaba	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CH
4/4	9:22	AM / PM	doaba	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CH
4/4	9:23	AM / PM	doaba	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CH
4/4	9:25	AM / PM	Amezcua	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CH
4/4	9:28	AM / PM	JS	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	9:20 AM	CH
4/4	10:20	AM / PM	doaba	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CH
4/4	10:20	AM / PM	65	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CB
4/4	10:27	AM / PM	doaba	Yes <input type="checkbox"/> NO <input type="checkbox"/>	N/A	CH

Comments:

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main gate Carlos Hernandez



RCEC PROJECT

FUGITIVE DUST TIRE INSPECTION LOG
Condition of Certification AQ-SC3 (d.)

MONTH: April, 2011

Date	Time	AM / PM	Construction Equipment Vehicle	Tires Check	Action Needed	Security Guard Initials
4-4	11:35	AM / PM	Doaba	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CA
4-4	11:35	AM / PM	Doaba	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CA
4-4	11:35	AM / PM	Doaba	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CA
4-4	11:51	AM / PM	Doaba	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CA
4-4	11:51	AM / PM	Doaba	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CA
4-4	11:52	AM / PM	Doaba	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	N/A	CA
4-4	11:50	AM / PM	American	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	N/A	CA
4-4	12:02	AM / PM	IS	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CA
4-4	12:25	AM / PM	Doaba	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CA
4-4	12:39	AM / PM	American	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	N/A	CA
4-4	14:05	AM / PM	Doaba	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CA
4-4	14:06	AM / PM	American	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CA
4-4	14:07	AM / PM	American	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	N/A	CA
4-4	14:07	AM / PM	Doaba	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CA
4-4	14:08	AM / PM	American	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CA
4-4	14:15	AM / PM	Doaba	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CA
4-4	14:16	AM / PM	Doaba	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CA
4-4	14:18	AM / PM	Doaba	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CA
4-4	14:40	AM / PM	Reeve	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CA
4-4	14:41	AM / PM	Reeve	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CA
4-4	14:50	AM / PM	Reeve	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CA
	:	AM / PM		Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>		
	:	AM / PM		Yes <input type="checkbox"/> NO <input type="checkbox"/>		
	:	AM / PM		Yes <input type="checkbox"/> NO <input type="checkbox"/>		
	:	AM / PM		Yes <input type="checkbox"/> NO <input type="checkbox"/>		
	:	AM / PM		Yes <input type="checkbox"/> NO <input type="checkbox"/>		

Comments:

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RCEC PROJECT

FUGITIVE DUST TIRE INSPECTION LOG
Condition of Certification AQ-SC3 (d.)

MONTH: April, 2011

Date	Time	AM / PM	Construction Equipment Vehical	Tires Check	Action Needed	Security Guard Initials
4-5	8:49	AM / PM	Weller	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CB
4-5	8:50	AM / PM	AMEZCO	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CB
4-5	8:03	AM / PM	Bridges	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CB
4-5	9:05	AM / PM	American	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CB
4-5	9:15	AM / PM	BAGGA 8x4	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CB
4-5	9:16	AM / PM	Bridges	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CB
4-5	9:16	AM / PM	John Deere	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CB
4-5	9:16	AM / PM	double	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CB
4-5	9:17	AM / PM	John Deere	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CB
4-5	9:19	AM / PM	John Deere	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CB
4-5	9:25	AM / PM	John Deere	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	N/A	CB
4-5	9:27	AM / PM	Acel Camper	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CB
4-5	9:28	AM / PM	Booth	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CB
4-5	9:40	AM / PM	John Deere	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CB
4-5	9:40	AM / PM	John Deere	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CB
4-5	9:53	AM / PM	John Deere	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CB
4-5	9:57	AM / PM	John Deere	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CB
4-5	10:51	AM / PM	John Deere	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CB
4-5	10:07	AM / PM	John Deere	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CB
4-5	10:02	AM / PM	John Deere	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CB
4-5	10:21	AM / PM	Reeve	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CB
4-5	10:20	AM / PM	Reeve	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CB
4-5	10:40	AM / PM	Reeve	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CB
4-5	10:45	AM / PM	John Deere	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CB
4-5	11:00	AM / PM	John Deere	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CB
4-5	11:25	AM / PM	Bridges	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CB

Comments:

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RCEC PROJECT

FUGITIVE DUST TIRE INSPECTION LOG

Condition of Certification AQ-SC3 (d.)

MONTH: April, 2011

Date	Time	AM / PM	Construction Equipment Vehical	Tires Check	Action Needed	Security Guard Initials
4-5	11:11	AM / PM	Amazcua	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CH
4-5	11:12	AM / PM	Bridges	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CH
4-5	11:18	AM / PM	doaba	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CH
4-5	11:20	AM / PM	DD	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CH
4-5	11:24	AM / PM	Amazcua	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	Wp	CH
4-5	11:25	AM / PM	Reave	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CH
4-5	11:30	AM / PM	doaba	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CH
4-8	11:32	AM / PM	doaba	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CH
4-5	11:33	AM / PM	doaba	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CH
4-8	11:45	AM / PM	doaba	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CH
4-5	11:48	AM / PM	doaba	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CH
4-5	11:50	AM / PM	doaba	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CH
4-5	11:52	AM / PM	Reave	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CH
4-5	12:10	AM / PM	doaba	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CH
4-5	12:11	AM / PM	doaba	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CH
4-5	12:10	AM / PM	DD	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CH
4-5	12:10	AM / PM	CHANNEL	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CH
4-5	12:40	AM / PM	Bridges	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CH
4-5	1:00	AM / PM	lewa	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CH
4-5	1:05	AM / PM	Bridges	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CH
4-5	1:06	AM / PM	DD	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CH
4-5	1:15	AM / PM	Amazcua	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CH
4-5	1:20	AM / PM	Amazcua	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CH
4-5	1:25	AM / PM	doaba 1	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CH
4-5	1:40	AM / PM	doaba	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CH
4-5	1:53	AM / PM	doaba	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CH

Comments:

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RCEC PROJECT

FUGITIVE DUST TIRE INSPECTION LOG
Condition of Certification AQ-SC3 (d.)

MONTH: April, 2011

Date	Time	AM / PM	Construction Equipment Vehical	Tires Check	Action Needed	Security Guard Initials
4-5	1:54	AM / PM	doosan	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	ah
4-5	1:56	AM / PM	doosan	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	ah
4/5	2:05	AM / PM	doosan	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	ah
4/5	2:08	AM / PM	doosan	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	ah
4/5	2:30	AM / PM	doosan	Yes <input type="checkbox"/> NO <input checked="" type="checkbox"/>	NA <i>bedroom</i>	ah
4/5	2:30	AM / PM	doosan doosan	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	ah
4/5	2:31	AM / PM	PLATE	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	ah
4/5	2:32	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	ah
4/5	2:41	AM / PM	DSD	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	ah
4/5	2:41	AM / PM	DSD	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	ah
4/5	2:41	AM / PM	DSD	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	ah
4/5	2:44	AM / PM	DPW Cow	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	ah
4/5	3:00	AM / PM	Reeve	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	ah
4/5	3:01	AM / PM	ALLEN FRTEDM	Yes <input type="checkbox"/> NO <input type="checkbox"/>	NA	ah
4/5	3:03	AM / PM	Reeve	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	ah
4/5	3:25	AM / PM	Reeve	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	ah
4-5	4:02	AM / PM	United rentals	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	ah
	:	AM / PM		Yes <input type="checkbox"/> NO <input type="checkbox"/>		
	:	AM / PM		Yes <input type="checkbox"/> NO <input type="checkbox"/>		
	:	AM / PM		Yes <input type="checkbox"/> NO <input type="checkbox"/>		
	:	AM / PM		Yes <input type="checkbox"/> NO <input type="checkbox"/>		
	:	AM / PM		Yes <input type="checkbox"/> NO <input type="checkbox"/>		
	:	AM / PM		Yes <input type="checkbox"/> NO <input type="checkbox"/>		
	:	AM / PM		Yes <input type="checkbox"/> NO <input type="checkbox"/>		
	:	AM / PM		Yes <input type="checkbox"/> NO <input type="checkbox"/>		
	:	AM / PM		Yes <input type="checkbox"/> NO <input type="checkbox"/>		

Comments:

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RCEC PROJECT

FUGITIVE DUST TIRE INSPECTION LOG
Condition of Certification AQ-SC3 (d.)

MONTH: April, 2011

Date	Time	AM / PM	Construction Equipment Vehical	Tires Check	Action Needed	Security Guard Initials
4-6	9:00	AM / PM	Channel lumber	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	ck
4-6	9:50	AM / PM	Reeve	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	ck
4-6	10:19	AM / PM	Reeve	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	ck
4-6	10:14	AM / PM	Reeve	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	cy
4-6	11:33	AM / PM	Reeve	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	ck
4-6	10:10	AM / PM	Reeve	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	ck
4-6	11:20	AM / PM	Reeve	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	ck
4-6	1:30	AM / PM	Mid Coast	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	ck
4-6	1:59	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	ck
4-6	2:27	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	ck
4-6	2:30	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	ck
4-6	2:47	AM / PM	Reeve	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	ck
	:	AM / PM		Yes <input type="checkbox"/> NO <input type="checkbox"/>		
	:	AM / PM		Yes <input type="checkbox"/> NO <input type="checkbox"/>		
	:	AM / PM		Yes <input type="checkbox"/> NO <input type="checkbox"/>		
	:	AM / PM		Yes <input type="checkbox"/> NO <input type="checkbox"/>		
	:	AM / PM		Yes <input type="checkbox"/> NO <input type="checkbox"/>		
	:	AM / PM		Yes <input type="checkbox"/> NO <input type="checkbox"/>		
	:	AM / PM		Yes <input type="checkbox"/> NO <input type="checkbox"/>		
	:	AM / PM		Yes <input type="checkbox"/> NO <input type="checkbox"/>		
	:	AM / PM		Yes <input type="checkbox"/> NO <input type="checkbox"/>		
	:	AM / PM		Yes <input type="checkbox"/> NO <input type="checkbox"/>		
	:	AM / PM		Yes <input type="checkbox"/> NO <input type="checkbox"/>		
	:	AM / PM		Yes <input type="checkbox"/> NO <input type="checkbox"/>		
	:	AM / PM		Yes <input type="checkbox"/> NO <input type="checkbox"/>		
	:	AM / PM		Yes <input type="checkbox"/> NO <input type="checkbox"/>		
	:	AM / PM		Yes <input type="checkbox"/> NO <input type="checkbox"/>		
	:	AM / PM		Yes <input type="checkbox"/> NO <input type="checkbox"/>		
	:	AM / PM		Yes <input type="checkbox"/> NO <input type="checkbox"/>		
	:	AM / PM		Yes <input type="checkbox"/> NO <input type="checkbox"/>		

Comments:

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RCEC PROJECT

FUGITIVE DUST TIRE INSPECTION LOG
Condition of Certification AQ-SC3 (d.)

MONTH: April, 2011

Date	Time	AM / PM	Construction Equipment Vehical	Tires Check	Action Needed	Security Guard Initials
4-11	8 : 20	AM / PM	Daily Express	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CH
4-11	8 : 21	AM / PM	Daily Express	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CH
4-11	8 : 40	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CH
4-11	8 : 41	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CH
4-11	8 : 47	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CH
4-11	9 : 49	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CH
4-11	9 : 55	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CH
4-11	10 : 07	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CH
4-11	10 : 41	AM / PM	Mid coast	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CH
4-11	1 : 22	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CH
4-11	1 : 44	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CH
4-11	1 : 54	AM / PM	United rentals	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	brush # Street sweeper	CH
4-11	2 : 00	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CH
4-11	2 : 03	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CH
4-11	2 : 10	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CH
4-11	2 : 20	AM / PM	Merced	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CH
4-11	2 : 29	AM / PM	daily	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CH
4-11	2 : 30	AM / PM	Mid coast	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CH
4-11	2 : 40	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CH
4-11	2 : 57	AM / PM	Merced	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CH
4-11	4 : 55	AM / PM	JBS	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CH
4-12	10 : 01	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CH
4-12	10 : 05	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CH
4-12	10 : 20	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CH
4-12	10 : 23	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CH
4-12	10 : 37	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CH

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RCEC PROJECT

FUGITIVE DUST TIRE INSPECTION LOG
Condition of Certification AQ-SC3 (d.)

MONTH: April, 2011

Date	Time	AM / PM	Construction Equipment Vehical	Tires Check	Action Needed	Security Guard Initials
4/12	10:40	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	N/A	CH
4/12	11:07	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CP
4/12	2:32	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	N/A (check tire pressure to end)	CA
4/12	2:37	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	AB
4/12	2:57	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CB
4/12	2:58	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CH
4/12	2:52	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CB
4/13	9:30	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CH
4/13	9:42	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CB
4/13	9:50	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CB
4/13	10:00	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	wet mud washed on rocks	CH
4/13	10:04	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	wet mud washed on rocks	CH
4/13	10:10	AM / PM	WESCO	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	not checked	CH
4/13	10:45	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	wet mud	CB
4/13	10:48	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	not checked	CH
4/13	1:20	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CB
4/13	1:50	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CH
4/13	2:11	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CH
4/13	2:13	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CB
4/13	2:13	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CB
4/13	2:27	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CB
4/13	2:30	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CB
4/13	2:32	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CB
4/13	2:29	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CB
4/13	3:15	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CB
4/13	3:15	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CB

Wet
churns
of
mud.
street
sweep

Comments:

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RCEC PROJECT

FUGITIVE DUST TIRE INSPECTION LOG
Condition of Certification AQ-SC3 (d.)

MONTH: April, 2011

Date	Time	AM / PM	Construction Equipment Vehical	Tires Check	Action Needed	Security Guard Initials
4-14	9:35	AM / PM	Reever	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CH
4-14	9:18	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CH
4-14	9:30	AM / PM	Reeve	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CH
4-14	9:29	AM / PM	AED	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CH
4-14	9:40	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CH
4-14	9:45	AM / PM	transport	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CH
4-14	9:45	AM / PM	united rentals	Yes <input type="checkbox"/> NO <input type="checkbox"/>	NA	CH
4-14	9:49	AM / PM	reeves	Yes <input type="checkbox"/> NO <input type="checkbox"/>	NA	CH
4-14	10:07	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CH
4-14	10:15	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CH
4-14	10:30	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CH
4-14	1:27	AM / PM	Reeves	Yes <input type="checkbox"/> NO <input type="checkbox"/>	NA	CH
4-14	1:33	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CH
4-14	1:34	AM / PM	SC FUELERS 1205	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CH
4-14	7:20	AM / PM	Reeves 14B100	Yes <input type="checkbox"/> NO <input type="checkbox"/>	NA	CH
4-14	:	AM / PM	reeves	Yes <input type="checkbox"/> NO <input type="checkbox"/>		
4-15	8:30	AM / PM	Williams scooters	Yes <input type="checkbox"/> NO <input type="checkbox"/>	NA	CH
4-15	8:38	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CH
4-15	8:10	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CH
4-15	9:25	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CH
4-15	9:28	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CH
4-15	9:40	AM / PM	Campanella	Yes <input type="checkbox"/> NO <input type="checkbox"/>	NA	CH
4-15	9:54	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CH
4-15	9:55	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CH
4-15	9:59	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CH
4-17	10:10	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CH

Comments: -

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Jeff Prother *Key on log*



RCEC PROJECT

FUGITIVE DUST TIRE INSPECTION LOG
Condition of Certification AQ-SC3 (d.)

MONTH: April, 2011

Date	Time	AM / PM	Construction Equipment Vehical	Tires Check	Action Needed	Security Guard Initials
4-15	11:05	AM / PM	Independant (Pestech)	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CP
4-15	11:30	AM / PM	Yellow	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CP
4-15	12:	AM / PM	DXTD	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CP
4-15	12:53	AM / PM	Channah	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CP
4-15	12:57	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CP
4-15	1:07	AM / PM	mercer	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CP
4-15	1:16	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CP
4-15	1:19	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CP
4-15	1:28	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CP
4-15	1:28	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CP
4-15	1:35	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CP
4-15	2:01	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CP
4-15	2:07	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CP
4-15	2:05	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CP
4-15	2:09	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CP
4-15	2:11	AM / PM	Scotts Industries	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CP
4-15	4:30	AM / PM	Mdf	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CP
	:	AM / PM		Yes <input type="checkbox"/> NO <input type="checkbox"/>		
	:	AM / PM		Yes <input type="checkbox"/> NO <input type="checkbox"/>		
	:	AM / PM		Yes <input type="checkbox"/> NO <input type="checkbox"/>		
	:	AM / PM		Yes <input type="checkbox"/> NO <input type="checkbox"/>		
	:	AM / PM		Yes <input type="checkbox"/> NO <input type="checkbox"/>		
	:	AM / PM		Yes <input type="checkbox"/> NO <input type="checkbox"/>		
	:	AM / PM		Yes <input type="checkbox"/> NO <input type="checkbox"/>		
	:	AM / PM		Yes <input type="checkbox"/> NO <input type="checkbox"/>		
	:	AM / PM		Yes <input type="checkbox"/> NO <input type="checkbox"/>		

Comments:

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RCEC PROJECT

FUGITIVE DUST TIRE INSPECTION LOG
Condition of Certification AQ-SC3 (d.)

MONTH: April, 2011

Date	Time	AM / PM	Construction Equipment Vehical	Tires Check	Action Needed	Security Guard Initials
4-18	7:35	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CB
4-18	7:59	AM / PM	Stamm ^{Williams} _{ideas}	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	N/A	CB
4-18	9:20	AM / PM	White cap	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	N/A	CB
4-18	10:11	AM / PM	Reeves	Yes <input type="checkbox"/> NO <input type="checkbox"/>	NA	CB
4-18	10:35	AM / PM	Mid. concrete	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CB
4-18	10:36	AM / PM	Reliable	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CB
4-18	11:01	AM / PM	M.J.F	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CB
4-18	11:04	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CB
4-18	11:09	AM / PM	Reliable	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CB
4-18	11:23	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CB
4-18	11:45	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CB
4-18	12:00	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CB
4-18	12:05	AM / PM	West side concrete	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CB
4-18	12:45	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CB
4-18	12:58	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CB
4-18	1:07	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CB
4-18	1:10	AM / PM	Reeves	Yes <input type="checkbox"/> NO <input type="checkbox"/>	NA	CB
4-18	1:12	AM / PM	Reeves	Yes <input type="checkbox"/> NO <input type="checkbox"/>	NA	CB
4-18	1:17	AM / PM	William - Scatman	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CB
4-18	1:20	AM / PM	Denbaste	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CB
4-18	2:40	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CB
4-18	3:12	AM / PM	denbaste	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CB
4-18	3:30	AM / PM	Williams	Yes <input type="checkbox"/> NO <input type="checkbox"/>	NA	CB
4-18	6:40	AM / PM	Channel Number	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CB
4-18	7:45	AM / PM	Central concrete	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CB
4-18	8:47	AM / PM	Williams Scatman	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CB

Comments:

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RCEC PROJECT

FUGITIVE DUST TIRE INSPECTION LOG
Condition of Certification AQ-SC3 (d.)

MONTH: April, 2011

Date	Time	AM / PM	Construction Equipment Vehicle	Tires Check	Action Needed	Security Guard Initials
4-19	9:15	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CA
4-19	9:20	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CA
4-19	9:30	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CA
4-19	9:55	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CA
4-19	9:56	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CA
4-19	10:10	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CA
4-19	10:20	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CA
4-19	10:30	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CA
4-19	10:34	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CA
4-19	10:53	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CA
4-19	11:40	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CA
4-20	7:35	AM / PM	Campanella	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CA
4-20	7:40	AM / PM	Nacco	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CA
4-20	8:20	AM / PM	Campanella	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CA
4-20	8:24	AM / PM	Williams Edman	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CA
4-20	9:35	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CA
4-20	9:41	AM / PM	J&S Trucking	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CA
4-20	9:44	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CA
4-20	10:02	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CA
4-20	10:20	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CA
4-20	10:25	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CA
4-20	11:17	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CA
4-20	11:30	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CA
4-20	11:37	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CA
4-20	11:40	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CA
4-20	:	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CA
4-20	:	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CA

Comments:

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RCEC PROJECT

FUGITIVE DUST TIRE INSPECTION LOG

Condition of Certification AQ-SC3 (d.)

MONTH: April, 2011

Date	Time	AM / PM	Construction Equipment Vehical	Tires Check	Action Needed	Security Guard Initials
420	3:11	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CA
420	3:17	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CA
420	3:35	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CA
420	4:04	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NP	CA
421	9:31	AM / PM	Cement	Yes <input type="checkbox"/> NO <input type="checkbox"/>	NA	CA
421	9:43	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CA
421	9:50	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CA
421	9:57	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NP	CA
421	10:01	AM / PM	WESCO	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	CA
421	10:13	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CA
421	11:30	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CA
421	11:53	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CA
421	11:47	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CA
421	12:59	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CA
421	1:32	AM / PM	Bechtel	Yes <input type="checkbox"/> NO <input type="checkbox"/>	NP	CA
421	2:21	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CA
421	2:21	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CA
421	2:30	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CA
422	9:39	AM / PM	MdF	Yes <input type="checkbox"/> NO <input type="checkbox"/>	NA	CA
422	9:41	AM / PM	Reeve	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CA
422	9:45	AM / PM	JAM	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CA
422	9:55	AM / PM	Reeves	Yes <input type="checkbox"/> NO <input type="checkbox"/>	NA	CA
422	10:07	AM / PM	Reeves	Yes <input type="checkbox"/> NO <input type="checkbox"/>	NA	CA
422	10:20	AM / PM	Zamora trucking	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CA
422	10:27	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CA
422	10:34	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CA

Comments:

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RCEC PROJECT

FUGITIVE DUST TIRE INSPECTION LOG

Condition of Certification AQ-SC3 (d.)

MONTH: April, 2011

Date	Time	AM / PM	Construction Equipment Vehical	Tires Check	Action Needed	Security Guard Initials
4-22	1:20	AM / PM	MF green	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CA
4-22	2:06	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CA
4-22	2:20	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CA
4-22	2:25	AM / PM	Hernandez truck	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CA
4-22	2:35	AM / PM	ATS	Yes <input type="checkbox"/> NO <input type="checkbox"/>	NA	CA
4-22	2:36	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CA
4-22	2:57	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CA
4-22	3:11	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CA
4-25	8:25	AM / PM	Williams & Scotts	Yes <input type="checkbox"/> NO <input type="checkbox"/>	not thick	CA
4-25	9:29	AM / PM	white cap	Yes <input type="checkbox"/> NO <input type="checkbox"/>	mid not thick	CA
4-25	9:41	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CA
4-25	9:42	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CA
4-25	9:53	AM / PM	Reeves	Yes <input type="checkbox"/> NO <input type="checkbox"/>	NA	CA
4-25	11:30am	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CA
4-25	1:39	AM / PM	Williams & Scotts	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CA
4-25	3:11	AM / PM	Reeves	Yes <input type="checkbox"/> NO <input type="checkbox"/>	NA	CA
4-25	3:20	AM / PM	Reeves	Yes <input type="checkbox"/> NO <input type="checkbox"/>	NA	CA
4-25	3:24	AM / PM	Reeves	Yes <input type="checkbox"/> NO <input type="checkbox"/>	NA	CA
4-26	9:15	AM / PM	Williams Scotts	Yes <input type="checkbox"/> NO <input type="checkbox"/>	NA	CA
4-26	9:30	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CA
4-26	9:32	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CA
4-26	9:47	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CA
4-26	9:50	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CA
4-26	10:00	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CA
4-26	10:15	AM / PM	Dependent electric	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CA
4-26	2:35	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CA
4-26	2:35		Reeves	6	NA	CA

Comments:

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RCEC PROJECT

FUGITIVE DUST TIRE INSPECTION LOG
Condition of Certification AQ-SC3 (d.)

MONTH: April, 2011

Date	Time	AM / PM	Construction Equipment Vehical	Tires Check	Action Needed	Security Guard Initials
426	2:51	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CB
426	3:05	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CB
426	3:22	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CB
427	9:30	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CH
427	9:53	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CB
427	10:03	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CB
427	10:17	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CH
427	1:14	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CH
427	1:40	AM / PM	Condi	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CH
427	1:43	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CH
427	2:17	AM / PM	Campanella	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CB
427	2:20	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CB
427	2:35	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CB
427	2:58	AM / PM	Demolition	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CH
427	3:05	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CH
427	3:15	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CH
428	7:38	AM / PM	Continental	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CA
428	9:50	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CB
428	9:50	AM / PM	PDS tracking	Yes <input type="checkbox"/> NO <input type="checkbox"/>	NA	CB
428	9:54	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CB
428	9:58	AM / PM	Reeves	Yes <input type="checkbox"/> NO <input type="checkbox"/>	NA	CB
428	10:11	AM / PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CB
428	10:12	AM / PM	Condi	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CB
428	10:23	AM / PM	Reeves	Yes <input type="checkbox"/> NO <input type="checkbox"/>	NA	CB
428	10:23	AM / PM	Condi	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CB
428	10:33	AM / PM	DPH + Condi	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CB

Comments:

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RCEC PROJECT

FUGITIVE DUST TIRE INSPECTION LOG
Condition of Certification AQ-SC3 (d.)

MONTH: April, 2011

Date	Time	AM / PM	Construction Equipment Vehical	Tires Check	Action Needed	Security Guard Initials
4/27	4:45	AM/PM	foundation	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>		
4/27	10:41	AM/PM	Conti	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CA
4/28	10:50	AM/PM	Conti	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	Db
4/28	11:50	AM/PM	Conti	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CA
4/28	11:50	AM/PM	cont hubbar	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	cb
4/28	11:50	AM/PM	white cap	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	ay
4/28	12:17	AM/PM	White cap	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	CA
4/28	2:00	AM/PM	contly	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CH
4/28	2:04	AM/PM	Reeve	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	N/A	CH
4/28	2:05	AM/PM	Reeve	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	Y
4/28	2:14	AM/PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	ay
4/28	2:17	AM/PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CA
4/28	2:37	AM/PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CP
4/28	2:41	AM/PM	Reeve	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CH
4/29	8:03	AM/PM	dayl apoor	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CA
4/29	9:26	AM/PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	CA
4/29	9:55	AM/PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	ay
4/29	10:01	AM/PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CA
4/29	10:15	AM/PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CP
4/29	10:19	AM/PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	cb
4/29	10:25	AM/PM	Roselin	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	U
4/29	10:26	AM/PM	Plas	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	cb
4/29	1:23	AM/PM	dayl apoor 3705	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	ay
4/29	1:25	AM/PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	cb
4/29	1:26	AM/PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	CA
4/29	1:39	AM/PM	Reeve	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NA	ay

RCEC PROJECT



FUGITIVE DUST TIRE INSPECTION LOG
Condition of Certification AQ-SC3 (d.)

MONTH: April, 2011

Date	Time	AM / PM	Construction Equipment Vehicle	Tires Check	Action Needed	Security Guard Initials
4-7	7:10	AM/PM	lumber	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	N/A	CA
4-7	9:25	AM/PM	Reeve	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	N/A	CA
4-7	9:35	AM/PM	Reeve	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	N/A	CA
4-7	9:54	AM/PM	Reeve	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	N/A	CA
4-7	10:20	AM/PM	Yellow Reeve	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	N/A	CA
4-7	10:31	AM/PM	Reeve	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	N/A	CA
4-7	10:40	AM/PM	Reeve	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	N/A	CA
4-7	11:00	AM/PM	Reeve	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	N/A	CA
4-7	11:20	AM/PM	Orange Polytoppy	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	N/A	CA
4-7	11:30	AM/PM	VPS	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	N/A	CA
4-7	12:10	AM/PM	Reeve	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	N/A	CA
4-7	13:10	AM/PM	Reeve truck	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	N/A	CA
4-7	13:30	AM/PM	Reeve	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	N/A	CA
4-7	14:50	AM/PM	Pump rentals	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	N/A	CA
4-7	15:15	AM/PM	Reeve	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	N/A	CA
4-7	16:10	AM/PM	Reeve	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	N/A	CA
4-7	16:35	AM/PM	Reeve	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	N/A	CA
4-7	17:01	AM/PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	N/A	CA
4-7	17:17	AM/PM	Reeve	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	Beacon	CA
4-7	17:20	AM/PM	Reeve	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	N/A	CA
4-7	17:33	AM/PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	N/A	CA
4-7	17:53	AM/PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	N/A	CA
4-7	18:10	AM/PM	Reeves	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	N/A	CA
4-7	18:18	AM/PM	Reeve	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	N/A	CA
4-7	18:28	AM/PM	Reeve	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	N/A	CA
4-7	18:28	AM/PM	Reeve	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	N/A	CA



RCEC PROJECT

ATTACHMENT A _ FUGITIVE DUST LOG

Condition of Certification AQ-SC3 & AQ-SC4

MONTH: APRIL		YEAR: 2011			Material Stock Pile Treatment		Roadways — Water Wagon/Street Sweeper in use		Contractor: D.	
Date	Time	Daily Low Ambient Temp °F	24 hr rainfall (inches)	Max 1 hr Wind Speed (mph)	Water Treatment Active Storage (Y/N)	Water Treatment Inactive Storage (Y/N)	Paved Roads (WW/SS)	Unpaved Roads (WW/SS)	Operator Initials	Comr
1	7AM	55°	0	6MPH	NO-	2-PIES	SS	WW	RD	r
2	7AM	51°	0	7"		COVERED WITH PLASTIC			WEEKEND	
3	7AM	45°	0	5"					WEEKEND	
4	7AM	46°	0	3"		YES	SS	WW	RD	EX
5	7AM	50	0	6		YES	SS	WW	RD	EX
6	7AM	46	0	7		YES	SS	WW	RD	D
7	7AM	44	0	12			SS	WW	RD	8
8	7AM	42	0	13			SS	WW	RD	1
9	7AM	39	TRACE	7						
10		49	-	9			WEEKEND			
11	7AM	50	-	9			SS	WW	RD	12
12	↓	49	-	8			SS	WW	RD	17
13	↓	47	0.08	11			SS	WW	RD	

Date	Time	Daily Low Ambient Temp °F	24 hr rainfall (inches)	Max 1 hr Wind Speed (mph)	Water Treatment Active Storage (Y/N)	Water Treatment Inactive Storage (Y/N)	Paved Roads (WW/SS)	Unpaved Roads (WW/SS)	Operator Initials	Com
14	7:AM	44	0	6	Yes		SS	WW	ATB	SA
15		47	0	7			SS	WW	ATB	SA
16		54	0	7		WEEKEND			ATB	TU
17		54	0	8		WEEKEND			ATB	
18		56	0.04	5			SS	WW	ATB	
19		54	0.01	6			SS	WW	ATB	
20		52	T	9			SS	WW	ATB	
21		46	0.03	10			SS	WW	ATB	
22		52	0	7			SS	WW	ATB	
23		54	0	5			SS	WW	ATB	
24		54	T	12		WEEKEND			ATB	
25		54	0.01	10			SS	WW	ATB	
26		45	0	7			SS	WW	ATB	
27		46	0	8			SS	WW	ATB	
28		44	0	17			SS	WW	ATB	
29		44	0	10			SS	WW	ATB	
30	12	46	0	9			SS	WW	ATB	
31								WW	ATB	

1. WW - Water Wagon, SS Street Sweeper

Source of Weather Data : Rain 0.18 WIND: 8 mph TEMPERATURE - 57° SUPERVISOR REVIEW ATB Return sheet

**CONDITION OF CERTIFICATION
AQ-SC5**

**Russell City Energy Center
Monthly Compliance Report #9
April 2011**



**RCEC PROJECT
DIESEL ENGINE INVENTORY**

Condition of Certification AQ-SC5

Equipment Identification Numbers (EINs)	Vehicle Type	Vehicle Manufacturer	Vehicle Model	Vehicle Model Year/Engine Model Year	ENGINE HP	> 100 HP COMPLIANCE WITH ARB TIER 2 ENGINE	> 100 HP COMPLIANCE WITH ARB TIER 1 ENGINE	> 100 HP COMPLIANCE WITH ARB TIER 0 ENGINE W CARB	DATE ARRIVED ON SITE	DATE REMOVED FROM SITE
SNBUS8	Tractors/Loaders/Backhoes	DEERE	210J	2010 ENGINE /MODEL YR 2010	99	NA			4/5/2011	
Y49T54	Rough Terrain Forklifts	SKY TRAK	8042	2007 ENGINE /MODEL YR 2006	110	X			4/5/2011	
DM9X79	Crane	TEREX	R1335	2003 ENGINE /MODEL YR 2005	155	X			4/11/2011	
FZ7N73	Crawler Tractors	CATERPILLAR	D4G	2005 ENGINE /MODEL YR 2005	87	NA			4/11/2011	
MP4D66	Crane	LIEBHERR	LR1280	2003 ENGINE /MODEL YR 2003	536	X				
KT3E95	Tractors/Loaders/Backhoes	DEERE	310G	2005 ENGINE /MODEL YR2006	71	NA			4/11/2011	
VE8X93	Skid Steer Loaders	BOBCAT	S185	2007 ENGINE /MODEL YR 2007	40	NA			4/12/2011	
SPTV68	Forklifts	INGERSOLL-RAND	VR843	2007 ENGINE /MODEL YR 2006	82	NA			4/12/2011	
WE3DA3	Crane	LINK-BELT	RTC-8090	2009 ENGINE /MODEL YR 2008	225	X			4/12/2011	
JU8H75	Excavators	CATERPILLAR	336DL	2009 ENGINE /MODEL YR 2009	288	X			4/12/2011	
X57K45	Rubber Tired Loaders	CATERPILLAR	1T38H	2008 ENGINE /MODEL YR 2008	197	X			4/12/2011	
UV4L99	Roller	CATERPILLAR	CS54	2008 ENGINE /MODEL YR 2008	129	X			4/12/2011	
IX4p57	Excavators	CATERPILLAR	320Hr	2010 ENGINE /MODEL YR 2009	148	X			5/6/2011	
PW8N94	Excavators	CATERPILLAR	350DL C	2008 ENGINE /MODEL YR 2009	211	X			4/11/2011	4/29/11

CERTIFICATION: All engines listed above have been maintained properly, on a schedule consistent with and turned to the engine manufacturers' specification.

SIGNED:

Print Name: Frank Sparlock

COMPANY: Bechtel Power Corp. MONTH: April, 2011



RCEC PROJECT
DIESEL ENGINE INVENTORY

Condition of Certification AQ-SC5

Vehicle Type	Vehicle Manufacturer	Vehicle Model	Vehicle Model Year/Engine Model Year	ENGINE HP	> 100 HP COMPLIANCE WITH ARB TIER 2 ENGINE	> 100 HP COMPLIANCE WITH ARB TIER 1 ENGINE	> 100 HP COMPLIANCE WITH ARB TIER 0 ENGINE W CARB	DATE ARRIVED ON SITE	DATE REMOVED FROM SITE
Tractors/Loaders/Backhoes	DEERE	310SJ	2008 - ENGINE MODEL YR 2008	82	NA	NA	NA	1/3/2011	4/25/2011
Rough Terrain Forklifts	SKYJACK	VR1056D	2009 - ENGINE MODEL YR 2008	110	X			1/8/2011	4/29/2011
Trenchers	DITCH WITCH	RT40	2008 - ENGINE MODEL YR 2008	42	NA	NA	NA	2/4/2011	4/25/2011
Tractors/Loaders/Backhoes	CASE	580M2	2005 - ENGINE MODEL YR 2005	95	NA	NA	NA	3/28/2011	4/25/2011
Tractors/Loaders/Backhoes	CATERPILLAR	420E	2010 ENGINE MODEL YR 2010	99.9	NA	NA	NA	3/30/2011	4/25/2011
Skidster	CATERPILLAR	T190	2006 ENGINE MODEL YR 2006	61	NA	NA	NA	3/30/2011	4/29/2011

ATTENTION: All engines listed above have been maintained properly, on a schedule consistent with and turned to the engine manufactures specification.

Mike Blaxam Print Names: Mike Blaxam

RosendIn Electric DOOR # 235 - MONTH: April, 2011



RUSSELL CITY ENERGY CENTER
DIESEL ENGINE INVENTORY

Condition of Certification AQ-SC5

Equipment Identification Numbers (EINs)	Vehicle Type	Vehicle Manufacturer	Vehicle Model	Vehicle Model Year/Engine Model Year	ENGINE HP	> 100 HP COMPLIANCE WITH ARB TIER 2 ENGINE	> 100 HP COMPLIANCE WITH ARB TIER 1 ENGINE	> 100 HP COMPLIANCE WITH ARB TIER 0 ENGINE W CARB	DATE ARRIVED ON SITE	DATE REMOVED FROM SITE
RY3C86	FORK LIFT	Rough Terrain Forklifts	475	1969 - ENGINE MODEL YR 1978	625			X	12/1/2010	
V83C35	CRANE	MANITOWOC	3900 W VICON	1969 - ENGINE MODEL YR 1978	350			X	12/1/2010	
RX5N37	FORK LIFT	PETTIBONE	204D	1969 - ENGINE MODEL YR 1982	180			X	12/1/2010	
JD4J95	CRANE	LINK-BELT	HC-218B	1969 - ENGINE MODEL YR 1969	220			X	12/1/2010	
AE3N63	CRANE	LINK-BELT	HC-218B	1969 - ENGINE MODEL YR 1969	300			X	12/1/2010	
AR6B68	Tractors/Loaders/Backhoes	CASE	580 K	1969 - ENGINE MODEL YR 1990	63	NA	NA	NA	12/1/2010	
CJ8V75	CRANE	MANITOWOC	4100WV SII	1969 - ENGINE MODEL YR 2008	335	X			2/10/2011	
TS8X66	FORK LIFT	PETTIBONE	939NA041	1969 - ENGINE MODEL YR 1969	335			X	2/10/2011	
LU3D63	Rubber Tired Loaders	BOBCAT	S205	2005 - ENGINE MODEL YR 2005	66	NA	NA	NA	2/10/2011	
XY9M94	CRANE	MANITOWOC	4000WV	1969 - ENGINE MODEL YR 1998	360		X		3/28/2011	
MC4ASS									4/4/2010	
AR4S48	Tractors/Loaders/Backhoes	CASE	580M2	2004 - ENGINE MODEL YR 2004	95	NA	NA	NA	3/28/2011	
HH7A95	Rubber Tired Loaders	BOBCAT	S205	2005 - ENGINE MODEL YR 2005	66			NA	3/28/2011	

CERTIFICATION: All engines listed above have been maintained properly, on a schedule consistent with and turned to the engine manufacturers specification.

SIGNED:  Print Names: MARK HONAKER

COMPANY: Foundation Construction DOOR # 839 MONTH: April 2011



**RCEC PROJECT
DIESEL ENGINE INVENTORY**

Condition of Certification AQ-SC5

Equipment Identification Numbers (EINs)	Vehicle Type	Vehicle Manufacturer	Vehicle Model	Vehicle Model Year/Engine Model Year	ENGINE HP	> 100 HP COMPLIANCE WITH ARB TIER 2 ENGINE	> 100 HP COMPLIANCE WITH ARB TIER 1 ENGINE	> 100 HP COMPLIANCE WITH ARB TIER 0 ENGINE W CARB (verified diesel particulate filters)	DATE ARRIVED ON SITE	DATE REMOVED FROM SITE
PD7J95	Scrapers	CATERPILLAR	623G	2004 ENGINE / MODEL 2004	363	X			1/10/2011	4/5/2011
JS7E773	Rubber_Tired_Dozers	CATERPILLAR	966H	2007 ENGINE / MODEL 2007	286	X			2/10/2011	4/5/2011
KT8M55	Off-Highway_Tractors	CATERPILLAR	825G	2004 ENGINE / MODEL 2004	338	x			2/10/2011	4/5/2011
MG8V47	Rollers	CATERPILLAR	CS-563E	2003 ENGINE / MODEL 2005	150	X			3/4/2011	4/5/2011
JJ6J63	Graders	CATERPILLAR	H14	2003 ENGINE / MODEL 2003	240	X			3/30/2011	4/11/2011
ED9R67	Rollers	CATERPILLAR	CB-334E	2005 ENGINE / MODEL 2005	46	NA	NA	NA	4/4/2011	4/11/2011
NW3K35	BACKHOE	CATERPILLAR	414E	2003 ENGINE / MODEL 2003	89	NA	NA	NA	4/4/2011	4/11/2011

CERTIFICATION: All engines listed above have been maintained properly, on a schedule consistent with and turned to the engine manufactures specification.

SIGNED: _____ Print Names: _____

COMPANY: DeSilvia Gates Co MONTH: April, 2011

Olympian
 Dept#34516, P.O. Box 39000
 San Francisco, CA 94139
 800-899-2376

INVOICE NUMBER 283085
 INVOICE DATE 04/15/11
 DUE DATE 05/02/11

PAGE 1

CUSTOMER NUMBER 10970

Foundation Constructors
 Attn.
 P.O. Box 97
 Oakley, CA 94561

Card	Veh	Date	Time	Manual Num	site name	product	odometer	distance	quantity	mpg	--incl. tax-- price amount	
Previous Odometer:							0					
CARD LABEL:	FOUNDATION CONSTRUCT											
3815096		04/01	6:41a	2019	110 HAYWARD-CA	ULSD #2	0	0	82.18	0	4.2759 351.40	
3815096		04/02	6:28a	2019	110 HAYWARD-CA	ULSD #2	0	0	57.62	0	4.3654 251.55	
3815096		04/04	1:58a	2019	1006 ENTP. CRUISE CA	ULSD #2	0	0	87.78	0	4.3713 281.17	
3815096		04/05	4:11p	2019	1006 ENTP. CRUISE CA	ULSD #2	0	0	90.20	0	4.3300 330.05	
CARD TOTAL:	3815096								0	257.80		1120.97

Card	Veh	Date	Time	Manual Num	site name	product	odometer	distance	quantity	mpg	--incl. tax-- price amount
Previous Odometer:							0				
CARD LABEL:	JON DECROIX										
5218049		04/01	6:23a	2029	110 HAYWARD-CA	ULSD #2	0	0	11.51	0	4.2759 49.22
5218049		04/01	6:27a	2029	110 HAYWARD-CA	ULSD #2	0	0	49.81	0	4.2759 212.99
5218049		04/04	6:26a	2029	110 HAYWARD-CA	ULSD #2	0	0	62.58	0	4.3700 273.51
5218049		04/04	12:24p	2029	110 HAYWARD-CA	ULSD #2	0	0	46.89	0	4.3700 204.88
5218049		04/06	5:57a	2029	110 HAYWARD-CA	ULSD #2	0	0	79.39	0	4.4058 349.76
5218049		04/08	6:17a	2029	110 HAYWARD-CA	ULSD #2	0	0	102.92	0	4.4451 457.50
5218049		04/09	6:09a	2029	110 HAYWARD-CA	ULSD #2	0	0	93.35	0	4.5358 423.42
5218049		04/11	12:35p	2029	110 HAYWARD-CA	ULSD #2	0	0	94.08	0	4.5239 425.60
5218049		04/12	6:38a	2029	110 HAYWARD-CA	ULSD #2	0	0	81.69	0	4.4324 362.08
5218049		04/12	12:23p	2029	110 HAYWARD-CA	ULSD #2	0	0	73.00	0	4.4324 323.58
5218049		04/13	5:54a	2029	110 HAYWARD-CA	ULSD #2	0	0	57.35	0	4.3705 250.64
5218049		04/14	6:21a	2029	110 HAYWARD-CA	ULSD #2	0	0	28.19	0	4.3977 123.96
5218049		04/15	12:08p	2029	110 HAYWARD-CA	ULSD #2	0	0	95.46	0	4.3970 419.72

INVOICE NUMBER 283085
 CUSTOMER NUMBER 10970

PAGE 2

Foundation Constructors

Card	Veh	Date	Time	Manual Code	site name	product	odometer	distance	quantity	mpg	price	amount	--incl. tax--
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CARD TOTAL:											5218049	0	876.22	3876.86
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Previous Odometer: 0

CARD LABEL:	SEAN HUGHES											
5218349	04/05	4:43a	82010	110 HAYWARD-CA	ULSD #2	0	0	24.05	0	4.3952	105.70	
5218349	04/08	7:37a	82010	110 HAYWARD-CA	ULSD #2	0	0	51.10	0	4.3700	157.25	

CARD TOTAL:											5218349	0	55.45	242.93
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Previous Odometer: 0

CARD LABEL:	LAURA BRYSON											
5571992	04/13	5:33a	82001	1218 RICHMOND-CA	ULSD #2	0	0	59.49	0	4.3157	258.52	

CARD TOTAL:											5571992	0	59.49	258.52
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Previous Odometer: 0

CARD LABEL:	MAURICE WARD											
5572218	04/01	6:16a	2008	110 HAYWARD-CA	ULSD #2	0	0	92.57	0	4.2759	395.83	
5572218	04/08	6:41a	2008	110 HAYWARD-CA	ULSD #2	0	0	114.89	0	4.4451	510.67	
5572218	04/13	7:17a	2008	110 HAYWARD-CA	ULSD #2	0	0	116.08	0	4.3705	507.31	

CARD TOTAL:											5572218	0	323.54	1413.81
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Previous Odometer: 0

CARD LABEL:	LANCE MCCULLEY											
5697922	04/01	1:57a	82010	1500 N. BAY-CA	ULSD #2	0	0	88.76	0	4.2007	488.45	
5697922	04/05	1:57a	82010	1500 N. BAY-CA	ULSD #2	0	0	58.76	0	4.2150	485.45	

CARD TOTAL:											5697922	0	152.52	657.35
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Previous Odometer: 0

INVOICE NUMBER 283085
 CUSTOMER NUMBER 10970

PAGE 3

Foundation Constructors

Card	Veh	Date	Time	Manual Code	site name	product	odometer	distance	quantity	mpg	--incl. tax-- price	amount
CARD LABEL: DAN MADRIGAL												
5859295		04/02	8:12p	82011	1046 CONCORD-CA	ULSD #2	0	0	25.30	0	4.3413	109.81
5859295		04/05	8:08p	82011	1046 CONCORD-CA	ULSD #2	0	0	34.57	0	4.3764	151.29
CARD TOTAL: 5859295										0	59.87	261.10

Previous Odometer: 0

CARD LABEL: DARREN W. RIDDLE												
6653240		04/04	6:26a	110029	110 HAYWARD-CA	ULSD #2	0	0	47.25	0	4.3700	206.49
6653240		04/05	6:23a	110029	110 HAYWARD-CA	ULSD #2	0	0	54.48	0	4.3952	239.45
6653240		04/06	6:22a	110029	110 HAYWARD-CA	ULSD #2	0	0	72.19	0	4.4058	318.05
6653240		04/07	8:14a	110029	110 HAYWARD-CA	ULSD #2	0	0	106.22	0	4.3970	467.03
6653240		04/09	5:52a	110029	110 HAYWARD-CA	ULSD #2	0	0	87.98	0	4.5358	399.08
6653240		04/09	8:07p	110029	110 HAYWARD-CA	Reg 10	0	0	55.71	0	4.3765	193.26
6653240		04/12	6:09a	110029	110 HAYWARD-CA	ULSD #2	0	0	31.42	0	4.4324	139.26
6653240		04/12	6:11a	110029	110 HAYWARD-CA	Reg 10	0	0	33.95	0	4.1742	141.70
6653240		04/13	6:22a	110029	110 HAYWARD-CA	Reg 10	0	0	21.11	0	4.1717	88.06
6653240		04/13	6:23a	110029	110 HAYWARD-CA	ULSD #2	0	0	73.31	0	4.3705	320.41
6653240		04/15	6:12a	11029	110 HAYWARD-CA	ULSD #2	0	0	0.99	0	4.3970	4.35
6653240		04/15	5:31p	110029	110 HAYWARD-CA	Reg 10	0	0	18.75	0	4.1895	78.57
CARD TOTAL: 6653240										0	583.39	2551.80

Previous Odometer: 0

CARD LABEL: MARK HONAKER												
6735281		04/01	6:07a	2037	110 HAYWARD-CA	ULSD #2	0	0	69.61	0	4.2759	297.62
6735281		04/01	12:31p	2037	110 HAYWARD-CA	ULSD #2	0	0	85.17	0	4.2759	364.18
6735281		04/02	6:06a	2037	110 HAYWARD-CA	ULSD #2	0	0	90.02	0	4.3654	392.95
6735281		04/04	6:03a	2037	110 HAYWARD-CA	ULSD #2	0	0	35.05	0	4.3700	153.18
6735281		04/05	6:02a	2037	110 HAYWARD-CA	ULSD #2	0	0	96.93	0	4.3952	426.01
6735281		04/06	5:47a	2037	110 HAYWARD-CA	ULSD #2	0	0	13.39	0	4.4058	58.97
6735281		04/07	5:59a	2037	110 HAYWARD-CA	ULSD #2	0	0	71.27	0	4.3970	313.37
6735281		04/07	12:24p	2037	112 HAYWARD-CA	ULSD #2	0	0	36.00	0	4.3962	158.26
6735281		04/09	5:58a	2037	110 HAYWARD-CA	ULSD #2	0	0	47.72	0	4.5358	216.47
6735281		04/11	5:52a	2037	110 HAYWARD-CA	ULSD #2	0	0	16.10	0	4.5239	72.85
6735281		04/12	5:56a	2037	110 HAYWARD-CA	ULSD #2	0	0	94.43	0	4.4324	418.54
6735281		04/13	5:56a	2037	110 HAYWARD-CA	ULSD #2	0	0	80.73	0	4.3705	352.82
6735281		04/14	5:57a	2037	110 HAYWARD-CA	ULSD #2	0	0	18.56	0	4.3977	81.62

Olympian
 Dept#34516, P.O. Box 39000
 San Francisco, CA 94139
 800-899-2376

INVOICE NUMBER 283085
 CUSTOMER NUMBER 10970

PAGE 4

Foundation Constructors

Card	Veh	Date	Time	Manual Code	site name	product	odometer	distance	quantity	mpg	--incl. tax-- price amount
6735281		04/15	6:04a	2037	110 HAYWARD-CA	ULSD #2	0	0	46.63	0	4.3970 205.02

CARD TOTAL: 6735281

CARD GRAND TOTAL:

0 801.59 3511.86
 0 3169.87 13895.20

 PLEASE PAY THIS AMOUNT
 =====> INVOICE TOTAL 13895.20

TAX SUMMARY

	Base	Rate	Tax
FEDERAL US FED CD	3060.31	0.24300	743.66
FEDERAL FED L/S DSL	3060.31	0.00290	8.87
CA CA EXC DSL	3060.31	0.18000	550.86
CA ST ENV DSL	3060.31	0.02119	64.81
CA CA SLS TX		0.08250	964.39
Alameda CA Dist ST		0.01500	155.81
Santa Cruz CA Dist ST		0.00750	3.38
Santa Cruz CA Dist City		0.00500	2.26
Santa Clara CA Dist ST		0.01000	1.20
Contra Costa CA Dist ST		0.01000	4.52
Richmond CA Dist City		0.00500	1.12
West Sacrame CA Dist City		0.00500	2.89
Concord CA Dist City		0.00500	1.14
FEDERAL FED E9.8 UNL	109.56	0.18300	20.04
FEDERAL FED L/S UNL	109.56	0.00290	0.31
CA CA EXC UNL	109.56	0.35300	38.67
CA ST ENV UNL	109.56	0.02229	2.45
Sacramento CA Dist ST		0.00500	0.73
CA CA Stax Gas		0.02250	9.95
tax total			2577.06

PRODUCT SUMMARY

	Qty	Amount
ULSD #2	3060.31	13437.52
Reg 10	109.56	457.68
fuel total	3169.87	13895.20
TOTAL		13895.20

Olympian
 Dept#34516, P.O. Box 39000
 San Francisco, CA 94139
 800-899-2376

INVOICE NUMBER 283085
 CUSTOMER NUMBER 10970 PAGE 5
 Foundation Constructors

TOTALS BY CARD

Card	Label	Dsl Qty	Dsl Amt	Gas Qty	Gas Amt	Total Qty	Total Amt
3815096	FOUNDATION CONSTRUCT	257.80	1,120.97	.00	.00	257.80	1,120.97
5218049	JON DECROIX	876.22	3,876.86	.00	.00	876.22	3,876.86
5218349	SEAN HUGHES	55.45	242.93	.00	.00	55.45	242.93
5571992	LAURA BRYSON	59.49	258.52	.00	.00	59.49	258.52
5572218	MAURICE WARD	323.54	1,413.81	.00	.00	323.54	1,413.81
5697922	LANCE MCCULLEY	152.52	657.35	.00	.00	152.52	657.35
5859295	DAN MADRIGAL	59.87	261.10	.00	.00	59.87	261.10
6653240	DARREN W. RIDDLE	473.84	2,094.12	109.56	457.68	583.39	2,551.80
6735281	MARK HONAKER	801.59	3,511.86	.00	.00	801.59	3,511.86
		3,060.31	13,437.52	109.56	457.68	3,169.87	13,895.20

***** PLEASE TEAR OFF THIS PORTION AND RETURN WITH YOUR PAYMENT *****

Remit to: Olympian
 Attn: Dept # 34516
 P.O. Box 39000
 San Fran , CA 94139

CUST #	CUST NAME	INVOICE #	INVOICE DATE	INVOICE AMT
10970	Foundation Constructors	283085	04/15/11	\$ 13,895.20
		Total Amount Due		\$ 13,895.20

Southern Counties

Lubricants LLC

REMIT TO:
SOUTHERN COUNTIES LUBRICANTS, LLC
P.O. BOX 5765
ORANGE, CA 92863-5765

1825 W. COLLINS AVE.
ORANGE, CA 92867
(714) 516-7300

7954 DAGGET ST.
SAN DIEGO, CA 92111
(858) 277-3822

992 HENSLEY STREET
RICHMOND, CA 94801
(510) 215-4191

FED ID NO. 91-1874721

DELIVERY TICKET NUMBER 712869

ACCOUNT NUMBER: 17955 DATE 05-04-11

SOLD TO: BECHTEL CORPORATION

SHIP TO: BECHTEL CORPORATION

P. O. BOX 770
GLENDALE, AZ 85312

3862 DEPOT ROAD
HAYWARD, CA 94545

PURCHASE ORDER NUMBER		SALESPERSON		TERMS		DUE DATE	
DELIVERY DATE		CARRIER		SHIP FROM		B/L NUMBER	
05-04-11		S		118			

NO. OF PKG'S.	PRODUCT DELIVERED	ORDERED	DELIVERED	PRICE	AMOUNT
	DIESEL FUEL, 3, NA1993, PGI III COMBUSTIBLE LIQUID DYED DIESEL, NON-TAXABLE USE ONLY, PENALTY FOR TAXABLE USE. CALIFORNIA DIESEL FUEL, MAXIMUM 15 PPM SULFUR DSL 2 RED 15PPM SULFUR CA ULSD 1200 FEDERAL LUST FUEL TAX FEDERAL ENVIRONMENTAL FEE CA SPILL FEE BEFORE AFTER ENVIRONMENTAL SURCHARGE BEFORE AFTER FUEL SURCHARGE BEFORE AFTER *** DELIVERY MESSAGE *** VISIT US AT WWW.SCLUBRICANTS.COM		1200		



PAST DUE AFTER 05-24-11		If account unpaid within time permitted, customer agrees to pay interest at 18.000%		SUB TOTAL	
PER ANNUM and attorney's fees if account is referred to an attorney for collection. The undersigned hereby states that he is authorized to bind the principal to the terms hereof.		EMERGENCY CONTACT 800-808-5823		SALES TAX 0.75%	
DRUMS DELIVERED		DRUMS RETURNED		DRUMS NET	
CHECK NUMBER		CHECK AMOUNT		CREDIT CARD AMOUNT	
ERRORS IN PRICE, EXTENSION AND ADDITION SUBJECT TO CORRECTION				TOTAL →	
RECEIVED IN GOOD ORDER				PLEASE PAY FROM THIS INVOICE	

Adam Holtweck

THIS IS TO CERTIFY THAT THE ABOVE NAMED ARTICLES ARE PROPERLY CLASSIFIED, DESCRIBED, PACKAGED, MARKED AND LABELED, AND ARE IN PROPER CONDITION FOR TRANSPORTATION, ACCORDING TO THE APPLICABLE REGULATIONS OF THE DEPARTMENT OF TRANSPORTATION.

**CONDITION OF CERTIFICATION
WORKER SAFETY-3**

**Russell City Energy Center
Monthly Compliance Report #9
April 2011**

Russell City Energy Center Monthly Compliance Reports (MCRs)

Worker Safety – 3

April 1 – April 30, 2011

The project remains at ZERO Incidents of any classification. Following are the activities for ESH during the month:

- Assisted with a fourth round sound level testing with three piling rigs operating.
- RF Consultant Steve Lockwood on site for several days to obtain additional measurements and data for their model; this included being able to measure RF induced current on newly arrived Bechtel hydraulic cranes and fuel truck.
- Began first Supervisor Safety Weekly meetings which will continue for duration of project.
- BESH Corporate Staff conducted the first Safety Leadership Workshop for the project. Additional workshops will be conducted later this year.
- Continued monitoring all subcontractor site work for ESH compliance.
- Completed standard BESH reporting requirements and participation in scheduled conference calls.
- Conduct New Hire Orientations for new employees.
- Conducted initial Fall Prevention/Protection Training.
- Continued to provide coordination and supervision of Security.
- Coordinated with CBO Safety Monitor for site visits.

Look-Ahead:

- Continue efforts to control and quantify RFI hazards.
- Continue focus on trench and excavation safety.
- Preparations and mobilization of Rebar Subcontractor.
- Receipt and assembly of 1280 Crane
- Continued support and review of documents and submittals for next phase.
- Supply and organize site Safety and Medical Services trailer.

DA Smith
Project ESH Manager
Attached: Project Work-hours Summary



COURSE ROSTER

DATE: <u>4/25/11</u>			
COURSE ID: →		COURSE TITLE: ES& H New Hire Training Orientation & Worker Environmental Awareness Program (WEAP)	
INSTRUCTOR NAME(S): <u>JA SMITH</u>			
LOCATION WHERE GIVEN: <input checked="" type="checkbox"/> Bechtel <input type="checkbox"/> Other (specify)			
COURSE COMPLETION DATE:		COURSE LENGTH:	
PRINT NAME		SIGNATURE	BECHTEL EMPLOYEE NO.
LAST	FIRST		
<u>Gutierrez</u>	<u>Ricardo</u>	<u>[Signature]</u>	<u>New Hire</u>
<u>Lewis</u>	<u>Stephen</u>	<u>[Signature]</u>	<u>New Hire</u>
<u>Davis</u>	<u>Tom</u>	<u>[Signature]</u>	<u>CHZMA11</u>
<u>BARBARE</u>	<u>HOLLY</u>	<u>[Signature]</u>	<u>"</u>
<u>CANNON</u>	<u>COLLIER</u>	<u>[Signature]</u>	<u>New Hire</u>
<u>MARTIN</u>	<u>VIRGILIO</u>	<u>[Signature]</u>	<u>STAN @ 521113</u>
<u>SIMSEK</u>	<u>BASAR</u>	<u>[Signature]</u>	<u>158159</u>
<u>MARINER</u>	<u>LARRY</u>	<u>[Signature]</u>	<u>892142</u>
INSTRUCTOR'S SIGNATURE: <u>[Signature]</u>		DATE: <u>4/25/11</u>	
** By signing this attendee acknowledges receiving training and understands the Condition of Certification set forth in WEAP.			



COURSE ROSTER

DATE: 4/18/11

COURSE ID: _____ COURSE TITLE: ES& H New Hire Training Orientation & Worker Environmental Awareness Program (WEAP)

INSTRUCTOR NAME(S): Gwen Bechtel

LOCATION WHERE GIVEN: Bechtel Other (specify)

COURSE COMPLETION DATE: _____ COURSE LENGTH: _____

PRINT NAME		SIGNATURE	BECHTEL EMPLOYEE NO.
LAST	FIRST		
Dehney	Alkaba	<i>[Signature]</i>	
BOWMAN JR	TERRY	<i>[Signature]</i>	
Fori Sabsay	Tori	<i>[Signature]</i>	
MARQUEZ	Luis	<i>[Signature]</i>	
Moore	ELIS	<i>[Signature]</i>	
PITTS	JIM	<i>[Signature]</i>	
Kunk	HUNG TIN	<i>[Signature]</i>	
Goria	Rafael	<i>[Signature]</i>	
Thomas	Willie	<i>[Signature]</i>	
Hirahaka	Carlos	<i>[Signature]</i>	

INSTRUCTOR'S SIGNATURE: *[Signature]*

DATE: 4/18/2011

** By signing this attendee acknowledged receiving training and understands the Condition of Certification set forth in WEAP.



COURSE ROSTER

DATE: 4/15/11

COURSE ID:

COURSE TITLE:

ES& H New Hire Training Orientation &
Worker Environmental Awareness Program (WEAP)

INSTRUCTOR NAME(S): DA SMITH

LOCATION WHERE GIVEN: Bechtel Other (specify)

COURSE COMPLETION DATE:

COURSE LENGTH:

PRINT NAME		SIGNATURE	BECHTEL EMPLOYEE NO.
LAST	FIRST		
Seucci	Sam		

INSTRUCTOR'S SIGNATURE:

DATE: 4/15/11

** By signing this attendee acknowledged receiving training and understands the Condition of Certification set forth in WEAP.



COURSE ROSTER

DATE: 4/11/11		COURSE ID:		COURSE TITLE: ES& H New Hire Training Orientation & Worker Environmental Awareness Program (WEAP)	
INSTRUCTOR NAME(S): Gwen Brucher					
LOCATION WHERE GIVEN: <input checked="" type="checkbox"/> Bechtel <input type="checkbox"/> Other (specify)					
COURSE COMPLETION DATE:			COURSE LENGTH:		
PRINT NAME		SIGNATURE		BECHTEL EMPLOYEE NO.	
LAST	FIRST				
BANKUS	Jim	Jim Bankus			
Jones	Franklin	Franklin Jones			
TERRELL	SCOTT			137,45	
INSTRUCTOR'S SIGNATURE:				DATE: 4/11/11	
** By signing this attendee acknowledged receiving training and understands the Condition of Certification set forth in WEAP.					



COURSE ROSTER

DATE: 4/7/11

COURSE ID: _____ COURSE TITLE: ES& H New Hire Training Orientation & Worker Environmental Awareness Program (WEAP)

INSTRUCTOR NAME(S): _____

LOCATION WHERE GIVEN: Bechtel Other (specify) _____

COURSE COMPLETION DATE: 4/7/11 COURSE LENGTH: 2.5 hr

PRINT NAME		SIGNATURE	BECHTEL EMPLOYEE NO.
LAST	FIRST		
NICOLAS	PAUL	<i>Paul Nicolas</i>	Security Gd.
MACY	MATT	<i>Walter Macy</i>	Operator
CARY	DOUGLAS	<i>Douglas Cary</i>	
GONZALEZ	Jose A	<i>Jose A Gonzalez</i>	Ironworker
IVERSEN	LEIF	<i>Leif Iversen</i>	Ironworker
ESPINOZA	ERICK	<i>Erick Espinoza</i>	IRONWORKER
Wright	TIM	<i>Tim Wright</i>	Ironworker
Douglass	Mike	<i>Mike Douglass</i>	Ironworker
OGAWA	DON	<i>Don Ogawa</i>	OPERATOR 100093
Sandona	JOSE	<i>Jose Sandona</i>	LABOR

INSTRUCTOR'S SIGNATURE: *[Signature]* DATE: 04/07/11

** By signing this attendee acknowledged receiving training and understands the Condition of Certification set forth in WEAP.



COURSE ROSTER

DATE: 4/5/11

COURSE ID:	COURSE TITLE: ES& H New Hire Training Orientation & Worker Environmental Awareness Program (WEAP)
------------	---

INSTRUCTOR NAME(S): Gwen Breitel

LOCATION WHERE GIVEN: Bechtel Other (specify)

COURSE COMPLETION DATE: 4/5/11 COURSE LENGTH:

PRINT NAME		SIGNATURE	BECHTEL EMPLOYEE NO.
LAST	FIRST		
CONTE	ANTHONY	<i>Anthony Conte</i>	
Phillips	CHUCK	<i>Chuck Phillips</i>	
PETERSON	RONALD	<i>Ronald Peterson</i>	
Mitchell	Dane	<i>Dane Mitchell</i>	156810
APPERSON	KYLE	<i>Kyle Apperson</i>	
FISETT	STACY	<i>Stacy Fisett</i>	
LOWEN	"ERIC"	<i>Eric Lowen</i>	

INSTRUCTOR'S SIGNATURE: *[Signature]* DATE: April 5, 2011

** By signing this attendee acknowledged receiving training and understands the Condition of Certification set forth in WEAP.



COURSE ROSTER

DATE: <u>April 4, 2011</u>			
COURSE ID:	COURSE TITLE: ES& H New Hire Training Orientation & Worker Environmental Awareness Program (WEAP)		
INSTRUCTOR NAME(S): <u>SWEN BECHTEL</u>			
LOCATION WHERE GIVEN: <input checked="" type="checkbox"/> Bechtel <input type="checkbox"/> Other (specify)			
COURSE COMPLETION DATE:	COURSE LENGTH:		
PRINT NAME		SIGNATURE	BECHTEL EMPLOYEE NO.
LAST	FIRST		
Rames	Oscar	<i>[Signature]</i>	
Holtwick	Adam	<i>Adam Holtwick</i>	
MEDINA	LISANDRO	<i>Lisandro Medina</i>	
Gonzalez	Alberto	<i>Alberto Gonzalez</i>	
Brummett	Dennis	<i>Dennis Brummett</i>	
ORTIZ	KEN	<i>Kenneth Ortiz</i>	
MCKENZIE	Vic	<i>V. McKenzie</i>	
AMEZCUA	JESUS	<i>Jesus Amezcua</i>	
INGUANCO	GALDINO	<i>Galdino Inguanco</i>	
MIRANDA	FERNANDO	<i>Fernando m.</i>	
NAZARNO	NAPOLITANO	<i>Napoli</i>	
Vozquez	Benjamin	<i>Benjamin Vozquez</i>	
BARE	Rocky	<i>Rocky Bare</i>	
INSTRUCTOR'S SIGNATURE: <i>[Signature]</i>		DATE: <u>4/4/11</u>	
<p>** By signing this attendee acknowledged receiving training and understands the Condition of Certification set forth in WEAP.</p>			

**CONDITION OF CERTIFICATION
BIO-2**

**Russell City Energy Center
Monthly Compliance Report #9
April 2011**

Russell City Energy Center

MONTHLY BIOLOGICAL COMPLIANCE REPORT

April, 2011

BIO-2: The Designated Biologist shall perform the following during any site (or related facilities) mobilization, ground disturbance, grading, construction, operation, and closure activities:

1. Advise the project owner's Construction/Operation Manager, supervising construction and operations engineer on the implementation of the biological resources conditions of certification;
2. Be available to supervise or conduct mitigation, monitoring, and other biological resources compliance efforts, particularly in areas requiring avoidance or containing sensitive biological resources, such as wetlands and special status species or their habitat;
3. Clearly mark sensitive biological resource areas and inspect these areas at appropriate intervals for compliance with regulatory terms and conditions;
4. Inspect active construction areas where animals may have become trapped prior to construction commencing each day. Inspect for the installation of structures that prevent entrapment or allow escape during periods of construction inactivity at the end of the construction day. Periodically inspect areas with high vehicle activity (parking lots) for animals in harms way. This inspection may be carried out by a person with qualifications in biological resources who is identified and selected by the Designated Biologist;
5. Notify the project owner and the CPM of any non-compliance with any biological resources condition of certification; and
6. Respond directly to inquiries of the CPM regarding biological resource issues.

Verification: The Designated Biologist shall maintain written records of the tasks described above, and summaries of these records shall be submitted in the Monthly Compliance Reports.

During project operation, the Designated Biologist shall submit record summaries in the Annual Compliance Report.

Biological Resource Monitoring. Construction activities during the month of April included pile driving, installation of construction site offices, excavation and installation of electrical utility lines on the project site and other miscellaneous excavation and grading activities. Weekly monitoring by the designated biologist, Russell Huddleston and or CH2M HILL biological monitor, Tom Davis, was conducted on April 8, 13, 22 and 29, 2011. Throughout the month of April construction activities increased both on site and in the laydown areas in preparation for laying the foundations. Most of the wildlife observed in and around the site is comprised of various bird species. Birds are most common along the western fence line, in and around the storm water detention basin, outside the project area or flying overhead. In general there was little biological activity observed on the project site or in any of the off-site laydown areas. Notable biological observations are described below.

During the month of April two Killdeer nests were observed on the project site. One nest was observed by Phillip Reed (CH2M HILL cultural resources monitor) on Wednesday April 27, 2011. The nest area was staked and flagged to prevent accidental damage or

disturbance. On Friday April 29, 2011 Phillip reported that the eggs were gone and only small shell fragments and bits of yolk remained.

On Friday April 29, 2011 Gwen Bechtel (Construction Environmental Manager) found a second killdeer towards the north end of the project site. The area around the nest was staked and flagged with yellow caution tape. On Wednesday May 4, 2011 Gwen reported that all of the eggs were gone from the nest.

To date, three killdeer nests have been observed on the site. In each case the areas have been staked and flagged with yellow caution tape and have been avoided by construction equipment and personnel. After the areas have been staged and flagged, adults have been observed sitting on the nests. However, the project site is located in an area where there are a number of natural predators, including crows, gulls, rats, skunks, foxes, and raccoons. While it appears that killdeer are tolerant of the construction activities and noise; the eggs are highly susceptible to natural predation in this area.



Killdeer eggs in mud scrape in construction area



Stakes and caution tape surrounding killdeer nest location

In addition to the killdeer nests, a house finch nest and a European starling nest have been identified in an old building on the north side of the parking area along Depot Road. The starling nest is located above the rolling door on the south side of the building and the house finch nest is located on an I-beam along the roof near the center of the building.



House finch nest in building at north end of parking area near Depot Road

Numerous cliff swallows have been observed gathering mud from around the edges of the stormwater detention basin and building nests on a building in the auto salvage yard to the east of the project site.

The construction workers reported seeing a fox (or possibly a coyote) possibly residing under one of the construction trailers. Phillip Reed reported seeing a fox on site during the initial clearing and grading of the site. Numerous feral cats have been observed on and around the project site.

With the exception of killdeer egg predation, no injured or dead wildlife was observed or reported from the project site or any of the laydown areas.

A cumulative list of species that have been observed to date is provided in Table A.

Table A
Cumulative Wildlife Species Observed in or Near the Russell City Energy Center

Common Name	Scientific Name	Comments
• BIRDS		
American Coot	<i>Fulica americana</i>	Common around project site – two dead individuals observed on site
American Crow	<i>Corvus brachyrhynchos</i>	Common in and around project areas
American white pelican	<i>Pelecanus erythrorhynchos</i>	Observed flying overhead southwest of site
Anna’s hummingbird	<i>Calypte anna</i>	Observed along fences at the Runnels and Chess laydown areas
Barn Swallow	<i>Hirundo rustica</i>	One individual observed at project site
Black Phoebe	<i>Sayornis nigricans</i>	Observed perched on fence at Laydown Area 2 and around project site
Black-neck Stilt	<i>Himantopus mexicanus</i>	Observed in open stormwater channel west of RCEC site
Brewer’s blackbird	<i>Euphagus cyanocephalus</i>	Common along western fence line of project site.
Bushtit	<i>Psaltiriparus minimus</i>	Observed in fennel at Laydown Area 3
California Gull	<i>Larus californicus</i>	Common in and around project areas
California towhee	<i>Pipilo crissalis</i>	Observed on site and in Chess laydown area.
Canada Goose	<i>Branta canadensis</i>	Observed in open stormwater channel west of RCEC site
Cliff swallow	<i>Petrochelidon pyrrhonota</i>	Laydown area 1 and around project site
Cormorant	<i>Phalacrocorax</i> sp.	Few individuals observed in flight west of project site
European Starling	<i>Sturnus vulgaris</i>	Observed on transmission tower at Laydown Area 3

Table A**Cumulative Wildlife Species Observed in or Near the Russell City Energy Center**

Common Name	Scientific Name	Comments
Great Egret	<i>Casmerodius albus</i>	Flying near sediment ponds west of Depot Road
Gulls	<i>Larus</i> spp.	Common on and around the project site.
House Finch	<i>Carpodacus mexicanus</i>	Common in ruderal vegetation in and around project area
Killdeer	<i>Charadrius vociferus</i>	Observed in project area
Mallard	<i>Anus platyrhynchos</i>	Observed in open stormwater channel west of RCEC site
Mourning Dove	<i>Zenaida macroura</i>	Common on and around project site
Northern Mockingbird	<i>Mimus polyglottos</i>	Observed on fence at Laydown Area 3
Raven	<i>Corvus corax</i>	Observed on project site
Red-winged Blackbird	<i>Agelaius phoeniceus</i>	Few individuals observed west of project site
Ring-billed Gull	<i>Larus delawarensis</i>	Common in and around project areas
Rock Dove	<i>Columba livia</i>	Common in and around project areas
Snowy Egret	<i>Egretta thula</i>	One individual observed west of project site
Song Sparrow	<i>Melospiza melodia</i>	Common in ruderal vegetation in and around project area
Turkey Vulture	<i>Cathartes aura</i>	One observed overhead south of Runnels parcel
Western gull	<i>Larus occidentalis</i>	Common in and around project site.
Western sandpiper	<i>Calidris mauri</i>	Several individuals observed around edge of the stormwater detention pond
Western Tanager	<i>Piranga ludoviciana</i>	Observed on fence at Laydown Area 3
White crowned sparrow	<i>Zonotrichia leucophrys</i>	Common along fences west side of project site
Yellow legs	<i>Tringa melanoleuca</i>	One individual observed around edge of the stormwater detention pond
MAMMALS		
Black-tailed Jackrabbit	<i>Lepus californicus</i>	One individual observed on project site
California ground squirrel	<i>Otospermophilus beecheyi</i>	One individual observed adjacent to project site
Mice/Voles	<i>Microtus</i> spp.	Few individuals noted on site during

Table A**Cumulative Wildlife Species Observed in or Near the Russell City Energy Center**

Common Name	Scientific Name	Comments
		clearing and grading activities
Norway Rat	<i>Rattus norvegicus</i>	One individual observed on project site
Raccoon	<i>Procyon lotor</i>	Tracks observed only along east fence line.
Striped skunk	<i>Mephitis mephitis</i>	One dead individual observed on site
REPTILES		
Western fence lizard	<i>Sceloporus occidentalis</i>	Observed on site by Cultural Resource Monitors

**CONDITION OF CERTIFICATION
SOIL & WATER-1**

**Russell City Energy Center
Monthly Compliance Report #9
April 2011**

Russell City Energy Center Monthly Compliance Reports (MCRs)

Soil & Water – 1

April 1 – April 30, 2011

Drainage, Erosion and Sediment Control Measures

Minor modification to BMP's were completed in April; the work included relocating existing perimeter silt fence, straw waddles behind permanent fence installation and replacing inlet protection, and Depot Rd and Enterprise Road entranced fugitive dust management included daily street sweeper.

Site Conditions and Weather

Seasonal temperatures in April along with minor precipitation events were noted during the month.

- Monthly Weather: Rainfall/precipitation in April 2011 was below normal at 0.18 inches, which is – 0.72 inch below the average month total of **0.90 inch. (**Hayward Regional Airport)
- Temperatures for the month of April 2011 averaged 57.0 ° with daytime highs averaging **64 ° and overnight lows averaging 49.0 ° (** avg. temp. established at the Hayward Regional Airport)

Precipitation events:

- 4/7 = 0.01"
- 4/13 = 0.08"
- 4/18 = 0.04"
- 4/19 = 0.01"
- 4/20 = Trace
- 4/21 = 0.03"
- 4/25 = 0.01"

April precipitation total = 0.18"

Russell City Energy Center Monthly Compliance Reports (MCRs)

Monitoring and Maintenance Activities

Routine maintenance of erosion control measures (e.g., inlet protection, silt fencing) was performed during the month of April.



(DI Inlet w/ straw wattles and rock filter bag protection installed on City East Laydown.)



(New perimeter BMP's included additional silt fencing around riprap flume and straw wattles along permanent fence on east side of site.)



(Construction sediment basin # 1, new riprap flume)

Dewatering

Dewatering from sanitary lateral trench excavations, water was draw off using small portables diesel engine driven centrifugal and transfer into baker tanks

Russell City Energy Center Monthly Compliance Reports (MCRs)

pending analytical profiling for off site disposal.

Ongoing fugitive dust management included daily wet street sweeper on paved roads, water tanker truck, and tire wash station.



(Active water wagon and tire wash station.)

**CONDITION OF CERTIFICATION
CUL-2**

**Russell City Energy Center
Monthly Compliance Report #9
April 2011**

Weekly Report of Cultural Resources Monitoring Activities for the Russell City Energy Center Project; COC CUL-6

Prepared For: Karen Parker, RCEC Project Manager
Prepared By: Clint Helton/RCEC CRS
Reporting For Period: April 1st through April 3rd, 2011

This report covers cultural resources monitoring activities at the Russell City Energy Center project for the week of April 1st through April 3rd, 2011, as required by Condition of Certification CUL-6.

Personnel Active in Cultural Monitoring This Period

Sonia Sifuentes, Henry Davis, and Phillip Reid participated as CRMs for this week.

Monitoring and Associated Activities This Period

Monitoring of ground disturbance included the excavation of temporary sewer line trenches and auguring for pile driving. Native sub-soils were encountered at a depth of 3-6 feet above mean sea level (AMSL). The native soil is characterized as black silty clay overlaying light gray to yellow brown silty clays.

Cultural Resources Discoveries This Period

No new cultural resources discoveries were made this week.

Anticipated Changes in the Next Period

Excavations will continue in the pile driving area as well as temporary sewer lines in the office trailer and gas compressor station areas. Trenching for the temporary sanitary sewer system will continue next week. The CRM will remain on site to continue monitoring and to respond to discoveries if they occur.

Comments, Issues or Concerns

None.

Weekly Report of Cultural Resources Monitoring Activities for the Russell City Energy Center Project; COC CUL-6

Prepared For: Karen Parker, RCEC Project Manager
Prepared By: Clint Helton/RCEC CRS
Reporting For Period: April 4th through April 10th, 2011

This report covers cultural resources monitoring activities at the Russell City Energy Center project for the week of April 4th through April 10th, 2011, as required by Condition of Certification CUL-6.

Personnel Active in Cultural Monitoring This Period

Sonia Sifuentes, Henry Davis, and Phillip Reid participated as CRMs for this week.

Monitoring and Associated Activities This Period

Monitoring of ground disturbance included the excavation of temporary power trenches, conduit location and horizontal drilling excavations and auguring for pile driving as well as silt removal from previous excavations. Native sub-soils were at a depth of 3-6 feet above mean sea level (AMSL). The native soil is characterized as black silty clay overlaying light gray to yellow brown silty clays.

Cultural Resources Discoveries This Period

No new cultural resources discoveries were made this week.

Anticipated Changes in the Next Period

Excavations will continue in the pile driving area as well as temporary sewer lines in the office trailer and gas compressor areas. The CRM will remain on site to continue monitoring and to respond to discoveries if they occur.

Comments, Issues or Concerns

None.

Weekly Report of Cultural Resources Monitoring Activities for the Russell City Energy Center Project; COC CUL-6

Prepared For: Karen Parker, RCEC Project Manager
Prepared By: Clint Helton/RCEC CRS
Reporting For Period: April 11th through April 17th, 2011

This report covers cultural resources monitoring activities at the Russell City Energy Center project for the week of April 11th through April 17th, 2011, as required by Condition of Certification CUL-6.

Personnel Active in Cultural Monitoring This Period

Sonia Sifuentes and Phillip Reid participated as CRMs for this week.

Monitoring and Associated Activities This Period

Monitoring of ground disturbance included the excavation of temporary power and sewer trenches, in the north end of the project area and auguring for pile driving on the southern end of the RCEC plant site. A total of 5 geotechnical bores were conducted in the gas compressor station area to a depth of 25 feet. Native sub-soils were at a depth of 3-6 feet above mean sea level (AMSL). The native soil is characterized as black silty clay overlaying light gray to yellow brown silty clays.

Cultural Resources Discoveries This Period

No new cultural resources discoveries were made this week.

Anticipated Changes in the Next Period

Excavations will continue in the pile driving area as well as temporary sewer and power lines in the office trailer and gas compressor areas. The CRM will remain on site to continue monitoring and to respond to discoveries if they occur.

Comments, Issues or Concerns

None.

Weekly Report of Cultural Resources Monitoring Activities for the Russell City Energy Center Project; COC CUL-6

Prepared For: Karen Parker, RCEC Project Manager
Prepared By: Clint Helton/RCEC CRS
Reporting For Period: April 18th through April 24th, 2011

This report covers cultural resources monitoring activities at the Russell City Energy Center project for the week of April 18th through April 24th, 2011, as required by Condition of Certification CUL-6.

Personnel Active in Cultural Monitoring This Period

Sonia Sifuentes and Phillip Reid participated as CRMs for this week.

Monitoring and Associated Activities This Period

Monitoring of ground disturbance included the excavation of temporary sewer trenches in the north end of the project area and auguring for pile driving on the southern end of the RCEC plant site. Native sub-soils were at a depth of 3-6 feet above mean sea level (AMSL). The native soil is characterized as black silty clay overlaying light gray to yellow brown silty clays.

Cultural Resources Discoveries This Period

No new cultural resources discoveries were made this week.

Anticipated Changes in the Next Period

Excavations will continue in the pile driving area as well as temporary sewer and power lines in the office trailer and gas compressor areas. Auguring for the temporary fence posts on the east side of the project area may begin next week. The CRM will remain on site to continue monitoring and to respond to discoveries if they occur.

Comments, Issues or Concerns

None.

Weekly Report of Cultural Resources Monitoring Activities for the Russell City Energy Center Project; COC CUL-6

Prepared For: Karen Parker, RCEC Project Manager
Prepared By: Clint Helton/RCEC CRS
Reporting For Period: April 25th through April 30th, 2011

This report covers cultural resources monitoring activities at the Russell City Energy Center project for the week of April 25th through April 30th, 2011, as required by Condition of Certification CUL-6.

Personnel Active in Cultural Monitoring This Period

Sonia Sifuentes, Henry Davis, and Phillip Reid participated as CRMs for this week.

Monitoring and Associated Activities This Period

Monitoring of ground disturbance included the excavation of temporary fence post holes and the duct bank raceway in the warehouse and administration building area in the north end of the project area and auguring for pile driving on the southern end of the RCEC plant site. Native sub-soils were at a depth of 3-6 feet above mean sea level (AMSL). The native soil is characterized as black silty clay overlaying light gray to yellow brown silty clays.

Cultural Resources Discoveries This Period

No new cultural resources discoveries were made this week.

Anticipated Changes in the Next Period

Excavations will continue in the pile driving area as well as temporary sewer lines in the office trailer and warehouse areas. The CRM will remain on site to continue monitoring and to respond to discoveries if they occur.

Comments, Issues or Concerns

None.

**CONDITION OF CERTIFICATION
CUL-4**

**Russell City Energy Center
Monthly Compliance Report #9
April 2011**



COURSE ROSTER

DATE: 4/26/11		COURSE TITLE: ES& H New Hire Training Orientation & Worker Environmental Awareness Program (WEAP)	
COURSE ID:		INSTRUCTOR NAME(S): GUY BECHTEL-CEL, DA SMITH, ESH	
LOCATION WHERE GIVEN: <input checked="" type="checkbox"/> Bechtel <input type="checkbox"/> Other (specify)			
COURSE COMPLETION DATE:		COURSE LENGTH:	
PRINT NAME		SIGNATURE	BECHTEL EMPLOYEE NO.
LAST	FIRST		
Johnson	TAMMY		TD.100131
MERCADO	JACK		100133
BROWN	KENNETH		
DesOrmeaux	STEVEN		
INSTRUCTOR'S SIGNATURE:		DATE: 4/26/11	

** By signing this attendee acknowledged receiving training and understands the Condition of Certification set forth in WEAP.



COURSE ROSTER

DATE: 4/25/11

COURSE ID: _____ COURSE TITLE: ES& H New Hire Training Orientation & Worker Environmental Awareness Program (WEAP)

INSTRUCTOR NAME(S): J.A. SMITH

LOCATION WHERE GIVEN: Bechtel Other (specify) _____

COURSE COMPLETION DATE: _____ COURSE LENGTH: _____

PRINT NAME		SIGNATURE	BECHTEL EMPLOYEE NO.
LAST	FIRST		
Gutierrez	Ricardo	<i>[Signature]</i>	New Hire
Lewis	Stephen	<i>[Signature]</i>	New Hire
Davis	Tom	<i>[Signature]</i>	CH2M Hill
BARBARE	HOLLY	<i>[Signature]</i>	"
CANNON	COLLIN	<i>[Signature]</i>	New Hire
MARTIN	VIRGILIO	<i>[Signature]</i>	STANS @ STUMPS
SIMSEK	BASAR	<i>[Signature]</i>	158159
MARINER	LARRY	<i>[Signature]</i>	892142

INSTRUCTOR'S SIGNATURE: *[Signature]* DATE: 4/25/11

** By signing this attendee acknowledges receiving training and understands the Condition of Certification set forth in WEAP.



COURSE ROSTER

DATE: <u>4/18/11</u>			
COURSE ID:	COURSE TITLE: ES& H New Hire Training Orientation & Worker Environmental Awareness Program (WEAP)		
INSTRUCTOR NAME(S): <u>Gwen Bechtel</u>			
LOCATION WHERE GIVEN: <input checked="" type="checkbox"/> Bechtel <input type="checkbox"/> Other (specify)			
COURSE COMPLETION DATE:	COURSE LENGTH:		
PRINT NAME		SIGNATURE	BECHTEL EMPLOYEE NO.
LAST	FIRST		
<u>Dehney</u>	<u>Alkaba</u>	<u>[Signature]</u>	
<u>BOWMAN JR</u>	<u>TERRY</u>	<u>[Signature]</u>	
<u>Fred Sabsay</u>	<u>Tori</u>	<u>[Signature]</u>	
<u>MARQUEZ</u>	<u>Luis</u>	<u>[Signature]</u>	
<u>Moore</u>	<u>ELIS</u>	<u>[Signature]</u>	
<u>PITTS</u>	<u>JIM</u>	<u>[Signature]</u>	
<u>Kunk</u>	<u>Hung Tin</u>	<u>[Signature]</u>	
<u>Goria</u>	<u>Rafael</u>	<u>[Signature]</u>	
<u>Thomas</u>	<u>Willie</u>	<u>[Signature]</u>	
<u>Hirahaka</u>	<u>Carlos</u>	<u>[Signature]</u>	
INSTRUCTOR'S SIGNATURE: <u>[Signature]</u>		DATE: <u>Apr 18/2011</u>	
** By signing this attendee acknowledged receiving training and understands the Condition of Certification set forth in WEAP.			



COURSE ROSTER

DATE: 4/15/11			
COURSE ID:		COURSE TITLE: ES& H New Hire Training Orientation & Worker Environmental Awareness Program (WEAP)	
INSTRUCTOR NAME(S): DA Smith			
LOCATION WHERE GIVEN: <input checked="checked" type="checkbox"/> Bechtel <input type="checkbox"/> Other (specify)			
COURSE COMPLETION DATE:		COURSE LENGTH:	
PRINT NAME		SIGNATURE	BECHTEL EMPLOYEE NO.
LAST	FIRST		
Seucci	Sam		
INSTRUCTOR'S SIGNATURE:			DATE: 4/15/11
** By signing this attendee acknowledged receiving training and understands the Condition of Certification set forth in WEAP.			



COURSE ROSTER

DATE: <u>4/11/11</u>			
COURSE ID:	COURSE TITLE: ES& H New Hire Training Orientation & Worker Environmental Awareness Program (WEAP)		
INSTRUCTOR NAME(S): <u>Gwen Bitcher</u>			
LOCATION WHERE GIVEN: <input checked="" type="checkbox"/> Bechtel <input type="checkbox"/> Other (specify)			
COURSE COMPLETION DATE:		COURSE LENGTH:	
PRINT NAME		SIGNATURE	BECHTEL EMPLOYEE NO.
LAST	FIRST		
BANKUS	Jim		
Jones	Franklin		
TERRELL	SCOTT		137,45
INSTRUCTOR'S SIGNATURE:		DATE: <u>4/11/11</u>	

**** By signing this attendee acknowledged receiving training and understands the Condition of Certification set forth in WEAP.**



COURSE ROSTER

DATE: 4/7/11

COURSE ID: _____ COURSE TITLE: ES& H New Hire Training Orientation & Worker Environmental Awareness Program (WEAP)

INSTRUCTOR NAME(S): _____

LOCATION WHERE GIVEN: Bechtel Other (specify) _____

COURSE COMPLETION DATE: 4/7/11 COURSE LENGTH: 2.5 hr

PRINT NAME		SIGNATURE	BECHTEL EMPLOYEE NO.
LAST	FIRST		
NICOLAS	PAUL	<i>Paul Nicolas</i>	Security Gd.
MACY	MATT	<i>Walter Macy</i>	Operator
CARY	DOUGLAS	<i>Douglas Cary</i>	
GONZALEZ	Jose A	<i>Jose A Gonzalez</i>	Ironworker
IVERSEN	LEIF	<i>Leif Iversen</i>	Ironworker
ESPINOZA	ERICK	<i>Erick Espinoza</i>	IRONWORKER
Wright	TIM	<i>Tim Wright</i>	Ironworker
Douglass	Mike	<i>Mike Douglass</i>	Ironworker
OGAWA	DON	<i>Don Ogawa</i>	OPERATOR 100093
Sandona	JOSE	<i>Jose Sandona</i>	LABOR

INSTRUCTOR'S SIGNATURE: *[Signature]* DATE: 04/07/11

**** By signing this attendee acknowledged receiving training and understands the Condition of Certification set forth in WEAP.**



COURSE ROSTER

DATE: <u>4/5/11</u>		COURSE TITLE: ES& H New Hire Training Orientation & Worker Environmental Awareness Program (WEAP)	
COURSE ID:		COURSE TITLE:	
INSTRUCTOR NAME(S): <u>Gwen Breitel</u>			
LOCATION WHERE GIVEN: <input checked="" type="checkbox"/> Bechtel <input type="checkbox"/> Other (specify)			
COURSE COMPLETION DATE: <u>4/5/11</u>		COURSE LENGTH:	
PRINT NAME		SIGNATURE	BECHTEL EMPLOYEE NO.
LAST	FIRST		
<u>CONTE</u>	<u>ANTHONY</u>		
<u>Phillips</u>	<u>CHUCK</u>		
<u>PETERSON</u>	<u>RONALD</u>		
<u>Mitchell</u>	<u>Dane</u>		<u>156810</u>
<u>APPERSON</u>	<u>KYLE</u>		
<u>FISETH</u>	<u>STACY</u>		
<u>LOWEN</u>	<u>"ERIC"</u>		
INSTRUCTOR'S SIGNATURE:		DATE: <u>April 5, 2011</u>	

** By signing this attendee acknowledged receiving training and understands the Condition of Certification set forth in WEAP.



COURSE ROSTER

DATE: April 4, 2011			
COURSE ID:	COURSE TITLE: ES& H New Hire Training Orientation & Worker Environmental Awareness Program (WEAP)		
INSTRUCTOR NAME(S): <u>CAROL BECHTEL</u>			
LOCATION WHERE GIVEN: <input checked="" type="checkbox"/> Bechtel <input type="checkbox"/> Other (specify)			
COURSE COMPLETION DATE:	COURSE LENGTH:		
PRINT NAME		SIGNATURE	BECHTEL EMPLOYEE NO.
LAST	FIRST		
RAMES	Oscar	<i>[Signature]</i>	
Holtwick	Adam	Adam Holtwick	
MEDINA	LISANDRO	Lisandro Medina	
Gonzalez	Alberto	Alberto Gonzalez	
Brummett	Dennis	Dennis Brummett	
ORTIZ	KEN	Kenneth Ortiz	
MCKENZIE	Vic	Vic McKenzie	
AMEZCUA	JESUS	Jesus Amezcua	
INGUANCO	GALDINO	Galdino Inguanco	
MIRANDA	FERNANDO	Fernando m.	
NAZARNO	NAPOLITANO	Napoli	
Vozquez	Benjamin	Benjamin Vozquez	
BARE	Rocky	Rocky Bare	
INSTRUCTOR'S SIGNATURE: <i>[Signature]</i>		DATE: 4/4/11	
<p>** By signing this attendee acknowledged receiving training and understands the Condition of Certification set forth in WEAP.</p>			

**CONDITION OF CERTIFICATION
CUL-6**

**Russell City Energy Center
Monthly Compliance Report #9
April 2011**

RCEC - Cultural Resource Monitor Staffing (4/21/2011)

Bechtel Direct Hire: (Brian H.)

Week of April 25 (no Saturday)

1 – Crews:

5-8's M-F

Excavation in Area 1, No monitor required excavating to elevation 4 ft., lime treated soil to elevation 3 ft.

Week of May 2 (no Saturday)

1 – Crews

5-8's M-F

Excavation in Area 1, No monitor required excavating to elevation 4 ft., lime treated to soil elevation 3 ft.

Foundation Construction Inc.: Pile Driving (Jessica B., Don G., & Brian H.)

April 22 (Saturday)

1– Crews: 8 hrs

Week of April 25

2 – Crews: (third crew anticipated to finish the week of April 18)

5-10's M-F

April 30 (Saturday (tentative))

1 – Crews: 8 hrs

Week of May 2

2 – Crews:

5-10's M-F

May 7 (no Saturday scheduled at this time)

Rosendin: Temporary Power (Mikel C.)

Week of April 25

1 -Crew - 5-8's (no weekend work scheduled)

Trenching

Week of May 2

1- Crew: 5-8's (no weekend work scheduled)

Trenching

Campanella/ MDF Pipeline: Sanitary Lateral Connection (Ross G.)

Week of April 25

1-crew: 5-8's M-F (No weekend work scheduled)

Complete sanitary installation and minor excavation of water supply line

Week of May 2

1-crew 5-8's M-F (No weekend work scheduled)

**CONDITION OF CERTIFICATION
PAL-3**

**Russell City Energy Center
Monthly Compliance Report #9
April 2011**



COURSE ROSTER

DATE: 4/26/11

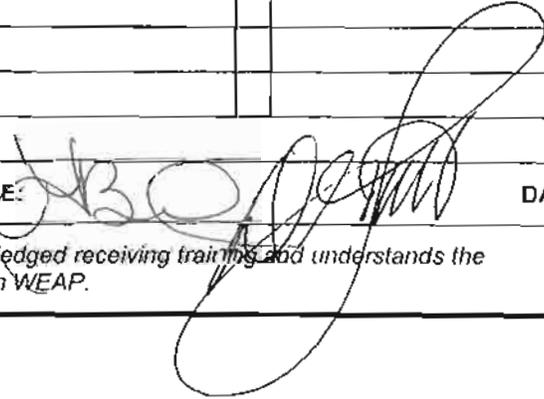
COURSE ID: COURSE TITLE:
ES& H New Hire Training Orientation &
Worker Environmental Awareness Program (WEAP)

INSTRUCTOR NAME(S): GWEN BECHTEL-CEL, DA SMITH, ESH

LOCATION WHERE GIVEN: Bechtel Other (specify)

COURSE COMPLETION DATE: COURSE LENGTH:

PRINT NAME		SIGNATURE	BECHTEL EMPLOYEE NO.
LAST	FIRST		
Johnson	TAMMY	Tammy Johnson	TD.100131
MERCADO	JACK	Jack Mercado	100133
ROWN	KENNETH	Ken & Ben	
DesOrmeaux	STEVEN	Steven DesOrmeaux	

INSTRUCTOR'S SIGNATURE: 

DATE: 4/26/11

** By signing this attendee acknowledged receiving training and understands the Condition of Certification set forth in WEAP.



COURSE ROSTER

DATE: 4/25/11

COURSE ID: _____ COURSE TITLE: ES& H New Hire Training Orientation & Worker Environmental Awareness Program (WEAP)

INSTRUCTOR NAME(S): J.A. SMITH

LOCATION WHERE GIVEN: Bechtel Other (specify) _____

COURSE COMPLETION DATE: _____ COURSE LENGTH: _____

PRINT NAME		SIGNATURE	BECHTEL EMPLOYEE NO.
LAST	FIRST		
Gutierrez	Ricardo	<i>[Signature]</i>	New Hire
Lewis	Stephen	<i>[Signature]</i>	New Hire
Davis	Tom	<i>[Signature]</i>	CH2M Hill
BARBARE	HOLLY	<i>[Signature]</i>	"
CANNON	COLLIER	<i>[Signature]</i>	New Hire
MARTIN	VIRGILIO	<i>[Signature]</i>	STANS @ STANIS
SIMSEK	BASAR	<i>[Signature]</i>	158159
MARINER	LARRY	<i>[Signature]</i>	892142

INSTRUCTOR'S SIGNATURE: *[Signature]* DATE: 4/25/11

** By signing this attendee acknowledges receiving training and understands the Condition of Certification set forth in WEAP.



COURSE ROSTER

DATE: 4/18/11		COURSE TITLE: ES& H New Hire Training Orientation & Worker Environmental Awareness Program (WEAP)	
COURSE ID:		COURSE TITLE:	
INSTRUCTOR NAME(S): Gwen Bechtel			
LOCATION WHERE GIVEN: <input checked="" type="checkbox"/> Bechtel <input type="checkbox"/> Other (specify)			
COURSE COMPLETION DATE:		COURSE LENGTH:	
PRINT NAME		SIGNATURE	BECHTEL EMPLOYEE NO.
LAST	FIRST		
Dehoney	Alkaba		
BOWMAN JR	TERRY		
Ferr Sabsay	Tori		
MARQUE'S	Luis		
Moore	ELIS		
PITTS	JIM		
Kunk	HUNG TIN		
Goria	Rafael		
Thomas	Willie		
Hirahaka	Carlos		
INSTRUCTOR'S SIGNATURE:		DATE: April 18, 2011	
** By signing this attendee acknowledged receiving training and understands the Condition of Certification set forth in WEAP.			



COURSE ROSTER

DATE: <u>4/15/11</u>		COURSE TITLE: ES& H New Hire Training Orientation & Worker Environmental Awareness Program (WEAP)	
COURSE ID:		COURSE TITLE:	
INSTRUCTOR NAME(S): <u>DA Smith</u>			
LOCATION WHERE GIVEN: <input checked="" type="checkbox"/> Bechtel <input type="checkbox"/> Other (specify)			
COURSE COMPLETION DATE:		COURSE LENGTH:	
PRINT NAME		SIGNATURE	BECHTEL EMPLOYEE NO.
LAST	FIRST		
<u>Scucci</u>	<u>Sam</u>		
INSTRUCTOR'S SIGNATURE:		DATE: <u>4/15/11</u>	
** By signing this attendee acknowledged receiving training and understands the Condition of Certification set forth in WEAP.			



COURSE ROSTER

DATE: 4/11/11

COURSE ID: _____ COURSE TITLE: ES& H New Hire Training Orientation & Worker Environmental Awareness Program (WEAP)

INSTRUCTOR NAME(S): Gwen Brucher

LOCATION WHERE GIVEN: Bechtel Other (specify)

COURSE COMPLETION DATE: _____ COURSE LENGTH: _____

PRINT NAME		SIGNATURE	BECHTEL EMPLOYEE NO.
LAST	FIRST		
BANKUS	Jim	<i>Jim Bankus</i>	
Jones	Franklin	<i>Franklin Jones</i>	
TERRELL	Scott	<i>Scott Terrell</i>	137,45

INSTRUCTOR'S SIGNATURE: *[Signature]* DATE: 4/11/11

** By signing this attendee acknowledged receiving training and understands the Condition of Certification set forth in WEAP.



COURSE ROSTER

DATE: 4/7/11

COURSE ID: _____ COURSE TITLE: ES& H New Hire Training Orientation & Worker Environmental Awareness Program (WEAP)

INSTRUCTOR NAME(S): _____

LOCATION WHERE GIVEN: Bechtel Other (specify) _____

COURSE COMPLETION DATE: 4/7/11 COURSE LENGTH: 2.5 hr

PRINT NAME		SIGNATURE	BECHTEL EMPLOYEE NO.
LAST	FIRST		
NICOLAS	PAUL	<i>Paul Nicolas</i>	Security Gd.
MACY	MATT	<i>Walter Macy</i>	Operator
CARY	DOUGLAS	<i>Douglas Cary</i>	
GONZALEZ	Jose A	<i>Jose A Gonzalez</i>	Ironworker
IVERSEN	LEIF	<i>Leif Iversen</i>	Ironworker
ESPINOZA	ERICK	<i>Erick Espinoza</i>	IRONWORKER
Wright	TIM	<i>Tim Wright</i>	Ironworker
Douglass	Mike	<i>Mike Douglass</i>	Ironworker
OGAWA	DON	<i>Don Ogawa</i>	OPERATOR 100093
Sandona	JOSE	<i>Jose Sandona</i>	LABOR

INSTRUCTOR'S SIGNATURE: *[Signature]* DATE: 04/07/11

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COURSE ROSTER

DATE: 4/5/11

COURSE ID:	COURSE TITLE: ES& H New Hire Training Orientation & Worker Environmental Awareness Program (WEAP)
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INSTRUCTOR NAME(S): Gwendolyn Brantley

LOCATION WHERE GIVEN: Bechtel Other (specify)

COURSE COMPLETION DATE: 4/5/11 COURSE LENGTH:

PRINT NAME		SIGNATURE	BECHTEL EMPLOYEE NO.
LAST	FIRST		
CONTE	ANTHONY	<i>Anthony Conte</i>	
Phillips	Chuck	<i>Chuck Phillips</i>	
PETERSON	RONALD	<i>Ronald Peterson</i>	
Mitchell	Dane	<i>Dane Mitchell</i>	156810
APPERSON	KYLE	<i>Kyle Apperson</i>	
FISETH	STACY	<i>Stacy Fiseth</i>	
LOWEN	"ERIC"	<i>Eric Lowen</i>	

INSTRUCTOR'S SIGNATURE: <i>Gwendolyn Brantley</i>	DATE: April 5, 2011
---	---------------------

** By signing this attendee acknowledged receiving training and understands the Condition of Certification set forth in WEAP.



COURSE ROSTER

DATE: <u>April 4, 2011</u>	
COURSE ID:	COURSE TITLE: ES& H New Hire Training Orientation & Worker Environmental Awareness Program (WEAP)
INSTRUCTOR NAME(S): <u>GWEN BECHTEL</u>	
LOCATION WHERE GIVEN: <input checked="" type="checkbox"/> Bechtel <input type="checkbox"/> Other (specify)	
COURSE COMPLETION DATE:	COURSE LENGTH:

PRINT NAME		SIGNATURE	BECHTEL EMPLOYEE NO.
LAST	FIRST		
Ramos	Oscar	<i>[Signature]</i>	
Holtwick	Adam	<i>[Signature]</i>	
MEDINA	LISANDRO	<i>[Signature]</i>	
Gonzalez	Alberto	<i>[Signature]</i>	
Brummett	Dennis	<i>[Signature]</i>	
ORTIZ	KEN	<i>[Signature]</i>	
MCKENZIE	Vic	<i>[Signature]</i>	
AMEZCUA	JESUS	<i>[Signature]</i>	
INGUANCO	GALDINO	<i>[Signature]</i>	
MIRANDA	FERNANDO	<i>[Signature]</i>	
NAZARANO	NAPOLITANO	<i>[Signature]</i>	
Vazquez	Benjamin	<i>[Signature]</i>	
BARE	Rocky	<i>[Signature]</i>	

INSTRUCTOR'S SIGNATURE: <i>[Signature]</i>	DATE: <u>4/4/11</u>
--	---------------------

** By signing this attendee acknowledged receiving training and understands the Condition of Certification set forth in WEAP.

**CONDITION OF CERTIFICATION
PAL-4**

**Russell City Energy Center
Monthly Compliance Report #9
April 2011**

Monthly Report of Paleontological Resources Monitoring Activities for the Russell City Energy Center; COC PAL-4

Prepared For: Karen Parker, RCEC Project Manager
Prepared By: Geof Spaulding, RCEC Paleontological Resource Specialist (PRS)
Reporting For Period: April 2011

This report covers paleontological resources monitoring activities at RCEC project for the above noted period, as required by Condition of Certification PAL-4.

Personnel Active in Paleontological Monitoring This Period

Personnel active in monitoring this month were:

Phil Reid
Sonia Sifuentes

Monitoring and Associated Activities This Period

Monitoring for paleontological resources, including days when a monitor was present but no excavations ensued, occurred on the weeks ending:

April 1 (reported last period)
April 8
April 15
April 22
April 29

Most construction activities continue to be at too shallow a depth to affect paleontologically sensitive sediment.

Paleontological Resources Discoveries This Period

No paleontological material was identified.

Anticipated Activities in the Next Period

Monitoring is expected to continue into May 2011.

Comments, Issues or Concerns

Most excavations are at too shallow a depth to affect paleontologically sensitive sediment.

**CONDITION OF CERTIFICATION
COMPLIANCE-5
Compliance Matrix**

**Russell City Energy Center
Monthly Compliance Report #9
April 2011**

RUSSELL CITY ENERGY CENTER COMPLIANCE MATRIX

CONDITION	NO.	Sort Code	CBO	PERIODIC REPORTS	Description of Project Owner Responsibilities (Conditions of Certification)	Verification/Action/Submittal Required by Project Owner	Timeframe	Days	Date Due to CEC CPM	Lead Respons. Party	Lead Person	Internal Start Date	Targeted Internal Finish Date	Date sent to CEC, CBO or agency	CITS Log Number	CEC Status
AIR QUALITY																
AQ	SC03	PRE-OP		MCR	The AQCMM shall submit documentation to the CPM in each Monthly Compliance Report (MCR) that demonstrates compliance with the following mitigation measures for the purposes of preventing all fugitive dust plumes from leaving the Project.	The project owner shall provide to the CPM a MCR.										Ongoing
AQ	SC04	PRE-OP		MCR	The AQCMM or an AQCMM Delegate shall monitor all construction activities for visible dust plumes.	The project owner shall provide to the CPM a MCR.										Ongoing
AQ	SC05	PRE-OP		MCR	The AQCMM shall submit to the CPM in the MCR, a construction mitigation report that demonstrates compliance with the following mitigation measures for the purposes of controlling diesel construction-related emissions.	The project owner shall provide to the CPM a MCR.										Ongoing
AQ	SC06	OP			The project owner shall provide the CPM copies of all District issued Authority-to-Construct (ATC) and Permit-to-Operate (PTO) for the facility and any modifications proposed by the project owner to any project air permit for review and approval.	The project owner shall submit any ATC, PTO, and any proposed air permit modification to the CPM within five (5) working days of its submittal either by 1) the project owner to an agency, or 2) receipt of proposed modifications from an agency.										Ongoing
AQ	SC07a	OP		QCR	The facility's emissions shall not exceed 1,225 lbs of NOx per day during the June 1 to September 30 periods. In addition, NOx emissions in excess of 848 lbs per calendar day shall be mitigated through the surrender of emission reduction credits (ERCs). The amount of credits to be surrendered shall be the difference between 848 lbs per day and the actual daily emissions.	As part of the quarterly compliance reports as required by AQ-19, the project owner shall include information on the date, time, and duration of any violation of this permit condition.										Not Started
AQ	SC07b	OP		ACR		As part of the annual compliance reports as required by AQ-19, the project owner shall include information on the date, time, and duration of any violation of this permit condition.										Not Started
AQ	SC08a	OP		QCR	Turbine hot/warm start-up NOx emissions shall not exceed 125 pounds per start-up event.	As part of the quarterly compliance reports as required by AQ-19, the project owner shall include information on the date, time, and duration of any violation of this permit condition.										Not Started
AQ	SC08b	OP		ACR		As part of the annual compliance reports as required by AQ-19, the project owner shall include information on the date, time, and duration of any violation of this permit condition.										Not Started
AQ	SC09a	OP		QCR	The project owner shall not operate both gas turbines (S-1 and S-3) simultaneously in start-up mode.	As part of the quarterly and annual compliance reports as required by AQ-19, the project owner shall include information on the date, time, and duration of any violation of this permit condition.										Not Started
AQ	SC09b	OP		ACR		As part of the annual compliance reports as required by AQ-19, the project owner shall include information on the date, time, and duration of any violation of this permit condition.										Not Started
AQ	SC15	OP		ACR	The owner/operator shall not operate S-6 Fire pump Diesel Engine for testing to demonstrate compliance with a District, State or Federal emission limit, or for reliability-related activities (maintenance and other testing, but excluding emission testing) simultaneously with the operation of either gas turbine (S-1 or S-3) in start-up mode.	As part of the quarterly and annual compliance reports as required by AQ-19, the project owner shall include information on the date, time, and duration of any violation of this permit condition.										Not Started

RUSSELL CITY ENERGY CENTER COMPLIANCE MATRIX

CONDITION	NO.	Sort Code	CBO	PERIODIC REPORTS	Description of Project Owner Responsibilities (Conditions of Certification)	Verification/Action/Submittal Required by Project Owner	Timeframe	Days	Date Due to CEC CPM	Lead Respons. Party	Lead Person	Internal Start Date	Targeted Internal Finish Date	Date sent to CEC, CBO or agency	CITS Log Number	CEC Status
AQ	SC16	OP		ACR	The owner/operator shall limit the operation of S-6 Fire pump Diesel Engine to no more than 30 minutes per hour for reliability-related activities (maintenance and other testing, but excluding emission testing or emergency operation).	As part of the quarterly and annual compliance reports as required by AQ-19, the project owner shall include information on the date time and duration of any violation of this permit condition.										Not Started
CONDITIONS FOR THE COMMISSIONING PERIOD																
AQ	1	PRE-OP		MCR	The owner/operator of the RCEC shall minimize emissions of carbon monoxide and nitrogen oxides from S-1 & S-3 gas turbines and S-2 & S-4 Heat Recovery Steam Generators to the maximum extent possible during the commissioning period.	The project owner shall submit MCR to CPM specifying how this condition is being complied with.										Not Started
AQ	2	PRE-OP		MCR	At the earliest feasible opportunity in accordance with the recommendations of the equipment manufacturers and the construction contractor, the owner/operator shall tune the S-1 & S-3 gas turbines combustors and S-2 & S-4 HRSGs duct burners to minimize the emissions of carbon monoxide and nitrogen oxides.	The project owner shall submit MCR to CPM specifying how this condition is being complied with.										Not Started
AQ	3	PRE-OP		MCR	At the earliest feasible opportunity in accordance with the recommendations of the equipment manufacturers and the construction contractor, owner/operator shall install, adjust, and operate the A-2 & A-4 Oxidation Catalysts and A-1 & A-3 SCR Systems, to minimize the emissions of carbon monoxide and nitrogen oxides from S-1 & S-3 gas turbines and S-2 & S-4 HRSGs.	The project owner shall submit MCR to CPM specifying how this condition is being complied with.										Not Started
AQ	4	PRE-OP		MCR	The owner/operator of the RCEC shall submit a plan to the District Engineering Division and the CPM at least four weeks prior to first firing of S-1 & S-3 gas turbines describing the procedures to be followed during the commissioning of the gas turbines, HRSGs, and steam turbines.	The project owner shall submit MCR to CPM specifying how this condition is being complied with.										Not Started
AQ	5	PRE-OP		MCR	During the commissioning period, the owner/operator of the RCEC shall demonstrate compliance with AQ-7, AQ-8, AQ-9, and AQ-10, through the use of properly operated and maintained continuous emission monitors and data recorders for firing hours, fuel flow rates, stack gas nitrogen oxide emission concentrations, stack gas carbon monoxide emission concentrations, and stack gas oxygen concentrations.	The project owner shall submit MCR to CPM specifying how this condition is being complied with.										Not Started
AQ	6	PRE-OP		MCR	The owner/operator shall install, calibrate, and operate the District-approved continuous monitors specified in AQ-5 prior to first firing of the gas turbines (S-1 & S-3) and HRSGs (S-2 & S-4). After first firing of the turbines, the owner/operator shall adjust the detection range of these continuous emission monitors as necessary to accurately measure the resulting range of CO and NOx emission concentrations.	The project owner shall submit MCR to CPM specifying how this condition is being complied with. In addition, the project owner shall provide evidence of the District's approval of the emission monitoring system to the CPM prior to first firing of the gas turbines.										Not Started
AQ	7	PRE-OP		MCR	The owner/operator shall not fire the S-1 gas turbine and S-2 HRSG without abatement of nitrogen oxide emissions by A-1 SCR System and/or abatement of carbon monoxide emissions by A-2 Oxidation Catalyst for more than 300 hours during the commissioning period.	The project owner shall submit MCR to CPM specifying how this condition is being complied with.										Not Started

RUSSELL CITY ENERGY CENTER COMPLIANCE MATRIX

CONDITION	NO.	Sort Code	CBO	PERIODIC REPORTS	Description of Project Owner Responsibilities (Conditions of Certification)	Verification/Action/Submittal Required by Project Owner	Timeframe	Days	Date Due to CEC CPM	Lead Respons. Party	Lead Person	Internal Start Date	Targeted Internal Finish Date	Date sent to CEC, CBO or agency	CITS Log Number	CEC Status
AQ	8	PRE-OP		MCR	The owner/operator shall not fire the S-3 gas turbine and S-4 HRSG without abatement of nitrogen oxide emissions by A-3 SCR System and/or abatement of carbon monoxide emissions by A-4 Oxidation Catalyst for more than 300 hours during the commissioning period.	The project owner shall submit MCR to CPM specifying how this condition is being complied with.										Not Started
AQ	9	PRE-OP		MCR	The total mass emissions of nitrogen oxides, carbon monoxide, precursor organic compounds, PM10, and sulfur dioxide that are emitted by the gas turbines (S-1 & S-3), HRSGs (S-2 & S-4) and S-6 Fire Pump Diesel Engine during the commissioning period shall accrue towards the consecutive twelve-month emission limitations specified in AQ-23.	The project owner shall submit MCR to CPM specifying how this condition is being complied with.										Not Started
AQ	10	PRE-OP		MCR	The owner/operator shall not operate the gas turbines (S-1 & S-3) and HRSGs (S-2 & S-4) in a manner such that the combined pollutant emissions from these sources will exceed the following limits during the commissioning period. These emission limits shall include emissions resulting from the start-up and shutdown of the gas turbines (S-1 & S-3).	The project owner shall submit MCR to CPM specifying how this condition is being complied with.										Not Started
AQ	11	OP			No less than 90 days after start-up, the owner/operator shall conduct District and Energy Commission approved source tests using certified continuous emission monitors to determine compliance with the emission limitations specified in AQ-19.	No later than 30 working days before commencement of source tests, the project owner shall submit to the District and CPM a detailed source test plan designed to satisfy the requirements of this condition.	Before commencement of source tests	30								Not Started
CONDITIONS FOR THE GAS TURBINES (S-1 & S-3) AND THE HRSGS (S-2 & S-4)																
AQ	12	OP		QCR	The owner/operator shall fire the gas turbines (S-1 & S-3) and HRSG duct burners (S-2 & S-4) exclusively on PUC-regulated natural gas with a maximum sulfur content of 1 grain per 100 standard cubic feet. To demonstrate compliance with this limit, the operator of S-1 through S-4 shall sample and analyze the gas from each supply source at least monthly to determine the sulfur content of the gas.	The project owner shall complete, on a monthly basis, a laboratory analysis showing the sulfur content of natural gas being burned at the facility. The sulfur analysis reports shall be incorporated into the quarterly compliance reports.										Not Started
AQ	13a	OP		QCR	The owner/operator shall not operate the units such that the combined heat input rate to each power train consisting of a gas turbine and its associated HRSG (S-1 & S-2 and S-3 & S-4) exceeds 2,238.6 MM BTU (HHV) per hour. (PSD for NOx)	As part of the quarterly compliance reports, the project owner shall include information on the date, time, and duration of any violation of this permit condition.										Not Started
AQ	13b	OP		ACR		As part of the annual compliance reports, the project owner shall include information on the date, time, and duration of any violation of this permit condition.										Not Started
AQ	14a	OP		QCR	The owner/operator shall not operate the units such that the combined heat input rate to each power train consisting of a gas turbine and its associated HRSG (S-1 & S-2 and S-3 & S-4) exceeds 53,726 MM BTU (HHV) per day. (PSD for PM10)	As part of the quarterly compliance reports, the project owner shall include information on the date, time, and duration of any violation of this permit condition.										Not Started
AQ	14b	OP		ACR		As part of the annual compliance reports, the project owner shall include information on the date, time, and duration of any violation of this permit condition.										Not Started
AQ	15a	OP		QCR	The owner/operator shall not operate the units such that the combined cumulative heat input rate for the gas turbines (S-1 & S-3) and the HRSGs (S-2 & S-4) exceeds 35,708,858 MM BTU (HHV) per year. (Offsets)	As part of the quarterly compliance reports, the project owner shall include information on the date, time, and duration of any violation of this permit condition.										Not Started

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CONDITION	NO.	Sort Code	CBO	PERIODIC REPORTS	Description of Project Owner Responsibilities (Conditions of Certification)	Verification/Action/Submittal Required by Project Owner	Timeframe	Days	Date Due to CEC CPM	Lead Respons. Party	Lead Person	Internal Start Date	Targeted Internal Finish Date	Date sent to CEC, CBO or agency	CITS Log Number	CEC Status
AQ	15b	OP		ACR		As part of the annual compliance reports, the project owner shall include information on the date, time, and duration of any violation of this permit condition.										Not Started
AQ	16a	OP		QCR	The owner/operator shall not fire the HRSG duct burners (S-2 & S-4) unless its associated gas turbine (S-1 & S-3, respectively) is in operation. (BACT for NOx)	As part of the quarterly compliance reports, the project owner shall include information on the date, time, and duration of any violation of this permit condition.										Not Started
AQ	16b	OP		ACR		As part of the annual compliance reports, the project owner shall include information on the date, time, and duration of any violation of this permit condition.										Not Started
AQ	17a	OP		QCR	The owner/operator shall ensure that the S-1 gas turbine and S-2 HRSG are abated by the properly operated and properly maintained A-1 SCR system and A-2 oxidation catalyst system whenever fuel is combusted at those sources and the A-1 SCR catalyst bed has reached minimum operating temperature. (BACT for NOx, POC and CO)	As part of the quarterly compliance reports, the project owner shall provide information on any major problem in the operation of the oxidizing catalyst and SCR Systems for the gas turbines and HRSGs. The information shall include, at a minimum, the date and description of the problem and the steps taken to resolve the problem.										Not Started
AQ	17b	OP		ACR		As part of the annual compliance reports, the project owner shall provide information on any major problem in the operation of the oxidizing catalyst and SCR Systems for the gas turbines and HRSGs. The information shall include, at a minimum, the date and description of the problem and the steps taken to resolve the problem.										Not Started
AQ	18a	OP		QCR	The owner/operator shall ensure that the S-3 gas turbine and S-4 HRSG are abated by the properly operated and properly maintained A-3 SCR System and A-4 oxidation catalyst system whenever fuel is combusted at those sources and the A-3 SCR catalyst bed has reached minimum operating temperature. (BACT for NOx, POC and CO)	As part of the quarterly compliance reports, the project owner shall provide information on any major problem in the operation of the oxidizing catalyst and SCR Systems for the gas turbines and HRSGs. The information shall include, at a minimum, the date and description of the problem and the steps taken to resolve the problem.										Not Started
AQ	18b	OP		ACR		As part of the annual compliance reports, the project owner shall provide information on any major problem in the operation of the oxidizing catalyst and SCR Systems for the gas turbines and HRSGs. The information shall include, at a minimum, the date and description of the problem and the steps taken to resolve the problem.										Not Started
AQ	19	OP		QCR	The owner/operator shall ensure that the gas turbines (S-1 & S-3) and HRSGs (S-2 & S-4) comply with requirements (a) through (h) under all operating scenarios, including duct burner firing mode. Requirements (a) through (h) do not apply during a gas turbine start-up, combustor tuning operation or shutdown. (BACT, PSD, and Regulation 2, Rule 5)	The project owner shall submit to the District and CPM, quarterly reports for the proceeding calendar quarter within 30 days from the end of the quarter. The report for the fourth quarter can be an annual compliance summary for the preceding year.										Not Started
AQ	19b	OP		ACR		The report for the fourth quarter can be an annual compliance summary for the preceding year.										Not Started
AQ	20a	OP		QCR	The owner/operator shall ensure that the regulated air pollutant mass emission rates from each of the gas turbines (S-1 & S-3) during a start-up does not exceed the limits established below. (PSD)	The project owner shall submit to the District and CPM the quarterly compliance reports as required by AQ-19.										Not Started
AQ	20b	OP		ACR		The project owner shall submit to the District and CPM the annual compliance reports as required by AQ-19.										Not Started

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AQ	21a	OP		QCR	The owner/operator shall not perform combustor tuning on gas turbines more than once every rolling 365 day period for each S-1 and S-3. The owner/operator shall notify the District no later than 7 days prior to combustor tuning activity. (Offsets, Cumulative Emissions)	The project owner shall submit to the District and CPM the quarterly compliance reports as required by AQ-19.										Not Started
AQ	21b	OP		ACR		The project owner shall submit to the District and CPM the annual compliance reports as required by AQ-19.										Not Started
AQ	22a	OP		QCR	The owner/operator shall not allow total combined emissions from the gas turbines and HRSGs (S-1, S-2, S-3 & S-4), S-5 Cooling Tower, and S-6 Fire Pump Diesel Engine, including emissions generated during gas turbine start-ups, combustor tuning, and shutdowns to exceed the noted limits during any calendar day.	The project owner shall submit to the District and CPM the quarterly compliance reports as required by AQ-19.										Not Started
AQ	22b	OP		ACR		The project owner shall submit to the District and CPM the annual compliance reports as required by AQ-19.										Not Started
AQ	23a	OP		QCR	The owner/operator shall not allow cumulative combined emissions from the gas turbines and HRSGs (S-1, S-2, S-3 & S-4), S-5 Cooling Tower, and S-6 Fire Pump Diesel Engine, including emissions generated during gas turbine start-ups, combustor tuning, and shutdowns to exceed the noted limits during any consecutive twelve-month period.	The project owner shall submit to the District and CPM the quarterly compliance reports as required by AQ-19.										Not Started
AQ	23b	OP		ACR		The project owner shall submit to the District and CPM the annual compliance reports as required by AQ-19.										Not Started
AQ	24a	OP		QCR	The owner/operator shall not allow sulfuric acid emissions (SAM) from stacks P-1 and P-2 combined to exceed 7 tons in any consecutive 12 month period. (Basis: PSD)	The project owner shall submit to the District and CPM the quarterly compliance reports as required by AQ-19.										Not Started
AQ	24b	OP		ACR		The project owner shall submit to the District and CPM the annual compliance reports as required by AQ-19.										Not Started
AQ	25a	OP		QCR	The owner/operator shall not allow the maximum projected annual toxic air contaminant emissions (per AQ-28) from the gas turbines and HRSGs (S-1, S-2, S-3 & S-4) combined to exceed the noted limits.	The project owner shall submit to the District and CPM the quarterly compliance reports as required by AQ-19.										Not Started
AQ	25b	OP		ACR		The project owner shall submit to the District and CPM the annual compliance reports as required by AQ-19.										Not Started
AQ	26	PRE-OP			The owner/operator shall demonstrate compliance with AQ-13 through AQ-16, AQ-19(a) through (d), AQ-20, AQ-22(a) and (b), AQ-23(a) and (b) by using properly operated and maintained continuous monitors (during all hours of operation including gas turbine start-up, combustor tuning, and shutdown periods) for all of the noted parameters.	At least 30 days before first fire, the project owner shall submit to the CPM a plan on how the measurements and recordings required by this condition will be performed.	Before first fire	30								Not Started
AQ	27a	OP		QCR	To demonstrate compliance with conditions AQ-19(f) thru (h), AQ-22(c) thru (e), and AQ-23(c) thru (e), the owner/operator shall calculate and record on a daily basis, the Precursor Organic Compound (POC) mass emissions, Fine Particulate Matter (PM10) mass emissions (including condensable particulate matter), and Sulfur Dioxide (SO2) mass emissions from each power train.	The project owner shall submit to the District and CPM the quarterly compliance reports as required by AQ-19.										Not Started
AQ	27b	OP		ACR		The project owner shall submit to the District and CPM the annual compliance reports as required by AQ-19.										Not Started

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CONDITION	NO.	Sort Code	CBO	PERIODIC REPORTS	Description of Project Owner Responsibilities (Conditions of Certification)	Verification/Action/Submittal Required by Project Owner	Timeframe	Days	Date Due to CEC CPM	Lead Respons. Party	Lead Person	Internal Start Date	Targeted Internal Finish Date	Date sent to CEC, CBO or agency	CITS Log Number	CEC Status
AQ	28a	OP		QCR	To demonstrate compliance with AQ-25, the owner/operator shall calculate and record on an annual basis the maximum projected annual emissions of: Formaldehyde, Benzene, and Specified PAH's.	The project owner shall submit to the District and CPM the quarterly compliance reports as required by AQ-19.										Not Started
AQ	28b	OP		ACR		The project owner shall submit to the District and CPM the annual compliance reports as required by AQ-19.										Not Started
AQ	29a	OP			Within 90 days of start-up of the RCEC, the owner/operator shall conduct a District-approved source test on exhaust point P-1 or P-2 to determine the corrected ammonia (NH3) emission concentration to determine compliance with AQ-19(e).	The project owner shall notify the District and the CPM within seven (7) working days before the execution of the source tests required in this condition.	Before execution of source tests	7								Not Started
AQ	29b	OP				Source test results shall be submitted to the District and to the CPM within sixty (60) days of the date of the tests.	Test date	60								Not Started
AQ	30a	OP			Within 90 days of start-up of the RCEC and on an annual basis thereafter, the owner/operator shall conduct a District-approved source test on exhaust points P-1 and P-2 while each gas turbine and associated Heat Recovery Steam Generator are operating at maximum load to determine compliance with AQ-19(a),(b),(c),(d),(f),(g), and (h) and while each gas turbine and associated Heat Recovery Steam Generator are operating at minimum load to determine compliance with AQ-19(c) and (d), and to verify the accuracy of the continuous emission monitors required in AQ-26	The project owner shall notify the District and the CPM within seven (7) working days before the execution of the source tests required in this condition.	Before execution of source tests	7								Not Started
AQ	30b	OP				Source test results shall be submitted to the District and to the CPM within sixty (60) days of the date of the tests.	Test date	60								Not Started
AQ	31a	OP			The owner/operator shall obtain approval for all source test procedures from the District's Source Test Section and the CPM prior to conducting any tests. The owner/operator shall comply with all applicable testing requirements for continuous emission monitors as specified in Volume V of the District's Manual of Procedures. The owner/operator shall notify the District's Source Test Section and the CPM in writing of the source test protocols and projected test dates at least 7 days prior to the testing date(s).	Approval of the source test procedures, as required in AQ-31, and the source test reports shall be deemed as verification for this condition. The project owner shall notify the District and the CPM within seven (7) working days before the execution of the source tests required in this condition.	Before execution of source tests	7								Not Started
AQ	31b	OP				Source test results shall be submitted to the District and to the CPM within sixty (60) days of the date of the tests.	Test date	60								Not Started
AQ	32a	OP			Within 90 days of start-up of the RCEC and on a biennial basis (once every two years) thereafter, the owner/operator shall conduct a District-approved source test on exhaust point P-1 or P-2 while the gas turbine and associated Heat Recovery Steam Generator are operating at maximum allowable operating rates to demonstrate compliance with AQ-25.	Approval of the source test procedures, as required in AQ-31, and the source test reports shall be deemed as verification for this condition. The project owner shall notify the District and the CPM within seven (7) working days before the execution of the source tests required in this condition.	Before execution of source tests	7								Not Started
AQ	32b	OP				Source test results shall be submitted to the District and to the CPM within sixty (60) days of the date of the tests.	Test date	60								Not Started

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AQ	33a	OP			The owner/operator shall calculate the SAM emission rate using the total heat input for the sources and the highest results of any source testing conducted pursuant to AQ-30. If this SAM mass emission limit of AQ-24 is exceeded, the owner/operator must utilize air dispersion modeling to determine the impact (in µg/m3) of the sulfuric acid mist emissions pursuant to Regulation 2-2-306. (PSD)	Approval of the source test procedures, as required in AQ-31, and the source test reports shall be deemed as verification for this condition. The project owner shall notify the District and the CPM within seven (7) working days before the execution of the source tests required in this condition.	Before execution of source tests	7								Not Started
AQ	33b	OP				Source test results shall be submitted to the District and to the CPM within sixty (60) days of the date of the tests.	Test date	60								Not Started
AQ	34a	OP			Within 90 days of start-up of the RCEC and on a semi-annual basis (twice per year) thereafter, the owner/operator shall conduct a District-approved source test on exhaust points P-1 and P-2 while each gas turbine and HRSG duct burner is operating at maximum heat input rates to demonstrate compliance with the SAM emission rates specified in AQ-24.	Approval of the source test procedures, as required in AQ-31, and the source test reports shall be deemed as verification for this condition. The project owner shall notify the District and the CPM within seven (7) working days before the execution of the source tests required in this condition.	Before execution of source tests	7								Not Started
AQ	34b	OP				Source test results shall be submitted to the District and to the CPM within sixty (60) days of the date of the tests.	Test date	60								Not Started
AQ	35	OP			The owner/operator of the RCEC shall submit all reports (including, but not limited to monthly CEM reports, monitor breakdown reports, emission excess reports, equipment breakdown reports, etc.) as required by District Rules or Regulations and in accordance with all procedures and time limits specified in the Rule, Regulation, Manual of Procedures, or Enforcement Division Policies & Procedures Manual. (Regulation 2-6-502)	The project owner shall submit to the District and CPM the reports as required by procedures and time limits specified in the Rule, Regulation, Manual of Procedures, or Enforcement Division Policies & Procedures Manual.	As required									Not Started
AQ	36	OP			The owner/operator of the RCEC shall maintain all records and reports on site for a minimum of 5 years. These records shall include but are not limited to: continuous monitoring records (firing hours, fuel flows, emission rates, monitor excesses, breakdowns, etc.), source test and analytical records, natural gas sulfur content analysis results, emission calculation records, records of plant upsets and related incidents. The owner/operator shall make all records and reports available to District and the CPM staff upon request. (Regulation 2-6-501)	During site inspection, the project owner shall make all records and reports available to the District, ARB, EPA or CEC staff.	Open									Not Started
AQ	37a	OP		QCR	The owner/operator of the RCEC shall notify the District and the CPM of any violations of these permit conditions. Notification shall be submitted in a timely manner, in accordance with all applicable District Rules, Regulations, and the Manual of Procedures. Notwithstanding the notification and reporting requirements given in any District Rule, Regulation, or the Manual of Procedures, the owner/operator shall submit written notification (facsimile is acceptable) to the Enforcement Division within 96 hours of the violation of any permit condition. (Regulation 2-1-403)	Submittal of these notifications as required by this condition is the verification of these permit conditions. In addition, as part of the quarterly compliance reports of AQ-19, the project owner shall include information on the dates when these violations occurred and when the project owner notified the District and the CPM.										Not Started

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CONDITION	NO.	Sort Code	CBO	PERIODIC REPORTS	Description of Project Owner Responsibilities (Conditions of Certification)	Verification/Action/Submittal Required by Project Owner	Timeframe	Days	Date Due to CEC CPM	Lead Respons. Party	Lead Person	Internal Start Date	Targeted Internal Finish Date	Date sent to CEC, CBO or agency	CITS Log Number	CEC Status
AQ	37b	OP		ACR		Submittal of these notifications as required by this condition is the verification of these permit conditions. In addition, as part of the annual compliance reports of AQ 19, the project owner shall include information on the dates when these violations occurred and when the project owner notified the District and the CPM.										Not Started
AQ	38	CONS			The owner/operator shall ensure that the stack height of emission points P-1 and P-2 is each at least 145 feet above grade level at the stack base. (PSD, Regulation 2-5)	At least 120 days prior to construction of the turbine stacks, the project owner shall provide the District and CPM an "approved for construction" drawing showing the appropriate stack height and location of sampling ports and platforms. The project owner shall make the site available to the District, EPA and CEC staff for inspection.	Prior to construction	120								Not Started
AQ	39	CONS			The owner/operator of RCEC shall provide adequate stack sampling ports and platforms to enable the performance of source testing. The location and configuration of the stack sampling ports shall comply with the District Manual of Procedures, Volume IV, Source Test Policy and Procedures, and shall be subject to BAAQMD review and approval. (Regulation 1-501)	At least 120 days prior to construction of the turbine stacks, the project owner shall provide the District and CPM an "approved for construction" drawing showing the appropriate stack height and location of sampling ports and platforms. The project owner shall make the site available to the District, EPA and CEC staff for inspection.	Prior to construction	120								Not Started
AQ	40	PRE-OP			Within 180 days of the issuance of the Authority to Construct for the RCEC, the owner/operator shall contact the BAAQMD Technical Services Division regarding requirements for the continuous emission monitors, sampling ports, platforms, and source tests required by AQ-29, 30, 32, 34, and 43.	Compliance with this condition is the verification of this permit condition.	Issuance of ATC	180								Not Started
AQ	41	OP			Pursuant to BAAQMD Regulation 2, Rule 6, section 404.1, the owner/operator of the RCEC shall submit an application to the BAAQMD for a major facility review permit within 12 months of completing construction as demonstrated by the first firing of any gas turbine or HRSG duct burner. (Regulation 2-6-404.1)	The project owner shall submit to the CPM copies of the Federal (Title IV) Acid Rain and (Title V) Operating Permit within thirty (30) days after they are issued by the District.	After issued by District	30								Not Started
AQ	42	OP			Pursuant to 40 CFR Part 72.30(b)(2)(ii) of the Federal Acid Rain Program, the owner/operator of the Russell City Energy Center shall submit an application for a Title IV operating permit to the BAAQMD at least 24 months before operation of any of the gas turbines (S-1, S-3, S-5, or S-7) or HRSGs (S-2, S-4, S-6, or S-8). (Regulation 2, Rule 7)	The project owner shall submit to the CPM copies of the Federal (Title IV) Acid Rain and (Title V) Operating Permit within thirty (30) days after they are issued by the District.	After issued by District	30								Not Started
AQ	43	PRE-OP			The owner/operator shall ensure that the Russell City Energy Center complies with the continuous emission monitoring requirements of 40 CFR Part 75. (Regulation 2, Rule 7)	At least sixty (60) days prior to the installation of the CEMS, the project owner shall seek approval from the District for an emission monitoring plan.	Prior to installation of CEMS	60								Not Started

PERMIT CONDITIONS FOR COOLING TOWERS

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AQ	44	CONS			The owner/operator shall properly install and maintain the S-5 cooling tower to minimize drift losses. The owner/operator shall equip the cooling tower with high-efficiency mist eliminators with a maximum guaranteed drift rate of 0.0005%. The maximum total dissolved solids (TDS) measured at the base of the cooling towers or at the point of return to the wastewater facility shall not be higher than 8,000 ppmw (mg/l). The owner/operator shall sample and test the cooling tower water at least once per day to verify compliance with this TDS limit (PSD).	At least 120 days prior to construction of the cooling tower, the project owner shall provide the District and CPM an "approved for construction" drawing and specifications for the cooling tower and the high-efficiency mist eliminator.	Prior to construction	120								Not Started
AQ	45a	OP		QCR	The owner/operator shall perform a visual inspection of the cooling tower drift eliminators at least once per calendar year, and repair or replace any drift eliminator components which are broken or missing.	The project owner shall submit to the District and CPM the quarterly compliance reports as required by AQ-19.										Not Started
AQ	45b	OP		ACR		The project owner shall submit to the District and CPM the annual compliance reports as required by AQ-19.										Not Started
PERMIT CONDITIONS FOR S-6 FIRE PUMP DIESEL ENGINE																
AQ	46a			QCR	The owner/operator shall not operate S-6 Fire Pump Diesel Engine more than 50 hours per year for reliability-related activities. ("Stationary Diesel Engine ATCM" section 93115, title 17, CA Code of Regulations, subsection (e)(2)(A)(3) or (e)(2)(B)(3), offsets)	The project owner shall submit to the District and CPM the quarterly compliance reports as required by AQ-19.										Not Started
AQ	46b			ACR		The project owner shall submit to the District and CPM the annual compliance reports as required by AQ-19.										Not Started
AQ	47a			QCR	The owner/operator shall operate S-6 Fire Pump Diesel Engine only for the following purposes: to mitigate emergency conditions, for emission testing to demonstrate compliance with a District, State or Federal emission limit, or for reliability-related activities (maintenance and other testing, but excluding emission testing). Operating hours while mitigating emergency conditions or while emission testing to show compliance with District, State or Federal emission limits is not limited.	The project owner shall submit to the District and CPM the quarterly compliance reports as required by AQ-19.										Not Started
AQ	47b			ACR		The project owner shall submit to the District and CPM the annual compliance reports as required by AQ-19.										Not Started
AQ	48a			QCR	The owner/operator shall operate S-6 Fire Pump Diesel Engine only when a non-resettable totalizing meter (with a minimum display capability of 9,999 hours) that measures the hours of operation for the engine is installed, operated and properly maintained. ("Stationary Diesel Engine ATCM" section 93115, title 17, CA Code of Regulations, subsection (e)(4)(G)(1), cumulative increase)	The project owner shall submit to the District and CPM the quarterly compliance reports as required by AQ-19.										Not Started
AQ	48b			ACR		The project owner shall submit to the District and CPM the annual compliance reports as required by AQ-19.										Not Started
AQ	49				The owner/operator shall maintain the following monthly records in a District-approved log for at least 60 months from the date of entry.	During site inspection, the project owner shall make all records and reports available to the District, ARB, EPA or CEC staff.	Open									Not Started
BIOLOGICAL RESOURCES																
DESIGNATED BIOLOGIST SELECTION																

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DESIGNATED BIOLOGIST DUTIES																	
BIO	2a	OP		MCR	The Designated Biologist shall perform the noted during any site (or related facilities) mobilization, ground disturbance, grading, construction, operation, and closure activities	The Designated Biologist shall maintain written records of the tasks described above, and summaries of these records shall be submitted in the Monthly Compliance Reports.											Ongoing
BIO	2b	OP		ACR		During project operation, the Designated Biologist shall submit record summaries in the Annual Compliance Report.											Not Started
DESIGNATED BIOLOGIST AUTHORITY																	
BIO	3	CONS			The project owner's Construction/Operation Manager shall act on the advice of the Designated Biologist to ensure conformance with the biological resources conditions of certification.	The Designated Biologist must notify the CPM immediately (and no later than the following morning of the incident, or Monday morning in the case of a weekend) of any non-compliance or a halt of any site mobilization, ground disturbance, grading, construction, and operation activities. The project owner shall notify the CPM of the circumstances and actions being taken to resolve the problem.	During construction										Ongoing
BIOLOGICAL RESOURCES MITIGATION IMPLEMENTATION AND MONITORING PLAN																	
BIO	4b	PRE-OP				Within thirty (30) days after completion of project construction, the project owner shall provide to the CPM for review and approval: a written report identifying which items of the BRMIMP have been completed, a summary of all modifications to mitigation measures made during the project's construction phase, and which mitigation and monitoring plan items are still outstanding.	After completion of construction	30									Not Started
WORKER ENVIRONMENTAL AWARENESS PROGRAM																	
BIO	5b	PRE-OP		MCR		The project owner shall state in the Monthly Compliance Report the number of persons who have completed the training in the prior month and keep record of all persons who have completed the training to date. The signed statements for the construction phase shall be kept on file by the project owner and made available for examination by the CPM for a period of at least six months after the start of commercial operation.											Ongoing
FACILITY CLOSURE																	
BIO	11	OP			The project owner will incorporate into the planned permanent or unexpected permanent closure plan measures that address the local biological resources. The biological resource facility closure measures will also be incorporated into the project Biological Resources Mitigation Implementation and Monitoring Plan.	At least 12 months (or a mutually agreed upon time) prior to the commencement of closure activities, the project owner shall address all biological resource-related issues associated with facility closure in a Biological Resources Element. The Biological Resources Element will be incorporated into the Facility Closure Plan, and include a complete discussion of the local biological resources and proposed facility closure mitigation measures.	Prior to commencement of closure activities	12 mos									Not Started
CONSTRUCTION NOISE LEVELS																	
BIRD FLIGHT DIVERTERS																	

RUSSELL CITY ENERGY CENTER COMPLIANCE MATRIX

CONDITION	NO.	Sort Code	CBO	PERIODIC REPORTS	Description of Project Owner Responsibilities (Conditions of Certification)	Verification/Action/Submittal Required by Project Owner	Timeframe	Days	Date Due to CEC CPM	Lead Respons. Party	Lead Person	Internal Start Date	Targeted Internal Finish Date	Date sent to CEC, CBO or agency	CITS Log Number	CEC Status	
BIO	13	PRE-OP			Bird flight diverters will be placed on all overhead ground wires associated with the RCEC power plant.	No less than seven (7) days prior to energizing the new RCEC transmission line, the project owner will provide photographic verification to the Energy Commission CPM that bird flight diverters have been installed to manufacturer's specifications. A discussion of how the bird flight diverters will be maintained during the life of the project will be included in the project's BRMIMP.	Prior to energizing new RCEC Tline	7								Not Started	
CULTURAL RESOURCES																	
CUL	3c	CONS				The CRR shall be submitted to the CPM within 90 days after completion of ground disturbance (including landscaping) for review and approval.	After completion of ground disturbance	90									Not Started
CUL	3d	CONS				Within 10 days after CPM approval, the project owner shall provide documentation to the CPM that copies of the CRR have been provided to the curating institution (if archaeological materials were collected), the SHPO and the CHRIS.	After CPM approval	10									Ongoing
CUL	4a	CONS		MCR	The project owner shall ensure that a Worker Environmental Awareness Training for all new employees shall be conducted prior to beginning and during periods of pre-construction site mobilization, construction ground disturbance, construction grading, boring, and trenching, and construction.	At a minimum, training for new employees shall be conducted on a weekly basis. Copies of acknowledgement forms signed by trainees shall be provided in the MCR.								1/4/10	2010-0011	Ongoing	
CUL	6a	CONS			The project owner shall ensure that the CRS, alternate CRS, or monitors shall monitor ground disturbance full-time in the vicinity of the project site, linears and ground disturbance at laydown areas to ensure there are no impacts to undiscovered resources.	During the ground disturbance phases of the project, if the CRS wishes to reduce the level of monitoring occurring at the project, a letter identifying the area(s) where the CRS recommends the reduction and justifying the reductions in monitoring shall be submitted to the CPM for review and approval.	During ground disturbance										Ongoing
CUL	6b	CONS		MCR		During the ground disturbance phases of the project, the project owner shall include in the MCR to the CPM copies of the weekly summary reports prepared by the CRS regarding project-related cultural resources monitoring. Copies of daily logs shall be retained and made available for audit by the CPM as needed.											Ongoing
CUL	7a	CONS			Prior to any form of debris removal, ground clearing, or grading at the Aladdin Parcel, Tomkins parcel, Zanette Parcel, Chess Parcel, Transmission Line Route Alternative 2, and portions of Alternative 1 subject to ground disturbance, the CPM shall be informed via e-mail or other method acceptable to the CPM, that debris removal, ground clearing, or grading is about to occur.	One week prior to any form of debris removal, ground clearing or grading at the Aladdin Parcel, Tomkins parcel, Zanette Parcel, Chess Parcel, Alternative 2 transmission line route, and Alternative 1 Transmission Line Route where there may be ground disturbance, the project owner shall inform the CPM via e-mail, or another method acceptable to the CPM, that the debris removal, ground clearing, or grading will begin within one week and that the CRS, alternate CRS or CRM(s) are available to monitor.	Prior to any form of debris removal, ground clearing or grading	7									Ongoing
CUL	7b	CONS				No later than one week after completion of each cleared earth examination or survey, and prior to any additional grading or ground disturbance, a letter report identifying survey personnel and detailing the methods, procedures, location, and results of the examinations or surveys shall be provided to the CPM for review and approval.	After completion of clearing	7									Ongoing
FACILITY DESIGN																	

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GEN	1	PRE-OP	X		The project owner shall design, construct and inspect the project in accordance with the 2001 California Building Code (CBC) and all other applicable engineering LORS in effect at the time initial design plans are submitted to the CBO for review and approval.	Within 30 days after receipt of the Certificate of Occupancy, the project owner shall submit to the CPM a statement of verification, signed by the responsible design engineer, attesting that all designs, construction, installation and inspection requirements of the applicable engineering LORS and the Energy Commission Decision have been met in the area of facility design.	After receipt of Certificate of Occupancy	30								Ongoing
GEN	2b	CONS		MCR		The project owner shall provide schedule updates in the Monthly Compliance Report.										Ongoing
GEN	3a	CONS	X		The project owner shall make payments to the CBO for design review, plan check and construction inspection based upon a reasonable fee schedule to be negotiated between the project owner and the CBO.	The project owner shall make the required payments to the CBO in accordance with the agreement between the project owner and the CBO.										Ongoing
GEN	3b	CONS		MCR		The project owner shall send a copy of the CBO's receipt of payment to the CPM in the next Monthly Compliance Report indicating that the applicable fees have been paid.										Ongoing
GEN	6a		X		Prior to the start of an activity requiring special inspection, the project owner shall assign to the project, qualified and certified special inspector(s) who shall be responsible for the special inspections required by the 2001 CBC, Chapter 17, Section 1701, Special Inspections, Section, 1701.5 Type of Work (requiring special inspection), and Section 106.3.5, Inspection and observation program.	At least 15 days prior to the start of an activity requiring special inspection, the project owner shall submit to the CBO for review and approval, with a copy to the CPM, the name(s) and qualifications of the certified weld inspector(s), or other certified special inspector(s) assigned to the project to perform one or more of the duties set forth.	Prior to start of activity requiring special inspection	15								Ongoing
GEN	6b			MCR		The project owner shall also submit to the CPM a copy of the CBO's approval of the qualifications of all special inspectors in the next Monthly Compliance Report.								10/04/10 Submitted to CBO		Ongoing
GEN	7			MCR	The project owner shall keep the CBO informed regarding the status of engineering and construction. If any discrepancy in design and/or construction is discovered in any work that has undergone CBO design review and approval, the project owner shall document the discrepancy and recommend the corrective action required.	The project owner shall transmit a copy of the CBO's approval of any corrective action taken to resolve a discrepancy to the CPM in the next Monthly Compliance Report.										Ongoing
GEN	8		X	MCR	The project owner shall obtain the CBO's final approval of all completed work that has undergone CBO design review and approval. The project owner shall request the CBO to inspect the completed structure and review the submitted documents. When the work and the "as-built" and "as graded" plans conform to the approved final plans, the project owner shall notify the CPM regarding the CBO's final approval.	Within 15 days of the completion of any work, the project owner shall submit to the CBO, with a copy to the CPM in the next Monthly Compliance Report, (a) a written notice that the completed work is ready for final inspection, and (b) a signed statement that the work conforms to the final approved plans.									Ongoing	
CIVIL	2				The resident engineer shall, if appropriate, stop all earthworks and construction in the affected areas when the responsible geotechnical engineer or civil engineer experienced and knowledgeable in the practice of soils engineering identifies unforeseen adverse soil or geologic conditions.	The project owner shall notify the CPM, within five (5) days, when earthwork and construction is stopped as a result of unforeseen adverse geologic/soil conditions. Within five (5) days of the CBO's approval to resume earthwork and construction in the affected areas, the project owner shall provide to the CPM a copy of the CBO's approval.	Notify	5								Ongoing

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CIVIL	3a		X		The project owner shall perform inspections in accordance with the 2001 CBC, Chapter 1, Section 108, Inspections; Chapter 17, Section 1701.6, Continuous and Periodic Special Inspection; and Appendix Chapter 33, Section 3317, Grading Inspection.	Within five (5) days of the discovery of any discrepancies, the resident engineer shall transmit to the CBO and the CPM a Non-Conformance Report (NCR), and the proposed corrective action. Within five (5) days of resolution of the NCR, the project owner shall submit the details of the corrective action to the CBO and the CPM.	Discovery of discrepancy	5								Ongoing
CIVIL	3b			MCR		A list of NCRs, for the reporting month, shall also be included in the following Monthly Compliance Report.										Ongoing
CIVIL	4a		X		After completion of finished grading and erosion and sedimentation control and drainage facilities, the project owner shall obtain the CBO's approval of the final "as-graded" grading plans, and final "as-built" plans for the erosion and sedimentation control facilities.	Within 30 days of the completion of the erosion and sediment control mitigation and drainage facilities, the project owner shall submit to the CBO the responsible civil engineer's signed statement that the installation of the facilities and all erosion control measures were completed in accordance with the final approved combined grading plans, and that the facilities are adequate for their intended purposes.	Completion of erosion and sediment control mitigation	30								Not Started
CIVIL	4b			MCR		The project owner shall submit a copy of this report to the CPM in the next Monthly Compliance Report.										Not Started
STRUC	1		X		Prior to the start of any increment of construction of any major structure or component listed in Table 1 of Condition of Certification GEN-2, above, the project owner shall submit to the CBO for design review and approval the proposed lateral force procedures for project structures and the applicable designs, plans and drawings for project structures.	At least 30 days (or a lesser number of days mutually agreed to by the project owner and the CBO) prior to the start of any increment of construction of any structure or component listed in Table 1 of Condition of Certification GEN-2, above the project owner shall submit to the CBO, with a copy to the CPM, the responsible design engineer's signed statement that the final design plans, specifications and calculations conform with all of the requirements set forth in the Energy Commission Decision.	Prior to start of any increment of construction of any structure	30								Ongoing
STRUC	2				The project owner shall submit to the CBO the required number of sets of the noted documents related to work that has undergone CBO design review and approval.	If a discrepancy is discovered in any of the above data, the project owner shall, within five days, prepare and submit an NCR describing the nature of the discrepancies to the CBO, with a copy of the transmittal letter to the CPM.										Ongoing
STRUC	3a		X		The project owner shall submit to the CBO design changes to the final plans required by the 2001 CBC, Chapter 1, Section 106.3.2, Submittal documents, and Section 106.3.3, Information on plans and specifications, including the revised drawings, specifications, calculations, and a complete description of, and supporting rationale for, the proposed changes, and shall give the CBO prior notice of the intended filing.	On a schedule suitable to the CBO, the project owner shall notify the CBO of the intended filing of design changes, and shall submit the required number of sets of revised drawings and the required number of copies of the other above-mentioned documents to the CBO, with a copy of the transmittal letter to the CPM.									Ongoing	
STRUC	3b			MCR		The project owner shall notify the CPM, via the Monthly Compliance Report, when the CBO has approved the revised plans.										Ongoing
STRUC	4a		X		Tanks and vessels containing quantities of toxic or hazardous materials exceeding amounts specified in Chapter 3, Table 3-E of the 2001 CBC shall, at a minimum, be designed to comply with Occupancy Category 2 of the 2001 CBC.	At least 30 days (or a lesser number of days mutually agreed to by the project owner and the CBO) prior to the start of installation of the tanks or vessels containing the above specified quantities of toxic or hazardous materials, the project owner shall submit to the CBO for design review and approval final design plans, specifications, and calculations, including a copy of the signed and stamped engineer's certification.	Prior to start of installation of tanks or vessels	30								Not Started

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STRUC	4b			MCR		The project owner shall send copies of the CBO approvals of plan checks to the CPM in the following Monthly Compliance Report. The project owner shall also transmit a copy of the CBO's inspection approvals to the CPM in the Monthly Compliance Report following completion of any inspection.										Not Started
MECH	1a		X		Prior to the start of any increment of major piping or plumbing construction, the project owner shall submit, for CBO design review and approval, the proposed final design, specifications and calculations for each plant major piping and plumbing system listed in Table 1, Condition of Certification GEN 2.	At least 30 days (or a lesser number of days mutually agreed to by the project owner and the CBO) prior to the start of any increment of major piping or plumbing construction, the project owner shall submit to the CBO for design review and approval the final plans, specifications and calculations, including a copy of the signed and stamped statement from the responsible mechanical engineer certifying compliance with the applicable LORS.	Prior to start of any increment of major piping or plumbing construction	30								Not Started
MECH	1b			MCR		The project owner shall send the CPM a copy of the transmittal letter from above in the next Monthly Compliance Report and include a copy of the transmittal letter conveying the CBO's inspection approvals.										Not Started
MECH	2a		X		For all pressure vessels installed in the plant, the project owner shall submit to the CBO and California Occupational Safety and Health Administration (Cal-OSHA), prior to operation, the code certification papers and other documents required by the applicable LORS.	At least 30 days (or a lesser number of days mutually agreed to by the project owner and the CBO) prior to the start of on-site fabrication or installation of any pressure vessel, the project owner shall submit to the CBO for design review and approval, the above listed documents, including a copy of the signed and stamped engineer's certification, with a copy of the transmittal letter to the CPM.	Prior to start of on-site fabrication or installation of any pressure vessel	30								Not Started
MECH	2b			MCR		The project owner shall transmit to the CPM, in the Monthly Compliance Report following completion of any inspection, a copy of the transmittal letter conveying the CBO's and/or Cal-OSHA inspection approvals.										Not Started
MECH	3		X		Prior to the start of construction of any heating, ventilating, air conditioning (HVAC) or refrigeration system, the project owner shall submit to the CBO for design review and approval the design plans, specifications, calculations and quality control procedures for that system. Packaged HVAC systems, where used, shall be identified with the appropriate manufacturer's data sheets.	At least 30 days (or a lesser number of days mutually agreed to by the project owner and the CBO) prior to the start of construction of any HVAC or refrigeration system, the project owner shall submit to the CBO the required HVAC and refrigeration calculations, plans and specifications, including a copy of the signed and stamped statement from the responsible mechanical engineer certifying compliance with the CBC and other applicable codes, with a copy of the transmittal letter to the CPM.	Prior to start of construction of any HVAC or refrigeration system	30								Not Started
ELEC	1a		X		Prior to the start of any increment of electrical construction for electrical equipment and systems 480 volts and higher, listed below, with the exception of underground duct work and any physical layout drawings and drawings not related to code compliance and life safety, the project owner shall submit, for CBO design review and approval, the proposed final design, specifications and calculations	At least 30 days (or a lesser number of days mutually agreed to by the project owner and the CBO) prior to the start of each increment of electrical construction, the project owner shall submit to the CBO for design review and approval the above listed documents.	Prior to start of each increment of electrical construction	30						9/21/10		Ongoing

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ELEC	1b			MCR		The project owner shall include in this submittal a copy of the signed and stamped statement from the responsible electrical engineer attesting compliance with the applicable LORS, and shall send the CPM a copy of the transmittal letter in the next Monthly Compliance Report.										Ongoing
GEOLOGICAL RESOURCES																
GEO	2a				The assigned Engineering Geologist(s) shall carry out the duties required by the 2001 CBC, Appendix Chapter 33, Section 3309.4 Engineered Grading Requirement, and Section 3318.1- Final Reports.	Within 15 days after submittal of the application(s) for grading permit(s) to the CBO or other, the project Owner shall submit a signed statement to the CPM stating that the Engineering Geology Report has been submitted to the CBO as a supplement to the plans and specifications and that the recommendations contained in the report are incorporated into the plans and specifications.	After submittal of grading permit application	15								Ongoing
GEO	2b					Within 90 days following the completion of the final grading, the project Owner shall submit copies of the Final Geologic Report required by the 2001 CBC Appendix Chapter 33, Section 3318 Completion of Work, to the CBO, with a copy of the transmittal letter forwarded to the CPM.	Completion of final grading	90								Not Started
HAZARDOUS MATERIALS MANAGEMENT																
HAZ	1			ACR	The project owner shall not use any hazardous material in any quantity or strength not listed in Tables 3.5-1 and 3.5-2 of the amendment unless reviewed in advance by the Hayward Fire Department and approved in advance by the CPM.	The project owner shall provide to the Compliance Project Manager (CPM), in the Annual Compliance Report, a list of all hazardous materials contained at the facility. If any changes are requested, the project owner shall do so in writing, with a copy to the Hayward Fire Department, at least 30 days before the change is needed, to the CPM for approval.										Not Started
HAZ	2				The project owner shall provide a Risk Management Plan (RMP) and a Hazardous Materials Business Plan (HMBP), (that shall include the proposed building chemical inventory as per the UFC) to the City of Hayward Fire Department and the CPM for review at the time the RMP plan is first submitted to the U.S. Environmental Protection Agency (EPA).	At least 60 days prior to construction of hazardous materials storage facilities and control systems, the project owner shall provide the final plans (RMP and HMBP) listed above and accepted by the City of Hayward to the CPM for approval.	Prior to construction of hazmat storage facilities	60								Not Started
HAZ	3				The project owner shall develop and implement a Safety Management Plan (SMP) for delivery of ammonia and other liquid hazardous materials.	At least sixty (60) days prior to the delivery of any liquid hazardous material to the facility, the project owner shall provide a SMP as described above to the CPM for review and approval.	Prior to delivery of any liquid hazmat	60								Not Started
HAZ	4				The aqueous ammonia storage facility shall be designed and built to either the ASME Pressure Vessel Code and ANSI K61.6 or to API 620. In either case, the storage tank shall be protected by a secondary containment basin capable of holding 125 percent of the storage volume or the storage volume plus the volume associated with 24 hours of rain assuming the 25-year storm, and shall be covered so that only drain holes or spaces or vents are open to the atmosphere.	At least sixty (60) days prior to delivery of aqueous ammonia to the facility, the project owner shall submit final design drawings and specifications for the ammonia storage tank, the tanker truck transfer pad, and secondary containment basin(s) to the CPM for review and approval.	Prior to delivery of aqueous ammonia	60								Not Started

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HAZ	5				The project owner shall ensure that no combustible or flammable material is stored, used, or transported within 50 feet of the sulfuric acid tank.	At least sixty (60) days prior to receipt of sulfuric acid on-site, the project owner shall provide to the CPM for review and approval copies of the facility design drawings showing the location of the sulfuric acid storage tank and the location of any tanks, drums, or piping containing any combustible or flammable material and the route by which such materials will be transported through the facility.	Prior to receipt of sulfuric acid on-site	60								Not Started
HAZ	6				The project owner shall direct all vendors delivering aqueous ammonia to the site to use only tanker truck transport vehicles, which meet or exceed the specifications of DOT Code MC-307.	At least sixty (60) days prior to receipt of aqueous ammonia on site, the project owner shall submit copies of the notification letter to supply vendors indicating the transport vehicle specifications to the CPM for review and approval.	Prior to receipt of aqueous ammonia	60								Not Started
HAZ	7				The project owner shall direct all vendors delivering any hazardous material to the site to use only the route approved by the CPM (SR92 to Clawiter to Depot Road to the facility).	At least sixty (60) days prior to receipt of any hazardous materials on site, the project owner shall submit to the CPM for review and approval, a copy of the letter to be mailed to the vendors. The letter shall state the required transportation route limitation.	Prior to receipt of any hazmat	60								Not Started
HAZ	8				The project owner shall ensure that the portion of the natural gas pipeline owned by the project undergo a complete design review and detailed inspection 30 years after initial installation and each 5 years thereafter.	At least thirty days prior to the initial flow of gas in the pipeline, the project owner shall provide a detailed plan to accomplish a full and comprehensive pipeline design review to the CPM for review and approval. This plan shall be amended, as appropriate, and submitted to the CPM for review and approval, not later than one year before the plan is implemented.	Prior to initial flow of gas in pipeline	30								Not Started
HAZ	9				After any significant seismic event in the area where surface rupture occurs within one mile of the pipeline, the gas pipeline portion owned by the project shall be inspected by the project owner.	At least thirty days prior to the initial flow of gas in the pipeline, the project owner shall provide to the CPM a detailed plan to accomplish a full and comprehensive inspection of that portion of the pipeline owned by the project in the event of an earthquake for review and approval.	Prior to initial flow of gas	30								Not Started
HAZ	11				Ammonia sensors shall be installed, operated, and maintained around the aqueous ammonia storage tank and tanker truck transfer pad. The number, specific locations, and specifications of the ammonia sensors shall be submitted to the CPM for review and approval.	At least sixty (60) days prior to delivery of aqueous ammonia to the facility, the project owner shall submit final design drawings showing the number, location, and specifications of the ammonia sensors to the CPM for review and approval.	Prior to delivery of aqueous ammonia	60								Not Started
HAZ	13				In order to determine the level of security appropriate for this power plant, the project owner shall prepare a Vulnerability Assessment and submit that assessment as part of the Operations Security Plan to the CPM for review and approval.	At least 30 days prior to the initial receipt of hazardous materials on-site, the project owner shall notify the CPM that a site-specific vulnerability assessment and operations site security plan are available for review and approval.	Prior to initial receipt of hazmat	30								Not Started
LAND USE																
NOISE AND VIBRATION																
NOISE	2				Throughout the construction and operation of the project, the project owner shall document, investigate, evaluate, and attempt to resolve all project related noise complaints.	Within thirty (30) days of receiving a noise complaint, the project owner shall file a copy of the Noise Complaint Resolution Form, or similar instrument approved by the CPM, with the City of Hayward, and with the CPM, documenting the resolution of the complaint.	Receipt of noise complaint	30								Ongoing

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NOISE	4				The project owner shall employ a low-pressure continuous steam or air blow process. High-pressure steam blows shall be permitted only if the system is equipped with an appropriate silencer that quiets steam blow noise to no greater than 86 dBA, measured at a distance of 50 feet. The project owner shall submit a description of this process, with expected noise levels and projected hours of execution, to the CPM.	At least fifteen (15) days prior to any low-pressure continuous steam or air blow, the project owner shall submit to the CPM drawings or other information describing the process, including the noise levels expected and the projected time schedule for execution of the process.	Prior to low-pressure continuous steam or air blow	15								Not Started
NOISE	5				At least 15 days prior to the first steam or air blow(s), the project owner shall notify the City of Hayward, the Hayward Area Recreation District, the East Bay Regional Parks District, and residents within one mile of the site of the planned activity, and shall make the notification available to other area residents in an appropriate manner.	Within five (5) days of notifying these entities, the project owner shall send a letter to the CPM confirming that they have been notified of the planned steam or air blow activities, including a description of the method(s) of that notification.	Notifying entities	5								Not Started
NOISE	6				The project design and implementation shall include appropriate noise mitigation measures adequate to ensure that the project will not cause resultant noise levels to exceed the noise standards of the City of Hayward Municipal Code or Noise Element.	Within thirty (30) days after completing the post-construction survey, the project owner shall submit a summary report of the survey to the CPM. Included in the post-construction survey report will be a description of any additional mitigation measures necessary to achieve compliance with the above listed noise limits, and a schedule, subject to CPM approval, for implementing these measures.	After completing postconstruction survey	30								Not Started
NOISE	7				Within 30 days after the facility is in full operation, the project owner shall conduct an occupational noise survey to identify the noise hazardous areas in the facility.	Within thirty (30) days after completing the survey, the project owner shall submit the noise survey report to the CPM. The project owner shall make the report available to OSHA and Cal-OSHA upon request.	After completing survey	30								Not Started
NOISE	8				Heavy equipment operation and noisy construction work shall be restricted to the times of day delineated	The project owner shall transmit to the CPM in the first monthly construction report a statement acknowledging that the above restrictions will be observed throughout the construction of the project.										Ongoing
PALEONTOLOGICAL RESOURCES																
PAL	4			MCR	At least 30 days prior to the start of project construction, the Project Owner shall submit to the CPM for review, comment, and approval, the proposed employee training program and the set of reporting procedures the workers are to follow if paleontologic resources are encountered during project construction.	The Project Owner shall include in the Monthly Compliance Reports a summary of paleontologic activities conducted by the designated Paleontologic Resource Specialist.										Ongoing
PAL	5				The Project Owner, through the designated Paleontologic Resource Specialist, shall ensure recovery, preparation for analysis, analysis, identification and inventory, the preparation for curation, and the delivery for curation of all significant paleontologic resource materials encountered and collected during the monitoring, data recovery, mapping, and mitigation activities related to the project.	The Project Owner shall maintain in its compliance files copies of signed contracts or agreements with the designated Paleontologic Resource Specialist and other qualified research specialists who will ensure the necessary data and fossil recovery, mapping, preparation for analysis, analysis, identification and inventory, and preparation for delivery of all significant paleontologic resource materials collected during data recovery and mitigation for the project.										Ongoing
PAL	6				The Project Owner shall ensure preparation of a Paleontologic Resources Report by the designated Paleontologic Resource Specialist.	The Project Owner shall submit a copy of the Paleontologic Resources Report to the CPM for review and approval, under a cover letter stating that it is a confidential document. The report is to be prepared by the designated Paleontologic Resource Specialist within 90 days following completion of the analysis of the recovered fossil materials.	Following completion of analysis	90								Not Started

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PAL	7				The Project Owner shall include in the facility closure plan a description regarding potential impact to paleontologic resources by the closure activities. The conditions for closure will be determined when a facility closure plan is submitted to the CPM, twelve months prior to closure of the facility.	The Project Owner shall include a description of closure activities described above in the facility closure plan.										Not Started
PUBLIC HEALTH																
PH	1				The project owner shall develop, implement, and submit to the CPM for review and approval a Cooling Water Management Plan to ensure that the potential for bacterial growth in cooling water is controlled.	At least 60 days prior to the commencement of cooling tower operations, the Cooling Water Management Plan shall be provided to the CPM for review and approval.	Prior to commencement of cooling tower operations	60								Not Started
SOCIOECONOMICS																
SOIL & WATER RESOURCES																
WATER	3				The project owner shall comply with the requirements of the General NPDES Permit for Discharges of Storm Water Associated with Industrial Activity. The project owner shall develop and implement a Storm Water Pollution Prevention Plan (SWPPP) for the operation of the RCEC.	The project owner shall submit to the CPM a copy of the Industrial SWPPP that includes all requirements of Hayward Municipal Code Chapter 11, Article 5 for Stormwater Management and Urban Runoff Control prior to commercial operation and retain a copy on-site.										Not Started
WATER	4a				The project owner shall use tertiary-treated water supplied from the on-site Title 22 Recycled Water Facility (RWF) as its primary source for cooling and process water supply. Potable water may be used for cooling and process purposes only in the event of an unavoidable interruption of the on-site Title 22 RWF supply or secondary effluent from the City of Hayward, but not to exceed 45 days (1080 hours) in any one operational year.	Prior to the use of recycled water for any purpose the project owner shall submit to the CPM the water supply and distribution system design and the Engineering Report for the Production, Distribution and Use of Recycled Water approved by DHS and the SFRWQCB demonstrating compliance with this condition.	Prior to use of recycled water									Not Started
WATER	4b			ACR		The project owner will submit as part of its annual compliance report a water use summary to the CPM on an annual basis for the life of the project. Any significant changes in the water supply for the project during construction or operation of the plant shall be noticed in writing to the CPM at least 60 days prior to the effective date of the proposed change.										Not Started
WATER	6b					Prior to the use of recycled water (secondary or tertiary treated) for any purpose, the project owner shall submit to the CPM two (2) copies of an executed and final Recycled Water Supply Agreement between the project owner and the City for the supply of secondary effluent.	Prior to use of recycled water									Not Started
WATER	6c			ACR		During operations, the project owner shall submit any water quality monitoring reports for potable or recycled water use required by the City to the CPM in the annual compliance report.										Not Started
WATER	7b	OP				Within sixty (60) days following the RCEC commercial operation date, the project owner shall submit to the CPM evidence of submittal of as-built plans to the City of Hayward in order to obtain a final letter of map revision (LOMR).	Following commercial operation date	60								Not Started

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WATER	9a	PRE-OP			Prior to commercial operation, the project owner shall provide the CPM and the City of Hayward (City) with all the information and data necessary to satisfy the City's pretreatment requirements for the discharge of industrial and sanitary wastewater to the City's sewer system. The project owner shall provide the CPM with two (2) copies of an executed and final discharge permit for industrial and sanitary wastewater discharge.	No later than sixty (60) days prior to commercial operation, the project owner shall submit the information and data required in accordance with Municipal Code Section 11, Article 3 and any other service agreements for wastewater discharge to the City's sanitary sewer system to the City for review and comment, and to the CPM for review and approval.	Prior to commercial operations	60								Not Started
WATER	9b			ACR		During operations, the project owner shall submit any water quality monitoring required by the City to the CPM in the annual compliance report.										Not Started
TRAFFIC AND TRANSPORTATION																
TRANS	4	PRE-OP			The project owner shall complete construction of Enterprise Avenue along the project frontage. Enterprise Avenue is to be constructed as a standard 60-foot industrial public street per City of Hayward Detail SD-102. This includes removal of the temporary asphalt curb, construction of approximately 21 feet of street pavement and a standard 6-foot sidewalk	At least thirty (30) days prior to operation of the RCEC plant, the project owner shall submit to the CPM, written verification from the City of Hayward that construction of Enterprise Avenue along the project frontage has been completed in accordance with the City of Hayward's standards.	Prior to operations	30								Not Started
TRANS	9			MCR	The project owner or its contractor shall comply with the City of Hayward Planning Department limitations for encroachment into public rights-of-way and shall obtain necessary encroachment permits from the City of Hayward Public Works Department.	In the Monthly Compliance Reports, the project owner shall submit copies of any encroachment permits received during that month's reporting period to the Compliance Project Manager (CPM).										Ongoing
TRANS	10b					At least six (6) months prior to the first test or commissioning procedure, the project owner shall demonstrate to the CPM that it has coordinated with the Hayward Executive Airport manager and changes to the San Francisco VFR Terminal Area Chart have been submitted.	Prior to first test or commissioning	6 mos								Not Started
TRANS	10c					At least sixty (60) days prior to the first test or commissioning procedure, the project owner shall demonstrate to the CPM that it has coordinated with the Hayward Executive Airport manager and changes to the AFD have been submitted.	Prior to first test or commissioning	60								Not Started
TRANS	10d					At least sixty (60) days prior to the first test or commissioning procedure, the project owner shall provide verification to the CPM from the Hayward Executive Airport ATCT that any necessary modifications to local missed approach procedures have been coordinated with Northern California Terminal Radar Approach Control.	Prior to first test or commissioning	60								Not Started
TRANS	10e					At least thirty (30) days prior to the first test or commissioning procedure, the project owner shall provide verification to the CPM from the Hayward Executive Airport manager that he has an adequate supply, as determined by him, of the "fly friendly" brochure used for pilot education.	Prior to first test or commissioning	30								Not Started

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TRANS	10f					At least thirty (30) days prior to the first test or commissioning procedure, the project owner shall provide verification to the CPM from the Hayward Executive Airport and Oakland International ATCT that the proposed language for the ATIS accurately describes the location of the RCEC and recommendation to avoid overflight below 1,000 feet.	Prior to first test or commissioning	30									Not Started
TRANS	10f					The project owner shall provide simultaneously to the CPM copies of all advisories sent to the Hayward and Oakland Air Traffic Control Towers.											Not Started
TRANSMISSION LINE SAFETY AND NUISANCE																	
TLSN	1				The project transmission lines shall be constructed according to the requirements of California Public Utility Commission's GO-95, GO-52, GO-131-D, Title 8, and Group 2. High Voltage Electrical Safety Orders, and Sections 2700 through 2974 of the California Code of Regulations.	At least thirty (30) days before starting construction of the transmission line or related structures and facilities, the project owner shall submit to the Compliance Project Manager (CPM) a letter signed by a California registered electrical engineer affirming that the lines will be constructed according to the requirements stated in the condition.	Prior to construction of T-line or related	30									Not Started
TLSN	2			ACR	Every reasonable effort shall be made to identify and correct, on a case-specific basis, any complaints of interference with radio or television signals from operation of the project-related lines and associated switchyards.	All reports of line-related complaints shall be summarized for the project-related lines and included during the first five years of plant operation in the Annual Compliance Report.											Not Started
TLSN	3				A qualified consultant shall be hired to measure the strengths of the electric and magnetic fields from the proposed line segment before and after it is energized.	The project owner shall file copies of the pre-and post-energization measurements and measurements with the CPM within 60 days after completion of the measurements.	After completion of measurements	60									Not Started
TLSN	4			ACR	The rights-of-way of the proposed transmission line shall be kept free of combustible materials, as required under the provisions of Section 4292 of the Public Resources Code and Section 1250 of Title 14 of the California Code of Regulations.	During the first five years of plant operation, the project owner shall provide a summary of inspection results and any fire prevention activities carried out along the right-of-way and provide such summaries in the Annual Compliance Report.											Not Started
TLSN	5				All permanent metallic objects within the right-of-way of the project-related lines shall be grounded according to industry standards regardless of ownership. In the event of a refusal by any property owner to permit such grounding, the project owner shall so notify the CPM.	At least 30 days before the lines are energized, the project owner shall transmit to the CPM a letter confirming compliance with this Condition.	Before energization	30									Not Started
TRANSMISSION SYSTEM ENGINEERING																	
TSE	1a				The project owner shall furnish to the CPM and to the CBO a schedule of transmission facility design submittals, a Master Drawing List, a Master Specifications List, and a Major Equipment and Structure List.	At least 60 days (or a lesser number of days mutually agreed to by the project owner and the CBO) prior to the start of construction, the project owner shall submit the schedule, a Master Drawing List, and a Master Specifications List to the CBO and to the CPM.	Prior to start of construction	60									Ongoing
TSE	1b			MCR	The project owner shall furnish to the CPM and to the CBO a schedule of transmission facility design submittals, a Master Drawing List, a Master Specifications List, and a Major Equipment and Structure List.	The project owner shall provide schedule updates in the Monthly Compliance Report.											Ongoing
TSE	3				If any discrepancy in design and/or construction is discovered in any engineering work that has undergone CBO design review and approval, the project owner shall document the discrepancy and recommend corrective action.	The project owner shall submit a copy of the CBO's approval or disapproval of any corrective action taken to resolve a discrepancy to the CPM within 15 days of receipt.	Receipt	15									Not Started

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TSE	4a				For the power plant switchyard, outlet line and termination, the project owner shall not begin any increment of construction until plans for that increment have been approved by the CBO.	At least 30 days (or a lesser number of days mutually agreed to by the project owner and the CBO) prior to the start of each increment of construction, the project owner shall submit to the CBO for review and approval the final design plans, specifications and calculations for equipment and systems of the power plant switchyard, outlet line and termination, including a copy of the signed and stamped statement from the responsible electrical engineer attesting to compliance with the applicable LORS.	Prior to start of each increment of construction	30									Not Started
TSE	4b			MCR	For the power plant switchyard, outlet line and termination, the project owner shall not begin any increment of construction until plans for that increment have been approved by the CBO.	The project owner shall send the CPM a copy of the transmittal letter in the next Monthly Compliance Report.											Not Started
TSE	5				The project owner shall ensure that the design, construction and operation of the proposed transmission facilities will conform to all applicable LORS, including the requirements listed below. The project owner shall submit the required number of copies of the design drawings and calculations to the CBO as determined by the CBO.	At least sixty (60) days prior to the start of construction of transmission facilities (or a lesser number of days mutually agree to by the project owner and CBO, the project owner shall submit to the CBO for approval.	Prior to start of construction	60									Not Started
TSE	6				The project owner shall inform the CPM and CBO of any impending changes, which may not conform to the requirements TSE-5 a) through f), and have not received CPM and CBO approval, and request approval to implement such changes.	At least sixty (60) days prior to the construction of transmission facilities, the project owner shall inform the CBO and the CPM of any impending changes which may not conform to requirements of TSE-5 and request approval to implement such changes.	Priro to construction of T-line or related	60									Not Started
TSE	7				The project owner shall provide the following Notice to the California Independent System Operator (CA ISO) prior to synchronizing the facility with the California Transmission system.	The project owner shall provide copies of the CA ISO letter to the CPM when it is sent to the CA ISO one week prior to initial synchronization with the grid. The project owner shall contact the CA ISO Outage Coordination Department, Monday through Friday, between the hours of 0700 and 1530 at (916) 351-2300 at least one business day prior to synchronizing the facility with the grid for testing.	Prior to initial synchronization with grid	7									Not Started
TSE	8				The project owner shall be responsible for the inspection of the transmission facilities during and after project construction, and any subsequent CPM and CBO approved changes thereto, to ensure conformance with CPUC GO-95 or NESC, Title 8, CCR, Articles 35, 36 and 37 of the, "High Voltage Electric Safety Orders", applicable interconnection standards, NEC and related industry standards.	Within sixty (60) days after first synchronization of the project, the project owner shall transmit to the CPM and CBO.	After first synchronization	60									Not Started
VISUAL RESOURCES																	
VIS	2a				Prior to the first turbine roll, the project owner shall prepare and implement an approved onsite landscape plan to screen the power plant from view to the greatest extent possible. Suitable irrigation shall be installed to ensure survival of the plantings. Landscaping shall be installed consistent with the City of Hayward zoning ordinance and with the U.S. Fish and Wildlife Service's recommendations, if applicable, that plants not provide opportunities for perching by birds of prey.	Prior to the first turbine roll and at least sixty (60) days prior to installing the landscaping, the project owner shall submit the landscape plan to the CPM for review and approval.	Prior to first turbine roll and prior ot installing landscaping	60									Not Started

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VIS	2b			ACR	Prior to the first turbine roll, the project owner shall prepare and implement an approved onsite landscape plan to screen the power plant from view to the greatest extent possible. Suitable irrigation shall be installed to ensure survival of the plantings. Landscaping shall be installed consistent with the City of Hayward zoning ordinance and with the U.S. Fish and Wildlife Service's recommendations, if applicable, that plants not provide opportunities for perching by birds of prey.	The project owner shall report landscape maintenance activities, including replacement of dead vegetation, for the previous year of operation in the Annual Compliance Report.										Not Started
VIS	3a				Prior to first turbine roll, the project owner shall treat all project structures and buildings visible to the public a) in appropriate colors or hues that minimize visual intrusion and contrast by blending with the landscape; b) such that those structures and buildings have surfaces that do not create glare; and c) such that they are consistent with local laws, ordinances, regulations, and standards.	At least 60 (sixty) days prior to ordering the first structures that are color treated during manufacture, the project owner shall submit its proposed treatment plan to the CPM for review and approval.	Prior to ordering first color treated structures	60								Not Started
VIS	3b			ACR	Prior to first turbine roll, the project owner shall treat all project structures and buildings visible to the public a) in appropriate colors or hues that minimize visual intrusion and contrast by blending with the landscape; b) such that those structures and buildings have surfaces that do not create glare; and c) such that they are consistent with local laws, ordinances, regulations, and standards.	The project owner shall provide a status report regarding treatment maintenance in the Annual Compliance Report.										Not Started
VIS	4				Prior to first turbine roll, the project owner shall design and install all permanent lighting such that a) light bulbs and reflectors are not visible from public viewing areas, b) lighting does not cause reflected glare, and c) illumination of the project, the vicinity, and the nighttime sky is minimized.	Prior to the first turbine roll, the project owner shall notify the CPM that the lighting is ready for inspection. If the CPM notifies the project owner that modifications to the lighting are needed, within thirty (30) days of receiving that notification the project owner shall implement the modifications.	Prior to first turbine roll and receiving notification	30								Not Started
VIS	6				The project owner shall design project signs using non-reflective materials and unobtrusive colors. The project owner shall ensure that signs comply with the applicable City of Hayward zoning requirements that relate to visual resources. The design of any signs required by safety regulations shall conform to the criteria established by those regulations.	At least sixty (60) days prior to installing signage, the project owner shall submit the plan to the CPM for review and approval.	Prior to installing signage	60								Not Started
VIS	8				The project owner shall reduce the RCEC cooling tower and HRSG visible vapor plumes by the noted methods.	At least 30 days prior to first turbine roll, the project owner shall provide to the CPM for review and approval the specifications for the automated control systems and related systems and sensors that would be used to ensure maximum plume abatement for the wet/dry cooling tower plume abatement systems.	Prior to first turbine roll	30								Not Started
VIS	9				Prior to commercial operation, the project owner shall install new trailside amenities in the Hayward Regional Shoreline that may include, benches, free-of-charge viewscopes, and an information kiosk and set of low panels for the display of interpretive information related to Mt. Diablo and other important elements of the regional setting.	Within twelve (12) months after the start of HRSG construction, the project owner shall submit a final design plan for the trailside amenities to the HARD for review and comment and to the CPM for review and approval.	After start of HRSG construction	12 mos								Not Started

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VIS	10b			ACR	Prior to the start of construction, the project owner shall prepare and implement an approved off-site landscaping plan. Consistent with Measure 3 of the Visual Mitigation Plan, the project owner shall install trees along the west side of the warehouse and industrial park complexes that line the eastern edge of the shoreline wetlands.	The project owner shall report landscape maintenance activities, including replacement of dead vegetation, for the previous year of operation in the Annual Compliance Report.										Not Started
VIS	11b			MCR	The project owner shall ensure that lighting for construction of the power plant is used in a manner that minimizes potential night lighting impacts.	The project owner shall report any lighting complaints and documentation of resolution in the Monthly Compliance Report, accompanied by any lighting complaint resolution forms for that month.										Ongoing
WASTE MANAGEMENT																
WASTE	1				Upon becoming aware of any impending waste management-related enforcement action by any local, state, or federal authority, the project owner shall notify the CPM of any such action taken or proposed to be taken against the project itself, or against any waste hauler or disposal facility or treatment operator with which the owner contracts.	The project owner shall notify the CPM in writing within ten (10) days of becoming aware of an impending enforcement action. The CPM shall notify the project owner of any changes that will be required in the manner in which project-related wastes are managed.	Becoming aware of impending enforcement	10								Not Started
WASTE	2b				Prior to the start of both construction and operation, the project owner shall prepare and submit to the CEC CPM, for review and comment, a waste management plan for all wastes generated during construction and operation of the facility, respectively.	The Operation Waste Management Plan shall be submitted no less than thirty (30) days prior to the start of project operation for approval.	Prior to start of operation	30								Not Started
WASTE	2c			ACR	Prior to the start of both construction and operation, the project owner shall prepare and submit to the CEC CPM, for review and comment, a waste management plan for all wastes generated during construction and operation of the facility, respectively.	In the Annual Compliance Reports, the project owner shall document the actual waste management methods used during the year and provide a comparison of the actual methods used to those proposed in the original Operation Waste Management Plan.										Not Started
WASTE	4				If potentially contaminated soil is unearthed during excavation at either the proposed site or linear facilities as evidenced by discoloration, odor, detection by handheld instruments, or other signs, the Registered Professional Engineer or Geologist shall inspect the site, determine the need for sampling to confirm the nature and extent of contamination, and file a written report to the project owner and CPM stating the recommended course of action.	The project owner shall submit any reports filed by the Registered Professional Engineer or Geologist to the CPM within five (5) days of their receipt.	Receipt	5								Ongoing
WASTE	5				The project owner shall ensure that the ZLD salt cake is tested twice the first year of operation as per 22 CCR 66262.10 and report the findings to the CPM.	The project owner shall include the results of salt cake testing in annual report provided to the CPM. If two consecutive tests, taken six (6) months apart, show that the sludge is non-hazardous, the project owner may apply to the CPM to discontinue testing.										Not Started
WASTE	7			MCR	The project owner shall obtain a hazardous waste generator identification number from the Department of Toxic Substances Control prior to generating any hazardous waste.	The project owner shall keep its copy of the identification number on file at the project site and notify the CPM via the monthly compliance report of its receipt.										Ongoing

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WASTE	8b				The project owner shall prepare in consultation with the CEC, City of Hayward Fire Department and the RWQCB a groundwater sampling plan to be part of the Soils Management Plan submitted in WASTE-9.	At least thirty (30) days prior to the start of commercial operations, if the groundwater is found to be contaminated the project owner shall submit to the CPM documentation that the groundwater sampling report has been recorded as part of the environmental Restrictions required by WASTE-11.	Prior to start of commercial operations	30								Not Started
WASTE	11				Following completion of the merger and/or lot line adjustment(s) associated with Condition of Certification LAND -2, the project owner shall execute and record a deed for the project site, as identified in the Certificate of Merger and/or Notice of Lot Line Adjustment, with the City of Hayward Recorders Office, which shall include a map and detailed description identifying any easements, restrictions, and limitations on the use of the property, with regard to any hazardous materials, wastes, constituents, or substances remaining on-site following closure of the proposed power plant	The project owner shall provide copies of the deed and any attachments, with proof of recordation, and the Covenant and Environmental Restriction on Property, with proof of submittal, to the CPM, as part of the compliance package at least thirty (30) days prior to plant closure or sale of property.	Prior to start of plant closure	30								Not Started
WASTE	12				The project owner shall properly destroy groundwater monitoring wells not in use as required by Alameda County Public Works, the City of Hayward Fire Department, the San Francisco Bay Regional Water Quality Control Board, and the Alameda County Water District.	The project owner shall provide evidence to the CPM that the wells have been destroyed in accordance with Alameda County Public Works, the City of Hayward Fire Department, the San Francisco Bay Regional Water Quality Control Board, and the Alameda County Water District requirements.										Ongoing
WORKER SAFETY AND FIRE PROTECTION																
SAFETY	2				The project owner shall submit to the CPM a copy of the Project Operations and Maintenance Safety and Health Program.	At least thirty (30) days prior to the start of operation, the project owner shall submit to the CPM a copy of the Project Operations and Maintenance Safety & Health Program.	Prior to start of operation	30								Not Started
SAFETY	3b			MCR		The CSS shall submit in the Monthly Compliance Report a monthly safety inspection report the noted items.										Ongoing

Start of geoarch work
 Start of site mobilization, clearing and grubbing
 Install equipment foundations
 Start underground piping
 Start of electrical construction
 Erect water treatment building
 Install circ water pumps
 Erect cooling tower
 Erect HRSG
 Install transmission line
 Install Field Erected Tanks
 Start of Commissioning
 Complete Construction
 Start Steam Blows
 Performance Testing Begins
 CTG First Fire
 Complete Performance Testing
 Plant Commercial Operation