Russell City Energy Center
01-AFC-7C

Monthly Compliance Report #18
January 1 – January 31, 2012

1. Project Construction Status

Construction is 19.9% complete as of January 2012.

Construction continues on the concrete placements in the RWF, Zero Liquid Discharge (ZLD) and Cooling Tower areas. We are expecting to complete the major concrete placements by the end of March.

The HRSG erection continues on schedule with HRSG #2 modules completed in January and Unit #1 modules in process with the weld-out of the casing continuing in February. The condenser was delivered to the site, and installation of the condenser is targeted for completion in March.

Installation of underground pipe and conduit is approximately 85% complete. Excavation for underground utilities in the ZLD area in nearly complete and backfill continues to be a focus on the remaining open trenches.

Work Completed:

- Completed setting HRSG #2 modules
- Completed setting RWF filters
- Completed erection of RWF pipe rack structural steel and began final bolting
- Erection of the BC Evaporator
- Completed concrete placement for the CTG #1 Generator breaker foundation
- Completed concrete placement for the CTG #1 Fogging skid foundation
- Completed concrete placement for the HRSG #1 CEMS foundation
- Completed concrete placement for the Cooling Tower Basin floor sections
- Completed concrete placement for the CTG #1 Generator breaker foundation
- Completed concrete placement for the Fuel Gas Compressor foundations
- Completed concrete placement for the RWF Clarifier foundation
- Completed concrete placement for the ZLD Crystallizer Tank foundation
- Completed concrete placement for the CTG#1 East area foundation
- Completed concrete placement for the STG table top
- Completed rebar installation for the RWF Electrical building
- Completed rebar installation for the RWF Chemical Storage foundation and walls
- Completed rebar installation for the ZLD E- house
- Completed rebar for the Cooling tower make-up pump foundations
- Completed rebar installation for the CTG generator breaker and fogging skid
- Completed rebar installation for Fuel Gas compressor foundations
- Completed placement of concrete for the building foundation

Work in Progress:

- Switchyard contractor mobilized and began survey and layout work
- The Admin building is installing rebar for building foundation

- Rigging and setting of HRSG #2 modules and continued weld-out of casing
- Erection and weld-out of HRSG #1 casing
- FREP of the Main Switchgear foundation
- FREP of RWF wet well
- FREP of HRSG #2 E-house, Load center transformer and Chemical feed skid foundations
- FREP of RWF E-house, RWF Chemical Feed foundation & RWF Cooling Tower make up & filter backwash pump foundations
- Placement of cooling tower basin floor slabs sections
- FREP of ZLD foundations
- FREP of Gas compressor foundations
- Prefabrication and welding of Condenser and rework of vendor weld preps
- Setting of fixators for CTG Unit #1 and Unit #2
- Continued installation of underground pipe and duct bank in areas 2B, 4, 5, 6, 8, 9, & 14
- Continued installation of rebar for ductbank

Biological, cultural and paleontological monitoring was conducted.

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2. Required Monthly Compliance Report documents

GEN-2	A copy of the most recent schedule is attached	AQ-SC3	A copy of the AQCMM report is attached
GEN-3	Email from CBO verifying payment during the report period is attached.	AQ-SC4	A copy of the AQCMM report is attached
GEN-6	A copy of CBO approved special inspectors is attached	AQ-SC5	A copy of the AQCMM report is attached
GEN-7	N/A. No CBO corrective actions for the reporting period	AQ-1	N/A. Applicable work not completed during the reporting period
GEN-8	See monthly report provided by the Delegate CBO.	AQ-2	N/A. Applicable work not completed during the reporting period
CIVIL-3	N/A. There were no non-compliance issues during the reporting period.	AQ-3	N/A. Applicable work not completed during the reporting period
CIVIL-4	N/A. Applicable work not completed during the reporting period	AQ-4	N/A. Applicable work not completed during the reporting period
STRUC-3	N/A. Applicable work not completed during the reporting period	AQ-5	N/A. Applicable work not completed during the reporting period
STRUC-4	N/A. Applicable work not completed during the reporting period	AQ-6	N/A. Applicable work not completed during the reporting period
MECH-1	Statement of LORS compliance from the responsible engineer(s) is attached.	AQ-7	N/A. Applicable work not completed during the reporting period
MECH-2	A copy of ASME verification is attached.	AQ-8	N/A. Applicable work not completed during the reporting period
ELEC-1	Statement of LORS compliance from the responsible engineer(s) is attached.	AQ-9	N/A. Applicable work not completed during the reporting period
TSE-1	A copy of the most recent schedule is attached	AQ-10	N/A. Applicable work not completed during the reporting period
TSE-4	N/A. Applicable work not completed during the reporting period	WS-3	CSS on site daily and performing on-site safety inspections throughout the month. All issues identified were addressed on the spot. A copy of the CSS report is attached.

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Required Monthly Compliance Report documents, continued

BIO-2	A copy of the Designated Biologist's report is attached	CUL-6	A copy of the Cultural Resource Specialist's weekly reports are attached
BIO-5	WEAP training was conducted for 104 personnel during the reporting period.	PAL-3	A copy of the WEAP training records are attached
SW-1	A narrative DESCP effectiveness is attached. Inspection by City of Hayward and CBO performed, no deficiencies noted.	PAL-4	A copy of the Paleontological Resource Specialist's report is attached
SW-6	N/A. There were no notices of violation during the reporting period.	WASTE-7	No new EPA ID numbers were obtained during the reporting period.
CUL-2	A copy of the current schedule is attached	TRANS-9	N/A. There were no encroachment permits obtained during the reporting period.
CUL-4	A copy of the WEAP training records are attached	VIS-11	N/A. There were no complaints reported during the reporting period.

3. Compliance Matrix

   A copy of the compliance matrix is attached.

4. Conditions satisfied during the reporting period

   Ongoing approvals were issued by the CBO for submittals made in accordance with CIVIL-1, STRUC-1, MECH-1 and ELEC-1.

5. Submittal deadlines not met

   There are no past due compliance submittals.

6. Approved condition of certification changes

   - A request for amendment of the license was submitted on November 19, 2009. Amendment #2 was approved by the Commission on August 11, 2010.
   - A change to the verification language of LAND-1 was submitted to the CPM on April 14, 2010 and approved by staff on April 30, 2010.
   - A change to the verification language of SOIL&WATER-8 was submitted to the CPM on August 18, 2010 and approved by staff on August 24, 2010.

7. Filings or permits from other agencies

   No permits were obtained from other agencies during the reporting period.

8. Projection of compliance activities for February 2012 – March 2012

GEN-2	Schedule will be updated monthly
GEN-3	CBO payments will be submitted monthly
AQ-SC3	The AQCMM report will be updated monthly
AQ-SC4	The AQCMM report will be updated monthly
AQ-SC5	The AQCMM report will be updated monthly
WS-3	The CSS report will be updated monthly
BIO-2	The Designated Biologist's report will be updated monthly
BIO-5	WEAP training will be completed for new employees as needed
SW-1	DESCP effectiveness will be tracked and reported monthly
CUL-2	A current schedule will be provided to the CRS weekly
CUL-4	WEAP training will be completed for new employees as needed
PAL-3	WEAP training will be completed for new employees as needed
PAL-4	The PRS report will be updated monthly
WASTE-3	Bechtel CA registered PE monitoring project during soil excavation.

9. Additions to the on-site compliance file

   New Hire Orientation/WEAP Operations Level training records
   Fugitive Dust Monitoring Log
   Tire Inspection Log
   Diesel Engine Inventory Log
   City of Hayward Inspection Checklist for Construction Stormwater Controls
   City of Hayward Industrial User Self-Monitoring Reports
   CBO SWPPP Inspection Record
   CRS reports

10. Listing of complaints, notices of violations, official warnings and citations

    None received during the reporting period.

CONDITION OF CERTIFICATION
GEN-2

Russell City Energy Center
Monthly Compliance Report #18
January 2012

CEC No. 01-AFC-07C
RUSSELL CITY ENERGY CENTER
CBO SUBMITTALS LIST

25483-000-G02-GGG-00020-000 Project Address: 3862 Depot Road, Hayward, CA 94545 Bechtel Job 25483

SORT ORDER	COC Number	CBO Reference Number	Document Number	Rev	Document Title	Document Type	Responsible Discipline	Scheduled to CBO	Actual to CBO	RPE Seal	Transmittal Letter Number	Requested Approval Date	CBO Response Date	Re-Submittal Responses to Comments	CBO Approval Date	Comments
1	CIVIL-1	CIVIL-1 P101 (REV0) (100727)	24583-000-P1-3312-00001	A	GENERAL ARRANGEMENT - STG/CTB TRANSFORMER AREA - PLAN AT GRADE AND ABOVE	General Arrangement REFERENCE DOCUMENT	Plant Design		07/27/10		GAKG-00002	8/17/10	8/18/10	x	8/18/10	Reviewed for Reference
2	CIVIL-1	CIVIL-1 P106 (REV0) (110330)	24583-000-P1-6101-00001	0	GENERAL ARRANGEMENT FUEL GAS COMPRESSOR AREA PLAN AT GRADE AND ABOVE	General Arrangement REFERENCE DOCUMENT	Plant Design		03/30/11		GAKG-00269	4/20/11	4/5/11			CBO Comment Response zipped with document in IW - Distrib - iNotification 000002757
3	CIVIL-1	CIVIL-1 P101 (REV0) (100727)	24583-001-P1-3311-00001	A	GENERAL ARRANGEMENT - CTG TRANSFORMER AREA - PLAN AT GRADE AND ABOVE	General Arrangement REFERENCE DOCUMENT	Plant Design		07/27/10		GAKG-00002	8/17/10	8/18/10	x	8/18/10	Reviewed for Reference
4	CIVIL-1	CIVIL-1 SWPPP (REV1) (100804)	25483-000-30G-K03G-00001	0	STORM WATER POLLUTION PREVENTION PLAN	GHES	Civil		08/04/10	RK	GAKG-00007	8/18/10	8/19/10	x	8/19/10	Approved
5	CIVIL-1	**CIVIL-1 SWPPP (REV2) (110816)**	**25483-000-30G-K03G-00001**	**1**	**STORM WATER POLLUTION PREVENTION PLAN**	**GHES**	**Civil**		**08/16/11**	**RK**	**GAKG-00590**	**9/6/11**	**9/7/11 9/6/2011**			**REVISED CBO Comments Received - zipped with document / CBO Comments Received - zipped with document**
6	CIVIL-1	CIVIL-1 GEO2 (REV0) (100812)	25483-000-30R-K01G-00001	0	SUBSURFACE INVESTIGATION AND FOUNDATION REPORT	Report	Civil		08/12/10	DG	GAKG-00010	8/26/10	10/11/10	Superseded by later revision	Superseded by later revision	* CBO Comments (10/11/10) Changing the Title of the Report, Version 1.3 * CBO Comments (10/4/10) in zip fle of document, Version 1.2 * Response to CBO from Donald Gerken 9/30/10 - Cover Note to Subsurface Investigation Report in document version 1.1 zip file and also included as the second page to Transmittal CIVIL1-GE03 (REV0) (100813) G26-GAKG-00011
7	CIVIL-1	CIVIL-1 GEO1 (REV0) (100811)	25483-000-30R-K01G-00002	0	ENGINEERING GEOLOGY REPORT	Report	Civil		08/11/10	MW	GAKG-00009	8/25/10	1/13/11 Superseded by Rev 1	1/3/11	Superseded by later revision	CBO Comments (10/11/10) Changing the Title of the Report, Version 1.3 CBO Comments (10/4/10) in zip fle of document, Version 1.2
8	CIVIL-1	CIVIL-1 GEO2 (REV1) (110103)	25483-000-30R-K01G-00002	0	ENGINEERING GEOLOGY REPORT	Report	Civil		01/03/11	MW	GAKG-00125	1/24/11	1/13/11 Superseded by Rev 2	1/13/11	Superseded by later revision	Rejected due to no blank signature area for CBO Re-submitted 1/6/11 under (REV2) (110106)
9	CIVIL-1	CIVIL-1 GEO2 (REV2) (110106)	25483-000-30R-K01G-00002	0	ENGINEERING GEOLOGY REPORT	Report	Civil		01/13/11	MW	GAKG-00125	1/27/11	1/13/11 Superseded by Rev 3	1/19/11	Superseded by later revision	Rejected again due to CBO requiring Calc (reference document) to be sealed. Re-submitted 1/14/11 under (REV3) (110114)
10	CIVIL-1	**CIVIL-1 GEO2 (REV3) (110114)**	**25483-000-30R-K01G-00002**	**0**	**ENGINEERING GEOLOGY REPORT**	**Report**	**Civil**		**01/19/11**	**MW**	**GAKG-00125**	**2/9/11**	**2/16/11**	**x**	**2/16/11**	**Approved**
11	CIVIL-1	CIVIL-1 GEO2 (REV3) (110114)	25483-000-30R-K01G-00003	"March 2009"	DEVELOPMENT OF THE 2007 CALIFORNIA BUILDING CODE DESIGN RESPONSE SPECTRUM (ORIGINALLY A BECHTEL INTEROFFICE MEMORANDUM)	Memorandum	Civil		01/14/11	MW	GAKG-00125	2/4/11	2/16/11	x	2/16/11	Approved
12	CIVIL-1	CIVIL-1 CE01 (REV1) (100802)	25483-000-3PS-CE01-00001	0	TECHNICAL SPECIFICATION FOR EARTHWORK, GRADING AND STRUCTURAL BACKFILL	Specification	Civil		08/02/10	RK	GAKG-00005	8/17/10	8/16/10	x	Superseded by later revision	See Comment Response to 25483-001-C2-0000-00001 - (8/16/10)
13	CIVIL-1	CIVIL-1 CE02 (REV0) (110405)	25483-000-3PS-CE02-00001	1	Technical Specification for the Excavation, Backfill and Compaction of Trenches for Pipes, Electrical Ducts and Other Underground Utilities	Specification	Civil		04/05/11	RK	GAKG-00281	4/26/11	4/22/11 Superseded by REV1	4/27/11	Superseded by later revision	CBO comments rec'd zipped with doc in IW and distributed 4/25
14	CIVIL-1	**CIVIL-1 CE02 (REV1) (110427)**	**25483-000-3PS-CE02-00001**	**2**	**Technical Specification for the Excavation, Backfill and Compaction of Trenches for Pipes, Electrical Ducts and Other Underground Utilities**	**Specification**	**Civil**		**04/27/11**	**RK**	**GAKG-00322**	**5/18/11**	**5/12/11**	x	**5/12/11**	**Approved**
15	CIVIL-1	CIVIL-1 CE03 (REV1) (100917)	25483-000-3PS-CE03-00001	1	TECHNICAL SPECIFICATION FOR SOIL STABILIZATION	Specification	Civil		09/17/10	DG	GAKG-00023	9/20/10	12/7/10 Superseded by Rev 2	12/7/2010	9/21/10	Approved
16	CIVIL-1	CIVIL-1 CE03 (REV0) (100913)	25483-000-3PS-CE03-00001	0	TECHNICAL SPECIFICATION FOR SOIL STABILIZATION	Specification	Civil		09/13/10	DG	GAKG-00020	9/17/10	9/17/10 Superseded by Rev 1	9/17/2010	Superseded by later revision	**SUPERSEDED BY REV 1**- PER CBO TRACKING LOG 9/24/10
17	CIVIL-1	CIVIL-1 CE03 (REV1) (100917)	25483-000-3PS-CE03-00001	1	TECHNICAL SPECIFICATION FOR SOIL STABILIZATION	Specification	Civil		09/17/10	DG	GAKG-00020	9/20/10	9/21/10	12/7/2010	9/21/10	Approved
18	CIVIL-1	**CIVIL-1 CE03 (REV2) (101207)**	**25483-000-3PS-CE03-00001**	**2**	**TECHNICAL SPECIFICATION FOR SOIL STABILIZATION**	**Specification**	**Civil**		**12/07/10**	**DG**	**GAKG-00097**	**12/14/10**	**4/27/11**	**x**	**4/27/11**	Approved
19	CIVIL-1	CIVIL-1 DB02 (REV0) (101007)	25483-000-3PS-DB02-00001	0	TECHNICAL SPECIFICATION FOR CONCRETE WORK	Specification	Civil		10/07/10	RK	GAKG-00043	10/21/10	11/2/10	x	11/1/10	Approved
24	CIVIL-1	CIVIL-1 SY01 (REV0) (101007)	25483-000-3PS-SY01-00001	2	TECHNICAL SPECIFICATION FOR MATERIAL TESTING SERVICES FOR CONCRETE AND EARTHWORK	Specification	Civil		10/07/10	RK	GAKG-00042	10/21/10	11/0210	x	11/2/10	Approved
25	CIVIL-1	CIVIL-1 SY01 (REV0) (101007)	25483-000-3PS-SY01-00001	0	TECHNICAL SPECIFICATION FOR MATERIAL TESTING SERVICES FOR CONCRETE AND EARTHWORK	Specification	Civil		10/07/10	RK	GAKG-00042	10/21/10	12/7/10 Superseded by Rev 1	x	11/1/10	Approved - **Superseded by Rev 1**
26	CIVIL-1	**CIVIL-1 SY01 (REV1) (101207)**	**25483-000-3PS-SY01-00001**	**3**	**TECHNICAL SPECIFICATION FOR MATERIAL TESTING SERVICES FOR CONCRETE AND EARTHWORK**	**Specification**	**Civil**		**12/07/10**	**RK**	**GAKG-00098**	**12/14/10**	**4/27/11**	x	**4/27/11**	**Approved**
27	CIVIL-1	CIVIL-1 CE01 (REV2) (100823)	25483-000-C2-0000-00002	H	CONSTRUCTION FACILITIES LAYOUT	Drawing REFERENCE DOCUMENT	Civil		08/23/10		GAKG-00012	8/30/10	8/27/10 Superseded by REV 0 of new COC #	x	8/27/10	Reviewed for Referenced Only (Listed on CBO Spreadsheet as Unit 001) . Also submitted under GEN-2 WS1-0000 (REV1) (101116)
28	CIVIL-1	CIVIL-1 P0K01 (REV0) (110112)	25483-000-C2-0000-00002	J	CONSTRUCTION FACILITIES LAYOUT	Drawing REFERENCE DOCUMENT	Civil		01/12/11		GAKG-00147	1/26/11	1/14/11 Superseded by REV 1	2/3/11	Superseded by later revision	CBO Comment Response zipped with document in IW (doc submitted for reference with new documents)
29	CIVIL-1	CIVIL-1 P0K01 (REV1) (110203)	25483-000-C2-0000-00002	J	CONSTRUCTION FACILITIES LAYOUT	Drawing REFERENCE DOCUMENT	Civil		02/03/11		GAKG-00178	2/8/11	2/17/11 Superseded by REV2	2/15/11	Superseded by later revision	Verbal comment by Lowell Brown to Kevin Kidd for one doc in pkg from William Scotsman revised. Resubmit without CBO returning comment response
30	CIVIL-1	**CIVIL-1 P0K01 (REV2) (110215)**	**25483-000-C2-0000-00002**	**J**	**CONSTRUCTION FACILITIES LAYOUT**	**Drawing REFERENCE DOCUMENT**	**Civil**		**02/15/11**		**GAKG-00198**	**2/17/11**	**2/17/11**	**x**	**2/17/11**	**Reviewed for Reference**
31	CIVIL-1	CIVIL-1 CE01 (REV2) (100823)	25483-000-C2K-0000-00001	C	CONSTRUCTION FENCE LAYOUT	Drawing Reference Document	Civil		08/23/10		GAKG-00012	8/13/10	8/27/10	x	8/27/10	Reviewed for Reference
33	CIVIL-1	**CIVIL-1 CE01 (REV9) (110801)**	**25483-000-CG-0100-00001**	**6**	**ROUGH GRADING EXCAVATION PLAN (PHASE 1)**	**Drawing**	**Civil**		**08/01/11**	**RK**	**GAKG-00561**	**8/22/11**	**8/12/11**			**CBO Comments Received - zipped with document**
34	CIVIL-1	CIVIL-1 CE01 (REV0) (100720)	25483-000-CG-0100-00001	1	ROUGH GRADING EXCAVATION PLAN	Drawing	Civil		07/20/10	RK	GAKG-00001	8/3/10	8/2/10 Superseded by REV 1	8/2/10	Superseded by later revision	**Superseded by Rev 1**
35	CIVIL-1	CIVIL-1 CE01 (REV1) (100802)	25483-000-CG-0100-00001	2	ROUGH GRADING EXCAVATION PLAN	Drawing	Civil		08/02/10	RK	GAKG-00005	8/17/10	8/23/10 Superseded by REV2	8/23/10	Superseded by later revision	**Superseded by Rev 2** - RCEC Civil Document Plan Review Comments - Civil1 CE01 (Rev1); ABAG ESC Manual May 1995; CASQA BMP SE-2 Feb 2010 (New); CASQA BMP SE-2 Jan 2003 (Old) (8/16/10)
36	CIVIL-1	CIVIL-1 CE01 (REV2) (100823)	25483-000-CG-0100-00001	4	RESPONSE TO PLAN CHECK COMMENTS - ROUGH GRADING EXCAVATION PLAN (PHASE 1)	Drawing	Civil		08/23/10	RK	GAKG-00012	8/30/10	8/16/10 Superseded by REV 5	x	8/27/10	Bechtel Response to Plan Check Comments (8-24-10) Approved

CEC No. 01-AFC-07C
RUSSELL CITY ENERGY CENTER
CBO SUBMITTALS LIST

25483-000-G02-GGG-00020-000 Project Address: 3862 Depot Road, Hayward, CA 94545 Bechtel Job 25483

SORT ORDER	COC Number	CBO Reference Number	Document Number	Rev	Document Title	Document Type	Responsible Discipline	Scheduled to CBO	Actual to CBO	RPE Seal	Transmittal Letter Number	Requested Approval Date	CBO Response Date	Re-Submittal Responses to Comments	CBO Approval Date	Comments
37	CIVIL-1	CIVIL-1 CE01 (REV5) (100917)	25483-000-CG-0100-00001	5	ROUGH GRADING EXCAVATION PLAN (PHASE 1)	Drawing	Civil		09/17/10	RK	GAKG-00022	9/22/10	9/21/10	x	9/21/10	Approved
38	CIVIL-1	CIVIL-1 CE01 (REV0) (100720)	25483-000-CG-0100-00002	1	ROUGH GRADING BACKFILL PLAN	Drawing	Civil		07/20/10	RK	GAKG-00001	8/3/10	8/2/10 Superseded by REV 1	8/2/10	Superseded by later revision	**Superseded by Rev 1**
39	CIVIL-1	CIVIL-1 CE01 (REV1) (100802)	25483-000-CG-0100-00002	2	ROUGH GRADING BACKFILL PLAN	Drawing	Civil		08/02/10	RK	GAKG-00005	8/17/10	8/23/10 Superseded by REV 2	8/23/10	Superseded by later revision	**Superseded by Rev 2** - RCEC Civil Document Plan Review Comments - Civil1 CE01 (Rev1); ABAG ESC Manual May 1995; CASQA BMP SE-2 Feb 2010 (New); CASQA BMP SE-2 Jan 2003 (Old) (8/16/10)
40	CIVIL-1	CIVIL-1 CE01 (REV2) (100823)	25483-000-CG-0100-00002	4	ROUGH GRADING BACKFILL PLAN (PHASE 1)	Drawing	Civil		08/23/10	RK	GAKG-00012	8/30/10	8/16/10 Superseded by REV 5	x	8/27/10	Approved
41	CIVIL-1	**CIVIL-1 CE01 (REV5) (100917)**	**25483-000-CG-0100-00002**	**5**	**ROUGH GRADING BACKFILL PLAN (PHASE 1)**	**Drawing**	**Civil**		**09/17/10**	**RK**	**GAKG-00022**	**9/22/10**	**9/21/10**	**x**	**9/21/10**	**Approved**
42	CIVIL-1	**CIVIL-1 CE01 (REV9) (110801)**	**25483-000-CG-0100-00003**	**6**	**ROUGH GRADING PLAN (PHASE 2)**	**Drawing**	**Civil**		**08/01/11**	**RK**	**GAKG-00561**	**8/22/11**	**8/12/11**			**CBO Comments Received - zipped with document**
43	CIVIL-1	CIVIL-1 CE01 (REV0) (100720)	25483-000-CG-0100-00003	1	ROUGH GRADING PLAN	Drawing	Civil		07/20/10	RK	GAKG-00001	8/3/10	8/2/10 Superseded by REV 1	8/2/10	Superseded by later revision	Superseded by later revision
44	CIVIL-1	CIVIL-1 CE01 (REV1) (100802)	25483-000-CG-0100-00003	2	ROUGH GRADING PLAN	Drawing	Civil		08/02/10	RK	GAKG-00001	8/3/10	8/23/10 Superseded by REV 2	8/23/10	Superseded by later revision	**Superseded by Rev 2** - RCEC Civil Document Plan Review Comments - Civil1 CE01 (Rev1); ABAG ESC Manual May 1995; CASQA BMP SE-2 Feb 2010 (New); CASQA BMP SE-2 Jan 2003 (Old) (8/16/10)
45	CIVIL-1	CIVIL-1 CE01 (REV2) (100823)	25483-000-CG-0100-00003	4	ROUGH GRADING PLAN (PHASE 2)	Drawing	Civil		08/23/10	RK	GAKG-00012	8/30/10	8/16/10 Superseded by Rev 5	x	8/27/10	Approved
46	CIVIL-1	CIVIL-1 CE01 (REV5) (100917)	25483-000-CG-0100-00003	5	ROUGH GRADING PLAN (PHASE 2)	Drawing	Civil		09/17/10	RK	GAKG-00022	9/22/10	9/21/10	x	9/21/10	Approved
47	CIVIL-1	CIVIL-1 CE01 (REV5) (100917)	25483-000-CG-0100-00004	0	ROUGH GRADING BACKFILL PLAN (PHASE 1A)	Drawing	Civil		09/17/10	RK	GAKG-00022	9/22/10	9/21/10	x	9/21/10	Approved
48	CIVIL-1	**CIVIL-1 CE01 (REV9) (110801)**	**25483-000-CG-0190-00001**	**6**	**ROUGH GRADING DETAILS, SHEET 1**	**Drawing**	**Civil**		**08/01/11**	**RK**	**GAKG-00561**	**8/22/11**	**8/12/11**			**CBO Comments Received - zipped with document**
49	CIVIL-1	CIVIL-1 CE01 (REV0) (100720)	25483-000-CG-0190-00001	1	ROUGH GRADING DETAILS, SHEET 1	Drawing	Civil		07/20/10	RK	GAKG-00001	8/3/10	8/20/10 Superseded by REV 1	8/2/10	Superseded by later revision	Superseded by later revision
50	CIVIL-1	CIVIL-1 CE01 (REV1) (100802)	25483-000-CG-0190-00001	2	ROUGH GRADING DETAILS, SHEET 1	Drawing	Civil		08/02/10	RK	GAKG-00005	8/17/10	8/23/10 Superseded by REV 2	8/23/10	Superseded by later revision	**Superseded by Rev 2** - RCEC Civil Document Plan Review Comments - Civil1 CE01 (Rev1); ABAG ESC Manual May 1995; CASQA BMP SE-2 Feb 2010 (New); CASQA BMP SE-2 Jan 2003 (Old) (8/16/10)
51	CIVIL-1	CIVIL-1 CE01 (REV2) (100823)	25483-000-CG-0190-00001	4	ROUGH GRADING DETAILS, SHEET 1	Drawing	Civil		08/23/10	RK	GAKG-00012	8/30/10	8/16/10 Superseded by Rev 5	x	8/27/10	Approved
52	CIVIL-1	CIVIL-1 CE01 (REV5) (100917)	25483-000-CG-0190-00001	5	ROUGH GRADING DETAILS, SHEET 1	Drawing	Civil		09/17/10	RK	GAKG-00022	9/22/10	9/21/10	x	9/21/10	Approved
53	CIVIL-1	**CIVIL-1 CE01 (REV9) (110801)**	**25483-000-CG-0190-00002**	**7**	**ROUGH GRADING DETAILS, SHEET 2**	**Drawing**	**Civil**		**08/01/11**	**RK**	**GAKG-00561**	**8/22/11**	**8/12/11**			**CBO Comments Received - zipped with document**
54	CIVIL-1	CIVIL-1 CE01 (REV0) (100720)	25483-000-CG-0190-00002	2	ROUGH GRADING DETAILS, SHEET 2	Drawing	Civil		07/20/10	RK	GAKG-00001	8/3/10	8/2/10 Superseded by ReEV1	8/2/10	Superseded by later revision	Superseded by later revision
55	CIVIL-1	CIVIL-1 CE01 (REV1) (100802)	25483-000-CG-0190-00002	3	ROUGH GRADING DETAILS, SHEET 2	Drawing	Civil		08/02/10	RK	GAKG-00005	8/17/10	8/23/10 Superseded by REV 2	8/23/10	Superseded by later revision	**Superseded by Rev 2** - RCEC Civil Document Plan Review Comments - Civil1 CE01 (Rev1); ABAG ESC Manual May 1995; CASQA BMP SE-2 Feb 2010 (New); CASQA BMP SE-2 Jan 2003 (Old) (8/16/10)
56	CIVIL-1	CIVIL-1 CE01 (REV2) (100823)	25483-000-CG-0190-00002	5	ROUGH GRADING DETAILS, SHEET 2	Drawing	Civil		08/23/10	RK	GAKG-00012	8/30/10	8/16/2010 Superseded by Rev 5	x	8/27/10	Approved
57	CIVIL-1	CIVIL-1 CE01 (REV5) (100917)	25483-000-CG-0190-00002	6	ROUGH GRADING DETAILS, SHEET 2	Drawing	Civil		09/17/10	RK	GAKG-00022	9/22/10	9/21/10	x	9/21/10	Approved
58	CIVIL-1	CIVIL-1 CE01 (REV3) (100901) Part 1 of 2	25483-000-CGN-0100-00001	0	DCN FOR ROUGH GRADING - EXCAVATION PLAN (PHASE 1) (ADD CLARIFICATION OF EXISTING UNDERGROUND UTILITIES)	DCN	Civil		09/01/10	x	GAKG-00015	9/7/10	10/12/10	x	10/12/10	Approved
59	CIVIL-1	CIVIL-1 CE01 (REV4) (100908)	25483-000-CGN-0100-00002	0	DCN FOR ROUGH GRADING - EXCAVATION PLAN (PHASE 1)	DCN	Civil		09/08/10	RK	GAKG-00019	9/10/10	9/10/10	x	9/9/10	Approved
60	CIVIL-1	CIVIL-1 CE01 (REV7) (101007)	25483-000-CGN-0100-00004	0	DCN - REVISED MAIN ACCESS ROAD ALIGNMENT, ADDED FIELD NOTE FOR UTILITY MANHOLE MODIFICATION AND REVISED CONSTRUCTION ACCESS ROAD TO SHOW EXISTING PAVED ROAD	DCN	Civil		10/07/10	RK	GAKG-00039	10/8/01	10/11/10	x	10/11/10	Approved
61	CIVIL-1	CIVIL-1 CE01 (REV8) (110112)	25483-000-CGN-0100-00005	0	DCN - ADDITIONAL FILTERING ADDED TO SEDIMENTATION POND 1	DCN	Civil		01/12/11	RK	GAKG-00150	1/19/11	1/14/11	x	1/14/11	Approved
62	CIVIL-1	CIVIL-1 CE01 (REV6) (101004)	25483-000-CGN-0100-00103	0	DCN FOR ROUGH GRADING - EXCAVATION PLAN (PHASE 1)	DCN	Civil		10/04/10	x	GAKG-00038	10/6/10	10/7/10	x	10/7/10	Approved
63	CIVIL-1	CIVIL-1 CE01 (REV8) (110112)	25483-000-CGN-0190-00001	0	DCN - REVISED SECTION "D" TP ADD CONCRETE BASE	DCN	Civil		01/12/11	RK	GAKG-00150	1/19/11	1/14/11	x	1/14/11	Approved
64	CIVIL-1	CIVIL-1 CE01 (REV3) (100901) Part 1 of 2	25483-000-CGN-0190-00002	0	DCN FOR ROUGH GRADING DETAILS, SHEET 2 (REVISED ROAD OVER EXCAVATION DEPTH)	DCN	Civil		09/01/10	x	GAKG-00015	9/7/10	10/12/10	x	10/12/10	Approved
65	CIVIL-1	CIVIL-1 CE01 (REV4) (100908)	25483-000-CGN-0190-00003	0	DCN FOR ROUGH GRADING DETAILS SHEET 2	DCN	Civil		09/08/10	RK	GAKG-00019	9/10/10	9/10/10	x	9/9/10	Approved
70	**CIVIL-1**	**CIVIL-1 CS101 (REV0) (111121)**	**25483-000-CS-0100-00001**	**A**	**Final Grading Plan**	**Grading Plan**	**Civil**		**11/21/11**	**RK**	**GAKG-00875**	**11/23/11**	**11/23/11**			**Comments zipped with the document - No notification received for this submittal**
72	CIVIL-1	CIVIL-1 P0K01 (REV1) (110203)	25483-000-E1-UA00-00001	**5**	CONSTRUCTION TEMPORARY POWER LAYOUT & SINGLE LINE	Drawing REFERENCE DOCUMENT	Electrical		02/03/11		GAKG-00178	2/8/11	2/17/11 Superseded by REV2	2/15/11	Superseded by later revision	Reviewed for Reference
73	CIVIL-1	**CIVIL-1 P0K01 (REV2) (110215)**	**25483-000-E1-UA00-00001**	**5**	**CONSTRUCTION TEMPORARY POWER LAYOUT & SINGLE LINE**	**Drawing REFERENCE DOCUMENT**	**Electrical**		**02/15/11**		**GAKG-00198**	**2/17/11**	**2/17/11**	**x**	**2/17/11**	**Reviewed for Reference**
74	CIVIL-1	CIVIL-1 P0K01 (REV1) (110203)	25483-000-ELK-0000-00001	B	CONSTRUCTION FACILITIES TEMPORARY LIGHTING PLAN	Drawing REFERENCE DOCUMENT	Electrical		02/03/11		GAKG-00178	2/8/11	2/1711 Superseded by REV2	2/15/11	Superseded by later revision	Reviewed for Reference
75	CIVIL-1	**CIVIL-1 P0K01 (REV2) (110215)**	**25483-000-ELK-0000-00001**	**B**	**CONSTRUCTION FACILITIES TEMPORARY LIGHTING PLAN**	**Drawing REFERENCE DOCUMENT**	**Electrical**		**02/15/11**		**GAKG-00198**	**2/17/11**	**2/17/11**	**x**	**2/17/11**	**Reviewed for Reference**
76	CIVIL-1	CIVIL-1 P0K01 (REV1) (110203)	25483-000-G27-GEC-00002	0	TEMPORARY SEWER EJECTION PUMP - TRIPLE D	Reference Document	Civil		02/03/11		GAKG-00178	2/8/11	2/1711 Superseded by REV2	2/15/11	Superseded by later revision	Reviewed for Reference

CEC No. 01-AFC-07C
RUSSELL CITY ENERGY CENTER
CBO SUBMITTALS LIST

25483-000-G02-GGG-00020-000 Project Address: 3862 Depot Road, Hayward, CA 94545 Bechtel Job 25483

SORT ORDER	COC Number	CBO Reference Number	Document Number	Rev	Document Title	Document Type	Responsible Discipline	Scheduled to CBO	Actual to CBO	RPE Seal	Transmittal Letter Number	Requested Approval Date	CBO Response Date	Re-Submittal Responses to Comments	CBO Approval Date	Comments
77	CIVIL-1	**CIVIL-1 P0K01 (REV2) (110215)**	**25483-000-G27-GEC-00002**	**0**	**TEMPORARY SEWER EJECTION PUMP - TRIPLE D**	**Reference Document**	**Civil**		**02/15/11**		**GAKG-00198**	**2/17/11**	**2/17/11**	**x**	**2/17/11**	**Reviewed for Reference**
78	CIVIL-1	CIVIL-1 CE01 (REV2) (100824)	25483-000-G27-GEGC-00001	0	RESPONSE TO PLAN CHECK COMMENTS	Comment Response Reference Document	Civil		08/24/10		GAKG-00013	9/21/10	8/27/10			Summary of Comments on Project Engineer - Author: A. Cook - Reviewed by Lowell Brown
79	CIVIL-1	CIVIL-1 GROUT01 (REV0) (111130)	25483-000-G27-GEGC-00007	0	Fluid Grout 100 High Performance Precision Non-Shrink Fluid Grout - Five Star Products Inc	Reference Document	Civil		11/30/11		GAKG-00901	12/2/11	12/1/11	x	12/1/11	Reviewed for Reference
80	CIVIL-1	CIVIL-1 GROUT01 (REV0) (111130)	25483-000-G27-GEGC-00008	0	Material Safety Data Sheet - Five Star Products Inc	Reference Document	Civil		11/30/11		GAKG-00901	12/2/11	12/1/11	x	12/1/11	Reviewed for Reference
81	CIVIL-1	CIVIL-1 GROUT01 (REV0) (111130)	25483-000-G27-GEGC-00009	0	Five Star Fluid Grout 100 Performance Specification	Reference Document	Civil		11/30/11		GAKG-00901	12/2/11	12/1/11	x	12/1/11	Reviewed for Reference
83	CIVIL-1	CIVIL-1 P0K02 (REV0) (110228)	25483-000-G27-GEP-00003	0	HIGH DENSITY POLYETHYLENE PIPE FOR POTABLE WATER SERVICE FOR POTABLE WATER	Potable Water Document	Civil		02/28/11	EG	GAKG-00226	3/1/11	4/6/11	x	x	CBO Response - HDPE for potable water is not allowed by the City of Hayward Municipal Code- zipped with doc in IW and distrib NO ACTION REQUIRED
86	CIVIL-1	CIVIL-1 GEO1 (REV2) (110106)	25483-000-K0C-0000-00003	0	LIQUEFACTION POTENTIAL AND DYNAMIC SETTLEMENT CALCULATION	Calculation	Civil		01/06/11	**DG**	GAKG-00125	1/27/11	1/6/11 Superseded by REV 3	1/14/11	Superseded by later revision	CBO Requesting this Calc to be sealed w/blank area for
87	CIVIL-1	**CIVIL-1 GEO2 (REV3) (110114)**	**25483-000-K0C-0000-00003**	**0**	**LIQUEFACTION POTENTIAL AND DYNAMIC SETTLEMENT CALCULATION**	**Calculation**	**Civil**		**01/14/11**	**DG**	**GAKG-00125**	**2/4/11**	**2/16/11**	x	**2/16/11**	**Approved**
89	CIVIL-1	CIVIL-1 CE01 (REV0) (100720)	25483-000-K0C-7400-00002	0	SEDIMENTATION BASIN SIZING CALCULATION	GHES - Calculation	Civil		07/20/10	RK	GAKG-00001	8/3/10	8/23/10 Superseded by REV 2	8/23/10	Superseded by REV 2	
90	CIVIL-1	**CIVIL-1 CE01 (REV2) (100823)**	**25483-000-K0C-7400-00002**	**1**	**SEDIMENTATION BASIN SIZING CALCULATION**	**GHES - Calculation**	**Civil**		**08/23/10**	**RK**	**GAKG-00012**	**8/30/10**	**8/27/10**	x	**8/27/10**	**Approved**
92	CIVIL-1	CIVIL-1 GEO1 (REV1) (110103)	25483-000-KOC-0000-00003	0	LIQUEFACTION POTENTIAL AND DYNAMIC SETTLEMENT CALCULATION	Calculation	Civil		01/03/11	MW	GAKG-00125	1/24/11	1/3/11 Superseded by REV 2	1/6/11	Superseded by later revision	Rejected due to no blank signature area on 000-30R-K01G-00002 for CBO Re-submitted 1/6/11 under (REV2) (110106)
93	CIVIL-1	CIVIL-1 GE04 (REV0) (101222)	25483-000-KOC-0000-00006	0	AXIAL AND LATERAL PILE SPRINGS - STATIC AND DYNAMIC CALCULATION	GHES - Calculation	Civil		12/22/10	DG	GAKG-00118	1/11/11	1/6/11	x	1/6/11	Approved
94	CIVIL-1	CIVIL-1 GE05 (REV0) (110210)	25483-000-KOC-0000-00007	0	DEEP FOUNDATIONS - LOAD TEST RESULTS	GHES - Calculation	Civil		02/10/11	DG	GAKG-00190	2/17/11	2/18/11	x	2/18/11	Approved
95	CIVIL-1	CIVIL-1 P0K01 (REV0) (110112)	25483-000-P0K-0000-00001	B	CONSTRUCTION FACILITY PLOT PLAN	Drawing REFERENCE DOCUMENT	Plant Design		01/12/11		GAKG-00147	1/26/11	1/14/11 Superseded by REV 1	2/3/11	Superseded by later revision	CBO Comment Response zipped with document in IW
96	CIVIL-1	CIVIL-1 P0K01 (REV1) (110203)	25483-000-P0K-0000-00001	C	CONSTRUCTION FACILITY PLOT PLAN	Drawing REFERENCE DOCUMENT	Plant Design		02/03/11		GAKG-00178	2/8/11	2/1711 Superseded by REV2	2/15/11	Superseded by later revision	Verbal comment by Lowell Brown to Kevin Kidd for one doc in pkg from William Scotsman revised. Resubmit without CBO returning comment response
97	CIVIL-1	**CIVIL-1 P0K01 (REV2) (110215)**	**25483-000-P0K-0000-00001**	**C**	**CONSTRUCTION FACILITY PLOT PLAN**	**Drawing REFERENCE DOCUMENT**	**Plant Design**		**02/15/11**		**GAKG-00198**	**2/17/11**	**2/17/11**	**x**	**2/17/11**	**Reviewed for Reference**
98	CIVIL-1	CIVIL-1 P0K01 (REV0) (110112)	25483-000-P0K-0000-00003	A	CONSTRUCTION FACILITY POTABLE WATER & WASTEWATER PLAN	Drawing REFERENCE DOCUMENT	Plant Design		01/12/11		GAKG-00147	1/26/11	1/14/11 Superseded by REV 1	2/3/11	Superseded by later revision	CBO Comment Response zipped with document in IW
99	CIVIL-1	CIVIL-1 P0K01 (REV1) (110203)	25483-000-P0K-0000-00003	B	CONSTRUCTION FACILITY POTABLE WATER & WASTEWATER PLAN	Drawing REFERENCE DOCUMENT	Plant Design		02/03/11		GAKG-00178	2/8/11	2/1711 Superseded by REV2	2/15/11	Superseded by later revision	Verbal comment by Lowell Brown to Kevin Kidd for one doc in pkg from William Scotsman revised. Resubmit without CBO returning comment response
100	CIVIL-1	**CIVIL-1 P0K01 (REV2) (110215)**	**25483-000-P0K-0000-00003**	**B**	**CONSTRUCTION FACILITY POTABLE WATER & WASTEWATER PLAN**	**Drawing REFERENCE DOCUMENT**	**Plant Design**		**02/15/11**		**GAKG-00198**	**2/8/11**	**2/17/11**	**x**	**2/17/11**	**Reviewed for Reference**
101	CIVIL-1	**Issued for City of Hayward Approval - Site**	**25483-000-P0K-0000-00003**	**C**	**CONSTRUCTION FACILITY POTABLE WATER & WASTEWATER PLAN**	**Drawing**	**Plant Design**		02/22/11	x	Hand Carried to City for Approval	x	x	x	x	Hand carried to City of Hayward for approval for permit. (City required Mylar copy). City proceded to markup the mylar copy, kept for their files and issued the permit. We never got a copy of the changes the city made in order to issue the permit.
102	CIVIL-1	CIVIL-1 P0K01 (REV1) (110203)	25483-000-P0K-0000-00004	A	CONSTRUCTION FACILITY STAIR & HANDICAP RAMP DETAILS	Drawing REFERENCE DOCUMENT	Plant Design		02/03/11		GAKG-00178	2/8/11	2/1711 Superseded by REV2	2/15/11	Superseded by later revision	Verbal comment by Lowell Brown to Kevin Kidd for one doc in pkg from William Scotsman revised. Resubmit without CBO returning comment response
103	CIVIL-1	**CIVIL-1 P0K01 (REV2) (110215)**	**25483-000-P0K-0000-00004**	**A**	**CONSTRUCTION FACILITY STAIR & HANDICAP RAMP DETAILS**	**Drawing REFERENCE DOCUMENT**	**Plant Design**		**02/15/11**		**GAKG-00198**	**2/8/11**	**2/17/11**	**x**	**2/17/11**	**Reviewed for Reference**
106	CIVIL-1	**CIVIL-1 P103 (REV1) (110518)**	**25483-000-P1-7111-00001**	**0**	**GENERAL ARRANGEMENT RECYCLED WATER FACILITY PLAN AT GRADE AND ABOVE**	**General Arrangement REFERENCE DOCUMENT**	**Plant Design**		**05/18/11**		**GAKG-00378**	**6/8/11**	**6/21/11**			**CBO Comments Received - zipped with document**
107	CIVIL-1	CIVIL-1 P103 (REV0) (110106)	25483-000-P1-7111-00001	A	GENERAL ARRANGEMENT RECYCLED WATER FACILITY PLAN AT GRADE AND ABOVE	General Arrangement REFERENCE DOCUMENT	Plant Design		01/06/11		GAKG-00130	1/27/11	4/19/11	x	4/19/11	Reviewed for Reference
108	CIVIL-1	**CIVIL-1 P103 (REV1) (110518)**	**25483-000-P1-7111-00002**	**0**	**GENERAL ARRANGEMENT RECYCLED WATER FACILITY PLAN AT GRADE AND ABOVE**	**General Arrangement REFERENCE DOCUMENT**	**Plant Design**		**05/18/11**		**GAKG-00378**	**6/8/11**	**6/21/11**			**CBO Comments Received - zipped with document**
109	CIVIL-1	CIVIL-1 P103 (REV0) (110106)	25483-000-P1-7111-00002	A	GENERAL ARRANGEMENT RECYCLED WATER FACILITY PLAN AT GRADE AND ABOVE	General Arrangement REFERENCE DOCUMENT	Plant Design		01/06/11		GAKG-00130	1/27/11	4/19/11	x	4/19/11	Reviewed for Reference
110	CIVIL-1	CIVIL-1 P105 (REV0) (110330)	25483-000-P1-7111-00003	0	GENERAL ARRANGEMENT ZERO LIQUID DISCHARGE (ZLD) AREA – PLAN AT GRADE AND ABOVE	General Arrangement REFERENCE DOCUMENT	Plant Design		03/30/11		GAKG-00268	4/20/11	4/5/11			CBO comments rec'd zipped with doc in IW - distrib - iNotification 000002756
111	CIVIL-1	CIVIL-1 P102 (REV0) (100730)	25483-000-P1-7211-00001	A	GENERAL ARRANGEMENT - COOLING TOWER AREA - PLAN AT GRADE AND ABOVE	General Arrangement REFERENCE DOCUMENT	Plant Design		07/30/10		GAKG-00004	8/20/10	8/18/10	x	8/18/10	Reviewed for Reference
112	CIVIL-1	CIVIL-1 P102 (REV0) (100730)	25483-000-P1-7211-00002	A	GENERAL ARRANGEMENT - COOLING TOWER AREA - PLAN AT GRADE AND ABOVE	General Arrangement REFERENCE DOCUMENT	Plant Design		07/30/10		GAKG-00004	8/20/10	8/18/10	x	8/18/10	Reviewed for Reference

SORT ORDER	COC Number	CBO Reference Number	Document Number	Rev	Document Title	Document Type	Responsible Discipline	Scheduled to CBO	Actual to CBO	RPE Seal	Transmittal Letter Number	Requested Approval Date	CBO Response Date	Re-Submittal Responses to Comments	CBO Approval Date	Comments
113	CIVIL-1	CIVIL-1 P102 (REV0) (100730)	25483-000-P1-7211-00003	A	GENERAL ARRANGEMENT - COOLING TOWER AREA - PLAN AT GRADE AND ABOVE	General Arrangement REFERENCE DOCUMENT	Plant Design		07/30/10		GAKG-00004	8/20/10	8/18/10	x	8/18/10	Reviewed for Reference
114	CIVIL-1	CIVIL-1 P1K01 (REV0) (111104)	25483-000-P1K-8411-00001	A	Start-Up Trailer Location	Reference Document	Plant Design		11/04/11		GAKG-00822	11/25/11	11/28/11	x	11/28/11	Reviewed for Reference
121	CIVIL-1	CIVIL-1 DESCP (REV1) (100804)	25483-001-30G-K03G-00002	0	EROSION AND SEDIMENT CONTROL AND STORM WATER MANAGEMENT PLAN	GHES	Civil		08/04/10	RK	GAKG-00006	8/18/10	8/27/10	x	8/27/10	Approved
122	CIVIL-1	CIVIL-1 CE01 (REV0) (100720)	25483-001-C2-0000-00001	0	SITE PLAN	Drawing	Civil		07/20/10	RK	GAKG-00001	8/3/10	8/2/10 Superseded by Rev 1	8/2/2010	Superseded by later revision	**Superseded by Rev 1** - Sent Rev 0 to CBO on 7/20 and again 8/02
123	CIVIL-1	**CIVIL-1 CE01 (REV1) (100802)**	**25483-001-C2-0000-00001**	**0**	**SITE PLAN**	**Drawing**	**Civil**		**08/02/10**	**RK**	**GAKG-00005**	**8/17/10**	**8/16/10**		Superseded by later revision	**Comment Response - RCEC Civil Document Plan Review Comments - Civil1 CE01 (Rev1); ABAG ESC Manual May 1995; CASQA BMP SE-2 Feb 2010 (New); CASQA BMP SE-2 Jan 2003 (Old)**
124	CIVIL-1	CIVIL-1 P104 (REV0) (110106)	25483-001-P1-0010-00001	C	PLOT PLAN	General Arrangement REFERENCE DOCUMENT	Plant Design		01/06/11		GAKG-00132	1/27/11	1/25/11			CBO Comment Response zipped with document in IW - distributed 1/28/11 iNotification 000001458
125	CIVIL-1	CIVIL-1 CE01 (REV0) (100720) CIVIL-1 CE01 (REV1) (100802)	25483-001-P1-0010-00001	A	RUSSELL CITY - PLOT PLAN	General Arrangement REFERENCE DOCUMENT	Plant Design		7/20/10 8/2/10	NONE BR	GAKG-00001 GAKG-00005	8/23/10	8/16/10	x	x	CBO Comment Response - 8/16/10
126	CIVIL-1	CIVIL-1 P101 (REV0) (100727)	25483-001-P1-1111-00001	A	GENERAL ARRANGEMENT - HRSG UNIT 1 AREA PLAN AT GRADE AND ABOVE	General Arrangement REFERENCE DOCUMENT	Plant Design		07/27/10		GAKG-00002	8/17/10	8/18/10	x	8/18/10	Reviewed for Reference
127	CIVIL-1	CIVIL-1 P101 (REV0) (100727)	25483-001-P1-1411-00001	A	GENERAL ARRANGEMENT - COMBUSTION TURBINE Unit 1 AREA PLAN AT GRADE AND ABOVE	General Arrangement REFERENCE DOCUMENT	Plant Design		07/27/10		GAKG-00002	8/17/10	8/18/10	x	8/18/10	Reviewed for Reference
128	CIVIL-1	CIVIL-1 P101 (REV0) (100727)	25483-002-P1-1112-00001	A	GENERAL ARRANGEMENT - HRSG UNIT 2 AREA - PLAN AT GRADE AND ABOVE	General Arrangement REFERENCE DOCUMENT	Plant Design		07/27/10		GAKG-00002	8/17/10	8/18/10	x	8/18/10	Reviewed for Reference
129	CIVIL-1	CIVIL-1 P101 (REV0) (100727)	25483-002-P1-1412-00001	A	GENERAL ARRANGEMENT - COMBUSTION TURBINE UNIT 2 AREA - PLAN AT GRADE AND ABOVE	General Arrangement REFERENCE DOCUMENT	Plant Design		07/27/10		GAKG-00002	8/17/10	8/18/10	x	8/18/10	Reviewed for Reference
130	CIVIL-1	**CIVIL-1 P101 (REV1) (110106)**	**25483-003-P1-2111-00001**	**0**	**GENERAL ARRANGEMENT - STEAM TURBINE UNIT 3 AREA PLAN AT GRADE AND ABOVE**	**General Arrangement REFERENCE DOCUMENT**	**Plant Design**		**01/06/11**		**GAKG-00129**	**1/27/11**	**1/24/11**			**CBO Comment Response zipped with dwg in IW**
131	CIVIL-1	CIVIL-1 P101 (REV0) (100727)	25483-003-P1-2111-00001	A	GENERAL ARRANGEMENT - STEAM TURBINE UNIT 3 AREA - PLAN AT GRADE AND ABOVE	General Arrangement REFERENCE DOCUMENT	Plant Design		07/27/10	None	GAKG-00002	8/17/10	8/18/10 Superseded by REV 1	x	8/18/10	Reviewed for Reference
132	CIVIL-1		25843-000-GPE-GXA-00004	0	**MR. ROBB KRUMPEN** RPE CIVIL DRAINING/EROSION CONTROL	Resume	PE		06/22/10			7/6/10	7/15/10	x	7/15/10	Approved
133	CIVIL-1	CIVIL-1 CERDG 0910-0211 (REV0) (110601)	N/A	N/A	Donald Gerken - CIVIL-1 Certificate of Compliance SEP10-FEB11	Certificate of Compliance Reference Document	Civil		06/01/11	DG	GAKG-00412	6/22/11	6/1/11	x	6/1/11	Reviewed for Reference
134	CIVIL-1	CIVIL-1 CERMW 0810-0111 (REV0) (110601)	N/A	N/A	Matthew Waterman - CIVIL-1 Certificate of Comliance AUG10-JAN11	Certificate of Compliance Reference Document	Civil		06/01/11	MW	GAKG-00410	6/22/11	6/1/11	x	6/1/11	Reviewed for Reference
135	CIVIL-1	CIVIL-1 CERRK 0710-0411 (REV0) (110613)	N/A	N/A	Robert Krumpen - CIVIL-1 Certificate of Compliance JUL10-APR11	Certificate of Compliance Reference Document	Civil		06/13/11	RK	GAKG-00440	7/4/11	Superseded by later revision	6/15/11	Superseded by later revision	Superseded by later revision
136	CIVIL-1	**CIVIL-1 CERRK 0710-0411 (REV1) (110615)**	**N/A**	**N/A**	**Robert Krumpen - CIVIL-1 Certificate of Compliance JUL10-APR11**	**Certificate of Compliance Reference Document**	**Civil**		**06/15/11**	**RK**	**GAKG-00454**	**7/6/11**	**6/16/11**	**x**	**6/16/11**	**Reviewed for Reference**
137	CIVIL-1	CIVIL-1 CERRK 0811 (REV0) (110901)	N/A	N/A	Robert Krumpen - CIVIL-1 Certificate of Compliance August 2011	Certificate of Compliance Reference Document	Civil		9/1/2011	RK	GAKG-00636	9/22/2011	9/6/11	x	9/6/2011	Reviewed for Reference
139	ELEC-1	ELEC-1 EK01 (REV0) (111205)	25483-000-E0C-EK-00001	0	Relay Setting Calculation for 480V Load Center MCCs (Motor control Center)	Calculation	Electrical		12/5/11	KC	GAKG-00914	12/26/11	12/15/11	x	12/15/11	Approved
140	ELEC-1	ELEC-1 EM01 (REV0) (110922)	25483-000-E0C-EM-00001	0	MV Switchgear (4.16kV) Motor Relay Setting Calculation	Calculation	Electrical		9/22/11	KC	GAKG-00709	10/13/11	10/6/11	x	10/6/11	Approved
141	ELEC-1	ELEC-1 ES02 (REV0) (111123)	25483-000-E0C-ES-00001	1	Load Flow, Short Circuit and Motor Starting Calculation	Calculation	Electrical		11/23/11	KC	GAKG-00886	12/14/11	12/23/11	x	12/23/11	Approved
142	ELEC-1	ELEC-1 ES01 (REV0) (111114)	25483-000-E0C-ES-00002	0	MV Switchgear (4.16kV) Relay Setting Calculation for Non Motor Feeder	Calculation	Electrical		11/14/11	KC	GAKG-00847	12/5/11	11/22/11	x	11/22/11	Approved
143	ELEC-1	ELEC-1 0007 (REV0) (101203)	25483-000-E0C-EW-00001	0	5kV AND 600V ABOVE GROUND CABLE SIZING CALCULATION	Calculation	Electrical		12/03/10	KC	GAKG-00092	12/24/10	12/21/10	x	12/21/10	Approved
144	ELEC-1	ELEC-1 0007 (REV0) (101203)	25483-000-E0C-EW-00002	0	SIZING OF CABLES IN UNDERGROUND DUCTBANKS	Calculation	Electrical		12/03/10	KC	GAKG-00092	12/24/10	12/21/10	x	12/21/10	Approved
145	ELEC-1	ELEC-1 0001 (REV0) (100830)	25483-000-E1-0000-00001	0	MAIN ONE LINE DIAGRAM	Drawing	Electrical		08/30/10	KC	GAKG-00014	9/13/10	10/18/10 Superseded by Rev 1	10/18/10	Superseded by later revision	General Comments Rec'd from CBO: Select data shown on single line dwg is identified as being on hold (clouded elements). Items on hold include ratings of some buses, incoming breakers and ratings of some motor feeders and transformer data. Prior to approval of this submittal, all info comprising entire single line is requested (9/14/10). **Superseded by Rev 1 (10/18/10)**
146	ELEC-1	ELEC-1 0001 (REV1) (101018)	25483-000-E1-0000-00001	1	MAIN ONE LINE DIAGRAM	Drawing	Electrical		10/18/10	KC	GAKG-00045	11/1/10	12/15/10 Superseded by Rev 2	12/15/10	10/19/10	Approved
147	ELEC-1	ELEC-1 0001 (REV2) (101215)	25483-000-E1-0000-00001	2	MAIN ONE LINE DIAGRAM	Drawing	Electrical		12/15/10	KC	GAKG-00108	1/12/11	12/23/10	x	12/23/10	Approved
148	ELEC-1	ELEC-1 0001 (REV3) (110623)	25483-000-E1-0000-00001	3	MAIN ONE LINE DIAGRAM	Drawing	Electrical		06/23/11	KC	GAKG-00480	7/14/11	6/28/11	x	6/28/11	Approved

CEC No. 01-AFC-07C
RUSSELL CITY ENERGY CENTER
CBO SUBMITTALS LIST

25483-000-G02-GGG-00020-000 Project Address: 3862 Depot Road, Hayward, CA 94545 Bechtel Job 25483

SORT ORDER	COC Number	CBO Reference Number	Document Number	Rev	Document Title	Document Type	Responsible Discipline	Scheduled to CBO	Actual to CBO	RPE Seal	Transmittal Letter Number	Requested Approval Date	CBO Response Date	Re-Submittal Responses to Comments	CBO Approval Date	Comments
149	ELEC-1	ELEC-1 0001 (REV4) (110829)	25483-000-E1-0000-00001	3	MAIN ONE LINE DIAGRAM	Drawing	Electrical		08/29/11	KC	GAKG-00614	9/19/11	9/9/11	x	9/9/11	Approved - The Date was added to drawing, no other changes made.
150	ELEC-1	ELEC-1 E101 (REV0) (111027)	25483-000-E1-ED-00001	1	Single Line Meter and Relay Diagram 125V DC and 120V AC UPS	Drawing	Electrical		10/27/11	KC	GAKG-00801	11/17/11	11/8/11	x	11/8/11	Approved
151	ELEC-1	ELEC-1 0008 (REV0) (101222)	25483-000-E1-EK-00001	0	SINGLE LINE METER & RELAY DIAGRAM 480V COMMON AREA LOAD CENTER BUS A and B - 0-EK-EKL-001A AND 0-EK-EKL-001B	Drawing	Electrical		12/22/10	KC	GAKG-00116	1/12/11	1/6/11	x	1/6/11	Approved
152	ELEC-1	ELEC-1 0008 (REV1) (110614)	25483-000-E1-EK-00001	1	SINGLE LINE METER & RELAY DIAGRAM 480V COMMON AREA LOAD CENTER BUS A and B - 0-EK-EKL-001A AND 0-EK-EKL-001B	Drawing	Electrical		06/14/11	KC	GAKG-00452	7/5/11	6/28/11	x	6/28/11	Approved
153	ELEC-1	ELEC-1 0008 (REV0) (101222)	25483-000-E1-EK-00002	0	SINGLE LINE METER & RELAY DIAGRAM 480V COOLING TOWER-ZLD LOAD CENTER BUS A and B - 0-EK-EKL-002A and 0-EK-EKL-002B	Drawing	Electrical		12/22/10	KC	GAKG-00116	1/12/11	1/6/11	x	1/6/11	Approved
154	ELEC-1	ELEC-1 0008 (REV1) (110614)	25483-000-E1-EK-00002	1	SINGLE LINE METER & RELAY DIAGRAM 480V COOLING TOWER-ZLD LOAD CENTER BUS A and B - 0-EK-EKL-002A and 0-EK-EKL-002B	Drawing	Electrical		06/14/11	KC	GAKG-00452	7/5/11	6/28/11	x	6/28/11	Approved
155	ELEC-1	ELEC-1 0008 (REV0) (101222)	25483-000-E1-EK-00003	0	SINGLE LINE METER & RELAY DIAGRAM 480V COOLING TOWER LOAD CENTER BUS A and B 0-EK-EKL-003A and 0-EK-EKL-003B	Drawing	Electrical		12/22/10	KC	GAKG-00116	1/12/11	1/6/11	x	1/6/11	Approved
156	ELEC-1	ELEC-1 0008 (REV1) (110614)	25483-000-E1-EK-00003	1	SINGLE LINE METER & RELAY DIAGRAM 480V COOLING TOWER LOAD CENTER BUS A and B 0-EK-EKL-003A and 0-EK-EKL-003B	Drawing	Electrical		06/14/11	KC	GAKG-00452	7/5/11	6/28/11	x	6/28/11	Approved
157	ELEC-1	ELEC-1 0009 (REV0) (101222)	25483-000-E1-ES-00001	0	SINGLE LINE & RELAY DIAGRAM 4160V SWITCHGEAR - MCC NO 1 BUS A - 0-ES-ESM-001A	Drawing	Electrical		12/22/10	KC	GAKG-00117	1/12/11	1/6/6/11	x	1/6/11	Approved
158	ELEC-1	ELEC-1 0009 (REV1) (110524)	25483-000-E1-ES-00001	1	SINGLE LINE & RELAY DIAGRAM 4160V SWITCHGEAR - MCC NO 1 BUS A - 0-ES-ESM-001A	Drawing	Electrical		05/24/11	KC	GAKG-00394	6/14/11	6/7/11	x	6/7/11	Approved
159	ELEC-1	ELEC-1 0009 (REV0) (101222)	25483-000-E1-ES-00002	0	SINGLE LINE METER & RELAY DIAGRAM 4160V SWITCHGEAR - MCC NO 1 BUS B - 0-ES-ESM-001B	Drawing	Electrical		12/22/10	KC	GAKG-00117	1/12/11	1/6/6/11	x	1/6/11	Approved
160	ELEC-1	ELEC-1 0009 (REV1) (110524)	25483-000-E1-ES-00002	1	SINGLE LINE METER & RELAY DIAGRAM 4160V SWITCHGEAR - MCC NO 1 BUS B - 0-ES-ESM-001B	Drawing	Electrical		05/24/11	KC	GAKG-00394	6/14/11	6/7/11	x	6/7/11	Approved
161	ELEC-1	ELEC-1 0009 (REV0) (101222)	25483-000-E1-ES-00003	0	SINGLE LINE METER & RELAY DIAGRAM 4160V SWITCHGEAR - MCC NO 2 BUS A - 0-ES-ESM-002A	Drawing	Electrical		12/22/10	KC	GAKG-00117	1/12/11	1/6/6/11	x	1/6/11	Approved
162	ELEC-1	ELEC-1 0009 (REV1) (110524)	25483-000-E1-ES-00003	1	SINGLE LINE METER & RELAY DIAGRAM 4160V SWITCHGEAR - MCC NO 2 BUS A - 0-ES-ESM-002A	Drawing	Electrical		05/24/11	KC	GAKG-00394	6/14/11	6/7/11	x	6/7/11	Approved
163	ELEC-1	ELEC-1 0009 (REV0) (101222)	25483-000-E1-ES-00004	0	SINGLE LINE METER & RELAY DIAGRAM 4160V SWITCHGEAR - MCC NO 2 BUS B - 0-ES-ESM-002B	Drawing	Electrical		12/22/10	KC	GAKG-00117	1/12/11	1/6/6/11	x	1/6/11	Approved
164	ELEC-1	ELEC-1 0009 (REV1) (110524)	25483-000-E1-ES-00004	1	SINGLE LINE METER & RELAY DIAGRAM 4160V SWITCHGEAR - MCC NO 2 BUS B - 0-ES-ESM-002B	Drawing	Electrical		05/24/11	KC	GAKG-00394	6/14/11	6/7/11	x	6/7/11	Approved
165	ELEC-1	ELEC-1 0006 (REV0) (101119)	25483-000-E1-UA00-00001	4	CONSTRUCTION TEMPORARY POWER LAYOUT & SINGLE LINE	Drawing	Electrical		11/19/10	KC	GAKG-00069	12/8/10	12/7/10 Superseded by REV 1	12/15/10	Superseded by later revision	CBO Comment Response Form zipped with document in IW RE Response to Plan Check Comments to CBO (REV1) (101215)
166	ELEC-1	ELEC-1 0006 (REV1) (101119)	25483-000-E1-UA00-00001	5	CONSTRUCTION TEMPORARY POWER LAYOUT & SINGLE LINE	Drawing	Electrical		12/15/10	KC	GAKG-00107	12/20/10	12/20/10	x	12/20/10	Approved
167	ELEC-1	ELEC-1 0006 (REV2) (110602)	25483-000-E1-UA00-00001	6	CONSTRUCTION TEMPORARY POWER LAYOUT & SINGLE LINE	Drawing	Electrical		6/2/11	KC	GAKG-00421	6/23/11	6/7/11	x	6/7/11	Approved
1085	ELEC-1	ELEC-1 E401 (REV0) (110901)	25483-000-E4-3211-00001	0	Electrical Equipment Location Main Switchgear Building	Drawing	Electrical		9/1/11	KC	GAKG-00638	9/22/11	9/16/11	x	9/16/11	Approved
169	ELEC-1	ELEC-1 E401 (REV0) (110901)	25483-000-E4-7111-00001	0	Electrical Equipment Location Recycled Water Facility (RWF) Power Distribution Center	Drawing	Electrical		9/1/11	KC	GAKG-00638	9/22/11	9/16/11	x	9/16/11	Approved
170	ELEC-1	ELEC-1 E401 (REV2) (120119)	25483-000-E4-7111-00001	1	Electrical Equipment Location Recycled Water Facility (RWF) Power Distribution Center	Drawing	Electrical		1/19/12	KC	GAKG-01028	2/9/12				
171	ELEC-1	ELEC-1 E401 (REV0) (110901)	25483-000-E4-7111-00002	0	Electrical Equipment Location Zero Liquid Discharge (ZLD) Power Distribution Center	Drawing	Electrical		9/1/11	KC	GAKG-00638	9/22/11	9/16/11	x	9/16/11	Approved
172	ELEC-1	ELEC-1 E401 (REV2) (120119)	25483-000-E4-7111-00002	1	Electrical Equipment Location Zero Liquid Discharge (ZLD) Power Distribution Center	Drawing	Electrical		1/19/12	KC	GAKG-01028	2/9/12				
173	ELEC-1	ELEC-1 E401 (REV0) (110901)	25483-000-E4-7211-00001	0	Electrical Equipment Location Cooling Tower Switchgear Building	Drawing	Electrical		9/1/11	KC	GAKG-00638	9/22/11	9/16/11	x	9/16/11	Approved
174	ELEC-1	ELEC-1 0013 (REV0) (110228)	25483-000-E5-EK-00001	0	LOGIC DIAGRAM TYPICAL 480 VOLT LOAD CENTER MAIN I/C BREAKER 52A	Drawing REFERENCE DOCUMENT	Electrical		2/28/11		GAKG-00223	3/21/11	3/10/11	x	3/10/11	Reviewed for Reference
175	ELEC-1	ELEC-1 0013 (REV0) (110228)	25483-000-E5-EK-00002	0	LOGIC DIAGRAM TYPICAL 480 VOLT LOAD CENTER TIE BREAKER 52C	Drawing REFERENCE DOCUMENT	Electrical		2/28/11		GAKG-00223	3/21/11	3/10/11	x	3/10/11	Reviewed for Reference
176	ELEC-1	ELEC-1 0013 (REV0) (110228)	25483-000-E5-EK-00003	0	LOGIC DIAGRAM TYPICAL 480 VOLT LOAD CENTER MAIN I/C BREAKER 52B	Drawing REFERENCE DOCUMENT	Electrical		2/28/11		GAKG-00223	3/21/11	3/10/11	x	3/10/11	Reviewed for Reference
177	ELEC-1	ELEC-1 0013 (REV0) (110228)	25483-000-E5-EK-00004	0	LOGIC DIAGRAM TYPICAL 480 VOLT LOAD CENTER FEEDER BREAKER 52D	Drawing REFERENCE DOCUMENT	Electrical		2/28/11		GAKG-00223	3/21/11	3/10/11	x	3/10/11	Reviewed for Reference
178	ELEC-1	ELEC-1 0013 (REV0) (110228)	25483-000-E5-ES-00001	0	LOGIC DIAGRAM 4.16kV SWITCHGEAR TYPICAL MAIN BREAKER 52A FROM UAT-1	Drawing REFERENCE DOCUMENT	Electrical		2/28/11		GAKG-00223	3/21/11	3/10/11	x	3/10/11	Reviewed for Reference
179	ELEC-1	ELEC-1 0013 (REV1) (110628)	25483-000-E5-ES-00001	1	LOGIC DIAGRAM 4.16kV SWITCHGEAR TYPICAL MAIN BREAKER 52A FROM UAT-1	Drawing REFERENCE DOCUMENT	Electrical		6/28/11		GAKG-00485	7/19/11	7/7/11	x	7/7/11	Reviewed for Reference
180	ELEC-1	ELEC-1 0013 (REV2) (111025)	25483-000-E5-ES-00001	2	LOGIC DIAGRAM 4.16kV SWITCHGEAR TYPICAL MAIN BREAKER 52A FROM UAT-1	Drawing REFERENCE DOCUMENT	Electrical		10/25/11		GAKG-00792	11/15/11	11/8/11	x	11/8/11	Reviewed for Reference
181	ELEC-1	ELEC-1 0013 (REV0) (110228)	25483-000-E5-ES-00002	0	LOGIC DIAGRAM 4.16 kV SWITCHGEAR TYPICAL TIE BREAKER 52C	Drawing REFERENCE DOCUMENT	Electrical		2/28/11		GAKG-00223	3/21/11	3/10/11	x	3/10/11	Reviewed for Reference
182	ELEC-1	ELEC-1 0013 (REV1) (110628)	25483-000-E5-ES-00002	1	LOGIC DIAGRAM 4.16 kV SWITCHGEAR TYPICAL TIE BREAKER 52C	Drawing REFERENCE DOCUMENT	Electrical		6/28/11		GAKG-00485	7/19/11	7/7/11	x	7/7/11	Reviewed for Reference
183	ELEC-1	ELEC-1 0013 (REV2) (111025)	25483-000-E5-ES-00002	2	LOGIC DIAGRAM 4.16 kV SWITCHGEAR TYPICAL TIE BREAKER 52C	Drawing REFERENCE DOCUMENT	Electrical		10/25/11		GAKG-00792	11/15/11	11/8/11	x	11/8/11	Reviewed for Reference
184	ELEC-1	ELEC-1 0013 (REV0) (110228)	25483-000-E5-ES-00003	0	LOGIC DIAGRAM 4.16kV SWITCHGEAR TYPICAL MAIN BREAKER 52B FROM UAT-2	Drawing REFERENCE DOCUMENT	Electrical		2/28/11		GAKG-00223	3/21/11	3/10/11	x	3/10/11	Reviewed for Reference

SORT ORDER	COC Number	CBO Reference Number	Document Number	Rev	Document Title	Document Type	Responsible Discipline	Scheduled to CBO	Actual to CBO	RPE Seal	Transmittal Letter Number	Requested Approval Date	CBO Response Date	Re-Submittal Responses to Comments	CBO Approval Date	Comments
185	ELEC-1	ELEC-1 0013 (REV1) (110628)	25483-000-E5-ES-00003	1	LOGIC DIAGRAM 4.16kV SWITCHGEAR TYPICAL MAIN BREAKER 52B FROM UAT-2	Drawing REFERENCE DOCUMENT	Electrical		6/28/11		GAKG-00485	7/19/11	7/7/11	x	7/7/11	Reviewed for Reference
186	ELEC-1	**ELEC-1 0013 (REV2) (111025)**	**25483-000-E5-ES-00003**	**2**	**LOGIC DIAGRAM 4.16kV SWITCHGEAR TYPICAL MAIN BREAKER 52B FROM UAT-2**	**Drawing REFERENCE DOCUMENT**	**Electrical**		**10/25/11**		**GAKG-00792**	**11/15/11**	**11/8/11**	**x**	**11/8/11**	**Reviewed for Reference**
187	ELEC-1	ELEC-1 0013 (REV0) (110228)	25483-000-E5-ES-00004	0	LOGIC DIAGRAM 4.16kV SWITCHGEAR TYPICAL 480 VOLT L.C. TRANSFORMER FEEDER	Drawing REFERENCE DOCUMENT	Electrical		2/28/11		GAKG-00223	3/21/11	3/10/11	x	3/10/11	Reviewed for Reference
188	ELEC-1	ELEC-1 0013 (REV1) (110628)	25483-000-E5-ES-00004	1	LOGIC DIAGRAM 4.16kV SWITCHGEAR TYPICAL 480 VOLT L.C. TRANSFORMER FEEDER	Drawing REFERENCE DOCUMENT	Electrical		6/28/11		GAKG-00485	7/19/11	7/7/11	x	7/7/11	Reviewed for Reference
189	ELEC-1	**ELEC-1 0013 (REV2) (111025)**	**25483-000-E5-ES-00004**	**2**	**LOGIC DIAGRAM 4.16kV SWITCHGEAR TYPICAL 480 VOLT L.C. TRANSFORMER FEEDER**	**Drawing REFERENCE DOCUMENT**	**Electrical**		**10/25/11**		**GAKG-00792**	**11/15/11**	**11/8/11**	**x**	**11/8/11**	**Reviewed for Reference**
190	ELEC-1	ELEC-1 0013 (REV0) (110228)	25483-000-E5-ES-00005	0	LOGIC DIAGRAM 4.16kV SWITCHGEAR TYPCIAL MV MOTOR CONTRACTOR	Drawing REFERENCE DOCUMENT	Electrical		2/28/11		GAKG-00223	3/21/11	3/10/11	x	3/10/11	Reviewed for Reference
191	ELEC-1	ELEC-1 0013 (REV1) (110628)	25483-000-E5-ES-00005	1	LOGIC DIAGRAM 4.16kV SWITCHGEAR TYPCIAL MV MOTOR CONTRACTOR	Drawing REFERENCE DOCUMENT	Electrical		6/28/11		GAKG-00485	7/19/11	7/7/11	x	7/7/11	Reviewed for Reference
192	ELEC-1	**ELEC-1 0013 (REV2) (111025)**	**25483-000-E5-ES-00005**	**2**	**LOGIC DIAGRAM 4.16kV SWITCHGEAR TYPCIAL MV MOTOR CONTRACTOR**	**Drawing REFERENCE DOCUMENT**	**Electrical**		**10/25/11**		**GAKG-00792**	**11/15/11**	**11/8/11**	**x**	**11/8/11**	**Reviewed for Reference**
193	ELEC-1	ELEC-1 0017 (REV0) (110428)	25483-000-E5-EY-00001	0	Logic Diagram Typical CTG Unit Generator Protection A	Drawing REFERENCE DOCUMENT	Electrical		04/28/11		GAKG-00328	5/19/11	5/12/11	x	5/12/11	Reviewed for Reference
194	ELEC-1	ELEC-1 0017 (REV0) (110428)	25483-000-E5-EY-00002	0	Logic Diagram Typical CTG Unit Generator Protection B	Drawing REFERENCE DOCUMENT	Electrical		04/28/11		GAKG-00328	5/19/11	5/12/11	x	5/12/11	Reviewed for Reference
195	ELEC-1	ELEC-1 0017 (REV0) (110428)	25483-000-E5-EY-00003	0	Logic Diagram Typical CTG GSU Transformer Protection A and B	Drawing REFERENCE DOCUMENT	Electrical		04/28/11		GAKG-00328	5/19/11	5/12/11	x	5/12/11	Reviewed for Reference
196	ELEC-1	ELEC-1 0017 (REV0) (110428)	25483-000-E5-EY-00004	0	Logic Diagram Typical Unit Auxiliary Transformer Protection A and B	Drawing REFERENCE DOCUMENT	Electrical		04/28/11		GAKG-00328	5/19/11	5/12/11	x	5/12/11	Reviewed for Reference
197	ELEC-1	ELEC-1 0017 (REV0) (110428)	25483-000-E5-EY-00005	0	Logic Diagram Typical Generator Circuit Breaker	Drawing REFERENCE DOCUMENT	Electrical		04/28/11		GAKG-00328	5/19/11	5/12/11	x	5/12/11	Reviewed for Reference
198	ELEC-1	ELEC-1 E801 (REV0) (110622)	25483-000-E8-EC-00001	0	RCEC Electrical Load List	List	Electrical		6/22/11	KC	GAKG-00469	7/13/11	6/28/11	x	6/28/11	Approved
199	ELEC-1	ELEC-1 0002 (REV0) (100921)	25483-000-EG-0000-00001	0	GROUNDING NOTES, SYMBOLS AND DETAILS, SHEET 1 of 3	Drawing	Electrical		9/21/10	KC	GAKG-00025	10/5/10	10/12/10	x	10/12/10	Approved
200	ELEC-1	ELEC-1 0002 (REV0) (100921)	25483-000-EG-0000-00002	0	GROUNDING NOTES, SYMBOLS AND DETAILS, SHEET 2 of 3	Drawing	Electrical		9/21/10	KC	GAKG-00025	10/5/10	10/12/10	x	10/12/10	Approved
201	ELEC-1	ELEC-1 0002 (REV0) (100921)	25483-000-EG-0000-00003	0	GROUNDING NOTES, SYMBOLS AND DETAILS, SHEET 3 of 3	Drawing	Electrical		9/21/10	KC	GAKG-00025	10/5/10	10/12/10	x	10/12/10	Approved
202	ELEC-1	ELEC-1 0005 (REV0) (101102)	25483-000-EG-0100-00001	0	SITE MAIN GROUNDING GRID	Drawing	Electrical		11/2/10	KC	GAKG-00056	11/23/10	11/17/10	x	11/17/10	Approved
204	ELEC-1	ELEC-1 EG03 (REV0) (111207)	25483-000-EG-3201-00001	0	GROUNDING PLAN- MAIN SWGR BUILDING	Drawing	Electrical		12/7/11	KC	GAKG-00920	12/28/11	12/20/11	x	12/20/11	Approved
205	ELEC-1	ELEC-1 0021 (REV0) (110510)	25483-000-EG-6101-00001	0	Grounding Plan Fuel Gas Compressor Area	Drawing	Electrical		5/10/11	KC	GAKG-00360	5/31/11	5/24/11	x	5/24/11	Approved
206	ELEC-1	ELEC-1 0021 (REV1) (110713)	25483-000-EG-6101-00001	1	Grounding Plan Fuel Gas Compressor Area	Drawing	Electrical		7/13/11	KC	GAKG-00510	8/3/11	7/19/11	x	7/19/11	Approved
207	ELEC-1	ELEC-1 0021 (REV2) (111228)	25483-000-EG-6101-00001	2	Grounding Plan Fuel Gas Compressor Area	Drawing	Electrical		12/28/11	KC	GAKG-00958	1/18/12	1/6/12	x	1/6/12	Approved
208	ELEC-1	ELEC-1 EG02 (REV0) (110525)	25483-000-EG-7101-00001	0	GROUNDING PLAN- RWF Area	Drawing	Electrical		5/25/11	KC	GAKG-00398	6/16/11	6/7/11	x	6/7/11	Approved
209	ELEC-1	ELEC-1 EG02 (REV0) (110525)	25483-000-EG-7101-00002	0	GROUNDING PLAN- RWF Area	Drawing	Electrical		5/25/11	KC	GAKG-00398	6/16/11	6/7/11	x	6/7/11	Approved
210	ELEC-1	ELEC-1 EG02 (REV1) (110613)	25483-000-EG-7101-00002	1	GROUNDING PLAN- RWF Area	Drawing	Electrical		6/13/11	KC	GAKG-00444	7/4/11	6/16/11	x	6/16/11	Approved
212	ELEC-1	ELEC-1 0018 (REV0) (110503)	25483-000-EG-7201-00001	0	GROUNDING PLAN ZERO LIQUID DISCHARGE (ZLD) AREA	Drawing	Electrical		5/3/11	KC	GAKG-00336	5/24/11	5/17/11	x	5/17/11	Approved
213	ELEC-1	**ELEC-1 0018 (REV2) (110811)**	**25483-000-EG-7201-00001**	**1**	**GROUNDING PLAN ZERO LIQUID DISCHARGE (ZLD) AREA**	**Drawing**	**Electrical**		**8/11/11**	**KC**	**GAKG-00579**	**9/1/11**	**8/16/11**	**x**	**8/16/11**	**Approved**
214	ELEC-1	ELEC-1 0018 (REV0) (110503)	25483-000-EG-7201-00002	0	GROUNDING PLAN ZERO LIQUID DISCHARGE (ZLD) AREA	Drawing	Electrical		5/3/11	KC	GAKG-00336	5/24/11	5/17/11	x	5/17/11	Approved
215	ELEC-1	**ELEC-1 0018 (REV2) (110811)**	**25483-000-EG-7201-00002**	**1**	**GROUNDING PLAN ZERO LIQUID DISCHARGE (ZLD) AREA**	**Drawing**	**Electrical**		**8/11/11**	**KC**	**GAKG-00579**	**9/1/11**	**8/16/11**	**x**	**8/16/11**	**Approved**
216	ELEC-1	ELEC-1 0019 (REV0) (110504)	25483-000-EG-7201-00003	0	Grounding Plan Cooling Tower Area	Drawing	Electrical		5/4/11	KC	GAKG-00343	5/25/11	5/18/11	x	5/18/11	Approved
217	ELEC-1	ELEC-1 0019 (REV0) (110504)	25483-000-EG-7201-00004	0	Grounding Plan Cooling Tower Area	Drawing	Electrical		5/4/11	KC	GAKG-00343	5/25/11	5/18/11	x	5/18/11	Approved
218	**ELEC-1**	**ELEC-1 0019 (REV1) (111215)**	**25483-000-EG-7201-00005**	**1**	**Grounding Plan Cooling Tower Area**	**Drawing**	**Electrical**		**12/15/11**	**KC**	**GAKG-00938**	**1/5/12**	**12/27/11**	**x**	**12/27/11**	**Approved**
219	ELEC-1	ELEC-1 0019 (REV0) (110504)	25483-000-EG-7201-00005	0	Grounding Plan Cooling Tower Area	Drawing	Electrical		5/4/11	KC	GAKG-00343	5/25/11	5/18/11	x	5/18/11	Approved
220	ELEC-1	ELEC-1 0021 (REV0) (110510)	25483-000-EG-7601-00001	0	Grounding Plan Demin Tank and Hydrogen Trailer Area	Drawing	Electrical		5/10/11	KC	GAKG-00360	5/31/11	5/24/11	x	5/24/11	Approved
221	ELEC-1	ELEC-1 0022 (REV0) (110518)	25483-000-EG-8101-00001	0	Grounding Plan Administration - Warehouse Building	Drawing	Electrical		5/18/11	KC	GAKG-00379	6/8/11	6/1/11	x	6/1/11	Approved
222	ELEC-1	ELEC-1 0022 (REV0) (110518)	25483-000-EG-8101-00002	0	Grounding Plan Administration - Warehouse Building	Drawing	Electrical		5/18/11	KC	GAKG-00379	6/8/11	6/1/11	x	6/1/11	Approved
223	ELEC-1	ELEC-1 0004 (REV0) (101102)	25483-000-EGC-EG-00001	0	GROUND GRID CALCULATION	Calculation	Electrical		11/2/10	KC	GAKG-00054	11/23/10	11/17/10	x	11/17/10	Approved
225	ELEC-1	ELEC-1 0006 (REV0) (101119)	25483-000-ELK-0000-00001	B	CONSTRUCTION FACILITIES TEMPORARY LIGHTING PLAN	Drawing	Electrical		11/19/10	KC	GAKG-00069	12/8/10	12/7/10 Superseded by REV 1	12/15/2010	Superseded by later revision	CBO Comment Response Form zipped with document in IW RE Response to Plan Check Comments to CBO (REV1) (101215)
226	ELEC-1	**ELEC-1 0006 (REV1) (101119)**	**25483-000-ELK-0000-00001**	**B**	**CONSTRUCTION FACILITIES TEMPORARY LIGHTING PLAN**	**Drawing**	**Electrical**		**12/15/10**	**KC**	**GAKG-00107**	**12/20/10**	**12/20/10**	**x**	**12/20/10**	**Approved**

SORT ORDER	COC Number	CBO Reference Number	Document Number	Rev	Document Title	Document Type	Responsible Discipline	Scheduled to CBO	Actual to CBO	RPE Seal	Transmittal Letter Number	Requested Approval Date	CBO Response Date	Re-Submittal Responses to Comments	CBO Approval Date	Comments
231	ELEC-1	ELEC-1 0014 (REV0) (110323)	25483-000-EQ-0000-00001	1	SACRIFICIAL ANODE CATHODIC PROTECTION NOTES AND DETAILS	Notes & Details REFERENCE DOCUMENT	Electrical		3/23/11		GAKG-00256	4/13/11	4/6/2011 superseded by REV1	x	4/6/11	Reviewed for Reference
232	ELEC-1	**ELEC-1 0014 (REV1) (110610)**	**25483-000-EQ-0000-00001**	**2**	**SACRIFICIAL ANODE CATHODIC PROTECTION NOTES AND DETAILS**	**Notes & Details REFERENCE DOCUMENT**	**Electrical**		**6/10/11**		**GAKG-00436**	**6/17/11**	**6/16/11**	**x**	**6/16/11**	**Reviewed for Reference**
233	ELEC-1	ELEC-1 0014 (REV0) (110323)	25483-000-EQ-6101-00001	0	CATHODIC PROTECTION PLAN UNDERGROUND CARBON STEEL PIPE FUEL GAS COMPRESSOR AREA	Cathodic Protection Plan Drawings	Electrical		3/23/11	KC	GAKG-00256	4/13/11	4/6/2011 superseded by REV1	x	4/6/11	Approved
234	ELEC-1	**ELEC-1 0014 (REV1) (110610)**	**25483-000-EQ-6101-00001**	**1**	**CATHODIC PROTECTION PLAN UNDERGROUND CARBON STEEL PIPE FUEL GAS COMPRESSOR AREA**	**Cathodic Protection Plan Drawings**	**Electrical**		**6/10/11**	**KC**	**GAKG-00436**	**6/17/11**	**6/16/11**	**x**	**6/16/11**	**Approved**
235	ELEC-1	ELEC-1 0014 (REV0) (110323)	25483-000-EQ-8101-00001	0	CATHODIC PROTECTION PLAN UNDERGROUND CARBON STEEL PIPE SOUTH EAST OF ADMIN AREA	Cathodic Protection Plan Drawings	Electrical		3/23/11	KC	GAKG-00256	4/13/11	4/6/2011 superseded by REV1	x	4/6/11	Approved
236	ELEC-1	**ELEC-1 0014 (REV1) (110610)**	**25483-000-EQ-8101-00001**	**1**	**CATHODIC PROTECTION PLAN UNDERGROUND CARBON STEEL PIPE SOUTH EAST OF ADMIN AREA**	**Cathodic Protection Plan Drawings**	**Electrical**		**6/10/11**	**KC**	**GAKG-00436**	**6/17/11**	**6/16/11**	**x**	**6/16/11**	**Approved**
237	ELEC-1	ELEC-1 0014 (REV0) (110323)	25483-000-EQC-EQ-00001	0	CATHODIC PROTECTION CALCULATION	Calculation REFERENCE DOCUMENT	Electrical		3/23/11	KC	GAKG-00256	4/13/2011 superseded by REV1	4/6/11	x	4/6/11	Reviewed for Reference
238	ELEC-1	**ELEC-1 0014 (REV1) (110610)**	**25483-000-EQC-EQ-00001**	**1**	**CATHODIC PROTECTION CALCULATION**	**Calculation REFERENCE DOCUMENT**	**Electrical**		**6/10/11**		**GAKG-00436**	**6/17/11**	**6/16/11**	**x**	**6/16/11**	**Reviewed for Reference**
239	ELEC-1	ELEC-1 0003 (REV0) (100921)	25483-000-ER-0000-00001	0	UNDERGROUND RACEWAY NOTES, SYMBOLS AND DETAILS, SHEET 1 OF 2	Raceway Notes, Symbols & Details	Electrical		9/21/10	KC	GAKG-00026	10/5/10	10/7/10	x	10/7/10	Approved
240	ELEC-1	ELEC-1 0003 (REV1) (110719)	25483-000-ER-0000-00001	1	UNDERGROUND RACEWAY NOTES, SYMBOLS AND DETAILS, SHEET 1 OF 2	Raceway Notes, Symbols & Details	Electrical		7/19/11	KC	GAKG-00526	8/9/11	7/27/11	x	7/27/11	Approved
241	ELEC-1	**ELEC-1 0003 (REV2) (111017)**	**25483-000-ER-0000-00001**	**2**	**UNDERGROUND RACEWAY NOTES, SYMBOLS AND DETAILS, SHEET 1 OF 2**	**Raceway Notes, Symbols & Details**	**Electrical**		**10/17/11**	**KC**	**GAKG-00766**	**11/7/11**	**10/25/11**	**x**	**10/25/11**	**Approved**
242	ELEC-1	ELEC-1 0003 (REV0) (100921)	25483-000-ER-0000-00002	0	UNDERGROUND RACEWAY NOTES, SYMBOLS AND DETAILS, SHEET 2 OF 2	Raceway Notes, Symbols & Details	Electrical		9/21/10	KC	GAKG-00026	10/5/10	10/7/10	x	10/7/10	Approved
243	ELEC-1	ELEC-1 0003 (REV1) (110719)	25483-000-ER-0000-00002	1	UNDERGROUND RACEWAY NOTES, SYMBOLS AND DETAILS, SHEET 2 OF 2	Raceway Notes, Symbols & Details	Electrical		7/19/11	KC	GAKG-00526	8/9/11	7/27/11	x	7/27/11	Approved
244	ELEC-1	ELEC-1 ER001 (REV0) (110225) COMBO	25483-000-ER-0000-00003	0	CONDUIT AND TRAY NOTES, SYMBOLS AND DETAILS SHEET 1 OF 7	Conduit & Tray Notes, Symbols & Details	Electrical		2/25/11	KC	GAKG-00220	3/18/11	2/28/11 Superseded by REV1	2/282011	Superseded by later revision	Correction to drawings to add add'l seal
245	ELEC-1	ELEC-1 ER001 (REV1) (110228) COMBO	25483-000-ER-0000-00003	0	CONDUIT AND TRAY NOTES, SYMBOLS AND DETAILS SHEET 1 OF 7	Conduit & Tray Notes, Symbols & Details	Electrical		2/28/11	KC QP	GAKG-00220	3/21/11	3/14/11	6/22/11	Superseded by later revision	CBO Comment on STRUC-1 ER001 (REV0) (110314) COMBO Only - zipped with doc in IW & distributed
246	ELEC-1	**ELEC-1 ER001 (REV2) (110622) COMBO**	**25483-000-ER-0000-00003**	**1**	**Response to Plan Check Comments CONDUIT AND TRAY NOTES, SYMBOLS AND DETAILS SHEET 1 OF 7**	**Conduit & Tray Notes, Symbols & Details**	**Electrical**		**6/22/11**	**KC**	**GAKG-00473**	**6/29/11**	**6/28/11**	**x**	**6/28/11**	**Approved**
247	ELEC-1	ELEC-1 ER001 (REV0) (110225) COMBO	25483-000-ER-0000-00004	0	CONDUIT AND TRAY NOTES, SYMBOLS AND DETAILS SHEET 2 OF 7	Conduit & Tray Notes, Symbols & Details	Electrical		2/25/11	KC	GAKG-00220	3/18/11	2/28/11 Superseded by REV1	2/282011	Superseded by later revision	Correction to drawings to add add'l seal
248	ELEC-1	ELEC-1 ER001 (REV1) (110228) COMBO	25483-000-ER-0000-00004	0	CONDUIT AND TRAY NOTES, SYMBOLS AND DETAILS SHEET 2 OF 7	Conduit & Tray Notes, Symbols & Details	Electrical		2/28/11	KC QP	GAKG-00220	3/21/11	3/14/11	6/22/11	Superseded by later revision	CBO Comment on STRUC-1 ER001 (REV0) (110314) COMBO Only - zipped with doc in IW & distributed
249	ELEC-1	**ELEC-1 ER001 (REV2) (110622) COMBO**	**25483-000-ER-0000-00004**	**1**	**Response to Plan Check Comments CONDUIT AND TRAY NOTES, SYMBOLS AND DETAILS SHEET 2 OF 7**	**Conduit & Tray Notes, Symbols & Details**	**Electrical**		**6/22/11**	**KC**	**GAKG-00473**	**6/29/11**	**6/28/11**	**x**	**6/28/11**	**Approved**
250	ELEC-1	ELEC-1 ER001 (REV0) (110225) COMBO	25483-000-ER-0000-00005	0	CONDUIT AND TRAY NOTES, SYMBOLS AND DETAILS SHEET 3 OF 7	Conduit & Tray Notes, Symbols & Details	Electrical		2/25/11	KC	GAKG-00220	3/18/11	2/28/11 Superseded by REV1	2/282011	Superseded by later revision	Correction to drawings to add add'l seal
251	ELEC-1	ELEC-1 ER001 (REV1) (110228) COMBO	25483-000-ER-0000-00005	0	CONDUIT AND TRAY NOTES, SYMBOLS AND DETAILS SHEET 3 OF 7	Conduit & Tray Notes, Symbols & Details	Electrical		2/28/11	KC QP	GAKG-00220	3/21/11	3/14/11	6/22/11	Superseded by later revision	CBO Comment on STRUC-1 ER001 (REV0) (110314) COMBO Only - zipped with doc in IW & distributed
252	ELEC-1	**ELEC-1 ER001 (REV2) (110622) COMBO**	**25483-000-ER-0000-00005**	**1**	**Response to Plan Check Comments CONDUIT AND TRAY NOTES, SYMBOLS AND DETAILS SHEET 3 OF 7**	**Conduit & Tray Notes, Symbols & Details**	**Electrical**		**6/22/11**	**KC**	**GAKG-00473**	**6/29/11**	**6/28/11**	**x**	**6/28/11**	**Approved**
253	ELEC-1	ELEC-1 ER001 (REV0) (110225) COMBO	25483-000-ER-0000-00006	0	CONDUIT AND TRAY NOTES, SYMBOLS AND DETAILS SHEET 4 OF 7	Conduit & Tray Notes, Symbols & Details	Electrical		2/25/11	KC	GAKG-00220	3/18/11	2/28/11 Superseded by REV1	2/282011	Superseded by later revision	Correction to drawings to add add'l seal
254	ELEC-1	ELEC-1 ER001 (REV1) (110228) COMBO	25483-000-ER-0000-00006	0	CONDUIT AND TRAY NOTES, SYMBOLS AND DETAILS SHEET 4 OF 7	Conduit & Tray Notes, Symbols & Details	Electrical		2/28/11	KC QP	GAKG-00220	3/21/11	3/14/11	6/22/11	Superseded by later revision	CBO Comment on STRUC-1 ER001 (REV0) (110314) COMBO Only - zipped with doc in IW & distributed
255	ELEC-1	**ELEC-1 ER001 (REV2) (110622) COMBO**	**25483-000-ER-0000-00006**	**1**	**Response to Plan Check Comments CONDUIT AND TRAY NOTES, SYMBOLS AND DETAILS SHEET 4 OF 7**	**Conduit & Tray Notes, Symbols & Details**	**Electrical**		**6/22/11**	**KC**	**GAKG-00473**	**6/29/11**	**6/28/11**	**x**	**6/28/11**	**Approved**
256	ELEC-1	ELEC-1 ER001 (REV0) (110225) COMBO	25483-000-ER-0000-00007	0	CONDUIT AND TRAY NOTES, SYMBOLS AND DETAILS SHEET 5 OF 7	Conduit & Tray Notes, Symbols & Details	Electrical		2/25/11	KC	GAKG-00220	3/18/11	2/28/11 Superseded by REV1	2/282011	Superseded by later revision	Correction to drawings to add add'l seal
257	ELEC-1	ELEC-1 ER001 (REV1) (110228) COMBO	25483-000-ER-0000-00007	0	CONDUIT AND TRAY NOTES, SYMBOLS AND DETAILS SHEET 5 OF 7	Conduit & Tray Notes, Symbols & Details	Electrical		2/28/11	KC QP	GAKG-00220	3/21/11	3/14/11	6/22/11	Superseded by later revision	CBO Comment on STRUC-1 ER001 (REV0) (110314) COMBO Only - zipped with doc in IW & distributed
258	ELEC-1	**ELEC-1 ER001 (REV2) (110622) COMBO**	**25483-000-ER-0000-00007**	**1**	**Response to Plan Check Comments CONDUIT AND TRAY NOTES, SYMBOLS AND DETAILS SHEET 5 OF 7**	**Conduit & Tray Notes, Symbols & Details**	**Electrical**		**6/22/11**	**KC**	**GAKG-00473**	**6/29/11**	**6/28/11**	**x**	**6/28/11**	**Approved**
259	ELEC-1	ELEC-1 ER001 (REV0) (110225) COMBO	25483-000-ER-0000-00008	0	CONDUIT AND TRAY NOTES, SYMBOLS AND DETAILS SHEET 6 OF 7	Conduit & Tray Notes, Symbols & Details	Electrical		2/25/11	KC	GAKG-00220	3/18/11	2/28/11 Superseded by REV1	2/282011	Superseded by later revision	Correction to drawings to add add'l seal
260	ELEC-1	ELEC-1 ER001 (REV1) (110228) COMBO	25483-000-ER-0000-00008	0	CONDUIT AND TRAY NOTES, SYMBOLS AND DETAILS SHEET 6 OF 7	Conduit & Tray Notes, Symbols & Details	Electrical		2/28/11	KC QP	GAKG-00220	3/21/11	3/14/11	6/22/11	Superseded by later revision	CBO Comment on STRUC-1 ER001 (REV0) (110314) COMBO Only - zipped with doc in IW & distributed

SORT ORDER	COC Number	CBO Reference Number	Document Number	Rev	Document Title	Document Type	Responsible Discipline	Scheduled to CBO	Actual to CBO	RPE Seal	Transmittal Letter Number	Requested Approval Date	CBO Response Date	Re-Submittal Responses to Comments	CBO Approval Date	Comments
261	ELEC-1	**ELEC-1 ER001 (REV2) (110622) COMBO**	**25483-000-ER-0000-00008**	**1**	**Response to Plan Check Comments CONDUIT AND TRAY NOTES, SYMBOLS AND DETAILS SHEET 6 OF 7**	**Conduit & Tray Notes, Symbols & Details**	**Electrical**		**6/22/11**	**KC**	**GAKG-00473**	**6/29/11**	**6/28/11**	**x**	**6/28/11**	**Approved**
262	ELEC-1	ELEC-1 ER001 (REV0) (110225) COMBO	25483-000-ER-0000-00010	0	CONDUIT AND TRAY NOTES, SYMBOLS AND DETAILS SHEET 7 OF 7	Conduit & Tray Notes, Symbols & Details	Electrical		2/25/11	KC	GAKG-00220	3/18/11	2/28/11 Superseded by REV1	2/282011	Superseded by later revision	Correction to drawings to add add'l seal
263	ELEC-1	ELEC-1 ER001 (REV1) (110228) COMBO	25483-000-ER-0000-00010	0	CONDUIT AND TRAY NOTES, SYMBOLS AND DETAILS SHEET 7 OF 7	Conduit & Tray Notes, Symbols & Details	Electrical		2/28/11	KC QP	GAKG-00220	3/21/11	3/14/11	6/22/11	Superseded by later revision	CBO Comment on STRUC-1 ER001 (REV0) (110314) COMBO Only - zipped with doc in IW & distributed
264	ELEC-1	**ELEC-1 ER001 (REV2) (110622) COMBO**	**25483-000-ER-0000-00010**	**1**	**Response to Plan Check Comments CONDUIT AND TRAY NOTES, SYMBOLS AND DETAILS SHEET 7 OF 7**	**Conduit & Tray Notes, Symbols & Details**	**Electrical**		**6/22/11**	**KC**	**GAKG-00473**	**6/29/11**	**6/28/11**	**x**	**6/28/11**	**Approved**
265	ELEC-1	ELEC-1 ER00 (REV4) (110818)	25483-000-ER-0100-00001	B	Underground Ductbank Plan	Drawing Reference Document	Electrical		8/18/2011		GAKG-00596	9/8/2011	8/26/11	x	8/26/2011	Reviewed for Reference
266	ELEC-1	ELEC-1 ER00 (REV4) (110818)	25483-000-ER-0100-00002	B	Underground Ductbank Sections	Drawing Reference Document	Electrical		8/18/2011		GAKG-00596	9/8/2011	8/26/11	x	8/26/2011	Reviewed for Reference
267	**ELEC-1**	**ELEC-1 ER07 (REV0) (120105)**	**25483-000-ER-3211-00001**	**0**	**Aboveground Raceway Plan Main Switchgrear Building**	**Drawing Reference Document**	**Electrical**		**1/5/12**		**GAKG-00981**	**1/25/12**	**1/16/12**	**x**	**1/16/12**	**Reviewed for Reference**
268	ELEC-1	ELEC-1 ER003 (REV0) (111114)	25483-000-ER-3211-00002	1	Aboveground Raceway Plan Main Switchgrear Building	Drawing Reference Document	Electrical		11/14/11		GAKG-00842	12/5/2011	11/28/2011	x	11/28/2011	Reviewed for Reference
269	ELEC-1	ELEC-1 ER00 (REV0) (110512)	25483-000-ER-6101-00001	0	Underground Raceway Plan Fuel Gas Compressor Area	Drawing Reference Document	Electrical		5/12/11		GAKG-00367	6/2/11	5/19/11	x	5/19/11	Reviewed for Reference
270	**ELEC-1**	**ELEC-1 ER00 (REV14) (111116)**	**25483-000-ER-6101-00001**	**2**	**Underground Raceway Plan Fuel Gas Compressor Area**	**Drawing Reference Document**	**Electrical**		**11/16/11**		**GAKG-00857**	**12/7/11**	**11/28/11**	**x**	**11/28/2011**	**Reviewed for Reference**
271	ELEC-1	ELEC-1 ER00 (REV3) (110812)	25483-000-ER-6101-00001	1	Underground Raceway Plan Fuel Gas Compressor Area	Drawing Reference Document	Electrical		8/12/11		GAKG-00583	8/19/11	8/16/11	x	8/16/11	Reviewed for Reference
272	ELEC-1	ELEC-1 ER00 (REV0) (110512)	25483-000-ER-6101-00002	0	Underground Raceway Plan Fuel Gas Compressor Area	Drawing Reference Document	Electrical		5/12/11		GAKG-00367	6/2/11	5/19/11	x	5/19/11	Reviewed for Reference
273	ELEC-1	ELEC-1 ER00 (REV1) (110720)	25483-000-ER-6101-00002	1	Underground Raceway Plan Fuel Gas Compressor Area	Drawing Reference Document	Electrical		7/20/11		GAKG-00531	8/10/11	7/27/11	x	7/27/11	Reviewed for Reference
274	**ELEC-1**	**ELEC-1 ER00 (REV14) (111116)**	**25483-000-ER-6101-00002**	**2**	**Underground Raceway Plan Fuel Gas Compressor Area**	**Drawing Reference Document**	**Electrical**		**11/16/11**		**GAKG-00857**	**12/7/11**	**11/28/11**	**x**	**11/28/2011**	**Reviewed for Reference**
275	ELEC-1	ELEC-1 ER00 (REV0) (110512)	25483-000-ER-6101-00003	0	Underground Raceway Plan Fuel Gas Compressor Area	Drawing Reference Document	Electrical		5/12/11		GAKG-00367	6/2/11	5/19/11	x	5/19/11	Reviewed for Reference
276	**ELEC-1**	**ELEC-1 ER00 (REV14) (111116)**	**25483-000-ER-6101-00003**	**2**	**Underground Raceway Plan Fuel Gas Compressor Area**	**Drawing Reference Document**	**Electrical**		**11/16/11**		**GAKG-00857**	**12/7/11**	**11/28/11**	**x**	**11/28/2011**	**Reviewed for Reference**
277	ELEC-1	ELEC-1 ER00 (REV3) (110812)	25483-000-ER-6101-00003	1	Underground Raceway Plan Fuel Gas Compressor Area	Drawing Reference Document	Electrical		8/12/11		GAKG-00583	8/19/11	8/16/11	x	8/16/11	Reviewed for Reference
278	ELEC-1	ELEC-1 ER00 (REV0) (110512)	25483-000-ER-6101-00004	0	Underground Raceway Plan Fuel Gas Compressor Area	Drawing Reference Document	Electrical		5/12/11		GAKG-00367	6/2/11	5/19/11	x	5/19/11	Reviewed for Reference
279	**ELEC-1**	**ELEC-1 ER00 (REV14) (111116)**	**25483-000-ER-6101-00004**	**2**	**Underground Raceway Plan Fuel Gas Compressor Area**	**Drawing Reference Document**	**Electrical**		**11/16/11**		**GAKG-00857**	**12/7/11**	**11/28/11**	**x**	**11/28/2011**	**Reviewed for Reference**
280	ELEC-1	ELEC-1 ER00 (REV3) (110812)	25483-000-ER-6101-00004	1	Underground Raceway Plan Fuel Gas Compressor Area	Drawing Reference Document	Electrical		8/12/11		GAKG-00583	8/19/11	8/16/11	x	8/16/11	Reviewed for Reference
281	ELEC-1	ELEC-1 ER00 (REV0) (110512)	25483-000-ER-6101-00005	0	Underground Raceway Plan Fuel Gas Compressor Area	Drawing Reference Document	Electrical		5/12/11		GAKG-00367	6/2/11	5/19/11	x	5/19/11	Reviewed for Reference
282	**ELEC-1**	**ELEC-1 ER00 (REV14) (111116)**	**25483-000-ER-6101-00005**	**1**	**Underground Raceway Plan Fuel Gas Compressor Area**	**Drawing Reference Document**	**Electrical**		**11/16/11**		**GAKG-00857**	**12/7/11**	**11/28/11**	**x**	**11/28/2011**	**Reviewed for Reference**
283	ELEC-1	ELEC-1 ER00 (REV0) (110512)	25483-000-ER-7101-00001	0	Underground Raceway Plan RWF Area	Drawing Reference Document	Electrical		5/12/11		GAKG-00367	6/2/11	5/19/11	x	5/19/11	Reviewed for Reference
284	ELEC-1	ELEC-1 ER00 (REV1) (110720)	25483-000-ER-7101-00001	2	Underground Raceway Plan RWF Area	Drawing Reference Document	Electrical		7/20/11		GAKG-00531	8/10/11	7/27/11	x	7/27/11	Reviewed for Reference
285	ELEC-1	ELEC-1 ER00 (REV7) (110908)	25483-000-ER-7101-00001	3	Underground Raceway Plan RWF Area	Drawing Reference Document	Electrical		9/8/11		GAKG-00649	9/29/11	9/22/11	x	9/22/11	Reviewed for Reference
286	ELEC-1	ELEC-1 ER00 (REV0) (110512)	25483-000-ER-7101-00002	0	Underground Raceway Plan RWF Area	Drawing Reference Document	Electrical		5/12/11		GAKG-00367	6/2/11	5/19/11	x	5/19/11	Reviewed for Reference
287	ELEC-1	ELEC-1 ER00 (REV2) (110808)	25483-000-ER-7101-00002	2	Underground Raceway Plan RWF Area	Drawing Reference Document	Electrical		8/8/11		GAKG-00574	8/18/11	9/7/11	x	9/7/11	Reviewed for Reference
288	ELEC-1	ELEC-1 ER00 (REV0) (110512)	25483-000-ER-7101-00003	0	Underground Raceway Plan RWF Area	Drawing Reference Document	Electrical		5/12/11		GAKG-00367	6/2/11	5/19/11	x	5/19/11	Reviewed for Reference
289	ELEC-1	ELEC-1 ER00 (REV3) (110812)	25483-000-ER-7101-00003	1	Underground Raceway Plan RWF Area	Drawing Reference Document	Electrical		8/12/11		GAKG-00583	8/19/11	8/16/11	x	8/16/11	Reviewed for Reference
290	ELEC-1	ELEC-1 ER00 (REV0) (110512)	25483-000-ER-7101-00004	0	Underground Raceway Plan RWF Area	Drawing Reference Document	Electrical		5/12/11		GAKG-00367	6/2/11	5/19/11	x	5/19/11	Reviewed for Reference
291	ELEC-1	ELEC-1 ER00 (REV3) (110812)	25483-000-ER-7101-00004	2	Underground Raceway Plan RWF Area	Drawing Reference Document	Electrical		8/12/11		GAKG-00583	8/19/11	8/16/11	x	8/16/11	Reviewed for Reference

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292	ELEC-1	ELEC-1 ER00 (REV8) (110913)	25483-000-ER-7101-00004	3	Underground Raceway Plan RWF Area	Drawing Reference Document	Electrical		9/13/11		GAKG-00667	10/4/11	9/28/11	x	9/28/11	Reviewed for Reference
293	ELEC-1	ELEC-1 ER00 (REV0) (110512)	25483-000-ER-7101-00005	0	Underground Raceway Plan RWF Area	Drawing Reference Document	Electrical		5/12/11		GAKG-00367	6/2/11	5/19/11	x	5/19/11	Reviewed for Reference
294	ELEC-1	ELEC-1 ER00 (REV3) (110812)	25483-000-ER-7101-00005	2	Underground Raceway Plan RWF Area	Drawing Reference Document	Electrical		8/12/11		GAKG-00583	8/19/11	8/16/11	x	8/16/11	Reviewed for Reference
295	ELEC-1	ELEC-1 ER00 (REV0) (110512)	25483-000-ER-7101-00006	0	Underground Raceway Plan RWF Area	Drawing Reference Document	Electrical		5/12/11		GAKG-00367	6/2/11	5/19/11	x	5/19/11	Reviewed for Reference
296	ELEC-1	ELEC-1 ER00 (REV3) (110812)	25483-000-ER-7101-00006	2	Underground Raceway Plan RWF Area	Drawing Reference Document	Electrical		8/12/11		GAKG-00583	8/19/11	8/16/11	x	8/16/11	Reviewed for Reference
297	ELEC-1	ELEC-1 ER04 (REV0) (111011)	25483-000-ER-7111-00001	0	Aboveground Raceway Plan RWF Area Power Distribution Center	Drawing Reference Document	Electrical		10/11/11		GAKG-00753	11/1/11	10/25/11	x	10/25/11	Reviewed for Reference
298	ELEC-1	ELEC-1 ER00 (REV0) (110512)	25483-000-ER-7201-00001	1	Underground Raceway Plan Zero Liquid Discharge Area Sheet 1	Drawing Reference Document	Electrical		5/12/11		GAKG-00367	6/2/11	5/19/11	x	5/19/11	Reviewed for Reference
299	ELEC-1	ELEC-1 ER00 (REV3) (110812)	25483-000-ER-7201-00001	2	Underground Raceway Plan Zero Liquid Discharge Area Sheet 1	Drawing Reference Document	Electrical		8/12/11		GAKG-00583	8/19/11	8/16/11	x	8/16/11	Reviewed for Reference
300	ELEC-1	ELEC-1 ER00 (REV8) (110913)	25483-000-ER-7201-00001	3	Underground Raceway Plan Zero Liquid Discharge Area Sheet 1	Drawing Reference Document	Electrical		9/13/11		GAKG-00667	10/4/11	9/28/11	x	9/28/11	Reviewed for Reference
301	ELEC-1	ELEC-1 ER00 (REV0) (110512)	25483-000-ER-7201-00002	0	Underground Raceway Plan Zero Liquid Discharge Area Sheet 2	Drawing Reference Document	Electrical		5/12/11		GAKG-00367	6/2/11	5/19/11	x	5/19/11	Reviewed for Reference
302	ELEC-1	ELEC-1 ER00 (REV12) (111101)	25483-000-ER-7201-00002	4	Underground Raceway Plan Zero Liquid Discharge Area Sheet 2	Drawing Reference Document	Electrical		11/1/11		GAKG-00807	11/22/11	11/15/11	x	11/15/11	Reviewed for Reference
303	ELEC-1	ELEC-1 ER00 (REV3) (110812)	25483-000-ER-7201-00002	1	Underground Raceway Plan Zero Liquid Discharge Area Sheet 2	Drawing Reference Document	Electrical		8/12/11		GAKG-00583	8/19/11	8/16/11	x	8/16/11	Reviewed for Reference
304	ELEC-1	ELEC-1 ER00 (REV6) (110906)	25483-000-ER-7201-00002	2	Underground Raceway Plan Zero Liquid Discharge Area Sheet 2	Drawing Reference Document	Electrical		9/6/11		GAKG-00642	9/27/11	9/16/11	x	9/16/11	Reviewed for Reference
305	ELEC-1	ELEC-1 ER00 (REV8) (110913)	25483-000-ER-7201-00002	3	Underground Raceway Plan Zero Liquid Discharge Area Sheet 2	Drawing Reference Document	Electrical		9/13/11		GAKG-00667	10/4/11	9/28/11	x	9/28/11	Reviewed for Reference
306	ELEC-1	ELEC-1 ER00 (REV0) (110512)	25483-000-ER-7201-00003	0	Underground Raceway Plan Zero Liquid Discharge Area Sheet 3	Drawing Reference Document	Electrical		5/12/11		GAKG-00367	6/2/11	5/19/11	x	5/19/11	Reviewed for Reference
307	ELEC-1	ELEC-1 ER00 (REV12) (111101)	25483-000-ER-7201-00003	3	Underground Raceway Plan Zero Liquid Discharge Area Sheet 3	Drawing Reference Document	Electrical		11/1/11		GAKG-00807	11/22/11	11/15/11	x	11/15/11	Reviewed for Reference
308	ELEC-1	ELEC-1 ER00 (REV3) (110812)	25483-000-ER-7201-00003	1	Underground Raceway Plan Zero Liquid Discharge Area Sheet 3	Drawing Reference Document	Electrical		8/12/11		GAKG-00583	8/19/11	8/16/11	x	8/16/11	Reviewed for Reference
309	ELEC-1	ELEC-1 ER00 (REV8) (110913)	25483-000-ER-7201-00003	2	Underground Raceway Plan Zero Liquid Discharge Area Sheet 3	Drawing Reference Document	Electrical		9/13/11		GAKG-00667	10/4/11	9/28/11	x	9/28/11	Reviewed for Reference
310	ELEC-1	ELEC-1 ER00 (REV0) (110512)	25483-000-ER-7201-00004	0	Underground Raceway Plan Zero Liquid Discharge Area Sheet 4	Drawing Reference Document	Electrical		5/12/11		GAKG-00367	6/2/11	5/19/11	x	5/19/11	Reviewed for Reference
311	ELEC-1	ELEC-1 ER00 (REV6) (110906)	25483-000-ER-7201-00004	2	Underground Raceway Plan Zero Liquid Discharge Area Sheet 4	Drawing Reference Document	Electrical		9/6/11		GAKG-00642	9/27/11	9/16/11	x	9/16/11	Reviewed for Reference
312	ELEC-1	ELEC-1 ER00 (REV0) (110512)	25483-000-ER-7201-00005	0	Underground Raceway Plan Cooling Tower Swichgear BLDG Area	Drawing Reference Document	Electrical		5/12/11		GAKG-00367	6/2/11	5/19/11	x	5/19/11	Reviewed for Reference
313	**ELEC-1**	**ELEC-1 ER00 (REV14) (111116)**	**25483-000-ER-7201-00005**	**2**	**Underground Raceway Plan Cooling Tower Swichgear BLDG Area**	**Drawing Reference Document**	**Electrical**		**11/16/11**		**GAKG-00857**	**12/7/11**	**11/28/11**	**x**	**11/28/2011**	**Reviewed for Reference**
314	ELEC-1	ELEC-1 ER00 (REV7) (110908)	25483-000-ER-7201-00005	1	Underground Raceway Plan Cooling Tower Swichgear BLDG Area	Drawing Reference Document	Electrical		9/8/11		GAKG-00649	9/29/11	9/22/11	x	9/22/11	Reviewed for Reference
315	ELEC-1	ELEC-1 ER00 (REV0) (110512)	25483-000-ER-7201-00006	0	Underground Raceway Plan Cooling Tower	Drawing Reference Document	Electrical		5/12/11		GAKG-00367	6/2/11	5/19/11	x	5/19/11	Reviewed for Reference
316	ELEC-1	ELEC-1 ER00 (REV7) (110908)	25483-000-ER-7201-00006	1	Underground Raceway Plan Cooling Tower	Drawing Reference Document	Electrical		9/8/11		GAKG-00649	9/29/11	9/22/11	x	9/22/11	Reviewed for Reference
317	ELEC-1	ELEC-1 ER00 (REV0) (110512)	25483-000-ER-7201-00007	0	Underground Raceway Plan Cooling Tower	Drawing Reference Document	Electrical		5/12/11		GAKG-00367	6/2/11	5/19/11	x	5/19/11	Reviewed for Reference
318	ELEC-1	ELEC-1 ER00 (REV9) (110922)	25483-000-ER-7201-00007	1	Underground Raceway Plan Cooling Tower	Drawing Reference Document	Electrical		9/22/11		GAKG-00710	10/13/11	10/6/11	x	10/6/11	Reviewed for Reference
319	ELEC-1	ELEC-1 ER00 (REV0) (110512)	25483-000-ER-7201-00008	0	Underground Raceway Plan Cooling Tower	Drawing Reference Document	Electrical		5/12/11		GAKG-00367	6/2/11	5/19/11	x	5/19/11	Reviewed for Reference
320	ELEC-1	ELEC-1 ER00 (REV9) (110922)	25483-000-ER-7201-00008	1	Underground Raceway Plan Cooling Tower	Drawing Reference Document	Electrical		9/22/11		GAKG-00710	10/13/11	10/6/11	x	10/6/11	Reviewed for Reference
321	**ELEC-1**	**ELEC-1 ER05 (REV0) (111108)**	**25483-000-ER-7211-00005**	**0**	**Aboveground Raceway Plan Zero Liquid Discharge (Zld) Power Distribution Center**	**Drawing Reference Document**	**Electrical**		**11/8/11**		**GAKG-00825**	**11/29/11**	**11/21/11**	**x**	**11/21/11**	**Reviewed for Reference**
322	**ELEC-1**	**ELEC-1 ER06 (REV0) (111124)**	**25483-000-ER-7211-00006**	**1**	**Aboveground Raceway Plan Cooling Tower Switchgear Building**	**Drawing Reference Document**	**Electrical**		**11/24/11**		**GAKG-00888**	**12/15/11**	**12/6/11**	**x**	**12/6/11**	**Reviewed for Reference**

SORT ORDER	COC Number	CBO Reference Number	Document Number	Rev	Document Title	Document Type	Responsible Discipline	Scheduled to CBO	Actual to CBO	RPE Seal	Transmittal Letter Number	Requested Approval Date	CBO Response Date	Re-Submittal Responses to Comments	CBO Approval Date	Comments
323	ELEC-1	ELEC-1 ER00 (REV0) (110512)	25483-000-ER-7601-00001	1	Underground Raceway Plan Demin Tank Area	Drawing Reference Document	Electrical		5/12/11		GAKG-00367	6/2/11	5/19/11	x	5/19/11	Reviewed for Reference
324	ELEC-1	ELEC-1 ER00 (REV5) (110901)	25483-000-ER-7601-00001	2	Underground Raceway Plan Demin Tank Area	Drawing Reference Document	Electrical		9/1/11		GAKG-00631	9/22/11	9/9/11	x	9/9/11	Reviewed for Reference
325	ELEC-1	ELEC-1 ER00 (REV0) (110512)	25483-000-ER-8101-00001	1	Underground Raceway Plan Admin Bldg - Warehouse - West	Drawing Reference Document	Electrical		5/12/11		GAKG-00367	6/2/11	5/19/11	x	5/19/11	Reviewed for Reference
326	ELEC-1	ELEC-1 ER00 (REV13) (111103)	25483-000-ER-8101-00001	2	Underground Raceway Plan Admin Bldg - Warehouse - West	Drawing Reference Document	Electrical		11/3/11		GAKG-00816	11/24/11	11/15/11	x	11/15/11	Reviewed for Reference
327	ELEC-1	ELEC-1 ER00 (REV0) (110512)	25483-000-ER-8101-00002	1	Underground Raceway Plan Admin Bldg - Warehouse - East	Drawing Reference Document	Electrical		5/12/11		GAKG-00367	6/2/11	5/19/11	x	5/19/11	Reviewed for Reference
328	**ELEC-1**	**ELEC-1 ER00 (REV14) (111116)**	**25483-000-ER-8101-00002**	**2**	**Underground Raceway Plan Admin Bldg - Warehouse - East**	**Drawing Reference Document**	**Electrical**		**11/16/11**		**GAKG-00857**	**12/7/11**	**11/28/11**	**x**	**11/28/2011**	**Reviewed for Reference**
329	ELEC-1	ELEC-1 0008 (REV0) (101222)	25483-001-E1-EK-00001	0	SINGLE LINE METER & RELAY DIAGRAM 480V CTG-HRSG-1 LOAD CENTER BUS A and B - 1-EK-EKL-001A and 1-EK-EKL-001B	Drawing	Electrical		12/22/10	KC	GAKG-00116	1/12/11	1/6/11	x	1/6/11	Approved
330	ELEC-1	**ELEC-1 0008 (REV1) (110614)**	**25483-001-E1-EK-00001**	**1**	**SINGLE LINE METER & RELAY DIAGRAM 480V CTG-HRSG-1 LOAD CENTER BUS A and B - 1-EK-EKL-001A and 1-EK-EKL-001B**	**Drawing**	**Electrical**		**06/14/11**	**KC**	**GAKG-00452**	**7/5/11**	**6/28/11**	**x**	**6/28/11**	**Approved**
331	ELEC-1	ELEC-1 0010 (REV0) (110120)	25483-001-E1-EY-00001	0	SINGLE LINE METER AND RELAY DIAGRAM CTG-1 GENERATOR, GSUT, AND UAT	Drawing	Electrical		1/20/11	KC	GAKG-00159	2/10/11	2/7/11	x	2/7/11	Approved
332	ELEC-1	ELEC-1 0010 (REV1) (110328)	25483-001-E1-EY-00001	1	SINGLE LINE METER AND RELAY DIAGRAM CTG-1 GENERATOR, GSUT, AND UAT	Drawing	Electrical		3/28/11	KC	GAKG-00264	4/18/11	4/6/11	x	4/6/11	Approved
333	ELEC-1	**ELEC-1 0010 (REV2) (110713)**	**25483-001-E1-EY-00001**	**2**	**SINGLE LINE METER AND RELAY DIAGRAM CTG-1 GENERATOR, GSUT, AND UAT**	**Drawing**	**Electrical**		**7/13/11**	**KC**	**GAKG-00516**	**8/3/11**	**7/19/11**	**x**	**7/19/11**	**Approved**
334	ELEC-1	ELEC-1 E301 (REV0) (110713)	25483-001-E3-1111-00001	0	Hazardous Area Classification Plan Unit 1 HRSG Area	Drawing	Electrical		7/13/11	KC	GAKG-00513	8/3/11	7/19/11	x	7/19/11	Approved
335	ELEC-1	ELEC-1 E301 (REV0) (110713)	25483-001-E3-1191-00001	0	Hazardous Area Classification Section Unit 1 HRSG Area	Drawing	Electrical		7/13/11	KC	GAKG-00513	8/3/11	7/19/11	x	7/19/11	Approved
336	ELEC-1	ELEC-1 E301 (REV0) (110713)	25483-001-E3-1411-00001	0	Hazardous Area Classification Plan and Section Unit 1 HRSG Area	Drawing	Electrical		7/13/11	KC	GAKG-00513	8/3/11	7/19/11	x	7/19/11	Approved
337	ELEC-1	ELEC-1 E401 (REV0) (110901)	25483-001-E4-1111-00001	0	Electrical Equipment Location Unit 1 HRSG Power Distribution Center	Drawing	Electrical		9/1/11	KC	GAKG-00638	9/22/11	9/16/11	x	9/16/11	Approved
338	ELEC-1	ELEC-1 E401 (REV1) (111117)	25483-001-E4-1111-00001	1	Electrical Equipment Location Unit 1 HRSG Power Distribution Center	Drawing	Electrical		11/17/11	KC	GAKG-00866	12/8/11	1/21/11	x	11/21/11	Approved
339	ELEC-1	ELEC-1 E402 (REV0) (111207)	25483-001-E4-3311-00001	0	ELECTRICAL EQUIPMENT LOCATION UNIT 1 CTG GSU & AUX. TRANSFORMERS	Drawing Reference Document	Electrical		12/7/2011		GAKG-00915	12/27/2011	12/20/11	x	12/20/11	Reviewed for Reference
340	ELEC-1	ELEC-1 EG01 (REV0) (110524)	25483-001-EG-1101-00001	0	GROUNDING PLAN- UNIT 1 HRSG AREA	Drawing	Electrical		5/24/11	KC	GAKG-00393	6/14/11	6/2/11	x	6/2/11	Approved
341	ELEC-1	ELEC-1 EG01 (REV1) (110811)	25483-001-EG-1101-00001	1	GROUNDING PLAN- UNIT 1 HRSG AREA	Drawing	Electrical		8/11/11	KC	GAKG-00580	9/1/11	8/16/11	x	8/16/11	Approved
342	ELEC-1	**ELEC-1 EG01 (REV2) (110829)**	**25483-001-EG-1101-00001**	**2**	**GROUNDING PLAN- UNIT 1 HRSG AREA**	**Drawing**	**Electrical**		**8/29/11**	**KC**	**GAKG-00612**	**9/19/11**	**9/9/11**	**x**	**9/9/11**	**Approved**
344	ELEC-1	ELEC-1 EG02 (REV0) (110525)	25483-001-EG-1401-00001	0	GROUNDING PLAN - UNIT 1 CTG Area	Drawing	Electrical		5/25/11	KC	GAKG-00398	6/16/11	6/7/11	x	6/7/11	Approved
345	ELEC-1	ELEC-1 EG02 (REV2) (110713)	25483-001-EG-1401-00001	1	GROUNDING PLAN - UNIT 1 CTG Area	Drawing	Electrical		7/13/11	KC	GAKG-00511	8/3/11	7/19/11	x	7/19/11	Approved
346	ELEC-1	**ELEC-1 EG02 (REV3) (110826)**	**25483-001-EG-1401-00001**	**2**	**GROUNDING PLAN - UNIT 1 CTG Area**	**Drawing**	**Electrical**		**8/26/11**	**KC**	**GAKG-00610**	**9/16/11**	**9/6/11**	**x**	**9/6/11**	**Approved**
348	ELEC-1	ELEC-1 0015 (REV0) (110408)	25483-001-EG-3301-00001	0	GROUNDING PLAN- UNIT 1 MAIN TRANSFORMER AREA	Drawing	Electrical		04/08/11	KC	GAKG-00286	4/29/11	4/20/11	x	4/20/11	Approved
349	ELEC-1	ELEC-1 0014 (REV0) (110323)	25483-001-EQ-1401-00001	0	CATHODIC PROTECTION PLAN UNDERGROUND CARBON STEEL PIPE UNIT 1 CTG AND HRSG AREA	Cathodic Protection Plan Drawings	Electrical		3/23/11	KC	GAKG-00256	4/13/11	4/6/2011 superseded by REV1	x	4/6/11	Approved
350	ELEC-1	**ELEC-1 0014 (REV1) (110610)**	**25483-001-EQ-1401-00001**	**1**	**CATHODIC PROTECTION PLAN UNDERGROUND CARBON STEEL PIPE UNIT 1 CTG AND HRSG AREA**	**Cathodic Protection Plan Drawings**	**Electrical**		**6/10/11**	**KC**	**GAKG-00436**	**6/17/11**	**6/16/11**	**x**	**6/16/11**	**Approved**
351	ELEC-1	ELEC-1 ER00 (REV0) (110512)	25483-001-ER-1101-00001	1	Underground Raceway Plan Unit 1 HRSG Area - North	Drawing Reference Document	Electrical		5/12/11		GAKG-00367	6/2/11	5/19/11	x	5/19/11	Reviewed for Reference
352	ELEC-1	ELEC-1 ER00 (REV3) (110812)	25483-001-ER-1101-00001	3	Underground Raceway Plan Unit 1 HRSG Area - North	Drawing Reference Document	Electrical		8/12/11		GAKG-00583	8/19/11	8/16/11	x	8/16/11	Reviewed for Reference
353	ELEC-1	ELEC-1 ER00 (REV0) (110512)	25483-001-ER-1101-00002	1	Underground Raceway Plan Unit 1 HRSG Area - South	Drawing Reference Document	Electrical		5/12/11		GAKG-00367	6/2/11	5/19/11	x	5/19/11	Reviewed for Reference
354	ELEC-1	ELEC-1 ER00 (REV3) (110812)	25483-001-ER-1101-00002	2	Underground Raceway Plan Unit 1 HRSG Area - South	Drawing Reference Document	Electrical		8/12/11		GAKG-00583	8/19/11	8/16/11	x	8/16/11	Reviewed for Reference
355	ELEC-1	ELEC-1 ER02 (REV0) (110912)	25483-001-ER-1111-00001	0	ABOVE GROUND RACEWAY PLAN UNIT-1 HRSG TRANSFORMER AREA EL. 11'-00"	Drawing Reference Document	Electrical		9/12/11		GAKG-00660	10/11/11	9/28/11	x	9/28/11	Reviewed for Reference
356	ELEC-1	ELEC-1 ER02 (REV0) (110912)	25483-001-ER-1111-00002	0	ABOVE GROUND RACEWAY PLAN HRSG UNIT-1 POWER DISTRIBUTION CENTER	Drawing Reference Document	Electrical		9/12/11		GAKG-00660	10/11/11	9/28/11	x	9/28/11	Reviewed for Reference
357	ELEC-1	ELEC-1 ER03 (REV0) (110920)	25483-001-ER-1111-00005	0	Aboveground Raceway Plan HRSG Unit 1-East, Grade at El. 11'00"	Drawing Reference Document	Electrical		9/20/11		GAKG-00-694	10/11/11	10/6/11	x	10/6/11	Reviewed for Reference
358	ELEC-1	ELEC-1 ER03 (REV0) (110920)	25483-001-ER-1111-00006	0	Aboveground Raceway Plan HRSG Unit 1-East, Grade at El. 11'00"	Drawing Reference Document	Electrical		9/20/11		GAKG-00-694	10/11/11	10/6/11	x	10/6/11	Reviewed for Reference
359	ELEC-1	ELEC-1 ER08 (REV0) (120109)	25483-001-ER-1121-00001	0	ABOVEGROUND RACEWAY PLAN HRSG UNIT 1 PIPERACK (NORTH-SOUTH) EL. 30'-0" AND ABOVE	Drawing Reference Document	Electrical		1/9/12		GAKG-00998	1/30/12	1/16/12	x	1/16/12	Reviewed for Reference
360	ELEC-1	ELEC-1 ER02 (REV0) (110912)	25483-001-ER-1121-00002	0	ABOVEGROUND RACEWAY PLAN HRSG UNIT 1 PIPERACK (NORTH-SOUTH) EL. 41'-3"	Drawing Reference Document	Electrical		9/12/11		GAKG-00660	10/11/11	9/28/11	x	9/28/11	Reviewed for Reference

SORT ORDER	COC Number	CBO Reference Number	Document Number	Rev	Document Title	Document Type	Responsible Discipline	Scheduled to CBO	Actual to CBO	RPE Seal	Transmittal Letter Number	Requested Approval Date	CBO Response Date	Re-Submittal Responses to Comments	CBO Approval Date	Comments
361	ELEC-1	ELEC-1 ER02 (REV0) (110912)	25483-001-ER-1121-00003	0	ABOVEGROUND RACEWAY PLAN HRSG UNIT 1 DRUM LEVEL EL. 107'-00"	Drawing Reference Document	Electrical		9/12/11		GAKG-00660	10/11/11	9/28/11	x	9/28/11	Reviewed for Reference
362	ELEC-1	ELEC-1 ER02 (REV0) (110912)	25483-001-ER-1191-00001	0	ABOVEGROUND RACEWAY SECTIONS HRSG UNT 1	Drawing Reference Document	Electrical		9/12/11		GAKG-00660	10/11/11	9/28/11	x	9/28/11	Reviewed for Reference
363	ELEC-1	ELEC-1 ER00 (REV0) (110512)	25483-001-ER-1401-00001	0	Underground Raceways Plan Unit 1 Gas Turbine Area - North	Drawing Reference Document	Electrical		5/12/11		GAKG-00367	6/2/11	5/19/11	x	5/19/11	Reviewed for Reference
364	ELEC-1	ELEC-1 ER00 (REV3) (110812)	25483-001-ER-1401-00001	1	Underground Raceways Plan Unit 1 Gas Turbine Area - North	Drawing Reference Document	Electrical		8/12/11		GAKG-00583	8/19/11	8/16/11	x	8/16/11	Reviewed for Reference
365	ELEC-1	ELEC-1 ER00 (REV0) (110512)	25483-001-ER-1401-00002	0	Underground Raceways Plan Unit 1 Gas Turbine Area - South	Drawing Reference Document	Electrical		5/12/11		GAKG-00367	6/2/11	5/19/11	x	5/19/11	Reviewed for Reference
366	ELEC-1	ELEC-1 ER00 (REV3) (110812)	25483-001-ER-1401-00002	2	Underground Raceways Plan Unit 1 Gas Turbine Area - South	Drawing Reference Document	Electrical		8/12/11		GAKG-00583	8/19/11	8/16/11	x	8/16/11	Reviewed for Reference
367	ELEC-1	ELEC-1 ER00 (REV0) (110512)	25483-001-ER-1491-00001	0	Underground Raceway Sections And Details Unit 1 Gas Turbine Area	Drawing Reference Document	Electrical		5/12/11		GAKG-00367	6/2/11	5/19/11	x	5/19/11	Reviewed for Reference
368	ELEC-1	ELEC-1 ER00 (REV3) (110812)	25483-001-ER-1491-00001	1	Underground Raceway Sections And Details Unit 1 Gas Turbine Area	Drawing Reference Document	Electrical		8/12/11		GAKG-00583	8/19/11	8/16/11	x	8/16/11	Reviewed for Reference
369	ELEC-1	ELEC-1 ER00 (REV0) (110512)	25483-001-ER-3301-00001	0	Underground Raceway Plan Unit 1 CTG Transformer Area	Drawing Reference Document	Electrical		5/12/11		GAKG-00367	6/2/11	5/19/11	x	5/19/11	Reviewed for Reference
370	ELEC-1	ELEC-1 ER00 (REV2) (110808)	25483-001-ER-3301-00001	1	Underground Raceway Plan Unit 1 CTG Transformer Area	Drawing Reference Document	Electrical		8/8/11		GAKG-00574	8/18/11	9/7/11	x	9/7/11	Reviewed for Reference
371	ELEC-1	ELEC-1 0008 (REV0) (101222)	25483-002-E1-EK-00001	0	SINGLE LINE METER & RELAY DIAGRAM 480V CTG-HRSG-2 LOAD CENTER BUS A and B - 2-EK-EKL-001A and 2-EK-EKL-001B	Drawing	Electrical		12/22/10	KC	GAKG-00116	1/12/11	1/6/11	x	1/6/11	Approved
372	ELEC-1	**ELEC-1 0008 (REV1) (110614)**	**25483-002-E1-EK-00001**	**1**	**SINGLE LINE METER & RELAY DIAGRAM 480V CTG-HRSG-2 LOAD CENTER BUS A and B - 2-EK-EKL-001A and 2-EK-EKL-001B**	**Drawing**	**Electrical**		**06/14/11**	**KC**	**GAKG-00452**	**7/5/11**	**6/28/11**	**x**	**6/28/11**	**Approved**
373	ELEC-1	ELEC-1 0010 (REV0) (110120)	25483-002-E1-EY-00001	0	SINGLE LINE METER AND RELAY DIAGRAM CTG-1 GENERATOR, GSUT, AND UAT	Drawing	Electrical		1/20/11	KC	GAGK-00159	2/10/11	2/7/11	x	2/7/11	Approved
374	ELEC-1	ELEC-1 0010 (REV1) (110328)	25483-002-E1-EY-00001	1	SINGLE LINE METER AND RELAY DIAGRAM CTG-1 GENERATOR, GSUT, AND UAT	Drawing	Electrical		3/28/11	KC	GAKG-00264	4/18/11	4/6/11	x	4/6/11	Approved
375	ELEC-1	**ELEC-1 0010 (REV2) (110713)**	**25483-002-E1-EY-00001**	**2**	**SINGLE LINE METER AND RELAY DIAGRAM CTG-1 GENERATOR, GSUT, AND UAT**	**Drawing**	**Electrical**		**7/13/11**	**KC**	**GAKG-00516**	**8/3/11**	**7/19/11**	**x**	**7/19/11**	**Approved**
378	ELEC-1	ELEC-1 E401 (REV0) (110901)	25483-002-E4-1111-00001	0	Electrical Equipment Location Unit 2 HRSG Power Distribution Center	Drawing	Electrical		9/1/11	KC	GAKG-00638	9/22/11	9/16/11	x	9/16/11	Approved
379	ELEC-1	ELEC-1 E401 (REV1) (111117)	25483-002-E4-1111-00001	1	Electrical Equipment Location Unit 2 HRSG Power Distribution Center	Drawing	Electrical		11/17/11	KC	GAKG-00866	12/8/11	1/21/11	x	11/21/11	Approved
380	ELEC-1	ELEC-1 E402 (REV0) (111207)	25483-002-E4-3311-00001	0	ELECTRICAL EQUIPMENT LOCATION UNIT 2 CTG GSU & AUX. TRANSFORMERS	Drawing Reference Document	Electrical		12/7/2011		GAKG-00915	12/27/2011	12/20/11	x	12/20/11	Reviewed for Reference
381	ELEC-1	ELEC-1 0011 (REV0) (110128)	25483-002-EG-1101-00001	0	GROUNDING PLAN- UNIT 2 HRSG AREA	Drawing	Electrical		01/28/11	KC	GAKG-00171	2/18/11	2/10/11	x	2/10/11	Approved
382	ELEC-1	ELEC-1 0011 (REV1) (110811)	25483-002-EG-1101-00001	1	GROUNDING PLAN- UNIT 2 HRSG AREA	Drawing	Electrical		08/11/11	KC	GAKG-00581	9/1/11	8/16/11	x	8/16/11	Approved
383	ELEC-1	**ELEC-1 0011 (REV2) (110829)**	**25483-002-EG-1101-00001**	**2**	**GROUNDING PLAN- UNIT 2 HRSG AREA**	**Drawing**	**Electrical**		**08/29/11**	**KC**	**GAKG-00613**	**9/19/11**	**9/9/11**	**x**	**9/9/11**	**Approved**
385	ELEC-1	ELEC-1 0016 (REV0) (110419)	25483-002-EG-1401-00001	0	GROUNDING PLAN - UNIT 2 COMBUSTION TURBINE	Drawing	Electrical		04/19/11	KC	GAKG-00312	5/10/11	5/3/11	x	5/3/11	Approved
386	ELEC-1	**ELEC-1 0016 (REV1) (110826)**	**25483-002-EG-1401-00001**	**1**	**GROUNDING PLAN - UNIT 2 COMBUSTION TURBINE**	**Drawing**	**Electrical**		**8/26/11**	**KC**	**GAKG-00611**	**9/16/11**	**9/6/11**	**x**	**9/6/11**	**Approved**
388	ELEC-1	ELEC-1 0015 (REV0) (110408)	25483-002-EG-3301-00001	0	GROUNDING PLAN UNIT-2 CTG TRANSFORMER AREA	Drawing	Electrical		04/08/11	KC	GAKG-00286	4/29/11	4/20/11	x	4/20/11	Approved
389	ELEC-1	ELEC-1 ER00 (REV0) (110512)	25483-002-ER-1101-00001	0	Underground Raceway Plan Unit 2 HRGC Area - North	Drawing Reference Document	Electrical		5/12/11		GAKG-00367	6/2/11	5/19/11	x	5/19/11	Reviewed for Reference
390	ELEC-1	ELEC-1 ER00 (REV3) (110812)	25483-002-ER-1101-00001	2	Underground Raceway Plan Unit 2 HRGC Area - North	Drawing Reference Document	Electrical		8/12/11		GAKG-00583	8/19/11	8/16/11	x	8/16/11	Reviewed for Reference
391	ELEC-1	ELEC-1 ER00 (REV0) (110512)	25483-002-ER-1101-00002	1	Underground Raceway Plan Unit 2 HRGC Area - South	Drawing Reference Document	Electrical		5/12/11		GAKG-00367	6/2/11	5/19/11	x	5/19/11	Reviewed for Reference
392	ELEC-1	ELEC-1 ER00 (REV3) (110812)	25483-002-ER-1101-00002	3	Underground Raceway Plan Unit 2 HRGC Area - South	Drawing Reference Document	Electrical		8/12/11		GAKG-00583	8/19/11	8/16/11	x	8/16/11	Reviewed for Reference
393	ELEC-1	ELEC-1 ER08 (REV0) (120109)	25483-002-ER-1111-00001	0	ABOVE GROUND RACEWAY PLAN UNIT-2 HRSG TRANSFORMER AREA EL. 11'-00"	Drawing Reference Document	Electrical		1/9/12		GAKG-00998	1/30/12	1/16/12	x	1/16/12	Reviewed for Reference
394	ELEC-1	ELEC-1 ER08 (REV0) (120109)	25483-002-ER-1111-00002	0	ABOVE GROUND RACEWAY PLAN HRSG UNIT-2 POWER DISTRIBUTION CENTER	Drawing Reference Document	Electrical		1/9/12		GAKG-00998	1/30/12	1/16/12	x	1/16/12	Reviewed for Reference
395	ELEC-1	ELEC-1 ER08 (REV0) (120109)	25483-002-ER-1111-00005	0	ABOVEGROUND RACEWAY PLAN HRSG UNIT 2 - EAST, GRADE AT EL. 11'-00"	Drawing Reference Document	Electrical		1/9/12		GAKG-00998	1/30/12	1/16/12	x	1/16/12	Reviewed for Reference
396	ELEC-1	ELEC-1 ER08 (REV0) (120109)	25483-002-ER-1111-00006	0	ABOVE GROUND RACEWAY PLAN HRSG UNIT 2 - EAST, GRADE AT EL. 11'-00"	Drawing Reference Document	Electrical		1/9/12		GAKG-00998	1/30/12	1/16/12	x	1/16/12	Reviewed for Reference
397	ELEC-1	ELEC-1 ER08 (REV0) (120109)	25483-002-ER-1121-00001	0	ABOVEGROUND RACEWAY PLAN HRSG UNIT 2 PIPERACK (NORTH-SOUTH) EL. 41'-3"	Drawing Reference Document	Electrical		1/9/12		GAKG-00998	1/30/12	1/16/12	x	1/16/12	Reviewed for Reference
398	ELEC-1	ELEC-1 ER08 (REV0) (120109)	25483-002-ER-1121-00002	0	ABOVEGROUND RACEWAY PLAN HRSG UNIT 2 PIPERACK (NORTH-SOUTH) EL. 41'-3"	Drawing Reference Document	Electrical		1/9/12		GAKG-00998	1/30/12	1/16/12	x	1/16/12	Reviewed for Reference
399	ELEC-1	ELEC-1 ER08 (REV0) (120109)	25483-002-ER-1121-00003	0	ABOVEGROUND RACEWAY PLAN HRSG UNIT 2 DRUM LEVEL EL. 107'-00"	Drawing Reference Document	Electrical		1/9/12		GAKG-00998	1/30/12	1/16/12	x	1/16/12	Reviewed for Reference

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400	ELEC-1	ELEC-1 ER08 (REV0) (120109)	25483-002-ER-1121-00004	0	ABOVEGROUND RACEWAY PLAN HRSG UNIT 2 PIPERACK (EAST-WEST) EL. 63'-4 1/2 "	Drawing Reference Document	Electrical		1/9/12		GAKG-00998	1/30/12	1/16/12	x	1/16/12	Reviewed for Reference
401	ELEC-1	ELEC-1 ER08 (REV0) (120109)	25483-002-ER-1191-00001	0	ABOVEGROUND RACEWAY SECTIONS HRSG UNIT 2	Drawing Reference Document	Electrical		1/9/12		GAKG-00998	1/30/12	1/16/12	x	1/16/12	Reviewed for Reference
402	ELEC-1	ELEC-1 ER00 (REV0) (110512)	25483-002-ER-1401-00001	1	Underground Raceway Plan Unit 2 Gas Turbine Area - North	Drawing Reference Document	Electrical		5/12/11		GAKG-00367	6/2/11	5/19/11	x	5/19/11	Reviewed for Reference
403	ELEC-1	ELEC-1 ER00 (REV3) (110812)	25483-002-ER-1401-00001	2	Underground Raceway Plan Unit 2 Gas Turbine Area - North	Drawing Reference Document	Electrical		8/12/11		GAKG-00583	8/19/11	8/16/11	x	8/16/11	Reviewed for Reference
404	ELEC-1	ELEC-1 ER00 (REV0) (110512)	25483-002-ER-1401-00002	0	Underground Raceway Plan Unit 2 Gas Turbine Area - South	Drawing Reference Document	Electrical		5/12/11		GAKG-00367	6/2/11	5/19/11	x	5/19/11	Reviewed for Reference
405	ELEC-1	ELEC-1 ER00 (REV3) (110812)	25483-002-ER-1401-00002	2	Underground Raceway Plan Unit 2 Gas Turbine Area - South	Drawing Reference Document	Electrical		8/12/11		GAKG-00583	8/19/11	8/16/11	x	8/16/11	Reviewed for Reference
406	ELEC-1	ELEC-1 ER00 (REV4) (110818)	25483-002-ER-1401-00002	3	Underground Raceway Plan Unit 2 Gas Turbine Area - South	Drawing Reference Document	Electrical		8/18/2011		GAKG-00596	9/8/2011	8/26/11	x	8/26/2011	Reviewed for Reference
407	ELEC-1	ELEC-1 ER00 (REV0) (110512)	25483-002-ER-1491-00001	0	Underground Raceway Sections and Details Unit 2 Gas Turbine Area	Drawing Reference Document	Electrical		5/12/11		GAKG-00367	6/2/11	5/19/11	x	5/19/11	Reviewed for Reference
408	ELEC-1	ELEC-1 ER00 (REV4) (110818)	25483-002-ER-1491-00001	1	Underground Raceway Sections and Details Unit 2 Gas Turbine Area	Drawing Reference Document	Electrical		8/18/2011		GAKG-00596	9/8/2011	8/26/11	x	8/26/2011	Reviewed for Reference
409	ELEC-1	ELEC-1 ER00 (REV0) (110512)	25483-002-ER-3301-00001	0	Underground Raceway Plan Unit 2 CTG Transformer Area	Drawing Reference Document	Electrical		5/12/11		GAKG-00367	6/2/11	5/19/11	x	5/19/11	Reviewed for Reference
410	ELEC-1	ELEC-1 ER00 (REV3) (110812)	25483-002-ER-3301-00001	1	Underground Raceway Plan Unit 2 CTG Transformer Area	Drawing Reference Document	Electrical		8/12/11		GAKG-00583	8/19/11	8/16/11	x	8/16/11	Reviewed for Reference
411	ELEC-1	ELEC-1 0008 (REV0) (101222)	25483-003-E1-EK-00001	0	SINGLE LINE METER & RELAY DIAGRAM 480V STEAM TURBINE LOAD CENTER BUS A and B - 3-EK-EKL-001A and 3-EK-EKL-001B	Drawing	Electrical		12/22/10	KC	GAKG-00116	1/12/11	1/6/11	x	1/6/11	Approved
412	ELEC-1	**ELEC-1 0008 (REV1) (110614)**	**25483-003-E1-EK-00001**	**1**	**SINGLE LINE METER & RELAY DIAGRAM 480V STEAM TURBINE LOAD CENTER BUS A and B - 3-EK-EKL-001A and 3-EK-EKL-001B**	**Drawing**	**Electrical**		**06/14/11**	**KC**	**GAKG-00452**	**7/5/11**	**6/28/11**	**x**	**6/28/11**	**Approved**
413	ELEC-1	ELEC-1 0012 (REV0) (110223)	25483-003-E1-EY-00001	0	Single Line Meter and Relay Diagram STG Generator and GSU Transformer	Drawing	Electrical		2/23/11	KC	GAKG-00213	3/16/11	2/24/11	x	2/24/11	Approved
414	ELEC-1	ELEC-1 0012 (REV1) (110328)	25483-003-E1-EY-00001	1	Single Line Meter and Relay Diagram STG Generator and GSU Transformer	Drawing	Electrical		3/28/11	KC	GAKG-00265	4/18/11	4/6/11	x	4/6/11	Approved
415	ELEC-1	**ELEC-1 0012 (REV2) (110713)**	**25483-003-E1-EY-00001**	**2**	**Single Line Meter and Relay Diagram STG Generator and GSU Transformer**	**Drawing**	**Electrical**		**7/13/11**	**KC**	**GAKG-00517**	**8/3/11**	**7/19/11**	**x**	**7/19/11**	**Approved**
416	ELEC-1	ELEC-1 E401 (REV0) (110901)	25483-003-E4-2111-00001	0	Electrical Equipment Location Steam Turbine Electrical Building	Drawing	Electrical		9/1/11	KC	GAKG-00638	9/22/11	9/16/11	x	9/16/11	Approved
417	ELEC-1	ELEC-1 E402 (REV0) (111207)	25483-003-E4-3311-00001	0	ELECTRICAL EQUIPMENT LOCATION UNT 3 STG GSU TRANSFORMER	Drawing Reference Document	Electrical		12/7/2011		GAKG-00915	12/27/2011	12/20/11	x	12/20/11	Reviewed for Reference
418	ELEC-1	ELEC-1 0017 (REV0) (110428)	25483-003-E5-EY-00001	0	Logic Diagram STG Unit Generator Protection A	Drawing REFERENCE DOCUMENT	Electrical		04/28/11		GAKG-00328	5/19/11	5/12/11	x	5/12/11	Reviewed for Reference
419	ELEC-1	ELEC-1 0017 (REV0) (110428)	25483-003-E5-EY-00002	0	Logic Diagram STG Unit Generator Protection B	Drawing REFERENCE DOCUMENT	Electrical		04/28/11		GAKG-00328	5/19/11	5/12/11	x	5/12/11	Reviewed for Reference
420	ELEC-1	ELEC-1 0017 (REV0) (110428)	25483-003-E5-EY-00003	0	Logic Diagram STG GSU Transformer Protection A and B	Drawing REFERENCE DOCUMENT	Electrical		04/28/11		GAKG-00328	5/19/11	5/12/11	x	5/12/11	Reviewed for Reference
421	ELEC-1	ELEC-1 0018 (REV0) (110503)	25483-003-EG-2101-00001	0	GROUNDING PLAN STEAM TURBINE AREA AT GRADE AND BELOW GRADE	Drawing	Electrical		5/3/11	KC	GAKG-00336	5/24/11	5/17/11	x	5/17/11	Approved
422	ELEC-1	ELEC-1 0018 (REV1) (110713)	25483-003-EG-2101-00001	1	Grounding Plan Steam Turbine Area at Grade and Below Grade	Drawing	Electrical		7/13/11	KC	GAKG-00512	8/3/11	7/19/11	x	7/19/11	Approved
423	ELEC-1	ELEC-1 0018 (REV0) (110503)	25483-003-EG-2101-00002	0	GROUNDING PLAN STEAM TURBINE AREA AT MEZZANINE & OPERATING FLOOR	Drawing	Electrical		5/3/11	KC	GAKG-00336	5/24/11	5/17/11	x	5/17/11	Approved
424	ELEC-1	ELEC-1 0015 (REV0) (110408)	25483-003-EG-3301-00001	0	GROUNDING PLAN UNIT-3 STG TRANSFORMER AREA	Drawing	Electrical		04/08/11	KC	GAKG-00286	4/29/11	4/20/11	x	4/20/11	Approved
425	ELEC-1	ELEC-1 ER00 (REV0) (110512)	25483-003-ER-2101-00001	0	Underground Raceway Plan Steam Turbine area - North	Drawing Reference Document	Electrical		5/12/11		GAKG-00367	6/2/11	5/19/11	x	5/19/11	Reviewed for Reference
426	ELEC-1	ELEC-1 ER00 (REV10) (111010)	25483-003-ER-2101-00001	3	Underground Raceway Plan Steam Turbine area - North	Drawing Reference Document	Electrical		10/10/11		GAKG-00749	10/31/11	10/25/11	x	10/25/11	Reviewed for Reference
427	ELEC-1	ELEC-1 ER00 (REV3) (110812)	25483-003-ER-2101-00001	1	Underground Raceway Plan Steam Turbine area - North	Drawing Reference Document	Electrical		8/12/11		GAKG-00583	8/19/11	8/16/11	x	8/16/11	Reviewed for Reference
428	ELEC-1	ELEC-1 ER00 (REV5) (110901)	25483-003-ER-2101-00001	2	Underground Raceway Plan Steam Turbine area - North	Drawing Reference Document	Electrical		9/1/11		GAKG-00631	9/22/11	9/9/11	x	9/9/11	Reviewed for Reference
429	ELEC-1	ELEC-1 ER00 (REV15) (120117)	25483-003-ER-2101-00001	4	Underground Raceway Plan Steam Turbine area - North	Drawing Reference Document	Electrical		1/17/12		GAKG-01017	2/6/12				
430	ELEC-1	ELEC-1 ER00 (REV0) (110512)	25483-003-ER-2101-00002	0	Underground Raceway Plan Steam Turbine Area - South	Drawing Reference Document	Electrical		5/12/11		GAKG-00367	6/2/11	5/19/11	x	5/19/11	Reviewed for Reference
431	ELEC-1	ELEC-1 ER00 (REV11) (111025)	25483-003-ER-2101-00002	2	Underground Raceway Plan Steam Turbine Area - South	Drawing Reference Document	Electrical		10/25/11		GAKG-00793	11/15/11	11/8/11	x	11/8/11	Reviewed for Reference
432	ELEC-1	ELEC-1 ER00 (REV3) (110812)	25483-003-ER-2101-00002	0	Underground Raceway Plan Steam Turbine Area - South	Drawing Reference Document	Electrical		8/12/11		GAKG-00583	8/19/11	8/16/11	x	8/16/11	Reviewed for Reference
433	ELEC-1	ELEC-1 ER00 (REV5) (110901)	25483-003-ER-2101-00002	1	Underground Raceway Plan Steam Turbine Area - South	Drawing Reference Document	Electrical		9/1/11		GAKG-00631	9/22/11	9/9/11	x	9/9/11	Reviewed for Reference

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434	ELEC-1	ELEC-1 ER00 (REV0) (110512)	25483-003-ER-2101-00003	0	Underground Raceway Plan Steam Turbine Electrical Bldg Area	Drawing Reference Document	Electrical		5/12/11		GAKG-00367	6/2/11	5/19/11	x	5/19/11	Reviewed for Reference
435	ELEC-1	ELEC-1 ER00 (REV11) (111025)	25483-003-ER-2101-00003	3	Underground Raceway Plan Steam Turbine Electrical Bldg Area	Drawing Reference Document	Electrical		10/25/11		GAKG-00793	11/15/11	11/8/11	x	11/8/11	Reviewed for Reference
436	ELEC-1	ELEC-1 ER00 (REV3) (110812)	25483-003-ER-2101-00003	1	Underground Raceway Plan Steam Turbine Electrical Bldg Area	Drawing Reference Document	Electrical		8/12/11		GAKG-00583	8/19/11	8/16/11	x	8/16/11	Reviewed for Reference
437	ELEC-1	ELEC-1 ER00 (REV6) (110906)	25483-003-ER-2101-00003	2	Underground Raceway Plan Steam Turbine Electrical Bldg Area	Drawing Reference Document	Electrical		9/6/11		GAKG-00642	9/27/11	9/16/11	x	9/16/11	Reviewed for Reference
438	ELEC-1	ELEC-1 ER002 (REV0) (111111)	25483-003-ER-2131-00001	0	Embedded Conduits Plan Unit 3 Steam Turbine Area	Drawing Reference Document	Electrical		11/11/11		GAKG-00841	11/302011	11/22/2011	x	11/22/2011	Reviewed for Reference
439	ELEC-1	ELEC-1 ER00 (REV0) (110512)	25483-003-ER-3301-00001	0	Underground Raceway Plan Unit 3 STG Transformer Area	Drawing Reference Document	Electrical		5/12/11		GAKG-00367	6/2/11	5/19/11	x	5/19/11	Reviewed for Reference
440	ELEC-1	ELEC-1 ER00 (REV10) (111010)	25483-003-ER-3301-00001	3	Underground Raceway Plan Unit 3 STG Transformer Area	Drawing Reference Document	Electrical		10/10/11		GAKG-00749	10/31/11	10/25/11	x	10/25/11	Reviewed for Reference
441	ELEC-1	ELEC-1 ER00 (REV3) (110812)	25483-003-ER-3301-00001	1	Underground Raceway Plan Unit 3 STG Transformer Area	Drawing Reference Document	Electrical		8/12/11		GAKG-00583	8/19/11	8/16/11	x	8/16/11	Reviewed for Reference
442	ELEC-1	ELEC-1 ER00 (REV5) (110901)	25483-003-ER-3301-00001	2	Underground Raceway Plan Unit 3 STG Transformer Area	Drawing Reference Document	Electrical		9/1/11		GAKG-00631	9/22/11	9/9/11	x	9/9/11	Reviewed for Reference
443	ELEC-1	ELEC-1 ER00 (REV15) (120117)	25483-003-ER-3301-00001	4	Underground Raceway Plan Unit 3 STG Transformer Area	Drawing Reference Document	Electrical		1/17/12		GAKG-01017	2/6/12				
444	ELEC-1	ELEC-1 ER004 (REV0) (111114)	25483-003-ER-3311-00001	0	Aboveground Raceway Plan and Cable Tray Within Trench Unit 3 GSU Transformer Area	Drawing Reference Document	Electrical		11/14/11		GAKG-00843	12/5/2011	11/28/2011	x	11/28/2011	Reviewed for Reference
445	ELEC-1	ELEC-1 CERKC 0511 (REV0) (110613)	N/A	N/A	Koushik Chanda - ELEC-1 Certificate of Compliance MAY11	Certificate of Compliance Reference Document	Electrical		06/13/11	KC	GAKG-00447	7/4/11	Superseded by later revision	6/14/11	Superseded by later revision	Superseded by later revision
446	ELEC-1	**ELEC-1 CERKC 0511 (REV1) (110614)**	**N/A**	**N/A**	**Koushik Chanda - ELEC-1 Certificate of Compliance MAY11**	**Certificate of Compliance Reference Document**	**Electrical**		**06/14/11**	**KC**	**GAKG-00451**	**7/5/11**	**6/16/11**	**x**	**6/16/11**	**Reviewed for Reference**
447	ELEC-1	ELEC-1 CERKC 0611 (REV0) (110713)	N/A	N/A	Koushik Chanda - ELEC-1 Certificate of Compliance June 11	Certificate of Compliance Reference Document	Electrical		07/13/11	KC	GAKG-00515	8/3/11	7/13/11	x	7/13/11	Reviewed for Reference
448	ELEC-1	ELEC-1 CERKC 0810-0411 (REV0) (110531)	N/A	N/A	ELEC-1 Certificate of Compliance for Koushik Chanda Aug 2010-Apr2011	Certificate of Compliance Reference Document	Electrical		05/31/11	KC	GAKG-00403	6/21/11	6/1/11	x	6/1/11	Reviewed for Reference
449	ELEC-1	ELEC-1 CERQP 0211 (REV0) (110531	N/A	N/A	Qin Pan - ELEC-1 Certificate of Compliance FEB11_signed	Certificate of Compliance Reference Document	Electrical		05/31/11	QP	GAKG-00407	6/21/11	6/1/11	x	6/1/11	Reviewed for Reference
450	ELEC-1	ELEC-1 CERKC 1211 (REV0) (120105)	NA	NA	Koushik Chanda - ELEC-1 Certificate of Compliance DEC11	Certificate of Compliance Reference Document	Electrical		01/05/12	KC	GAKG-00982	1/26/2012	1/5/2012		1/5/2012	Reviewed for Reference
451	ELEC-1	ELEC-1 CERKC 0711 (REV0) (110802)	NA	NA	Koushik Chanda - ELEC-1 Certificate of Compliance July11	Certificate of Compliance Reference Document	Electrical		08/02/11	KC	GAKG-00564	8/23/11	8/2/11	x	8/2/11	Reviewed for Reference
452	ELEC-1	ELEC-1 CERKC 0811 (REV0) (110901)	NA	NA	Koushik Chanda - ELEC-1 Certificate of Compliance August11	Certificate of Compliance Reference Document	Electrical		09/01/11	KC	GAKG-00632	9/22/11	9/6/11	x	9/6/2011	Reviewed for Reference
453	ELEC-1	ELEC-1 CERKC 0911 (REV0) (111017)	NA	NA	Koushik Chanda - ELEC-1 Certificate of Compliance September11	Certificate of Compliance Reference Document	Electrical		10/17/11	KC	GAKG-00767	11/7/11	10/18/11	x	10/18/11	Reviewed for Reference
454	ELEC-1	ELEC-1 CERKC 1011 (REV0) (111114)	NA	NA	Koushik Chanda - ELEC-1 Certificate of Compliance October11	Certificate of Compliance Reference Document	Electrical		11/14/11	KC	GAKG-00845	12/5/11	11/14/11	x	11/14/11	Reviewed for Reference
455	ELEC-1	ELEC-1 CERKC 1111 (REV0 (111205)	NA	NA	Koushik Chanda - ELEC-1 Certificate of Compliance November11	Certificate of Compliance Reference Document	Electrical		12/05/11	KC	GAKG-00913	12/26/11	12/6/11	x	12/6/11	Reviewed for Reference
456	ELEC-1	ELEC-1 EG04 (REV0) (120106)	25483-000-EG-0100-00002	0	Overall Lightning Protection Layout	Drawing Reference Document	Electrical		1/6/2012		GAKG-00980	1/25/2012	1/16/2012	x	1/16/2012	Reviewed for Reference
457	ELEC-1	ELEC-1 EG04 (REV0) (120106)	25483-000-EG-0100-00090	0	Lighting Protection Sections and Details	Drawing Reference Document	Electrical		1/6/2012		GAKG-00980	1/25/2012	1/16/2012	x	1/16/2012	Reviewed for Reference
458	ELEC-1	ELEC-1 EG04 (REV0) (120106)	25483-000-EGC-EG-00002	0	Lighting Risk Assessment Calculation	Drawing Reference Document	Electrical		1/6/2012		GAKG-00980	1/25/2012	1/16/2012	x	1/16/2012	Reviewed for Reference
459	ELEC-1	ELEC-1 EL01 (REV0) (120116)	25483-000-EL-7111-00001	0	Lighting Plan Grade and Above RWF- North	Drawing Reference Document	Electrical		1/16/2012		GAKG-01015	2/6/2012				
460	ELEC-1	ELEC-1 EL01 (REV0) (120116)	25483-000-EL-7111-00002	0	Lighting Plan Grade and Above RWF- South	Drawing Reference Document	Electrical		1/16/2012		GAKG-01015	2/6/2012				
461	ELEC-1	ELEC-1 EL00 (REV0) (111221)	25483-000-ELC-EL-00001	0	Lighting Calcualtion foR HRSG Unit 1	Calculation Reference Only	Electrical		12/21/2011		GAKG-00945	1/11/2012	1/6/2012		1/6/2012	Reviewed for Reference

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25483-000-G02-GGG-00020-000 Project Address: 3862 Depot Road, Hayward, CA 94545 Bechtel Job 25483

SORT ORDER	COC Number	CBO Reference Number	Document Number	Rev	Document Title	Document Type	Responsible Discipline	Scheduled to CBO	Actual to CBO	RPE Seal	Transmittal Letter Number	Requested Approval Date	CBO Response Date	Re-Submittal Responses to Comments	CBO Approval Date	Comments
462	ELEC-1	ELEC-1 EL01 (REV0) (120116)	25483-000-ELC-EL-00002	0	Lighting Calculation for RWF Area	Calculation	Electrical		1/16/2012		GAKG-01015	2/6/2012				
463	ELEC-1	ELEC-1 ER00 (REV4) (110818)	25483-000-ER-0000-00009	3	Electrical Manhole Sections	Drawing Reference Document	Electrical		8/18/2011		GAKG-00596	9/8/2011	8/26/11	x	8/26/2011	Reviewed for Reference
464	ELEC-1	ELEC-1 EL00 (REV0) (111221)	25483-001-EL-1111-00001	0	LIGHTING PLAN HRSG UNIT 1 GRADE LEVEL	Drawing Reference Document	Electrical		12/21/2011		GAKG-00945	1/11/2012	1/6/2012		1/6/2012	Reviewed for Reference
465	ELEC-1	ELEC-1 EL00 (REV0) (111221)	25483-001-EL-1121-00001	0	LIGHTING PLAN HRSG UNIT 1 DRUM LEVEL EL. 106'-10" & EL 95'-2"	Drawing Reference Document	Electrical		12/21/2011		GAKG-00945	1/11/2012	1/6/2012		1/6/2012	Reviewed for Reference
466	ELEC-1	ELEC-1 EL00 (REV0) (111221)	25483-001-EL-1121-00002	0	LIGHTING PLAN HRSG UNIT 1 STACK, STAIR TOWER & LADDER OF WEST SIDE	Drawing Reference Document	Electrical		12/21/2011		GAKG-00945	1/11/2012	1/6/2012		1/6/2012	Reviewed for Reference
467	ELEC-1	ELEC-1 EL00 (REV0) (111221)	25483-001-EL-1121-00003	0	LIGHTING PLAN HRSG UNIT 1 EAST SIDE PLATFORMS & LADDER LANDING	Drawing Reference Document	Electrical		12/21/2011		GAKG-00945	1/11/2012	1/6/2012		1/6/2012	Reviewed for Reference
468	ELEC-1	ELEC-1 EL00 (REV0) (111221)	25483-001-EL-1121-00004	0	LIGHTING PLAN HRSG UNIT 1 NORTH - SOUTH PIPE RACK	Drawing Reference Document	Electrical		12/21/2011		GAKG-00945	1/11/2012	1/6/2012		1/6/2012	Reviewed for Reference
469	GEN-2	GEN-2 NUMBERING (REV0) (110608)	25483-000-3DS-P72G-00001	1	Engineering Design Standard for Standard Piping Class Sheets for Russell City Energy Center Project (Excerpt)	Reference Document	Plant Design		06/08/11		GAKG-00432	6/29/11	6/29/11			CBO Comments Received - zipped with document
470	GEN-2	GEN-2 CS01 (REV0) (110728)	25483-000-3PS-CS01-00001	0	PAVING, BITUMINOUS, ROADS AND PARKING AREAS	Specification	Civil		07/28/11	RK	GAKG-00554	8/18/11	8/23/11			CBO Comments Received - zipped with document in IW
471	GEN-2	GEN-2 DB01 (REV0) (101011) (COMBO)	25483-000-3PS-DB01-00001	0	TECHNICAL SPECIFICATION FOR FURNISHING PORTLAND CEMENT CONCRETE	Specification	Civil		10/11/10	RK	GAKG-00041	10/25/10	10/21/10	x	10/22/10	Approved
472	GEN-2	GEN-2 WS1-0000 (REV0) (100930)	25483-000-4SP-T01G-00003	0	EMERGENCY PREPAREDNESS PLAN FOR RUSSELL CITY ENERGY CENTER (RCEC) PROJECT	Construction Emergency Preparedness Plan Reference Document	Construction		09/30/10		GAKG-00036	10/17/10	10/21/10 Superseded by REV1	11/16/10	Superseded by later revision	Comments - zipped with document in IW 10/21/10
473	GEN-2	**GEN-2 WS1-0000 (REV1) (101116)**	**25483-000-4SP-T01G-00003**	**0**	**EMERGENCY PREPAREDNESS PLAN FOR RUSSELL CITY ENERGY CENTER (RCEC) PROJECT**	**Construction Emergency Preparedness Plan Reference Document**	**Construction**		**11/16/10**		**GAKG-00065**	**12/2/10**	**5/18/11**	**x**	**5/18/11**	**Reviewed for Reference**
474	GEN-2	**GEN-2 WS1-0000 (REV1) (101116)**	**25483-000-C2-0000-00002**	**J**	**CONSTRUCTION FACILITIES LAYOUT**	**Drawing Reference Document**	**Civil**		**11/16/10**		**GAKG-00065**	**12/2/10**	**5/18/11**	x	**5/18/11**	**Reviewed for Reference**
475	GEN-2	GEN-2 NUMBERING (REV0) (110608)	25483-000-E0-0000-00001	0	Electrical General Notes and Component Numbering Sheet 1 of 2	Reference Document	Electrical		06/08/11		GAKG-00432	6/29/11	6/29/11			CBO Comments Received - zipped with document
476	GEN-2	GEN-2 NUMBERING (REV0) (110608)	25483-000-E0-0000-00002	0	Electrical General Notes and Component Numbering Sheet 2 of 2	Reference Document	Electrical		06/08/11		GAKG-00432	6/29/11	6/29/11			CBO Comments Received - zipped with document
477	**GEN-2**	**GEN-2 0004 (REV16) (111122)**	**25483-000-G02-GGG-00019**	**18**	**RCEC CBO Submittals List - 12-20-11**	**Submittals List Reference Document**	**General**		**12/22/11**		**GAKG-00952**	**1/12/12**	**12/18/11**	**x**	**12/28/11**	**Reviewed for Reference**
478	GEN-2	GEN-2 0001 (REV1) (100727)	25483-000-G27-GEGC-00002	1	RESPONSE TO CBO COMMENTS ON 'RCEC - GEN-2 SUBMITTALS LIST 6-14-2010'	Master Drawing & Specification List Reference Document	General		07/27/10		GAKG-00003	8/10/10	8/13/10			Comment Response Form to include Fire Safety During Construction and Demolition (chapter 14); Emergency Planning and Preparedness (Chapter 4)
481	GEN-2	GEN-2 Area Key (REV0) (110714)	N/A	N/A	Underground Construction Areas Key Plan	Construction Plan Reference Only	General		7/14/11		GAKG-00522	8/4/11	7/19/11	7/20/11	Superseded by later revision	CBO Comments Received - emailed to Krumpen.
482	GEN-2	**GEN-2 Area Key (REV1) (110720)**	**N/A**	**N/A**	**Underground Construction Areas Key Plan (Constr Volumes.pdf)**	**Construction Plan Reference Only**	**General**		**7/20/11**		**GAKG-00533**	**8/10/11**	**7/20/11**	**x**	**7/20/11**	**Reviewed for Reference**
483	GEN-2	GEN-2 CERRK 1010 (REV0) (110613)	N/A	N/A	Robert Krumpent - GEN-2 Certificate of Compliance OCT10	Certificate of Compliance Reference Document	Civil		6/13/11	RK	GAKG-00442	7/4/11	Superseded by later revision	6/15/11	Superseded by later revision	Superseded by later revision
484	GEN-2	**GEN-2 CERRK 1010 (REV1) (110615)**	**N/A**	**N/A**	**Robert Krumpent - GEN-2 Certificate of Compliance OCT10**	**Certificate of Compliance Reference Document**	**Civil**		**6/15/11**	**RK**	**GAKG-00455**	**7/6/11**	**6/16/11**	**x**	**6/16/11**	**Reviewed for Reference**
485	GEN-2	GEN-2 NUMBERING (REV0) (110608)	N/A	N/A	Russell City Model Volumes	Reference Document	Plant Design		06/08/11		GAKG-00432	6/29/11	6/29/11			CBO Comments Received - zipped with document
486	GEN-2	GEN-2 CERRK 0711 (REV0) (110901)	NA	NA	Robert Krumpent - GEN-2 Certificate of Compliance July 2011	Certificate of Compliance Reference Document	Civil		9/1/11	RK	GAKG-00635	9/22/11	9/6/11	x	9/6/11	Reviewed for Reference
487	GEN-4	GEN-4 REM01 (REV0) (110311)	25483-000-G70-GCE-00001	0	RESIDENT ENGINEER'S MONTHLY REPORT FOR FEBRUARY, 2011	Monthly Report	RE		3/11/11	DG	GAKG-00243	4/1/11	3/15/11	x	3/15/11	Approved
488	GEN-4	GEN-4 REM02 (REV0) (110330)	25483-000-G70-GCE-00002	0	RESIDENT ENGINEER'S MONTHLY REPORT FOR SEPTEMBER, 2010	Monthly Report Reference Only	RE		3/30/11	DG	GAKG-00271	4/20/11	5/4/11	x	5/4/11	Reviewed for Referernce - Reference Only (Per Lowell Brown) will not be reviewing the reports. See email from Don Gerken regarding Lowell Brown's email consenting to returning drawings stamped "For Review for Reference Only"
489	GEN-4	GEN-4 REM02 (REV0) (110330)	25483-000-G70-GCE-00003	0	RESIDENT ENGINEER'S MONTHLY REPORT FOR OCTOBER, 2010	Monthly Report Reference Only	RE		3/30/11	DG	GAKG-00271	4/20/11	5/4/11	x	5/4/11	Reviewed for Reference - Reference Only (Per Lowell Brown) will not be reviewing the reports. See email from Don Gerken regarding Lowell Brown's email consenting to returning drawings stamped "For Review for Reference Only"
490	GEN-4	GEN-4 REM02 (REV0) (110330)	25483-000-G70-GCE-00004	0	RESIDENT ENGINEER'S MONTHLY REPORT FOR NOVEMBER, 2010	Monthly Report Reference Only	RE		3/30/11	DG	GAKG-00271	4/20/11	5/4/11	x	5/4/11	Reviewed for Reference - Reference Only (Per Lowell Brown) will not be reviewing the reports. See email from Don Gerken regarding Lowell Brown's email consenting to returning drawings stamped "For Review for Reference Only"
491	GEN-4	GEN-4 REM02 (REV0) (110330)	25483-000-G70-GCE-00005	0	RESIDENT ENGINEER'S MONTHLY REPORT FOR DECEMBER, 2010	Monthly Report Reference Only	RE		3/30/11	DG	GAKG-00271	4/20/11	5/4/11	x	5/4/11	Reviewed for Reference - Reference Only (Per Lowell Brown) will not be reviewing the reports. See email from Don Gerken regarding Lowell Brown's email consenting to returning drawings stamped "For Review for Reference Only"
492	GEN-4	GEN-4 REM02 (REV0) (110330)	25483-000-G70-GCE-00006	0	RESIDENT ENGINEER'S MONTHLY REPORT FOR JANUARY, 2011	Monthly Report Reference Only	RE		3/30/11	DG	GAKG-00271	4/20/11	5/4/11	x	5/4/11	Reviewed for Reference - Reference Only (Per Lowell Brown) will not be reviewing the reports. See email from Don Gerken regarding Lowell Brown's email consenting to returning drawings stamped "For Review for Reference Only"

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SORT ORDER	COC Number	CBO Reference Number	Document Number	Rev	Document Title	Document Type	Responsible Discipline	Scheduled to CBO	Actual to CBO	RPE Seal	Transmittal Letter Number	Requested Approval Date	CBO Response Date	Re-Submittal Responses to Comments	CBO Approval Date	Comments
493	GEN-4	GEN-4 REM03 (REV0) (110413)	25483-000-G70-GCE-00007	0	RESIDENT ENGINEER'S MONTHLY REPORT FOR MARCH, 2011	Monthly Report Reference Only	RE		4/13/11	DG	GAKG-00303	5/4/11	5/4/11	x	5/4/11	Reviewed for Reference - Reference Only (Per Lowell Brown) will not be reviewing the reports. See email from Don Gerken regarding Lowell Brown's email consenting to returning drawings stamped "For Review for Reference Only"
494	GEN-4	GEN-4 REM04 (REV0) (110608)	25483-000-G70-GCE-00008	0	RESIDENT ENGINEER'S MONTHLY REPORT FOR APRIL, 2011	Monthly Report Reference Only	RE		6/8/11	DG	GAKG-00431	6/29/11	6/29/11	x	6/29/11	Reviewed for Reference
495	GEN-4	GEN-4 REM04 (REV0) (110608)	25483-000-G70-GCE-00009	0	RESIDENT ENGINEER'S MONTHLY REPORT FOR MAY, 2011	Monthly Report Reference Only	RE		6/8/11	DG	GAKG-00431	6/29/11	6/29/11	x	6/29/11	Reviewed for Reference
496	GEN-4	GEN-4 0001 (REV0) (110331)	25483-000-GPE-GXA-00004	1	**ROBB KRUMPEN** -RESUME (BECHTEL) - NEW RESIDENT ENGINEER	Resume	RE		3/31/11		GAKG-00273	4/21/11	4/4/11	x	4/4/11	Approved
497	GEN-4	GEN-4 CERDG 0311 (REV0) (110601)	N/A	N/A	Donald Gerken - GEN-4 Certificate of Compliance MAR11	Certificate of Compliance Reference Document	RE		06/11/11	DG	GAKG-00413	6/22/11	6/1/11	x	6/1/11	Reviewed for Reference
498	GEN-4	GEN-4 CERDG 0811 (REV0) (110901)	N/A	N/A	Donald Gerken - GEN-4 Certificate of Compliance August 11	Certificate of Compliance Reference Document	RE		09/01/11	DG	GAKG-00637	9/22/11	9/6/11	x	9/6/11	Reviewed for Reference
499	GEN-4	GEN-4 REM05 (REV0) (110818)	25483-000-G70-GCE-00010	0	RESIDENT ENGINEER'S MONTHLY REPORT FOR June, 2011	Monthly Report Reference Only	RE		8/18/11	DG	GAKG-00594	9/8/11	8/18/11	x	8/18/11	Reviewed for Reference
500	GEN-4	GEN-4 REM06 (REV0) (110829)	25483-000-G70-GCE-00011	0	RESIDENT ENGINEER'S MONTHLY REPORT FOR July, 2011	Monthly Report Reference Only	RE		8/29/11	DG	GAKG-00614	9/19/11	8/29/11	x	8/29/11	Reviewed for Reference
501	GEN-4	GEN-4 REM07 (REV0) (110920)	25483-000-G70-GCE-00012	0	RESIDENT ENGINEER'S MONTHLY REPORT FOR August, 2011	Monthly Report Reference Only	RE		9/20/11	RK	GAKG-00698	10/11/11	10/10/11	x	10/10/11	Reviewed for Reference
502	GEN-4	GEN-4 REM08 (REV0) (111114)	25483-000-G70-GCE-00013	0	RESIDENT ENGINEER'S MONTHLY REPORT FOR September, 2011	Monthly Report Reference Only	RE		11/14/11	RK	GAKG-00846	12/5/11	11/15/11	x	11/15/11	Reviewed for Reference
503	GEN-4	GEN-4 REM08 (REV0) (111114)	25483-000-G70-GCE-00014	0	RESIDENT ENGINEER'S MONTHLY REPORT FOR October, 2011	Monthly Report Reference Only	RE		11/14/11	RK	GAKG-00846	12/5/11	11/15/11	x	11/15/11	Reviewed for Reference
504	GEN-5	GEN-5 0001 (REV0) (100724)	25483-000-GPE-GXA-00002	0	**CHRIS LOY**, RPE MECHANICAL ENGINEER (BECHTEL) MECHANICAL PLANT SYSTEMS INCLUDING P&IDs	Resume	PE		07/02/10			07/15/10	07/15/10	x	07/15/10	Approved
505	GEN-5	GEN-5 0001 (REV0) (100724)	25483-000-GPE-GXA-00003	0	**DON GERKEN**- RESUME (BECHTEL) - RPE/ RFE RESIDENT FIELD ENGINEER - GEOTECHNICAL ENGINEERING, PILING, EARTHWORKS INCLUDING GRADING AND DRAINAGE	Resume	PE		07/02/10			07/15/10	07/15/10	x	07/15/10	Approved
506	GEN-5	GEN-5 0001 (REV0) (100724)	25483-000-GPE-GXA-00004	0	**ROBB KRUMPEN** -RESUME (BECHTEL) RPE CIVIL/STRUCTURAL ENGINEER (BECHTEL) - RESPOSIBLE FOR: 1. Grading and earthwork, including finish grading, paving, roadwork, storm water drainage, permitting support. 2. Technical Specifications and structural standard details 3. RCEC backup Civil RPE for the duration of the project	Resume	PE		07/02/10			07/15/10	07/15/10	x	07/15/10	Approved
507	GEN-5	GEN-5 0001 (REV1) (100809)	25483-000-GPE-GXA-00006	0	**KOUSHIK CHANDA**- RESUME (BECHTEL) ELECTRICAL RESPONSIBLE ENGINEER - RESPONSIBLE FOR ELECTRICAL SYSTEM DESIGNS, INCLUDING GROUNDING AND LIGHTING	Resume	Electrical		08/09/10		GAKG-00008	8/23/10	08/23/10	x	08/23/10	Approved
508	GEN-5	GEN-5 0002 (REV0) (101102)	25483-000-GPE-GXA-00021	0	**QIN PAN**- RESUME (BECHTEL) CIVIL ENGINEER - MISCELLANEOUS SUPPORT STEEL INCLUDING CABLE TRAY SUPPORTS, PIPE SUPPORTS & PLATFORMS	Resume	Civil		11/02/10		GAKG-00053	11/16/10	11/12/10	x	11/12/10	Approved
509	GEN-5	GEN-5 0003 (REV0) (101220)	25483-000-GPE-GXA-00034	0	**ESWARA GOLLAPUDI** - RESUME (BECHTEL) PLANT DESIGN ENGINEER - WILL BE SEALING PIPING STRESS DESIGN	Resume	PD		12/20/10		GAKG-00111	1/10/11	12/21/10	x	12/21/10	Approved
510	GEN-5	GEN-5 0004 (REV0) (110128)	25483-000-GPE-GXA-00051	0	**AJAY MALHOTRA** - RESUME (BECHTEL) CIVIL/STRUCTURAL ENGINEER	Resume	Civil		01/28/11		GAKG-00170	2/4/11	2/2/11 Superseded by REV1	2/2/11	Superseded by later revision	CBO Comment Response zipped with document in IW
511	GEN-5	**GEN-5 0004 (REV1) (110202)**	**25483-000-GPE-GXA-00051**	**1**	**AJAY MALHOTRA** RESUME (BECHTEL) - CIVIL ENGINEER Responsible for all Bechtel initiated foundation & superstructure steel / concrete designs. With reference to GEN-5 condition responsible for segment C. 1. Be directly responsible for the design of the proposed structures and equipment supports; 2. Provide consultation to the RE during design and construction of the project; 3. Monitor const. progress to ensure compliance with engineering LORS; 4. Evaluate and recommend necessary changes in design; & 5. Prepare and sign all major building plans, specs and calculations.	**Resume**	**Civil**		**2/2/11**		**GAKG-00177**	**2/8/11**	**2/9/11**	**x**	**2/9/11**	**Approved**
512	GEN-5	GEN-5 0005 (REV0) (110304)	25483-000-GPE-GXA-00055	0	**BABANNA BIRADAR** -RESUME (BECHTEL) MECHANICAL ENGINEER - WILL BE SEALING FIRE PROTECTION SYSTEM DOCUMENTS	Resume	Mechanical		3/4/11		GAKG-00234	3/25/11	3/15/11	x	03/15/11	Approved
513	GEN-5	GEN-5 0006 (REV0) (110725)	25483-000-GPE-GXA-00098	0	**Anil Kondaji Karpe -** RESUME (BECHTEL) MECHANICAL ENGINEER	Resume	Mechanical		7/25/11		GAKG-00540	8/1/11	7/29/11	x	07/29/11	Approved
514	GEN-5	GEN-5 0007 (REV0) (110912)	25483-000-GPE-GXA-00124	0	Resume - Muzaffar Sajjad - Bechtel	Resume	Plant Design		9/12/11		GAKG-00657	10/3/11	9/16/11	9/19/11	Superseded by later revision	CBO Comments Received - zipped with document
515	GEN-5	**GEN-5 0007 (REV1) (110919)**	**25483-000-GPE-GXA-00124**	**1**	**Resume - Muzaffar Sajjad - Bechtel**	**Resume**	**Plant Design**		**9/19/11**		**GAKG-00693**	**10/10/11**	**10/6/11**	**x**	**10/6/11**	**Approved**
516	**GEN-5**	**GEN-5 0008 (REV1) (111213)**	**25483-000-GPE-GXA-00125**	**0**	**Resume - Donald K. Kriesche - Bechtel**	**Resume**	**Plant Design**		**12/13/11**		**GAKG-00928**	**1/3/12**	**12/27/11**	**x**	**12/27/11**	**Approved with Conditions**
517	GEN-5	GEN-5 0008 (REV0) (110913)	25483-000-GPE-GXA-00125	0	Resume - **Donald K. Kriesche** - Bechtel	Resume	Plant Design		9/13/11		GAKG-00663	10/4/11	9/28/11	12/13/11	9/28/11	Approved with Conditions
518	**GEN-5**	**GEN-5 0008 (REV1) (111213)**	**25483-000-GPE-GXA-00126**	**0**	**Resume - Ronald G. Cable - Bechtel**	**Resume**	**Plant Design**		**12/13/11**		**GAKG-00928**	**1/3/12**	**12/27/11**	**x**	**12/27/11**	**Approved with Conditions**
519	GEN-5	GEN-5 0008 (REV0) (110913)	25483-000-GPE-GXA-00126	0	Resume - **Ronald G. Cable** - Bechtel	Resume	Plant Design		9/13/11		GAKG-00663	10/4/11	9/28/11	12/13/11	9/28/11	Approved with Conditions

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25483-000-G02-GGG-00020-000 Project Address: 3862 Depot Road, Hayward, CA 94545 Bechtel Job 25483

SORT ORDER	COC Number	CBO Reference Number	Document Number	Rev	Document Title	Document Type	Responsible Discipline	Scheduled to CBO	Actual to CBO	RPE Seal	Transmittal Letter Number	Requested Approval Date	CBO Response Date	Re-Submittal Responses to Comments	CBO Approval Date	Comments
520	GEN-5	GEN-5 0009 (REV0) (110921)	25483-000-GPE-GXA-00127	0	Resume - **Alan Ketin** - Bechtel	Resume	Civil		9/21/11		GAKG-00702	9/28/11	9/29/11	9/29/11	Superseded by later revision	CBO Comments Received - zipped with document
521	GEN-5	**GEN-5 0009 (REV1) (110929)**	**25483-000-GPE-GXA-00127**	**0**	**Resume - Alan Ketin - Bechtel**	**Resume**	**Civil**		**9/29/11**		**GAKG-00728**	**10/6/11**	**10/5/11**	**x**	**10/5/11**	**Approved**
522	GEN-5	GEN-5 0009 (REV0) (110921)	25483-000-GPE-GXA-00128	0	Resume - **Zachary Beach** - Bechtel	Resume	Civil		9/21/11		GAKG-00702	9/28/11	9/29/11	9/29/11	Superseded by later revision	CBO Comments Received - zipped with document
523	GEN-5	**GEN-5 0009 (REV1) (110929)**	**25483-000-GPE-GXA-00128**	**1**	**Resume - Zachary Beach - Bechtel**	**Resume**	**Civil**		**9/29/11**		**GAKG-00728**	**10/6/11**	**10/5/11**	**x**	**10/5/11**	**Approved**
524	GEN-5	GEN-5 0010 (REV0) (111014)	25483-000-GPE-GXA-00136	0	Resume - **Steven W. LeMay** - Bechtel - Special Inspector/ Welding	Resume	Plant Design		10/14/11		GAKG-00764	11/4/11	11/1/11			CBO Comments Received - zipped with document
525	GEN-6	GEN-6 SY01 (REV0) (101003)	25483-000-GPE-GXA-00012	0	SPECIAL INSPECTOR - SIGNET TESTING LABS INC - **JEFF BOSQUE** RESUME - GEN5	Special Inspector Resume	PE		10/04/10		GAKG-00037	10/11/10	10/15/10	x	10/15/10	Approved
526	GEN-6	GEN-6 SY01 (REV0) (101003)	25483-000-GPE-GXA-00013	0	SPECIAL INSPECTOR - **JOHN DAMM RESUME** - SENIOR ENGINEER - GEOTECHNICAL AND HYDRAULIC ENGINEERING SERVICES - BECHTEL POWER CORP - GEN6	Special Inspector Resume	PE		10/04/10		GAKG-00037	10/11/10	10/15/10	x	10/15/10	Approved
527	GEN-6	GEN-6 SY01 (REV0) (101003)	25483-000-GPE-GXA-00014	0	SPECIAL INSPECTOR - **SAM HUI** RESUME - SENIOR PRINCIPAL ENGINEER HYDRAULICS AND HYDROLOGY - GEN6	Special Inspector Resume	PE		10/04/10		GAKG-00037	10/11/10	10/15/10	x	10/15/10	Approved
528	GEN-6	GEN-6 SY01 (REV0) (101003)	25483-000-GPE-GXA-00015	0	SPECIAL INSPECTOR - **SIGNET** TESTING LABS QUALIFICATON MATRIX	Special Inspector Qualification Matirx	PE		10/04/10		GAKG-00037	10/11/10	10/15/10	x	10/15/10	Approved
529	GEN-6	GEN-6 SY01 (REV0) (101003)	25483-000-GPE-GXA-00016		SPECIAL INSPECTOR - (GEOTECHNICAL RPE APPROVED BY CBO) **MR. DON GERKEN**, RPE/ RFE RESIDENT FIELD ENGINEER (CIVIL ENGINEER)	Special Inspector Resume	PE		10/04/10		GAKG-00037	10/11/10	10/15/10	x	10/15/10	Approved
530	GEN-6	GEN-6 SY03 (REV0) (110114)	25483-000-GPE-GXA-00044	0	SPECIAL INSPECTOR (BECHTEL) - **JESSICA BARRON**- RESUME	Special Inspector - Resume	PE		01/14/11		GAKG-00148	2/4/11	01/26/11			CBO Comments Received - zipped with document
531	GEN-6	GEN-6 BSI01 (REV0) (110509)	25483-000-GPE-GXA-00077	0	**Ron Cable** - Bechtel Special Inspector	Special Inspector Resume	PE		5/9/11		GAKG-00354	5/30/11	5/11/11	superseded by GEN-5 0008	superseded by GEN-5 0008	CBO Comments Received - zipped with doc in IW - distributed to RE
532	GEN-6	GEN-6 BSI01 (REV0) (110509)	25483-000-GPE-GXA-00078	0	**Andrew Scelfo** - Bechtel Special Inspector	Special Inspector Resume	PE		5/9/11		GAKG-00354	5/30/11	5/11/11			CBO Comments Received - zipped with doc in IW - distributed to RE
533	GEN-6	**GEN-6 BSI02 (REV0) (111116)**	**25483-000-GPE-GXA-00143**	**0**	**Resume - Richard Diana - Bechtel Special Inspector-Welding**	**Resume**	**Special Inspector Resume**		**11/16/11**		**GAKG-00859**	**12/7/11**	**11/16/11**	**x**	**11/16/11**	**Approved**
534	GEN-6	GEN-6 BSI04 (REV0) (120113)	25483-000-GPE-GXA-00213	0	Resume - Special Inspector - Brian Dunn - NDE Training and Experience Resume - Bechtel Field Welding Engineer	Special Inspector Resume			1/13/2012		GAKG-01011	2/3/2012	1/13/12	x	1/13/2012	Approved
535	GEN-6	GEN-6 BSI04 (REV0) (120113)	25483-000-GPE-GXA-00214	0	Resume - Special Inspector - Brian Dunn - AWS Quick Check Certification - Bechtel Field Welding Engineer	Special Inspector Resume			1/13/2012		GAKG-01011	2/3/2012	1/13/12	x	1/13/2012	Approved
536	GEN-6	GEN-6 BSI04 (REV0) (120113)	25483-000-GPE-GXA-00215	0	Resume - Special Inspector - Brian Dunn - Bechtel Field Welding Engineer	Special Inspector Resume			1/13/2012		GAKG-01011	2/3/2012	1/13/12	x	1/13/2012	Approved
537	GEN-6	GEN-6 BSI05 (REV0) (120117)	25483-000-GPE-GXA-00216	0	Resume - Special Inspector - Gordon B. James - Bechtel Field Welding Engineer	Special Inspector Resume			1/13/2012		GAKG-01018	2/7/2012	1/17/12			CBO Comments Received - zipped with document
538	GEN-6	GEN-6 BSI05 (REV0) (120117)	25483-000-GPE-GXA-00217	0	Resume - Special Inspector - Gordon B. James - NDE Training and Experience Resume - Bechtel Field Welding Engineer	Special Inspector Resume			1/13/2012		GAKG-01018	2/7/2012	1/17/12			CBO Comments Received - zipped with document
539	GEN-6	GEN-6 BSI03 (REV0) (120109)	25483-000-GPE-GXA-01000	0	Resume - Special Inspector - Seth Fitgibbons - Structural Steel Bolting - RCEC	Resume	Special Inspector Resume		01/09/12		GAKG-01000	1/30/12	1/23/12	x	1/23/12	Approved
540	GEN-6	GEN-6 GQ01 (REV0) (110302)	25483-000-GQM-GCE-00001	0	STATEMENT OF REQUIRED SPECIAL INSPECTIONS	Statement of Required Special Inspections			03/02/11	x	GAKG-00232	3/23/11	3/17/11	x	3/17/11	Approved
543	MECH-1	MECH-1 0006 (REV0) (101004)	25483-000-30R-M82G-00001	0	FIRE PROTECTION HAZARDS EVALUATION PLAN	Fire Protection Plan REFERENCE DOCUMENT	Mechanical		10/04/10		GAKG-00035	10/18/10	10/26/10 Superseded by REV1	1/25/11	Superseded by later revision	Comments for Fire Review RCEC included in IW 25483-000-30R-M82G-00001 zip file Amended Comments for Fire Review RCEC included in IW 25483-000-30R-M82G-00001 zip file
544	MECH-1	MECH-1 0006 (REV1) (110125)	25483-000-30R-M82G-00001	1	FIRE PROTECTION HAZARDS EVALUATION PLAN	Fire Protection Plan REFERENCE DOCUMENT	Mechanical		01/25/11		GAKG-00165	2/15/11	2/18/2011 Superseded by REV2	3/15/11	Superseded by later revision	CBO Comments Received - zipped with document
545	MECH-1	MECH-1 0006 (REV2) (110315)	25483-000-30R-M82G-00001	1	FIRE PROTECTION HAZARDS EVALUATION PLAN	Fire Protection Plan REFERENCE DOCUMENT	Mechanical		03/15/11		GAKG-00246	4/5/11	3/24/11	4/25/11	Superseded by later revision	CBO Comments Rec'd and zipped with doc in IW. Copy given to Bruce 3/24/11 Attmts:25483-000-P1-0090-00001, 25483-000-P1-0090-00001, 25483-000-P1-0090-00001, 25483-000-A2-8190-00001
546	MECH-1	MECH-1 0006 (REV3) (110425)	25483-000-30R-M82G-00001	2	FIRE PROTECTION HAZARDS EVALUATION PLAN	Fire Protection Plan	Mechanical		04/25/11	BB	GAKG-00319	5/16/11	5/19/11	6/24/11	Superseded by later revision	Comments Received - zipped only with this main doc
547	MECH-1	MECH-1 0006 (REV4) (110624)	25483-000-30R-M82G-00001	2	Response to Plan Check Comments - FIRE PROTECTION HAZARDS EVALUATION PLAN	Fire Protection Plan	Mechanical		06/24/11	BB	GAKG-00481	6/30/11	6/30/11	7/27/11	Superseded by later revision	Comments Received - zipped only with this main doc
548	MECH-1	MECH-1 0006 (REV5) (110727)	25483-000-30R-M82G-00001	2	Response to Plan Check Comments FIRE PROTECTION HAZARDS EVALUATION PLAN	Fire Protection Plan REFERENCE DOCUMENT	Mechanical		07/27/11	BB	GAKG-00549	8/17/11	8/23/11			Comments Received - zipped with Documents in IW
550	MECH-1	MECH-1 3PS01 (REV0) (110422)	25483-000-3PS-NX00-00002	1	Technical Specification for Internal and External Coatings of Above and Below Ground Pipes and Fittings	Specification Reference Document	Plant Design		04/22/11		GAKG-00317	5/13/11	5/10/11	x	5/10/11	Reviewed for Reference
551	MECH-1	MECH-1 0006 (REV3) (110425)	25483-000-A1-8110-00001	0	Administration/Warehouse Building Conceptual Plans	Fire Protection Plan	Mechanical		04/25/11	BB	GAKG-00319	5/16/11	5/19/11	x	Superseded by later revision	Comments Received
552	MECH-1	MECH-1 0006 (REV3) (110425)	25483-000-A2-8190-00001	0	Administration/Warehouse Building Conceptual Elevations and Sections	Fire Protection Plan	Mechanical		04/25/11	BB	GAKG-00319	5/16/11	5/19/11	x	Superseded by later revision	Comments Received
553	MECH-1	MECH-1 M0C01 (REV0) (110511)	25483-000-M0C-PF-00002	0	Fire Protection (PF): A/G Line sizing and Main Fire Pump Sizing	Calculation	Mechanical		05/11/11	BB	GAKG-00363	6/1/11	5/19/11	x	5/19/11	Approved
554	MECH-1	MECH-1 M0C01 (REV1) (110613)	25483-000-M0C-PF-00002	0	Fire Protection (PF): A/G Line sizing and Main Fire Pump Sizing	Calculation	Mechanical		06/13/11	BB	GAKG-00439	7/4/11	superseded by MECH-1 P401 (REV4) 110617)	x	superseded by MECH-1 P401 (REV4) 110617)	Package being resubmitted (same document revision) per the request of Lowell Brown. Ref. Docs include Hydrant Allocation Table; Clow 860 Flow Loss Test; 850/865 Wet Barrel Hydrant Flow Test

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25483-000-G02-GGG-00020-000 Project Address: 3862 Depot Road, Hayward, CA 94545 Bechtel Job 25483

SORT ORDER	COC Number	CBO Reference Number	Document Number	Rev	Document Title	Document Type	Responsible Discipline	Scheduled to CBO	Actual to CBO	RPE Seal	Transmittal Letter Number	Requested Approval Date	CBO Response Date	Re-Submittal Responses to Comments	CBO Approval Date	Comments
555	MECH-1	MECH-1 M0C01 (REV2) (111118)	25483-000-M0C-PF-00002	2	Fire Protection (PF): A/G Line sizing and Main Fire Pump Sizing	Calculation	Mechanical		11/18/11	ZB	GAKG-00869	12/2/11	12/7/11	12/9/11	Superseded by later revision	CBO Comments Received
556	MECH-1	MECH-1 P401 (REV4) (110617)	25483-000-M0C-PF-00002	0	Response to Plan Check Comments - Fire Protection: AG Line Sizing and Main Fire Pump Sizing	Calculation	Plant Design		06/17/11	BB	GAKG-461	7/8/11	6/20/11	x	6/20/11	Approved
557	**MECH-1**	**MECH-1 M0C01 (REV3) (111209)**	**25483-000-M0C-PF-00002**	**2**	**Fire Protection (PF): A/G Line sizing and Main Fire Pump Sizing**	**Calculation**	**Mechanical**		**12/09/11**		**GAKG-00924**	**12/22/11**				**Response to Comments Submitted for Approval**
558	MECH-1	MECH-1 0018 (Rev0) (110317)	25483-000-M6- PG-00002	0	P&ID- Service Gas System	P&ID REFERENCE DOCUMENT	Mechanical		03/17/11		GAKG-00248	4/7/11	4/4/11	x	4/4/11	Reviewed for Reference
559	MECH-1	MECH-1 0018 (Rev0) (110317)	25483-000-M6- PG-00003	0	P&ID- Service Gas System	P&ID REFERENCE DOCUMENT	Mechanical		03/17/11		GAKG-00248	4/7/11	4/4/11	x	4/4/11	Reviewed for Reference
560	MECH-1	MECH-1 0018 (Rev0) (110317)	25483-000-M6- PG-00004	0	P&ID- Service Gas System	P&ID REFERENCE DOCUMENT	Mechanical		03/17/11		GAKG-00248	4/7/11	4/4/11	x	4/4/11	Reviewed for Reference
561	MECH-1	MECH-1 0005 (REV0) (100930)	25483-000-M6-AB-00001	0	P&ID - STEAM SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		09/30/10		GAKG-00034	10/14/10	10/15/10	x	10/15/10	Reviewed for Reference
562	MECH-1	MECH-1 0005 (REV1) (101122)	25483-000-M6-AB-00001	1	P&ID MAIN STEAM SYSTEM (HP Steam) AND HOT REHEAT STEAM SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		11/22/10		GAKG-00068	12/13/10	12/13/10	x	12/13/10	Reviewed for Reference
563	MECH-1	MECH-1 0005 (REV2) (110622)	25483-000-M6-AB-00001	3	P&ID MAIN STEAM SYSTEM (HP Steam) AND HOT REHEAT STEAM SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		06/22/11		GAKG-00471	7/13/11	7/11/11	x	7/11/11	Reviewed for Reference
564	MECH-1	**MECH-1 0005 (REV3) (110926)**	**25483-000-M6-AB-00001**	**4**	**P&ID MAIN STEAM SYSTEM (HP Steam) AND HOT REHEAT STEAM SYSTEM**	**P&ID REFERENCE DOCUMENT**	**Mechanical**		**09/26/11**		**GAKG-00719**	**10/17/11**	**10/18/11**	**x**	**10/18/11**	**Reviewed for Reference**
565	MECH-1	MECH-1 0005 (REV0) (100930)	25483-000-M6-AB-00002	0	P&ID - STEAM SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		09/30/10		GAKG-00034	10/14/10	10/15/10	x	10/15/10	Reviewed for Reference
566	MECH-1	MECH-1 0005 (REV1) (101122)	25483-000-M6-AB-00002	1	P&ID MAIN STEAM SYSTEM (LP Steam) AND CONTROL VALVE DRAINS	P&ID REFERENCE DOCUMENT	Mechanical		11/22/10		GAKG-00068	12/13/10	12/13/10	x	12/13/10	Reviewed for Reference
567	MECH-1	MECH-1 0005 (REV2) (110622)	25483-000-M6-AB-00002	3	P&ID MAIN STEAM SYSTEM (LP Steam) AND CONTROL VALVE DRAINS	P&ID REFERENCE DOCUMENT	Mechanical		06/22/11		GAKG-00471	7/13/11	7/11/11	x	7/11/11	Reviewed for Reference
568	MECH-1	**MECH-1 0005 (REV3) (110926)**	**25483-000-M6-AB-00002**	**4**	**P&ID MAIN STEAM SYSTEM (LP Steam) AND CONTROL VALVE DRAINS**	**P&ID REFERENCE DOCUMENT**	**Mechanical**		**09/26/11**		**GAKG-00719**	**10/17/11**	**10/18/11**	**x**	**10/18/11**	**Reviewed for Reference**
569	MECH-1	MECH-1 0005 (REV0) (100930)	25483-000-M6-AB-00003	0	P&ID - STEAM SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		09/30/10		GAKG-00034	10/14/10	10/15/10	x	10/15/10	Reviewed for Reference
570	MECH-1	MECH-1 0005 (REV1) (101122)	25483-000-M6-AB-00003	1	P&ID MAIN STEAM SYSTEM (STEAM TURBINE)	P&ID REFERENCE DOCUMENT	Mechanical		11/22/10		GAKG-00068	12/13/10	12/13/10	x	12/13/10	Reviewed for Reference
571	MECH-1	MECH-1 0005 (REV2) (110622)	25483-000-M6-AB-00003	3	P&ID MAIN STEAM SYSTEM (STEAM TURBINE)	P&ID REFERENCE DOCUMENT	Mechanical		06/22/11		GAKG-00471	7/13/11	7/11/11	x	7/11/11	Reviewed for Reference
572	MECH-1	**MECH-1 0005 (REV3) (110926)**	**25483-000-M6-AB-00003**	**4**	**P&ID MAIN STEAM SYSTEM (STEAM TURBINE)**	**P&ID REFERENCE DOCUMENT**	**Mechanical**		**09/26/11**		**GAKG-00719**	**10/17/11**	**10/18/11**	**x**	**10/18/11**	**Reviewed for Reference**
573	MECH-1	MECH-1 0005 (REV0) (100930)	25483-000-M6-AB-00004	0	P&ID - STEAM SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		09/30/10		GAKG-00034	10/14/10	10/15/10	x	10/15/10	Reviewed for Reference
574	MECH-1	MECH-1 0005 (REV1) (101122)	25483-000-M6-AB-00004	1	P&ID MAIN STEAM SYSTEM (COLD REHEAT & IP STEAM)	P&ID REFERENCE DOCUMENT	Mechanical		11/22/10		GAKG-00068	12/13/10	12/13/10	x	12/13/10	Reviewed for Reference
575	MECH-1	MECH-1 0005 (REV2) (110622)	25483-000-M6-AB-00004	3	P&ID MAIN STEAM SYSTEM (COLD REHEAT & IP STEAM)	P&ID REFERENCE DOCUMENT	Mechanical		06/22/11		GAKG-00471	7/13/11	7/11/11	x	7/11/11	Reviewed for Reference
576	MECH-1	**MECH-1 0005 (REV3) (110926)**	**25483-000-M6-AB-00004**	**4**	**P&ID MAIN STEAM SYSTEM (COLD REHEAT & IP STEAM)**	**P&ID REFERENCE DOCUMENT**	**Mechanical**		**09/26/11**		**GAKG-00719**	**10/17/11**	**10/18/11**	**x**	**10/18/11**	**Reviewed for Reference**
577	MECH-1	MECH-1 0005 (REV0) (100930)	25483-000-M6-AB-00005	0	P&ID - STEAM SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		09/30/10		GAKG-00034	10/14/10	10/15/10	x	10/15/10	Reviewed for Reference
578	MECH-1	MECH-1 0005 (REV1) (101122)	25483-000-M6-AB-00005	1	P&ID MAIN STEAM SYSTEM (HP & HRH STEAM BYPASS)	P&ID REFERENCE DOCUMENT	Mechanical		11/22/10		GAKG-00068	12/13/10	12/13/10	x	12/13/10	Reviewed for Reference
579	MECH-1	MECH-1 0005 (REV2) (110622)	25483-000-M6-AB-00005	3	P&ID MAIN STEAM SYSTEM (HP & HRH STEAM BYPASS)	P&ID REFERENCE DOCUMENT	Mechanical		06/22/11		GAKG-00471	7/13/11	7/11/11	x	7/11/11	Reviewed for Reference
580	MECH-1	**MECH-1 0005 (REV3) (110926)**	**25483-000-M6-AB-00005**	**4**	**P&ID MAIN STEAM SYSTEM (HP & HRH STEAM BYPASS)**	**P&ID REFERENCE DOCUMENT**	**Mechanical**		**09/26/11**		**GAKG-00719**	**10/17/11**	**10/18/11**	**x**	**10/18/11**	**Reviewed for Reference**
581	MECH-1	MECH-1 0005 (REV0) (100930)	25483-000-M6-AB-00006	0	P&ID - STEAM SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		09/30/10		GAKG-00034	10/14/10	10/15/10	x	10/15/10	Reviewed for Reference
582	MECH-1	MECH-1 0005 (REV1) (101122)	25483-000-M6-AB-00006	1	P&ID - MAIN STEAM SYSTEM (LP STEAM BYPASS)	P&ID REFERENCE DOCUMENT	Mechanical		11/22/10		GAKG-00068	12/13/10	12/13/10	x	12/13/10	Reviewed for Reference
583	MECH-1	MECH-1 0005 (REV2) (110622)	25483-000-M6-AB-00006	3	P&ID - MAIN STEAM SYSTEM (LP STEAM BYPASS)	P&ID REFERENCE DOCUMENT	Mechanical		06/22/11		GAKG-00471	7/13/11	7/11/11	x	7/11/11	Reviewed for Reference
584	MECH-1	**MECH-1 0005 (REV3) (110926)**	**25483-000-M6-AB-00006**	**4**	**P&ID - MAIN STEAM SYSTEM (LP STEAM BYPASS)**	**P&ID REFERENCE DOCUMENT**	**Mechanical**		**09/26/11**		**GAKG-00719**	**10/17/11**	**10/18/11**	**x**	**10/18/11**	**Reviewed for Reference**
585	MECH-1	MECH-1 0001 (REV0) (100907) MECH-1 0010 (REV0) (101104)	25483-000-M6-AD-00001	0	P&ID - CONDENSATE SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		9/7/2010 11/04/10		GAKG-00017	11/25/10	11/19/10	x	11/19/10	Reviewed for Reference

SORT ORDER	COC Number	CBO Reference Number	Document Number	Rev	Document Title	Document Type	Responsible Discipline	Scheduled to CBO	Actual to CBO	RPE Seal	Transmittal Letter Number	Requested Approval Date	CBO Response Date	Re-Submittal Responses to Comments	CBO Approval Date	Comments
586	MECH-1	MECH-1 0010 (REV2) (110617)	25483-000-M6-AD-00001	1	P&ID - CONDENSATE SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		06/17/11		GAKG-00460	7/8/11	7/5/11	x	7/5/11	Reviewed for Reference
587	MECH-1	**MECH-1 0010 (REV3) (110930)**	**25483-000-M6-AD-00001**	**2**	**P&ID - CONDENSATE SYSTEM**	**P&ID REFERENCE DOCUMENT**	**Mechanical**		**09/30/11**		**GAKG-00729**	**10/21/11**	**10/18/11**	**x**	**10/18/11**	**Reviewed for Reference**
588	MECH-1	MECH-1 0001 (REV0) (100907) MECH-1 0010 (REV0) (101104)	25483-000-M6-AD-00002	0	P&ID - CONDENSATE SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		9/7/2010 11/04/10		GAKG-00017	11/25/10	11/19/10	x	11/19/10	Reviewed for Reference
589	MECH-1	MECH-1 0010 (REV2) (110617)	25483-000-M6-AD-00002	1	P&ID - CONDENSATE SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		06/17/11		GAKG-00460	7/8/11	7/5/11	x	7/5/11	Reviewed for Reference
590	MECH-1	**MECH-1 0010 (REV3) (110930)**	**25483-000-M6-AD-00002**	**2**	**P&ID - CONDENSATE SYSTEM**	**P&ID REFERENCE DOCUMENT**	**Mechanical**		**09/30/11**		**GAKG-00729**	**10/21/11**	**10/18/11**	**x**	**10/18/11**	**Reviewed for Reference**
591	MECH-1	MECH-1 0001 (REV0) (100907) MECH-1 0010 (REV0) (101104)	25483-000-M6-AD-00003	0	P&ID - CONDENSATE SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		9/7/2010 11/04/10		GAKG-00017	11/25/10	11/19/10	x	11/19/10	Reviewed for Reference
592	MECH-1	MECH-1 0010 (REV2) (110617)	25483-000-M6-AD-00003	1	P&ID - CONDENSATE SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		06/17/11		GAKG-00460	7/8/11	7/5/11	x	7/5/11	Reviewed for Reference
593	MECH-1	**MECH-1 0010 (REV3) (110930)**	**25483-000-M6-AD-00003**	**2**	**P&ID - CONDENSATE SYSTEM**	**P&ID REFERENCE DOCUMENT**	**Mechanical**		**09/30/11**		**GAKG-00729**	**10/21/11**	**10/18/11**	**x**	**10/18/11**	**Reviewed for Reference**
594	MECH-1	MECH-1 0001 (REV0) (100907) MECH-1 0010 (REV0) (101104)	25483-000-M6-AD-00004	0	P&ID - CONDENSATE SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		9/7/2010 11/04/10		GAKG-00017	11/25/10	11/19/10	x	11/19/10	Reviewed for Reference
595	MECH-1	MECH-1 0010 (REV2) (110617)	25483-000-M6-AD-00004	1	P&ID - CONDENSATE SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		06/17/11		GAKG-00460	7/8/11	7/5/11	x	7/5/11	Reviewed for Reference
596	MECH-1	**MECH-1 0010 (REV3) (110930)**	**25483-000-M6-AD-00004**	**2**	**P&ID - CONDENSATE SYSTEM**	**P&ID REFERENCE DOCUMENT**	**Mechanical**		**09/30/11**		**GAKG-00729**	**10/21/11**	**10/18/11**	**x**	**10/18/11**	**Reviewed for Reference**
597	MECH-1	MECH-1 0001 (REV0) (100907) MECH-1 0011 (REV0) (101104)	25483-000-M6-AE-00001	0	P&ID - CONDENSATE SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		9/7/2010 11/04/10		GAKG-00018	11/25/10	11/19/10 Superseded by REV 1	x	11/19/10	Reviewed for Reference
598	MECH-1	MECH-1 0011 (REV1) (110106)	25483-000-M6-AE-00001	1	P&ID - CONDENSATE SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		01/06/11		GAKG-00128	1/27/11	1/21/11	6/2/11	Superseded by later revision	CBO Comment Sheet zipped with doc in IW
599	MECH-1	MECH-1 0011 (REV2) (110602)	25483-000-M6-AE-00001	2	P&ID - CONDENSATE SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		06/02/11		GAKG-00418	6/23/11	6/21/11	x	6/21/11	Reviewed for Reference
600	MECH-1	**MECH-1 0011 (REV3) (110926)**	**25483-000-M6-AE-00001**	**3**	**P&ID - CONDENSATE SYSTEM**	**P&ID REFERENCE DOCUMENT**	**Mechanical**		**09/26/11**		**GAKG-00717**	**10/17/11**	**10/18/11**	**x**	**10/18/11**	**Reviewed for Reference**
601	MECH-1	MECH-1 0001 (REV0) (100907) MECH-1 0011 (REV0) (101104)	25483-000-M6-AE-00002	0	P&ID - CONDENSATE SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		9/7/2010 11/04/10		GAKG-00018	11/25/10	11/19/10	x	11/19/10	Reviewed for Reference
602	MECH-1	MECH-1 0011 (REV1) (110106)	25483-000-M6-AE-00002	1	P&ID - CONDENSATE SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		01/06/11		GAKG-00128	1/27/11	1/21/11	6/2/11	Superseded by later revision	CBO Comment Sheet zipped with doc in IW
603	MECH-1	MECH-1 0011 (REV2) (110602)	25483-000-M6-AE-00002	2	P&ID - CONDENSATE SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		06/02/11		GAKG-00418	6/23/11	6/21/11	x	6/21/11	Reviewed for Reference
604	MECH-1	**MECH-1 0011 (REV3) (110926)**	**25483-000-M6-AE-00002**	**3**	**P&ID - CONDENSATE SYSTEM**	**P&ID REFERENCE DOCUMENT**	**Mechanical**		**09/26/11**		**GAKG-00717**	**10/17/11**	**10/18/11**	**x**	**10/18/11**	**Reviewed for Reference**
605	MECH-1	MECH-1 0015 (REV0) (101222)	25483-000-M6-AG-00001	A	P&ID - Unit-1 Combustion Turbine System	P&ID REFERENCE DOCUMENT	Mechanical		12/23/10		GAKG-00115	1/12/11	1/10/11 Superseded by REV 1	x	1/10/11	Reviewed for Reference
606	MECH-1	MECH-1 0015 (REV1) (110106)	25483-000-M6-AG-00001	0	P&ID - Unit-1 Combustion Turbine System	P&ID REFERENCE DOCUMENT	Mechanical		01/06/11		GAKG-00127	1/27/11	1/21/11 Superseded by REV2	x	1/21/11	Reviewed for Reference
607	MECH-1	MECH-1 0015 (REV2) (110203)	25483-000-M6-AG-00001	1	P&ID - Unit-1 Combustion Turbine System	P&ID REFERENCE DOCUMENT	Mechanical		02/03/11		GAKG-00180	2/23/11	2/18/11	x	2/18/11	Reviewed for Reference
608	MECH-1	**MECH-1 0015 (REV3) (110930)**	**25483-000-M6-AG-00001**	**3**	**P&ID - Unit-1 Combustion Turbine System**	**P&ID REFERENCE DOCUMENT**	**Mechanical**		**09/30/11**		**GAKG-00730**	**10/21/11**	**10/18/11**	**x**	**10/18/11**	**Reviewed for Reference**
609	MECH-1	MECH-1 0015 (REV0) (101222)	25483-000-M6-AG-00002	A	P&ID - Unit-1 Combustion Turbine System	P&ID REFERENCE DOCUMENT	Mechanical		12/23/10		GAKG-00115	1/12/11	1/10/11	x	1/10/11	Reviewed for Reference
610	MECH-1	MECH-1 0015 (REV1) (110106)	25483-000-M6-AG-00002	0	P&ID - Unit-1 Combustion Turbine System	P&ID REFERENCE DOCUMENT	Mechanical		01/06/11		GAKG-00127	1/27/11	1/21/11	x	1/21/11	Reviewed for Reference
611	MECH-1	MECH-1 0015 (REV2) (110203)	25483-000-M6-AG-00002	1	P&ID - Unit-1 Combustion Turbine System	P&ID REFERENCE DOCUMENT	Mechanical		02/03/11		GAKG-00180	2/23/11	2/18/11	x	2/18/11	Reviewed for Reference
612	MECH-1	**MECH-1 0015 (REV3) (110930)**	**25483-000-M6-AG-00002**	**3**	**P&ID - Unit-1 Combustion Turbine System**	**P&ID REFERENCE DOCUMENT**	**Mechanical**		**09/30/11**		**GAKG-00730**	**10/21/11**	**10/18/11**	**x**	**10/18/11**	**Reviewed for Reference**
613	MECH-1	MECH-1 0015 (REV0) (101222)	25483-000-M6-AG-00003	A	P&ID - Unit-2 Combustion Turbine System	P&ID REFERENCE DOCUMENT	Mechanical		12/23/10		GAKG-00115	1/12/11	1/10/11 Superseded by REV 1	x	1/10/11	Reviewed for Reference
614	MECH-1	MECH-1 0015 (REV1) (110106)	25483-000-M6-AG-00003	0	P&ID - Unit-2 Combustion Turbine System	P&ID REFERENCE DOCUMENT	Mechanical		01/06/11		GAKG-00127	1/27/11	1/21/11 Superseded by REV2	x	1/21/11	Reviewed for Reference

SORT ORDER	COC Number	CBO Reference Number	Document Number	Rev	Document Title	Document Type	Responsible Discipline	Scheduled to CBO	Actual to CBO	RPE Seal	Transmittal Letter Number	Requested Approval Date	CBO Response Date	Re-Submittal Responses to Comments	CBO Approval Date	Comments
615	MECH-1	MECH-1 0015 (REV2) (110203)	25483-000-M6-AG-00003	1	P&ID - Unit-2 Combustion Turbine System	P&ID REFERENCE DOCUMENT	Mechanical		02/03/11		GAKG-00180	2/23/11	2/18/11	x	2/18/11	Reviewed for Reference
616	MECH-1	**MECH-1 0015 (REV3) (110930)**	**25483-000-M6-AG-00003**	**3**	**P&ID - Unit-2 Combustion Turbine System**	**P&ID REFERENCE DOCUMENT**	**Mechanical**		**09/30/11**		**GAKG-00730**	**10/21/11**	**10/18/11**	**x**	**10/18/11**	**Reviewed for Reference**
617	MECH-1	MECH-1 0015 (REV0) (101222)	25483-000-M6-AG-00004	A	P&ID - Unit-2 Combustion Turbine System	P&ID REFERENCE DOCUMENT	Mechanical		12/23/10		GAKG-00115	1/12/11	1/10/11	x	1/10/11	Reviewed for Reference
618	MECH-1	MECH-1 0015 (REV1) (110106)	25483-000-M6-AG-00004	0	P&ID - Unit-2 Combustion Turbine System	P&ID REFERENCE DOCUMENT	Mechanical		01/06/11		GAKG-00127	1/27/11	1/21/11	x	1/21/11	Reviewed for Reference
619	MECH-1	MECH-1 0015 (REV2) (110203)	25483-000-M6-AG-00004	1	P&ID - Unit-2 Combustion Turbine System	P&ID REFERENCE DOCUMENT	Mechanical		02/03/11		GAKG-00180	2/23/11	2/18/11	x	2/18/11	Reviewed for Reference
620	MECH-1	**MECH-1 0015 (REV3) (110930)**	**25483-000-M6-AG-00004**	**3**	**P&ID - Unit-2 Combustion Turbine System**	**P&ID REFERENCE DOCUMENT**	**Mechanical**		**09/30/11**		**GAKG-00730**	**10/21/11**	**10/18/11**	**x**	**10/18/11**	**Reviewed for Reference**
621	MECH-1	MECH-1 0024 (REV0) (110525)	25483-000-M6-AJ-00001	0	P&ID Condensate and Feed Water Chemical Feed System	P&ID REFERENCE DOCUMENT	Mechanical		05/25/11		GAKG-00396	6/8/11	6/7/11	x	6/7/11	Reviewed for Reference
622	MECH-1	MECH-1 0024 (REV0) (110525)	25483-000-M6-AJ-00002	0	P&ID Condensate and Feed Water Chemical Feed System	P&ID REFERENCE DOCUMENT	Mechanical		05/25/11		GAKG-00396	6/8/11	6/7/11	x	6/7/11	Reviewed for Reference
623	MECH-1	MECH-1 0024 (REV0) (110525)	25483-000-M6-AJ-00003	0	P&ID Condensate and Feed Water Chemical Feed System	P&ID REFERENCE DOCUMENT	Mechanical		05/25/11		GAKG-00396	6/8/11	6/7/11	x	6/7/11	Reviewed for Reference
624	MECH-1	MECH-1 0020 (REV0) (110411)	25483-000-M6-AR-00001	0	P&ID Condenser Air Removal System	P&ID REFERENCE DOCUMENT	Mechanical		04/11/11		GAKG-00290	5/2/11	4/28/11	x	4/28/11	Reviewed for Reference
625	MECH-1	**MECH-1 0020 (REV2) (110926)**	**25483-000-M6-AR-00001**	**1**	**P&ID Condenser Air Removal System**	**P&ID REFERENCE DOCUMENT**	**Mechanical**		**09/26/11**		**GAKG-00718**	**10/17/11**	**10/31/11**	**x**	**10/31/11**	**Reviewed for Reference**
626	MECH-1	MECH-1 0020 (REV0) (110411)	25483-000-M6-BM-00001	0	Piping And Instrument Diagram unit-1 HRSG Blowdown System	P&ID REFERENCE DOCUMENT	Mechanical		04/11/11		GAKG-00290	5/2/11	4/28/11	x	4/28/11	Reviewed for Reference
627	MECH-1	MECH-1 0020 (REV1) (110608)	25483-000-M6-BM-00001	1	Piping And Instrument Diagram unit-1 HRSG Blowdown System	P&ID REFERENCE DOCUMENT	Mechanical		06/08/11		GAKG-00430	6/29/11	6/24/11	x	6/24/11	Reviewed for Reference
628	MECH-1	**MECH-1 0020 (REV2) (110926)**	**25483-000-M6-BM-00001**	**2**	**Piping And Instrument Diagram unit-1 HRSG Blowdown System**	**P&ID REFERENCE DOCUMENT**	**Mechanical**		**09/26/11**		**GAKG-00718**	**10/17/11**	**10/31/11**	**x**	**10/31/11**	**Reviewed for Reference**
629	MECH-1	MECH-1 0020 (REV0) (110411)	25483-000-M6-BM-00002	0	Piping And Instrument Diagram unit-2 HRSG Blowdown System	P&ID REFERENCE DOCUMENT	Mechanical		04/11/11		GAKG-00290	5/2/11	4/28/11	x	4/28/11	Reviewed for Reference
630	MECH-1	MECH-1 0020 (REV1) (110608)	25483-000-M6-BM-00002	1	Piping And Instrument Diagram unit-2 HRSG Blowdown System	P&ID REFERENCE DOCUMENT	Mechanical		06/08/11		GAKG-00430	6/29/11	6/24/11	x	6/24/11	Reviewed for Reference
631	MECH-1	**MECH-1 0020 (REV2) (110926)**	**25483-000-M6-BM-00002**	**2**	**Piping And Instrument Diagram unit-2 HRSG Blowdown System**	**P&ID REFERENCE DOCUMENT**	**Mechanical**		**09/26/11**		**GAKG-00718**	**10/17/11**	**10/31/11**	**x**	**10/31/11**	**Reviewed for Reference**
632	MECH-1	MECH-1 0023 (REV0) (110427)	25483-000-M6-BS-00001	0	P&ID Ammonia Storage and transfer	P&ID REFERENCE DOCUMENT	Mechanical		04/27/11		GAKG-00323	5/18/11	5/13/11			CBO Comments Received - zipped with document
633	MECH-1	MECH-1 0002 (REV0) (100928)	25483-000-M6-FG-00001	C	P&ID - FUEL GAS SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		09/28/10		GAKG-00031	10/12/10	10/14/10	x	10/14/10	Reviewed for Reference
634	MECH-1	MECH-1 0002 (REV1) (110211)	25483-000-M6-FG-00001	1	PID - Natural Gas System	P&ID REFERENCE DOCUMENT	Mechanical		02/11/11		GAKG-00194	3/4/11	2/28/11	5/3/11	Superseded by later revision	CBO Comment Response zipped with doc in IW and distrib
635	MECH-1	MECH-1 0002 (REV2) (110503)	25483-000-M6-FG-00001	2	PID - Natural Gas System	P&ID REFERENCE DOCUMENT	Mechanical		05/03/11		GAKG-00335	5/24/11	5/24/11	x	5/24/11	Reviewed for Reference
636	MECH-1	MECH-1 0002 (REV3) (110803)	25483-000-M6-FG-00001	3	PID - Natural Gas System	P&ID REFERENCE DOCUMENT	Mechanical		08/03/11		GAKG-00566	8/24/11	8/23/11	x	8/23/11	Reviewed for Reference
637	MECH-1	**MECH-1 0002 (REV4) (110929)**	**25483-000-M6-FG-00001**	**4**	**PID - Natural Gas System**	**P&ID REFERENCE DOCUMENT**	**Mechanical**		**09/29/11**		**GAKG-00726**	**10/20/11**	**10/18/11**	**x**	**10/18/11**	**Reviewed for Reference**
638	MECH-1	MECH-1 0002 (REV0) (100928)	25483-000-M6-FG-00002	B	P&ID - FUEL GAS SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		09/28/10		GAKG-00031	10/12/10	10/14/10	x	10/14/10	Reviewed for Reference
639	MECH-1	MECH-1 0002 (REV1) (110211)	25483-000-M6-FG-00002	0	PID - Natural Gas System	P&ID REFERENCE DOCUMENT	Mechanical		02/11/11		GAKG-00194	3/4/11	2/28/11	5/3/11	Superseded by later revision	CBO Comment Response zipped with doc in IW and distrib
640	MECH-1	MECH-1 0002 (REV2) (110503)	25483-000-M6-FG-00002	1	PID - Natural Gas System	P&ID REFERENCE DOCUMENT	Mechanical		05/03/11		GAKG-00335	5/24/11	5/24/11	x	5/24/11	Reviewed for Reference
641	MECH-1	MECH-1 0002 (REV3) (110803)	25483-000-M6-FG-00002	2	PID - Natural Gas System	P&ID REFERENCE DOCUMENT	Mechanical		08/03/11		GAKG-00566	8/24/11	8/23/11	x	8/23/11	Reviewed for Reference
642	MECH-1	**MECH-1 0002 (REV4) (110929)**	**25483-000-M6-FG-00002**	**3**	**PID - Natural Gas System**	**P&ID REFERENCE DOCUMENT**	**Mechanical**		**09/29/11**		**GAKG-00726**	**10/20/11**	**10/18/11**	**x**	**10/18/11**	**Reviewed for Reference**
643	MECH-1	MECH-1 0002 (REV0) (100928)	25483-000-M6-FG-00003	B	P&ID - FUEL GAS SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		09/28/10		GAKG-00031	10/12/10	10/14/10	x	10/14/10	Reviewed for Reference
644	MECH-1	MECH-1 0002 (REV1) (110211)	25483-000-M6-FG-00003	0	PID - Natural Gas System	P&ID REFERENCE DOCUMENT	Mechanical		02/11/11		GAKG-00194	3/4/11	2/28/11	5/3/11	Superseded by later revision	CBO Comment Response zipped with doc in IW and distrib
645	MECH-1	MECH-1 0002 (REV2) (110503)	25483-000-M6-FG-00003	1	PID - Natural Gas System	P&ID REFERENCE DOCUMENT	Mechanical		05/03/11		GAKG-00335	5/24/11	5/24/11	x	5/24/11	Reviewed for Reference

SORT ORDER	COC Number	CBO Reference Number	Document Number	Rev	Document Title	Document Type	Responsible Discipline	Scheduled to CBO	Actual to CBO	RPE Seal	Transmittal Letter Number	Requested Approval Date	CBO Response Date	Re-Submittal Responses to Comments	CBO Approval Date	Comments
646	MECH-1	MECH-1 0002 (REV3) (110803)	25483-000-M6-FG-00003	2	PID - Natural Gas System	P&ID REFERENCE DOCUMENT	Mechanical		08/03/11		GAKG-00566	8/24/11	8/23/11	x	8/23/11	Reviewed for Reference
647	MECH-1	**MECH-1 0002 (REV4) (110929)**	**25483-000-M6-FG-00003**	**3**	**PID - Natural Gas System**	**P&ID REFERENCE DOCUMENT**	**Mechanical**		**09/29/11**		**GAKG-00726**	**10/20/11**	**10/18/11**	**x**	**10/18/11**	**Reviewed for Reference**
648	MECH-1	MECH-1 0020 (REV0) (110411)	25483-000-M6-FL-00001	0	P&ID Lube Oil System	P&ID REFERENCE DOCUMENT	Mechanical		04/11/11		GAKG-00290	5/2/11	4/28/11	x	4/28/11	Reviewed for Reference
649	MECH-1	**MECH-1 0020 (REV2) (110926)**	**25483-000-M6-FL-00001**	**1**	**P&ID Lube Oil System**	**P&ID REFERENCE DOCUMENT**	**Mechanical**		**09/26/11**		**GAKG-00718**	**10/17/11**	**10/31/11**	**x**	**10/31/11**	**Reviewed for Reference**
650	MECH-1	MECH-1 0020 (REV0) (110411)	25483-000-M6-FL-00002	0	P&ID Seal Oil System	P&ID REFERENCE DOCUMENT	Mechanical		04/11/11		GAKG-00290	5/2/11	4/28/11	x	4/28/11	Reviewed for Reference
651	MECH-1	**MECH-1 0020 (REV2) (110926)**	**25483-000-M6-FL-00002**	**1**	**P&ID Seal Oil System**	**P&ID REFERENCE DOCUMENT**	**Mechanical**		**09/26/11**		**GAKG-00718**	**10/17/11**	**10/31/11**	**x**	**10/31/11**	**Reviewed for Reference**
652	MECH-1	MECH-1 0020 (REV0) (110411)	25483-000-M6-FL-00003	0	P&ID Hydraulic Oil System	P&ID REFERENCE DOCUMENT	Mechanical		04/11/11		GAKG-00290	5/2/11	4/28/11	x	4/28/11	Reviewed for Reference
653	MECH-1	**MECH-1 0020 (REV2) (110926)**	**25483-000-M6-FL-00003**	**1**	**P&ID Hydraulic Oil System**	**P&ID REFERENCE DOCUMENT**	**Mechanical**		**09/26/11**		**GAKG-00718**	**10/17/11**	**10/31/11**	**x**	**10/31/11**	**Reviewed for Reference**
654	MECH-1	MECH-1 0003 (REV3) (110318)	25483-000-M6J-YA-00001	0	P&ID SYMBOLS AND LEGENDS	P&ID REFERENCE DOCUMENT	Mechanical		03/18/11		GAKG-00251	4/8/11	4/5/2011 Superseded by REV4	3/25/11	Superseded by later revision	Doc previously submitted and approved - included in Pkg MECH-10003 (REV3) (110318) for Reference Only. Returned 4/5/11 (Public Key Invalid - Pkg re-submitted w/valid key REV4) with Conditions of Approval Statement - zipped w/doc in IW and distrib
655	MECH-1	MECH-1 0003 (REV4) (110325)	25483-000-M6J-YA-00001	0	P&ID SYMBOLS AND LEGENDS	P&ID REFERENCE DOCUMENT	Mechanical		03/25/11		GAKG-00258	4/15/11	5/10/11; 4/22/2011	x	5/10/11	Reviewed for Reference - Doc previously submitted and approved - included in Pkg MECH-10003 (REV4) (110325) for Reference Only
656	MECH-1	MECH-1 0010 (REV0) (101118)	25483-000-M6J-YA-00001	0	P&ID SYMBOLS AND LEGENDS	P&ID REFERENCE DOCUMENT	Mechanical		11/18/10		GAKG-00067	12/16/10	12/9/10	x	12/9/10	Reviewed for Reference
657	MECH-1	MECH-1 0003 (REV3) (110318)	25483-000-M6J-YA-00002	0	P&ID SYMBOLS AND LEGENDS	P&ID REFERENCE DOCUMENT	Mechanical		03/18/11		GAKG-00251	4/8/11	4/5/2011 Superseded by REV4	3/25/11	Superseded by later revision	Doc previously submitted and approved - included in Pkg MECH-10003 (REV3) (110318) for Reference Only. Returned 4/5/11 (Public Key Invalid - Pkg re-submitted w/valid key REV4) with Conditions of Approval Statement - zipped w/doc in IW and distrib
658	MECH-1	MECH-1 0003 (REV4) (110325)	25483-000-M6J-YA-00002	0	P&ID SYMBOLS AND LEGENDS	P&ID REFERENCE DOCUMENT	Mechanical		03/25/11		GAKG-00258	4/15/11	5/10/11; 4/22/2011	x	5/10/11	Reviewed for Reference - Doc previously submitted and approved - included in Pkg MECH-10003 (REV4) (110325) for Reference Only
659	MECH-1	MECH-1 0010 (REV0) (101118)	25483-000-M6J-YA-00002	0	P&ID SYMBOLS AND LEGENDS	P&ID REFERENCE DOCUMENT	Mechanical		11/18/10		GAKG-00067	12/16/10	12/9/10	x	12/9/10	Reviewed for Reference
660	MECH-1	MECH-1 0003 (REV3) (110318)	25483-000-M6J-YA-00003	1	P&ID SYMBOLS AND LEGENDS	P&ID REFERENCE DOCUMENT	Mechanical		03/18/11		GAKG-00251	4/8/11	4/5/2011 Superseded by REV4	3/25/11	Superseded by later revision	Doc previously submitted and approved - included in Pkg MECH-10003 (REV3) (110318) for Reference Only. Returned 4/5/11 (Public Key Invalid - Pkg re-submitted w/valid key REV4) with Conditions of Approval Statement - zipped w/doc in IW and distrib
661	MECH-1	MECH-1 0003 (REV4) (110325)	25483-000-M6J-YA-00003	1	P&ID SYMBOLS AND LEGENDS	P&ID REFERENCE DOCUMENT	Mechanical		03/25/11		GAKG-00258	4/15/11	5/10/11; 4/22/2011	x	5/10/11	Reviewed for Reference - Doc previously submitted and approved - included in Pkg MECH-10003 (REV4) (110325) for Reference Only
662	MECH-1	MECH-1 0010 (REV0) (101118)	25483-000-M6J-YA-00003	0	P&ID SYMBOLS AND LEGENDS	P&ID REFERENCE DOCUMENT	Mechanical		11/18/10		GAKG-00067	12/16/10	12/9/10 Superseded by REV 1	x	12/9/10	Reviewed for Reference
663	MECH-1	MECH-1 0010 (REV1) (110106)	25483-000-M6J-YA-00003	1	P&ID SYMBOLS AND LEGENDS	P&ID REFERENCE DOCUMENT	Mechanical		01/06/11		GAKG-00133	1/27/11	1/21/11	x	1/21/11	Reviewed for Reference
664	MECH-1	MECH-1 0003 (REV3) (110318)	25483-000-M6J-YA-00004	0	P&ID SYMBOLS AND LEGENDS	P&ID REFERENCE DOCUMENT	Mechanical		03/18/11		GAKG-00251	4/8/11	4/5/11 Superseded by REV4	3/25/11	Superseded by later revision	Doc previously submitted and approved - included in Pkg MECH-10003 (REV3) (110318) for Reference Only. Returned 4/5/11 (Public Key Invalid - Pkg re-submitted w/valid key REV4) with Conditions of Approval Statement - zipped w/doc in IW and distrib
665	MECH-1	MECH-1 0003 (REV4) (110325)	25483-000-M6J-YA-00004	0	P&ID SYMBOLS AND LEGENDS	P&ID REFERENCE DOCUMENT	Mechanical		03/25/11		GAKG-00258	4/15/11	5/10/11; 4/22/2011	x	5/10/11	Reviewed for Reference - Doc previously submitted and approved - included in Pkg MECH-10003 (REV4) (110325) for Reference Only
666	MECH-1	MECH-1 0010 (REV0) (101118)	25483-000-M6J-YA-00004	0	P&ID SYMBOLS AND LEGENDS	P&ID REFERENCE DOCUMENT	Mechanical		11/18/10		GAKG-00067	12/16/10	12/9/10	x	12/9/10	Reviewed for Reference
667	MECH-1	MECH-1 0003 (REV3) (110318)	25483-000-M6J-YA-00005	0	P&ID SYMBOLS AND LEGENDS	P&ID REFERENCE DOCUMENT	Mechanical		03/18/11		GAKG-00251	4/8/11	4/5/11 Superseded by REV4	3/25/11	Superseded by later revision	Doc previously submitted and approved - included in Pkg MECH-10003 (REV3) (110318) for Reference Only. Returned 4/5/11 (Public Key Invalid - Pkg re-submitted w/valid key REV4) with Conditions of Approval Statement - zipped w/doc in IW and distrib
668	MECH-1	MECH-1 0003 (REV4) (110325)	25483-000-M6J-YA-00005	0	P&ID SYMBOLS AND LEGENDS	P&ID REFERENCE DOCUMENT	Mechanical		03/25/11		GAKG-00258	4/15/11	5/10/11; 4/22/2011	x	5/10/11	Reviewed for Reference - Doc previously submitted and approved - included in Pkg MECH-10003 (REV4) (110325) for Reference Only
669	MECH-1	MECH-1 0010 (REV0) (101118)	25483-000-M6J-YA-00005	0	P&ID SYMBOLS AND LEGENDS	P&ID REFERENCE DOCUMENT	Mechanical		11/18/10		GAKG-00067	12/16/10	12/9/10	x	12/9/10	Reviewed for Reference
670	MECH-1	MECH-1 0013 (REV0) (101122)	25483-000-M6-PA-00001	A	P&ID - COMPRESSED AIR SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		11/22/10		GAKG-00080	12/13/10	12/16/10	x	12/16/10	Reviewed for Reference
671	MECH-1	MECH-1 0013 (REV1) (110113)	25483-000-M6-PA-00001	0	P&ID - COMPRESSED AIR SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		01/13/11		GAKG-00151	2/3/11	1/28/11	4/5/11	Superseded by later revision	CBO Comments Received - zipped with document
672	MECH-1	MECH-1 0013 (REV2) (110405)	25483-000-M6-PA-00001	1	P&ID - COMPRESSED AIR SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		04/05/11		GAKG-00276	4/26/11	4/22/11	x	4/22/11	Reviewed for Reference
673	MECH-1	MECH-1 0013 (REV0) (101122)	25483-000-M6-PA-00002	A	P&ID - COMPRESSED AIR SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		11/22/10		GAKG-00080	12/13/10	12/16/10	x	12/16/10	Reviewed for Reference
674	MECH-1	MECH-1 0013 (REV1) (110113)	25483-000-M6-PA-00002	0	P&ID - COMPRESSED AIR SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		01/13/11		GAKG-00151	2/3/11	1/28/11	4/5/11	Superseded by later revision	CBO Comments Received - zipped with document

SORT ORDER	COC Number	CBO Reference Number	Document Number	Rev	Document Title	Document Type	Responsible Discipline	Scheduled to CBO	Actual to CBO	RPE Seal	Transmittal Letter Number	Requested Approval Date	CBO Response Date	Re-Submittal Responses to Comments	CBO Approval Date	Comments
675	MECH-1	MECH-1 0013 (REV2) (110405)	25483-000-M6-PA-00002	1	P&ID - COMPRESSED AIR SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		04/05/11		GAKG-00276	4/26/11	4/22/11	x	4/22/11	Reviewed for Reference
676	MECH-1	MECH-1 0019 (REV0) (110405)	25483-000-M6-PA-00003	0	P&ID - COMPRESSED AIR SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		04/05/11		GAKG-00277	4/26/11	4/22/11	x	4/22/11	Reviewed for Reference
677	MECH-1	MECH-1 0019 (REV0) (110405)	25483-000-M6-PA-00004	0	P&ID - COMPRESSED AIR SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		04/05/11		GAKG-00277	4/26/11	4/22/11	x	4/22/11	Reviewed for Reference
678	MECH-1	MECH-1 0019 (REV0) (110405)	25483-000-M6-PA-00005	0	P&ID - COMPRESSED AIR SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		04/05/11		GAKG-00277	4/26/11	4/22/11	x	4/22/11	Reviewed for Reference
679	MECH-1	MECH-1 0003 (REV0) (100928)	25483-000-M6-PF-00001	C	P&ID FIRE PROTECTION SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		09/28/10	CL	GAKG-00032	10/12/10	10/14/10 Superseded by REV 1	1/27/11	Superseded by later revision	Comment sheet included in zip file of P&ID
680	MECH-1	MECH-1 0003 (REV1) (110114)	25483-000-M6-PF-00001	C	P&ID FIRE PROTECTION SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		01/27/11	CL	GAKG-00032	1/14/11	1/19/11 Superseded by REV 2	1/27/11	Superseded by later revision	Resubmitted Under REV2 REJECTED due to invalid public key for Christopher Loy
681	MECH-1	MECH-1 0003 (REV2) (110127)	25483-000-M6-PF-00001	0	P&ID FIRE PROTECTION SYSTEM	P&ID FOR APPROVAL	Mechanical		01/27/11	CL	GAKG-00153	2/17/11	2/15/11	3/18/11	Superseded by later revision	Comment sheet included in zip file of P&ID
682	MECH-1	MECH-1 0003 (REV3) (110318)	25483-000-M6-PF-00001	1	P&ID FIRE PROTECTION SYSTEM	P&ID FOR APPROVAL	Mechanical		03/18/11	BB	GAKS-000251	4/8/11	4/5/2011 Superseded by REV4	3/25/11	Superseded by later revision	wrong public key applied to dwg - reissued REV4 with correct public key CBO Comments rec'd "Conditions of Approval for RCEC REV3 - zipped with doc in IW and distrib w/explanation - iNote 000002761
683	MECH-1	MECH-1 0003 (REV4) (110325)	25483-000-M6-PF-00001	1	P&ID FIRE PROTECTION SYSTEM	P&ID FOR APPROVAL	Mechanical		03/25/11	BB	GAKS-00258	4/15/11	5/10/11; 4/22/2011	x	5/10/11	Approved- Conditional Approval - email received from Masterman stating REV 4 is exactly the same as REV 3 which was approved. Email saved in Outgoing GAKS-00258 folder for reference
684	MECH-1	MECH-1 0003 (REV0) (100928)	25483-000-M6-PF-00002	C	P&ID FIRE PROTECTION SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		09/28/10	CL	GAKG-00032	10/12/10	10/14/10 Superseded by REV 1	1/27/11	Superseded by later revision	Comment sheet included in zip file of P&ID
685	MECH-1	MECH-1 0003 (REV1) (110114)	25483-000-M6-PF-00002	C	P&ID FIRE PROTECTION SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		01/27/11	CL	GAKG-00032	1/14/11	1/19/11 Superseded by REV 2	1/27/11	Superseded by later revision	Resubmitted Under REV2 REJECTED due to invalid public key for Christopher Loy
686	MECH-1	MECH-1 0003 (REV2) (110127)	25483-000-M6-PF-00002	0	P&ID FIRE PROTECTION SYSTEM	P&ID FOR APPROVAL	Mechanical		01/27/11	CL	GAKG-00153	2/17/11	2/15/11	3/18/11	Superseded by later revision	Comment sheet included in zip file of P&ID
687	MECH-1	MECH-1 0003 (REV3) (110318)	25483-000-M6-PF-00002	1	P&ID FIRE PROTECTION SYSTEM	P&ID FOR APPROVAL	Mechanical		03/18/11	BB	GAKS-000251	4/8/11	4/5/2011 Superseded by REV4	3/25/11	Superseded by later revision	wrong public key applied to dwg - reissued REV4 with correct public key CBO Comments rec'd "Conditions of Approval for RCEC REV3 - zipped with doc in IW and distrib w/explanation - iNote 000002761
688	MECH-1	MECH-1 0003 (REV4) (110325)	25483-000-M6-PF-00002	1	P&ID FIRE PROTECTION SYSTEM	P&ID FOR APPROVAL	Mechanical		03/25/11	BB	GAKS-00258	4/15/11	5/10/11; 4/22/2011	x	5/10/11	Approved- Conditional Approval - email received from Masterman stating REV 4 is exactly the same as REV 3 which was approved. Email saved in Outgoing GAKS-00258 folder for reference
689	MECH-1	MECH-1 0003 (REV0) (100928)	25483-000-M6-PF-00003	A	P&ID FIRE PROTECTION SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		09/28/10	CL	GAKG-00032	10/12/10	10/14/10 Superseded by REV 1	1/27/11	Superseded by later revision	Comment sheet included in zip file of P&ID
690	MECH-1	MECH-1 0003 (REV1) (110114)	25483-000-M6-PF-00003	A	P&ID FIRE PROTECTION SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		01/27/11	CL	GAKG-00032	1/14/11	1/19/11 Superseded by REV 2	1/27/11	Superseded by later revision	Resubmitted Under REV2 REJECTED due to invalid public key for Christopher Loy
691	MECH-1	MECH-1 0003 (REV2) (110127)	25483-000-M6-PF-00003	0	P&ID FIRE PROTECTION SYSTEM	P&ID FOR APPROVAL	Mechanical		01/27/11	CL	GAKG-00153	2/17/11	2/15/11	3/18/11	Superseded by later revision	Comment sheet included in zip file of P&ID
692	MECH-1	MECH-1 0003 (REV3) (110318)	25483-000-M6-PF-00003	1	P&ID FIRE PROTECTION SYSTEM	P&ID FOR APPROVAL	Mechanical		03/18/11	BB	GAKS-000251	4/8/11	4/5/2011 Superseded by REV4	3/25/11	Superseded by later revision	wrong public key applied to dwg - reissued REV4 with correct public key CBO Comments rec'd "Conditions of Approval for RCEC REV3 - zipped with doc in IW and distrib w/explanation - iNote 000002761
693	MECH-1	MECH-1 0003 (REV4) (110325)	25483-000-M6-PF-00003	1	P&ID FIRE PROTECTION SYSTEM	P&ID FOR APPROVAL	Mechanical		03/25/11	BB	GAKS-00258	4/15/11	5/10/11; 4/22/2011	x	5/10/11	Approved- Conditional Approval - email received from Masterman stating REV 4 is exactly the same as REV 3 which was approved. Email saved in Outgoing GAKS-00258 folder for reference
694	MECH-1	MECH-1 0018 (Rev0) (110317)	25483-000-M6-PG-00001	0	P&ID- Service Gas System	P&ID REFERENCE DOCUMENT	Mechanical		03/17/11		GAKG-00248	4/7/11	4/4/11	x	4/4/11	Reviewed for Reference
695	MECH-1	MECH-1 0009 (REV0) (101101)	25483-000-M6-PW-00001	A	P&ID POTABLE WATER SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		11/01/10		GAKG-00052	11/22/10	11/17/10 Superseded by REV 1	12/20/10	Superseded by later revision	CBO Comment sheet included in zip file of P&ID. Revision 0 of drawing Submitted 12/8/10 before REV A Approved -**Superseded by Rev 2**
696	MECH-1	MECH-1 0009 (REV1) (101208)	25483-000-M6-PW-00001	0	P&ID POTABLE WATER SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		12/08/10		GAKG-00101	12/29/10	12/28/2010 Superseded by REV2	2/16/11	Superseded by later revision	CBO Comments for drawing Rev0 zipped with doc in IW
697	MECH-1	MECH-1 0009 (REV2) (101220)	25483-000-M6-PW-00001	A	P&ID POTABLE WATER SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		12/20/10		GAKG-00112	1/10/11	1/21/11	x	1/20/11	Reviewed for Reference
698	MECH-1	MECH-1 0009 (REV3) (110216)	25483-000-M6-PW-00001	1	P&ID POTABLE WATER SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		02/16/11		GAKG-00199	3/9/11	3/4/11	x	3/4/11	Reviewed for Reference
699	MECH-1	MECH-1 0009 (REV4) (110413)	25483-000-M6-PW-00001	2	P&ID POTABLE WATER SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		04/13/11		GAKG-00298	5/4/11	4/29/11	x	4/29/11	Reviewed for Reference
700	MECH-1	MECH-1 P401 Hydrants (REV1) (110607)	25483-000-M6-PW-00001	2	P&ID Potable Water System	Drawing REFERENCE DOCUMENT	Mechanical		06/07/11		GAKG-00428	6/10/11	superseded by P401 (REV4) (110617)	6/17/11	superseded by P401 (REV4) (110617)	superseded by P401 (REV4) (110617)
701	MECH-1	MECH-1 0021 (REV0) (110413)	25483-000-M6-PW-00002	0	P&ID POTABLE WATER SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		04/13/11		GAKG-00299	5/4/11	4/29/11	x	4/29/11	Reviewed for Reference
702	MECH-1	MECH-1 0016 (REV0) (110111)	25483-000-M6-SA-00001	0	P&ID AUXILIARY STEAM SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		01/11/11		GAKG-00135	2/1/11	1/28/11 Superseded by REV1	3/3/11	Superseded by later revision	CBO Comments Received - zipped with document
703	MECH-1	MECH-1 0016 (REV1) (110303)	25483-000-M6-SA-00001	1	P&ID AUXILIARY STEAM SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		03/03/11		GAKG-00233	3/24/11	3/21/11	x	3/21/11	Reviewed for Reference
704	MECH-1	MECH-1 0016 (REV2) (110426)	25483-000-M6-SA-00001	2	P&ID AUXILIARY STEAM SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		04/26/11		GAKG-00321	5/17/11	5/13/11	x	5/13/11	Reviewed for Reference
705	MECH-1	MECH-1 0016 (REV3) (110629)	25483-000-M6-SA-00001	3	P&ID AUXILIARY STEAM SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		06/29/11		GAKG-00486	7/20/11	7/18/11	x	7/18/11	Reviewed for Reference

SORT ORDER	COC Number	CBO Reference Number	Document Number	Rev	Document Title	Document Type	Responsible Discipline	Scheduled to CBO	Actual to CBO	RPE Seal	Transmittal Letter Number	Requested Approval Date	CBO Response Date	Re-Submittal Responses to Comments	CBO Approval Date	Comments
706	MECH-1	**MECH-1 0016 (REV4) (110928)**	**25483-000-M6-SA-00001**	**4**	**P&ID AUXILIARY STEAM SYSTEM**	**P&ID REFERENCE DOCUMENT**	**Mechanical**		**09/28/11**		**GAKG-00724**	**10/19/11**	**10/18/11**	**x**	**10/18/11**	**Reviewed for Reference**
707	MECH-1	MECH-1 0016 (REV0) (110111)	25483-000-M6-SA-00002	0	P&ID AUXILIARY STEAM SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		01/11/11		GAKG-00135	2/1/11	1/28/11 Superseded by REV1	3/3/11	Superseded by later revision	CBO Comments Received - zipped with document
708	MECH-1	MECH-1 0016 (REV1) (110303)	25483-000-M6-SA-00002	1	P&ID AUXILIARY STEAM SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		03/03/11		GAKG-00233	3/24/11	3/21/11	x	3/21/11	Reviewed for Reference
709	MECH-1	MECH-1 0016 (REV2) (110426)	25483-000-M6-SA-00002	2	P&ID AUXILIARY STEAM SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		04/26/11		GAKG-00321	5/17/11	5/13/11	x	5/13/11	Reviewed for Reference
710	MECH-1	MECH-1 0016 (REV3) (110629)	25483-000-M6-SA-00002	3	P&ID AUXILIARY STEAM SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		06/29/11		GAKG-00486	7/20/11	7/18/11	x	7/18/11	Reviewed for Reference
711	MECH-1	**MECH-1 0016 (REV4) (110928)**	**25483-000-M6-SA-00002**	**4**	**P&ID AUXILIARY STEAM SYSTEM**	**P&ID REFERENCE DOCUMENT**	**Mechanical**		**09/28/11**		**GAKG-00724**	**10/19/11**	**10/18/11**	**x**	**10/18/11**	**Reviewed for Reference**
712	MECH-1	MECH-1 0008 (REV0) (101022)	25483-000-M6-SC-00001	A	P&ID DEMIN WATER STORAGE & DISTRIBUTION SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		10/22/10		GAKG-00048	11/5/10	11/8/10 Superseded by REV 1	x	11/8/10	Reviewed for Reference
713	MECH-1	MECH-1 0008 (REV1) (101209)	25483-000-M6-SC-00001	0	P&ID DEMIN WATER STORAGE & DISTRIBUTION SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		12/09/10		GAKG-00103	12/30/10	12/28/10	x	12/28/10	Reviewed for Reference
714	MECH-1	MECH-1 0008 (REV2) (110308)	25483-000-M6-SC-00001	1	P&ID DEMIN WATER STORAGE & DISTRIBUTION SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		03/08/11		GAKG-00238	3/29/11	4/6/11	x	4/6/11	Reviewed for Reference
715	MECH-1	MECH-1 0008 (REV3) (110804)	25483-000-M6-SC-00001	3	P&ID DEMIN WATER STORAGE & DISTRIBUTION SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		08/04/11		GAKG-00570	8/25/11	8/23/11	x	8/23/11	Reviewed for Reference
716	MECH-1	MECH-1 0014 (REV0) (101208)	25483-000-M6-SL-00001	A	P&ID STEAM SEAL SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		12/08/10		GAKG-00100	12/29/10	12/28/10 Superseded by REV 1	2/4/11	Superseded by later revision	Comment sheet included in zip file of P&ID
717	MECH-1	MECH-1 0014 (REV1) (110204)	25483-000-M6-SL-00001	0	P&ID STEAM SEAL SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		02/04/11		GAKG-00184	2/25/11	2/23/11	x	2/23/11	Reviewed for Reference
718	MECH-1	MECH-1 0014 (REV4) (110928)	25483-000-M6-SL-00001	1	P&ID STEAM SEAL SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		09/28/11		GAKG-00723	10/19/11	10/18/11	x	10/18/11	Reviewed for Reference
719	MECH-1	MECH-1 0026 (REV0) (111108)	25483-000-M6-SX-00001	0	P &ID – HP and Reheat Steam Blow path	P&ID REFERENCE DOCUMENT	Mechanical		11/08/11		GAKG-00826	11/29/11	11/28/11	x	11/28/11	Reviewed for Reference
720	MECH-1	MECH-1 0026 (REV0) (111108)	25483-000-M6-SX-00002	0	P & ID –LP Steam blow path	P&ID REFERENCE DOCUMENT	Mechanical		11/08/11		GAKG-00826	11/29/11	11/28/11	x	11/28/11	Reviewed for Reference
721	MECH-1	MECH-1 0026 (REV0) (111108)	25483-000-M6-SX-00003	0	P & ID – Steam blow system (Aux Steam)	P&ID REFERENCE DOCUMENT	Mechanical		11/08/11		GAKG-00826	11/29/11	11/28/11	x	11/28/11	Reviewed for Reference
722	MECH-1	MECH-1 0026 (REV0) (111108)	25483-000-M6-SX-00004	0	P & ID – Steam blow system (Aux Steam)	P&ID REFERENCE DOCUMENT	Mechanical		11/08/11		GAKG-00826	11/29/11	11/28/11	x	11/28/11	Reviewed for Reference
723	MECH-1	MECH-1 0026 (REV0) (111108)	25483-000-M6-SX-00005	0	P & ID - Steam blow system (Steam Seal)	P&ID REFERENCE DOCUMENT	Mechanical		11/08/11		GAKG-00826	11/29/11	11/28/11	x	11/28/11	Reviewed for Reference
724	MECH-1	MECH-1 0025 (REV0) (110525)	25483-000-M6-TL-00001	0	P&ID Circullating Water Chemical Feed System	P&ID REFERENCE DOCUMENT	Mechanical		05/25/11		GAKG-00397	6/8/11	6/7/11	x	6/7/11	Reviewed for Reference
725	MECH-1	MECH-1 0025 (REV0) (110525)	25483-000-M6-TL-00002	0	P&ID Circullating Water Chemical Feed System	P&ID REFERENCE DOCUMENT	Mechanical		05/25/11		GAKG-00397	6/8/11	6/7/11	x	6/7/11	Reviewed for Reference
726	MECH-1	MECH-1 0025 (REV0) (110525)	25483-000-M6-TL-00003	0	P&ID Circullating Water Chemical Feed System	P&ID REFERENCE DOCUMENT	Mechanical		05/25/11		GAKG-00397	6/8/11	6/7/11	x	6/7/11	Reviewed for Reference
727	MECH-1	MECH-1 0007 (REV0) (101020)	25483-000-M6-TW-00001	A	P&ID ZERO LIQUID DISCHARGE (ZLD) SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		10/20/10		GAKG-00047	11/3/10	11/5/10 Superseded by REV 1	x	11/5/10	Reviewed for Reference
728	MECH-1	MECH-1 0007A (REV1) (110111)	25483-000-M6-TW-00001	1	P&ID ZERO LIQUID DISCHARGE (ZLD) SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		01/11/11		GAKG-00138	2/1/11	1/28/11 Superseded by REV 2	2/8/11	Superseded by later revision	Comment sheet included in zip file of P&ID
729	MECH-1	MECH-1 0007A (REV2) (110208)	25483-000-M6-TW-00001	1	P&ID ZERO LIQUID DISCHARGE (ZLD) SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		02/08/11		GAKG-00188	3/1/11	2/24/11	x	2/24/11	Reviewed for Reference
730	MECH-1	MECH-1 0007A (REV3) (120106)	25483-000-M6-TW-00001	4	P&ID ZERO LIQUID DISCHARGE (ZLD) SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		01/06/12		GAKG-00989	1/20/12	1/24/12	x	1/24/12	Reviewed for Reference
731	MECH-1	MECH-1 0004 (REV0) (100928)	25483-000-M6-WB-00001	A	P&ID CLOSE COOLING WATER SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		09/28/10		GAKG-00033	10/12/10	10/14/10 Superseded by REV 1	x	10/14/10	Reviewed for Reference
732	MECH-1	MECH-1 0004 (REV1) (101122)	25483-000-M6-WB-00001	0	P&ID CLOSE COOLING WATER SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		11/22/10		GAKG-00081	12/13/10	12/13/2010 Superseded by REV2	x	12/13/10	Reviewed for Reference
733	MECH-1	MECH-1 0004 (REV2) (110216)	25483-000-M6-WB-00001	1	P&ID Closed Cooling Water System	P&ID REFERENCE DOCUMENT	Mechanical		02/16/11		GAKG-00200	3/9/11	3/4/11	x	3/4/11	Reviewed for Reference
734	MECH-1	MECH-1 0004 (REV3) (110616)	25483-000-M6-WB-00001	2	P&ID Closed Cooling Water System	P&ID REFERENCE DOCUMENT	Mechanical		06/16/11		GAKG-00457	7/7/11	7/5/11	x	7/5/11	Reviewed for Reference
735	MECH-1	**MECH-1 0004 (REV4) (110930)**	**25483-000-M6-WB-00001**	**3**	**P&ID Closed Cooling Water System**	**P&ID REFERENCE DOCUMENT**	**Mechanical**		**09/30/11**		**GAKG-00731**	**10/21/11**	**10/21/11**	**x**	**10/21/11**	**Reviewed for Reference**
736	MECH-1	MECH-1 0004 (REV0) (100928)	25483-000-M6-WB-00002	A	P&ID CLOSE COOLING WATER SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		09/28/10		GAKG-00033	10/12/10	10/14/10 Superseded by REV 1	x	10/14/10	Reviewed for Reference

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737	MECH-1	MECH-1 0004 (REV1) (101122)	25483-000-M6-WB-00002	0	P&ID CLOSE COOLING WATER SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		11/22/10		GAKG-00081	12/13/10	12/13/2010 Superseded by REV2	x	12/13/10	Reviewed for Reference
738	MECH-1	MECH-1 0004 (REV2) (110216)	25483-000-M6-WB-00002	1	P&ID Closed Cooling Water System	P&ID REFERENCE DOCUMENT	Mechanical		02/16/11		GAKG-00200	3/9/11	3/4/11	x	3/4/11	Reviewed for Reference
739	MECH-1	MECH-1 0004 (REV3) (110616)	25483-000-M6-WB-00002	2	P&ID Closed Cooling Water System	P&ID REFERENCE DOCUMENT	Mechanical		06/16/11		GAKG-00457	7/7/11	7/5/11	x	7/5/11	Reviewed for Reference
740	MECH-1	**MECH-1 0004 (REV4) (110930)**	**25483-000-M6-WB-00002**	**3**	**P&ID Closed Cooling Water System**	**P&ID REFERENCE DOCUMENT**	**Mechanical**		**09/30/11**		**GAKG-00731**	**10/21/11**	**10/21/11**	**x**	**10/21/11**	**Reviewed for Reference**
741	MECH-1	MECH-1 0001 (REV0) (100914)	25483-000-M6-WL-00001	A	P&ID CIRCULATING WATER SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		09/14/10		GAKG-00021	9/28/10	10/20/10 Superseded by REV1	x	10/20/10	Reviewed for Reference
742	MECH-1	MECH-1 0001 (REV1) (110215)	25483-000-M6-WL-00001	1	P&ID CIRCULATING WATER SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		02/15/11		GAKG-00197	3/7/12	3/4/11	x	3/4/11	Reviewed for Reference
743	MECH-1	**MECH-1 0001 (REV2) (110930)**	**25483-000-M6-WL-00001**	**3**	**P&ID CIRCULATING WATER SYSTEM**	**P&ID REFERENCE DOCUMENT**	**Mechanical**		**09/30/11**		**GAKG-00732**	**10/21/11**	**10/21/11**	**x**	**10/21/11**	**Reviewed for Reference**
744	MECH-1	MECH-1 0001 (REV0) (100914)	25483-000-M6-WL-00002	A	P&ID CIRCULATING WATER SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		09/14/10		GAKG-00021	9/28/10	10/20/10 Superseded by REV1	x	10/20/10	Reviewed for Reference
745	MECH-1	MECH-1 0001 (REV1) (110215)	25483-000-M6-WL-00002	1	P&ID CIRCULATING WATER SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		02/15/11		GAKG-00197	3/7/12	3/4/11	x	3/4/11	Reviewed for Reference
746	MECH-1	**MECH-1 0001 (REV2) (110930)**	**25483-000-M6-WL-00002**	**3**	**P&ID CIRCULATING WATER SYSTEM**	**P&ID REFERENCE DOCUMENT**	**Mechanical**		**09/30/11**		**GAKG-00732**	**10/21/11**	**10/21/11**	**x**	**10/21/11**	**Reviewed for Reference**
747	MECH-1	MECH-1 0007 (REV0) (101020)	25483-000-M6-WR-00001	A	P&ID- RECYCLED WATER SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		10/20/10		GAKG-00047	11/3/10	11/5/10	x	11/5/10	Reviewed for Reference
748	MECH-1	MECH-1 0007 (REV1) (110505)	25483-000-M6-WR-00001	3	P&ID Recycle Water System	P&ID REFERENCE DOCUMENT	Mechanical		05/05/11		GAKG-00346	5/26/11	5/26/11	x	5/26/11	Reviewed for Reference
749	MECH-1	MECH-1 0007 (REV1) (110505)	25483-000-M6-WR-00002	0	P&ID Recycle Water System	P&ID REFERENCE DOCUMENT	Mechanical		05/05/11		GAKG-00346	5/26/11	5/26/11	x	5/26/11	Reviewed for Reference
750	MECH-1	MECH-1 0007 (REV1) (110505)	25483-000-M6-WR-00003	1	P&ID Recycle Water System	P&ID REFERENCE DOCUMENT	Mechanical		05/05/11		GAKG-00346	5/26/11	5/26/11	x	5/26/11	Reviewed for Reference
751	MECH-1	MECH-1 0007 (REV1) (110505)	25483-000-M6-WR-00004	0	P&ID Recycle Water System	P&ID REFERENCE DOCUMENT	Mechanical		05/05/11		GAKG-00346	5/26/11	5/26/11	x	5/26/11	Reviewed for Reference
752	MECH-1	MECH-1 0007 (REV1) (110505)	25483-000-M6-WR-00005	0	P&ID Recycle Water System	P&ID REFERENCE DOCUMENT	Mechanical		05/05/11		GAKG-00346	5/26/11	5/26/11	x	5/26/11	Reviewed for Reference
753	MECH-1	MECH-1 0007 (REV1) (110505)	25483-000-M6-WR-00006	1	P&ID Recycle Water System	P&ID REFERENCE DOCUMENT	Mechanical		05/05/11		GAKG-00346	5/26/11	5/26/11	x	5/26/11	Reviewed for Reference
754	MECH-1	MECH-1 0007 (REV1) (110505)	25483-000-M6-WR-00007	0	P&ID Recycle Water System	P&ID REFERENCE DOCUMENT	Mechanical		05/05/11		GAKG-00346	5/26/11	5/26/11	x	5/26/11	Reviewed for Reference
755	MECH-1	MECH-1 0007 (REV1) (110505)	25483-000-M6-WR-00008	0	P&ID Recycle Water System	P&ID REFERENCE DOCUMENT	Mechanical		05/05/11		GAKG-00346	5/26/11	5/26/11	x	5/26/11	Reviewed for Reference
756	MECH-1	MECH-1 0008 (REV0) (101022)	25483-000-M6-WS-00001	A	P&ID SERVICE WATER SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		10/22/10		GAKG-00048	11/5/10	11/8/10 Superseded by REV 1	x	11/8/10	Reviewed for Reference
757	MECH-1	MECH-1 0008 (REV1) (101208)	25483-000-M6-WS-00001	0	P&ID SERVICE WATER SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		12/08/10		GAKG-00102	12/29/10	12/28/10 Superseded by REV2	x	12/28/10	Reviewed for Reference
758	MECH-1	MECH-1 0008 (REV2) (110318)	25483-000-M6-WS-00001	1	P&ID SERVICE WATER SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		03/18/11		GAKG-00252	4/8/11	3/23/11	x	3/23/11	Reviewed for Reference
759	MECH-1	MECH-1 0008 (REV3) (110804)	25483-000-M6-WS-00001	2	P&ID SERVICE WATER SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		08/04/11		GAKG-00570	8/25/11	8/23/11	x	8/23/11	Reviewed for Reference
760	MECH-1	MECH-1 0008 (REV0) (101022)	25483-000-M6-WS-00002	A	P&ID SERVICE WATER SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		10/22/10		GAKG-00048	11/5/10	11/8/10 Superseded by REV 1	x	11/8/10	Reviewed for Reference
761	MECH-1	MECH-1 0008 (REV1) (101208)	25483-000-M6-WS-00002	0	P&ID SERVICE WATER SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		12/08/10		GAKG-00102	12/29/10	12/28/10 Superseded by REV2	x	12/28/10	Reviewed for Reference
762	MECH-1	MECH-1 0008 (REV2) (110318)	25483-000-M6-WS-00002	1	P&ID SERVICE WATER SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		03/18/11		GAKG-00252	4/8/11	3/23/11	x	3/23/11	Reviewed for Reference
763	MECH-1	MECH-1 0008 (REV3) (110804)	25483-000-M6-WS-00002	2	P&ID SERVICE WATER SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		08/04/11		GAKG-00570	8/25/11	8/23/11	x	8/23/11	Reviewed for Reference
764	MECH-1	MECH-1 0013 (REV0) (101122)	25483-000-M6-XN-00001	A	P&ID SANITARY SERVICE SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		11/22/10		GAKG-00080	12/13/10	12/16/10 Superseded by REV 1	x	12/16/10	Reviewed for Reference
765	MECH-1	MECH-1 0013 (REV2) (110117)	25483-000-M6-XN-00001	0	P&ID SANITARY SERVICE SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		01/17/11		GAKG-00155	2/7/11	1/31/11 Superseded by REV2	3/8/11	Superseded by later revision	CBO Comments Rec'd and zipped with drawing in IW
766	MECH-1	MECH-1 0013 (REV3) (110308)	25483-000-M6-XN-00001	1	P&ID SANITARY SERVICE SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		03/08/11		GAKG-00237	3/29/11	3/23/11	x	3/23/11	Reviewed for Reference
767	MECH-1	MECH-1 0013 (REV4) (110425)	25483-000-M6-XN-00001	2	P&ID SANITARY SERVICE SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		04/25/11		GAKG-00320	5/16/11	5/13/11	x	5/13/11	Reviewed for Reference

SORT ORDER	COC Number	CBO Reference Number	Document Number	Rev	Document Title	Document Type	Responsible Discipline	Scheduled to CBO	Actual to CBO	RPE Seal	Transmittal Letter Number	Requested Approval Date	CBO Response Date	Re-Submittal Responses to Comments	CBO Approval Date	Comments
768	MECH-1	MECH-1 0014 (REV0) (101208)	25483-000-M6-XW-00001	A	P & ID WASTE WATER SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		12/08/10		GAKG-00100	12/29/10	12/28/10 Superseded by REV 1	1/27/11	Superseded by later revision	Comment sheet included in zip file of P&ID
769	MECH-1	MECH-1 0014 (REV1) (110204)	25483-000-M6-XW-00001	0	P & ID WASTE WATER SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		01/27/11		GAKG-00163	2/17/11	2/10/11	x	2/10/11	Reviewed for Reference
770	MECH-1	MECH-1 0014 (REV2) (110413)	25483-000-M6-XW-00001	1	P & ID WASTE WATER SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		04/13/11		GAKG-00300	5/4/11	4/29/11	x	4/29/11	Reviewed for Reference
771	MECH-1	MECH-1 0014 (REV3) (110919)	25483-000-M6-XW-00001	2	P & ID WASTE WATER SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		09/19/11		GAKG-00685	10/10/11	10/10/11	x	10/10/11	Reviewed for Reference
772	MECH-1	MECH-1 0014 (REV0) (101208)	25483-000-M6-XW-00002	A	P & ID WASTE WATER SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		12/08/10		GAKG-00100	12/29/10	12/28/10 Superseded by REV 1	1/27/11	Superseded by later revision	Comment sheet included in zip file of P&ID
773	MECH-1	MECH-1 0014 (REV1) (110204)	25483-000-M6-XW-00002	0	P & ID WASTE WATER SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		01/27/11		GAKG-00163	2/17/11	2/10/11	x	2/10/11	Reviewed for Reference
774	MECH-1	MECH-1 0014 (REV2) (110413)	25483-000-M6-XW-00002	1	P & ID WASTE WATER SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		04/13/11		GAKG-00300	5/4/11	4/29/11	x	4/29/11	Reviewed for Reference
775	MECH-1	MECH-1 0014 (REV3) (110919)	25483-000-M6-XW-00002	2	P & ID WASTE WATER SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		09/19/11		GAKG-00685	10/10/11	10/10/11	x	10/10/11	Reviewed for Reference
776	MECH-1	MECH-1 0017 (REV0) (110125)	25483-000-M6-XW-00003	0	P & ID WASTE WATER SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		01/25/11		GAKG-00164	2/15/11	2/10/11	x	2/10/11	Reviewed for Reference
777	MECH-1	MECH-1 0017 (REV1) (110413)	25483-000-M6-XW-00003	1	P & ID WASTE WATER SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		04/13/11		GAKG-00301	5/4/11	4/29/11	x	4/29/11	Reviewed for Reference
778	MECH-1	MECH-1 0017 (REV2) (110919)	25483-000-M6-XW-00003	2	P & ID WASTE WATER SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		09/19/11		GAKG-00686	10/10/11	10/10/11	x	10/10/11	Reviewed for Reference
779	MECH-1	MECH-1 0022 (REV0) (110413)	25483-000-M6-XW-00004	0	P & ID WASTE WATER SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		04/13/11		GAKG-00302	5/4/11	4/29/11	x	4/29/11	Reviewed for Reference
780	MECH-1	MECH-1 0022 (REV1) (110919)	25483-000-M6-XW-00004	1	P & ID WASTE WATER SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		09/19/11		GAKG-00687	10/10/11	10/10/11	x	10/10/11	Reviewed for Reference
781	MECH-1	MECH-1 0022 (REV0) (110413)	25483-000-M6-XW-00005	0	P&ID SANITARY WASTE SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		04/13/11		GAKG-00302	5/4/11	4/29/11	x	4/29/11	Reviewed for Reference
782	MECH-1	MECH-1 0022 (REV1) (110919)	25483-000-M6-XW-00005	1	P&ID SANITARY WASTE SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		09/19/11		GAKG-00687	10/10/11	10/10/11	x	10/10/11	Reviewed for Reference
783	MECH-1	MECH-1 P601 (REV0) (110420)	25483-000-P0-0000-00001	1	Embedded and Underground Piping General Notes and Standard Details	Drawing	Plant Design		04/20/11	EG	GAKG-00311	5/11/11	5/10/11	x	5/10/11	Approved
784	MECH-1	MECH-1 P401 (REV0) (110324)	25483-000-P0-0000-00002	1	0EMBEDDED & UNDERGROUND PIPING -GENERAL NOTES AND STANDARD DETAILS	Drawing REFERENCE DOCUMENT	Plant Design		03/24/11		GAKG-00257	4/14/11	4/11/11	6/7/11	Superseded by later revision	CBO Comments Received - Zipped with Document in InfoWorks
785	MECH-1	MECH-1 P401 Hydrants (REV1) (110607)	25483-000-P0-0000-00002	0	Embedded & Underground Piping - General Notes and Standard Details	Drawing REFERENCE DOCUMENT	Mechanical		06/07/11		GAKG-00428	6/10/11	superseded by P401 (REV4) (110617)	x	superseded by P401 (REV4) (110617)	superseded by P401 (REV4) (110617)
786	MECH-1	MECH-1 P001 (REV0) (110727)	25483-000-P0-0000-00003	A	Facility Hazards & Safeguards Admin, Warehouse, Fuel gas Metering	Drawing	Mechanical		07/27/11	BB	GAKG-00550	8/17/11	8/23/11	9/12/11	Superseded by later revision	CBO Comments Received - zipped with document
787	MECH-1	MECH-1 P001 (REV1) (110912)	25483-000-P0-0000-00003	A	Facility Hazards & Safeguards Admin, Warehouse, Fuel gas Metering	Drawing	Mechanical		09/12/11	BB	GAKG-00662	9/17/2011	9/28/11			CBO Comments Received - zipped with document
788	MECH-1	MECH-1 P001 (REV0) (110727)	25483-000-P0-0000-00004	A	Facility Hazards & Safeguards RWF, Ammonia, Unit 1 CTG & HRSG	Drawing	Mechanical		07/27/11	BB	GAKG-00550	8/17/11	8/23/11	9/12/11	Superseded by later revision	CBO Comments Received - zipped with document
789	MECH-1	MECH-1 P001 (REV1) (110912)	25483-000-P0-0000-00004	B	Facility Hazards & Safeguards RWF, Ammonia, Unit 1 CTG & HRSG	Drawing	Mechanical		09/12/11	BB	GAKG-00662	9/17/2011	9/28/11			CBO Comments Received - zipped with document
790	MECH-1	MECH-1 P001 (REV0) (110727)	25483-000-P0-0000-00005	A	Facility Hazards & Safeguards Unit 2 CTG & HRSG, Unit 3 STG	Drawing	Mechanical		07/27/11	BB	GAKG-00550	8/17/11	8/23/11	9/12/11	Superseded by later revision	CBO Comments Received - zipped with document
791	MECH-1	MECH-1 P001 (REV1) (110912)	25483-000-P0-0000-00005	B	Facility Hazards & Safeguards Unit 2 CTG & HRSG, Unit 3 STG	Drawing	Mechanical		09/12/11	BB	GAKG-00662	9/17/2011	9/28/11			CBO Comments Received - zipped with document
792	MECH-1	MECH-1 P001 (REV0) (110727)	25483-000-P0-0000-00006	A	Facility Hazards & Safeguards Cooling Tower and ZLD Area	Drawing	Mechanical		07/27/11	BB	GAKG-00550	8/17/11	8/23/11	9/12/11	Superseded by later revision	CBO Comments Received - zipped with document
793	MECH-1	MECH-1 P001 (REV1) (110912)	25483-000-P0-0000-00006	B	Facility Hazards & Safeguards Cooling Tower and ZLD Area	Drawing	Mechanical		09/12/11	BB	GAKG-00662	9/17/2011	9/28/11			CBO Comments Received - zipped with document
794	MECH-1	MECH-1 0006 (REV3) (110425)	25483-000-P1-0090-00001	A	Plant Elevation Views	Fire Protection Plan	Mechanical		04/25/11	BB	GAKG-00319	5/16/11	5/19/11	x	Superseded by later revision	CBO Comments Received - zipped with document
795	MECH-1	MECH-1 0006 (REV3) (110425)	25483-000-P1-3312-00001	0	General Arrangement STG-CTG Transformer and Switchgear Plan at Grade and Above	Fire Protection Plan	Mechanical		04/25/11	BB	GAKG-00319	5/16/11	5/19/11	x	Superseded by later revision	CBO Comments Received - zipped with document
796	MECH-1	MECH-1 0006 (REV3) (110425)	25483-000-P1-6101-00001	0	General Arrangement Fuel Gas Compressor Area Plan at Grade and Above	Fire Protection Plan	Mechanical		04/25/11	BB	GAKG-00319	5/16/11	5/19/11	x	Superseded by later revision	CBO Comments Received - zipped with document
797	MECH-1	MECH-1 0006 (REV3) (110425)	25483-000-P1-7111-00001	A	General Arrangement Recycled Water Facility Plan at Grade and Above	Fire Protection Plan	Mechanical		04/25/11	BB	GAKG-00319	5/16/11	5/19/11	x	Superseded by later revision	CBO Comments Received - zipped with document
798	MECH-1	MECH-1 0006 (REV3) (110425)	25483-000-P1-7111-00002	A	General Arrangement Recycled Water Facility Plan at Grade and Above	Fire Protection Plan	Mechanical		04/25/11	BB	GAKG-00319	5/16/11	5/19/11	x	Superseded by later revision	CBO Comments Received - zipped with document
799	MECH-1	MECH-1 0006 (REV3) (110425)	25483-000-P1-7111-00003	0	General Arrangement Zero Liquid Discharge (ZLD) Area Plan at Grade and Above	Fire Protection Plan	Mechanical		04/25/11	BB	GAKG-00319	5/16/11	5/19/11	x	Superseded by later revision	CBO Comments Received - zipped with document

CEC No. 01-AFC-07C
RUSSELL CITY ENERGY CENTER
CBO SUBMITTALS LIST

25483-000-G02-GGG-00020-000 Project Address: 3862 Depot Road, Hayward, CA 94545 Bechtel Job 25483

SORT ORDER	COC Number	CBO Reference Number	Document Number	Rev	Document Title	Document Type	Responsible Discipline	Scheduled to CBO	Actual to CBO	RPE Seal	Transmittal Letter Number	Requested Approval Date	CBO Response Date	Re-Submittal Responses to Comments	CBO Approval Date	Comments
800	MECH-1	MECH-1 0006 (REV3) (110425)	25483-000-P1-7211-00001	0	General Arrangement Cooling Tower Area Plan at Grade and Above	Fire Protection Plan	Mechanical		04/25/11	BB	GAKG-00319	5/16/11	5/19/11	x	Superseded by later revision	CBO Comments Received - zipped with document
801	MECH-1	MECH-1 0006 (REV3) (110425)	25483-000-P1-7211-00002	0	General Arrangement Cooling Tower Area Plan at Grade and Above	Fire Protection Plan	Mechanical		04/25/11	BB	GAKG-00319	5/16/11	5/19/11	x	Superseded by later revision	CBO Comments Received - zipped with document
802	MECH-1	MECH-1 0006 (REV3) (110425)	25483-000-P1-7211-00003	0	General Arrangement Cooling Tower Area Plan at Grade and Above	Fire Protection Plan	Mechanical		04/25/11	BB	GAKG-00319	5/16/11	5/19/11	x	Superseded by later revision	CBO Comments Received - zipped with document
803	MECH-1	MECH-1 0006 (REV3) (110425)	25483-000-P1-7611-00001	A	General Arrangement Demineralized Water Area Plan at Grade and Above	Fire Protection Plan	Mechanical		04/25/11	BB	GAKG-00319	5/16/11	5/19/11	x	Superseded by later revision	CBO Comments Received - zipped with document
804	MECH-1	MECH-1 P601 (REV0) (110420)	25483-000-P34-FG-00005	0	Underground Piping Isometric Natural Gas System From Fuel Gas Comp to FG Supply Unit	Drawing	Plant Design		04/20/11	EG	GAKG-00311	5/11/11	5/10/11	x	5/10/11	Approved
805	MECH-1	MECH-1 P601 (REV0) (110420)	25483-000-P34-FG-00006	0	Underground Piping Isometric Natural Gas System From Fuel Gas Comp to Gas Supply Unit	Drawing	Plant Design		04/20/11	EG	GAKG-00311	5/11/11	5/10/11	x	5/10/11	Approved
806	MECH-1	MECH-1 P601 (REV0) (110420)	25483-000-P34-FG-00007	0	Underground Piping Isometric Natural Gas System From Fuel Gas Comp to Gas Supply Unit	Drawing	Plant Design		04/20/11	EG	GAKG-00311	5/11/11	5/10/11	x	5/10/11	Approved
807	MECH-1	MECH-1 P601 (REV0) (110420)	25483-000-P34-FG-00008	0	Underground Piping Isometric Natural Gas System From Fuel Gas Comp to Gas Supply Unit	Drawing	Plant Design		04/20/11	EG	GAKG-00311	5/11/11	5/10/11	x	5/10/11	Approved
808	MECH-1	MECH-1 P601 (REV0) (110420)	25483-000-P34-FG-00009	0	Underground Piping Isometric Natural Gas System From Fuel Gas Comp to FG Supply Unit	Drawing	Plant Design		04/20/11	EG	GAKG-00311	5/11/11	5/10/11	x	5/10/11	Approved
809	MECH-1	MECH-1 P601 (REV0) (110420)	25483-000-P34-FG-00010	0	Underground Piping Isometric Natural Gas System From Fuel Gas Comp to FG Supply Unit	Drawing	Plant Design		04/20/11	EG	GAKG-00311	5/11/11	5/10/11	x	5/10/11	Approved
810	MECH-1	MECH-1 P601 (REV0) (110420)	25483-000-P34-FG-00011	0	Underground Piping Isometric Natural Gas System From Gas Comp. To FG Supply Unit	Drawing	Plant Design		04/20/11	EG	GAKG-00311	5/11/11	5/10/11	x	5/10/11	Approved
811	MECH-1	MECH-1 P401 (REV0) (110324)	25483-000-P4-0000-00001	0	UNDER GROUND COMPOSITE –FIRE PROTECTION SYSTEM	Drawing	Plant Design		03/24/11	BB	GAKG-00257	4/14/11	4/11/11	6/10/11	Superseded by later revision	CBO Comments Received - zipped with document
812	MECH-1	MECH-1 P401 (REV1) (110520)	25483-000-P4-0000-00001	1	UNDER GROUND COMPOSITE –FIRE PROTECTION SYSTEM	Drawing	Plant Design		05/20/11	BB	GAKG-00387	6/10/11	5/23/11	6/10/11	Superseded by later revision	CBO Comments Received - zipped with document
813	MECH-1	MECH-1 P401 (REV2) (110610)	25483-000-P4-0000-00001	2	Response to Plan Check Comments - UNDER GROUND COMPOSITE –FIRE PROTECTION SYSTEM	Drawing	Plant Design		06/10/11	BB	GAKG-00437	6/14/11	6/13/11	6/14/11	Superseded by later revision	CBO Comments Received - zipped with document
814	MECH-1	MECH-1 P401 (REV3) (110614)	25483-000-P4-0000-00001	2	Response to Plan Check Comments - UNDER GROUND COMPOSITE –FIRE PROTECTION SYSTEM	Drawing	Plant Design		06/14/11	BB	GAKG-00448	6/18/11	Superseded by later revision	6/17/11	Superseded by later revision	Response Submitted to CBO - same REV as previous package
815	MECH-1	MECH-1 P401 (REV4) (110617)	25483-000-P4-0000-00001	3	Response to Plan Check Comments - Under Ground Composite –Fire Protection System	Drawing	Plant Design		06/17/11	BB	GAKG-461	7/8/11	6/20/11	x	6/20/11	Approved
816	MECH-1	MECH-1 P401 (REV4) (110617)	25483-000-P4-0000-00001	3	UNDER GROUND COMPOSITE –FIRE PROTECTION SYSTEM	Drawing	Plant Design		06/17/11	BB	GAKG-00462	7/8/11	Void	6/17/11	Void	Deleted from TRB website. Repackaged with MECH-1 P402 (REV0) (110617) and resubmitted by M. Bogart per request of B. Ritter.
817	MECH-1	MECH-1 P401 Hydrants (REV1) (110607)	25483-000-P4-0000-00001	1	Underground Composite Fire Protection System	Drawing REFERENCE DOCUMENT	Plant Design		06/07/11		GAKG-00428	6/10/11	superseded by P401 (REV4) (110617)	6/17/11	superseded by P401 (REV4) (110617)	superseded by P401 (REV4) (110617)
818	MECH-1	MECH-1 P401 (REV4) (110617)	25483-000-P4-0000-00002	0	Response to Plan Check Comments - General Notes and Standard Details for Fire Protection System	Drawing Reference Document	Plant Design		06/17/11		GAKG-461	7/8/11	6/20/11	x	6/20/11	Reviewed for Reference
819	MECH-1	MECH-1 P402 (REV0) (110617)	25483-000-P4-0000-00002	0	General Notes and Standard Details for Fire Protection System	Drawing	Plant Design		06/17/11	x	GAKG-00461	7/8/11	Void	6/17/11	Void	Deleted from TRB website. Repackaged with MECH-1 P402 (REV0) (110617) and resubmitted by M. Bogart per request of B. Ritter.
820	MECH-1	MECH-1 P601 (REV0) (110420)	25483-000-P6C-FG-00001	0	FG SYSTEM - UNDERGROUND PIPING CALCULATION	Calculation	Plant Design		04/20/11	EG	GAKG-00311	5/11/11	5/10/11	x	5/10/11	Approved
821	MECH-1	MECH-1 PH01 (REV0) (120116)	25483-000-PHC-AB-00001	0	Pipe Support Qualification Calculation - AB	Calculation	Plant Design		01/16/12	MS	GAKG-01012	1/30/12				
822	MECH-1	MECH-1 PH02 (REV0) (120116)	25483-000-PHC-AE-00001	0	Pipe Support Qualification Calculation - AE	Calculation	Plant Design		01/16/12	MS	GAKG-01013	1/30/12				
823	MECH-1	MECH-1 0006 (REV3) (110425)	25483-000-V1A-MECM-00040	0	Flame Spread Report for Cooling Tower Components	Fire Protection Plan	Mechanical		04/25/11	BB	GAKG-00319	5/16/11	5/19/11	x	Superseded by later revision	CBO Comments Received - zipped with document
824	MECH-1	MECH-1 0006 (REV3) (110425)	25483-001-P1-0010-00001	C	Plot Plan	Fire Protection Plan	Mechanical		04/25/11	BB	GAKG-00319	5/16/11	5/19/11	x	Superseded by later revision	CBO Comments Received - zipped with document
825	MECH-1	MECH-1 0006 (REV3) (110425)	25483-001-P1-1111-00001	0	General Arrangement HRSG Unit 1 Area Plan at Grade and Above	Fire Protection Plan	Mechanical		04/25/11	BB	GAKG-00319	5/16/11	5/19/11	x	Superseded by later revision	CBO Comments Received - zipped with document
826	MECH-1	MECH-1 0006 (REV3) (110425)	25483-001-P1-1411-00001	0	General Arrangement Combustion Turbine Unit 1 Area Plan at Grade and Above	Fire Protection Plan	Mechanical		04/25/11	BB	GAKG-00319	5/16/11	5/19/11	x	Superseded by later revision	CBO Comments Received - zipped with document
827	MECH-1	MECH-1 0006 (REV3) (110425)	25483-001-P1-3311-00001	0	General Arrangement CTG Transformer Area Plan at Grade and Above	Fire Protection Plan	Mechanical		04/25/11	BB	GAKG-00319	5/16/11	5/19/11	x	Superseded by later revision	CBO Comments Received - zipped with document
828	MECH-1	MECH-1 PH01 (REV0) (120116)	25483-001-PH-AB-00011	0	Pipe Support Drawing - 1-PH-AB-0001	Drawing	Plant Design		01/16/12	MS	GAKG-01012	1/30/12				
829	MECH-1	MECH-1 PH01 (REV0) (120116)	25483-001-PH-AB-00031	1	Pipe Support Drawing - 1-PH-AB-0003	Drawing	Plant Design		01/16/12	MS	GAKG-01012	1/30/12				
830	MECH-1	MECH-1 PH01 (REV0) (120116)	25483-001-PH-AB-00041	0	Pipe Support Drawing - 1-PH-AB-0004	Drawing	Plant Design		01/16/12	MS	GAKG-01012	1/30/12				
831	MECH-1	MECH-1 PH01 (REV0) (120116)	25483-001-PH-AB-00051	0	Pipe Support Drawing - 1-PH-AB-0005	Drawing	Plant Design		01/16/12	MS	GAKG-01012	1/30/12				
832	MECH-1	MECH-1 PH01 (REV0) (120116)	25483-001-PH-AB-00061	0	Pipe Support Drawing - 1-PH-AB-0006	Drawing	Plant Design		01/16/12	MS	GAKG-01012	1/30/12				
833	MECH-1	MECH-1 PH01 (REV0) (120116)	25483-001-PH-AB-0007-Sh1	0	Pipe Support Drawing - 1-PH-AB-0007	Drawing	Plant Design		01/16/12	MS	GAKG-01012	1/30/12				
834	MECH-1	MECH-1 PH01 (REV0) (120116)	25483-001-PH-AB-0007-Sh2	0	Pipe Support Drawing - 1-PH-AB-0007	Drawing	Plant Design		01/16/12	MS	GAKG-01012	1/30/12				
835	MECH-1	MECH-1 PH01 (REV0) (120116)	25483-001-PH-AB-00081	0	Pipe Support Drawing - 1-PH-AB-0008	Drawing	Plant Design		01/16/12	MS	GAKG-01012	1/30/12				
836	MECH-1	MECH-1 PH01 (REV0) (120116)	25483-001-PH-AB-00091	1	Pipe Support Drawing - 1-PH-AB-0009	Drawing	Plant Design		01/16/12	MS	GAKG-01012	1/30/12				
837	MECH-1	MECH-1 PH01 (REV0) (120116)	25483-001-PH-AB-00101	1	Pipe Support Drawing - 1-PH-AB-0010	Drawing	Plant Design		01/16/12	MS	GAKG-01012	1/30/12				
838	MECH-1	MECH-1 PH01 (REV0) (120116)	25483-001-PH-AB-0011-Sh1	0	Pipe Support Drawing - 1-PH-AB-0011	Drawing	Plant Design		01/16/12	MS	GAKG-01012	1/30/12				

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839	MECH-1	MECH-1 PH01 (REV0) (120116)	25483-001-PH-AB-0011-Sh2	0	Pipe Support Drawing - 1-PH-AB-0011	Drawing	Plant Design		01/16/12	MS	GAKG-01012	1/30/12				
840	MECH-1	MECH-1 PH01 (REV0) (120116)	25483-001-PH-AB-00121	0	Pipe Support Drawing - 1-PH-AB-0012	Drawing	Plant Design		01/16/12	MS	GAKG-01012	1/30/12				
841	MECH-1	MECH-1 PH01 (REV0) (120116)	25483-001-PH-AB-00131	1	Pipe Support Drawing - 1-PH-AB-0013	Drawing	Plant Design		01/16/12	MS	GAKG-01012	1/30/12				
842	MECH-1	MECH-1 PH01 (REV0) (120116)	25483-001-PH-AB-00141	0	Pipe Support Drawing - 1-PH-AB-0014	Drawing	Plant Design		01/16/12	MS	GAKG-01012	1/30/12				
843	MECH-1	MECH-1 PH01 (REV0) (120116)	25483-001-PH-AB-00151	0	Pipe Support Drawing - 1-PH-AB-0015	Drawing	Plant Design		01/16/12	MS	GAKG-01012	1/30/12				
844	MECH-1	MECH-1 PH01 (REV0) (120116)	25483-001-PH-AB-00161	0	Pipe Support Drawing - 1-PH-AB-0016	Drawing	Plant Design		01/16/12	MS	GAKG-01012	1/30/12				
845	MECH-1	MECH-1 PH01 (REV0) (120116)	25483-001-PH-AB-00171	0	Pipe Support Drawing - 1-PH-AB-0017	Drawing	Plant Design		01/16/12	MS	GAKG-01012	1/30/12				
846	MECH-1	MECH-1 PH01 (REV0) (120116)	25483-001-PH-AB-00181	0	Pipe Support Drawing - 1-PH-AB-0018	Drawing	Plant Design		01/16/12	MS	GAKG-01012	1/30/12				
847	MECH-1	MECH-1 PH01 (REV0) (120116)	25483-001-PH-AB-00191	1	Pipe Support Drawing - 1-PH-AB-0019	Drawing	Plant Design		01/16/12	MS	GAKG-01012	1/30/12				
848	MECH-1	MECH-1 PH01 (REV0) (120116)	25483-001-PH-AB-00201	0	Pipe Support Drawing - 1-PH-AB-0020	Drawing	Plant Design		01/16/12	MS	GAKG-01012	1/30/12				
849	MECH-1	MECH-1 PH01 (REV0) (120116)	25483-001-PH-AB-00341	0	Pipe Support Drawing - 1-PH-AB-0034	Drawing	Plant Design		01/16/12	MS	GAKG-01012	1/30/12				
850	MECH-1	MECH-1 PH01 (REV0) (120116)	25483-001-PH-AB-00351	0	Pipe Support Drawing - 1-PH-AB-0035	Drawing	Plant Design		01/16/12	MS	GAKG-01012	1/30/12				
851	MECH-1	MECH-1 PH01 (REV0) (120116)	25483-001-PH-AB-00361	0	Pipe Support Drawing - 1-PH-AB-0036	Drawing	Plant Design		01/16/12	MS	GAKG-01012	1/30/12				
852	MECH-1	MECH-1 PH01 (REV0) (120116)	25483-001-PH-AB-00371	0	Pipe Support Drawing - 1-PH-AB-0037	Drawing	Plant Design		01/16/12	MS	GAKG-01012	1/30/12				
853	MECH-1	MECH-1 PH01 (REV0) (120116)	25483-001-PH-AB-00381	0	Pipe Support Drawing - 1-PH-AB-0038	Drawing	Plant Design		01/16/12	MS	GAKG-01012	1/30/12				
854	MECH-1	MECH-1 PH01 (REV0) (120116)	25483-001-PH-AB-00391	1	Pipe Support Drawing - 1-PH-AB-0039	Drawing	Plant Design		01/16/12	MS	GAKG-01012	1/30/12				
855	MECH-1	MECH-1 PH01 (REV0) (120116)	25483-001-PH-AB-00491	0	Pipe Support Drawing - 1-PH-AB-0049	Drawing	Plant Design		01/16/12	MS	GAKG-01012	1/30/12				
856	MECH-1	MECH-1 PH01 (REV0) (120116)	25483-001-PH-AB-00501	0	Pipe Support Drawing - 1-PH-AB-0050	Drawing	Plant Design		01/16/12	MS	GAKG-01012	1/30/12				
857	MECH-1	MECH-1 PH01 (REV0) (120116)	25483-001-PH-AB-00511	0	Pipe Support Drawing - 1-PH-AB-0051	Drawing	Plant Design		01/16/12	MS	GAKG-01012	1/30/12				
858	MECH-1	MECH-1 PH01 (REV0) (120116)	25483-001-PH-AB-00521	0	Pipe Support Drawing - 1-PH-AB-0052	Drawing	Plant Design		01/16/12	MS	GAKG-01012	1/30/12				
859	MECH-1	MECH-1 PH01 (REV0) (120116)	25483-001-PH-AB-00531	0	Pipe Support Drawing - 1-PH-AB-0053	Drawing	Plant Design		01/16/12	MS	GAKG-01012	1/30/12				
860	MECH-1	MECH-1 PH01 (REV0) (120116)	25483-001-PH-AB-00541	0	Pipe Support Drawing - 1-PH-AB-0054	Drawing	Plant Design		01/16/12	MS	GAKG-01012	1/30/12				
861	MECH-1	MECH-1 PH01 (REV0) (120116)	25483-001-PH-AB-00551	0	Pipe Support Drawing - 1-PH-AB-0055	Drawing	Plant Design		01/16/12	MS	GAKG-01012	1/30/12				
862	MECH-1	MECH-1 PH01 (REV0) (120116)	25483-001-PH-AB-00561	0	Pipe Support Drawing - 1-PH-AB-0056	Drawing	Plant Design		01/16/12	MS	GAKG-01012	1/30/12				
863	MECH-1	MECH-1 PH01 (REV0) (120116)	25483-001-PH-AB-00571	0	Pipe Support Drawing - 1-PH-AB-0057	Drawing	Plant Design		01/16/12	MS	GAKG-01012	1/30/12				
864	MECH-1	MECH-1 PH01 (REV0) (120116)	25483-001-PH-AB-00581	0	Pipe Support Drawing - 1-PH-AB-0058	Drawing	Plant Design		01/16/12	MS	GAKG-01012	1/30/12				
865	MECH-1	MECH-1 PH01 (REV0) (120116)	25483-001-PH-AB-00591	1	Pipe Support Drawing - 1-PH-AB-0059	Drawing	Plant Design		01/16/12	MS	GAKG-01012	1/30/12				
866	MECH-1	MECH-1 PH01 (REV0) (120116)	25483-001-PH-AB-00601	0	Pipe Support Drawing - 1-PH-AB-0060	Drawing	Plant Design		01/16/12	MS	GAKG-01012	1/30/12				
867	MECH-1	MECH-1 PH01 (REV0) (120116)	25483-001-PH-AB-00611	0	Pipe Support Drawing - 1-PH-AB-0061	Drawing	Plant Design		01/16/12	MS	GAKG-01012	1/30/12				
868	MECH-1	MECH-1 PH01 (REV0) (120116)	25483-001-PH-AB-00621	0	Pipe Support Drawing - 1-PH-AB-0062	Drawing	Plant Design		01/16/12	MS	GAKG-01012	1/30/12				
869	MECH-1	MECH-1 PH01 (REV0) (120116)	25483-001-PH-AB-00631	0	Pipe Support Drawing - 1-PH-AB-0063	Drawing	Plant Design		01/16/12	MS	GAKG-01012	1/30/12				
870	MECH-1	MECH-1 PH01 (REV0) (120116)	25483-001-PH-AB-00821	0	Pipe Support Drawing - 1-PH-AB-0082	Drawing	Plant Design		01/16/12	MS	GAKG-01012	1/30/12				
871	MECH-1	MECH-1 PH02 (REV0) (120116)	25483-001-PH-AE-00311	0	Pipe Support Drawing - 1-PH-AE-0031	Drawing	Plant Design		01/16/12	MS	GAKG-01013	1/30/12				
872	MECH-1	MECH-1 PH02 (REV0) (120116)	25483-001-PH-AE-00321	0	Pipe Support Drawing - 1-PH-AE-0032	Drawing	Plant Design		01/16/12	MS	GAKG-01013	1/30/12				
873	MECH-1	MECH-1 PH02 (REV0) (120116)	25483-001-PH-AE-00331	0	Pipe Support Drawing - 1-PH-AE-0033	Drawing	Plant Design		01/16/12	MS	GAKG-01013	1/30/12				
874	MECH-1	MECH-1 PH02 (REV0) (120116)	25483-001-PH-AE-00341	0	Pipe Support Drawing - 1-PH-AE-0034	Drawing	Plant Design		01/16/12	MS	GAKG-01013	1/30/12				
875	MECH-1	MECH-1 PH02 (REV0) (120116)	25483-001-PH-AE-00351	1	Pipe Support Drawing - 1-PH-AE-0035	Drawing	Plant Design		01/16/12	MS	GAKG-01013	1/30/12				
876	MECH-1	MECH-1 PH02 (REV0) (120116)	25483-001-PH-AE-00371	0	Pipe Support Drawing - 1-PH-AE-0037	Drawing	Plant Design		01/16/12	MS	GAKG-01013	1/30/12				
877	MECH-1	MECH-1 PH02 (REV0) (120116)	25483-001-PH-AE-00401	0	Pipe Support Drawing - 1-PH-AE-0040	Drawing	Plant Design		01/16/12	MS	GAKG-01013	1/30/12				
878	MECH-1	MECH-1 0006 (REV3) (110425)	25483-002-P1-1112-00001	0	General Arrangement HRSG Unit 2 Area Plan at Grade and Above	Fire Protection Plan	Mechanical		04/25/11	BB	GAKG-00319	5/16/11	5/19/11	x	Superseded by later revision	CBO Comments Received - zipped with document
879	MECH-1	MECH-1 0006 (REV3) (110425)	25483-002-P1-1412-00001	0	General Arrangement Combustion Turbine Unit 2 Area Plan at Grade and Above	Fire Protection Plan	Mechanical		04/25/11	BB	GAKG-00319	5/16/11	5/19/11	x	Superseded by later revision	CBO Comments Received - zipped with document
880	MECH-1	MECH-1 PH01 (REV0) (120116)	25483-002-PH-AB-00271	0	Pipe Support Drawing - 2-PH-AB-0027	Drawing	Plant Design		01/16/12	MS	GAKG-01012	1/30/12				
881	MECH-1	MECH-1 PH01 (REV0) (120116)	25483-002-PH-AB-00291	1	Pipe Support Drawing - 2-PH-AB-0029	Drawing	Plant Design		01/16/12	MS	GAKG-01012	1/30/12				
882	MECH-1	MECH-1 PH01 (REV0) (120116)	25483-002-PH-AB-00301	0	Pipe Support Drawing - 2-PH-AB-0030	Drawing	Plant Design		01/16/12	MS	GAKG-01012	1/30/12				
883	MECH-1	MECH-1 PH01 (REV0) (120116)	25483-002-PH-AB-00311	0	Pipe Support Drawing - 2-PH-AB-0031	Drawing	Plant Design		01/16/12	MS	GAKG-01012	1/30/12				
884	MECH-1	MECH-1 PH01 (REV0) (120116)	25483-002-PH-AB-00321	0	Pipe Support Drawing - 2-PH-AB-0032	Drawing	Plant Design		01/16/12	MS	GAKG-01012	1/30/12				

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885	MECH-1	MECH-1 PH01 (REV0) (120116)	25483-002-PH-AB-00331	0	Pipe Support Drawing - 2-PH-AB-0033	Drawing	Plant Design		01/16/12	MS	GAKG-01012	1/30/12				
886	MECH-1	MECH-1 PH01 (REV0) (120116)	25483-002-PH-AB-00401	0	Pipe Support Drawing - 2-PH-AB-0040	Drawing	Plant Design		01/16/12	MS	GAKG-01012	1/30/12				
887	MECH-1	MECH-1 PH01 (REV0) (120116)	25483-002-PH-AB-00411	0	Pipe Support Drawing - 2-PH-AB-0041	Drawing	Plant Design		01/16/12	MS	GAKG-01012	1/30/12				
888	MECH-1	MECH-1 PH01 (REV0) (120116)	25483-002-PH-AB-00421	0	Pipe Support Drawing - 2-PH-AB-0042	Drawing	Plant Design		01/16/12	MS	GAKG-01012	1/30/12				
889	MECH-1	MECH-1 PH01 (REV0) (120116)	25483-002-PH-AB-00431	0	Pipe Support Drawing - 2-PH-AB-0043	Drawing	Plant Design		01/16/12	MS	GAKG-01012	1/30/12				
890	MECH-1	MECH-1 PH01 (REV0) (120116)	25483-002-PH-AB-00441	0	Pipe Support Drawing - 2-PH-AB-0044	Drawing	Plant Design		01/16/12	MS	GAKG-01012	1/30/12				
891	MECH-1	MECH-1 PH01 (REV0) (120116)	25483-002-PH-AB-00451	0	Pipe Support Drawing - 2-PH-AB-0045	Drawing	Plant Design		01/16/12	MS	GAKG-01012	1/30/12				
892	MECH-1	MECH-1 PH01 (REV0) (120116)	25483-002-PH-AB-00461	0	Pipe Support Drawing - 2-PH-AB-0046	Drawing	Plant Design		01/16/12	MS	GAKG-01012	1/30/12				
893	MECH-1	MECH-1 PH01 (REV0) (120116)	25483-002-PH-AB-00471	1	Pipe Support Drawing - 2-PH-AB-0047	Drawing	Plant Design		01/16/12	MS	GAKG-01012	1/30/12				
894	MECH-1	MECH-1 PH01 (REV0) (120116)	25483-002-PH-AB-00641	0	Pipe Support Drawing - 2-PH-AB-0064	Drawing	Plant Design		01/16/12	MS	GAKG-01012	1/30/12				
895	MECH-1	MECH-1 PH01 (REV0) (120116)	25483-002-PH-AB-00721	0	Pipe Support Drawing - 2-PH-AB-0072	Drawing	Plant Design		01/16/12	MS	GAKG-01012	1/30/12				
896	MECH-1	MECH-1 PH01 (REV0) (120116)	25483-002-PH-AB-00731	1	Pipe Support Drawing - 2-PH-AB-0073	Drawing	Plant Design		01/16/12	MS	GAKG-01012	1/30/12				
897	MECH-1	MECH-1 PH01 (REV0) (120116)	25483-002-PH-AB-00741	0	Pipe Support Drawing - 2-PH-AB-0074	Drawing	Plant Design		01/16/12	MS	GAKG-01012	1/30/12				
898	MECH-1	MECH-1 PH01 (REV0) (120116)	25483-002-PH-AB-00751	0	Pipe Support Drawing - 2-PH-AB-0075	Drawing	Plant Design		01/16/12	MS	GAKG-01012	1/30/12				
899	MECH-1	MECH-1 PH01 (REV0) (120116)	25483-002-PH-AB-00761	0	Pipe Support Drawing - 2-PH-AB-0076	Drawing	Plant Design		01/16/12	MS	GAKG-01012	1/30/12				
900	MECH-1	MECH-1 PH01 (REV0) (120116)	25483-002-PH-AB-00831	0	Pipe Support Drawing - 2-PH-AB-0083	Drawing	Plant Design		01/16/12	MS	GAKG-01012	1/30/12				
901	MECH-1	MECH-1 PH02 (REV0) (120116)	25483-002-PH-AE-00411	0	Pipe Support Drawing - 2-PH-AE-0041	Drawing	Plant Design		01/16/12	MS	GAKG-01013	1/30/12				
902	MECH-1	MECH-1 PH02 (REV0) (120116)	25483-002-PH-AE-00421	0	Pipe Support Drawing - 2-PH-AE-0042	Drawing	Plant Design		01/16/12	MS	GAKG-01013	1/30/12				
903	MECH-1	MECH-1 PH02 (REV0) (120116)	25483-002-PH-AE-00431	0	Pipe Support Drawing - 2-PH-AE-0043	Drawing	Plant Design		01/16/12	MS	GAKG-01013	1/30/12				
904	MECH-1	MECH-1 PH02 (REV0) (120116)	25483-002-PH-AE-00441	0	Pipe Support Drawing - 2-PH-AE-0044	Drawing	Plant Design		01/16/12	MS	GAKG-01013	1/30/12				
905	MECH-1	MECH-1 PH02 (REV0) (120116)	25483-002-PH-AE-00451	1	Pipe Support Drawing - 2-PH-AE-0045	Drawing	Plant Design		01/16/12	MS	GAKG-01013	1/30/12				
906	MECH-1	MECH-1 PH02 (REV0) (120116)	25483-002-PH-AE-00471	0	Pipe Support Drawing - 2-PH-AE-0047	Drawing	Plant Design		01/16/12	MS	GAKG-01013	1/30/12				
907	MECH-1	MECH-1 PH02 (REV0) (120116)	25483-002-PH-AE-00481	0	Pipe Support Drawing - 2-PH-AE-0048	Drawing	Plant Design		01/16/12	MS	GAKG-01013	1/30/12				
908	MECH-1	MECH-1 0006 (REV3) (110425)	25483-003-P1-2111-00001	A	General Arrangement Steam Turbine Unit 3 Area Plan at Grade and Above	Fire Protection Plan	Mechanical		04/25/11	BB	GAKG-00319	5/16/11	5/19/11	x	Superseded by later revision	CBO Comments Received - zipped with document
909	MECH-1	MECH-1 PH01 (REV0) (120116)	25483-003-PH-AB-00211	0	Pipe Support Drawing - 3-PH-AB-0021	Drawing	Plant Design		01/16/12	MS	GAKG-01012	1/30/12				
910	MECH-1	MECH-1 PH01 (REV0) (120116)	25483-003-PH-AB-00221	1	Pipe Support Drawing - 3-PH-AB-0022	Drawing	Plant Design		01/16/12	MS	GAKG-01012	1/30/12				
911	MECH-1	MECH-1 PH01 (REV0) (120116)	25483-003-PH-AB-00231	0	Pipe Support Drawing - 3-PH-AB-0023	Drawing	Plant Design		01/16/12	MS	GAKG-01012	1/30/12				
912	MECH-1	MECH-1 PH01 (REV0) (120116)	25483-003-PH-AB-00241	0	Pipe Support Drawing - 3-PH-AB-0024	Drawing	Plant Design		01/16/12	MS	GAKG-01012	1/30/12				
913	MECH-1	MECH-1 PH01 (REV0) (120116)	25483-003-PH-AB-00251	0	Pipe Support Drawing - 3-PH-AB-0025	Drawing	Plant Design		01/16/12	MS	GAKG-01012	1/30/12				
914	MECH-1	MECH-1 PH01 (REV0) (120116)	25483-003-PH-AB-00261	0	Pipe Support Drawing - 3-PH-AB-0026	Drawing	Plant Design		01/16/12	MS	GAKG-01012	1/30/12				
915	MECH-1	MECH-1 PH01 (REV0) (120116)	25483-003-PH-AB-00651	0	Pipe Support Drawing - 3-PH-AB-0065	Drawing	Plant Design		01/16/12	MS	GAKG-01012	1/30/12				
916	MECH-1	MECH-1 PH01 (REV0) (120116)	25483-003-PH-AB-00661	0	Pipe Support Drawing - 3-PH-AB-0066	Drawing	Plant Design		01/16/12	MS	GAKG-01012	1/30/12				
917	MECH-1	MECH-1 PH01 (REV0) (120116)	25483-003-PH-AB-00671	0	Pipe Support Drawing - 3-PH-AB-0067	Drawing	Plant Design		01/16/12	MS	GAKG-01012	1/30/12				
918	MECH-1	MECH-1 PH01 (REV0) (120116)	25483-003-PH-AB-00681	0	Pipe Support Drawing - 3-PH-AB-0068	Drawing	Plant Design		01/16/12	MS	GAKG-01012	1/30/12				
919	MECH-1	MECH-1 PH01 (REV0) (120116)	25483-003-PH-AB-00691	1	Pipe Support Drawing - 3-PH-AB-0069	Drawing	Plant Design		01/16/12	MS	GAKG-01012	1/30/12				
920	MECH-1	MECH-1 PH01 (REV0) (120116)	25483-003-PH-AB-00701	0	Pipe Support Drawing - 3-PH-AB-0070	Drawing	Plant Design		01/16/12	MS	GAKG-01012	1/30/12				
921	MECH-1	MECH-1 PH01 (REV0) (120116)	25483-003-PH-AB-00771	0	Pipe Support Drawing - 3-PH-AB-0077	Drawing	Plant Design		01/16/12	MS	GAKG-01012	1/30/12				
922	MECH-1	MECH-1 PH01 (REV0) (120116)	25483-003-PH-AB-00781	0	Pipe Support Drawing - 3-PH-AB-0078	Drawing	Plant Design		01/16/12	MS	GAKG-01012	1/30/12				
923	MECH-1	MECH-1 PH01 (REV0) (120116)	25483-003-PH-AB-00791	0	Pipe Support Drawing - 3-PH-AB-0079	Drawing	Plant Design		01/16/12	MS	GAKG-01012	1/30/12				
924	MECH-1	MECH-1 PH01 (REV0) (120116)	25483-003-PH-AB-00801	0	Pipe Support Drawing - 3-PH-AB-0080	Drawing	Plant Design		01/16/12	MS	GAKG-01012	1/30/12				
925	MECH-1	MECH-1 PH01 (REV0) (120116)	25483-003-PH-AB-00811	1	Pipe Support Drawing - 3-PH-AB-0081	Drawing	Plant Design		01/16/12	MS	GAKG-01012	1/30/12				
926	MECH-1	MECH-1 PH01 (REV0) (120116)	25483-003-PH-AB-00812	0	Pipe Support Drawing - 3-PH-AB-0081	Drawing	Plant Design		01/16/12	MS	GAKG-01012	1/30/12				
927	MECH-1	MECH-1 PH01 (REV0) (120116)	25483-003-PH-AB-00851	0	Pipe Support Drawing - 3-PH-AB-0085	Drawing	Plant Design		01/16/12	MS	GAKG-01012	1/30/12				
928	MECH-1	MECH-1 PH01 (REV0) (120116)	25483-003-PH-AB-00861	0	Pipe Support Drawing - 3-PH-AB-0086	Drawing	Plant Design		01/16/12	MS	GAKG-01012	1/30/12				
929	MECH-1	MECH-1 PH01 (REV0) (120116)	25483-003-PH-AB-00871	0	Pipe Support Drawing - 3-PH-AB-0087	Drawing	Plant Design		01/16/12	MS	GAKG-01012	1/30/12				
930	MECH-1	MECH-1 PH01 (REV0) (120116)	25483-003-PH-AB-00881	1	Pipe Support Drawing - 3-PH-AB-0088	Drawing	Plant Design		01/16/12	MS	GAKG-01012	1/30/12				

SORT ORDER	COC Number	CBO Reference Number	Document Number	Rev	Document Title	Document Type	Responsible Discipline	Scheduled to CBO	Actual to CBO	RPE Seal	Transmittal Letter Number	Requested Approval Date	CBO Response Date	Re-Submittal Responses to Comments	CBO Approval Date	Comments
931	MECH-1	MECH-1 PH01 (REV0) (120116)	25483-003-PH-AB-00891	0	Pipe Support Drawing - 3-PH-AB-0089	Drawing	Plant Design		01/16/12	MS	GAKG-01012	1/30/12				
932	MECH-1	MECH-1 PH01 (REV0) (120116)	25483-003-PH-AB-00901	0	Pipe Support Drawing - 3-PH-AB-0090	Drawing	Plant Design		01/16/12	MS	GAKG-01012	1/30/12				
933	MECH-1	MECH-1 CERBB 0311-0411 (REV0) (110531)	N/A	N/A	Babanna Biradar - MECH-1 Certificate of Compliance MAR11-APR11	Certificate of Compliance Reference Document	Mechanical		05/31/11	BB	GAKG-00406	6/21/11	6/3/11	x	6/3/11	Reviewed for Reference
934	MECH-1	MECH-1 CERBB 0511 (REV0) (110613)	N/A	N/A	Babanna Biradar - MECH-1 Certificate of Compliance MAY11	Certificate of Compliance Reference Document	Mechanical		06/13/11	BB	GAKG-00445	7/4/11	Superseded by later revision	6/14/11	Superseded by later revision	Superseded by later revision
935	MECH-1	MECH-1 CERBB 0511 (REV1) (110614)	N/A	N/A	Babanna Biradar - MECH-1 Certificate of Compliance MAY11	Certificate of Compliance Reference Document	Mechanical		06/14/11	BB	GAKG-00449	7/5/11	6/16/11	x	6/16/11	Reviewed for Reference
936	MECH-1	MECH-1 CERBB 0611 (REV0) (110707)	N/A	N/A	Babanna Biradar - MECH-1 Certificate of Compliance JUNE11	Certificate of Compliance Reference Document	Mechanical		07/07/11	BB	GAKG-00500	7/28/11	7/7/11	x	7/7/11	Reviewed for Reference
937	MECH-1	MECH-1 CEREG 0411 (REV0) (110531)	N/A	N/A	Eswara Gollapudi - MECH-1 Certificate of Compliance for APR11	Certificate of Compliance Reference Document	Mechanical		05/31/11	EG	GAKG-00409	6/21/11	6/1/11	x	6/1/11	Reviewed for Reference
938	MECH-1	MECH-1 P401 (REV4) (110617)	N/A	N/A	Response to Plan Check Comments - Watts LF709	Catalog Cut Sheet Reference Only	Plant Design		06/17/11		GAKG-461	7/8/11	6/20/11	x	6/20/11	Reviewed for Reference
939	MECH-1	MECH-1 P401 (REV4) (110617)	N/A	N/A	Response to Plan Check Comments - bingh_taylor-4905	Catalog Cut Sheet Reference Only	Plant Design		06/17/11		GAKG-461	7/8/11	6/20/11	x	6/20/11	Reviewed for Reference
940	MECH-1	MECH-1 P401 (REV4) (110617)	N/A	N/A	Response to Plan Check Comments - Kennedy 2945A	Catalog Cut Sheet Reference Only	Plant Design		06/17/11		GAKG-461	7/8/11	6/20/11	x	6/20/11	Reviewed for Reference
941	MECH-1	MECH-1 P401 (REV4) (110617)	N/A	N/A	Response to Plan Check Comments - Kennedy 4701	Catalog Cut Sheet Reference Only	Plant Design		06/17/11		GAKG-461	7/8/11	6/20/11	x	6/20/11	Reviewed for Reference
942	MECH-1	MECH-1 P401 Hydrants (REV1) (110607)	N/A	N/A	Email J. Begley to B. Ritter dated May 19, 2011, "RCEC Underground Review"	Email Reference Only	Mechanical		06/07/11		GAKG-00428	6/10/11	superseded by P401 (REV4) (110617)	x	superseded by P401 (REV4) (110617)	Not in IW
943	MECH-1	MECH-1 P401 Hydrants (REV1) (110607)	N/A	N/A	Clow Valved Company, "Model #860 Wet Barrel Fire Hydrant Frictional Flow Loss Test", Dated 10/23/03	Test Document Reference Document	Mechanical		06/07/11		GAKG-00428	6/10/11	superseded by P401 (REV4) (110617)	6/17/11	superseded by P401 (REV4) (110617)	Not in IW
944	MECH-1	MECH-1 P401 Hydrants (REV1) (110607)	N/A	N/A	Clow Valve Company, "Model 850 and 865 Wet Barrel Fire Hydrant Frictional Flow Loss Test", dated 10/10/00	Test Document Reference Document	Mechanical		06/07/11		GAKG-00428	6/10/11	superseded by P401 (REV4) (110617)	6/17/11	superseded by P401 (REV4) (110617)	Not in IW
945	MECH-1	MECH-1 P401 Hydrants (REV1) (110607)	N/A	N/A	**Response to Plan Check Comments**: Hydrant Allocation, Table-1, dated 05/20/11	Table	Mechanical		06/07/11		GAKG-00428	6/10/11	superseded by P401 (REV4) (110617)	x	superseded by P401 (REV4) (110617)	Not in IW
946	MECH-1	MECH-1 CERBB 1211 (REV0) (120105)	NA	NA	Babanna Biradar - MECH-1 Certificate of Compliance DEC2011	Certificate of Compliance Reference Document	Mechanical		01/05/12	BB	GAKG-00983	1/26/12	1/5/12		1/5/12	Reviewed for Reference
947	MECH-1	MECH-1 CERBB 0711 (REV0) (110802)	NA	NA	Babanna Biradar - MECH-1 Certificate of Compliance July11	Certificate of Compliance Reference Document	Mechanical		08/02/11	BB	GAKG-00565	8/23/11	8/2/11	x	8/2/11	Reviewed for Reference
948	MECH-1	MECH-1 CERBB 0911 (REV0) (111007)	NA	NA	Babanna Biradar - MECH-1 Certificate of Compliance SEPT11	Certificate of Compliance Reference Document	Mechanical		10/07/11	BB	GAKG-00746	10/28/11	10/7/11	x	10/7/11	Reviewed for Reference
949	MECH-1	MECH-1 P301 (REV0) (111021)	25483-000-P6C-AB-00001	2	Calculation for AB System - MS and CRH	Calculation	Plant Design		10/21/11	EG	GAKG-00785	11/11/11	11/14/11	x	11/14/11	Approved
950	MECH-1	MECH-1 P302 (REV0) (111201)	25483-000-P6C-AE-00001	1	Calculation - AE System - Feedwater Suction	Isometric Drawing	Plant Design		12/01/11	EG	GAKG-00903	12/22/11	12/19/11	x	12/19/11	Approved
951	MECH-1	MECH-1 P301 (REV0) (111021)	25483-001-P30-AB-00001	1	Large Bore Piping Isometric Main Steam System HP - HRSG to Turbine	Isometric Drawing	Plant Design		10/21/11	EG	GAKG-00785	11/11/11	11/14/11	x	11/14/11	Approved
952	MECH-1	MECH-1 P301 (REV0) (111021)	25483-001-P30-AB-00002	0	Large Bore Piping Isometric Main Steam System HP - HRSG to Turbine	Isometric Drawing	Plant Design		10/21/11	EG	GAKG-00785	11/11/11	11/14/11	x	11/14/11	Approved
953	MECH-1	MECH-1 P301 (REV0) (111021)	25483-001-P30-AB-00003	0	Large Bore Piping Isometric Main Steam System HP - HRSG to Turbine	Isometric Drawing	Plant Design		10/21/11	EG	GAKG-00785	11/11/11	11/14/11	x	11/14/11	Approved
954	MECH-1	MECH-1 P301 (REV0) (111021)	25483-001-P30-AB-00004	1	Large Bore Piping Isometric Main Steam System HP - HRSG to Turbine	Isometric Drawing	Plant Design		10/21/11	EG	GAKG-00785	11/11/11	11/14/11	x	11/14/11	Approved
955	MECH-1	MECH-1 P301 (REV0) (111021)	25483-001-P30-AB-00005	0	Large Bore Piping Isometric Main Steam System HP - HRSG to Turbine	Isometric Drawing	Plant Design		10/21/11	EG	GAKG-00785	11/11/11	11/14/11	x	11/14/11	Approved
956	MECH-1	MECH-1 P301 (REV0) (111021)	25483-001-P30-AB-00006	0	Large Bore Piping Isometric Main Steam System HP - HRSG to Turbine	Isometric Drawing	Plant Design		10/21/11	EG	GAKG-00785	11/11/11	11/14/11	x	11/14/11	Approved
957	MECH-1	MECH-1 P301 (REV0) (111021)	25483-001-P30-AB-00007	0	Large Bore Piping Isometric Main Steam System HP - HRSG to Turbine	Isometric Drawing	Plant Design		10/21/11	EG	GAKG-00785	11/11/11	11/14/11	x	11/14/11	Approved
958	MECH-1	MECH-1 P301 (REV0) (111021)	25483-001-P30-AB-00015	0	Large Bore Piping Isometric Main Steam System HP - Bypass Line	Isometric Drawing	Plant Design		10/21/11	EG	GAKG-00785	11/11/11	11/14/11	x	11/14/11	Approved
959	MECH-1	MECH-1 P301 (REV0) (111021)	25483-001-P30-AB-00016	1	Large Bore Piping Isometric Main Steam System HP Bypass Line	Isometric Drawing	Plant Design		10/21/11	EG	GAKG-00785	11/11/11	11/14/11	x	11/14/11	Approved
960	MECH-1	MECH-1 P301 (REV0) (111021)	25483-001-P30-AB-00017	0	Large Bore Piping Isometric Main Steam System HP Bypass line	Isometric Drawing	Plant Design		10/21/11	EG	GAKG-00785	11/11/11	11/14/11	x	11/14/11	Approved
961	MECH-1	MECH-1 P301 (REV0) (111021)	25483-001-P30-AB-00018	1	Large Bore Piping Isometric Main Steam System HP - Bypass Line	Isometric Drawing	Plant Design		10/21/11	EG	GAKG-00785	11/11/11	11/14/11	x	11/14/11	Approved
962	MECH-1	MECH-1 P301 (REV0) (111021)	25483-001-P30-AB-00033	1	Large Bore Piping Isometric Main Steam System CRH - Turbine To HRSG	Isometric Drawing	Plant Design		10/21/11	EG	GAKG-00785	11/11/11	11/14/11	x	11/14/11	Approved
963	MECH-1	MECH-1 P301 (REV0) (111021)	25483-001-P30-AB-00034	0	Large Bore Piping Isometric Main Steam System CRH-Turbine To HRSG	Isometric Drawing	Plant Design		10/21/11	EG	GAKG-00785	11/11/11	11/14/11	x	11/14/11	Approved

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CBO SUBMITTALS LIST

25483-000-G02-GGG-00020-000 Project Address: 3862 Depot Road, Hayward, CA 94545 Bechtel Job 25483

SORT ORDER	COC Number	CBO Reference Number	Document Number	Rev	Document Title	Document Type	Responsible Discipline	Scheduled to CBO	Actual to CBO	RPE Seal	Transmittal Letter Number	Requested Approval Date	CBO Response Date	Re-Submittal Responses to Comments	CBO Approval Date	Comments
964	MECH-1	MECH-1 P301 (REV0) (111021)	25483-001-P30-AB-00035	0	Large Bore Piping Isometric Main Steam System CRH-Turbine To HRSG	Isometric Drawing	Plant Design		10/21/11	EG	GAKG-00785	11/11/11	11/14/11	x	11/14/11	Approved
965	MECH-1	MECH-1 P301 (REV0) (111021)	25483-001-P30-AB-00036	0	Large Bore Piping Isometric main Steam System CRH- Turbine To HRSG	Isometric Drawing	Plant Design		10/21/11	EG	GAKG-00785	11/11/11	11/14/11	x	11/14/11	Approved
966	MECH-1	MECH-1 P301 (REV0) (111021)	25483-001-P30-AB-00037	1	Large Bore Piping Isometric Main Steam System CRH Turbine To HRSG	Isometric Drawing	Plant Design		10/21/11	EG	GAKG-00785	11/11/11	11/14/11	x	11/14/11	Approved
967	MECH-1	MECH-1 P301 (REV0) (111021)	25483-001-P30-AB-00038	2	Large Bore Piping Isometric Main Steam System CRH-Turbine To HRSG	Isometric Drawing	Plant Design		10/21/11	EG	GAKG-00785	11/11/11	11/14/11	x	11/14/11	Approved
968	MECH-1	MECH-1 P301 (REV0) (111021)	25483-001-P30-AB-00085	1	Large Bore Piping Isometric Main Steam System HP - HRSG To Turbine	Isometric Drawing	Plant Design		10/21/11	EG	GAKG-00785	11/11/11	11/14/11	x	11/14/11	Approved
969	MECH-1	MECH-1 P302 (REV0) (111201)	25483-001-P30-AE-00017	1	Large Bore Piping Isometric Feedwater System Supply From HRSG 1 LP Drum To BFP	Isometric Drawing	Plant Design		12/01/11	EG	GAKG-00903	12/22/11	12/19/11	x	12/19/11	Approved
970	MECH-1	MECH-1 P302 (REV0) (111201)	25483-001-P30-AE-00018	1	Large Bore Piping Isometric Feedwater System Supply From HRSG 1 LP Drum To BFP	Isometric Drawing	Plant Design		12/01/11	EG	GAKG-00903	12/22/11	12/19/11	x	12/19/11	Approved
971	MECH-1	MECH-1 P302 (REV0) (111201)	25483-001-P30-AE-00019	1	Large Bore Piping Isometric Feedwater System Supply From HRSG 1 LP Drum To BFP	Isometric Drawing	Plant Design		12/01/11	EG	GAKG-00903	12/22/11	12/19/11	x	12/19/11	Approved
972	MECH-1	MECH-1 P301 (REV0) (111021)	25483-002-P30-AB-00008	1	Large Bore Piping Isometric Main Steam System HP - HRSG to Turbine	Isometric Drawing	Plant Design		10/21/11	EG	GAKG-00785	11/11/11	11/14/11	x	11/14/11	Approved
973	MECH-1	MECH-1 P301 (REV0) (111021)	25483-002-P30-AB-00009	0	Large Bore Piping Isometric Main Steam System HP - HRSG to Turbine	Isometric Drawing	Plant Design		10/21/11	EG	GAKG-00785	11/11/11	11/14/11	x	11/14/11	Approved
974	MECH-1	MECH-1 P301 (REV0) (111021)	25483-002-P30-AB-00010	0	Large Bore Piping Isometric Main Steam System HP - HRSG To Turbine	Isometric Drawing	Plant Design		10/21/11	EG	GAKG-00785	11/11/11	11/14/11	x	11/14/11	Approved
975	MECH-1	MECH-1 P301 (REV0) (111021)	25483-002-P30-AB-00019	0	Large Bore Piping Isometric Main Steam System HP - Bypass Line	Isometric Drawing	Plant Design		10/21/11	EG	GAKG-00785	11/11/11	11/14/11	x	11/14/11	Approved
976	MECH-1	MECH-1 P301 (REV0) (111021)	25483-002-P30-AB-00020	1	Large Bore Piping Isometric Main Steam System HP Bypass Line	Isometric Drawing	Plant Design		10/21/11	EG	GAKG-00785	11/11/11	11/14/11	x	11/14/11	Approved
977	MECH-1	MECH-1 P301 (REV0) (111021)	25483-002-P30-AB-00021	0	Large Bore Piping Isometric Main Steam System HP Bypass line	Isometric Drawing	Plant Design		10/21/11	EG	GAKG-00785	11/11/11	11/14/11	x	11/14/11	Approved
978	MECH-1	MECH-1 P301 (REV0) (111021)	25483-002-P30-AB-00022	1	Large Bore Piping Isometric Main Steam System HP - Bypass Line	Isometric Drawing	Plant Design		10/21/11	EG	GAKG-00785	11/11/11	11/14/11	x	11/14/11	Approved
979	MECH-1	MECH-1 P301 (REV0) (111021)	25483-002-P30-AB-00029	1	Large Bore Piping Isometric Main Steam System CRH-Turbine To HRSG	Isometric Drawing	Plant Design		10/21/11	EG	GAKG-00785	11/11/11	11/14/11	x	11/14/11	Approved
980	MECH-1	MECH-1 P301 (REV0) (111021)	25483-002-P30-AB-00030	1	Large Bore Piping Isometric main Steam System CRH- Turbine To HRSG	Isometric Drawing	Plant Design		10/21/11	EG	GAKG-00785	11/11/11	11/14/11	x	11/14/11	Approved
981	MECH-1	MECH-1 P301 (REV0) (111021)	25483-002-P30-AB-00031	0	Large Bore Piping Isometric Main Steam System CRH Turbine To HRSG	Isometric Drawing	Plant Design		10/21/11	EG	GAKG-00785	11/11/11	11/14/11	x	11/14/11	Approved
982	MECH-1	MECH-1 P301 (REV0) (111021)	25483-002-P30-AB-00032	2	Large Bore Piping Isometric Main Steam System CRH-Turbine To HRSG	Isometric Drawing	Plant Design		10/21/11	EG	GAKG-00785	11/11/11	11/14/11	x	11/14/11	Approved
983	MECH-1	MECH-1 P302 (REV0) (111201)	25483-002-P30-AE-00038	1	Large Bore Piping Isometric Feedwater System Supply From HRSG 2 LP Drum To BFP	Isometric Drawing	Plant Design		12/01/11	EG	GAKG-00903	12/22/11	12/19/11	x	12/19/11	Approved
984	MECH-1	MECH-1 P302 (REV0) (111201)	25483-002-P30-AE-00039	1	Large Bore Piping Isometric Feedwater System Supply From HRSG 2 LP Drum To BFP	Isometric Drawing	Plant Design		12/01/11	EG	GAKG-00903	12/22/11	12/19/11	x	12/19/11	Approved
985	MECH-1	MECH-1 P302 (REV0) (111201)	25483-002-P30-AE-00040	1	Large Bore Piping Isometric Feedwater System Supply From HRSG 2 LP Drum To BFP	Isometric Drawing	Plant Design		12/01/11	EG	GAKG-00903	12/22/11	12/19/11	x	12/19/11	Approved
986	MECH-1	MECH-1 P301 (REV0) (111021)	25483-003-P30-AB-00011	1	Large Bore Piping Isometric Main Steam System HP- HRSG To Turbine	Isometric Drawing	Plant Design		10/21/11	EG	GAKG-00785	11/11/11	11/14/11	x	11/14/11	Approved
987	MECH-1	MECH-1 P301 (REV0) (111021)	25483-003-P30-AB-00012	0	Large Bore Piping Isometric Main Steam System HP - HRSG To Turbine	Isometric Drawing	Plant Design		10/21/11	EG	GAKG-00785	11/11/11	11/14/11	x	11/14/11	Approved
988	MECH-1	MECH-1 P301 (REV0) (111021)	25483-003-P30-AB-00013	1	Large Bore Piping Isometric Main Steam System HP - HRSG To Turbine	Isometric Drawing	Plant Design		10/21/11	EG	GAKG-00785	11/11/11	11/14/11	x	11/14/11	Approved
989	MECH-1	MECH-1 P301 (REV0) (111021)	25483-003-P30-AB-00014	1	Large Bore Piping Isometric Main Steam System HP - HRSG To Turbine	Isometric Drawing	Plant Design		10/21/11	EG	GAKG-00785	11/11/11	11/14/11	x	11/14/11	Approved
990	MECH-1	MECH-1 P301 (REV0) (111021)	25483-003-P30-AB-00023	2	Large Bore Piping Isometric Main Steam System CRH-HRSG To Turbine	Isometric Drawing	Plant Design		10/21/11	EG	GAKG-00785	11/11/11	11/14/11	x	11/14/11	Approved
991	MECH-1	MECH-1 P301 (REV0) (111021)	25483-003-P30-AB-00024	2	Large Bore Piping Isometric Main Steam System CRH-HRSG To Turbine	Isometric Drawing	Plant Design		10/21/11	EG	GAKG-00785	11/11/11	11/14/11	x	11/14/11	Approved
992	MECH-1	MECH-1 P301 (REV0) (111021)	25483-003-P30-AB-00025	1	Large Bore Piping Isometric Main Steam System CRH-HRSG To Turbine	Isometric Drawing	Plant Design		10/21/11	EG	GAKG-00785	11/11/11	11/14/11	x	11/14/11	Approved
993	MECH-1	MECH-1 P301 (REV0) (111021)	25483-003-P30-AB-00026	1	Large Bore Piping Isometric Main Steam System CRH-HRSG To Turbine	Isometric Drawing	Plant Design		10/21/11	EG	GAKG-00785	11/11/11	11/14/11	x	11/14/11	Approved
994	MECH-1	MECH-1 P301 (REV0) (111021)	25483-003-P30-AB-00027	1	Large Bore Piping Isometric Condensate System Condenser Reject Line	Isometric Drawing	Plant Design		10/21/11	EG	GAKG-00785	11/11/11	11/14/11	x	11/14/11	Approved
995	MECH-1	MECH-1 P301 (REV0) (111021)	25483-003-P30-AB-00028	0	Large Bore Piping Isometric Main Steam System CRH Turbine To HRSG	Isometric Drawing	Plant Design		10/21/11	EG	GAKG-00785	11/11/11	11/14/11	x	11/14/11	Approved
996	MECH-1	MECH-1 P301 (REV0) (111021)	25483-003-P30-AB-00084	0	Large Bore Piping Isometric Main Steam System HP - Reverse Flow To Condenser	Isometric Drawing	Plant Design		10/21/11	EG	GAKG-00785	11/11/11	11/14/11	x	11/14/11	Approved
997	MECH-1	MECH-1 P301 (REV0) (111021)	25483-003-P30-AB-00087	0	Large Bore Piping Isometric - Main Steam System - HP Bypass - Spray Water Line	Isometric Drawing	Plant Design		10/21/11	EG	GAKG-00785	11/11/11	11/14/11	x	11/14/11	Approved
998	MECH-1	MECH-1 P301 (REV0) (111021)	25483-003-P30-AB-00089	0	Large Bore Piping Isometric Main Steam System CRH PSV Line	Isometric Drawing	Plant Design		10/21/11	EG	GAKG-00785	11/11/11	11/14/11	x	11/14/11	Approved
999	MECH-1	MECH-1 P301 (REV0) (111021)	25483-003-P30-AB-00090	0	Large Bore Piping Isometric Main Steam System CRH PSV Line	Isometric Drawing	Plant Design		10/21/11	EG	GAKG-00785	11/11/11	11/14/11	x	11/14/11	Approved
1000	MECH-1	MECH-1 P301 (REV0) (111021)	25483-003-P30-AB-00091	0	Large Bore Piping Isometric Main Steam System CRH PSV Line	Isometric Drawing	Plant Design		10/21/11	EG	GAKG-00785	11/11/11	11/14/11	x	11/14/11	Approved
1001	MECH-1	MECH-1 CEREG 1011 (REV0) (111102)	NA	NA	Eswara Gollapudi - MECH-1 Certificate of Compliance for OCT11	Certificate of Compliance Reference Document	Mechanical		11/02/11	EG	GAKG-00815	11/23/11	11/2/11	x	11/2/11	Reviewed for Reference
1003	MECH-1	MECH-1 CERZB 1111 (REV0) (111205)	NA	NA	Zachary Beach - MECH-1 Certificate of Compliance NOV11	Certificate of Compliance Reference Document	Mechanical		12/05/11	ZB	GAKG-00912	12/26/11	12/6/11	x	12/6/11	Reviewed for Reference
1006	STRUC-1	STRUC-1 C04G (REV0) (101123)	25483-000-3DR-C04G-00001	0	CIVIL/STRUCTURAL DESIGN CRITERIA FOR THE RUSSELL CITY ENERGY CENTER	Reference Document	Civil		11/23/10		GAKG-00085	12/14/10	12/14/10	6/21/11	Superseded by later revision	CBO Comment Response Rec'd 12/14/10 zipped with document in IW
1007	STRUC-1	STRUC-1 C04G (REV1) (110621)	25483-000-3DR-C04G-00001	1	CIVIL/STRUCTURAL DESIGN CRITERIA FOR THE RUSSELL CITY ENERGY CENTER	Design Document	Civil		06/21/11	RK	GAKG-00467	7/12/11	7/11/11		7/11/11	CBO Comments Received - zipped with document
1009	STRUC-1	STRUC-1 CP00 (REV0) (101018)	25483-000-3PS-CP00-00001	1	TECHNICAL SPECIFICATION FOR DESIGNING, FURNISHING, INSTALLING, AND TESTING DRIVEN PRECAST PRESTRESSED CONCRETE PILES	Specification	Civil		10/18/10	DG	GAKG-00046	11/1/10	10/29/10	4/21/11	10/29/10	Approved
1010	STRUC-1	STRUC-1 CP00 (REV1) (110421)	25483-000-3PS-CP00-00001	2	TECHNICAL SPECIFICATION FOR DESIGNING, FURNISHING, INSTALLING, AND TESTING DRIVEN PRECAST PRESTRESSED CONCRETE PILES	Specification	Civil		04/21/11	RK	GAKG-00315	5/12/11	5/6/11	5/6/11	Superseded by later revision	CBO Comments Received - zipped with document

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25483-000-G02-GGG-00020-000 Project Address: 3862 Depot Road, Hayward, CA 94545 Bechtel Job 25483

SORT ORDER	COC Number	CBO Reference Number	Document Number	Rev	Document Title	Document Type	Responsible Discipline	Scheduled to CBO	Actual to CBO	RPE Seal	Transmittal Letter Number	Requested Approval Date	CBO Response Date	Re-Submittal Responses to Comments	CBO Approval Date	Comments
1011	STRUC-1	STRUC-1 CP00 (REV2) (110506)	25483-000-3PS-CP00-00001	2	TECHNICAL SPECIFICATION FOR DESIGNING, FURNISHING, INSTALLING, AND TESTING DRIVEN PRECAST PRESTRESSED CONCRETE PILES	Specification	Civil		05/06/11	RK	GAKG-00347	5/27/11	5/25/11	x	5/25/11	Approved
1012	STRUC-1	STRUC-1 DB01 (REV0) (101011) (COMBO)	25483-000-3PS-DB01-00001	0	TECHNICAL SPECIFICATION FOR FURNISHING PORTLAND CEMENT CONCRETE	Specification	Civil		10/11/10	RK	GAKG-00041	10/25/10	10/21/10	x	10/22/10	Approved
1013	STRUC-1	STRUC-1 DD00 (REV0) (110216)	25483-000-3PS-DD00-00001	0	TECHNICAL SPECIFICATION FOR EMBEDDED STEEL AND ANCHOR BOLTS	Specification	Civil		02/16/11	RK	GAKG-00201	3/9/11	3/2/11	x	3/2/11	Approved
1014	STRUC-1	STRUC-1 DG01 (REV0) (101109)	25483-000-3PS-DG01-00001	0	TECHNICAL SPECIFICATION FOR FURNISHING AND FABRICATING REINFORCING STEEL FOR RCEC	Specification	Civil		11/09/10	RK	GAKG-00059	11/30/10	11/19/10	x	11/18/10	Approved
1015	STRUC-1	STRUC-1 SS01 (REV0) (101109)	25483-000-3PS-SS01-00001	0	TECHNICAL SPECIFICATION FOR PURCHASE OF STRUCTURAL AND MISCELLANEOUS STEEL FOR RCEC	Specification	Civil		11/09/10	RK	GAKG-00060	11/30/10	11/19/10	x	11/18/10	Approved
1016	STRUC-1	STRUC-1 SS01 (REV1) (110606)	25483-000-3PS-SS01-00001	1	TECHNICAL SPECIFICATION FOR PURCHASE OF STRUCTURAL AND MISCELLANEOUS STEEL FOR RCEC	Specification	Civil		06/06/11	RK	GAKG-00426	6/27/111	6/20/11	x	6/20/11	Approved
1019	STRUC-1	STRUC-1 CP1101 (REV0) (101115)	25483-000-CP-1100-00001	0	HRSG AND STACK PILE LOCATION PLAN	Drawing	Civil		11/15/10	RK	GAKG-00064	11/22/10	11/22/10 Superseded by REV1	1/27/11	11/22/10	Approved
1020	STRUC-1	STRUC-1 CP1101 (REV1) (110127)	25483-000-CP-1100-00001	1	HRSG AND STACK PILE LOCATION PLAN	Drawing	Civil		01/27/11	KR	GAKG-00169	1/28/11	1/28/11 Superseded by REV2	1/28/11	Superseded by later revision	Rejected - Reference document needs doc number
1021	STRUC-1	STRUC-1 CP1101 (REV2) (110128)	25483-000-CP-1100-00001	1	HRSG AND STACK PILE LOCATION PLAN	Drawing	Civil		01/28/11	KR	GAKG-00169	1/28/11	1/28/11 Superseded by REV3	1/29/11	Superseded by later revision	CBO Comment Response zipped with doc in IW and distrib
1022	STRUC-1	STRUC-1 CP1101 (REV3) (110129)	25483-000-CP-1100-00001	2	HRSG AND STACK PILE LOCATION PLAN	Drawing	Civil		01/29/11	KR	GAKG-00174	1/31/11	1/31/11	x	1/31/11	Approved
1023	STRUC-1	STRUC-1 DB1301 (REV0) (110203)	25483-000-CP-1300-00001	0	BOILER FEED WATER PUMP, UNIT #1 & UNIT #2, PILE LOCATION PLAN & DETAILS	Drawing	Structural		02/03/11	RK	GAKG-00179	2/9/11	2/17/11	x	2/17/11	Approved
1024	STRUC-1	STRUC-1 CP1401 (REV0) (101201)	25483-000-CP-1400-00001	0	COMBUSTION TURBINE GENERATOR, PILE LOCATON PLAN	Drawing	Civil		12/01/10	RK	GAKG-00093	12/22/10	12/17/2010 Superseded by REV1	12/30/10	Superseded by later revision	CBO Comment Response Rec'd 12/17/10 zipped with document in IW
1025	STRUC-1	STRUC-1 CP1401 (REV1) (101230)	25483-000-CP-1400-00001	0	COMBUSTION TURBINE GENERATOR, PILE LOCATON PLAN	Drawing	Civil		12/30/10	RK	GAKG-00124	1/7/11	1/14/2011 Superseded by REV2	2/10/11	1/14/11	Approved
1026	STRUC-1	STRUC-1 CP1401 (REV2) (110210)	25483-000-CP-1400-00001	1	COMBUSTION TURBINE GENERATOR, PILE LOCATON PLAN	Drawing	Civil		02/10/11	RK	GAKG-00193	2/17/11	2/15/11	x	2/15/11	Approved - Raghu emailed to Foundation (Brandon Watson) 2-15-11
1027	STRUC-1	STRUC-1 CP1402 (REV0) (110107)	25483-000-CP-1400-00002	0	COMBUSTION TURBINE #1 & #2, AREA SLAB, PILE LOCATION PLAN	Drawing	Civil		01/07/11	RK	GAKG-00134	1/27/11	1/26/11 Superseded by REV1	2/8/11	Superseded by later revision	CBO Comment Response Rec'd and zipped with doc in IW
1028	STRUC-1	STRUC-1 CP1402 (REV1) (110208)	25483-000-CP-1400-00002	1	COMBUSTION TURBINE #1 & #2, AREA SLAB, PILE LOCATION PLAN	Drawing	Civil		02/08/11	RK	GAKG-00187	2/14/11	2/14/11	x	2/14/11	Approved
1029	STRUC-1	STRUC-1 CP6101 (REV0) (110311)	25483-000-CP-6100-00001	0	Gas compressor Skid, Pile location plan	Drawing	Civil		03/11/11	AM	GAKG-00242	3/17/11	3/17/11	x	3/17/11	Approved
1030	STRUC-1	STRUC-1 CP6101 (REV1) (110415)	25483-000-CP-6100-00001	1	Gas compressor Skid, Pile location plan	Drawing	Civil		04/15/11	AM	GAKG-00305	4/22/11	4/15/11	x	4/15/11	Approved
1031	STRUC-1	STRUC-1 CP7100 (REV0) (110224)	25483-000-CP-7100-00001	0	Zero Liquid Discharge Area, BC Evaporator Foundation, Pile location plan	Drawing	Civil		02/24/11	AM	GAKG-00216	3/3/11	3/3/2011 Superseded by REV1	3/10/11	Superseded by later revision	CBO Comments Rec'd and zipped with doc - distrib
1032	STRUC-1	STRUC-1 CP7100 (REV1) (110310)	25483-000-CP-7100-00001	0	Zero Liquid Discharge Area, BC Evaporator Foundation, Pile location plan	Drawing	Civil		03/10/11	AM	GAKG-00241	3/16/11	3/16/11	x	3/16/11	Approved
1033	STRUC-1	STRUC-1 DB1110 (REV0) (110210)	25483-000-CP-9200-00001	0	HRSG PIPERACK PILE LOCATION PLAN	Drawing	Civil		02/10/11	RK	GAKG-00192	2/17/11	2/17/11 Superseded by Rev1	2/18/11	Superseded by later revision	CBO Comments Rec'd and zipped with doc in IW
1034	STRUC-1	STRUC-1 DB1110 (REV1) (110218)	25483-000-CP-9200-00001	0	HRSG PIPERACK PILE LOCATION PLAN	Drawing	Civil		02/18/11	RK	GAKG-00209	2/21/11	2/18/11	x	2/18/11	Approved
1035	STRUC-1	STRUC-1 CPC (REV0) (101102)	25483-000-CPC-1100-00001	0	HRSG AND STACK PILE ARRANGEMENT AND ADEQUACY CALCULATION	Calculation	Civil		11/02/10	RK	GAKG-00055	11/16/10	11/15/10 Superseded by REV 1	11/30/10	Superseded by later revision	Comment Response from CBO zipped with document in IW Comment Response from Bechtel RE zipped with document in IW and (REV1) Submitted to CBO **Superseded by REV 1**
1036	STRUC-1	STRUC-1 CPC (REV1) (101130)	25483-000-CPC-1100-00001	1	HRSG AND STACK PILE ARRANGEMENT AND ADEQUACY CALCULATION	Calculation	Civil		11/30/10	RK	GAKG-00091	12/7/10	12/14/10	x	12/14/10	Approved
1037	STRUC-1	STRUC-1 CP1402 (REV0) (110107)	25483-000-CPC-1411-00001	0	CTG AREA FOUNDATION PILE ADEQUACY CHECK	Drawing	Civil		01/07/11	RK	GAKG-00134	1/27/11	1/26/11 Superseded by REV1	2/8/11	Superseded by later revision	CBO Comment Response Rec'd and zipped with doc in IW
1038	STRUC-1	STRUC-1 CP1402 (REV1) (110208)	25483-000-CPC-1411-00001	1	CTG AREA FOUNDATION PILE ADEQUACY CHECK	Drawing	Civil		02/08/11	RK	GAKG-00187	2/14/11	2/14/11	x	2/14/11	Approved
1039	STRUC-1	STRUC-1 CP2101 (REV0) (110216)	25483-000-CPC-2100-00001	0	STG PIPERACK FOUNDATION - PILE ADEQUACY CHECK CALCULATION	Calculation	Civil		02/16/11	AM	GAKG-00202	2/22/11	2/22/11	x	2/22/11	Approved
1040	STRUC-1	STRUC-1 CP2401 (REV0) (110121)	25483-000-CPC-2410-00001	0	Steam Turbine Generator Pile Arrangement & Adequacy Check	Calculation	Civil		01/21/11	RK	GAKG-00160	2/10/11	2/7/2011 NOT INCLUDED IN REV 1 PKG	2/7/2011 NOT INCLUDED IN REV 1 PKG	Superseded by later revision	CBO Comment Response Rec'd and zipped with doc in IW -Calc needs correction (same doc # on each pg, orientation) before resubmitting to CBO CALC WAS NOT INCLUDED IN REV 1 OF THIS COC#
1041	STRUC-1	STRUC-1 CP2401 (REV1) (110211)	25483-000-CPC-2410-00001	0	Steam Turbine Generator Pile Arrangement & Adequacy Check	Calculation	Civil		x	x	x	x	2/18/11	x	2/18/11	Approved by Latchezar Radev - Calculation was returned in CBO Trans Dated 2/18/11 NDEU did not make corrections to calc nor include in Rev 1 package back to CBO with response to comments
1042	STRUC-1	STRUC-1 CP3301 (REV0) (110316)	25483-000-CPC-3300-00001	0	CTG Transformer Foundation, Pile Adequacy Check Calculation	Calculation	Civil		03/16/11	AM	GAKG-00245	3/22/11	3/21/11	x	3/21/11	Approved
1043	STRUC-1	STRUC-1 CP7100 (REV0) (110224)	25483-000-CPC-7100-00001	0	BC Evaporator Foundation, Pile Adequacy Check Calculation	Calculation	Civil		02/24/11	AM	GAKG-00216	3/3/11	3/3/2011 Superseded by REV1	3/10/11	Superseded by later revision	CBO Comments Rec'd and zipped with Calc in IW
1044	STRUC-1	STRUC-1 CP7100 (REV1) (110310)	25483-000-CPC-7100-00001	1	BC Evaporator Foundation, Pile Adequacy Check Calculation	Calculation	Civil		03/10/11	AM	GAKG-00241	3/16/11	3/16/11	x	3/16/11	Approved
1045	STRUC-1	STRUC-1 DB1110 (REV0) (110210)	25483-000-CPC-9200-00001	0	HRSG PIPERACK FOUNDATION – PILE ADEQUACY CHECK CALCULATION	Calculation	Civil		02/10/11	RK	GAKG-00192	2/17/11	2/17/11 Superseded by Rev1	2/18/11	Superseded by later revision	CBO Comments Rec'd and zipped with Calc in IW
1046	STRUC-1	STRUC-1 DB1110 (REV1) (110218)	25483-000-CPC-9200-00001	0	HRSG PIPERACK FOUNDATION – PILE ADEQUACY CHECK CALCULATION	Calculation	Civil		02/18/11	RK	GAKG-00209	2/21/11	2/18/11	x	2/18/11	Approved
1047	STRUC-1	STRUC-1 D001 (REV0) (101223)	25483-000-D0-0000-00001	1	Civil-Structural Standards Concrete Sheet 1 General Notes and Legend	Drawing	Civil		12/23/10	RK	GAKG-00119	1/13/11	1/12/10	4/28/11	Superseded by later revision	CBO Comments Rec'd and zipped with drawings in IW

CEC No. 01-AFC-07C
RUSSELL CITY ENERGY CENTER
CBO SUBMITTALS LIST

25483-000-G02-GGG-00020-000 Project Address: 3862 Depot Road, Hayward, CA 94545 Bechtel Job 25483

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1048	STRUC-1	STRUC-1 D001 (REV1) (110428)	25483-000-D0-0000-00001	2	Civil-Structural Standards Concrete Sheet 1 General Notes and Legend	Drawing	Civil		04/28/11	AM	GAKG-00325	5/5/11	5/5/11	x	5/5/11	Approved
1049	**STRUC-1**	**STRUC-1 D001 (REV2) (111223)**	**25483-000-D0-0000-00001**	**3**	**Civil-Structural Standards Concrete Sheet 1 General Notes and Legend**	**Drawing**	**Civil**		**12/23/11**	**ZB**	**GAKG-00956**	**12/29/11**	**12/30/11**	**x**	**12/30/11**	**Approved**
1050	STRUC-1	STRUC-1 D001 (REV0) (101223)	25483-000-D0-0000-00002	0	Civil/Structural Standards Concrete Sheet 2 Typical Sections and Details	Drawing	Civil		12/23/10	RK	GAKG-00119	1/13/11	1/12/10	4/28/11	Superseded by later revision	CBO Comments Rec'd and zipped with drawings in IW
1051	STRUC-1	STRUC-1 D001 (REV1) (110428)	25483-000-D0-0000-00002	1	Civil/Structural Standards Concrete Sheet 2 Typical Sections and Details	Drawing	Civil		04/28/11	AM	GAKG-00325	5/5/11	5/5/11	x	5/5/11	Approved
1052	STRUC-1	STRUC-1 D001 (REV0) (101223)	25483-000-D0-0000-00003	0	Civil/Structural Standards Concrete Sheet 3 Typical Sections and Details	Drawing	Civil		12/23/10	RK	GAKG-00119	1/13/11	1/12/10	4/28/11	Superseded by later revision	CBO Comments Rec'd and zipped with drawings in IW
1053	STRUC-1	STRUC-1 D001 (REV1) (110428)	25483-000-D0-0000-00003	0	Civil/Structural Standards Concrete Sheet 3 Typical Sections and Details	Drawing	Civil		04/28/11	RK	GAKG-00325	5/5/11	5/5/11	x	5/5/11	Approved
1054	STRUC-1	STRUC-1 D001 (REV0) (101223)	25483-000-D0-0000-00004	0	Civil/Structural Standards Concrete Sheet 4 Typical Sections and Details	Drawing	Civil		12/23/10	RK	GAKG-00119	1/13/11	1/12/10	4/28/11	Superseded by later revision	CBO Comments Rec'd and zipped with drawings in IW
1055	STRUC-1	STRUC-1 D001 (REV1) (110428)	25483-000-D0-0000-00004	1	Civil/Structural Standards Concrete Sheet 4 Typical Sections and Details	Drawing	Civil		04/28/11	AM	GAKG-00325	5/5/11	5/5/11	x	5/5/11	Approved
1056	STRUC-1	STRUC-1 DB7102 (REV0) (110630)	25483-000-DA-7110-00001	0	Recycled Water Facility, Chlorine Contact Basin, Screen & Stop Log Details	Drawing	Civil		06/30/11	AM	GAKG-00489	7/21/11	7/18/11	7/21/11	Superseded by later revision	CBO Comments Received - zipped with document
1057	STRUC-1	STRUC-1 DB7102 (REV1) (110721)	25483-000-DA-7110-00001	0	Recycled Water Facility, Chlorine Contact Basin, Screen & Stop Log Details	Drawing	Civil		07/21/11	AM	GAKG-00537	7/27/11	7/27/11	x	7/27/11	Approved
1058	STRUC-1	STRUC-1 DB7201 (REV0) (110711)	25483-000-DA-7210-00001	0	Cooling Tower Basin, Pre Cast Panels Sections and details	Drawing	Civil		07/11/11	AM	GAKG-00505	8/1/11	8/12/11	9/19/11	Superseded by later revision	CBO Comments Received - zipped with document
1059	STRUC-1	STRUC-1 DB7201 (REV1) (110919)	25483-000-DA-7210-00001	1	Cooling Tower Basin, Pre Cast Panels Sections and details	Drawing	Civil		09/19/11	AM	GAKG-00691	9/26/11	10/13/11	10/26/11	Superseded by later revision	CBO Comments Received - zipped with document
1060	**STRUC-1**	**STRUC-1 DB7201 (REV2) (111026)**	**25483-000-DA-7210-00001**	**1**	**Cooling Tower Basin, Pre Cast Panels Sections and details**	**Drawing**	**Civil**		**10/26/11**	**AM**	**GAKG-00800**	**11/3/11**	**11/1/11**	**x**	**11/1/11**	**Approved with Conditions - zipped with document**
1061	STRUC-1	STRUC-1 DB1111 (REV0) (110621)	25483-000-DB-1111-00002	0	HRSG Unit#1 & 2, E House Foundation Plan and Sections	Drawing	Civil		06/21/11	AM	GAKG-00465	7/12/11	6/29/11	7/11/11	Superseded by later revision	CBO Comments Received - zipped with document in IW
1062	STRUC-1	STRUC-1 DB1111 (REV1) (110711)	25483-000-DB-1111-00002	0	HRSG Unit#1 & 2, E House Foundation Plan and Sections	Drawing	Civil		07/11/11	AM	GAKG-00503	7/18/11	7/15/11	x	7/15/11	Approved
1063	STRUC-1	STRUC-1 DB1111 (REV0) (110621)	25483-000-DB-1111-00003	0	HRSG Unit # 1 &2 Area, HRSG Chemical Skid Foundation plan, Sections & Details	Drawing	Civil		06/21/11	AM	GAKG-00465	7/12/11	6/29/11	7/11/11	Superseded by later revision	CBO Comments Received - zipped with document in IW
1064	STRUC-1	STRUC-1 DB1111 (REV1) (110711)	25483-000-DB-1111-00003	0	HRSG Unit # 1 &2 Area, HRSG Chemical Skid Foundation plan, Sections & Details	Drawing	Civil		07/11/11	AM	GAKG-00503	7/18/11	7/15/11	x	7/15/11	Approved
1065	STRUC-1	STRUC-1 DB1301 (REV0) (110203)	25483-000-DB-1310-00001	0	HRSG Unit # 1 &2 Area, HRSG Chemical Skid Foundation plan, Sections & Details	Drawing	Structural		02/03/11	RK	GAKG-00179	2/9/11	2/17/11	x	2/17/11	Approved
1066	STRUC-1	STRUC-1 DB1301 (REV1) (110714)	25483-000-DB-1310-00001	1	Boiler Feed Water Pump, Unit #1 & Unit #2, Foundation Plan & Details	Drawing	Structural		07/14/11	AM	GAKG-00179	7/21/11	7/19/11	7/20/11	Superseded by later revision	CBO Comments Received - zipped with document
1067	STRUC-1	STRUC-1 DB1301 (REV2) (110720)	25483-000-DB-1310-00001	1	Response to CBO Comments - Boiler Feed Water Pump, Unit #1 & Unit #2, Foundation Plan & Details	Drawing	Structural		07/20/11	AM	GAKG-00532	7/26/11	7/21/11	x	7/21/11	Approved
1068	**STRUC-1**	**STRUC-1 DB1301 (REV3) (111019)**	**25483-000-DB-1310-00001**	**2**	**Boiler Feed Water Pump, Unit #1 & Unit #2, Foundation Plan & Details**	**Drawing**	**Structural**		**10/19/11**	**ZB**	**GAKG-00773**	**10/25/11**	**10/25/11**	**x**	**10/25/11**	**Approved**
1069	STRUC-1	STRUC-1 DB1411 (REV0) (110511)	25483-000-DB-1411-00001	0	HRSG Unit#1, Load Center Transformer, Foundation Plan & Sections	Drawing	Civil		05/11/11	AM	GAKG-00364	6/1/11	6/6/11	7/7/11	Superseded by later revision	CBO Comments Received - zipped with document
1070	**STRUC-1**	**STRUC-1 DB1411 (REV1) (110707)**	**25483-000-DB-1411-00001**	**1**	**HRSG Unit#1, Load Center Transformer, Foundation Plan & Sections**	**Drawing**	**Civil**		**07/07/11**	**AM**	**GAKG-00498**	**7/28/11**	**7/13/11**	**x**	**7/13/11**	**Approved**
1071	STRUC-1	STRUC-1 DB1413 (REV0) (110919)	25483-000-DB-1411-00002	0	Unit No 1 And Unit No 2 VT And Surge Cubicle Isophase Duct Support Foundation Plan Section And Details	Drawing	Civil		09/19/11	AM	GAKG-00692	10/10/11	10/13/11	10/24/11	Superseded by later revision	CBO Comments Received - zipped with document
1072	**STRUC-1**	**STRUC-1 DB1413 (REV1) (111024)**	**25483-000-DB-1411-00002**	**0**	**Unit No 1 And Unit No 2 VT And Surge Cubicle Isophase Duct Support Foundation Plan Section And Details**	**Drawing**	**Civil**		**10/24/11**	**AM**	**GAKG-00791**	**10/31/11**	**10/28/11**	**x**	**10/28/11**	**Approved**
1073	STRUC-1	STRUC-1 DB1411 (REV0) (110511)	25483-000-DB-1491-00001	0	HRSG Unit#2, Load Center Transformer, Foundation Plan & Sections	Drawing	Civil		05/11/11	AM	GAKG-00364	6/1/11	6/6/11	7/7/11	Superseded by later revision	CBO Comments Received - zipped with document
1074	STRUC-1	STRUC-1 DB1411 (REV1) (110707)	25483-000-DB-1491-00001	1	HRSG Unit#2, Load Center Transformer, Foundation Plan & Sections	Drawing	Civil		07/07/11	AM	GAKG-00498	7/28/11	7/13/11	x	7/13/11	Approved
1077	STRUC-1	STRUC-1 DB3101 (REV0) (110725)	25483-000-DB-3110-00001	0	Unit#1 & Unit#2 Generator Circuit Breaker Support Foundation Plan, Section & Details	Drawing	Civil		07/25/11	AM	GAKG-00541	8/15/11	8/2/11	8/3/11	Superseded by later revision	CBO Comments Received - zipped with document
1078	STRUC-1	STRUC-1 DB3101 (REV1) (110803)	25483-000-DB-3110-00001	0	Unit#1 & Unit#2 Generator Circuit Breaker Support Foundation Plan, Section & Details	Drawing	Civil		08/03/11	AM	GAKG-00567	8/15/11	8/16/11	x	8/16/11	Approved
168	STRUC-1	STRUC-1 DB3203 (REV0) (110921)	25483-000-DB-3210-00001	0	Main Switchgear Electrical Building Foundation Plan, Section & Details	Drawing	Civil		09/21/11	AM	GAKG-00701	10/12/11	10/6/11	10/11/11	Superseded by later revision	CBO Comments Received - zipped with document
1080	STRUC-1	STRUC-1 DB3203 (REV1) (111011)	25483-000-DB-3210-00001	0	Main Switchgear Electrical Building Foundation Plan, Section & Details	Drawing	Civil		10/11/11	AM	GAKG-00759	10/18/11	Superseded by later revision	Superseded by later revision	Superseded by later revision	Superseded by later revision
1081	STRUC-1	STRUC-1 DB3203 (REV2) (111019)	25483-000-DB-3210-00001	0	Main Switchgear Electrical Building Foundation Plan, Section & Details	Drawing	Civil		10/19/11	AM	GAKG-00759	10/18/11	10/20/11	x	10/20/11	Approved
1082	STRUC-1	STRUC-1 DB3203 (REV3) (111215)	25483-000-DB-3210-00001	1	Main Switchgear Electrical Building Foundation Plan, Section & Details	Drawing	Civil		12/15/11	ZB	GAKG-00934	12/11/11	12/20/11	1/4/2012	Superseded by later revision	CBO Comments Received - zipped with document; 25483-000-V1A-AKBP-00007 & V1A-AKBP-00016 included for Reference Only
1083	STRUC-1	STRUC-1 DB3203 (REV4) (120104)	25483-000-DB-3210-00001	2	Main Switchgear Electrical Building Foundation Plan, Section & Details	Drawing	Civil		01/04/12	ZB	GAKG-00976	1/11/12	1/11/12	1/13/2012	Superseded by later revision	CBO Comments Received - zipped with document; 25483-000-V1A-AKBP-00007 & V1A-AKBP-00016 included for Reference Only
1084	**STRUC-1**	**STRUC-1 DB3203 (REV6) (120117)**	**25483-000-DB-3210-00001**	**3**	**Main Switchgear Electrical Building Foundation Plan, Section & Details**	**Drawing**	**Civil**		**01/17/12**	**ZB**	**GAKG-01019**	**1/20/12**	**1/20/12**	**x**	**1/20/12**	**Approved; 25483-000-V1A-AKBP-00007 & V1A-AKBP-00016 included for Reference Only**
1086	STRUC-1	STRUC-1 DB3202 (REV0) (110913)	25483-000-DB-3210-00002	0	Cooling Tower Area, Electrical Building Foundation Plan, Section & Details	Drawing	Civil		09/13/11	AM	GAKG-00672	10/4/11	10/24/11	11/9/11	Superseded by later revision	CBO Comments Received - zipped with document

CEC No. 01-AFC-07C
RUSSELL CITY ENERGY CENTER
CBO SUBMITTALS LIST

25483-000-G02-GGG-00020-000 Project Address: 3862 Depot Road, Hayward, CA 94545 Bechtel Job 25483

SORT ORDER	COC Number	CBO Reference Number	Document Number	Rev	Document Title	Document Type	Responsible Discipline	Scheduled to CBO	Actual to CBO	RPE Seal	Transmittal Letter Number	Requested Approval Date	CBO Response Date	Re-Submittal Responses to Comments	CBO Approval Date	Comments
1087	STRUC-1	STRUC-1 DB3202 (REV1) (111109)	25483-000-DB-3210-00002	1	Cooling Tower Area, Electrical Building Foundation Plan, Section & Details	Drawing	Civil		11/09/11	ZB	GAKG-00836	11/15/11	11/23/11	12/9/11	Superseded by later revision	CBO Comments Received - zipped with document
1088	STRUC-1	STRUC-1 DB3202 (REV2) (111209)	25483-000-DB-3210-00002	2	Cooling Tower Area, Electrical Building Foundation Plan, Section & Details	Drawing	Civil		12/09/11	ZB	GAKG-00922	12/15/11	12/12/11	12/14/11	Superseded by later revision	CBO Comments Received - zipped with document
1089	STRUC-1	**STRUC-1 DB3202 (REV3) (111214)**	**25483-000-DB-3210-00002**	**3**	**Cooling Tower Area, Electrical Building Foundation Plan, Section & Details**	**Drawing**	**Civil**		**12/14/11**	**ZB**	**GAKG-00932**	**12/20/11**	**12/14/11**	**x**	**12/14/11**	**Approved**
1092	STRUC-1	STRUC-1 DB3302 (REV0) (110801)	25483-000-DB-3310-00001	0	Common Switchgear Building Load Center transformer, Foundation Plan & Sections	drawing	Civil		08/01/11	AM	GAKG-00560	8/22/11	8/15/11	x	8/15/11	Approved
1093	STRUC-1	STRUC-1 DB4701 (REV0) (111129)	25483-000-DB-4710-00001	0	Aqueous Ammonia tank, Sump & pump skid foundation plan & Details	Drawing	Civil		11/29/11	ZB	GAKG-00892	12/6/11	12/19/11	1/25/12	Superseded by later revision	CBO Comments Received - zipped with document
1094	STRUC-1	STRUC-1 DB6101 (REV0) (110415)	25483-000-DB-6110-00001	0	Gas compressor Skid, Foundation plan, Section & details	Drawing	Civil		04/15/11	AM	GAKG-00306	5/5/11	superseded by STRUC1 DB6102 (REV0) (110418)	4/18/11	superseded by STRUC1 DB6102 (REV0) (110418)	COC# DB6101 used on GAKG-242 zip file. Actual Transmittal Resubmitted to CBO with fresh submittal no.
1095	STRUC-1	STRUC-1 DB6102 (REV0) (110418)	25483-000-DB-6110-00001	0	Gas compressor Skid, Foundation plan, Section & details	Drawing	Civil		04/18/11	AM	GAKG-00307	5/9/11	5/11/11	x	5/11/11	Approved
1096	STRUC-1	STRUC-1 DB6103 (REV0) (110707)	25483-000-DB-6110-00002	0	Gas Compressor area foundation, Plan, Section and details	Drawing	Civil		07/07/11	AM	GAKG-00496	7/28/11	7/26/11	8/2/11	Superseded by later revision	CBO Comments Received - zipped with document
1097	STRUC-1	STRUC-1 DB6103 (REV1) (110802)	25483-000-DB-6110-00002	1	Gas Compressor area foundation, Plan, Section and details	Drawing	Civil		08/02/11	AM	GAKG-00562	8/23/11	8/5/11	x	8/5/11	Approved
1098	STRUC-1	STRUC-1 DB7103 (REV0) (110714)	25483-000-DB-7110-00001	0	Recycled Water Facility, Clarifier and Filter, Foundation Plan & Details	Drawing	Civil		07/14/11	AM	GAKG-00520	8/3/11	7/25/11	7/29/11	Superseded by later revision	CBO Comments Received - zipped with document
1099	STRUC-1	STRUC-1 DB7103 (REV1) (110729)	25483-000-DB-7110-00001	1	Recycled Water Facility, Clarifier and Filter, Foundation Plan & Details	Drawing	Civil		07/29/11	AM	GAKG-00557	8/19/11	8/2/11	8/5/11	Superseded by later revision	CBO Comments Received - zipped with document
1100	STRUC-1	STRUC-1 DB7103 (REV2) (110805)	25483-000-DB-7110-00001	1	Recycled Water Facility, Clarifier and Filter, Foundation Plan & Details	Drawing	Civil		08/05/11	AM	GAKG-00571	8/26/11	8/16/11	x	8/16/11	Approved
1101	STRUC-1	STRUC-1 DB7102 (REV0) (110630)	25483-000-DB-7110-00002	0	Recycled Water Facility, Chlorine Contact Basin, Plan, Section & Details	Drawing	Civil		06/30/11	AM	GAKG-00489	7/21/11	7/18/11	7/21/11	Superseded by later revision	CBO Comments Received - zipped with document
1102	STRUC-1	STRUC-1 DB7102 (REV1) (110721)	25483-000-DB-7110-00002	0	Recycled Water Facility, Chlorine Contact Basin, Plan, Section & Details	Drawing	Civil		07/21/11	AM	GAKG-00537	7/27/11	7/27/11	x	7/27/11	Approved
1103	STRUC-1	**STRUC-1 DB7102 (REV2) (111017)**	**25483-000-DB-7110-00002**	**1**	**Recycled Water Facility, Chlorine Contact Basin, Plan, Section & Details**	**Drawing**	**Civil**		**10/17/11**	**ZB**	**GAKG-00768**	**10/24/11**	**10/24/11**	**x**	**10/24/11**	**Approved**
1104	STRUC-1	STRUC-1 DB7101 (REV0) (110613)	25483-000-DB-7110-00003	0	Recycled Water Facility, Chlorine Contact Basin, Sections	Drawing	Civil		06/13/11	AM	GAKG-00438	7/4/11	6/24/11	7/11/11	Superseded by later revision	CBO Comments Received - Zipped with Document in IW
1105	STRUC-1	STRUC-1 DB7101 (REV1) (110711)	25483-000-DB-7110-00003	0	Recycled Water Facility, Chlorine Contact Basin, Sections	Drawing	Civil		07/11/11	AM	GAKG-00504	7/18/11	7/15/11	x	7/15/11	Approved
1106	STRUC-1	**STRUC-1 DB7101 (REV2) (111019)**	**25483-000-DB-7110-00003**	**1**	**Recycled Water Facility, Chlorine Contact Basin, Sections**	**Drawing**	**Civil**		**10/19/11**	**ZB**	**GAKG-00772**	**10/25/11**	**10/25/11**	**x**	**10/25/11**	**Approved**
1107	STRUC-1	STRUC-1 DB7104 (REV0) (110715)	25483-000-DB-7110-00004	0	WATER TREATMENT MISC. YARD EQUIPMENT FOUNDATION	Drawing	Civil		07/15/11	AM	GAKG-00523	8/5/11	7/22/11	7/27/11	Superseded by later revision	CBO Comments Received - zipped with document
1108	STRUC-1	STRUC-1 DB7104 (REV1) (110727)	25483-000-DB-7110-00004	1	WATER TREATMENT MISC. YARD EQUIPMENT FOUNDATION	Drawing	Civil		07/27/11	AM	GAKG-00547	8/17/11	8/4/11	x	8/4/11	Approved
1109	STRUC-1	STRUC-1 DB3201 (REV0) (110727)	25483-000-DB-7110-00005	0	Recycled Water Facility Area, Electrical Building (PDC), Plan, Section & Details	Drawing	Civil		07/27/11	AM	GAKG-00548	8/17/11	8/10/11	8/16/11	Superseded by later revision	CBO Comments Received - zipped with document in IW
1110	STRUC-1	STRUC-1 DB3201 (REV1) (110816)	25483-000-DB-7110-00005	1	Recycled Water Facility Area, Electrical Building (PDC), Plan, Section & Details	Drawing	Civil		08/16/11	AM	GAKS-00589	8/19/11	8/18/11	x	8/18/11	Approved
1111	STRUC-1	STRUC-1 DB3201 (REV2) (120109)	25483-000-DB-7110-00005	2	Recycled Water Facility Area, Electrical Building (PDC), Plan, Section & Details	Drawing	Civil		01/09/12	ZB	GAKS-00996	1/16/12	Superseded by later revision	Superseded by later revision	Superseded by later revision	Superseded by later revision
1112	**STRUC-1**	**STRUC-1 DB3201 (REV3) (120119)**	**25483-000-DB-7110-00005**	**2**	**Recycled Water Facility Area, Electrical Building (PDC), Plan, Section & Details**	**Drawing**	**Civil**		**01/19/12**	**ZB**	**GAKG-01027**	**1/23/12**	**1/23/12**	**x**	**1/23/12**	**Approved**
1113	STRUC-1	STRUC-1 DB7123 (REV0) (111104)	25483-000-DB-7110-00006	0	Cooling Tower Makeup Pump Foundation- Foundation Plan, Section & Detail	Drawing	Civil		11/04/11	ZB	GAKG-00818	8/19/11	11/21/11	11/25/11	Superseded by later revision	CBO Comments Received - zipped with document
1114	STRUC-1	STRUC-1 DB7123 (REV1) (111125)	25483-000-DB-7110-00006	0	Cooling Tower Makeup Pump Foundation- Foundation Plan, Section & Detail	Drawing	Civil		11/25/11	ZB	GAKG-00889	12/5/11	12/5/11	1/6/12	Superseded by later revision	CBO Comments Received - zipped with document
1115	STRUC-1	STRUC-1 DB7123 (REV2) (120106)	25483-000-DB-7110-00006	0	Cooling Tower Makeup Pump Foundation- Foundation Plan, Section & Detail	Drawing	Civil		01/06/12	ZB	GAKG-00988	1/7/12	1/6/12	1/7/12	Superseded by later revision	CBO Comments Received - zipped with document
1116	**STRUC-1**	**STRUC-1 DB7123 (REV3) (120107)**	**25483-000-DB-7110-00006**	**0**	**Cooling Tower Makeup Pump Foundation- Foundation Plan, Section & Detail**	**Drawing**	**Civil**		**01/07/12**	**ZB**	**GAKG-00990**	**1/9/12**	**1/9/12**	**x**	**1/9/12**	**Approved**
1117	STRUC-1	STRUC-1 DB7611 (REV0) (111011)	25483-000-DB-7110-00007	0	Recycled Water Facility Sludge Transfer Pumps Foundation Plan and Section	Drawing	Civil		10/11/11	ZB	GAKG-00757	11/1/11	10/27/11	11/4/11	Superseded by later revision	CBO Comments Received - zipped with document
1118	**STRUC-1**	**STRUC-1 DB7611 (REV1) (111104)**	**25483-000-DB-7110-00007**	**1**	**Recycled Water Facility Sludge Transfer Pumps Foundation Plan and Section**	**Drawing**	**Civil**		**11/04/11**	**ZB**	**GAKG-00817**	**11/11/11**	**11/11/11**	**x**	**11/11/11**	**Approved**
1119	STRUC-1	STRUC-1 DB7111 (REV0) (110628)	25483-000-DB-7111-00001	0	Zero Liquid Discharge (ZLD) Area, B C Evaporator Foundation plan & Details	Drawing	Civil		06/28/11	AM	GAKG-00483	7/19/11	7/12/11	7/14/11	Superseded by later revision	CBO Comments Received - zipped with document
1120	STRUC-1	STRUC-1 DB7111 (REV1) (110714)	25483-000-DB-7111-00001	0	Zero Liquid Discharge (ZLD) Area, B C Evaporator Foundation plan & Details	Drawing	Civil		07/14/11	AM	GAKG-00521	7/21/11	7/21/11	x	7/21/11	Approved
1121	STRUC-1	STRUC-1 DB7120 (REV0) (110831)	25483-000-DB-7111-00002	0	Zero Liquid Discharge Area, Chemical Storage Area, Foundation Plan, Sections & Details	Drawing	Civil		08/31/11	AM	GAKG-00623	9/21/11	10/17/11	10/31/11	Superseded by later revision	CBO Comments Received - zipped with document
1122	STRUC-1	**STRUC-1 DB7120 (REV1) (111031)**	**25483-000-DB-7111-00002**	**1**	**Zero Liquid Discharge Area, Chemical Storage Area, Foundation Plan, Sections & Details**	**Drawing**	**Civil**		**10/31/11**	**AM**	**GAKG-00804**	**11/7/11**	**11/7/11**	**x**	**11/7/11**	**Approved**
1123	STRUC-1	STRUC-1 DB7116 (REV0) (110830)	25483-000-DB-7111-00003	0	Zero Liquid Discharge Area, Deaerator / Distillate structure Foundation Plan, Section & Details	Drawing	Civil		08/30/11	AM	GAKG-00618	9/20/11	9/9/11	9/13/11	Superseded by later revision	CBO Comments Received - zipped with document

SORT ORDER	COC Number	CBO Reference Number	Document Number	Rev	Document Title	Document Type	Responsible Discipline	Scheduled to CBO	Actual to CBO	RPE Seal	Transmittal Letter Number	Requested Approval Date	CBO Response Date	Re-Submittal Responses to Comments	CBO Approval Date	Comments
1124	STRUC-1	STRUC-1 DB7116 (REV1) (110913)	25483-000-DB-7111-00003	1	Zero Liquid Discharge Area, Deaerator / Distillate structure Foundation Plan, Section & Details	Drawing	Civil		09/13/11	AM	GAKG-00673	10/4/11	10/7/11	10/11/11	Superseded by later revision	CBO Comments Received - zipped with document
1125	STRUC-1	**STRUC-1 DB7116 (REV2) (111011)**	**25483-000-DB-7111-00003**	**2**	**Zero Liquid Discharge Area, Deaerator / Distillate structure Foundation Plan, Section & Details**	**Drawing**	**Civil**		**10/11/11**	**ZB**	**GAKG-00754**	**10/18/11**	**10/21/11**	**x**	**10/21/11**	**Approved**
1126	STRUC-1	STRUC-1 DB7113 (REV0) (110819)	25483-000-DB-7111-00004	0	Crystallizer Feed Tank, Foundation Plan & Details	Drawing	Structural		08/19/11	AM	GAKG-00597	9/8/11	8/29/11	9/13/11	Superseded by later revision	CBO Comments Received - zipped with document in IW
1127	STRUC-1	STRUC-1 DB7113 (REV1) (110913)	25483-000-DB-7111-00004	0	Crystallizer Feed Tank, Foundation Plan & Details	Drawing	Structural		09/13/11	AM	GAKG-00671	10/4/11	9/28/11	10/4/11	Superseded by later revision	CBO Comments Received - zipped with document
1128	STRUC-1	**STRUC-1 DB7113 (REV2) (111004)**	**25483-000-DB-7111-00004**	**0**	**Crystallizer Feed Tank, Foundation Plan & Details**	**Drawing**	**Structural**		**10/04/11**	**AM**	**GAKG-00737**	**10/10/11**	**10/4/11**	**x**	**10/4/11**	**Approved**
1129	STRUC-1	STRUC-1 DB3201 (REV0) (110727)	25483-000-DB-7111-00005	0	Zero Liquid Discharge Area, Electrical Building (PDC), Foundation Plan & Details.	Drawing	Civil		07/27/11	AM	GAKG-00548	8/17/11	8/10/11	8/16/11	Superseded by later revision	CBO Comments Received - zipped with document in IW
1130	STRUC-1	STRUC-1 DB3201 (REV1) (110816)	25483-000-DB-7111-00005	1	Zero Liquid Discharge Area, Electrical Building (PDC), Foundation Plan & Details.	Drawing	Civil		08/16/11	AM	GAKS-00589	8/19/11	8/18/11	x	8/18/11	Approved
1131	STRUC-1	STRUC-1 DB3201 (REV2) (120109)	25483-000-DB-7111-00005	2	Zero Liquid Discharge Area, Electrical Building (PDC), Foundation Plan & Details.	Drawing	Civil		01/09/12	ZB	GAKS-00996	1/16/12	Superseded by later revision	Superseded by later revision	Superseded by later revision	Superseded by later revision
1132	**STRUC-1**	**STRUC-1 DB3201 (REV3) (120119)**	**25483-000-DB-7111-00005**	**2**	**Zero Liquid Discharge Area, Electrical Building (PDC), Foundation Plan & Details.**	**Drawing**	**Civil**		**01/19/12**	**ZB**	**GAKG-01027**	**1/23/12**	**1/23/12**	**x**	**1/23/12**	**Approved**
1133	STRUC-1	STRUC-1 DB7112 (REV0) (110811)	25483-000-DB-7111-00006	0	Zero Liquid Discharge (ZLD) Area, Chemical Storage Shed, Foundation plan & Details	Drawing	Civil		08/11/11	AM	GAKG-00578	9/1/11	8/24/11	x	8/24/11	Approved
1134	STRUC-1	STRUC-1 DB7122 (REV0) (110831)	25483-000-DB-7111-00007	0	Zero Liquid Discharge Area, BC Vapor Compressor & Recirculation Pump Foundation Plan, Sections & Details	Drawing	Civil		08/31/11	AM	GAKG-00625	9/21/11	9/19/11	9/23/11	Superseded by later revision	CBO Comments Received - zipped with document
1135	STRUC-1	STRUC-1 DB7122 (REV1) (110923)	25483-000-DB-7111-00007	1	Zero Liquid Discharge Area, BC Vapor Compressor & Recirculation Pump Foundation Plan, Sections & Details	Drawing	Civil		09/23/11	AM	GAKG-00714	10/14/11	9/30/11	10/18/11	Superseded by later revision	CBO Comments Received - zipped with document
1136	STRUC-1	STRUC-1 DB7122 (REV2) (111018)	25483-000-DB-7111-00007	2	Zero Liquid Discharge Area, BC Vapor Compressor & Recirculation Pump Foundation Plan, Sections & Details	Drawing	Civil		10/18/11	ZB	GAKG-00770	10/28/11	10/27/11	11/4/11	Superseded by later revision	CBO Comments Received - zipped with document
1137	STRUC-1	STRUC-1 DB7122 (REV3) (111107)	25483-000-DB-7111-00007	3	Zero Liquid Discharge Area, BC Vapor Compressor & Recirculation Pump Foundation Plan, Sections & Details	Drawing	Civil		11/07/11	ZB	GAKG-00823	11/14/11	11/16/11	1/4/2012	Superseded by later revision	CBO Comments Received - zipped with document
1138	STRUC-1	STRUC-1 DB7122 (REV4) (120104)	25483-000-DB-7111-00007	4	Zero Liquid Discharge Area, BC Vapor Compressor & Recirculation Pump Foundation Plan, Sections & Details	Drawing	Civil		01/04/12	ZB	GAKG-00971	1/11/12	1/9/12	1/17/12	Superseded by later revision	CBO Comments Received - zipped with document
1139	STRUC-1	**STRUC-1 DB7122 (REV5) (120117)**	**25483-000-DB-7111-00007**	**5**	**Zero Liquid Discharge Area, BC Vapor Compressor & Recirculation Pump Foundation Plan, Sections & Details**	**Drawing**	**Civil**		**01/17/12**	**ZB**	**GAKG-01020**	**1/17/12**	**1/19/12**		**1/19/12**	**Approved with Conditions - zipped with document**
1140	STRUC-1	STRUC-1 DB7115 (REV0) (110830)	25483-000-DB-7111-00008	0	Zero Liquid Discharge Area, Sump, Plan, Section & Details	Drawing	Civil		08/30/11	AM	GAKG-00617	9/20/11	9/7/11	9/15/11	Superseded by later revision	CBO Comments Received - zipped with document
1141	STRUC-1	STRUC-1 DB7115 (REV1) (110915)	25483-000-DB-7111-00008	0	Zero Liquid Discharge Area, Sump, Plan, Section & Details	Drawing	Civil		09/15/11	AM	GAKG-00677	9/22/11	10/7/11	10/19/11	Superseded by later revision	CBO Comments Received - zipped with document
1142	STRUC-1	STRUC-1 DB7115 (REV2) (111019)	25483-000-DB-7111-00008	1	Zero Liquid Discharge Area, Sump, Plan, Section & Details	Drawing	Civil		10/19/11	ZB	GAKG-00775	10/26/11	10/27/11	10/31/11	Superseded by later revision	CBO Comments Received - zipped with document
1143	STRUC-1	STRUC-1 DB7115 (REV3) (111031)	25483-000-DB-7111-00008	2	Zero Liquid Discharge Area, Sump, Plan, Section & Details	Drawing	Civil		10/31/11	ZB	GAKG-00803	11/2/11	10/31/11	x	10/31/11	Approved
1144	STRUC-1	STRUC-1 DB7115 (REV4) (111212)	25483-000-DB-7111-00008	3	Zero Liquid Discharge Area, Sump, Plan, Section & Details	Drawing	Civil		12/12/11	ZB	GAKG-00926	12/18/11	12/16/11	1/4/2012	Superseded by later revision	CBO Comments Received - zipped with document
1145	**STRUC-1**	**STRUC-1 DB7115 (REV5) (120104)**	**25483-000-DB-7111-00008**	**4**	**Zero Liquid Discharge Area, Sump, Plan, Section & Details**	**Drawing**	**Civil**		**01/04/12**	**ZB**	**GAKG-00973**	**1/11/12**	**1/5/12**	**x**	**1/5/12**	**Approved**
1146	STRUC-1	STRUC-1 DB7118 (REV0) (110831)	25483-000-DB-7111-00009	0	Zero Liquid Discharge Area, Belt Pressure Filter Foundation, Plan, Section and Details	Drawing	Civil		08/31/11	AM	GAKG-00621	9/21/11	10/11/11	11/22/11	Superseded by later revision	CBO Comments Received - zipped with document
1147	STRUC-1	STRUC-1 DB7118 (REV1) (111122)	25483-000-DB-7111-00009	1	Zero Liquid Discharge Area, Belt Pressure Filter Foundation, Plan, Section and Details	Drawing	Civil		11/22/11	ZB	GAKG-00878	11/29/11	12/6/11	12/20/11	Superseded by later revision	CBO Comments Received - zipped with document
1148	**STRUC-1**	**STRUC-1 DB7118 (REV2) (111220)**	**25483-000-DB-7111-00009**	**2**	**Zero Liquid Discharge Area, Belt Pressure Filter Foundation, Plan, Section and Details**	**Drawing**	**Civil**		**12/20/11**	**ZB**	**GAKG-00944**	**12/22/11**	**12/23/11**	**x**	**12/23/11**	**Approved**
1149	STRUC-1	STRUC-1 DB7119 (REV0) (110831)	25483-000-DB-7111-00010	0	Zero Liquid Discharge Area, Mixed Bed Feed pump Skid & Tank, Foundation Plan and Details	Drawing	Civil		08/31/11	AM	GAKG-00622	9/21/11	10/10/11	10/19/11	Superseded by later revision	CBO Comments Received - zipped with document
1150	STRUC-1	STRUC-1 DB7119 (REV1) (111019)	25483-000-DB-7111-00010	0	Zero Liquid Discharge Area, Mixed Bed Feed pump Skid & Tank, Foundation Plan and Details	Drawing	Civil		10/19/11	AM	GAKG-00776	10/26/11	10/21/11	10/25/11	Superseded by later revision	CBO Comments Received - zipped with document
1151	STRUC-1	STRUC-1 DB7119 (REV2) (111025)	25483-000-DB-7111-00010	0	Zero Liquid Discharge Area, Mixed Bed Feed pump Skid & Tank, Foundation Plan and Details	Drawing	Civil		10/25/11	AM	GAKG-00794	11/1/11	10/25/11	11/16/11	Superseded by later revision	CBO Comments Received - zipped with document
1152	STRUC-1	**STRUC-1 DB7119 (REV3) (111116)**	**25483-000-DB-7111-00010**	**0**	**Zero Liquid Discharge Area, Mixed Bed Feed pump Skid & Tank, Foundation Plan and Details**	**Drawing**	**Civil**		**11/16/11**	**AM**	**GAKG-00855**	**11/22/11**	**11/16/11**	**x**	**11/16/11**	**Approved**
1153	STRUC-1	STRUC-1 DB7114 (REV0) (110830)	25483-000-DB-7111-00011	0	Zero Liquid Discharge Area ZLD Feed Transfer Pump Skid Foundation Plan & Section	Drawing	Civil		08/30/11	AM	GAKG-00616	9/20/11	9/7/11	9/13/11	Superseded by later revision	CBO Comments Received - zipped with document
1154	STRUC-1	STRUC-1 DB7114 (REV1) (110913)	25483-000-DB-7111-00011	0	Zero Liquid Discharge Area ZLD Feed Transfer Pump Skid Foundation Plan & Section	Drawing	Civil		09/13/11	AM	GAKG-00668	9/19/11	9/28/11	x	9/28/11	Approved
1155	STRUC-1	STRUC-1 DB7121 (REV0) (110831)	25483-000-DB-7111-00012	0	Zero Liquid Discharge Area, BC Vapor Suction Duct Support Foundation Plan, Sections & Details	Drawing	Civil		08/31/11	AM	GAKG-00624	9/21/11	9/19/11	10/24/11	Superseded by later revision	CBO Comments Received - zipped with document
1156	STRUC-1	STRUC-1 DB7121 (REV1) (111024)	25483-000-DB-7111-00012	1	Zero Liquid Discharge Area, BC Vapor Suction Duct Support Foundation Plan, Sections & Details	Drawing	Civil		10/24/11	ZB	GAKG-00789	10/31/11	10/31/11	11/16/11	Superseded by later revision	CBO Comments Received - zipped with document
1157	STRUC-1	STRUC-1 DB7121 (REV2) (111116)	25483-000-DB-7111-00012	2	Zero Liquid Discharge Area, BC Vapor Suction Duct Support Foundation Plan, Sections & Details	Drawing	Civil		11/16/11	ZB	GAKG-00856	11/22/11	11/23/11	1/4/2012	Superseded by later revision	CBO Comments Received - zipped with document

SORT ORDER	COC Number	CBO Reference Number	Document Number	Rev	Document Title	Document Type	Responsible Discipline	Scheduled to CBO	Actual to CBO	RPE Seal	Transmittal Letter Number	Requested Approval Date	CBO Response Date	Re-Submittal Responses to Comments	CBO Approval Date	Comments
1158	STRUC-1	STRUC-1 DB7121 (REV3) (120104)	25483-000-DB-7111-00012	3	Zero Liquid Discharge Area, BC Vapor Suction Duct Support Foundation Plan, Sections & Details	Drawing	Civil		01/04/12	ZB	GAKG-00969	1/11/12	1/9/12	1/10/12	Superseded by later revision	CBO Comments Received - zipped with document
1159	STRUC-1	STRUC-1 DB7121 (REV4) (120110)	25483-000-DB-7111-00012	4	Zero Liquid Discharge Area, BC Vapor Suction Duct Support Foundation Plan, Sections & Details	Drawing	Civil		01/10/12	ZB	GAKG-01004	1/11/12	1/11/12	1/12/12	Superseded by later revision	CBO Comments Received - zipped with document
1160	**STRUC-1**	**STRUC-1 DB7121 (REV5) (120112)**	**25483-000-DB-7111-00012**	**5**	**Zero Liquid Discharge Area, BC Vapor Suction Duct Support Foundation Plan, Sections & Details**	**Drawing**	**Civil**		**01/12/12**	**ZB**	**GAKG-01010**	**1/13/12**	**1/13/12**	**x**	**1/13/12**	**Approved**
1161	STRUC-1	STRUC-1 DB7117 (REV0) (110831)	25483-000-DB-7111-00013	0	Zero Liquid Discharge Area, Mixed Bed Deionization Foundation Plan & Section	Drawing	Civil		08/31/11	AM	GAKG-00620	9/21/11	9/19/11	10/11/11	Superseded by later revision	CBO Comments Received - zipped with Document
1162	STRUC-1	STRUC-1 DB7117 (REV1) (111011)	25483-000-DB-7111-00013	1	Zero Liquid Discharge Area, Mixed Bed Deionization Foundation Plan & Section	Drawing	Civil		10/11/11	ZB	GAKG-00758	10/17/11	11/7/11	12/5/11	Superseded by later revision	CBO Comments Received - zipped with Document
1163	STRUC-1	STRUC-1 DB7117 (REV2) (111205)	25483-000-DB-7111-00013	2	Zero Liquid Discharge Area, Mixed Bed Deionization Foundation Plan & Section	Drawing	Civil		12/05/11	ZB	GAKG-00910	12/12/11	12/12/11	1/4/2012	Superseded by later revision	CBO Comments Received - zipped with Document
1164	**STRUC-1**	**STRUC-1 DB7117 (REV3) (120104)**	**25483-000-DB-7111-00013**	**3**	**Zero Liquid Discharge Area, Mixed Bed Deionization Foundation Plan & Section**	**Drawing**	**Civil**		**01/04/12**	**ZB**	**GAKG-00968**	**1/11/12**	**1/5/12**	**x**	**1/5/12**	**Approved**
1165	STRUC-1	STRUC-1 DB7103 (REV0) (110714)	25483-000-DB-7190-00001	0	Recycled Water Facility, Clarifier and Filter, Sections	Drawing	Civil		07/14/11	AM	GAKG-00520	8/3/11	7/25/11	7/29/11	Superseded by later revision	CBO Comments Received - zipped with document
1166	STRUC-1	STRUC-1 DB7103 (REV1) (110729)	25483-000-DB-7190-00001	0	Recycled Water Facility, Clarifier and Filter, Sections	Drawing	Civil		07/29/11	AM	GAKG-00557	8/19/11	8/2/11	8/5/11	Superseded by later revision	CBO Comments Received - zipped with document - same REV as previous package
1167	STRUC-1	STRUC-1 DB7103 (REV2) (110805)	25483-000-DB-7190-00001	0	Recycled Water Facility, Clarifier and Filter, Sections	Drawing	Civil		08/05/11	AM	GAKG-00571	8/26/11	8/16/11	x	8/16/11	Approved
1168	STRUC-1	STRUC-1 DB7102 (REV0) (110630)	25483-000-DB-7190-00002	0	Recycled Water Facility, Chlorine Contact Basin, Sections	Drawing	Civil		06/30/11	AM	GAKG-00489	7/21/11	7/18/11	7/21/11	Superseded by later revision	CBO Comments Received - zipped with document
1169	STRUC-1	STRUC-1 DB7102 (REV1) (110721)	25483-000-DB-7190-00002	0	Recycled Water Facility, Chlorine Contact Basin, Sections	Drawing	Civil		07/21/11	AM	GAKG-00537	7/27/11	7/27/11	x	7/27/11	Approved
1170	**STRUC-1**	**STRUC-1 DB7102 (REV2) (111017)**	**25483-000-DB-7190-00002**	**1**	**Recycled Water Facility, Chlorine Contact Basin, Sections**	**Drawing**	**Civil**		**10/17/11**	**ZB**	**GAKG-00768**	**10/24/11**	**10/24/11**	**x**	**10/24/11**	**Approved**
1171	STRUC-1	STRUC-1 DB7116 (REV1) (110913)	25483-000-DB-7191-00003	1	Zero Liquid Discharge Area,Deaerator / Distillate structure Foundation Sections	Drawing	Civil		09/13/11	AM	GAKG-00673	10/4/11	10/7/11	10/11/11	Superseded by later revision	CBO Comments Received - zipped with document
1172	**STRUC-1**	**STRUC-1 DB7116 (REV2) (111011)**	**25483-000-DB-7191-00003**	**1**	**Zero Liquid Discharge Area,Deaerator / Distillate structure Foundation Sections**	**Drawing**	**Civil**		**10/11/11**	**AM**	**GAKG-00754**	**10/18/11**	**10/21/11**	**x**	**10/21/11**	**Approved**
1173	STRUC-1	STRUC-1 DB7201 (REV0) (110711)	25483-000-DB-7210-00001	0	Cooling Tower Basin, Foundation Plan, Section & Details Sheet 1	Drawing	Civil		07/11/11	AM	GAKG-00505	8/1/11	8/12/11	9/19/11	Superseded by later revision	CBO Comments Received - zipped with document
1174	STRUC-1	STRUC-1 DB7201 (REV1) (110919)	25483-000-DB-7210-00001	1	Cooling Tower Basin, Foundation Plan, Section & Details Sheet 1	Drawing	Civil		09/19/11	AM	GAKG-00691	9/26/11	10/13/11	10/26/11	Superseded by later revision	CBO Comments Received - zipped with document
1175	**STRUC-1**	**STRUC-1 DB7201 (REV2) (111026)**	**25483-000-DB-7210-00001**	**2**	**Cooling Tower Basin, Foundation Plan, Section & Details Sheet 1**	**Drawing**	**Civil**		**10/26/11**	**ZB**	**GAKG-00800**	**11/3/11**	**11/1/11**	**x**	**11/1/11**	**Approved with Conditions - zipped with document**
1176	STRUC-1	STRUC-1 DB7201 (REV0) (110711)	25483-000-DB-7210-00002	0	Cooling Tower Basin, Foundation Plan, Section & Details Sheet 2	Drawing	Civil		07/11/11	AM	GAKG-00505	8/1/11	8/12/11	9/19/11	Superseded by later revision	CBO Comments Received - zipped with document
1177	STRUC-1	STRUC-1 DB7201 (REV1) (110919)	25483-000-DB-7210-00002	1	Cooling Tower Basin, Foundation Plan, Section & Details Sheet 2	Drawing	Civil		09/19/11	AM	GAKG-00691	9/26/11	10/13/11	10/26/11	Superseded by later revision	CBO Comments Received - zipped with document
1178	**STRUC-1**	**STRUC-1 DB7201 (REV2) (111026)**	**25483-000-DB-7210-00002**	**2**	**Cooling Tower Basin, Foundation Plan, Section & Details Sheet 2**	**Drawing**	**Civil**		**10/26/11**	**ZB**	**GAKG-00800**	**11/3/11**	**11/1/11**	**x**	**11/1/11**	**Approved with Conditions - zipped with document**
1179	STRUC-1	STRUC-1 DB3302 (REV0) (110801)	25483-000-DB-7210-00003	0	Cooling Tower Area, Load Center Transformer Foundation Plan and Sections	drawing	Civil		08/01/11	AM	GAKG-00560	8/22/11	8/15/11	x	8/15/11	Approved
1180	STRUC-1	STRUC-1 DB7202 (REV0) (111108)	25483-000-DB-7210-00004	0	Cooling Tower Area, Chemical Feed Skid & Tote foundation , Section & Details	drawing	Civil		11/08/11	ZB	GAKG-00828	11/29/11	11/23/11	1/17/12	Superseded by later revision	CBO Comments Received - zipped with document
1181	**STRUC-1**	**STRUC-1 DB7202 (REV1) (120117)**	**25483-000-DB-7210-00004**	**1**	**Cooling Tower Area, Chemical Feed Skid & Tote foundation , Section & Details**	**drawing**	**Civil**		**01/17/12**	**ZB**	**GAKG-01022**	**1/17/12**	**1/19/12**	**x**	**1/19/12**	**Approved**
1182	STRUC-1	STRUC-1 DB7611 (REV0) (111011)	25483-000-DB-7210-00005	0	Cooling Tower Service Water Pumps Foundation Plan and Sections	Drawing	Civil		10/11/11	ZB	GAKG-00757	11/1/11	10/27/11	11/4/11	Superseded by later revision	CBO Comments Received - zipped with document
1183	**STRUC-1**	**STRUC-1 DB7611 (REV1) (111104)**	**25483-000-DB-7210-00005**	**1**	**Cooling Tower Service Water Pumps Foundation Plan and Sections**	**Drawing**	**Civil**		**11/04/11**	**ZB**	**GAKG-00817**	**11/11/11**	**11/11/11**	**x**	**11/11/11**	**Approved**
1184	STRUC-1	STRUC-1 DB7203 (REV0) (111130)	25483-000-DB-7210-00007	0	Cooling Tower Area, Sound Wall & Basket Strainer Foundation Plan and Sections	Drawing	Civil		11/30/11	ZB	GAKG-00897	12/6/11	12/20/11	1/9/12	Superseded by later revision	CBO Comments Received - zipped with document
1185	STRUC-1	STRUC-1 DB7203 (REV1) (120109)	25483-000-DB-7210-00007	1	Cooling Tower Area, Sound Wall & Basket Strainer Foundation Plan and Sections	Drawing	Civil		01/09/12	ZB	GAKG-00995	1/16/12	1/20/12	1/25/12	Superseded by later revision	CBO Comments received zipped with documents
1188	STRUC-1	STRUC-1 DB7301 (REV0) (110503)	25483-000-DB-7310-00001	0	Cooling Tower Forebay, Plan, section and details	Drawing	Civil		05/03/11	AM	GAKG-00334	5/24/11	5/23/11	5/30/11	Superseded by later revision	Comments Received - zipped with doc & distributed
1189	STRUC-1	STRUC-1 DB7301 (REV1) (110530)	25483-000-DB-7310-00001	0	RESPONSE TO PLAN CHECK COMMENTS - Cooling Tower Forebay, Plan, section and details	Drawing	Civil		05/30/11	AM	GAKG-00402	6/20/11	6/15/11	x	6/15/11	Approved
1190	STRUC-1	STRUC-1 DB7301 (REV0) (110503)	25483-000-DB-7310-00002	0	Cooling Tower Forebay, screen and stop log details	Drawing	Civil		05/03/11	AM	GAKG-00334	5/24/11	5/23/11	5/30/11	Superseded by later revision	Comments Received - zipped with doc & distributed
1191	STRUC-1	STRUC-1 DB7301 (REV1) (110530)	25483-000-DB-7310-00002	0	RESPONSE TO PLAN CHECK COMMENTS - Cooling Tower Forebay, screen and stop log details	Drawing	Civil		05/30/11	AM	GAKG-00402	6/20/11	6/15/11	x	6/15/11	Approved
1192	STRUC-1	STRUC-1 DB7501 (REV0) (110825)	25483-000-DB-7510-00001	0	Fire Water Pump Skid foundation, Section & Details	Drawing	Civil		08/25/11	AM	GAKS-00607	9/15/11	9/9/11	9/15/11	Superseded by later revision	CBO Comments Received - zipped with document
1193	**STRUC-1**	**STRUC-1 DB7501 (REV1) (110915)**	**25483-000-DB-7510-00001**	**0**	**Fire Water Pump Skid foundation, Section & Details**	**Drawing**	**Civil**		**09/15/11**	**AM**	**GAKS-00676**	**9/22/11**	**9/30/11**	**x**	**9/30/11**	**Approved**
1194	STRUC-1	STRUC-1 DB7601 (REV0) (110718)	25483-000-DB-7610-00001	0	Fire Water/ Service Water Storage Tank Foundation plan and details	Drawing	Civil		07/18/11	AM	GAKG-00524	8/8/11	7/28/11	7/29/11	Superseded by later revision	CBO Comments Received - zipped with document

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1195	STRUC-1	STRUC-1 DB7601 (REV1) (110729)	25483-000-DB-7610-00001	0	Fire Water/ Service Water Storage Tank Foundation plan and details	Drawing	Civil		07/29/11	AM	GAKG-00556	8/19/11	8/12/11	8/25/11	Superseded by later revision	CBO Comments Received - zipped with document
1196	STRUC-1	STRUC-1 DB7601 (REV2) (110825)	25483-000-DB-7610-00001	1	Fire Water/ Service Water Storage Tank Foundation plan and details	Drawing	Civil		08/25/11	AM	GAKG-00608	9/15/11	9/9/11	9/16/11	Superseded by later revision	CBO Comments Received - zipped with document
1197	STRUC-1	STRUC-1 DB7601 (REV3) (110916)	25483-000-DB-7610-00001	2	Fire Water/ Service Water Storage Tank Foundation plan and details	Drawing	Civil		09/16/11	AM	GAKG-00682	9/23/11	10/25/11	x	10/25/11	Approved
1198	STRUC-1	STRUC-1 DB7602 (REV0) (110720)	25483-000-DB-7610-00002	0	Cooling Tower Blow down Tank Foundation plan and details	Drawing	Civil		07/20/11	AM	GAKG-00529	8/10/11	8/10/11	9/13/11	Superseded by later revision	CBO Comments Received - zipped with document in IW
1199	STRUC-1	STRUC-1 DB7602 (REV1) (110913)	25483-000-DB-7610-00002	1	Cooling Tower Blow down Tank Foundation plan and details	Drawing	Civil		09/13/11	AM	GAKG-00670	10/4/11	9/28/11	x	9/28/11	Approved
1200	**STRUC-1**	**STRUC-1 DB7602 (REV2) (120104)**	**25483-000-DB-7610-00002**	**2**	**Cooling Tower Blow down Tank Foundation plan and details**	**Drawing**	**Civil**		**01/04/12**	**ZB**	**GAKG-00972**	**1/11/12**	**1/10/12**	**x**	**1/10/12**	**Approved**
1201	STRUC-1	STRUC-1 DB7602 (REV0) (110720)	25483-000-DB-7610-00003	0	Recycled Water Storage Tank Foundation plan and details	Drawing	Civil		07/20/11	AM	GAKG-00529	8/10/11	8/10/11	9/13/11	Superseded by later revision	CBO Comments Received - zipped with document in IW
1202	STRUC-1	STRUC-1 DB7602 (REV1) (110913)	25483-000-DB-7610-00003	1	Recycled Water Storage Tank Foundation plan and details	Drawing	Civil		09/13/11	AM	GAKG-00670	10/4/11	9/28/11	x	9/28/11	Approved
1203	**STRUC-1**	**STRUC-1 DB7602 (REV2) (120104)**	**25483-000-DB-7610-00003**	**2**	**Recycled Water Storage Tank Foundation plan and details**	**Drawing**	**Civil**		**01/04/12**	**ZB**	**GAKG-00972**	**1/11/12**	**1/10/12**	**x**	**1/10/12**	**Approved**
1204	STRUC-1	STRUC-1 DB7602 (REV0) (110720)	25483-000-DB-7610-00004	0	Sludge collection Tank Foundation plan and details	Drawing	Civil		07/20/11	AM	GAKG-00529	8/10/11	8/10/11	9/13/11	Superseded by later revision	CBO Comments Received - zipped with document in IW
1205	STRUC-1	STRUC-1 DB7602 (REV1) (110913)	25483-000-DB-7610-00004	1	Sludge collection Tank Foundation plan and details	Drawing	Civil		09/13/11	AM	GAKG-00670	10/4/11	9/28/11	x	9/28/11	Approved
1206	STRUC-1	STRUC-1 DB7603 (REV0) (110726)	25483-000-DB-7610-00005	0	Demineralized Water Storage Tank Foundation Plan and Details	Drawing	Civil		07/26/11	AM	GAKG-00543	8/16/11	8/5/11	8/12/11	Superseded by later revision	CBO Comments Received - zipped with document in IW
1207	STRUC-1	STRUC-1 DB7603 (REV1) (110812)	25483-000-DB-7610-00005	0	Demineralized Water Storage Tank Foundation Plan and Details	Drawing	Civil		08/12/11	AM	GAKG-00582	9/2/11	8/23/11	9/13/11	Superseded by later revision	CBO Comments Received - zipped with document
1208	STRUC-1	STRUC-1 DB7603 (REV2) (110913)	25483-000-DB-7610-00005	1	Demineralized Water Storage Tank Foundation Plan and Details	Drawing	Civil		09/13/11	AM	GAKG-00669	10/4/11	9/21/11	x	9/21/11	Approved
1209	STRUC-1	STRUC-1 DB7611 (REV0) (111011)	25483-000-DB-7611-00001	0	Demin Water Tank Area Demineralized Water Transfer Pumps Foundation Plan and Section	Drawing	Civil		10/11/11	ZB	GAKG-00757	11/1/11	10/27/11	11/4/11	Superseded by later revision	CBO Comments Received - zipped with document
1210	**STRUC-1**	**STRUC-1 DB7611 (REV1) (111104)**	**25483-000-DB-7611-00001**	**1**	**Demin Water Tank Area Demineralized Water Transfer Pumps Foundation Plan and Section**	**Drawing**	**Civil**		**11/04/11**	**ZB**	**GAKG-00817**	**11/11/11**	**11/11/11**	**x**	**11/11/11**	**Approved**
1212	STRUC-1	STRUC-1 DB7810 (REV0) (110819)	25483-000-DB-7810-00001	0	Oil Water Separator Foundation, Plan Section and Details		Structural		08/19/11	AM	GAKG-00598	9/8/11	8/31/11	x	8/31/11	Approved
1213	STRUC-1	STRUC-1 DB7116 (REV0) (110830)	25483-000-DB-7911-00003	0	Zero Liquid Discharge Area,Deaerator / Distillate structure Foundation Sections	Drawing	Civil		08/30/11	AM	GAKG-00618	9/20/11	9/9/11	9/13/11	Superseded by later revision	CBO Comments Received - zipped with document
1216	STRUC-1	STRUC-1 DB9201 (REV0) (111104)	25483-000-DB-9200-00001	0	Auxiliary Steam Pipe Support Anchor Block Location & Details	Drawing	Civil		11/04/11	ZB	GAKG-00820	11/25/11	11/17/11	12/2/11	Superseded by later revision	CBO Comments Received - Zipped with document
1217	**STRUC-1**	**STRUC-1 DB9201 (REV1) (111202)**	**25483-000-DB-9200-00001**	**0**	**Auxiliary Steam Pipe Support Anchor Block Location & Details**	**Drawing**	**Civil**		**12/02/11**	**ZB**	**GAKG-00904**	**12/6/11**	**12/6/11**	**x**	**12/6/11**	**Approved**
1218	STRUC-1	STRUC-1 DB9202 (REV0) (111130)	25483-000-DB-9201-00001	0	Typical Pipe Support Foundation Plan and Section	Drawing	Civil		11/30/11	ZB	GAKG-00899	12/6/11	12/20/11	1/9/12	Superseded by later revision	CBO Comments Received - zipped with Document
1219	**STRUC-1**	**STRUC-1 DB9202 (REV1) (120109)**	**25483-000-DB-9201-00001**	**1**	**Typical Pipe Support Foundation Plan and Section**	**Drawing**	**Civil**		**01/09/12**	**ZB**	**GAKG-00997**	**1/12/12**	**1/11/12**	**x**	**1/11/12**	**Approved**
1220	STRUC-1	STRUC-1 DB9210 (REV0) (110629)	25483-000-DB-9210-00001	0	HRSG Pipe rack – Foundation Plan, Sections & Details	Drawing	Civil		06/29/11	AM	GAKG-00487	7/6/11	7/8/11	7/11/11	Superseded by later revision	CBO Comments Received - issued for Response to Comments
1221	STRUC-1	STRUC-1 DB9210 (REV1) (110711)	25483-000-DB-9210-00001	1	Response to Plan Check Comments - HRSG Pipe rack – Foundation Plan, Sections & Details	Drawing	Civil		07/11/11	AM	GAKG-00506	7/18/11	7/14/11	x	7/14/11	Approved
1223	STRUC-1	STRUC-1 DB9210 (REV0) (110629)	25483-000-DB-9290-00001	0	HRSG Pipe rack Foundations-Rebar Sections & Details	Drawing	Civil		06/29/11	AM	GAKG-00487	7/6/11	7/8/11	7/11/11	Superseded by later revision	CBO Comments Received - issued for Response to Comments
1224	STRUC-1	STRUC-1 DB9210 (REV1) (110711)	25483-000-DB-9290-00001	1	Response to Plan Check Comments - HRSG Pipe rack Foundations-Rebar Sections & Details	Drawing	Civil		07/11/11	AM	GAKG-00506	7/18/11	7/14/11	x	7/14/11	Approved
1225	STRUC-1	STRUC-1 DB9210 (REV0) (110629)	25483-000-DB-9290-00002	0	HRSG Pipe rack Foundations-Rebar Sections & Details	Drawing	Civil		06/29/11	AM	GAKG-00487	7/6/11	7/8/11	7/11/11	Superseded by later revision	CBO Comments Received - issued for Response to Comments
1226	STRUC-1	STRUC-1 DB9210 (REV1) (110711)	25483-000-DB-9290-00002	0	Response to Plan Check Comments - HRSG Pipe rack Foundations-Rebar Sections & Details	Drawing	Civil		07/11/11	AM	GAKG-00506	7/18/11	7/14/11	x	7/14/11	Approved
1227	STRUC-1	STRUC-1 CPC02 (REV1) (110505)	25483-000-DBC-0000-00001	1	Fixed-Head Pile Embedment Calculation	Calculation	Civil		05/05/11	RK	GAKG-345	5/26/11	5/24/11	x	5/24/11	Approved
1228	STRUC-1	STRUC-1 CPC02 (REV0) (101209)	25483-000-DBC-0000-00001	0	Fixed-Head Pile Embedment Calculation	Calculation	Civil		12/09/10	RK	GAKG-00105	12/30/10	12/29/10	5/5/11	Superseded by later revision	CBO Comments Received - Zipped with Document in InfoWorks
1229	STRUC-1	STRUC-1 DB1101 (REV0) (110125)	25483-000-DBC-1100-00001	0	HRSG & STACK PILECAP CALCULATION	Calculation	Civil		01/25/11	RK	GAKG-00161	2/15/11	2/11/11 Superseded by REV1	2/16/11	Superseded by later revision	CBO Comments received - zipped with doc in IW and distributed to RE
1230	STRUC-1	STRUC-1 DB1101 (REV1) (110217)	25483-000-DBC-1100-00001	1	HRSG & STACK PILECAP CALCULATION	Calculation	Civil		02/16/11	AM	GAKG-00205	2/24/11	2/24/11	x	2/24/11	Approved
1231	STRUC-1	STRUC-1 DB1110 (REV0) (110210)	25483-000-DBC-1110-00002	0	DESIGN OF HRSG STAIRTOWER FOUNDATION CALCULATION	Calculation	Civil		02/10/11	RK	GAKG-00192	2/17/11	2/17/11 Superseded by Rev1	2/18/11	Superseded by later revision	CBO Comments Rec'd and zipped with Calc in IW
1232	STRUC-1	STRUC-1 DB1110 (REV1) (110218)	25483-000-DBC-1110-00002	0	DESIGN OF HRSG STAIRTOWER FOUNDATION CALCULATION	Calculation	Civil		02/18/11	RK	GAKG-00209	2/21/11	2/18/11	x	2/18/11	Approved
1233	STRUC-1	STRUC-1 DB1110 (REV2) (110510)	25483-000-DBC-1110-00002	1	DESIGN OF HRSG STAIRTOWER FOUNDATION CALCULATION	Calculation	Civil		05/10/11	AM	GAKG-00356	5/31/11	6/2/11	x	6/2/11	Approved
1237	STRUC-1	STRUC-1 DB1111 (REV0) (110621)	25483-000-DBC-1111-00002	0	HRSG Area Misc Foundation- Analysis & Design	Calculation	Civil		06/21/11	AM	GAKG-00465	7/12/11	6/29/11	7/11/11	Superseded by later revision	CBO Comments Received - zipped with document in IW
1238	STRUC-1	STRUC-1 DB1111 (REV1) (110711)	25483-000-DBC-1111-00002	0	HRSG Area Misc Foundation- Analysis & Design	Calculation	Civil		07/11/11	AM	GAKG-00503	7/18/11	7/15/11	x	7/15/11	Approved

SORT ORDER	COC Number	CBO Reference Number	Document Number	Rev	Document Title	Document Type	Responsible Discipline	Scheduled to CBO	Actual to CBO	RPE Seal	Transmittal Letter Number	Requested Approval Date	CBO Response Date	Re-Submittal Responses to Comments	CBO Approval Date	Comments
1242	STRUC-1	STRUC-1 DB1301 (REV0) (110203)	25483-000-DBC-1310-00001	0	Design of Boiler Feed Water Pump Foundation	Calculation	Civil		02/03/11	RK	GAKG-00179	2/9/11	2/17/11	x	2/17/11	Approved
1245	STRUC-1	STRUC-1 CP1401 (REV1) (101230)	25483-000-DBC-1410-00001	0	COMBUSTION TURBINE FOUNDATION DESIGN, UNIT 1 CALC	Calculation	Civil		12/30/10	RK	GAKG-00124	1/7/11	1/14/2011 Superseded by REV2	3/1/11	1/14/11	Approved
1246	STRUC-1	STRUC-1 CP1401 (REV2) (110301)	25483-000-DBC-1410-00001	1	CTG FOUNDATION - ANALYSIS AND DESIGN CALCULATION	Calculation	Civil		03/01/11	AM	GAKG-00229	3/7/11	3/4/11 Superseded by REV3	3/8/11	Superseded by later revision	CBO Comments Received - zipped with document
1247	STRUC-1	STRUC-1 CP1401 (REV0) (101201)	25483-000-DBC-1410-00001	0	CTG FOUNDATION - ANALYSIS AND DESIGN CALCULATION	Calculation	Civil		12/01/10	RK	GAKG-00093	12/22/10	12/17/10 Superseded by REV1	12/30/10	Superseded by later revision	CBO COMMENT Response Rec'd 12/17/10 zipped with document in IW
1248	STRUC-1	STRUC-1 CP1401 (REV3) (110308)	25483-000-DBC-1410-00001	1	CTG FOUNDATION - ANALYSIS AND DESIGN CALCULATION	Calculation	Civil		03/08/11	AM	GAKG-00236	3/10/11	Superseded by REV4	3/9/11	Superseded by later revision	Removed approved 25483-000-CP-1400-00001 drawing from response to CBO package. Per CBO - dwg not to be submitted as reference since it was already approved
1249	STRUC-1	STRUC-1 CP1401 (REV4) (110309)	25483-000-DBC-1410-00001	1	CTG FOUNDATION - ANALYSIS AND DESIGN CALCULATION	Calculation	Civil		03/09/11	AM	GAKG-00236	3/11/11	3/16/11	x	3/16/11	Approved
1250	STRUC-1	STRUC-1 DB1401 (REV0) (110301)	25483-000-DBC-1410-00002	0	CTG FOUNDATION - PILE CAP AND EMBED DESIGN CALCULATION	Calculation	Civil		03/01/11	AM	GAKG-00228	3/21/11	3/14/11	3/29/11	Superseded by later revision	CBO Comments received, zipped with doc in IW and distributed - iNotification 000002301
1251	STRUC-1	STRUC-1 DB1401 (REV1) (110329)	25483-000-DBC-1410-00002	1	CTG FOUNDATION - PILE CAP AND EMBED DESIGN CALCULATION	Calculation	Civil		03/29/11	AM	GAKG-00260	4/19/11	4/18/11	6/2/11	Superseded by later revision	CBO Comments received, zipped with doc in IW and distributed
1252	STRUC-1	STRUC-1 DB1401 (REV2) (110602)	25483-000-DBC-1410-00002	1	CTG FOUNDATION - PILE CAP AND EMBED DESIGN CALCULATION	Calculation	Civil		06/02/11	AM	GAKG-00417	6/7/11	6/7/11	x	6/7/11	Approved
1253	STRUC-1	STRUC-1 DB1412 (REV0) (110705)	25483-000-DBC-1411-00001	0	CTG Area Pile cap-Analysis and Design	Calculation	Civil		07/05/11	AM	GAKG-00492	7/26/11	7/20/11	7/21/11	Superseded by later revision	CBO Comments Received - zipped with document
1254	STRUC-1	STRUC-1 DB1412 (REV1) (110721)	25483-000-DBC-1411-00001	0	CTG Area Pile cap-Analysis and Design	Calculation	Civil		07/21/11	AM	GAKG-00538	7/26/11	7/28/11	x	7/28/11	Approved
1255	STRUC-1	STRUC-1 DB1411 (REV0) (110511)	25483-000-DBC-1411-00002	0	CTG Area Foundation-Analysis and Design	Calculation	Civil		05/11/11	AM	GAKG-00364	6/1/11	6/6/11	7/7/11	Superseded by later revision	CBO Comments Received - zipped with document
1256	STRUC-1	STRUC-1 DB1411 (REV1) (110707)	25483-000-DBC-1411-00002	1	CTG Area Foundation-Analysis and Design	Calculation	Civil		07/07/11	AM	GAKG-00498	7/28/11	7/13/11	x	7/13/11	Approved
1257	STRUC-1	STRUC-1 DB1413 (REV0) (110919)	25483-000-DBC-1411-00003	0	VT & Surge Cubicle, Iso Phase bus duct support foundation Design	Calculation	Civil		09/19/11	AM	GAKG-00692	10/10/11	10/13/11	10/24/11	Superseded by later revision	CBO Comments Received - zipped with document
1258	STRUC-1	**STRUC-1 DB1413 (REV1) (111024)**	**25483-000-DBC-1411-00003**	**0**	**VT & Surge Cubicle, Iso Phase bus duct support foundation Design**	**Calculation**	**Civil**		**10/24/11**	**AM**	**GAKG-00791**	**10/31/11**	**10/28/11**	**x**	**10/28/11**	**Approved**
1263	STRUC-1	STRUC-1 DB2102 (REV0) (110824)	25483-000-DBC-2100-00001	0	STG Pipe Rack- Pilecap Analysis & Design	Calculation	Civil		08/24/11	AM	GAKG-00604	9/14/11	9/1/11	9/12/11	Superseded by later revision	CBO Comments Received - zipped with document in IW
1264	STRUC-1	STRUC-1 DB2102 (REV1) (110912)	25483-000-DBC-2100-00001	0	STG Pipe Rack- Pilecap Analysis & Design	Calculation	Civil		09/12/11	AM	GAKG-00661	9/14/11	9/19/11	x	9/19/11	Approved
1266	STRUC-1	STRUC-1 DB2401 (REV0) (110406)	25483-000-DBC-2410-00001	0	Steam Turbine Generator Dynamic Analysis and MTM	Calculation	Civil		04/06/11	AM	GAKG-00282	4/27/11	4/27/11	5/13/11	Superseded by later revision	CBO comments received & zipped with documents
1267	STRUC-1	STRUC-1 DB2401 (REV1) (110513)	25483-000-DBC-2410-00001	0	Steam Turbine Generator Dynamic Analysis and MTM	Calculation	Civil		05/13/11	AM	GAKG-00374	6/3/11	6/7/11	x	6/7/11	Approved
1268	STRUC-1	STRUC-1 DB2401 (REV0) (110406)	25483-000-DBC-2410-00002	0	Steam Turbine Generator Reinforced concrete and embed design	Calculation	Civil		04/06/11	AM	GAKG-00282	4/27/11	4/27/11	5/13/11	Superseded by later revision	CBO comments received & zipped with documents
1269	STRUC-1	STRUC-1 DB2401 (REV1) (110513)	25483-000-DBC-2410-00002	0	Steam Turbine Generator Reinforced concrete and embed design	Calculation	Civil		05/13/11	AM	GAKG-00374	6/3/11	6/7/11	x	6/7/11	Approved
1270	STRUC-1	STRUC-1 DB2401 (REV5) (110922)	25483-000-DBC-2410-00002	0	Steam Turbine Generator Reinforced concrete and embed design	Calculation	Civil		09/22/11	AM	GAKG-00704	09/28/11	x	x	x	sent as reference: approved via STRUC-1 DB2401 (REV1) (110607)
1271	STRUC-1	**STRUC-1 DB2401 (REV6) (111104)**	**25483-000-DBC-2410-00002**	**0**	**Steam Turbine Generator Reinforced concrete and embed design**	**Calculation**	**Civil**		**11/04/11**	**AM**	**GAKG-00819**	**11/11/11**	**x**	**x**	**x**	**sent as reference: approved via STRUC-1 DB2401 (REV1) (110607)**
1272	STRUC-1	**STRUC-1 DB2401 (REV7) (120104)**	**25483-000-DBC-2410-00002**	**0**	**Steam Turbine Generator Reinforced concrete and embed design**	**Calculation**	**Civil**		**01/04/12**	**AM**	**GAKG-00977**	**01/11/12**	**x**	**x**	**x**	**sent as reference: approved via STRUC-1 DB2401 (REV1) (110607)**
1273	STRUC-1	STRUC-1 DB3101 (REV0) (110725)	25483-000-DBC-3110-00001	0	Design of Generator circuit Breaker Foundation	Calculation	Civil		07/25/11	AM	GAKG-00541	8/15/11	8/2/11	8/3/11	Superseded by later revision	CBO Comments Received - zipped with document
1274	STRUC-1	STRUC-1 DB3101 (REV1) (110803)	25483-000-DBC-3110-00001	0	Design of Generator circuit Breaker Foundation	Calculation	Civil		08/03/11	AM	GAKG-00567	8/15/11	8/16/11	x	8/16/11	Approved
1278	STRUC-1	STRUC-1 DB3203 (REV0) (110921)	25483-000-DBC-3210-00001	0	Design of Main Electrical Switchgear Building Mat Foundation	Calculation	Civil		09/21/11	AM	GAKG-00701	10/12/11	10/6/11	10/11/11	Superseded by later revision	CBO Comments Received - zipped with document
1279	STRUC-1	STRUC-1 DB3203 (REV1) (111011)	25483-000-DBC-3210-00001	0	Design of Main Electrical Switchgear Building Mat Foundation	Calculation	Civil		10/11/11	AM	GAKG-00759	10/18/11	Superseded by later revision	Superseded by later revision	Superseded by later revision	Superseded by later revision
1280	STRUC-1	STRUC-1 DB3203 (REV2) (111019)	25483-000-DBC-3210-00001	0	Design of Main Electrical Switchgear Building Mat Foundation	Calculation	Civil		10/19/11	AM	GAKG-00759	10/18/11	10/20/11	x	10/20/11	Approved
1281	STRUC-1	STRUC-1 DB3203 (REV3) (111215)	25483-000-DBC-3210-00001	0	Design of Main Electrical Switchgear Building Mat Foundation	Calculation Reference	Civil		12/15/11	ZB	GAKG-00934	12/11/11	12/20/11	1/4/2012	Superseded by later revision	CBO Comments Received - zipped with document; 25483-000-V1A-AKBP-00007 & V1A-AKBP-00016 included for Reference Only
1282	STRUC-1	STRUC-1 DB3203 (REV4) (120104)	25483-000-DBC-3210-00001	0	Design of Main Electrical Switchgear Building Mat Foundation	Calculation Reference	Civil		01/04/12	ZB	GAKG-00976	1/11/12	1/11/12	1/13/2012	Superseded by later revision	CBO Comments Received - zipped with document; 25483-000-V1A-AKBP-00007 & V1A-AKBP-00016 included for Reference Only
1283	**STRUC-1**	**STRUC-1 DB3203 (REV6) (120117)**	**25483-000-DBC-3210-00001**	**0**	**Design of Main Electrical Switchgear Building Mat Foundation**	**Calculation Reference**	**Civil**		**01/17/12**	**ZB**	**GAKG-01019**	**1/20/12**	**1/20/12**	**x**	**1/20/12**	**Approved; 25483-000-V1A-AKBP-00007 & V1A-AKBP-00016 included for Reference Only**
1284	STRUC-1	**STRUC-1 SS3201 (REV2) (120102)**	**25483-000-DBC-3210-00001**	**0**	**Design of Main Electrical Switchgear Building Mat Foundation**	**Calculation**	**Civil**		**01/02/12**	**ZB**	**GAKG-00961**	**1/8/12**	**1/4/12**		**1/4/12**	**Approved with Conditions - zipped with document**
1285	STRUC-1	STRUC-1 DB3202 (REV0) (110913)	25483-000-DBC-3210-00002	0	Design of Cooling Tower Electrical Switchgear Building Mat Foundation	Calculation	Civil		09/13/11	AM	GAKG-00672	10/4/11	10/24/11	11/9/11	Superseded by later revision	CBO Comments Received - zipped with document
1286	STRUC-1	STRUC-1 DB3202 (REV1) (111109)	25483-000-DBC-3210-00002	1	Design of Cooling Tower Electrical Switchgear Building Mat Foundation	Calculation	Civil		11/09/11	ZB	GAKG-00836	11/15/11	11/23/11	12/9/11	Superseded by later revision	CBO Comments Received - zipped with document
1287	STRUC-1	STRUC-1 DB3202 (REV2) (111209)	25483-000-DBC-3210-00002	2	Design of Cooling Tower Electrical Switchgear Building Mat Foundation	Calculation	Civil		12/09/11	ZB	GAKG-00922	12/15/11	12/12/11	12/14/11	Superseded by later revision	CBO Comments Received - zipped with document

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1288	STRUC-1	**STRUC-1 DB3202 (REV3) (111214)**	**25483-000-DBC-3210-00002**	**2**	**Design of Cooling Tower Electrical Switchgear Building Mat Foundation**	**Calculation**	**Civil**		**12/14/11**	**ZB**	**GAKG-00932**	**12/20/11**	**12/14/11**	**x**	**12/14/11**	**Approved**
1289	STRUC-1	STRUC-1 DB3301 (REV0) (110513)	25483-000-DBC-3310-00001	0	DESIGN OF FOUNDATION AND PIT FOR CTG TRANSFORMER AND UNIT AUX TRANSFORMER	Calculation	Civil		05/13/11	AM	GAKG-00373	6/3/11	6/7/11	7/7/11	superseded by later revision	CBO Comments Received - zipped with document
1290	STRUC-1	STRUC-1 DB3301 (REV1) (110707)	25483-000-DBC-3310-00001	1	Response to Plan Check Comments - **DESIGN OF FOUNDATION AND PIT FOR CTG TRANSFORMER AND UNIT AUX TRANSFORMER**	Calculation	Civil		07/07/11	AM	GAKG-00497	7/28/11	7/14/11	x	7/14/11	Approved
1291	STRUC-1	STRUC-1 DB3302 (REV0) (110801)	25483-000-DBC-3310-00002	0	Load center Transformers-Analysis & Design	calculation	Civil		08/01/11	AM	GAKG-00560	8/22/11	8/15/11	x	8/15/11	Approved
1293	STRUC-1	STRUC-1 DB4701 (REV0) (111129)	25483-000-DBC-4710-00001	0	Design of Aqueous Ammonia tank & sump foundation	Calculation	Civil		11/29/11	ZB	GAKG-00892	12/6/11	12/19/11	1/25/12	Superseded by later revision	CBO Comments Received - zipped with document
1294	STRUC-1	STRUC-1 CP6101 (REV0) (110311)	25483-000-DBC-6110-00001	0	Design of Gas Compressor Skid Foundation	Calculation	Civil		03/11/11	AM	GAKG-00242	3/17/11	3/17/11	x	3/17/11	Approved
1295	STRUC-1	STRUC-1 DB6103 (REV0) (110707)	25483-000-DBC-6110-00002	0	Design of F G Compressor Area slab	Calculation	Civil		07/07/11	AM	GAKG-00496	7/28/11	7/26/11	8/2/11	Superseded by later revision	CBO Comments Received - zipped with document
1296	STRUC-1	STRUC-1 DB6103 (REV1) (110802)	25483-000-DBC-6110-00002	1	Design of F G Compressor Area slab	Calculation	Civil		08/02/11	AM	GAKG-00562	8/23/11	8/5/11	x	8/5/11	Approved
1297	STRUC-1	STRUC-1 SS6101 (REV0) (111122)	25483-000-DBC-6110-00002	1	Design of FG Compressor area slab	Calculation	Structural		11/22/11	ZB	GAKG-00879	11/29/11	12/12/11	1/11/12	Superseded by later revision	CBO Comments Received - zipped with document
1298	**STRUC-1**	**STRUC-1 SS6101 (REV1) (120111)**	**25483-000-DBC-6110-00002**	**1**	**Design of FG Compressor area slab**	**Calculation**	**Structural**		**1/11/12**	**ZB**	**GAKG-01006**	**1/17/12**	**1/19/12**			**CBO Comments Received - zipped with document**
1299	STRUC-1	STRUC-1 DB7103 (REV0) (110714)	25483-000-DBC-7110-00001	0	RWF area mat for Sand filters, Clarifiers, Sludge Skid and Pipe rack	Calculation	Civil		07/14/11	AM	GAKG-00520	8/3/11	7/25/11	7/29/11	Superseded by later revision	CBO Comments Received - zipped with document
1300	STRUC-1	STRUC-1 DB7103 (REV1) (110729)	25483-000-DBC-7110-00001	1	RWF area mat for Sand filters, Clarifiers, Sludge Skid and Pipe rack	Calculation	Civil		07/29/11	AM	GAKG-00557	8/19/11	8/2/11	8/5/11	Superseded by later revision	CBO Comments Received - zipped with document
1301	STRUC-1	STRUC-1 DB7103 (REV2) (110805)	25483-000-DBC-7110-00001	1	RWF area mat for Sand filters, Clarifiers, Sludge Skid and Pipe rack	Calculation	Civil		08/05/11	AM	GAKG-00571	8/26/11	8/16/11	x	8/16/11	Approved
1302	STRUC-1	STRUC-1 DB7102 (REV0) (110630)	25483-000-DBC-7110-00002	0	Chlorine Contact Basin	Calculation	Civil		06/30/11	AM	GAKG-00489	7/21/11	7/18/11	7/21/11	Superseded by later revision	CBO Comments Received - zipped with document
1303	STRUC-1	STRUC-1 DB7102 (REV1) (110721)	25483-000-DBC-7110-00002	0	Chlorine Contact Basin	Calculation	Civil		07/21/11	AM	GAKG-00537	7/27/11	7/27/11	x	7/27/11	Approved
1304	STRUC-1	**STRUC-1 DB7102 (REV2) (111017)**	**25483-000-DBC-7110-00002**	**1**	**Chlorine Contact Basin**	**Calculation**	**Civil**		**10/17/11**	**ZB**	**GAKG-00768**	**10/24/11**	**10/24/11**	**x**	**10/24/11**	**Approved**
1305	STRUC-1	STRUC-1 DB7101 (REV0) (110613)	25483-000-DBC-7110-00003	0	Reinforced Concrete Design of Wet Well	Calculation	Civil		06/13/11	AM	GAKG-00438	7/4/11	6/24/11	7/11/11	Superseded by later revision	CBO Comments Received - Zipped with Document in IW
1306	STRUC-1	STRUC-1 DB7101 (REV1) (110711)	25483-000-DBC-7110-00003	1	Reinforced Concrete Design of Wet Well	Calculation	Civil		07/11/11	AM	GAKG-00504	7/18/11	7/15/11	x	7/15/11	Approved
1307	STRUC-1	**STRUC-1 DB7101 (REV2) (111019)**	**25483-000-DBC-7110-00003**	**1**	**Reinforced Concrete Design of Wet Well**	**Calculation**	**Civil**		**10/19/11**	**ZB**	**GAKG-00772**	**10/25/11**	**10/25/11**	**x**	**10/25/11**	**Approved**
1308	STRUC-1	STRUC-1 DB7104 (REV0) (110715)	25483-000-DBC-7110-00004	0	MISC. WATER TREATMENT SYSTEM YARD EQUIPMENT FOUNDATION	Calculation	Civil		07/15/11	AM	GAKG-00523	8/5/11	7/22/11	7/27/11	Superseded by later revision	CBO Comments Received - zipped with document
1309	STRUC-1	STRUC-1 DB7104 (REV1) (110727)	25483-000-DBC-7110-00004	1	MISC. WATER TREATMENT SYSTEM YARD EQUIPMENT FOUNDATION	Calculation	Civil		07/27/11	AM	GAKG-00547	8/17/11	8/4/11	x	8/4/11	Approved
1310	STRUC-1	STRUC-1 SS7102 (REV0) (111123)	25483-000-DBC-7110-00004	2	RWF Area Mat for Sodium Hypochloride Tank & Pump Skid, Ferric Chloride Tank, Pump Skid & Polymer Feed Skid	Calculation Reference Only	Structural		11/23/11	ZB	GAKG-00882	11/30/11	12/23/11			CBO Comments received zipped with documents
1311	STRUC-1	STRUC-1 DB7611 (REV0) (111011)	25483-000-DBC-7110-00006	0	Miscellaneous Pump Foundation - Anaylsis and Design	Calculation	Civil		10/11/11	ZB	GAKG-00757	11/1/11	10/27/11	11/4/11	Superseded by later revision	CBO Comments Received - zipped with document
1312	**STRUC-1**	**STRUC-1 DB7611 (REV1) (111104)**	**25483-000-DBC-7110-00006**	**1**	**Miscellaneous Pump Foundation - Anaylsis and Design**	**Calculation**	**Civil**		**11/04/11**	**ZB**	**GAKG-00817**	**11/11/11**	**11/11/11**	**x**	**11/11/11**	**Approved**
1313	STRUC-1	STRUC-1 DB7123 (REV0) (111104)	25483-000-DBC-7110-00007	0	Cooling Tower Makeup Pump Foundation- Analysis & Design	Calculation	Civil		11/04/11	ZB	GAKG-00818	11/25/11	11/21/11	11/25/11	Superseded by later revision	CBO Comments Received - zipped with document
1314	STRUC-1	STRUC-1 DB7123 (REV1) (111125)	25483-000-DBC-7110-00007	0	Cooling Tower Makeup Pump Foundation- Analysis & Design	Calculation	Civil		11/25/11	ZB	GAKG-00889	12/5/11	12/5/11	1/6/12	Superseded by later revision	CBO Comments Received - zipped with document
1315	STRUC-1	STRUC-1 DB7123 (REV2) (120106)	25483-000-DBC-7110-00007	0	Cooling Tower Makeup Pump Foundation- Analysis & Design	Calculation	Civil		01/06/12	ZB	GAKG-00988	1/7/12	1/6/12	1/7/12	Superseded by later revision	CBO Comments Received - zipped with document
1316	**STRUC-1**	**STRUC-1 DB7123 (REV3) (120107)**	**25483-000-DBC-7110-00007**	**0**	**Cooling Tower Makeup Pump Foundation- Analysis & Design**	**Calculation**	**Civil**		**01/07/12**	**ZB**	**GAKG-00990**	**1/9/12**	**1/9/12**	**x**	**1/9/12**	**Approved**
1317	STRUC-1	STRUC-1 DB7111 (REV0) (110628)	25483-000-DBC-7111-00001	0	BC Evaporator Foundation Design	Calculation	Civil		06/28/11	AM	GAKG-00483	7/19/11	7/12/11	7/14/11	Superseded by later revision	CBO Comments Received - zipped with document
1318	STRUC-1	STRUC-1 DB7111 (REV1) (110714)	25483-000-DBC-7111-00001	1	BC Evaporator Foundation Design	Calculation	Civil		07/14/11	AM	GAKG-00521	7/21/11	7/21/11	x	7/21/11	Approved
1319	STRUC-1	STRUC-1 DB7120 (REV0) (110831)	25483-000-DBC-7111-00002	0	Design of Chemical Area Mat Foundation	Calculation	Civil		08/31/11	AM	GAKG-00623	9/21/11	10/17/11	10/31/11	Superseded by later revision	CBO Comments Received - zipped with document
1320	STRUC-1	**STRUC-1 DB7120 (REV1) (111031)**	**25483-000-DBC-7111-00002**	**0**	**Design of Chemical Area Mat Foundation**	**Calculation**	**Civil**		**10/31/11**	**AM**	**GAKG-00804**	**11/7/11**	**11/7/11**	**x**	**11/7/11**	**Approved**
1321	STRUC-1	STRUC-1 DB7116 (REV0) (110830)	25483-000-DBC-7111-00003	0	Design of Deaerator / Distillate structure Area Mat Foundation	Calculation	Civil		08/30/11	AM	GAKG-00618	9/20/11	9/9/11	9/13/11	Superseded by later revision	CBO Comments Received - zipped with document
1322	STRUC-1	STRUC-1 DB7116 (REV1) (110913)	25483-000-DBC-7111-00003	0	Design of Deaerator / Distillate structure Area Mat Foundation	Calculation	Civil		09/13/11	AM	GAKG-00673	10/4/11	10/7/11	10/11/11	Superseded by later revision	CBO Comments Received - zipped with document
1323	STRUC-1	**STRUC-1 DB7116 (REV2) (111011)**	**25483-000-DBC-7111-00003**	**0**	**Design of Deaerator / Distillate structure Area Mat Foundation**	**Calculation**	**Civil**		**10/11/11**	**AM**	**GAKG-00754**	**10/18/11**	**10/21/11**	**x**	**10/21/11**	**Approved**
1324	STRUC-1	STRUC-1 DB7113 (REV0) (110819)	25483-000-DBC-7111-00004	0	Design of Slab Foundation for Crystallizer Feed Tank	Calculation	Structural		08/19/11	AM	GAKG-00597	9/8/11	8/29/11	9/13/11	Superseded by later revision	CBO Comments Received - zipped with document in IW

CEC No. 01-AFC-07C
RUSSELL CITY ENERGY CENTER
CBO SUBMITTALS LIST

25483-000-G02-GGG-00020-000

Project Address: 3862 Depot Road, Hayward, CA 94545

Bechtel Job 25483

SORT ORDER	COC Number	CBO Reference Number	Document Number	Rev	Document Title	Document Type	Responsible Discipline	Scheduled to CBO	Actual to CBO	RPE Seal	Transmittal Letter Number	Requested Approval Date	CBO Response Date	Re-Submittal Responses to Comments	CBO Approval Date	Comments
1325	STRUC-1	STRUC-1 DB7113 (REV1) (110913)	25483-000-DBC-7111-00004	0	Design of Slab Foundation for Crystallizer Feed Tank	Calculation	Structural		09/13/11	AM	GAKG-00671	10/4/11	9/28/11	10/4/11	Superseded by later revision	CBO Comments Received - zipped with document
1326	STRUC-1	**STRUC-1 DB7113 (REV2) (111004)**	**25483-000-DBC-7111-00004**	**0**	**Design of Slab Foundation for Crystallizer Feed Tank**	**Calculation**	**Structural**		**10/04/11**	**AM**	**GAKG-00737**	**10/10/11**	**10/4/11**	**x**	**10/4/11**	**Approved**
1327	STRUC-1	STRUC-1 DB3201 (REV0) (110727)	25483-000-DBC-7111-00005	0	Electrical Building Foundation-Analysis & Design	Calculation	Civil		07/27/11	AM	GAKG-00548	8/17/11	8/10/11	8/16/11	Superseded by later revision	CBO Comments Received - zipped with document in IW
1328	STRUC-1	STRUC-1 DB3201 (REV1) (110816)	25483-000-DBC-7111-00005	0	Electrical Building Foundation-Analysis & Design	Calculation	Civil		08/16/11	AM	GAKG-00589	8/19/11	8/18/11	x	8/18/11	Approved
1329	**STRUC-1**	**STRUC-1 DB3201 (REV3) (120119)**	**25483-000-DBC-7111-00005**	**0**	**Electrical Building Foundation-Analysis & Design**	**Calculation for Reference Only**	**Civil**		**01/19/12**	**ZB**	**GAKG-01027**	**1/23/12**	**1/23/12**	**x**	**1/23/12**	**Approved**
1330	STRUC-1	STRUC-1 DB3201 (REV2) (120109)	25483-000-DBC-7111-00005	0	Electrical Building Foundation-Analysis & Design	Calculation	Civil		01/09/12	ZB	GAKG-00996	1/16/12	Superseded by later revision	Superseded by later revision	Superseded by later revision	Superseded by later revision
1331	STRUC-1	STRUC-1 DB7112 (REV0) (110811)	25483-000-DBC-7111-00006	0	Chemical Storage Shed Foundation	Calculation	Civil		08/11/11	AM	GAKG-00578	9/1/11	8/24/11	x	8/24/11	Approved
1332	STRUC-1	STRUC-1 DB7122 (REV0) (110831)	25483-000-DBC-7111-00007	0	Design of Vapor Compressor Area Mat Foundation	Calculation	Civil		08/31/11	AM	GAKG-00625	9/21/11	9/19/11	9/23/11	Superseded by later revision	CBO Comments Received - zipped with document
1333	STRUC-1	STRUC-1 DB7122 (REV1) (110923)	25483-000-DBC-7111-00007	0	Design of Vapor Compressor Area Mat Foundation	Calculation	Civil		09/23/11	AM	GAKG-00714	10/14/11	9/30/11	10/18/11	Superseded by later revision	CBO Comments Received - zipped with document
1334	STRUC-1	STRUC-1 DB7122 (REV2) (111018)	25483-000-DBC-7111-00007	0	Design of Vapor Compressor Area Mat Foundation	Calculation	Civil		10/18/11	ZB	GAKG-00770	10/28/11	10/27/11	11/4/11	Superseded by later revision	CBO Comments Received - zipped with document
1335	STRUC-1	STRUC-1 DB7122 (REV3) (111107)	25483-000-DBC-7111-00007	1	Design of Vapor Compressor Area Mat Foundation	Calculation	Civil		11/14/11	ZB	GAKG-00823	11/14/11	11/16/11	1/4/2012	Superseded by later revision	CBO Comments Received - zipped with document
1336	STRUC-1	STRUC-1 DB7122 (REV4) (120104)	25483-000-DBC-7111-00007	2	Design of Vapor Compressor Area Mat Foundation	Calculation	Civil		01/04/12	ZB	GAKG-00971	1/11/12	1/9/12	1/17/12	Superseded by later revision	CBO Comments Received - zipped with document
1337	**STRUC-1**	**STRUC-1 DB7122 (REV5) (120117)**	**25483-000-DBC-7111-00007**	**3**	**Design of Vapor Compressor Area Mat Foundation**	**Calculation**	**Civil**		**01/17/12**	**ZB**	**GAKG-01020**	**1/17/12**	**1/19/12**		**1/19/12**	**Approved with Conditions - zipped with document**

CONDITION OF CERTIFICATION
GEN-3

Russell City Energy Center
Monthly Compliance Report #18
January 2012

Allison Bryan

From: tbailey@trbplus.com
Sent: Tuesday, February 14, 2012 4:10 PM
To: Allison Bryan
Cc: Todd Bailey
Subject: Re: Russell City Energy Center

Confirming receipt of a payment during the month of January 2012

Best
Todd Bailey
Sent via BlackBerry by AT&T

From: Allison Bryan <allison.bryan@calpine.com>
Date: Tue, 14 Feb 2012 23:50:49 +0000
To: Todd Bailey<tbailey@trbplus.com>
Subject: Russell City Energy Center

Todd,

Would please confirm that payment for Delegate CBO services was received during the month of January 2012?

Thanks,

Allison Bryan
Project Compliance Manager
Russell City Energy Center
O: (925) 557-2250
C: (925) 890-1051

CONFIDENTIALITY NOTICE:The information in this e-mail may be confidential and/or privileged and protected by work product immunity or other legal rules. No confidentiality or privilege is waived or lost by mistransmission. If you are not the intended recipient or an authorized representative of the intended recipient, you are hereby notified that any review, dissemination, or copying of this e-mail and its attachments, if any, or the information contained herein is prohibited. If you have received this e-mail in error, please immediately notify the sender by return e-mail and delete this e-mail from your computer system. Thank you.

CONDITION OF CERTIFICATION
GEN-6

Russell City Energy Center
Monthly Compliance Report #18
January 2012

NAME: **Brian Dunn** (235827) **DATE: September 1, 2010**

POSITION TITLE	Field Welding Engineer
ORGANIZATION	Welding & NDE Services
LOCATION	Houston, TX, USA
CITIZENSHIP	USA
CONTINUOUS SERVICE	4 years
SPOUSE'S NAME	NA
CHILDREN'S DETAILS	NA

PROFESSIONAL LICENSES AND SOCIETIES

Certified Welding Inspector (C.W.I.) with AWS

EDUCATION AND PERSONAL DEVELOPMENT PROGRAMS

Degree, Certificate, etc.,	School	Major (or Subject)	Date
Commercial Diving Cert.	College of Oceaneering	Weldtech (Underwater welding)	April 2006
B.S.	Ferris State University	Welding Engineering Technology	May 2002
A.A.S.	Ferris State University	Welding Technology	May 2000

OTHER SIGNIFICANT INFORMATION

(examples of relevant information that might be included here)

PERSONAL:	NA
LANGUAGE CAPABILITY:	English
MEMBERSHIPS:	American Welding Society (A.W.S.)
OTHER:	NA

Abigail Obligacion

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DN: cn=Abigail Obligacion, o=TRB and Associates, ou, email=aobligacion@trbplus.com, c=US
Date: 2012.01.13 13:28:15 -08'00'

SETH FITZGIBBON

Materials Testing & Special Inspector

SIGNET Testing Labs, Inc.

EXPERIENCE

9 Years

CERTIFICATIONS

ICC –Structural Steel & Bolting No. 8084247

ACI – Field Technician Certification Grade 1

Nuclear Density Gauge Certification

Caltrans Certifications

- CTM 105
- CTM 125
- CTM 216
- CTM 216
- CTM 231
- CTM 375
- CTM 504
- CTM 518
- CTM 523
- CTM 524
- CTM 533
- CTM 539
- CTM 540
- CTM 557

SKILLS AND EXPERIENCE

Mr. Seth Fitzgibbon is a multi-certified inspector with over 9 years of testing, inspection and other trades experience. He is qualified to provide inspections in the areas of structural steel bolting, concrete, asphalt, soils and laboratory testing. Mr. Fitzgibbons is able to communicate with contractors, engineers, governing agency inspectors and other technicians to ensure quality performance and compliance with project specifications and governing codes.

REPRESENTATIVE PROJECT EXPERIENCE:

Russell City Energy Center Project – Hayward, CA

Route 238 Corridor Improvements – Hayward, CA

Kaiser Oakland Medical Center – Oakland, CA

Permanente Creek Bridge – Mountain View, CA

Oakley Generating Facility – Oakley, CA

UC Berkeley Anna Head Housing – Berkeley, CA

Bart M Line Seismic Upgrade – San Francisco, CA

Jerrold Avenue Bridge – San Francisco, CA

Gavilan College Social Science Building – Gilroy, CA

Oak Hills Apartments – Hayward, CA

Abigail Obligacion Digitally signed by Abigail Obligacion
DN: cn=Abigail Obligacion, o=TRB and Associates, ou, email=aobligacion@trbplus.com, c=US
Date: 2012.01.23 09:50:04 -08'00'

RESUME OF MARTIN E. KERSEY

9116 Prospectors Cove Dr, Las Vegas, NV 89117
702-205-7166 (804-6533 fax)
Pismosand@yahoo.com

TECHNICAL QUALIFICATIONS:

AWS – Certified Welding Inspector (CWI) AWS QC-1 Inspector; ***Current***
AWS -- Certified Bolting Inspector ***Current***
INTERNATIONAL BUILDING CODE - Certified Structural steel and welding; ***Current***
*INTERNEATIONAL BUILDING CODE- Commercial Building Certification-****Current***
*Civil level II-****Current***
*Drilling of concrete anchors-****Current***
Structural steel inspection- ***Current***
*Mechanical level II-****Current***

LIQUID PENETRANT SNT-TC-1A ASME/API/Navships 250-1500-1 - Certified Level II;
MAGNETIC PARTICLE SNT-TC-1A ASME/API/Navships 250-1500-1 - Certified Level II;
ULTRASONICS SNT-TC-1A ASME- Certified Level II;
RADIOGRAPHY SNT-TC-1A/ASME & Military Standards - Certified Level II
GREAT WRITING AND COMPUTER SKILLS
WELD INSPECTION ASME Section IX
PG&E equivalent to AWS QC1 Certified Level III Weld Inspector
SYSTEMS – Previously Certified to DCPP Systems Training
WORK PLANNING - Certified to DCPP Work Planning Training
VISUAL ASME Section XI –Previously Certified Level II VT-1, VT-2, VT-3, & VT-4

PROFESSIONAL EXPERIENCE:

(ABSOLUTE CONSULTION INC) April 2011 to June 2011 & Oct 2011 to Nov 2011
SENIOR WELDING INSPECTOR @DIABLO CANYON NUCLEAR PLANT OUTAGE 2R16 & SPECIAL PROJECTS

- *Welding inspector for structural and piping applications*
- *Non Destructive testing (Penetrant level II) as required*
- *Civil level II*
- *Drilling of concrete*
- *Structural steel inspection*
- *Mechanical level II ANSI N45.2*
- *Safety,FME,Coatings, and Fire penetrations*

(STATE OF NEVADA, Las Vegas, Nevada) April 2000 to October 2010
Building Construction Inspector III (State Public Works Board)

- *Perform daily inspections for commercial and private state projects.*
- *Inspections include all Plumbing, electrical, framing/drywall, Mechanical (heating and air conditioning), fire protection, ADA (American Disability Act) underground piping/utilities, concrete, all phases of piping, reinforced steel, roofing, masonry, light gage steel, wood, structural steel framing, as required by codes and job specifications. State inspectors are required to inspect all aspect of a project as required by code and specifications. Current code used 2006 International Construction Code*
- *Codes used UBC, ICC, UL, ADA, SMAC, NFPA (fire codes), Plumbing, ANSI, and AWS.*
- *Work with and coordinate inspection with State Fire Marshal.*
- *Perform contractor audits, review pay apps and attend daily contractor/engineering meetings.*
- *Prepare daily written reports along with issuing notices of code violations as required.*
- *Conduct final and intermediate inspections of construction projects as required by code and job specifications*

Abigail Obligacion
Digitally signed by Abigail Obligacion
DN: cn=Abigail Obligacion, o=TRB and Associates, ou, email=aobligacion@trbplus.com, c=US
Date: 2012.01.26 14:11:42 -08'00'

CONDITION OF CERTIFICATION
STRUC-1

Russell City Energy Center
Monthly Compliance Report #18
January 2012

Russell City Energy Center Project CBO Plan Submittal Package (01-AFC-7C)	**Responsible Engineer:** Zachary Beach **C.O.C. No.:** STRUC-1
Certificate of Compliance for Month of: December 2011	

DOCUMENT TRANSMITTAL

I hereby attest that the designs represented by the below referenced documents have been completed in accordance with local ordinances, regulations, and standards, and the requirements of the California Energy Commission (CEC) Final Commission Decision, with respect to the area of facility design.

REVIEWED FOR REFERENCE ONLY

Digitally signed by REVIEWED FOR REFERENCE ONLY
DN: cn=REVIEWED FOR REFERENCE ONLY, o=TRB + Associates, Inc., ou=Delegate CBO, email=websys@trbplus.com, c=US
Date: 2012.01.05 10:52:09 -08'00'

Zachary T. Beach, P.E.
2012.01.04 11:06:44 -05'00'

Responsible Engineering Seal, Signature and Date

CBO Reference Number	Document Number	Rev	Document Title	Actual to CBO
STRUC-1 D001 (REV2) (111223)	**25483-000-D0-0000-00001**	**3**	**Civil-Structural Standards Concrete Sheet 1 General Notes and Legend**	**12/23/11**
STRUC-1 DB3203 (REV3) (111215)	**25483-000-DB-3210-00001**	**1**	**Main Switchgear Electrical Building Foundation Plan, Section & Details**	**12/15/11**
STRUC-1 DB3202 (REV2) (111209)	25483-000-DB-3210-00002	2	Cooling Tower Area, Electrical Building Foundation Plan, Section & Details	12/09/11
STRUC-1 DB3202 (REV3) (111214)	**25483-000-DB-3210-00002**	**3**	**Cooling Tower Area, Electrical Building Foundation Plan, Section & Details**	**12/14/11**
STRUC-1 DB7115 (REV4) (111212)	**25483-000-DB-7111-00008**	**3**	**Zero Liquid Discharge Area, Sump, Plan, Section & Details**	**12/12/11**
STRUC-1 DB7118 (REV2) (111220)	**25483-000-DB-7111-00009**	**2**	**Zero Liquid Discharge Area, Belt Pressure Filter Foundation, Plan, Section and Details**	**12/20/11**
STRUC-1 DB7117 (REV2) (111205)	**25483-000-DB-7111-00013**	**2**	**Zero Liquid Discharge Area, Mixed Bed Deionization Foundation Plan & Section**	**12/05/11**
STRUC-1 DB9201 (REV1) (111202)	**25483-000-DB-9200-00001**	**0**	**Auxiliary Steam Pipe Support Anchor Block Location & Details**	**12/02/11**
STRUC-1 DB3202 (REV2) (111209)	25483-000-DBC-3210-00002	2	Design of Cooling Tower Electrical Switchgear Building Mat Foundation	12/09/11
STRUC-1 DB3202 (REV3) (111214)	**25483-000-DBC-3210-00002**	**2**	**Design of Cooling Tower Electrical Switchgear Building Mat Foundation**	**12/14/11**
STRUC-1 DB7115 (REV4) (111212)	**25483-000-DBC-7111-00008**	**3**	**ZLD Area Sump**	**12/12/11**

CBO Reference Number	Document Number	Rev	Document Title	Actual to CBO
STRUC-1 DB7118 (REV2) (111220)	25483-000-DBC-7111-00009	2	ZLD area Foundation for Belt Pressure Filter Platform	12/20/11
STRUC-1 DB7117 (REV2) (111205)	25483-000-DBC-7111-00013	2	ZLD area Foundation For Mix Bed Deionization	12/05/11
STRUC-1 DB9201 (REV1) (111202)	25483-000-DBC-9200-00002	0	Design of Anchor Block	12/02/11
STRUC-1 SS7201 (REV2) (111215)	25483-000-SS-7210-00001	0	Cooling Tower Chemical shelter Isometric View	12/15/11
STRUC-1 SS7201 (REV2) (111215)	25483-000-SS-7210-00002	0	Cooling Tower Chemical shelter Plan at EL 11 feet -7 Inch	12/15/11
STRUC-1 SS7201 (REV2) (111215)	25483-000-SS-7210-00003	0	Cooling Tower Chemical shelter Plan at Roof level	12/15/11
STRUC-1 SS7201 (REV2) (111215)	25483-000-SS-7211-00001	0	Cooling Tower Chemical shelter Elevation along grid 1 and 2	12/15/11
STRUC-1 SS7201 (REV2) (111215)	25483-000-SS-7211-00002	0	Cooling Tower Chemical shelter Elevation Along Grid AB C and D	12/15/11
STRUC-1 SS7201 (REV2) (111215)	25483-000-SS-7212-00001	0	Cooling Tower Chemical shelter Elevation on girt line	12/15/11
STRUC-1 SS7201 (REV2) (111215)	25483-000-SS-7212-00002	0	Cooling Tower Chemical shelter Elevation on girt line	12/15/11
STRUC-1 SS7201 (REV2) (111215)	25483-000-SS-7212-00003	0	Cooling Tower Chemical shelter Plan for Purlin	12/15/11
STRUC-1 SS7201 (REV2) (111215)	25483-000-SS-7219-00001	0	Cooling Tower Chemical shelter Base Plate Beam and column Connection	12/15/11

CBO Reference Number	Document Number	Rev	Document Title	Actual to CBO
STRUC-1 SS7201 (REV2) (111215)	**25483-000-SS-7219-00002**	**0**	**Cooling Tower Chemical shelter H_Brace Connection details**	**12/15/11**
STRUC-1 SS7201 (REV2) (111215)	**25483-000-SS-7219-00003**	**0**	**Cooling Tower Chemical shelter V_Brace Connection details**	**12/15/11**
STRUC-1 SS7201 (REV2) (111215)	**25483-000-SS-7219-00004**	**0**	**Cooling Tower Chemical shelter Purlin and Girt Connection detail**	**12/15/11**
STRUC-1 SS7201 (REV2) (111215)	**25483-000-SSC-7111-00006**	**1**	**Calculation for Structural design of Chemical Storage Shed**	**12/15/11**
STRUC-1 DB2109 (REV0) (111202)	25483-003-DB-2110-00011	0	CO2 bottle storage area foundation plan & section	12/2/11
STRUC-1 DB2109 (REV0) (111202)	25483-003-DBC-2110-00010	0	CO2 Foundation Analysis and Design	12/2/11
STRUC-1 SS7203 (REV0) (111201)	25483-000-SS-7220-00001	0	CT Chemical Tote Shed, Isometric View	12/01/11
STRUC-1 SS7203 (REV0) (111201)	25483-000-SS-7220-00002	0	CT Chemical Tote Shed, Plan @ EL 11'-11" (Base Plate Plan)	12/01/11
STRUC-1 SS7203 (REV0) (111201)	25483-000-SS-7220-00003	0	CT Chemical Tote Shed, Plan @ Roof level	12/01/11
STRUC-1 SS7203 (REV0) (111201)	25483-000-SS-7229-00001	0	CT Chemical Tote Shed, Elevation along Grid 1 &2	12/01/11
STRUC-1 SS7203 (REV0) (111201)	25483-000-SS-7229-00002	0	CT Chemical Tote Shed, Elevation along Grid A, B & C	12/01/11
STRUC-1 SS7203 (REV0) (111201)	25483-000-SS-7229-00003	0	CT Chemical Tote Shed, Elevation along Grid 1, A & C	12/01/11
STRUC-1 SS7203 (REV0) (111201)	25483-000-SS-7229-00004	0	CT Chemical Tote Shed, Plan for Purlin	12/01/11

CBO Reference Number	Document Number	Rev	Document Title	Actual to CBO
STRUC-1 SS7203 (REV0) (111201)	25483-000-SS-7229-00005	0	CT Chemical Tote Shed, Base plt & beam connection details	12/01/11
STRUC-1 SS7203 (REV0) (111201)	25483-000-SS-7229-00006	0	CT Chemical Tote Shed, H_Brace Connection details	12/01/11
STRUC-1 SS7203 (REV0) (111201)	25483-000-SS-7229-00007	0	CT Chemical Tote Shed, V_Brace Connection details	12/01/11
STRUC-1 SS7203 (REV0) (111201)	25483-000-SS-7229-00008	0	CT Chemical Tote Shed, Purlin & Girt connection details	12/01/11
STRUC-1 SS7203 (REV0) (111201)	25483-000-SSC-7210-00004	0	Structural for structural design of chemical feed skid tote shed	12/01/11

CONDITION OF CERTIFICATION
MECH-1

Russell City Energy Center
Monthly Compliance Report #18
January 2012

Russell City Energy Center Project CBO Plan Submittal Package (01-AFC-7C)	**Responsible Engineer:** Eswara Gollapudi **C.O.C. No.:** MECH-1
Certificate of Compliance for Month of: December 2011	

DOCUMENT TRANSMITTAL

I hereby attest that the designs represented by the below referenced documents have been completed in accordance with local ordinances, regulations, and standards, and the requirements of the California Energy Commission (CEC) Final Commission Decision, with respect to the area of facility design.

REGISTERED PROFESSIONAL ENGINEER
ESWARA C GOLLAPUDI
M 35082
EXP 09/30/12
MECHANICAL
STATE OF CALIFORNIA

Eswara C Gollapudi
I am approving this document

REVIEWED FOR REFERENCE ONLY

Digitally signed by REVIEWED FOR REFERENCE ONLY
DN: cn=REVIEWED FOR REFERENCE ONLY, o=TRB + Associates, Inc., ou=Delegate CBO, email=websys@trbplus.com, c=US
Date: 2012.01.26 11:23:12 -08'00'

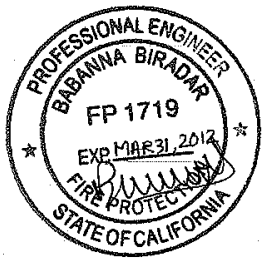
Responsible Engineering Seal, Signature and Date

CBO Reference Number	Document Number	Rev	Document Title	Actual to CBO
MECH-1 P302 (REV0) (111201)	25483-000-P6C-AE-00001	1	Calculation - AE System - Feedwater Suction	12/01/11
MECH-1 P302 (REV0) (111201)	25483-001-P30-AE-00017	1	Large Bore Piping Isometric Feedwater System Supply From HRSG 1 LP Drum To BFP	12/01/11
MECH-1 P302 (REV0) (111201)	25483-001-P30-AE-00018	1	Large Bore Piping Isometric Feedwater System Supply From HRSG 1 LP Drum To BFP	12/01/11
MECH-1 P302 (REV0) (111201)	25483-001-P30-AE-00019	1	Large Bore Piping Isometric Feedwater System Supply From HRSG 1 LP Drum To BFP	12/01/11
MECH-1 P302 (REV0) (111201)	25483-002-P30-AE-00038	1	Large Bore Piping Isometric Feedwater System Supply From HRSG 2 LP Drum To BFP	12/01/11
MECH-1 P302 (REV0) (111201)	25483-002-P30-AE-00039	1	Large Bore Piping Isometric Feedwater System Supply From HRSG 2 LP Drum To BFP	12/01/11
MECH-1 P302 (REV0) (111201)	25483-002-P30-AE-00040	1	Large Bore Piping Isometric Feedwater System Supply From HRSG 2 LP Drum To BFP	12/01/11

Russell City Energy Center Project CBO Plan Submittal Package (01-AFC-7C)	**Responsible Engineer:** Babanna Biradar **C.O.C. No.:** MECH-1
Certificate of Compliance for Month of: December 2011	

DOCUMENT TRANSMITTAL

I hereby attest that the designs represented by the below referenced documents have been completed in accordance with local ordinances, regulations, and standards, and the requirements of the California Energy Commission (CEC) Final Commission Decision, with respect to the area of facility design.



Digitally signed by Babanna Biradar, P.E.
DN: cn=Babanna Biradar, P.E., o=Bechtel, ou=Senior Engineer, email=bbiradar@bechtel.com, c=IN
Reason: I agree to the terms defined by the placement of my signature on this document
Date: 2012.01.05 14:29:00 +05'30'

Responsible Engineering Seal, Signature and Date

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Date: 2012.01.05 10:45:10 -08'00'

CBO Reference Number	Document Number	Rev	Document Title	Actual to CBO
MECH-1 M0C01 (REV3) (111209)	25483-000-M0C-PF-00002	2	Fire Protection (PF): A/G Line sizing and Main Fire Pump Sizing	12/09/11

CONDITION OF CERTIFICATION
MECH-2

Russell City Energy Center
Monthly Compliance Report #18
January 2012

NOOTER/ERIKSEN

January 4, 2012
Letter No. RCEC -NE-001

TRB+ Associates
3180 Crow Canyon Place
Suite 216
San Ramon, CA 94583

Attention: Mr. Todd Bailey
Project Manager/ Delegate CBO

Project: Calpine Corporation and the Russell City Energy Company, LLC
Russell City Energy Center
Bechtel Job No. 25483
N/E Job No. 103200

Subject: Conformance of N/E HRSG Pressure Part Components to ASME Code

Dear Todd,

N/E hereby confirms that the final design plans, specifications and calculations for the Heat Recovery Steam Generators supplied for the Russell City Energy Center conform to all requirements set forth in the appropriate ASME Boiler and Pressure Vessel Code.

Please find attached Manufacturer's Partial Data Reports (Form P-4) for the Section I components duly executed by the ASME Authorized Inspector. These are submitted as evidence of manufacturing completed in accordance with the ASME Code.

Yours very truly,

NOOTER/ERIKSEN INC.

Ryan Burkhardt
Structural Engineer

Kevin Dumford,
Inspection Task
Leader

Digitally signed by Kevin Dumford, Inspection Task Leader
DN: cn=Kevin Dumford, Inspection Task Leader, o=TRB + Associates, ou, email=kdumford@trbplus.com, c=US
Date: 2012.01.19 08:41:13 -08'00'

Ryan S.
Burkhardt, P.E.

Digitally signed by Ryan S. Burkhardt, P.E.
DN: cn=Ryan S. Burkhardt, P.E., o=Nooter/Eriksen, ou=Engineer, email=rburkhardt@ne.com, c=US
Date: 2012.01.04 05:23:42 -06'00'

Attachments
CC: Dave Mincemeyer, N/E Senior Project Manager

Offices: 1509 Ocello Drive, Fenton, MO 63026
Telephone: (636) 651-1000 Projects Fax: (636) 651-1507

CONDITION OF CERTIFICATION
ELEC-1

Russell City Energy Center
Monthly Compliance Report #18
January 2012

Russell City Energy Center Project CBO Plan Submittal Package (01-AFC-7C)	**Responsible Engineer:** Koushik Chanda **C.O.C. No.:** ELEC-1
Certificate of Compliance for Month of: December 2011	

DOCUMENT TRANSMITTAL

I hereby attest that the designs represented by the below referenced documents have been completed in accordance with local ordinances, regulations, and standards, and the requirements of the California Energy Commission (CEC) Final Commission Decision, with respect to the area of facility design.

Digitally signed by Koushik Chanda
DN: cn=Koushik Chanda, o=Bechtel, ou=Bechtel Power Corporation, email=kchanda@bechtel.com, c=US
Date: 2012.01.04 16:51:44 -05'00'

Responsible Engineering Seal, Signature and Date

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Date: 2012.01.05 10:48:42 -08'00'

CBO Reference Number	Document Number	Rev	Document Title	Actual to CBO
ELEC-1 EK01 (REV0) (111205)	25483-000-E0C-EK-00001	0	Relay Setting Calculation for 480V Load Center MCCs (Motor control Center)	12/5/11
ELEC-1 EG03 (REV0) (111207)	25483-000-EG-3201-00001	0	GROUNDING PLAN- MAIN SWGR BUILDING	12/7/11
ELEC-1 0021 (REV2) (111228)	25483-000-EG-6101-00001	2	Grounding Plan Fuel Gas Compressor Area	12/28/11
ELEC-1 0019 (REV1) (111215)	**25483-000-EG-7201-00005**	**1**	**Grounding Plan Cooling Tower Area**	**12/15/11**

CONDITION OF CERTIFICATION
AQ-SC3 and AQ-SC4

Russell City Energy Center
Monthly Compliance Report #18
January 2012

STREET SWEEPER

RCEC PROJECT

ATTACHMENT A _ FUGITIVE DUST LOG

Condition of Certification AQ-SC3 & AQ-SC4

	MONTH:	JAN	YEAR:	2012		Material Stock Pile Treatment		Roadways — Water Wagon/Street Sweeper In use		Contractor: Bechtel	
	Date	Time	Daily Low Ambient Temp °F	24 hr rainfall (inches)	Max 1 hr Wind Speed (mph)	Water Treatment Active Storage (Y/N)	Water Treatment Inactive Storage (Y/N)	Paved Roads (WW/SS)	Unpaved Roads (WW/SS)	Operator Initials	Comments, Equipment, Problems & Work Orders:
Sunday	1	7.AM	46°	0	3.0						
Monday	2		44°		1.3						
Tuesday	3		43°		1.4			SS		John	Sunny
Wednesday	4		40°		1.2			SS		John	Sunny
Thursday	5		42°		3.9			SS		John	Sunny
Friday	6		43°		3.4			SS		John	Sunny/Breezy
Saturday	7		39°		5.4			SS		John	Sunny
Sunday	8		41°		4.9			—			
Monday	9		38°		3.1			SS		John	Sunny
Tuesday	10		38°		2.1			SS		John	Sunny
Wednesday	11		38°		2.0			SS		John	Sunny
Thursday	12		37°		3.7			SS		John	Sunny
Friday	13		38°		2.1			SS		John	Sunny
Saturday	14		39°		2.2			SS		John	Sunny

	Date	Time	Daily Low Ambient Temp °F	24 hr rainfall (Inches)	Max 1 hr Wind Speed (mph)	Water Treatment Active Storage (Y/N)	Water Treatment Inactive Storage (Y/N)	Paved Roads (WW/SS)	Unpaved Roads (WW/SS)	Operator Initials	Comments, Equipment, Problems & Work Orders:
Sunday	15	7AM	39°	0	7.0			—			
Monday	16		31°	0	4.5		Holiday				
Tuesday	17		30°	0	4.5			SS		Jim	Sunny
Wednesday	18		34°	0	3.3			SS		John	Sunny
Thursday	19		36°	0.03	6.9			SS		John	Sunny Morning Afternoon Rain
Friday	20		51°	1.04	12.5			SS		John	Rain
Saturday	21		43	0.13	10.3			SS		John	Showers
Sunday	22		43°	0.16	10.3			—			
Monday	23		40°	0.76	9.9			SS		John	Showers
Tuesday	24		48°	0	1.9			SS		John	Sunny
Wednesday	25		45°	0	3.4			SS		John	Sunny
Thursday	26		56°	0	3.0			SS		John	Foggy/Cold
Friday	27		43°	0	2.4			SS		John	Sunny
Saturday	28		37°	0	3.1			SS		John	Sunny
Sunday	29		42°	0	2.5						
Monday	30		45°	0	3.9			SS		John	Sunny/cold
Tuesday	31		41°	0	4.6			SS		John	Sunny cold

1. WW - Water Wagon, SS Street Sweeper

Source of Weather Data : Rain - 56° WIND: 4.4 mph TEMPERATURE - 41°/59.2° SUPERVISOR REVIEW HB Return sheet to CEL

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Milton LOCKHART

RCEC PROJECT

ATTACHMENT A _ FUGITIVE DUST LOG

Condition of Certification AQ-SC3 & AQ-SC4

	MONTH:	JAN	YEAR:	2012		Material Stock Pile Treatment		Roadways — Water Wagon/Street Sweeper in use		Contractor: Bechtel	
	Date	Time	Daily Low Ambient Temp °F	24 hr rainfall (inches)	Max 1 hr Wind Speed (mph)	Water Treatment Active Storage (Y/N)	Water Treatment Inactive Storage (Y/N)	Paved Roads (WW/SS)	Unpaved Roads (WW/SS)	Operator Initials	Comments, Equipment, Problems & Work Orders:
Sunday	1	7 AM	40°	0	3.8						
Monday	2		44°		1.3						
Tuesday	3		43°		1.4			✓	✓	M.L	FOGGY OVER CASS ~~COLD & SUNNY~~
Wednesday	4		40		1.2			✓	✓	M.L	COLD & SUNNY
Thursday	5		42		3.9			✓	✓	M.L	SUNNY
Friday	6		43°		3.4			✓	✓	M.L	
Saturday	7		39°		5.4			✓	✓	SML	SUNNY
Sunday	8		41°		4.9						
Monday	9		38°		3.1			✓	✓	M.L	SUNNY
Tuesday	10		38°		2.1			✓	✓	M.L	SUNNY
Wednesday	11		38°		2.8			✓	✓	M.L	SUNNY
Thursday	12		37°		3.7			✓	✓	M.L	SUNNY
Friday	13		38°		2.1			✓	✓	M.L	SUNNY
Saturday	14		39°		2.2			✓	✓	SML	SUNNY

	Date	Time	Daily Low Ambient Temp °F	24 hr rainfall (inches)	Max 1 hr Wind Speed (mph)	Water Treatment Active Storage (Y/N)	Water Treatment Inactive Storage (Y/N)	Paved Roads (WW/SS)	Unpaved Roads (WW/SS)	Operator Initials	Comments, Equipment, Problems & Work Orders:
Sunday	15	7AM	39°	0	7.0						
Monday	16		31	0	4.5		HOLIDAY				HOLIDAY
Tuesday	17		30	0	4.5			✓	✓	M.L	SUNNEY
Wednesday	18		34	0	3.3			✓	✓	M.L	SUNNEY
Thursday	19		36	0.03	6.9			✓	✓	M.L	Rainy
Friday	20		51	1.04	12.5			✓	✓	M.L	RAIN
Saturday	21		43	0.13	10.3			✓	✓	M.L	RAIN
Sunday	22		43	0.16	10.3					M.L	~~RAIN OFF AND ON~~
Monday	23		48	0.26	9.9			0	0	M.L	RAIN OFF AND ON
Tuesday	24		40	0	1.9			0	0	M.L	SUN CAME OUT TO WAT.
Wednesday	25		45	0	3.4			0	0	M.L	SUN OUT NO RAIN
Thursday	26		50	0	3.0			0	0	M.L	OVER CAST
Friday	27		43	0	2.4			✓	✓	M.L	OVERCAST
Saturday	28		37	0	3.1						
Sunday	29		42	0	2.5			SME	✓	SME	CLEAR-SUN
Monday	30		45	0	3.0			✓	✓	M.L	OVERCAST
Tuesday	31		41	0	4.6			✓	✓	M.L	OVERCAST

1. WW - Water Wagon, SS Street Sweeper

Source of Weather Data : Rain - 1.56" WIND: 4.4 mph TEMPERATURE - 41°L / 59.2° SUPERVISOR REVIEW GB Return sheet to CEL

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RCEC PROJECT

FUGITIVE DUST TIRE INSPECTION LOG
Conditions of Certification AQ-5SC3 (d.)

Month: January **Year:** 2012

Date	Time	AM / PM	Construction Equipment Vehicle	Tires Check	Action Needed	Security Guard Initials
1 106	7 :33	AM / PM	CONTI	YES ☑ NO ☐	YES ☐ NO ☑	A. S
1 106	7 :33	AM / PM	CONTI	YES ☑ NO ☐	YES ☐ NO ☑	A. S
1 106	7 :49	AM / PM	CONTI	YES ☑ NO ☐	YES ☐ NO ☑	A. S
1 106	8 :32	AM / PM	Central con	YES ☑ NO ☐	YES ☐ NO ☑	A. S
1 106	8 :42	AM / PM	Central con	YES ☑ NO ☐	YES ☐ NO ☑	A. S
1 106	8 :53	AM / PM	Central con	YES ☑ NO ☐	YES ☐ NO ☑	A. S
1 106	9 :07	AM / PM	Central con	YES ☑ NO ☐	YES ☐ NO ☑	A. S
1 106	9 : 12	AM / PM	CONTI	YES ☑ NO ☐	YES ☐ NO ☑	A. S
1 106	9 :16	AM / PM	CONTI	YES ☑ NO ☐	YES ☐ NO ☑	A. S
1 106	9 :17	AM / PM	Central con	YES ☑ NO ☐	YES ☐ NO ☑	A. S
1 106	9 :23	AM / PM	CONTI	YES ☑ NO ☐	YES ☐ NO ☑	A. S
1 106	9 :30	AM / PM	Central con	YES ☑ NO ☐	YES ☐ NO ☑	A. S
1 106	9 :36	AM / PM	WASTE Mng	YES ☑ NO ☐	YES ☐ NO ☑	A. S
1 106	9 :43	AM / PM	CMS	YES ☑ NO ☐	YES ☐ NO ☑	A. S
1 106	10 : 09	AM / PM	Central con	YES ☑ NO ☐	YES ☐ NO ☑	A. S
1 106	10 : 44	AM / PM	CONTI	YES ☑ NO ☐	YES ☐ NO ☑	A. S
1 106	10 : 44	AM / PM	Central con	YES ☑ NO ☐	YES ☐ NO ☑	A. S
1 106	10 : 49	AM / PM	CONTI	YES ☑ NO ☐	YES ☐ NO ☑	A. S
1 106	10 :51	AM / PM	Central	YES ☑ NO ☐	YES ☐ NO ☑	A. S
1 106	10 :59	AM / PM	WASTE Mng	YES ☑ NO ☐	YES ☐ NO ☑	A. S
1 106	11 :06	AM / PM	CONTI	YES ☑ NO ☐	YES ☐ NO ☑	A. S
1 106	11 : 21	AM / PM	Central con	YES ☑ NO ☐	YES ☐ NO ☑	A. S
1 106	11 : 24	AM / PM	CMS	YES ☑ NO ☐	YES ☐ NO ☑	A. S
1 106	11 : 47	AM / PM	Central con	YES ☑ NO ☐	YES ☐ NO ☑	A. S
1 106	11 :55	AM / PM	Central con	YES ☑ NO ☐	YES ☐ NO ☑	A. S
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	

Comments :

RCEC PROJECT

FUGITIVE DUST TIRE INSPECTION LOG

Conditions of Certification AQ-SSC3 (d.)

Month: JANUARY Year: 2012

Date	Time	AM / PM	Construction Equipment Vehicle	Tires Check	Action Needed	Security Guard Initials
1/06	11 :58	AM / PM	Airgas	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/16	12 :01	AM / PM	Central-con	YES ☑ NO ☐	YES ☐ NO ☑	J.B.
1/16	12 :30	AM / PM	Central con	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/16	12 :38	AM / PM	Conti	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/16	12 :40	AM / PM	Central con	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/16	12 :55	AM / PM	Central con	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/16	13 :07	AM / PM	Central con	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/16	13 :16	AM / PM	Central con	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/16	13 :20	AM / PM	CMS	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/16	13 :22	AM / PM	Central con	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/16	13 :36	AM / PM	Central con	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/16	13 :45	AM / PM	Central con	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/16	14 :01	AM / PM	Conti	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/16	2 :22	AM / PM	Conti	YES ☐ NO ☐	YES ☐ NO ☐	T.D
1/16	2 :47	AM / PM	Biggie	YES ☐ NO ☐	YES ☐ NO ☐	T.D
1/16	2 :51	AM / PM	Central	YES ☐ NO ☐	YES ☐ NO ☐	T.D
1/16	3 :13	AM / PM	Central	YES ☐ NO ☐	YES ☐ NO ☐	T.D
1/16	3 :14	AM / PM	CMS	YES ☐ NO ☐	YES ☐ NO ☐	T.D
1/16	3 :27	AM / PM	Galletti	YES ☐ NO ☐	YES ☐ NO ☐	T.D
1/16	4 :07	AM / PM	Conti	YES ☐ NO ☐	YES ☐ NO ☐	T.D
1/16	4 :22	AM / PM	DeSilva Gates	YES ☐ NO ☐	YES ☐ NO ☐	T.D
1/16	5 :01	AM / PM	CMS	YES ☐ NO ☐	YES ☐ NO ☐	T.D
1/16	5 :35	AM / PM	Conti	YES ☐ NO ☐	YES ☐ NO ☐	T.D
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	

Comments :

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RCEC PROJECT

pg. 7

FUGITIVE DUST TIRE INSPECTION LOG
Conditions of Certification AQ-5SC3 (d.)

Month: Jan. Year: 2012

Date	Time	AM / PM	Construction Equipment Vehicle	Tires Check	Action Needed	Security Guard Initials
1/7	7:16	AM / PM	Randhwa	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	7:18	AM / PM	Sodhi	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	7:20	AM / PM	Antonelli	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	7:22	AM / PM	Ravi	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	7:24	AM / PM	Johal	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	7:26	AM / PM	Harwinder	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	7:29	AM / PM	JJL	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	7:31	AM / PM	Rahna	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	7:33	AM / PM	Bal	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	7:35	AM / PM	Johal	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	7:36	AM / PM	GS trucking	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	7:39	AM / PM	H.S.N	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	7:41	AM / PM	Nansk	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	7:43	AM / PM	Dee	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	7:45	AM / PM	C. Oluna	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	7:48	AM / PM	Major trucking	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	7:49	AM / PM	S. Sodhi	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	7:52	AM / PM	Garcha	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	7:53	AM / PM	Sodhi-1	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	7:55	AM / PM	Amanat	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	7:56	AM / PM	Conti	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	8:03	AM / PM	Conti	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	8:05	AM / PM	Conti	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	8:07	AM / PM	Conti	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	8:07	AM / PM	Conti	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	8:13	AM / PM	Randhawa	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	8:15	AM / PM	Sodhi	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	8:16	AM / PM	Antonelli	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	8:19	AM / PM	Ravi	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	8:20	AM / PM	Johal	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	8:22	AM / PM	Harwinder	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	8:24	AM / PM	JJL	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	8:26	AM / PM	Central	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	8:26	AM / PM	Conti	YES ☐ NO ☑	YES ☑ NO ☐	T.D

Comments :

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RCEC PROJECT

Pg. 2

FUGITIVE DUST TIRE INSPECTION LOG
Conditions of Certification AQ-5SC3 (d.)

Month: Jan Year: 2012

Date	Time	AM / PM	Construction Equipment Vehicle	Tires Check	Action Needed	Security Guard Initials
1/7	8:30	AM / PM	DeSilva Gates	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	8:31	AM / PM	Conti	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	8:33	AM / PM	Central	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	8:34	AM / PM	Rahna	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	8:36	AM / PM	BAL	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	8:38	AM / PM	CMS	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	8:38	AM / PM	Johal	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	8:39	AM / PM	Central	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	8:40	AM / PM	G.S	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	8:42	AM / PM	H.S.N	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	8:45	AM / PM	Nansk	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	8:46	AM / PM	Dee	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	8:47	AM / PM	Central	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	8:48	AM / PM	C.Oluna	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	8:49	AM / PM	Major	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	8:51	AM / PM	S. Sodhi	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	8:54	AM / PM	Garcha	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	8:55	AM / PM	Central	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	8:56	AM / PM	Sodhi-1	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	8:58	AM / PM	Amanat	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	9:00	AM / PM	Conti	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	9:06	AM / PM	Central	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	9:07	AM / PM	Randhawa	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	9:09	AM / PM	Sodhi	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	9:11	AM / PM	Antonelli	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	9:17	AM / PM	Central	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	9:17	AM / PM	Ravi	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	9:20	AM / PM	Johal	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	9:21	AM / PM	Harwinder	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	9:24	AM / PM	JJL	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	9:25	AM / PM	CMS	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	9:26	AM / PM	Rahna	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	9:28	AM / PM	Central	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	9:30	AM / PM		YES ☐ NO ☑	YES ☑ NO ☐	T.D

Comments :

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RCEC PROJECT

FUGITIVE DUST TIRE INSPECTION LOG
Conditions of Certification AQ-5SC3 (d.)

Pg. 3

Month: Year:

Date	Time	AM / PM	Construction Equipment Vehicle	Tires Check	Action Needed	Security Guard Initials
1/7	9:33	AM / PM	Conti	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	9:33	AM / PM	Johal	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	9:34	AM / PM	Conti	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	9:36	AM / PM	G.S	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	9:38	AM / PM	H.S.N	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	9:40	AM / PM	Nansk	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	9:40	AM / PM	Conti	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	9:42	AM / PM	Dee	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	9:44	AM / PM	C.Oluna	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	9:46	AM / PM	Major	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	9:46	AM / PM	Conti	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	9:49	AM / PM	Sodhi	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	9:53	AM / PM	Conti	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	9:55	AM / PM	D&D	YES ☐ NO ☑	YES ☑ NO ☐	W.M
1/7	10:01	AM / PM	D&D	YES ☐ NO ☑	YES ☑ NO ☐	WM
1/7	10:06	AM / PM	D&D	YES ☐ NO ☑	YES ☑ NO ☐	WM
1/7	10:06	AM / PM	D&D	YES ☐ NO ☑	YES ☑ NO ☐	WM
1/7	10:06	AM / PM	CONTI	YES ☐ NO ☑	YES ☑ NO ☐	WM
1/7	10:11	AM / PM	Conti	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	10:11	AM / PM	D&D	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	10:16	AM / PM	Johal	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	10:19	AM / PM	Harwinder	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	10:21	AM / PM	JJL	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	10:23	AM / PM	Rahna	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	10:26	AM / PM	BAL	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	10:30	AM / PM	Johal	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	10:33	AM / PM	G.S	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	10:35	AM / PM	Conti	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	10:36	AM / PM	H.S.N	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	10:38	AM / PM	Nansk	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	10:45	AM / PM	Dee	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	10:45	AM / PM	C. Oluna	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	10:45	AM / PM	Major	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	10:47	AM / PM	S. Sodhi	YES ☐ NO ☑	YES ☑ NO ☐	T.D

Comments :

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RCEC PROJECT

Pg. 4

FUGITIVE DUST TIRE INSPECTION LOG
Conditions of Certification AQ-5SC3 (d.)

Month: Year:

Date	Time	AM / PM	Construction Equipment Vehicle	Tires Check	Action Needed	Security Guard Initials
1/7	10:53	(AM) / PM	Central	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	10:57	(AM) / PM	Garacha	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	10:58	(AM) / PM	CMS	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	11:00	(AM) / PM	Sodhi-1	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	11:00	(AM) / PM	Conti	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	11:01	(AM) / PM	Amanat	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	11:01	(AM) / PM	Central	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	11:02	(AM) / PM	Conti	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	11:04	(AM) / PM	Randhwa	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	11:06	(AM) / PM	Central	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	11:07	(AM) / PM	Sodhi	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	11:09	(AM) / PM	Antonelli	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	11:13	(AM) / PM	Ravi	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	11:15	(AM) / PM	Johal	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	11:18	(AM) / PM	Central	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	11:18	(AM) / PM	Conti	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	11:18	(AM) / PM	Harwinder	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	11:20	(AM) / PM	Conti	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	11:22	(AM) / PM	JJL	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	11:30	(AM) / PM	Central	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	11:34	(AM) / PM	Central	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	11:38	(AM) / PM	Conti	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	11:39	(AM) / PM	Conti	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	11:39	(AM) / PM	Conti	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	11:42	(AM) / PM	C. Oluna	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	11:45	(AM) / PM	Major	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	11:46	(AM) / PM	Central	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	11:47	(AM) / PM	Sodhi	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	~~11:48~~	(AM) / PM	~~Sodhi~~	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	11:50	(AM) / PM	Central	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	11:50	(AM) / PM	CMS	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	11:58	(AM) / PM	Central	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	12:02	(AM) / (PM)	Central	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/7	12:06	AM / (PM)	Conti	YES ☐ NO ☑	YES ☑ NO ☐	T.D

Comments :

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RCEC PROJECT

FUGITIVE DUST TIRE INSPECTION LOG
Conditions of Certification AQ-5SC3 (d.)

Pg. 5

Month: Year:

Date	Time	AM / PM	Construction Equipment Vehicle	Tires Check	Action Needed	Security Guard Initials
1/7	12:10	AM / PM	Central	YES ☐ NO ☑	YES ☑ NO ☐	T-D
1/7	12:17	AM / PM	Conti	YES ☐ NO ☑	YES ☑ NO ☐	T-D
1/7	12:21	AM / PM	Central	YES ☐ NO ☑	YES ☑ NO ☐	T-D
1/7	12:24	AM / PM	Central	YES ☐ NO ☑	YES ☑ NO ☐	T-D
1/7	12:28	AM / PM	Central	YES ☐ NO ☑	YES ☑ NO ☐	T-D
1/7	12:43	AM / PM	Central	YES ☐ NO ☑	YES ☑ NO ☐	T-D
1/7	12:50	AM / PM	Central	YES ☐ NO ☑	YES ☑ NO ☐	T-D
1/7	12:51	AM / PM	Conti	YES ☐ NO ☑	YES ☑ NO ☐	T-D
1/7	12:56	AM / PM	Conti	YES ☐ NO ☑	YES ☑ NO ☐	T-D
1/7	12:57	AM / PM	Central	YES ☐ NO ☑	YES ☑ NO ☐	T-D
1/7	1:05	AM / PM	Conti	YES ☐ NO ☑	YES ☑ NO ☐	T-D
1/7	1:08	AM / PM	Central	YES ☐ NO ☑	YES ☑ NO ☐	T-D
1/7	1:09	AM / PM	Conti	YES ☐ NO ☑	YES ☑ NO ☐	T-D
1/7	1:19	AM / PM	Central	YES ☐ NO ☑	YES ☑ NO ☐	T-D
1/7	1:25	AM / PM	CMS	YES ☐ NO ☑	YES ☑ NO ☐	T-D
1/7	1:25	AM / PM	Central	YES ☐ NO ☑	YES ☑ NO ☐	T-D
1/7	1:40	AM / PM	Central	YES ☐ NO ☑	YES ☑ NO ☐	T-D
1/7	1:45	AM / PM	Central	YES ☐ NO ☑	YES ☑ NO ☐	T-D
1/7	1:53	AM / PM	Central	YES ☐ NO ☑	YES ☑ NO ☐	T-D
1/7	1:56	AM / PM	Central	YES ☐ NO ☑	YES ☑ NO ☐	T-D
1/7	2:24	AM / PM	Central	YES ☐ NO ☑	YES ☑ NO ☐	A/C
1/7	2:25	AM / PM	Central	YES ☐ NO ☑	YES ☑ NO ☐	A/C
1/7	2:36	AM / PM	Central	YES ☐ NO ☑	YES ☑ NO ☐	A/C
1/7	3:00	AM / PM	Central	YES ☐ NO ☑	YES ☑ NO ☐	A/C
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	

Comments :

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RCEC PROJECT

FUGITIVE DUST TIRE INSPECTION LOG

Conditions of Certification AQ-5SC3 (d.)

Month: January Year: 2012

Date	Time	AM / PM	Construction Equipment Vehicle	Tires Check	Action Needed	Security Guard Initials
1 19	8 : 16	AM / PM	CONTI	YES ☑ NO ☐	YES ☐ NO ☑	A. S
1 19	8 : 18	AM / PM	CONTI 12	YES ☑ NO ☐	YES ☐ NO ☑	A. S
1 19	9 : 16	AM / PM	MCR	YES ☑ NO ☐	YES ☐ NO ☑	A. S
1 19	9 : 30	AM / PM	Best overnEXPRESS	YES ☑ NO ☐	YES ☐ NO ☑	A. S
1 19	9 : 37	AM / PM	CONTI	YES ☑ NO ☐	YES ☐ NO ☑	A. S
1 19	9 : 49	AM / PM	CONTI	YES ☑ NO ☐	YES ☐ NO ☑	A. S
1 19	9 : 57	AM / PM	CONTI	YES ☑ NO ☐	YES ☐ NO ☑	A. S
1 19	10 : 40	AM / PM	STC Transport	YES ☑ NO ☐	YES ☐ NO ☑	A. S
1 19	11 : 05	AM / PM	HTC	YES ☑ NO ☐	YES ☐ NO ☑	A. S
1 19	11 : 16	AM / PM	waste Mng	YES ☑ NO ☐	YES ☐ NO ☑	A. S
1 19	11 : 20	AM / PM	white Cap	YES ☑ NO ☐	YES ☐ NO ☑	A. S
1 19	11 : 31	AM / PM	CONTI 20	YES ☑ NO ☐	YES ☐ NO ☑	A. S
1 19	11 : 33	AM / PM	CONTI	YES ☑ NO ☐	YES ☐ NO ☑	A. S
1 19	11 : 47	AM / PM	De Silva G	YES ☑ NO ☐	YES ☐ NO ☑	A. S
1 19	11 : 47	AM / PM	HTC	YES ☑ NO ☐	YES ☐ NO ☑	A. S
1 19	11 : 47	AM / PM	CONTI	YES ☑ NO ☐	YES ☐ NO ☑	A. S
1 19	12 : 17	AM / PM	Conti	YES ☑ NO ☐	YES ☐ NO ☑	[illegible]
1 19	13 : 13	AM / PM	[illegible]	YES ☑ NO ☐	YES ☐ NO ☑	A. S
1 19	2 : 24	AM / PM	Waste Mng	YES ☑ NO ☐	YES ☐ NO ☑	T. D
1 19	3 : 28	AM / PM	Waste Mng	YES ☐ NO ☐	YES ☐ NO ☐	T. D
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	

Comments :

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RCEC PROJECT

FUGITIVE DUST TIRE INSPECTION LOG
Conditions of Certification AQ-5SC3 (d.)

Month: January **Year:** 2012

Date	Time	AM / PM	Construction Equipment Vehicle	Tires Check	Action Needed	Security Guard Initials
1/1/10	8:41	AM / PM	Central con	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1/1/10	8:47	AM / PM	Central con	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1/1/10	8:59	AM / PM	Central con	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1/1/10	9:02	AM / PM	Central con	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1/1/10	9:11	AM / PM	Waste Mng	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1/1/10	9:11	AM / PM	Central con	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1/1/10	9:23	AM / PM	Central con	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1/1/10	9:35	AM / PM	Central con	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1/1/10	9:55	AM / PM	Central con	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1/1/10	10:00	AM / PM	Central	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1/1/10	10:04	AM / PM	Central	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1/1/10	10:10	AM / PM	Central	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1/1/10	10:14	AM / PM	Central con	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1/1/10	10:27	AM / PM	W. M	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1/1/10	10:29	AM / PM	Central con	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1/1/10	10:40	AM / PM	Central- con	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1/1/10	10:51	AM / PM	Central	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1/1/10	10:57	AM / PM	Central	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1/1/10	11:04	AM / PM	Central	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1/1/10	11:04	AM / PM	Central	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1/1/10	11:11	AM / PM	Central con	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1/1/10	11:11	AM / PM	Const 8	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1/1/10	11:38	AM / PM	Central con	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1/1/10	11:43	AM / PM	Central- con	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1/1/10	11:44	AM / PM	Central con	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1/1/10	11:49	AM / PM	Central con	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1/1/10	11:54	AM / PM	MCB	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1/1/10	12:07	AM / PM	Conco	YES ☑ NO ☐	YES ☐ NO ☑	J.B.
1/1/10	12:19	AM / PM	Central	YES ☑ NO ☐	YES ☐ NO ☑	J.B.
1/1/10	12:40	AM / PM	Const	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1/1/10	12:57	AM / PM	Central con	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1/1/10	13:22	AM / PM	Central con	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1/1/10	13:40	AM / PM	Central-con	YES ☑ NO ☐	YES ☐ NO ☑	J.B.
1/1/10	13:40	AM / PM		YES ☑ NO ☐	YES ☐ NO ☑	J

Comments :

RCEC PROJECT

FUGITIVE DUST TIRE INSPECTION LOG
Conditions of Certification AQ-5SC3 (d.)

Month: January **Year:** 2012

Date	Time	AM / PM	Construction Equipment Vehicle	Tires Check	Action Needed	Security Guard Initials
1/10	13:50	AM / PM	Central car	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1/10	13:52	AM / PM	Central	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1/10	13:59	AM / PM	Central	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1/10	2:06	AM / PM	Central	YES ☑ NO ☐	YES ☐ NO ☑	T.D
1/10	2:14	AM / PM	Central	YES ☑ NO ☐	YES ☐ NO ☑	T.D
1/10	2:25	AM / PM	Central	YES ☑ NO ☐	YES ☐ NO ☑	T.D
1/10	2:28	AM / PM	Montgomery	YES ☑ NO ☐	YES ☐ NO ☑	T.D
1/10	2:45	AM / PM	Ice Co.	YES ☑ NO ☐	YES ☐ NO ☑	T.D
1/10	3:01	AM / PM	Central	YES ☑ NO ☐	YES ☐ NO ☑	T.D
1/10	3:02	AM / PM	Sammons	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/10	3:28	AM / PM	LST Inc	YES ☑ NO ☐	YES ☐ NO ☑	T.D
1/10	3:46	AM / PM	Central	YES ☑ NO ☐	YES ☐ NO ☑	T.D
1/10	4:34	AM / PM	Conco	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1/10	4:37	AM / PM	Airgas	YES ☐ NO ☑	YES ☑ NO ☐	T.D
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	

Comments :

RCEC PROJECT

FUGITIVE DUST TIRE INSPECTION LOG

Conditions of Certification AQ-5SC3 (d.)

Month: January Year: 2012

Date	Time	AM / PM	Construction Equipment Vehicle	Tires Check	Action Needed	Security Guard Initials
1 / 11	8 : 31	AM / PM	Central Cor	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1 / 11	8 : 46	AM / PM	Central cor	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1 / 11	8 : 48	AM / PM	Central cor	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1 / 11	8 : 57	AM / PM	Central cor	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1 / 11	9 : 27	AM / PM	Central cor	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1 / 11	9 : 35	AM / PM	MCR	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1 / 11	9 : 41	AM / PM	Central-Cor	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1 / 11	10 : 06	AM / PM	Corco	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1 / 11	10 : 37	AM / PM	Central	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1 / 11	11 : 35	AM / PM	Central	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1 / 11	11 : 35	AM / PM	Central	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1 / 11	11 : 49	AM / PM	CONWAY	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1 / 11	11 : 57	AM / PM	Central	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1 / 11	12 : 02	AM / PM	WASTE MAG	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1 / 11	12 : 27	AM / PM	Central-Cor	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1 / 11	12 : 43	AM / PM	RSC	YES ☐ NO ☑	YES ☐ NO ☑	A.S
1 / 11	13 : 20	AM / PM	W.M	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1 / 11	2 : 17	AM / PM	Central	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1 / 11	2 : 32	AM / PM	Central	YES ☑ NO ☐	YES ☐ NO ☑	T.D
1 / 11	2 : 35	AM / PM	Waste M	YES ☑ NO ☐	YES ☐ NO ☑	T.D
1 / 11	2 : 49	AM / PM	Central	YES ☑ NO ☐	YES ☐ NO ☑	T.D
1 / 11	3 : 17	AM / PM	Central	YES ☑ NO ☐	YES ☐ NO ☑	T.D
1 / 11	3 : 23	AM / PM	Central	YES ☑ NO ☐	YES ☐ NO ☑	T.D
1 / 11	3 : 52	AM / PM	Ahern	YES ☑ NO ☐	YES ☐ NO ☑	T.D
1 / 11	4 : 15	AM / PM	Central	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1 / 11	5 : 05	AM / PM	Central	YES ☑ NO ☐	YES ☐ NO ☑	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	

Comments :

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RCEC PROJECT

FUGITIVE DUST TIRE INSPECTION LOG

Conditions of Certification AQ-5SC3 (d.)

Month: Year:

Date	Time	AM / PM	Construction Equipment Vehicle	Tires Check	Action Needed	Security Guard Initials
1 /12	8 : 32	AM / PM	Central	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1 /12	8 : 34	AM / PM	Conco Reliable	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1 /12	8 : 34	AM / PM	Conti	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1 /12	8 : 42	AM / PM	Conti	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1 /12	9 : 00	AM / PM	Conco	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1 /12	9 : 33	AM / PM	Central con	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1 /12	10 : 01	AM / PM	Central con	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1 /12	10 : 12	AM / PM	Central con	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1 /12	10 : 15	AM / PM	Conti	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1 /12	10 : 15	AM / PM	Conti	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1 /12	10 : 27	AM / PM	Central con	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1 /12	10 : 55	AM / PM	Central con	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1 /12	11 : 19	AM / PM	Reliable Trucking	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1 /12	11 : 23	AM / PM	Central con x	YES ☑ NO ☐	YES ☐ NO ☑	A.S Speeding
1 /12	11 : 54	AM / PM	Conti	YES ☑ NO ☐	YES ☐ NO ☑	J.B.
1 /12	12 : 00	AM / PM	Central	YES ☑ NO ☐	YES ☐ NO ☑	J.B.
1 /12	12 : 02	AM / PM	Ramsey Tkg	YES ☑ NO ☐	YES ☑ NO ☐	J.B.
1 /12	12 : 30	AM / PM	Central x	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1 /12	13 : 13	AM / PM	Conti 49	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1 /12	13 : 40	AM / PM	S.C.F	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1 /12	13 : 45	AM / PM	Central con	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1 /12	2 : 09	AM / PM	Central	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1 /12	2 : 31	AM / PM	Waste Mng	YES ☑ NO ☐	YES ☐ NO ☑	T.D
1 /12	2 : 51	AM / PM	Central	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1 /12	2 : 55	AM / PM	Conti	YES ☑ NO ☐	YES ☐ NO ☑	T.D
1 /12	3 : 01	AM / PM	Conti	YES ☑ NO ☐	YES ☐ NO ☑	T.D
1 /12	3 : 50	AM / PM	Waste Mng	YES ☑ NO ☐	YES ☐ NO ☑	T.D
1 /12	3 : 58	AM / PM	Central	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1 /12	4 : 09	AM / PM	RSC	YES ☑ NO ☐	YES ☐ NO ☑	T.D
1 /12	5 : 00	AM / PM	Central	YES ☑ NO ☐	YES ☐ NO ☑	T.D
1 /12	5 : 04	AM / PM	Waste Mng	YES ☑ NO ☐	YES ☐ NO ☑	T.D
1 /12	5 : 34	AM / PM	Gallette	YES ☑ NO ☐	YES ☐ NO ☑	T.D
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	

Comments :

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RCEC PROJECT

FUGITIVE DUST TIRE INSPECTION LOG

Conditions of Certification AQ-5SC3 (d.)

Month: January **Year:** 2012

Date	Time	AM / PM	Construction Equipment Vehicle	Tires Check	Action Needed	Security Guard Initials
1/13	8:03	AM / PM	Conti	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/13	8:06	AM / PM	CMS	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/13	8:16	AM / PM	Conti	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/13	9:06	AM / PM	Central	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/13	9:39	AM / PM	Black Hawk T	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/13	9:40	AM / PM	Conti	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/13	9:57	AM / PM	Conti	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/13	10:20	AM / PM	Central	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/13	10:21	AM / PM	Central	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/13	10:40	AM / PM	CMS	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/13	10:40	AM / PM	Central	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/13	10:08	AM / PM	Southern Counties F	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/13	11:19	AM / PM	Conti	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/13	11:52	AM / PM	Central	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/13	12:30	AM / PM	Central	YES ☑ NO ☐	YES ☑ NO ☐	[illegible]
1/13	12:30	AM / PM	Central	YES ☑ NO ☐	YES ☑ NO ☐	[illegible]
1/13	12:39	AM / PM	Conti	YES ☑ NO ☐	YES ☐ NO ☑	[illegible]
1/13	12:44	AM / PM	Conti	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/13	12:54	AM / PM	Reliable Trucking	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/13	13:22	AM / PM	Conti	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/13	13:47	AM / PM	Central Co	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/13	2:14	AM / PM	Conti	YES ☑ NO ☐	YES ☐ NO ☑	T.D
1/13	2:40	AM / PM	Central	YES ☑ NO ☐	YES ☐ NO ☑	T.D
1/13	2:41	AM / PM	CMS	YES ☑ NO ☐	YES ☐ NO ☑	T.D
1/13	2:54	AM / PM	Conti	YES ☑ NO ☐	YES ☐ NO ☑	T.D
1/13	3:01	AM / PM	Conti	YES ☑ NO ☐	YES ☐ NO ☑	T.D
1/13	3:49	AM / PM	Galletti	YES ☑ NO ☐	YES ☐ NO ☑	T.D
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	

Comments :

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RCEC PROJECT

FUGITIVE DUST TIRE INSPECTION LOG

Conditions of Certification AQ-5SC3 (d.)

Month: January Year: 2012

Date	Time	AM / PM	Construction Equipment Vehicle	Tires Check	Action Needed	Security Guard Initials
1/14	8 : 20	AM / PM	Central	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1/14	8 : 35	AM / PM	Central car	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1/14	8 : 42	AM / PM	Central car	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1/14	8 : 56	AM / PM	Central car	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1/14	9 : 04	AM / PM	Central car	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1	9 : 52	AM / PM	Central car	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1	10 : 07	AM / PM	Central car	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1/14	10 : 08	AM / PM	Central car	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1/14	10 : 24	AM / PM	Central car	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1/14	10 : 34	AM / PM	Central car	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1/14	10 : 43	AM / PM	Central car	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1/14	10 : 52	AM / PM	Central	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1/14	11 : 00	AM / PM	Central	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1/14	11 : 21	AM / PM	Central	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1/14	11 : 40	AM / PM	Central car	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1/14	12 : 28	AM / PM	ATS	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1/14	12 : 38	AM / PM	Central car	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1/14	12 : 49	AM / PM	Central car	YES ☑ NO ☐	YES ☐ NO ☑	A.S
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	

Comments :

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RCEC PROJECT

FUGITIVE DUST TIRE INSPECTION LOG

Conditions of Certification AQ-5SC3 (d.)

Month: January Year: 2012

Date	Time	AM / PM	Construction Equipment Vehicle	Tires Check	Action Needed	Security Guard Initials
1/17	8:33	AM / PM	Grifall T.	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/17	8:33	AM / PM	Conti	YES ☑ NO ☐	YES ☐ NO ☐	J.S
1/17	8:28	AM / PM	Southern Counties	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/17	8:51	AM / PM	Conti	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/17	10:33	AM / PM	Conti	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/17	10:41	AM / PM	Waste Mng	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/17	10:41	AM / PM	W.S. Conti	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/17	10:41	AM / PM	White Cap	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/17	10:52	AM / PM	Conti	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/17	10:58	AM / PM	Boomerang Transport	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/17	11:02	AM / PM	Waste Mng	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/17	11:22	AM / PM	Terrycabor Comp	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/17	11:34	AM / PM	Grifall Truck	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/17	11:40	AM / PM	Waste Mng	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/17	11:46	AM / PM	Waste - Mng	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/17	12:36	AM / PM	Conti	YES ☑ NO ☐	YES ☐ NO ☑	AK
1/17	12:53	AM / PM	Waste Mag	YES ☑ NO ☐	YES ☐ NO ☑	AK
1/17	12:59	AM / PM	Conti	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/17	12:59	AM / PM	Conti	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/17	13:04	AM / PM	United Rental	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/17	13:13	AM / PM	ATS	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/17	2:04	AM / PM	Grifall	YES ☑ NO ☐	YES ☐ NO ☑	T.D
1/17	2:10	AM / PM	Waste Mng	YES ☑ NO ☐	YES ☐ NO ☑	T.D
1/17	2:15	AM / PM	Central	YES ☑ NO ☐	YES ☐ NO ☑	T.D
1/17	3:07	AM / PM	Conti	YES ☑ NO ☐	YES ☐ NO ☑	T.D
1/17	3:15	AM / PM	Grifall	YES ☑ NO ☐	YES ☐ NO ☑	T.D
1/17	3:16	AM / PM	Galleher	YES ☑ NO ☐	YES ☐ NO ☑	T.D
1/17	3:16	AM / PM	Conti	YES ☑ NO ☐	YES ☐ NO ☑	T.D
1/17	3:47	AM / PM	Waste Mng	YES ☑ NO ☐	YES ☐ NO ☑	T.D
1/17	4:02	AM / PM	ATS	YES ☑ NO ☐	YES ☐ NO ☑	T.D
1/17	4:18	AM / PM	Grifall	YES ☑ NO ☐	YES ☐ NO ☑	T.D
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	

Comments :

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RCEC PROJECT

FUGITIVE DUST TIRE INSPECTION LOG

Conditions of Certification AQ-5SC3 (d.)

Month: January Year: 2012

Date	Time	AM / PM	Construction Equipment Vehicle	Tires Check	Action Needed	Security Guard Initials
1/18	7:39	AM / PM	Conti	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/18	8:08	AM / PM	Patrick's Trucking	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/18	8:38	AM / PM	Ramsey	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/18	9:03	AM / PM	Conti	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/18	10:04	AM / PM	Patrick's Truck	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/18	10:19	AM / PM	Griffall	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/18	10:33	AM / PM	WASTE Mng	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/18	11:09	AM / PM	Griffall	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/18	11:48	AM / PM	WASTE Mng	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/18	11:48	AM / PM	Griffall	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/18	11:56	AM / PM	Central con	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/18	12:06	AM / PM	Central con	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/16	12:20	AM / PM	Central-Con	YES ☑ NO ☐	YES ☑ NO ☐	J.S.
1/18	12:23	AM / PM	Conti	YES ☑ NO ☐	YES ☐ NO ☑	J.S.
1/18	12:53	AM / PM	Central con	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/18	13:00	AM / PM	JM Eagle	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/18	13:30	AM / PM	Hanson & Finch	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/18	2:00	AM / PM	Central	YES ☐ NO ☐	YES ☐ NO ☐	T.D
1/18	2:01	AM / PM	Central	YES ☐ NO ☐	YES ☐ NO ☐	T.D
1/18	2:02	AM / PM	Grifall	YES ☐ NO ☐	YES ☐ NO ☐	T.D
1/18	2:14	AM / PM	Patrick	YES ☐ NO ☐	YES ☐ NO ☐	T.D
1/18	2:18	AM / PM	Conti	YES ☐ NO ☐	YES ☐ NO ☐	T.D
1/18	2:41	AM / PM	Central	YES ☐ NO ☐	YES ☐ NO ☐	T.D
1/18	2:46	AM / PM	Central	YES ☐ NO ☐	YES ☐ NO ☐	T.D
1/18	2:54	AM / PM	White Cap	YES ☐ NO ☐	YES ☐ NO ☐	T.D
1/18	3:05	AM / PM	Grifall	YES ☐ NO ☐	YES ☐ NO ☐	T.D
1/18	3:49	AM / PM	Galletti	YES ☐ NO ☐	YES ☐ NO ☐	T.D
1/18	3:52	AM / PM	Grifall	YES ☐ NO ☐	YES ☐ NO ☐	T.D
1/18	4:08	AM / PM	Central	YES ☐ NO ☐	YES ☐ NO ☐	T.D
1/18	4:18	AM / PM	Patrick	YES ☐ NO ☐	YES ☐ NO ☐	T.D
1/18	5:13	AM / PM	Central	YES ☐ NO ☐	YES ☐ NO ☐	T.D
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	

Comments :

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RCEC PROJECT

FUGITIVE DUST TIRE INSPECTION LOG

Conditions of Certification AQ-5SC3 (d.)

Month: January Year: 2012

Date	Time	AM / PM	Construction Equipment Vehicle	Tires Check	Action Needed	Security Guard Initials
1/19	7:37	AM / PM	Conti	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/19	7:40	AM / PM	Conti	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/19	8:02	AM / PM	Alhambra water	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/19	9:16	AM / PM	Conti	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/19	9:20	AM / PM	Heavy Duty-T	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/19	9:22	AM / PM	Conti	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/19	10:44	AM / PM	Conti	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/19	10:53	AM / PM	Conti	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/19	12:24	AM / PM	Conti	YES ☑ NO ☐	YES ☐ NO ☑	J.S.
1/19	12:25	AM / PM	Centrex	YES ☑ NO ☐	YES ☐ NO ☑	J.S.
1/19	2:09	AM / PM	Galletti	YES ☐ NO ☑	YES ☑ NO ☐	T-D
1/19	2:09	AM / PM	Conti	YES ☑ NO ☐	YES ☐ NO ☑	T-D
1/19	2:11	AM / PM	Conti	YES ☑ NO ☐	YES ☐ NO ☑	T-D
1/19	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
1/19	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
1/19	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	

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RCEC PROJECT

FUGITIVE DUST TIRE INSPECTION LOG

Conditions of Certification AQ-5SC3 (d.)

1/20/12

Month: January Year: 2012

Date	Time	AM / PM	Construction Equipment Vehicle	Tires Check	Action Needed	Security Guard Initials
1 120	7 :26	AM / PM	CONTI	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1 120	7 :26	AM / PM	RSC	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1 120	7 :40	AM / PM	CONTI	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1 120	9 :21	AM / PM	CONTI	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1 120	9 :25	AM / PM	CONTI	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1 120	9 :25	AM / PM	HANSON & Fit	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1 120	9 :40	AM / PM	WASTE Mng	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1 120	11 :01	AM / PM	Central Cor	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1 120	11 :04	AM / PM	CONTI 34	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1 120	11 :13	AM / PM	WASTE Mng	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1 120	12 :20	AM / PM	Southern Contrite	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1 120	12 :39	AM / PM	CONTI	YES ☑ NO ☑	YES ☐ NO ☑	A.S
1 120	13 :47	AM / PM	CONTI	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1 120	13 : 13	AM / PM	WASTE Mng	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1 120	13 : 26	AM / PM	All CAC	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1 120	2: 21	AM / PM	Conti	YES ☑ NO ☐	YES ☐ NO ☑	T.D
1 120	2 : 35	AM / PM	Conti	YES ☑ NO ☐	YES ☐ NO ☑	T.D
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	

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1/21/12

FUGITIVE DUST TIRE INSPECTION LOG
Conditions of Certification AQ-5SC3 (d.)

Month: January Year: 2012

Date	Time	AM / PM	Construction Equipment Vehicle	Tires Check	Action Needed	Security Guard Initials
1 121	8 :31	AM / PM	Central car	YES ☑ NO ☐	YES ☐ NO ☑	A S
1 121	8 :39	AM / PM	Central	YES ☑ NO ☐	YES ☐ NO ☑	
1 121	8 :43	AM / PM	Central	YES ☑ NO ☐	YES ☐ NO ☑	
1 121	8 :55	AM / PM		YES ☑ NO ☐	YES ☐ NO ☑	
1 121	8 :59	AM / PM		YES ☑ NO ☐	YES ☐ NO ☑	
1 121	9 :08	AM / PM		YES ☑ NO ☐	YES ☐ NO ☑	
1 121	9 :18	AM / PM		YES ☑ NO ☐	YES ☐ NO ☑	
1 121	9 :30	AM / PM	Central	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1 121	9 :45	AM / PM	Central	YES ☑ NO ☐	YES ☐ NO ☑	A. S
1 121	9 :55	AM / PM		YES ☑ NO ☐	YES ☐ NO ☑	A.S
1 121	10 :04	AM / PM		YES ☑ NO ☐	YES ☐ NO ☑	A.S
1 121	10 :14	AM / PM		YES ☑ NO ☐	YES ☐ NO ☑	A.S
1 121	10 :31	AM / PM		YES ☑ NO ☐	YES ☐ NO ☑	A. S
1 121	11 :07	AM / PM		YES ☑ NO ☐	YES ☐ NO ☑	A. S
1 121	11 : 24	AM / PM		YES ☑ NO ☐	YES ☐ NO ☑	A. S
1 121	11 : 41	AM / PM	Southern C I	YES ☑ NO ☐	YES ☐ NO ☑	A S
1 121	11 :51	AM / PM	Central car	YES ☑ NO ☐	YES ☐ NO ☑	A. S
1 1/4	2 :0	AM / PM	central car	YES ☑ NO ☐	YES ☐ NO ☑	AS
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	

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FUGITIVE DUST TIRE INSPECTION LOG

Conditions of Certification AQ-5SC3 (d.)

Month: January Year: 2012

Date	Time	AM / PM	Construction Equipment Vehicle	Tires Check	Action Needed	Security Guard Initials
1 123	8 :08	AM / PM	CONTI	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1 123	8 :10	AM / PM	CONTI	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1 123	8 :31	AM / PM	CONTI	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1 123	9 :06	AM / PM	CONTI	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1 123	9 :35	AM / PM	CONTI	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1 123	9 :45	AM / PM	CONTI	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1 123	9 :47	AM / PM	CONTI	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1 123	10 :26	AM / PM	CONTI	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1 123	10 :32	AM / PM	Bechtel Truck	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1 123	10 :46	AM / PM	MCR	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1 123	10 :48	AM / PM	Bechtel Truck	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1 123	11 :21	AM / PM	ESTES	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1 123	11 :33	AM / PM	CONTI	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1 123	12 :23	AM / PM	S.C.F	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1 123	3 :05	AM / PM	White Cap	YES ☑ NO ☐	YES ☐ NO ☑	T.D
1	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
1	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
1	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
1	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
1	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
1	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
1	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
1	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
1	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
1	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
1	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
1	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
1	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
1	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
1	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
1	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
1	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
1	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
1	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	

Comments :

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RCEC PROJECT

1/24/12

FUGITIVE DUST TIRE INSPECTION LOG
Conditions of Certification AQ-SSC3 (d.)

Month: January Year: 2012

Date	Time	AM / PM	Construction Equipment Vehicle	Tires Check	Action Needed	Security Guard Initials
1/24	7:41	AM / PM	Cont	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/24	7:41	AM / PM	Cont	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/24	8:25	AM / PM	Cont	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/24	8:40	AM / PM	Dominguez Truck	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/24	9:05	AM / PM	Alhambra water	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/24	10:18	AM / PM	Central Cor	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/24	10:23	AM / PM	Cont	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/24	10:26	AM / PM	Cont	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/24	10:37	AM / PM	Central Cor	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/24	10:52	AM / PM	Cont #10	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/24	11:11	AM / PM	CFS company	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/24	11:14	AM / PM	Central cor	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/24	11:21	AM / PM	Central cor	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/24	11:41	AM / PM	Central cor	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/24	11:41	AM / PM	Bechtel Truck	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/24	11:42	AM / PM	Central cor	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/24	11:45	AM / PM	Central cor	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/24	12:06	AM / PM	Scrper	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/24	12:15	AM / PM	Central	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/24	12:24	AM / PM	Central	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/24	12:30	AM / PM	Central cor	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/24	12:42	AM / PM	Central cor	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/24	12:56	AM / PM	Central cor	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/24	13:06	AM / PM	Central cor	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/24	13:06	AM / PM	Central cor	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/24	13:13	AM / PM	Central cor	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/24	13:24	AM / PM	Fed Ex F	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/24	13:30	AM / PM	Central cor	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/24	13:39	AM / PM	Central cor	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/24	13:45	AM / PM	Central cor	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/24	2:33	AM / PM	~~Cont~~ ALL-CAL	YES ☑ NO ☐	YES ☐ NO ☑	T.D
1/24	2:39	AM / PM	Cont	YES ☑ NO ☐	YES ☐ NO ☑	T.D
1/24	2:57	AM / PM	Central	YES ☑ NO ☐	YES ☐ NO ☑	T.D
1/24	3:41	AM / PM	Central	YES ☑ NO ☐	YES ☐ NO ☑	T.D

Comments :

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BECHTEL

1-25-12

RCEC PROJECT

FUGITIVE DUST TIRE INSPECTION LOG

Conditions of Certification AQ-5SC3 (d.)

Month: January Year: 2012

Date	Time	AM / PM	Construction Equipment Vehicle	Tires Check	Action Needed	Security Guard Initials
1 125	7 :38	AM / PM	Conti	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1 125	7 :39	AM / PM	Conti	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1 125	7 :39	AM / PM	Anear	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1 125	7 :44	AM / PM	Conti	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1 125	8 :02	AM / PM	All Call	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1 125	8 :37	AM / PM	Hazen Transport	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1 125	9 :18	AM / PM	WASTE Mng	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1 125	9 :18	AM / PM	Bechtel Truck	YES ☑ NO ☐	YES ☐ NO ☑	A.S Teamster
1 125	9 :38	AM / PM	Conti	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1 125	9 :40	AM / PM	Conti	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1 125	11 :14	AM / PM	Central Cor	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1 125	11 :14	AM / PM	Conti	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1 125	11 :20	AM / PM	Conti 12	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1 125	11 :32	AM / PM	United Rental	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1 125	11 :46	AM / PM	WASTE Mng	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1 125	11 :50	AM / PM	WASTE Mng	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1 125	12 :51	AM / PM	Conti	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1 125	13 :59	AM / PM	Conti	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1 125	13 :59	AM / PM	Conti	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1 125	13 :58	AM / PM	Central Cor	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1 125	13 :10	AM / PM	Hanson & Fitch	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1 125	2 :32	AM / PM	Conti	YES ☑ NO ☐	YES ☐ NO ☑	T.D
1 125	7 :38	AM / PM	Conti	YES ☑ NO ☐	YES ☐ NO ☑	T.D
1 125	3 :14	AM / PM	Conti	YES ☑ NO ☐	YES ☐ NO ☑	
1	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
1	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
1	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
1	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
1	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
1	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
1	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
1	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
1	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
1	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	

Comments :

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RCEC PROJECT

1/26/12

FUGITIVE DUST TIRE INSPECTION LOG
Conditions of Certification AQ-5SC3 (d.)

Month: January Year: 2012

Date	Time	AM / PM	Construction Equipment Vehicle	Tires Check	Action Needed	Security Guard Initials
1 126	7 : 48	AM / PM	Alhambra w	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1 126	7 : 48	AM / PM	Cont 1	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1 126	7 : 50	AM / PM	Cont 1	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1 126	7 : 59	AM / PM	Cont 1	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1 126	9 : 26	AM / PM	Cont 1	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1 126	9 : 38	AM / PM	Cont 1	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1 126	10 : 00	AM / PM	Central car	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1 126	10 : 06	AM / PM	Tommy Transport	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1 126	10 : 10	AM / PM	Central	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1 126	10 : 42	AM / PM	Central	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1 126	10 : 47	AM / PM	Central	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1 126	10 : 57	AM / PM	Central	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1 126	10 : 57	AM / PM	Cont 1	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1 126	11 : 00	AM / PM	Central car	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1 126	11 : 03	AM / PM	Central	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1 126	11 : 16	AM / PM	Central	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1 126	11 : 16	AM / PM	Cont 1	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1 126	11 : 29	AM / PM	Central car	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1 126	11 : 36	AM / PM	JM Eagle	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1 126	11 : 39	AM / PM	Central	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1 126	11 : 52	AM / PM	Central	YES ☑ NO ☐	YES ☐ NO ☑	J.B
1 126	12 : 05	AM / PM	Central	YES ☑ NO ☐	YES ☐ NO ☑	J.B
1 126	12 : 06	AM / PM	Central	YES ☑ NO ☐	YES ☐ NO ☑	J.B
1 126	12 : 10	AM / PM	Central	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1 126	12 : 20	AM / PM	Central	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1 126	12 : 30	AM / PM	Cont 1	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1 126	12 : 34	AM / PM	Central	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1 126	12 : 34	AM / PM	Central	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1 126	12 : 47	AM / PM	Central car	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1 126	12 : 49	AM / PM	Central car	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1 126	12 : 49	AM / PM	Central p/ Cont 1	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1 126	13 : 22	AM / PM	Central	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1 126	13 : 22	AM / PM	Central	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1 126	13 : 30	AM / PM	Fed Ex F	YES ☑ NO ☐	YES ☐ NO ☑	J.S

Comments :

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RCEC PROJECT

1/26/12

FUGITIVE DUST TIRE INSPECTION LOG
Conditions of Certification AQ-5SC3 (d.)

Month: January Year: 2012

Date	Time	AM / PM	Construction Equipment Vehicle	Tires Check	Action Needed	Security Guard Initials
1 126	2:13	AM / PM	Waste Mng	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1 126	2:13	AM / PM	Conti	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1 126	2:32	AM / PM	Cont	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1 126	2:41	AM / PM	Cont	YES ☑ NO ☐	YES ☐ NO ☑	T-D
1 126	3:10	AM / PM	Brand	YES ☑ NO ☐	YES ☐ NO ☑	T-D
1 126	3:12	AM / PM	Brand	YES ☑ NO ☐	YES ☐ NO ☑	T-D
1 126	3:37	AM / PM	Central	YES ☑ NO ☐	YES ☐ NO ☑	T-D
1 126	4:30	AM / PM	Central	YES ☑ NO ☐	YES ☐ NO ☑	T-D
1 126	5:28	AM / PM	Gallett	YES ☑ NO ☐	YES ☐ NO ☑	T-D
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	

Comments :

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RCEC PROJECT

FUGITIVE DUST TIRE INSPECTION LOG

Conditions of Certification AQ-5SC3 (d.)

Month: Year:

Date	Time	AM / PM	Construction Equipment Vehicle	Tires Check	Action Needed	Security Guard Initials
1 127	8 :45	AM / PM	Cont 8	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1 127	9 :00	AM / PM	HANSON & FIT	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1 127	10 :05	AM / PM	CMS	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1 127	10 :57	AM / PM	PBT	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1 127	11 :08	AM / PM	BRAND SC	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1 127	11 :16	AM / PM	Reliable Trucking	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1 127	12 :00	AM / PM	Cemex	YES ☑ NO ☐	YES ☐ NO ☑	JS
1 127	12 :15	AM / PM	Central	YES ☑ NO ☐	YES ☐ NO ☑	JS.
1 127	12 :38	AM / PM	Central	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1 127	12 :44	AM / PM	WASTE Mng	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1 127	12 :51	AM / PM	Central	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1 127	13 :10	AM / PM	Central	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1 127	13 : 33	AM / PM	CEMEX	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1 127	13 :34	AM / PM	Central	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1 127	13 :37	AM / PM	Cont	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1 127	13 : 42	AM / PM	WASTE Mng	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1 127	13 :50	AM / PM	Central	YES ☑ NO ☐	YES ☐ NO ☑	A.S
1 127	2 : 18	AM / PM	Central	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1 127	2 : 49	AM / PM	Brand	YES ☑ NO ☐	YES ☐ NO ☑	T.D
1 127	2 :51	AM / PM	Central	YES ☑ NO ☐	YES ☐ NO ☑	T.D
1 127	3 :21	AM / PM	Central	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1 127	3 :29	AM / PM	Wurth Bros	YES ☐ NO ☑	YES ☑ NO ☐	T.D
1 127	3 :49	AM / PM	Central	YES ☐ NO ☑	YES ☑ NO ☐	T.D
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	

Comments :

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RCEC PROJECT

1/30/12

FUGITIVE DUST TIRE INSPECTION LOG
Conditions of Certification AQ-5SC3 (d.)

Month: January Year: 2012

Date	Time	AM / PM	Construction Equipment Vehicle	Tires Check	Action Needed	Security Guard Initials
1 120	8 : 41	(AM) / PM	West Coast	YES ☑ NO ☐	YES ☐ NO ☑	A. S
1 130	8 : 42	(AM) / PM	West Coast	YES ☑ NO ☐	YES ☐ NO ☑	A. S
1 130	9 : 20	(AM) / PM	WC	YES ☑ NO ☐	YES ☐ NO ☑	A. S
1 130	9 : 22	(AM) / PM	WC	YES ☑ NO ☐	YES ☐ NO ☑	A. S
1 130	10 : 46	(AM) / PM	white Cap	YES ☑ NO ☐	YES ☐ NO ☑	A. S
1 130	10 : 59	(AM) / PM	Reeve Trucking	YES ☑ NO ☐	YES ☐ NO ☑	A. S
1 130	12 : 09	AM / (PM)	Aron Metals	YES ☑ NO ☐	YES ☐ NO ☑	A. S
1 130	12 : 13	AM / (PM)	Reeve T	YES ☑ NO ☐	YES ☐ NO ☑	A. S
1 130	12 : 15	AM / (PM)	Conti	YES ☑ NO ☐	YES ☐ NO ☑	A. S
1 130	13 : 43	AM / (PM)	GALLETTI	YES ☑ NO ☐	YES ☐ NO ☑	A. S
1 130	2 : 09	AM / (PM)	Conti	YES ☑ NO ☐	YES ☐ NO ☑	T.D
1 130	3 : 36	AM / (PM)	Aaron Metals	YES ☑ NO ☐	YES ☐ NO ☑	T.D
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	

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RCEC PROJECT

1/31/12

FUGITIVE DUST TIRE INSPECTION LOG
Conditions of Certification AQ-SSC3 (d.)

Month: January **Year:** 2012

Date	Time	AM / PM	Construction Equipment Vehicle	Tires Check	Action Needed	Security Guard Initials
1/31	7:36	AM / PM	Conti	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/31	7:36	AM / PM	Conti	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/31	7:47	AM / PM	Conti	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/31	7:50	AM / PM	Bechtel water T	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/31	8:41	AM / PM	West Coast-T	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/31	9:19	AM / PM	Conti	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/31	9:25	AM / PM	Conti	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/31	10:08	AM / PM	Bayshore T	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/31	10:09	AM / PM	Central	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/31	10:12	AM / PM	THERMAL LLC	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/31	10:57	AM / PM	Conti	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/31	11:00	AM / PM	Scan metals	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/31	11:21	AM / PM	United Rentals	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/31	11:22	AM / PM	Conti	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/31	12:05	AM / PM	Central	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/31	12:20	AM / PM	Conti	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/31	13:26	AM / PM	Conti #9	YES ☑ NO ☐	YES ☐ NO ☑	J.S
1/31	2:20	AM / PM	Conti	YES ☑ NO ☐	YES ☐ NO ☑	T.D
1/31	2:20	AM / PM	Conti	YES ☑ NO ☐	YES ☐ NO ☑	T.D
1/31	2:29	AM / PM	Sun Valley	YES ☑ NO ☐	YES ☐ NO ☑	T.D
1/31	2:43	AM / PM	Albany Steel	YES ☑ NO ☐	YES ☐ NO ☑	T.D
1/31	3:19	AM / PM	Conti	YES ☑ NO ☐	YES ☐ NO ☑	T.D
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	

Comments :

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RCEC PROJECT

FUGITIVE DUST TIRE INSPECTION LOG

Conditions of Certification AQ-5SC3 (d.)

Month: **Year:**

Date	Time	AM / PM	Construction Equipment Vehicle	Tires Check	Action Needed	Security Guard Initials
12/30	13 : 26	AM / PM	Central car	YES ☑ NO ☐	YES ☐ NO ☑	A.S
12/30	13 : 27	AM / PM	Central car	YES ☑ NO ☐	YES ☐ NO ☑	A.S
12/30	2 : 09	AM / PM	Central	YES ☑ NO ☐	YES ☐ NO ☑	T.D
12/30	2 : 13	AM / PM	Central	YES ☑ NO ☐	YES ☐ NO ☑	T-D
12/30	2 : 19	AM / PM	Denbeste	YES ☑ NO ☐	YES ☐ NO ☑	T-D
12/30	2 : 20	AM / PM	Denbeste	YES ☑ NO ☐	YES ☐ NO ☑	T-D
12/30	2 : 20	AM / PM	Denbeste	YES ☑ NO ☐	YES ☐ NO ☑	T-D
12/30	2 : 51	AM / PM	Central	YES ☑ NO ☐	YES ☐ NO ☑	T-D
12/30	3 : 05	AM / PM	Central	YES ☑ NO ☐	YES ☐ NO ☑	T-D
12/30	3 : 09	AM / PM	Galletti	YES ☑ NO ☐	YES ☐ NO ☑	T-D
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	
/	:	AM / PM		YES ☐ NO ☐	YES ☐ NO ☐	

Comments :

CONDITION OF CERTIFICATION
AQ-SC5

Russell City Energy Center
Monthly Compliance Report #18
January 2012

RCEC PROJECT

DIESEL ENGINE INVENTORY

Condition of Certification AQ-SC5

Equipment Identification Numbers (EINs)	Vehicle Type	Vehicle Manufacturer	Vehicle Model	Vehicle Model Year/Engine Model Year	ENGINE HP	> 100 HP COMPLIANCE WITH ARB TIER 2 ENGINE	> 100 HP COMPLIANCE WITH ARB TIER 1 ENGINE	> 100 HP COMPLIANCE WITH ARB TIER 0 ENGINE W CARB	DATE ARRIVED ON SITE	DATE REMOVED FROM SITE
DM9X79	Crane	TEREX	RT335	2003 ENGINE /MODEL YR 2005	155	X			4/11/2011	
FN7N73	Crawler Tractors	CATERPILLAR	D4G	2005 ENGINE /MODEL YR 2005	87	NA			4/11/2011	
MP4D66	Crane	LIEBHERR	LR1280	2003 ENGINE /MODEL YR 2003	536	X			5/23/2011	
KT3E95	Tractors/Loaders/Backhoes	DEERE	310G	2006 ENGINE /MODEL YR2006	71	NA			4/11/2011	
VE6X93	Skid Steer Loaders	BOBCAT	S185	2007 ENGINE /MODEL YR 2007	40	NA			4/12/2011	
SP7V68	Forklifts	INGERSOLL-RAND	VR843	2007 ENGINE /MODEL YR 2006	82	NA			4/12/2011	
WE3D43	Crane	LINK-BELT	RTC-8090	2009 ENGINE /MODEL YR 2008	225	X			4/12/2011	
JU8H75	Excavators	CATERPILLAR	336DL	2009 ENGINE /MODEL YR 2009	286	X			4/12/2011	
XS7K45	Rubber Tired Loaders	CATERPILLAR	IT38H	2008 ENGINE /MODEL YR 2008	197	X			4/12/2011	
UY4L99	Roller	CATERPILLAR	CS54	2008 ENGINE /MODEL YR 2008	129	X			4/12/2011	
DV4L85	Crane	GROVE	RT530E	2007 ENGINE /MODEL YR 1969	160	X			5/13/2011	
MN7K84	Cranes	LINK-BELT	218HS	2007 ENGINE /MODEL YR 2007	287	X			6/13/2011	
NU6M64	Aerial Lifts	GENIE	Z60/34	2006 ENGINE /MODEL YR 2006	50	NA			6/20/2011	
SA3F43	Wheel loader	John Deere	644J	2007 ENGINE /MODEL YR 2008	225	X			6/21/2011	
LJ7X67	Forklifts	GEHL	RS8-CAB	2008 ENGINE /MODEL YR 2009	115	X			6/1/201	
BY8A78	CRANE	LINK-BELT	RTC-8065_II	2007 ENGINE /MODEL YR 2008	225	X			8/31/2011	
NU6M64	MANLIFT	GENIE	Z60/34	2006 ENGINE /MODEL YR 2006	50	NA			9/20/2011	
TW6A87	CRANE	MANTOWOC	888	2011 ENGINE /MODEL YR 1999	360	x			9/28/2011	
RG5D88	FORKLIFT	HYSTER	H360HD	2005 ENGINE /MODEL YR 2005	155	X			9/30/2011	
MC7A39	ROLLER		BW120AD-4	2011 ENGINE /MODEL YR 2010	33.8	NA			10/3/2011	

Equipment Identification Numbers (EINs)	Vehicle Type	Vehicle Manufacturer	Vehicle Model	Vehicle Model Year/Engine Model Year	ENGINE HP	COMPLIANCE WITH ARB	COMPLIANCE WITH ARB	COMPLIANCE WITH ARB	DATE ARRIVED ON SITE	DATE REMOVED FROM SITE
WW3N83	Forklifts	SKY TRAK	10054-cab	2011 ENGINE /MODEL YR 2011	110	X			10/4/2011	
RE7S89	Tractors/Loaders/Backhoes	DEERE	210LE	2004 ENGINE /MODEL YR 2005	75	NA			10/10/2011	
PV5G33	Tractors/Loaders/Backhoes	DEERE	210LJ	2010 ENGINE /MODEL YR 2010	84.5	NA			10/10/2011	
VP3U66	Forklifts	SKY TRAK	8042	2006 ENGINE /MODEL YR 2005	110	X			10/17/2011	
TV4A93	Tractors/Loaders/Backhoes	DEERE	RS5210LE	2005 ENGINE /MODEL YR 2005	75	NA			10/19/2010	
YD5B55	Aerial Lifts	GENIE	s-125	2008 ENGINE /MODEL YR 2008	78	NA			10/24/2011	
WG4J68	Aerial Lifts	GENIE	s-125	2008 ENGINE /MODEL YR 2008	74	NA			10/24/2011	
LJ7X67	Forklifts	GENIE	RS8-CAB	2006 ENGINE /MODEL YR 2007	115	X			10/27/2011	
JY5E87	CRANE	LINK-BELT	LS218HII	2000 ENGINE /MODEL YR 2000	263	X			10/27/2011	
XV5P37	Forklifts	GRADALL	544D	2005 ENGINE /MODEL YR 2005	125	X			10/27/2011	
DE7J86	ROLLER	INGERSOLL-RAND	SD-70D	2005 ENGINE /MODEL YR 2005	99	NA			10/31/2011	
				Nov-11						
JD8C99	Off-Highway Tractors	OTHER	TJ7000	2004 ENGINE /MODEL YR 2004	173	X			11/4/2011	
LC5T65	Aerial Lifts	GENIE	s-125	2011 ENGINE /MODEL YR 2011	73.7	NA			11/9/2011	
AC8T54	ROLLER	BOMAG	BW145D-40	2011 ENGINE /MODEL YR 2011	73	NA			11/10/2011	
UB4S45	Aerial Lifts	GENIE	s-125	2011 ENGINE /MODEL YR 2011	73.7	NA			11/10/2011	
KT4D66	Aerial Lifts	GENIE	G12-55A-CAB	2011 ENGINE /MODEL YR 2011	130	X			11/15/2011	
JD3U74	Aerial Lifts	GENIE	M100-1008	2011 ENGINE /MODEL YR 2011	80	NA			11/16/2011	
PC5Y37	LOADER	CASE	570MXT	2011 ENGINE /MODEL YR 2011	85	NA			11/16/2011	
BH5D56	Rough Terrain Forklifts	SKY-TRAC	8042	2006 ENGINE /MODEL YR 2005	110	X			11/17/2011	
HB9G97	Forklifts	JLG	G10-55A	2011 ENGINE /MODEL YR 2011	130	X			11/23/2011	
				11-Dec						
MM6K93	Aerial Lifts	GENIE	s-125	2008 ENGINE /MODEL YR 2008	74	NA			12/5/2011	
SR5C48	Aerial Lifts	GENIE	s 125	2008 ENGINE /MODEL YR 2008	74	NA			12/5/2011	
RG6D88	Forklifts	HYSTER	H360HD	2005 ENGINE /MODEL YR 2005	155	X			12/5/2011	
AF7U68	Aerial Lifts	JLG	1350SJP	2010 ENGINE /MODEL YR 2011	75	NA			12/6/2011	
TD8S47	GRADER	CATERPILLAR	14H	2004 ENGINE /MODEL YR 2004	165	X			12/7/2011	
EL5T49	Aerial Lifts	JLG	1350SJP	2009 ENGINE /MODEL YR 2010	75	NA			12/6/2011	
EU5P63	FORKLIFT	GEHL	RS8-42	2006 ENGINE /MODEL YR 2007	115	X			12/2/2011	

Equipment Identification Number (ESN)	Vehicle Type	Vehicle Manufacturer	Vehicle Model	Vehicle Model Year/Engine Model Year	ENGINE HP	> 100 HP COMPLIANCE WITH ADD	> 100 HP COMPLIANCE WITH ADD	> 100 HP COMPLIANCE WITH ADD	DATE ARRIVED ON SITE	DATE REMOVED FROM SITE
YU5B55	Aerial_Lifts	GENIE	s-125	2008 ENGINE /MODEL YR 2008	78	NA			12/7/2011	
LW9E68	Aerial_Lifts	GENIE	Z-135/70	2010 ENGINE /MODEL YR 2011	74	NA			12/7/2011	1/31/2012
JG6H76	crane	TEREX	RT775	2004 ENGINE /MODEL YR 2005	275	X			12/29/2011	
				12-Jan						
WW3N83	forklift	SKY_TRAK	10054-Cab	2011 ENGINE /MODEL YR 2011	110	X			1/19/2012	
BT9A58	Forklifts	GEHL	RS8-CA	2008 ENGINE /MODEL YR 2009	115	X			1/12/2012	1/31/2012
NR3S87	Aerial_Lifts	GENIE	Z-135/70	2010 ENGINE /MODEL YR 2012	123	X			1/23/2012	
AT3N98	CRANE	LINK-BELT	218HSL	2008 ENGINE /MODEL YR 2008	248	X			1/26/2012	

CERTIFICATION: All engines listed above have been maintained properly, on a schedule consistent with and turned to the engine manufactures specification

SIGNED: _____ Print Names: GVERBSITE

COMPANY: Bechtel Power Corp. DOOR ID -12610 MONTH: January, 2011

RCEC PROJECT

DIESEL ENGINE INVENTORY

Conditions of Certification AQ-SC8

Equipment Identification Numbers (EINs)	Vehicle Type	Vehicle Manufacturer	Vehicle Model	Vehicle Model Year/Engine Model Year	ENGINE HP	> 100 HP COMPLIANCE WITH ARB TIER 2 ENGINE	> 100 HP COMPLIANCE WITH ARB TIER 1 ENGINE	> 100 HP COMPLIANCE WITH ARB TIER 0 ENGINE W CARB	DATE ARRIVED ON SITE	DATE REMOVED FROM SITE
KW8R86	Excavator	BOBCAT	430	2007 ENGINE /MODEL YR 2007	42	NA			12/19/2011	
UP4898	Skid Steer Loaders	BOBCAT	6300	2000 ENGINE /MODEL YR 2007	81	NA			12/19/2011	
JA4C69	Excavator	VOLCO	EC210BLC	2005 ENGINE /MODEL YR 2005	158	X			1/9/2011	
XA3D89	Tractors/Loaders/Backhoes	CATERPILLAR	AA 430E	2007 ENGINE /MODEL YR 2006	116	X			1/28/2012	

CERTIFICATION: All engines listed above have been maintained properly, on a schedule consistent with and turned to the engine manufactures specification.

SIGNED: [signature] Print Name: ART ROLT

COMPANY: Bate Inc. MONTH: January, 2012

RCEC PROJECT

DIESEL ENGINE INVENTORY

Condition of Certification AQ-SC5

Equipment Identification Numbers (EINs)	Type	Manufacturer	Model	Vehicle Model Year/Engine Model Year	ENGINE HP	> 100 HP COMPLIANCE WITH ARB TIER 2 ENGINE	> 100 HP COMPLIANCE WITH ARB TIER 1 ENGINE	> 100 HP COMPLIANCE WITH ARB TIER 0 ENGINE W CARB	DATE ARRIVED ON SITE	DATE REMOVED FROM SITE	Comments
KY9X89	CRANE	GROVE	RT650E	2007 ENGINE / MODEL YR 2007	173	X			1/3/2012		
AG4Y69	CRANE	LINKBELT	RTC-80	2010 ENGINE / MODEL YR 2010	164	X			1/9/2012		

CERTIFICATION: All engines listed above have been maintained properly, on a schedule consistent with and turned to the engine manufactures specification.

SIGNED: _____ Print Names: _____

COMPANY: Graver Inc. (tank installer) MONTH: January, 2012

RCEC PROJECT

DIESEL ENGINE INVENTORY

Condition of Certification AQ-SC5

Equipment Identification Numbers (EINs)	Type	Manufacturer	Model	Vehicle Model Year/Engine Model Year	ENGINE HP	> 100 HP COMPLIANCE WITH ARB TIER 2 ENGINE	> 100 HP COMPLIANCE WITH ARB TIER 1 ENGINE	> 100 HP COMPLIANCE WITH ARB TIER 0 ENGINE W CARB	DATE ARRIVED ON SITE	DATE REMOVED FROM SITE	Comments
VM5X34	Cranes	TEREX	RT1000	2005 ENGINE / MODEL YR 2002	260	x			11/1/2011		Runnels
GF7E86	Cranes	TEREX	RT1000	2003 ENGINE / MODEL YR 2004	260	x			11/1/2011		City laydown
KR6E96	Cranes	LIEBHERR	LR1300	2010 ENGINE / MODEL YR 2009	603	X			11/15/2011		
TS5N93	Cranes	MANITOWOC	2250	1999 ENGINE / MODEL YR 2000	450	X			11/15/2011		Refitted w/ Clearair Allmetal Filter Verification,#:CA/CLE/2009/PM3+/NOO/OF /DPF 02 and S/N #0110
FM8X77	Cranes	KOBELCO	CK1600	2008 ENGINE / MODEL YR 2008	331	X			11/15/2011		
YW5H36	Cranes	Delmag	AC-500-1	2000 ENGINE / MODEL YR 2000	563		X		1/23/2012	1/23/2012	notification prior approval was received form CPM to operate on time

CERTIFICATION: All engines listed above have been maintained properly, on a schedule consistent with and turned to the engine manufactures specification.

SIGNED:_____ **int Names:**__**Marc Manfredda**_____

COMPANY: **Bigge Crane and Rigging Company, DOORs No. 944**_____**MONTH:**__**January, 2012**_____

RCEC PROJECT

DIESEL ENGINE INVENTORY

Condition of Certification AQ-SC5

Equipment Identification Numbers (EINs)	Vehicle Type	Vehicle Manufacturer	Vehicle Model	Vehicle Model Year/Engine Model Year	ENGINE HP	> 100 HP COMPLIANCE WITH ARB TIER 2 ENGINE	> 100 HP COMPLIANCE WITH ARB TIER 1 ENGINE	> 100 HP COMPLIANCE WITH ARB TIER 0 ENGINE W CARB	DATE ARRIVED ON SITE	DATE REMOVED FROM SITE
GU8T85	Areial Lift	PERKINS	G1255	2007 ENGINE /MODEL YR 2007	156.7	NA			1/11/2012	
LS3V38	AK3Y68	GRADALL	G642P	2007\6 ENGINE /MODEL YR 2006	99	NA			1/13/2012	

CERTIFICATION: All engines listed above have been maintained properly, on a schedule consistent with and turned to the engine manufactures specification.

SIGNED: _____ Print Names: Gregory Anderson

COMPANY: Agate Inc MONTH: January 2012

CONDITION OF CERTIFICATION
WORKER SAFETY-3

Russell City Energy Center
Monthly Compliance Report #18
January 2012

Worker Safety – 3

January 1 – January 30, 2011

The project experienced ten first aid cases this month with zero recordable cases and zero near misses.

Following are the activities for ESH during the month:

- The Make A Wish Incentive Program was kicked off with an excellent response from the craft.
- The Project Incentive Program was kicked off and is gaining momentum.
- The Safety Champion Team is fully engaged working with their respective crafts and Superintendents to support safe work activities within their discipline.
- The ES&H Interviews with all front line supervisors that began in December is continuing into February to capture the additional personnel that have been added and new supervisors as well.
- Supervisor Safety Orientation started this month
- Management Walk downs are utilizing the Life Critical Assessment checklists.
- The BESH Core Process Assessments are being performed by the ES&H Team and Safety Champions.
- The Safety Champions were trained in PBS to help support that process.
- The PBS Team has added four new members to the team. The observations have dropped to 48 for January from 79 the previous month with expected increase in the coming month.
- The Safety Absolute observations are at 101 for the month of January up from 60 last month.
- RF measurements, training, and continued assessment of the mitigation efforts continue with the RF Safety Engineer incorporating all work areas.
- RF Signage installed on all cranes, and aerial lifts operating around the HRSGs.
- RF Jumper wires and grounds installed where necessary.
- All Hirtzer insulating links have been installed on all cranes where applicable.
- Two Emergency Response Teams meetings/drills were conducted in January.
- Continued daily monitoring all subcontractor site work for ESH compliance.
- Conduct New Hire Orientations for new employees.
- Coordinated with CBO Safety Monitor for site visits.
- Daily observations continue for trench and excavation safety.
- Tool lanyards and attachments are being installed and utilized.

- Morning STARRT Card meeting are being attended by the ES&H team on a daily basis
- Take 5's safety topics are being issued on a daily basis for STARRT Card Meetings.
- Instituted JHA's for Hydrotesting, Line Pigging and Aerial Lift Exits.

COURSE ROSTER

DATE: January 3, 2012	
COURSE ID: ESH	COURSE TITLE: New Hire Orientation / RF Worker Environmental Awareness Program (WEAP)
INSTRUCTOR NAME(S): Aaron Edmondson / Gwen Bechtel / Russell Ford	
LOCATION WHERE GIVEN: ☒ Bechtel ☐ Other (specify)	
COURSE LENGTH: 6 Hours	

PRINT NAME		SIGNATURE	BECHTEL EMPLOYEE NO.
LAST	FIRST		
Washington	Randolph	Randolph Washington	
Peton	Dawn	Dawn Peton	Graver Tank
Stewart	Justin	[illegible]	Graver Tank
Minton	Robert	Robert A. Minton	Graver TANK
TRAN	LOC	Loc Tran	GRAVER TANK
Gionti	Vincent	Vincent Gionti	Graver Tank
GRANDIN	CHRIS	[illegible]	
Ramos	Manuel	Manuel Ramos	100798
Simao	Helder	[illegible]	100796
BERNUDEZ	MARIO	[illegible]	MAXIM CRANE
KLEIN	KIEN	[illegible]	MAXIM CRANE
Wogaman	Timothy	Timothy Wogaman	Maxim Crane
Chisolm	Monty	[illegible]	NM 100791
Snyder	Eric	[illegible]	Bechtel 241805
Gomez	Pablo	Pablo Gomez	Carco
Johnson	Vernon	Vernon Johnson	MAXIM

INSTRUCTOR'S SIGNATURE: [illegible] DATE: January 3, 2012

*** By signing this attendee acknowledged receiving training and understands the Condition of Certification set forth in BIO-5, CUL-4, & PAL-3*

COURSE ROSTER

DATE: January 4, 2012

COURSE ID: ESH

COURSE TITLE: New Hire Orientation / RF Worker Environmental Awareness Program (WEAP)

INSTRUCTOR NAME(S): Aaron Edmondson / Gwen Bechtel / Russell Ford

LOCATION WHERE GIVEN: ☒ Bechtel ☐ Other (specify)

COURSE LENGTH: 6 Hours

PRINT NAME		SIGNATURE	BECHTEL EMPLOYEE NO.
LAST	FIRST		
Licea	M. Patrick		SPIG. USA
Blaine	Jonathan		PCI
KNAUER	DAVID		PCI
Reilly	Ed		PCI
DuBois	Jesse		Beta
Law	Randy		QEC
MacDonald	Charles		QEC
McKiernan	Chris		Qec
Shockley	BRIAN		QEC
GRUBER	DOMINIC		QEC
Black	Greg		QEC
MUNOZ	Miguel		QEC
Joaquin	Gonzalez		CONCO
Heck	Jim		AGC
LAW	STEVE		QUALITY ERECTORS
SAGURA	Encarnacion		QEC
Lemus	Edgar		CONCO
Muñoz	Juan		QEC
Hirschfeld	DONALD		GRAVER TANK
Zehr	Jordan		Graver Tank
LEMBA	JESSE		QEC
Hentiquez	Jeronimo		Conco
Lemus	Jose		CONCO

INSTRUCTOR'S SIGNATURE: DATE: January 4, 2012

*** By signing this attendee acknowledged receiving training and understands the Condition of Certification set forth in BIO-5, CUL-4, & PAL-3*

COURSE ROSTER

DATE: January 4, 2012

COURSE ID: ESH

COURSE TITLE: New Hire Orientation / RF Worker Environmental Awareness Program (WEAP)

INSTRUCTOR NAME(S): Aaron Edmondson / Gwen Bechtel / Russell Ford

LOCATION WHERE GIVEN: ☒ Bechtel ☐ Other (specify)

COURSE LENGTH: 6 Hours

PRINT NAME		SIGNATURE	BECHTEL EMPLOYEE NO.
LAST	FIRST		
Rodio	Tom	Tom	CONCO
PEREZ	SANTOS	[illegible]	CONCO
Loyola	A. Josue	[illegible]	Conco
Rico	Rodolfo	[illegible]	Conco

INSTRUCTOR'S SIGNATURE: [illegible] DATE: January 4, 2012

** *By signing this attendee acknowledged receiving training and understands the Condition of Certification set forth in BIO-5, CUL-4, & PAL-3*

COURSE ROSTER

DATE: January 9, 2012	
COURSE ID: ESH	COURSE TITLE: New Hire Orientation / RF Worker Environmental Awareness Program (WEAP)
INSTRUCTOR NAME(S): Aaron Edmondson / Gwen Bechtel / Russell Ford	
LOCATION WHERE GIVEN: ☒ Bechtel ☐ Other (specify)	
COURSE LENGTH: 6 Hours	

PRINT NAME		SIGNATURE	BECHTEL EMPLOYEE NO.
LAST	FIRST		
BOUGH	TODD		PCI
Cole Jr	Robert		PCI
KERSEY	MARTY		GraverTank
KAYE	MICHELLE		HKA/CH2M HILL
JOHNSTON	MICHAEL		SIGNET TESTING
Kriper	Evan		198460
Gorton	Tim	Tim Gorton	Graver Tank
RAFFERTY	TOM	Tom Rafferty	
Amos	Anthony		
DAYHOFF	JEFF		
Key	Jason	Jason Key	Graver Tank
Cody	Wesley		Graver Tank
Shah	Nimud.		174411
CAVAZOS	JOSE		149781

INSTRUCTOR'S SIGNATURE: DATE: January 9, 2012

** *By signing this attendee acknowledged receiving training and understands the Condition of Certification set forth in BIO-5, CUL-4, & PAL-3*

COURSE ROSTER

DATE: January 11, 2012	
COURSE ID: ESH	COURSE TITLE: New Hire Orientation / RF Worker Environmental Awareness Program (WEAP)
INSTRUCTOR NAME(S): Aaron Edmondson / Gwen Bechtel / Russell Ford	
LOCATION WHERE GIVEN: ☒ Bechtel ☐ Other (specify)	
COURSE LENGTH: 6 Hours	

PRINT NAME			SIGNATURE	BECHTEL EMPLOYEE NO.	
LAST	FIRST				
[illegible]					
[illegible]	Daniel		[illegible]		

INSTRUCTOR'S SIGNATURE: [illegible] DATE: January 11, 2012

*** By signing this attendee acknowledged receiving training and understands the Condition of Certification set forth in BIO-5, CUL-4, & PAL-3*

COURSE ROSTER

DATE: January 17, 2012

COURSE ID: ESH

COURSE TITLE: New Hire Orientation / RF Worker Environmental Awareness Program (WEAP)

INSTRUCTOR NAME(S): Aaron Edmondson / Gwen Bechtel / Russell Ford

LOCATION WHERE GIVEN: ☒ Bechtel ☐ Other (specify)

COURSE LENGTH: 6 Hours

PRINT NAME		SIGNATURE	BECHTEL EMPLOYEE NO.
LAST	FIRST		
AMARAL	Kevin		ARB
LOPEZ	JESUS		ARB
Christie	Mack		ARB
OLSON	ERIC		ARB
Bottorff	Scott		ARB
Felix	Jason		ARB
GRIFFITH	Rocky		ARB
Flood	GARY		—
McGee	ANTONE		—
HOWARD	CHRIS		—
Ashcroft	James		—
SMITH	BYRON		—
Whittaker	Matthew		—
Garcia	Javier		179677
Bell	Steve		Mistras
DAS	DEBASIS		157555

INSTRUCTOR'S SIGNATURE: DATE: January 17, 2012

*** By signing this attendee acknowledged receiving training and understands the Condition of Certification set forth in BIO-5, CUL-4, & PAL-3*

COURSE ROSTER

DATE: January 23, 2012

COURSE ID: ESH

COURSE TITLE: New Hire Orientation / RF Worker Environmental Awareness Program (WEAP)

INSTRUCTOR NAME(S): Aaron Edmondson / Gwen Bechtel / Russell Ford

LOCATION WHERE GIVEN: ☒ Bechtel ☐ Other (specify)

COURSE LENGTH: 6 Hours

PRINT NAME		SIGNATURE	BECHTEL EMPLOYEE NO.
LAST	FIRST		
CRUZ	CHRIS		K G C
Smith	Andrew		ARB/WASH
ROSS	JEREMIAH	ROSS	scaffold
TITLOW	JOHN		SCAFFOLD
Solorio	VICTOR		K.G.C.
Borrero	Confessor		scaffolding
HERRERA	ALEJANDRO		scaffold
Valencia	Marco	Marco Valencia	scaffold
MIRANDA	PABLO		SCAffold
BRAY	JACK		SCAFFOLD
LESKAUSKAS	Edward	Leskauskas	Scaffold
Cody	Brandon		scaffold
Gaovin	Gene		carpenter
Nelson	Darren		Scaffolding
DURAN	Raul	Raul Duran	K G.C.
MENDOZA	MIGUEL	Miguel Mendoza	
RUELAS	Jose	Jose Ruelas	
Ritchey	David	David Ritchey	GRAVER TANK
Terry	Robert		Creative Masonry
RYAN	ORR		K.G.C.
Solorio	Mario	Mario Solorio	K-G-C
RUIZ	Jose	Jose A RUIZ	K-G-C

INSTRUCTOR'S SIGNATURE: DATE: January 23, 2012

*** By signing this attendee acknowledged receiving training and understands the Condition of Certification set forth in BIO-5, CUL-4, & PAL-3*

COURSE ROSTER

DATE: January 30, 2012	
COURSE ID: ESH	COURSE TITLE: New Hire Orientation / RF Worker Environmental Awareness Program (WEAP)
INSTRUCTOR NAME(S): Aaron Edmondson / Gwen Bechtel / Russell Ford	
LOCATION WHERE GIVEN: ☒ Bechtel ☐ Other (specify)	
COURSE LENGTH: 6 Hours	

PRINT NAME		SIGNATURE	BECHTEL EMPLOYEE NO.
LAST	FIRST		
ST CHARLES	CHRISTOPHER		EXPERTDRYWALL
Cusack	Michael		Mistras
Guthrie	Daryl		Mistras
Rivera	Gilberto		E.D.S.
Flores	Adalberto		Expert Drywall
Chavez	Jaime		Expert Drywall
Navarrete	Adrian		Expert Drywall
Teller	John	John Teller	
MANGHEIM	Fred		Signal

INSTRUCTOR'S SIGNATURE: DATE: January 30, 2012

*** By signing this attendee acknowledged receiving training and understands the Condition of Certification set forth in BIO-5, CUL-4, & PAL-3*

CONDITION OF CERTIFICATION
BIO-2

Russell City Energy Center
Monthly Compliance Report #18
January 2012

Russell City Energy Center

MONTHLY BIOLOGICAL COMPLIANCE REPORT

January, 2012

BIO-2: The Designated Biologist shall perform the following during any site (or related facilities) mobilization, ground disturbance, grading, construction, operation, and closure activities:
1. Advise the project owner's Construction/Operation Manager, supervising construction and operations engineer on the implementation of the biological resources conditions of certification;
2. Be available to supervise or conduct mitigation, monitoring, and other biological resources compliance efforts, particularly in areas requiring avoidance or containing sensitive biological resources, such as wetlands and special status species or their habitat;
3. Clearly mark sensitive biological resource areas and inspect these areas at appropriate intervals for compliance with regulatory terms and conditions;
4. Inspect active construction areas where animals may have become trapped prior to construction commencing each day. Inspect for the installation of structures that prevent entrapment or allow escape during periods of construction inactivity at the end of the construction day. Periodically inspect areas with high vehicle activity (parking lots) for animals in harms way. This inspection may be carried out by a person with qualifications in biological resources who is identified and selected by the Designated Biologist;
5. Notify the project owner and the CPM of any non-compliance with any biological resources condition of certification; and
6. Respond directly to inquiries of the CPM regarding biological resource issues.

Verification: The Designated Biologist shall maintain written records of the tasks described above, and summaries of these records shall be submitted in the Monthly Compliance Reports.
During project operation, the Designated Biologist shall submit record summaries in the Annual Compliance Report.

Biological Resource Monitoring. Construction activities occurred throughout the entire site and all of the off-site lay-down and staging areas were in use during the month of January. Monthly monitoring was completed by CH2M HILL biologist Holly Barbare on January 31, 2012. Wildlife observed in and around the site is comprised of bird species observed along the north side of the site, on the western fence line of the project site, and flying overhead. One dead skunk was reported on site on January 13 by Gwen Bechtel. The carcass was found under a baker tank that was being removed from the site. No other dead or injured animals were found on the site or on any of the off-site lay down areas.

A complete list of wildlife species observed to date is included in Table A.

Skunk carcass found under baker tank on January 13, 2012. Photo from Gwen Bechtel.

Table A

Cumulative Wildlife Species Observed in or Near the Russell City Energy Center

Common Name	Scientific Name	Comments
BIRDS		
American Coot	*Fulica americana*	Common around project site – two dead individuals observed on site
American Crow	*Corvus brachyrhynchos*	Common in and around project areas
American white pelican	*Pelecanus erythrorhynchos*	Observed flying overhead southwest of site
Anna's hummingbird	*Calypte anna*	Observed along fences at the Runnels and Chess laydown areas
Barn Swallow	*Hirundo rustica*	One individual observed at project site
Black Phoebe	*Sayornis nigricans*	Observed perched on fence at Laydown Area 2 and around project site
Black-neck Stilt	*Himantopus mexicanus*	Observed in open stormwater channel west of RCEC site
Brewer's blackbird	*Euphagus cyanocephalus*	Common along western fence line of

Table A

Cumulative Wildlife Species Observed in or Near the Russell City Energy Center

Common Name	Scientific Name	Comments
		project site.
Brown-headed cowbird	*Molothrus ater*	One individual observed along fence at Chess parcel.
Bushtit	*Psaltriparus minimus*	Observed in fennel at Laydown Area 3
California Gull	*Larus californicus*	Common in and around project areas
California towhee	*Pipilo crissalis*	Observe don site and in Chess laydown area.
Canada Goose	*Branta canadensis*	Observed in open stormwater channel west of RCEC site
Cliff swallow	*Petrochelidon pyrrhonota*	Laydown area 1 and around project site
Cormorant	*Phalacrocorax* sp.	Few individuals observed in flight west of project site
Cooper's hawk	*Acciptercooperii*	One individual observed flying overhead.
European Starling	*Sturnus vulgaris*	Observed on transmission tower at Laydown Area 3
Great Egret	*Casmerodius albus*	Flying near sediment ponds west of Depot Road
Gulls	*Larus* spp.	Common on and around the project site.
House Finch	*Carpodacus mexicanus*	Common in ruderal vegetation in and around project area
Killdeer	*Charadrius vociferus*	Observed in project area
Mallard	*Anus platyrhynchos*	Observed in open stormwater channel west of RCEC site
Mourning Dove	*Zenaida macroura*	Common on and around project site
Northern Mockingbird	*Mimus polyglottos*	Observed on fence at Laydown Area 3
Northern shoveler	*Anas clypeata*	Observed in off-site drainage near southwestern corner of the site.
Raven	*Corvus corax*	Observed on project site
Red-winged Blackbird	*Agelaius phoeniceus*	Few individuals observed west of project site
Ring-billed Gull	*Larus delawarensis*	Common in and around project areas
Rock Dove	*Columba livia*	Common in and around project areas
Snowy Egret	*Egretta thula*	One individual observed west of

Table A

Cumulative Wildlife Species Observed in or Near the Russell City Energy Center

Common Name	Scientific Name	Comments
		project site
Song Sparrow	*Melospiza melodia*	Common in ruderal vegetation in and around project area
Turkey Vulture	*Cathartes aura*	One observed overhead south of Runnels parcel
Western gull	*Larus occidentalis*	Common in and around project site.
Western sandpiper	*Calidris mauri*	Several individuals observed around edge of the stormwater detention pond
Western Tanager	*Piranga ludoviciana*	Observed on fence at Laydown Area 3
White crowned sparrow	*Zonotrichia leucophrys*	Common along fences west side of project site
Yellow legs	*Tringa melanoleuca*	One individual observed around edge of the stormwater detention pond
MAMMALS		
Black-tailed Jackrabbit	*Lepus californicus*	Two individuals observed on project site. Relocated.
California ground squirrel	*Otospermophilus beecheyi*	One individual observed adjacent to project site
Mice/Voles	*Microtus* spp.	Few individuals noted on site during clearing and grading activities
Norway Rat	*Rattus norvegicus*	One individual observed on project site
Raccoon	*Procyon lotor*	Tracks observed only along east fence line.
Striped skunk	*Mephitis mephitis*	Two dead individuals observed on site. Several live skunks have been captured and removed from project site by USFWS.
REPTILES		
Gopher snake	*Pituophis catenifer catenifer*	Observed caught in erosion mat netting around sediment pond - extricated and removed off site.
Western fence lizard	*Sceloporus occidentalis*	Observed on site by Cultural Resource Monitors

CONDITION OF CERTIFICATION
SOIL & WATER-1

Russell City Energy Center
Monthly Compliance Report #18
January 2012

Russell City Energy Center Monthly Compliance Reports (MCRs)

Soil & Water – 1

January 1 – January 31, 2011

Drainage, Erosion and Sediment Control Measures

Nominal maintenance of erosion control measures was necessary during January due to weather conditions.

On-going management of groundwater dewatering occurred throughout the month of January in accordance with the discharge permit (Permit No. 11-672711.01-5GR). Groundwater continues to be withdrawn using small portable diesel engine driven centrifugal pumps and transferred into a pretreatment system before discharging off site.

On-going construction fugitive dust controls included daily wet street sweeper on paved roads, three water tanker trucks, tire wash station and covering stockpiles.

Switchyard Area - Covered stockpile of excavated soils

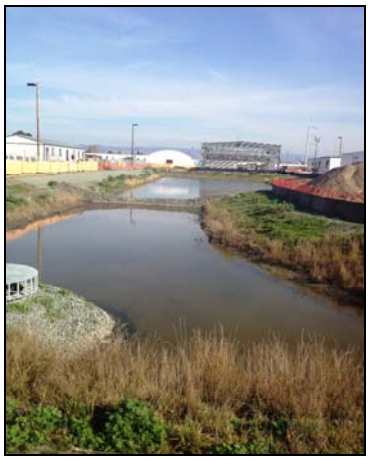
Site Conditions and Weather

Seasonal temperatures were noted throughout the month of January:

- Monthly Weather: Rainfall/precipitation in January 2012 was drier then normal with precipitation at 1.56" inches, which is –1.74" below normal.
- Temperatures for the month of January 2012 averaged 50.1 °, a departure of -0.2 ° (Average. temp. established based on NOAA weather station reporting at the Hayward Regional Airport)

Precipitation Events:

- 1/19 = 0.03"
- 1/20 = 1.04"
- 1/21 = 0.13"
- 1/22 = 0.10"
- 1/23 = 0.26"


Construction Sediment Basin # 1

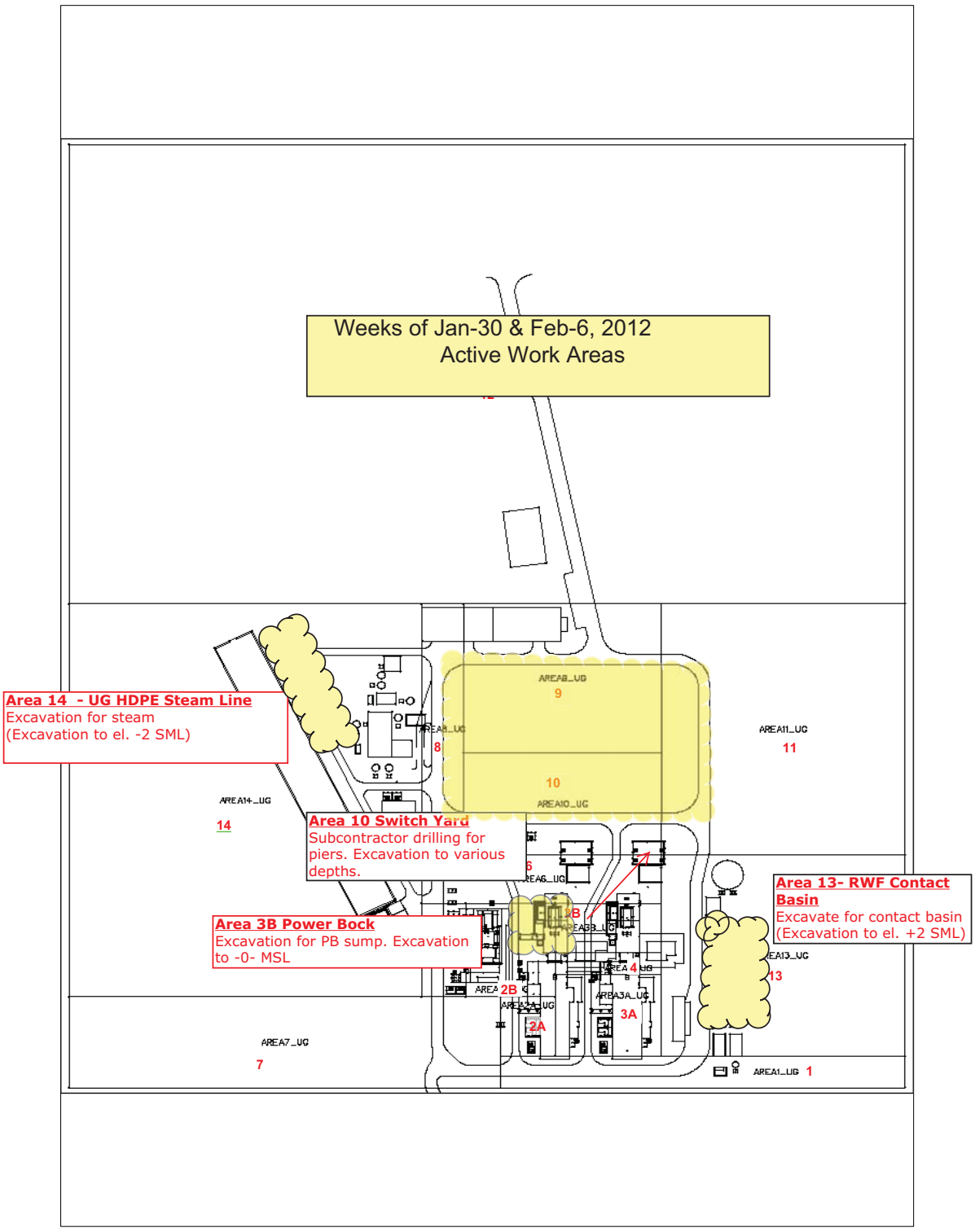
Monitoring and Maintenance Activities

Minor modifications to BMP's were performed in January. Work included shoring up BMP's along access roadways and western perimeter. On-going implementation of SWPPP requirements for Risk Levels II including: Rain Event Action Plan (REAP) and Post Rain Inspection.

Perimeter sediment control BMP's

CONDITION OF CERTIFICATION
CUL-2

Russell City Energy Center
Monthly Compliance Report #18
January 2012


Weeks of Jan-30 & Feb-6, 2012
Active Work Areas
Area 14 - UG HDPE Steam Line
Excavation for steam
(Excavation to el. -2 SML)
Area 10 Switch Yard
Subcontractor drilling for piers. Excavation to various depths.
Area 3B Power Bock
Excavation for PB sump. Excavation to -0- MSL
Area 13- RWF Contact Basin
Excavate for contact basin
(Excavation to el. +2 SML)
AREA9_UG
9
AREA8_UG
8
AREA11_UG
11
10
AREA10_UG
AREA14_UG
14
6
AREA6_UG
3B
AREA3B_UG
AREA 4_UG
AREA13_UG
13
AREA 2B
AREA4A_UG
2A
AREA3A_UG
3A
AREA7_UG
7
AREA1_UG
1

RCEC - Cultural Resource Monitor Staffing 1/26/2012

Weeks of January 30 & February 6, 2012

Area 3B - Power Bock
Excavation for power block sump.
(Excavation to -0- MSL)

Area 10 – Switch Yard
Drilling for piers, various depths.

Area 13- RWF Contact basin
Excavate for contact basin (Excavation to el. +2 SML)

Area 14 - UG HDPE Steam Line and Conduit Run
Excavation for steam and UG pipe (fire/ recycle H2o & ele. duct bank)
(Excavation to el. -2 SML)

CONDITION OF CERTIFICATION
CUL-4

Russell City Energy Center
Monthly Compliance Report #18
January 2012

COURSE ROSTER

DATE: January 3, 2012	
COURSE ID: ESH	COURSE TITLE: New Hire Orientation / RF Worker Environmental Awareness Program (WEAP)
INSTRUCTOR NAME(S): Aaron Edmondson / Gwen Bechtel / Russell Ford	
LOCATION WHERE GIVEN: ☒ Bechtel ☐ Other (specify)	
COURSE LENGTH: 6 Hours	

PRINT NAME		SIGNATURE	BECHTEL EMPLOYEE NO.
LAST	FIRST		
Washington	Randolph	Randolph Washington	
Peton	Dawn	Dawn Peton	Graver Tank
Stewart	Justin	[illegible]	Graver Tank
Minton	Robert	Robert A. Minton	Graver TANK
TRAN	LOC	Loc Tran	GRAVER TANK
Gionti	Vincent	Vincent Gionti	Graver Tank
GRANDIN	CHRIS	[illegible]	
Ramos	Manuel	Manuel Ramos	100798
Simao	Helder	[illegible]	100796
BERNUDEZ	MARIO	[illegible]	MAXIM CRANE
KLEIN	KIEN	[illegible]	MAXIM CRANE
Wogaman	Timothy	Timothy Wogaman	Maxim Crane
Chisolm	Monty	[illegible]	NM 100791
Snyder	Eric	[illegible]	Bechtel 241805
Gomez	Pablo	Pablo Gomez	Carco
Johnson	Vernon	Vernon Johnson	MAXIM

INSTRUCTOR'S SIGNATURE: [illegible] DATE: January 3, 2012

*** By signing this attendee acknowledged receiving training and understands the Condition of Certification set forth in BIO-5, CUL-4, & PAL-3*

COURSE ROSTER

DATE: January 4, 2012

COURSE ID: ESH

COURSE TITLE: New Hire Orientation / RF Worker Environmental Awareness Program (WEAP)

INSTRUCTOR NAME(S): Aaron Edmondson / Gwen Bechtel / Russell Ford

LOCATION WHERE GIVEN: ☒ Bechtel ☐ Other (specify)

COURSE LENGTH: 6 Hours

PRINT NAME		SIGNATURE	BECHTEL EMPLOYEE NO.
LAST	FIRST		
Licea	M. Patrick		SPIG. USA
Blaine	Jonathan		PCI
KNAUER	DAVID		PCI
Reilly	Ed		PCI
DuBois	Jesse		Beta
Law	Randy		QEC
MacDonald	Charles		QEC
McKiernan	Chris		Qec
Shockley	BRIAN		QEC
GRUBER	DOMINIC		QEC
Black	Greg		QEC
MUNOZ	Miguel		QEC
Joaquin	Gonzalez		CONCO
Heck	Jim		AGC
LAW	STEVE		QUALITY ERECTORS
SAGURA	Encarnacion		QEC
Lemus	Edgar		CONCO
Muñoz	Juan		QEC
Hirschfeld	DONALD		GRAVER TANK
Zehr	Jordan		Graver Tank
LEMBA	JESSE		QEC
Hentiquez	Jeronimo		Conco
Lemus	Jose		CONCO

INSTRUCTOR'S SIGNATURE: DATE: January 4, 2012

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COURSE ROSTER

DATE: January 4, 2012

COURSE ID: ESH

COURSE TITLE: New Hire Orientation / RF Worker Environmental Awareness Program (WEAP)

INSTRUCTOR NAME(S): Aaron Edmondson / Gwen Bechtel / Russell Ford

LOCATION WHERE GIVEN: ☒ Bechtel ☐ Other (specify)

COURSE LENGTH: 6 Hours

PRINT NAME		SIGNATURE	BECHTEL EMPLOYEE NO.
LAST	FIRST		
Rodio	Tom	Tom	CONCO
PEREZ	SANTOS	[illegible]	CONCO
Loyola	A. Josue	[illegible]	Conco
Rico	Rodolfo	[illegible]	Conco

INSTRUCTOR'S SIGNATURE: [illegible] DATE: January 4, 2012

** *By signing this attendee acknowledged receiving training and understands the Condition of Certification set forth in BIO-5, CUL-4, & PAL-3*

COURSE ROSTER

DATE: January 9, 2012	
COURSE ID: ESH	COURSE TITLE: New Hire Orientation / RF Worker Environmental Awareness Program (WEAP)
INSTRUCTOR NAME(S): Aaron Edmondson / Gwen Bechtel / Russell Ford	
LOCATION WHERE GIVEN: ☒ Bechtel ☐ Other (specify)	
COURSE LENGTH: 6 Hours	

PRINT NAME		SIGNATURE	BECHTEL EMPLOYEE NO.
LAST	FIRST		
BOUGH	TODD		PCI
Cole Jr	Robert		PCI
KERSEY	MARTY		GraverTank
KAYE	MICHELLE		HKA/CH2M HILL
JOHNSTON	MICHAEL		SIGNET TESTING
Kriper	Evan		198460
Gorton	Tim	Tim Gorton	Graver Tank
RAFFERTY	TOM	Tom Rafferty	
Amos	Anthony		
DAYHOFF	JEFF		
Key	Jason	Jason Key	Graver Tank
Cody	Wesley		Graver Tank
Shah	Nimud.		174411
CAVAZOS	JOSE		149781

INSTRUCTOR'S SIGNATURE: DATE: January 9, 2012

** *By signing this attendee acknowledged receiving training and understands the Condition of Certification set forth in BIO-5, CUL-4, & PAL-3*

COURSE ROSTER

DATE: January 11, 2012	
COURSE ID: ESH	COURSE TITLE: New Hire Orientation / RF Worker Environmental Awareness Program (WEAP)
INSTRUCTOR NAME(S): Aaron Edmondson / Gwen Bechtel / Russell Ford	
LOCATION WHERE GIVEN: ☒ Bechtel ☐ Other (specify)	
COURSE LENGTH: 6 Hours	

PRINT NAME			SIGNATURE	BECHTEL EMPLOYEE NO.	
LAST	FIRST				
[illegible]					
[illegible]	Daniel		[illegible]		

INSTRUCTOR'S SIGNATURE: [illegible] DATE: January 11, 2012

*** By signing this attendee acknowledged receiving training and understands the Condition of Certification set forth in BIO-5, CUL-4, & PAL-3*

COURSE ROSTER

DATE: January 17, 2012

COURSE ID: ESH

COURSE TITLE: New Hire Orientation / RF Worker Environmental Awareness Program (WEAP)

INSTRUCTOR NAME(S): Aaron Edmondson / Gwen Bechtel / Russell Ford

LOCATION WHERE GIVEN: ☒ Bechtel ☐ Other (specify)

COURSE LENGTH: 6 Hours

PRINT NAME		SIGNATURE	BECHTEL EMPLOYEE NO.
LAST	FIRST		
AMARAL	Kevin		ARB
LOPEZ	JESUS		ARB
Christie	Mack		ARB
OLSON	ERIC		ARB
Bottorff	Scott		ARB
Felix	Jason		ARB
GRIFFITH	Rocky		ARB
Flood	GARY		—
McGee	ANTONE		—
HOWARD	CHRIS		—
Ashcroft	James		—
SMITH	BYRON		—
Whittaker	Matthew		—
Garcia	Javier		179677
Bell	Steve		Mistras
DAS	DEBASIS		157555

INSTRUCTOR'S SIGNATURE: DATE: January 17, 2012

*** By signing this attendee acknowledged receiving training and understands the Condition of Certification set forth in BIO-5, CUL-4, & PAL-3*

COURSE ROSTER

DATE: January 23, 2012

COURSE ID: ESH

COURSE TITLE: New Hire Orientation / RF Worker Environmental Awareness Program (WEAP)

INSTRUCTOR NAME(S): Aaron Edmondson / Gwen Bechtel / Russell Ford

LOCATION WHERE GIVEN: ☒ Bechtel ☐ Other (specify)

COURSE LENGTH: 6 Hours

PRINT NAME		SIGNATURE	BECHTEL EMPLOYEE NO.
LAST	FIRST		
CRUZ	CHRIS		K G C
Smith	Andrew		ARB/WASH
ROSS	JEREMIAH	ROSS	scaffold
TITLOW	JOHN		SCAFFOLD
Solorio	VICTOR		K.G.C.
Borrero	Confessor		scaffolding
HERRERA	ALEJANDRO		scaffold
Valencia	Marco	Marco Valencia	scaffold
MIRANDA	PABLO		SCAffold
BRAY	JACK		SCAFFOLD
LESKAUSKAS	Edward	Leskauskas	Scaffold
Cody	Brandon		scaffold
Gaovin	Gene		carpenter
Nelson	Darren		Scaffolding
DURAN	Raul	Raul Duran	K G.C.
MENDOZA	MIGUEL	Miguel Mendoza	
RUELAS	Jose	Jose Ruelas	
Ritchey	David	David Ritchey	GRAVER TANK
Terry	Robert		Creative Masonry
RYAN	ORR		K.G.C.
Solorio	Mario	Mario Solorio	K-G-C
RUIZ	Jose	Jose A RUIZ	K-G-C

INSTRUCTOR'S SIGNATURE: DATE: January 23, 2012

*** By signing this attendee acknowledged receiving training and understands the Condition of Certification set forth in BIO-5, CUL-4, & PAL-3*

COURSE ROSTER

DATE: January 30, 2012	
COURSE ID: ESH	COURSE TITLE: New Hire Orientation / RF Worker Environmental Awareness Program (WEAP)
INSTRUCTOR NAME(S): Aaron Edmondson / Gwen Bechtel / Russell Ford	
LOCATION WHERE GIVEN: ☒ Bechtel ☐ Other (specify)	
COURSE LENGTH: 6 Hours	

PRINT NAME		SIGNATURE	BECHTEL EMPLOYEE NO.
LAST	FIRST		
ST CHARLES	CHRISTOPHER		EXPERTDRYWALL
Cusack	Michael		Mistras
Guthrie	Daryl		Mistras
Rivera	Gilberto		E.D.S.
Flores	Adalberto		Expert Drywall
Chavez	Jaime		Expert Drywall
Navarrete	Adrian		Expert Drywall
Teller	John	John Teller	
MANGHEIM	Fred		Signal

INSTRUCTOR'S SIGNATURE: DATE: January 30, 2012

*** By signing this attendee acknowledged receiving training and understands the Condition of Certification set forth in BIO-5, CUL-4, & PAL-3*

CONDITION OF CERTIFICATION
CUL-6

Russell City Energy Center
Monthly Compliance Report #18
January 2012

Weekly Report of Cultural Resources Monitoring Activities for the Russell City Energy Center Project; COC CUL-6

Prepared For: Karen Parker, RCEC Project Manager
Prepared By: Clint Helton/RCEC CRS
Reporting For Period: January 1 to January 7, 2012

This report covers cultural resources monitoring activities for construction of the Russell City Energy Center project for the week of January 1 to January 7, 2011, as required by Condition of Certification CUL-6.

Personnel Active in Cultural Monitoring This Period

Sonia Sifuentes participated as CRM for this week.

Monitoring and Associated Activities This Period

Monitoring of ground disturbance included pier and conduit excavations in the switchyard area with KGC contractors along with excavations for sewage drain line and lift station at the gas compressor building in Area 12 with Bechtel.

The various layers of soil observed during this week's pier excavations included a light brown top soil present at ground surface throughout the excavated area; a highly fissile yellow rock layer usually seen about 2 ft below ground surface (bgs); a hard, grey, silty soil observed in about 85% of the excavated areas at various depths, but never exceeding 1 ft bgs; a dark brown soil containing a medium size rock layer within the first 2 ft bgs in patches around the excavated area; a blocky, dark brown to grey, silty clay observed at about 2 ft bgs and a light brown clay observed at 5 ft bgs.

The various layers of soil observed during this week's sewage drain line/lift station excavations included a light brown top soil, a mixture of beige, sandy fill and blue green, sandy fill with medium size rock base about 1 ft bgs and a blocky, dark brown to grey, silty clay soil at about 1.5 ft bgs.

Cultural Resources Discoveries This Period

None.

Anticipated Changes in the Next Period

Remaining excavations scheduled for next week include the continued excavations of pier forms and the removal of a steel pipe discovered during excavations in the switchyard area with KGC. The CRM will remain on site to continue monitoring and to respond to discoveries if they occur.

Comments, Issues or Concerns

None.

Weekly Report of Cultural Resources Monitoring Activities for the Russell City Energy Center Project; COC CUL-6

Prepared For: Karen Parker, RCEC Project Manager
Prepared By: Clint Helton/RCEC CRS
Reporting For Period: January 8 to January 14, 2012

This report covers cultural resources monitoring activities for construction of the Russell City Energy Center project for the week of January 8 to January 14, 2011, as required by Condition of Certification CUL-6.

Personnel Active in Cultural Monitoring This Period

Michelle Kaye and Sonia Sifuentes participated as CRMs for this week.

Monitoring and Associated Activities This Period

Monitoring of ground disturbance included pier and conduit excavations in the switchyard area with KGC contractors, excavation of steel pipe previously found during bore activities with Campanella Corp crew also in the switchyard area, along with excavations for the sewage drain line and lift station at the gas compressor building in Area 12 and excavation of the Contact Chlorine Basin in Area 13 with Bechtel.

The various layers of soil observed during this week's pier excavations included a light brown top soil present at ground surface throughout the excavated area; a highly fissile yellow rock layer usually seen about 2 ft below ground surface (bgs); a hard, grey, silty soil observed in about 85% of the excavated areas at various depths but never exceeding 1 ft bgs; a beige, sandy layer observed in a small patch of excavated area in the middle of the site;, a dark brown soil containing a medium size rock layer within the first 2 ft bgs in patches around the excavated area; a blocky, dark brown to grey, silty clay observed at about 2 ft bgs and a light brown clay observed at 5 ft bgs.

The various layers of soil observed during this week's excavations with Bechtel included a light brown top soil, a mixture of beige, sandy fill and blue green, sandy fill containing a medium size rock base about 1 ft bgs and a blocky, dark brown to grey silty clay soil at about 1.5 ft bgs.

Cultural Resources Discoveries This Period

None.

Anticipated Changes in the Next Period

Remaining excavations scheduled for next week include the continued excavations of piers in switchyard area and possible work in the Contact Chlorine Basin with Bechtel crew. The CRM will remain on site to continue monitoring and to respond to discoveries if they occur.

Comments, Issues or Concerns

None.

Weekly Report of Cultural Resources Monitoring Activities for the Russell City Energy Center Project; COC CUL-6

Prepared For: Karen Parker, RCEC Project Manager
Prepared By: Clint Helton/RCEC CRS
Reporting For Period: January 15 to January 21, 2012

This report covers cultural resources monitoring activities for construction of the Russell City Energy Center project for the week of January 15 to January 21, 2011, as required by Condition of Certification CUL-6.

Personnel Active in Cultural Monitoring This Period

Sonia Sifuentes participated as CRM for this week.

Monitoring and Associated Activities This Period

Monitoring of ground disturbance included pier and conduit excavations in the switchyard area with KGC contractors, along with trenching in the Chlorine Contact Basin in Area 13 and pipe trench excavations in Area 9 with Bechtel.

The various layers of soil observed during this week's pier excavations included a light brown top soil present at ground surface throughout the excavated area; a highly fissile yellow rock layer usually seen about 2 ft below ground surface (bgs); a grey-greenish tinted silt loam soil in the area where an old PVC sewage pipe was found; a hard, grey, silty soil observed in about 85% of the excavated areas at various depths but never exceeding 1 ft bgs; a blocky, dark brown to grey, silty clay observed at about 2 ft bgs and a light brown clay observed at 5 ft bgs.

The various soils observed during excavation with Bechtel crew included AB/lime-treated backfill; blocky, dark brown to grey, silty clay soil at about 2 ft bgs and beige alluvial sand observed at a depths greater than 5 ft bgs.

Cultural Resources Discoveries This Period

None.

Anticipated Changes in the Next Period

Remaining excavations scheduled for next week include the continued excavations of piers and T-foundations in the switchyard area, along with smaller trench excavations with the Bechtel crew. The CRM will remain on site to continue monitoring and to respond to discoveries if they occur.

Comments, Issues or Concerns

None.

Weekly Report of Cultural Resources Monitoring Activities for the Russell City Energy Center Project; COC CUL-6

Prepared For: Karen Parker, RCEC Project Manager
Prepared By: Clint Helton/RCEC CRS
Reporting For Period: January 22 to January 28, 2012

This report covers cultural resources monitoring activities for construction of the Russell City Energy Center project for the week of January 22 to January 28, 2011, as required by Condition of Certification CUL-6.

Personnel Active in Cultural Monitoring This Period

Phillip Reid and Sonia Sifuentes participated as CRMs for this week.

Monitoring and Associated Activities This Period

Monitoring of ground disturbance included pier and T-foundation excavations in the switchyard area with KGC contractors, along with pipe trench excavation in Area 9, duct bank excavations at the STG site, and water recirculation pipe trench excavation in Area 2B with Bechtel.

The various layers of soil observed during this week's pier excavations included a light brown top soil present at ground surface throughout the excavated area; a highly fissile yellow rock layer usually seen about 2 ft below ground surface (bgs); a grey-greenish tinted silt loam soil in the area where an old PVC sewage pipe was found; a hard, grey, silty soil observed in about 85% of the excavated areas at various depths but never exceeding 1 ft bgs; a blocky, dark brown to grey, silty clay observed at about 2 ft bgs and a light brown clay observed at 5 ft bgs.

The various soils observed during excavations with the Bechtel crew included lime-treated backfill and blocky, dark brown to grey, silty, clay soil at about 2 ft bgs.

Cultural Resources Discoveries This Period

None.

Anticipated Changes in the Next Period

Remaining excavations scheduled for next week include the continued excavations of piers and foundations in the switchyard area with KGC, along with smaller trenches with the Bechtel crew. The CRM will remain on site to continue monitoring and to respond to discoveries if they occur.

Comments, Issues or Concerns

None.

Weekly Report of Cultural Resources Monitoring Activities for the Russell City Energy Center Project; COC CUL-6

Prepared For: Karen Parker, RCEC Project Manager
Prepared By: Clint Helton/RCEC CRS
Reporting For Period: January 29 to January 31, 2012

This report covers cultural resources monitoring activities for construction of the Russell City Energy Center project for the week of January 29 to January 31, 2011, as required by Condition of Certification CUL-6.

Personnel Active in Cultural Monitoring This Period

Sonia Sifuentes participated as CRM for this week.

Monitoring and Associated Activities This Period

Monitoring of ground disturbance included pier and T-foundation excavations in the switchyard area with KGC contractors, along with pipe trench excavations in Area 9, duct bank excavations at the STG site, and water recirculation pipe trench excavations in Area 2B with Bechtel.

The various layers of soil observed during this week's pier excavations included AB backfill; a hard, grey, silty soil observed in about 85% of the excavated areas at various depths but never exceeding 1 ft below ground surface (bgs); a very dark black soil (possible coke) layer coinciding with a highly fissile yellow rock layer observed at 1 ft bgs in the eastern portion of the area; a mixture of beige sandy fill and blue green fill containing medium sized gravel; a blocky, dark brown to grey, silty clay observed at about 2 ft bgs and a light brown clay observed at 5 ft bgs.

The various soils observed during excavations with the Bechtel crew included lime-treated backfill and blocky, dark brown to grey, silty clay soil at about 1.5 ft bgs.

Cultural Resources Discoveries This Period

None.

Anticipated Changes in the Next Period

Remaining excavations scheduled for next week include the continued excavations of piers and foundations in the switchyard area with KGC, along with smaller trenches with the Bechtel crew. The CRM will remain on site to continue monitoring and to respond to discoveries if they occur.

Comments, Issues or Concerns

None.

CONDITION OF CERTIFICATION
PAL-3

Russell City Energy Center
Monthly Compliance Report #18
January 2012

COURSE ROSTER

DATE: January 3, 2012	
COURSE ID: ESH	COURSE TITLE: New Hire Orientation / RF Worker Environmental Awareness Program (WEAP)
INSTRUCTOR NAME(S): Aaron Edmondson / Gwen Bechtel / Russell Ford	
LOCATION WHERE GIVEN: ☒ Bechtel ☐ Other (specify)	
COURSE LENGTH: 6 Hours	

PRINT NAME		SIGNATURE	BECHTEL EMPLOYEE NO.
LAST	FIRST		
Washington	Randolph	Randolph Washington	
Peton	Dawn	Dawn Peton	Graver Tank
Stewart	Justin	[illegible]	Graver Tank
Minton	Robert	Robert A. Minton	Graver TANK
TRAN	LOC	Loc Tran	GRAVER TANK
Gionti	Vincent	Vincent Gionti	Graver Tank
GRANDIN	CHRIS	[illegible]	
Ramos	Manuel	Manuel Ramos	100798
Simao	Helder	[illegible]	100796
BERNUDEZ	MARIO	[illegible]	MAXIM CRANE
KLEIN	KIEN	[illegible]	MAXIM CRANE
Wogaman	Timothy	Timothy Wogaman	Maxim Crane
Chisolm	Monty	[illegible]	NM 100791
Snyder	Eric	[illegible]	Bechtel 241805
Gomez	Pablo	Pablo Gomez	Carco
Johnson	Vernon	Vernon Johnson	MAXIM

INSTRUCTOR'S SIGNATURE: [illegible] DATE: January 3, 2012

*** By signing this attendee acknowledged receiving training and understands the Condition of Certification set forth in BIO-5, CUL-4, & PAL-3*

COURSE ROSTER

DATE: January 4, 2012

COURSE ID: ESH

COURSE TITLE: New Hire Orientation / RF Worker Environmental Awareness Program (WEAP)

INSTRUCTOR NAME(S): Aaron Edmondson / Gwen Bechtel / Russell Ford

LOCATION WHERE GIVEN: ☒ Bechtel ☐ Other (specify)

COURSE LENGTH: 6 Hours

PRINT NAME		SIGNATURE	BECHTEL EMPLOYEE NO.
LAST	FIRST		
Licea	M. Patrick		SPIG. USA
Blaine	Jonathan		PCI
KNAUER	DAVID		PCI
Reilly	Ed		PCI
DuBois	Jesse		Beta
Law	Randy		QEC
MacDonald	Charles		QEC
McKiernan	Chris		Qec
Shockley	BRIAN		QEC
GRUBER	DOMINIC		QEC
Black	Greg		QEC
MUNOZ	Miguel		QEC
Joaquin	Gonzalez		CONCO
Heck	Jim		AGC
LAW	STEVE		QUALITY ERECTORS
SAGURA	Encarnacion		QEC
Lemus	Edgar		CONCO
Muñoz	Juan		QEC
Hirschfeld	DONALD		GRAVER TANK
Zehr	Jordan		Graver Tank
LEMBA	JESSE		QEC
Hentiquez	Jeronimo		Conco
Lemus	Jose		CONCO

INSTRUCTOR'S SIGNATURE: DATE: January 4, 2012

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COURSE ROSTER

DATE: January 4, 2012

COURSE ID: ESH

COURSE TITLE: New Hire Orientation / RF Worker Environmental Awareness Program (WEAP)

INSTRUCTOR NAME(S): Aaron Edmondson / Gwen Bechtel / Russell Ford

LOCATION WHERE GIVEN: ☒ Bechtel ☐ Other (specify)

COURSE LENGTH: 6 Hours

PRINT NAME		SIGNATURE	BECHTEL EMPLOYEE NO.
LAST	FIRST		
Rodio	Tom	Tom	CONCO
PEREZ	SANTOS	[illegible]	CONCO
Loyola	A. Josue	[illegible]	Conco
Rico	Rodolfo	[illegible]	Conco

INSTRUCTOR'S SIGNATURE: [illegible] DATE: January 4, 2012

** *By signing this attendee acknowledged receiving training and understands the Condition of Certification set forth in BIO-5, CUL-4, & PAL-3*

COURSE ROSTER

DATE: January 9, 2012	
COURSE ID: ESH	COURSE TITLE: New Hire Orientation / RF Worker Environmental Awareness Program (WEAP)
INSTRUCTOR NAME(S): Aaron Edmondson / Gwen Bechtel / Russell Ford	
LOCATION WHERE GIVEN: ☒ Bechtel ☐ Other (specify)	
COURSE LENGTH: 6 Hours	

PRINT NAME		SIGNATURE	BECHTEL EMPLOYEE NO.
LAST	FIRST		
BOUGH	TODD		PCI
Cole Jr	Robert		PCI
KERSEY	MARTY		GraverTank
KAYE	MICHELLE		HKA/CH2M HILL
JOHNSTON	MICHAEL		SIGNET TESTING
Kriper	Evan		198460
Gorton	Tim	Tim Gorton	Graver Tank
RAFFERTY	TOM	Tom Rafferty	
Amos	Anthony		
DAYHOFF	JEFF		
Key	Jason	Jason Key	Graver Tank
Cody	Wesley		Graver Tank
Shah	Nimud.		174411
CAVAZOS	JOSE		149781

INSTRUCTOR'S SIGNATURE: DATE: January 9, 2012

** *By signing this attendee acknowledged receiving training and understands the Condition of Certification set forth in BIO-5, CUL-4, & PAL-3*

COURSE ROSTER

DATE: January 11, 2012	
COURSE ID: ESH	COURSE TITLE: New Hire Orientation / RF Worker Environmental Awareness Program (WEAP)
INSTRUCTOR NAME(S): Aaron Edmondson / Gwen Bechtel / Russell Ford	
LOCATION WHERE GIVEN: ☒ Bechtel ☐ Other (specify)	
COURSE LENGTH: 6 Hours	

PRINT NAME			SIGNATURE	BECHTEL EMPLOYEE NO.	
LAST	FIRST				
[illegible]					
[illegible]	Daniel		[illegible]		

INSTRUCTOR'S SIGNATURE: [illegible] DATE: January 11, 2012

*** By signing this attendee acknowledged receiving training and understands the Condition of Certification set forth in BIO-5, CUL-4, & PAL-3*

COURSE ROSTER

DATE: January 17, 2012

COURSE ID: ESH

COURSE TITLE: New Hire Orientation / RF Worker Environmental Awareness Program (WEAP)

INSTRUCTOR NAME(S): Aaron Edmondson / Gwen Bechtel / Russell Ford

LOCATION WHERE GIVEN: ☒ Bechtel ☐ Other (specify)

COURSE LENGTH: 6 Hours

PRINT NAME		SIGNATURE	BECHTEL EMPLOYEE NO.
LAST	FIRST		
AMARAL	Kevin		ARB
LOPEZ	JESUS		ARB
Christie	Mack		ARB
OLSON	ERIC		ARB
Bottorff	Scott		ARB
Felix	Jason		ARB
GRIFFITH	Rocky		ARB
Flood	GARY		—
McGee	ANTONE		—
HOWARD	CHRIS		—
Ashcroft	James		—
SMITH	BYRON		—
Whittaker	Matthew		—
Garcia	Javier		179677
Bell	Steve		Mistras
DAS	DEBASIS		157555

INSTRUCTOR'S SIGNATURE: DATE: January 17, 2012

*** By signing this attendee acknowledged receiving training and understands the Condition of Certification set forth in BIO-5, CUL-4, & PAL-3*

COURSE ROSTER

DATE: January 23, 2012

COURSE ID: ESH

COURSE TITLE: New Hire Orientation / RF Worker Environmental Awareness Program (WEAP)

INSTRUCTOR NAME(S): Aaron Edmondson / Gwen Bechtel / Russell Ford

LOCATION WHERE GIVEN: ☒ Bechtel ☐ Other (specify)

COURSE LENGTH: 6 Hours

PRINT NAME		SIGNATURE	BECHTEL EMPLOYEE NO.
LAST	FIRST		
CRUZ	CHRIS		K G C
Smith	Andrew		ARB/WASH
ROSS	JEREMIAH	ROSS	scaffold
TITLOW	JOHN		SCAFFOLD
Solorio	VICTOR		K.G.C.
Borrero	Confessor		scaffolding
HERRERA	ALEJANDRO		scaffold
Valencia	Marco	Marco Valencia	scaffold
MIRANDA	PABLO		SCAffold
BRAY	JACK		SCAFFOLD
LESKAUSKAS	Edward	Leskauskas	Scaffold
Cody	Brandon		scaffold
Gaovin	Gene		carpenter
Nelson	Darren		Scaffolding
DURAN	Raul	Raul Duran	K G.C.
MENDOZA	MIGUEL	Miguel Mendoza	
RUELAS	Jose	Jose Ruelas	
Ritchey	David	David Ritchey	GRAVER TANK
Terry	Robert		Creative Masonry
RYAN	ORR		K.G.C.
Solorio	Mario	Mario Solorio	K-G-C
RUIZ	Jose	Jose A RUIZ	K-G-C

INSTRUCTOR'S SIGNATURE: DATE: January 23, 2012

*** By signing this attendee acknowledged receiving training and understands the Condition of Certification set forth in BIO-5, CUL-4, & PAL-3*

COURSE ROSTER

DATE: January 30, 2012	
COURSE ID: ESH	COURSE TITLE: New Hire Orientation / RF Worker Environmental Awareness Program (WEAP)
INSTRUCTOR NAME(S): Aaron Edmondson / Gwen Bechtel / Russell Ford	
LOCATION WHERE GIVEN: ☒ Bechtel ☐ Other (specify)	
COURSE LENGTH: 6 Hours	

PRINT NAME		SIGNATURE	BECHTEL EMPLOYEE NO.
LAST	FIRST		
ST CHARLES	CHRISTOPHER		EXPERTDRYWALL
Cusack	Michael		Mistras
Guthrie	Daryl		Mistras
Rivera	Gilberto		E.D.S.
Flores	Adalberto		Expert Drywall
Chavez	Jaime		Expert Drywall
Navarrete	Adrian		Expert Drywall
Teller	John	John Teller	
MANGHEIM	Fred		Signal

INSTRUCTOR'S SIGNATURE: DATE: January 30, 2012

*** By signing this attendee acknowledged receiving training and understands the Condition of Certification set forth in BIO-5, CUL-4, & PAL-3*

CONDITION OF CERTIFICATION
PAL-4

Russell City Energy Center
Monthly Compliance Report #18
January 2012

Monthly Report of Paleontological Resources Monitoring Activities for the Russell City Energy Center; COC PAL-4

Prepared For: Karen Parker, RCEC Project Manager
Prepared By: Geof Spaulding, RCEC Paleontological Resources Specialist (PRS)
Levi Pratt, Staff Paleontologist
Reporting For Period: January 2012

This report covers paleontological resources monitoring activities at RCEC project for the above noted period, as required by Conditions of Certification PAL-4.

Personnel Active in Paleontological Monitoring This Period

Phillip Reid, Michelle Kaye, and Sonia Sifuentes were the paleontological resources monitors (PRMs) for this month.

Monitoring and Associated Activities This Period

Monitoring for paleontological resources occurred on the following days:

Tuesday, January 3 through Saturday, January 7
Monday, January 9 through Friday, January 13
Tuesday, January 17 through Saturday, January 21
Monday, January 23 through Saturday, January 28
Monday, January 30 and Tuesday, January 31

While most construction activities continue to be at too shallow a depth to affect paleontologically sensitive sediment, occasional excavations to depths greater than 6 feet below ground surface (bgs) had the potential to affect sediments of potential paleontological sensitivity. Excavations that reached depths greater than 6 feet bgs included:

- contact basin trenching in Area 13 to depths of 8, 11, and 13 feet bgs;
- augering activities in the switch yard area to 8.5 and 10 feet bgs.

Paleontological Resources Discoveries This Period

No paleontological material was identified.

Anticipated Activities in the Next Period

Monitoring is expected to continue through February 2012. A draft technical report on the paleontological discovery made during July is being prepared by the PRS. Additional time is required because the complexity of the object is necessitating a large number of individual observations and measurements (see the August, 2011 Monthly Compliance Report for more details). Analysis is expected to be completed by the end of February.

Comments, Issues or Concerns

No issues or concerns. Most excavations are at too shallow a depth to affect paleontologically sensitive sediment. For those excavations that are deep enough to affect paleontologically sensitive sediment, having a monitor cross-trained in paleontological and cultural resources continues to be an economically effective means to monitor construction excavations in what appears to be a largely cultural stratigraphic setting.

CONDITION OF CERTIFICATION COMPLIANCE-5
Compliance Matrix

Russell City Energy Center
Monthly Compliance Report #18
January 2012

Condition	No.	Facility Status	Report	Condition of Certification	Compliance Verification	Date Submitted	Date Approved	Status
COMPLIANCE	1	All		Unrestricted Access	The CPM, responsible Energy Commission staff, and delegate agencies or consultants shall be guaranteed and granted unrestricted access to the power plant site, related facilities, project-related Staff, and the records maintained on site, for the purpose of conducting audits, surveys, inspections, or general site visits. Although the CPM will normally schedule site visits on dates and times agreeable to the project owner, the CPM reserves the right to make unannounced visits at any time.	N/A	N/A	Ongoing
COMPLIANCE	2	All		Compliance Record	The project owner shall maintain project files onsite or at an alternative site approved by the CPM, for the life of the project unless a lesser period of time is specified by the conditions of certification. The files shall contain copies of all “as-built” drawings, all documents submitted as verification for conditions, and all other project-related documents. Energy Commission staff and delegate agencies shall, upon request to the project owner, be given unrestricted access to the files.	N/A	N/A	Ongoing
COMPLIANCE	3	All		Compliance Verification Submittals	Each condition of certification is followed by a means of verification. The verification describes the Energy Commission’s procedure(s) to ensure postcertification compliance with adopted conditions. The verification procedures, unlike the conditions, may be modified as necessary by the CPM, and in most cases without full Energy Commission approval. A cover letter from the project owner or authorized agent is required for all compliance submittals and correspondence pertaining to compliance matters. The cover letter subject line shall identify the involved condition(s) of certification by condition number and include a brief description of the subject of the submittal. The project owner shall also identify those submittals not required by a condition of certification with a statement such as: “This submittal is for information only and is not required by a specific condition of certification.” When submitting supplementary or corrected	N/A	N/A	Ongoing
COMPLIANCE	5	All		Compliance Matrix	A compliance matrix shall be submitted by the project owner to the CPM along with each monthly and annual compliance report. The compliance matrix is intended to provide the CPM with the current status of all conditions of certification in a spreadsheet format. The compliance matrix must identify: 1. the technical area; 2. the condition number; 3. a brief description of the verification action or submittal required by the condition; 4. the date the submittal is required (e.g., 60 days prior to construction, after final inspection, etc.); 5. the expected or actual submittal date; 6. the date a submittal or action was approved by the Chief Building Official (CBO), CPM, or delegate agency, if applicable; and 7. the compliance status of each condition, e.g., “not started,” “in progress” or “completed” (include the date). Satisfied conditions do not need to be included in the compliance matrix after they have been identified as satisfied in at least one monthly or annual compliance report.	N/A	N/A	Ongoing
COMPLIANCE	6	Constr	Monthly	Monthly Compliance Report	The first Monthly Compliance Report is due one month following the Energy Commission business meeting date upon which the project was approved, unless otherwise agreed to by the CPM. <u>The first Monthly Compliance Report shall include an initial list of dates for each of the events identified on the Key Events List.</u> The reports shall contain, at a minimum: 1. a summary of the current project construction status, a revised/updated schedule if there are significant delays, and an explanation of any significant changes to the schedule; 2. documents required by specific conditions to be submitted along with the Monthly Compliance Report. Each of these items must be identified in the transmittal letter, and submitted as attachments to the Monthly Compliance Report; 3. an initial, and thereafter updated, compliance matrix showing the status of all conditions of certification (fully satisfied conditions do not need to be included in the matrix after they have been reported as completed); 4. a list of conditions that have been satisfied during the reporting period, and a description or reference to the actions that satisfied the condition; 5. a list of any submittal deadlines that were missed, accompanied by an explanation and an estimate of when the information will be provided; 6. a cumulative listing of any approved changes to conditions of certification; 7. a listing of any filings submitted to, or permits issued by, other governmental agencies during the month; 8. a projection of project compliance activities scheduled during the next two months. The project owner shall notify the CPM as soon as any changes are made to the project construction schedule that would affect compliance with conditions of certification; 9. a listing of the month’s additions to the on-site compliance file; and 10. a listing of complaints, notices of violation, official warnings, and citations received during the month, a description of the resolution of the resolved actions, and the status of any unresolved actions.	9/15/2010	N/A	Ongoing

COMPLIANCE	7	Ops	Annual	Annual Compliance Report	After construction is complete, the project owner shall submit Annual Compliance Reports instead of Monthly Compliance Reports. The reports are for each year of commercial operation and are due to the CPM each year at a date agreed to by the CPM. Annual Compliance Reports shall be submitted over the life of the project unless otherwise specified by the CPM. Each Annual Compliance Report shall identify the reporting period and shall contain the following: 1. an updated compliance matrix showing the status of all conditions of certification (fully satisfied conditions do not need to be included in the matrix after they have been reported as completed); 2. a summary of the current project operating status and an explanation of any significant changes to facility operations during the year; 3. documents required by specific conditions to be submitted along with the Annual Compliance Report. Each of these items must be identified in the transmittal letter, and submitted as attachments to the Annual Compliance Report; 4. a cumulative listing of all post-certification changes approved by the Energy Commission or cleared by the CPM; 5. an explanation for any submittal deadlines that were missed, accompanied by an estimate of when the information will be provided; 6. a listing of filings submitted to, or permits issued by, other governmental agencies during the year; 7. a projection of project compliance activities scheduled during the next year; 8. a listing of the year's additions to the on-site compliance file; 9. an evaluation of the on-site contingency plan for unplanned facility closure, including any suggestions necessary for bringing the plan up to date [see Compliance Conditions for Facility Closure addressed later in this section]; and 10. a listing of complaints, notices of violation, official warnings, and citations received during the year, a description of the resolution of any resolved matters, and the status of any unresolved matters.		N/A	Not Started
COMPLIANCE	8	All	Quarterly	Confidential Information	Any information that the project owner deems confidential shall be submitted to the Energy Commission's Dockets Unit with an application for confidentiality pursuant to Title 20, California Code of Regulations, section 2505(a). Any information that is determined to be confidential shall be kept confidential as provided for in Title 20, California Code of Regulations, section 2501 et. seq.	N/A	N/A	Ongoing
COMPLIANCE	9	All		Annual Energy Facility Compliance Fee	Pursuant to the provisions of Section 25806(b) of the Public Resources Code, the project owner is required to pay an annual fee currently seventeen thousand six hundred seventy six dollars ($17,676), which will be adjusted annually on July 1. The initial payment is due on the date the Energy Commission adopts the final decision. All subsequent payments are due by July 1 of each year in which the facility retains its certification. The payment instrument shall be made payable to the California Energy Commission and mailed to: Accounting Office, California Energy Commission, 1516 9th St., MS-2, Sacramento, CA 95814.	7/1/2001	N/A	Ongoing
COMPLIANCE	10	All			Any changes to the telephone number shall be submitted immediately to the CPM, who will update the web page. In addition to the monthly and annual compliance reporting requirements described above, the project owner shall report and provide copies to the CPM of all complaint forms, notices of violation, notices of fines, official warnings, and citations, within 10 days of receipt. Complaints shall be logged and numbered. Noise complaints shall be recorded on the form provided in the NOISE conditions of certification. All other complaints shall be recorded on the complaint form (Attachment A).	N/A	N/A	Ongoing
COMPLIANCE	11	Closure		Planned Closure	In order to ensure that a planned facility closure does not create adverse impacts, a closure process that provides for careful consideration of available options and applicable laws, ordinances, regulations, standards, and local/regional plans in existence at the time of closure, will be undertaken. To ensure adequate review of a planned project closure, the project owner shall submit a proposed facility closure plan to the Energy Commission for review and approval at least 12 months (or other period of time agreed to by the CPM) prior to commencement of closure activities. The project owner shall file 120 copies (or other number of copies agreed upon by the CPM) of a proposed facility closure plan with the Energy Commission. The plan shall: 1. identify and discuss any impacts and mitigation to address significant impacts associated with proposed closure activities and to address facilities, equipment, or other project related remnants that will remain at the site; 2. identify a schedule of activities for closure of the power plant site, transmission line corridor, and all other appurtenant facilities constructed as part of the project; 3. identify any facilities or equipment intended to remain on site after closure, the reason, and any future use; and 4. address conformance of the plan with all applicable laws, ordinances, regulations, standards, and local/regional plans in existence at the time of facility closure, and applicable conditions of certification. Prior to submittal of the proposed facility closure plan, a meeting shall be held between the project owner and the Energy Commission CPM for the purpose of discussing the specific contents of the plan.			Not Started

COMPLIANCE	12	Closure		Unplanned Temporary Closure/On-Site Contingency Plan	The project owner shall submit an on-site contingency plan for CPM review and approval. The plan shall be submitted no less that 60 days (or other time agreed to by the CPM) prior to commencement of commercial operation. The approved plan must be in place prior to commercial operation of the facility and shall be kept at the site at all times. The project owner, in consultation with the CPM, will update the on-site contingency plan as necessary. The CPM may require revisions to the on-site contingency plan over the life of the project. In the annual compliance reports submitted to the Energy Commission, the project owner will review the on-site contingency plan, and recommend changes to bring the plan up to date. Any changes to the plan must be approved by the CPM. The on-site contingency plan shall provide for taking immediate steps to secure the facility from trespassing or encroachment. In addition, for closures of more than 90 days, unless other arrangements are agreed to by the CPM, the plan shall provide for removal of hazardous materials and hazardous wastes, draining of all chemicals from storage tanks and other equipment, and the safe shutdown of all equipment. (Also see specific conditions of certification for the technical areas of Hazardous Materials Management and Waste Management.) In addition, consistent with requirements under unplanned permanent closure addressed below, the nature and extent of insurance coverage, and major equipment warranties must also be included in the on-site contingency plan. In addition, the status of the insurance coverage and major equipment warranties must be updated in the annual compliance reports. In the event of an unplanned temporary closure, the project owner shall notify the CPM, as well as other responsible agencies, by telephone, fax, or e-mail, within 24 hours and shall take all necessary steps to implement the on-site contingency plan. The project owner shall keep the CPM informed of the circumstances and expected duration of the closure. If the CPM determines that an unplanned temporary closure is likely to be permanent, or for a duration of more than 12 months, a closure plan consistent with the requirements for a planned closure shall be developed and submitted to the CPM within 90 days of the CPM's determination (or other period of time agreed to by the CPM).			Not Started
COMPLIANCE	13	Closure		Unplanned Permanent Closure/On-Site Contingency Plan	The on-site contingency plan required for unplanned temporary closure shall also cover unplanned permanent facility closure. All of the requirements specified for unplanned temporary closure shall also apply to unplanned permanent closure. In addition, the on-site contingency plan shall address how the project owner will ensure that all required closure steps will be successfully undertaken in the event of abandonment. In the event of an unplanned permanent closure, the project owner shall notify the CPM, as well as other responsible agencies, by telephone, fax, or e-mail, within 24 hours and shall take all necessary steps to implement the on-site contingency plan. The project owner shall keep the CPM informed of the status of all closure activities. A closure plan, consistent with the requirements for a planned closure, shall be developed and submitted to the CPM within 90 days of the permanent closure or another period of time agreed to by the CPM.			Not Started
COMPLIANCE	14	All		Post Certification Changes to the Energy Commission Decision: Amendments, Ownership Changes, Insignificant Project Changes, and Verification Changes	The project owner must petition the Energy Commission pursuant to Title 20, California Code of Regulations, section 1769, in order to modify the project (including linear facilities) design, operation or performance requirements, and to transfer ownership or operational control of the facility. It is the responsibility of the project owner to contact the CPM to determine if a proposed project change should be considered a project modification pursuant to section 1769. Implementation of a project modification without first securing Energy Commission, or Energy Commission staff approval, may result in enforcement action that could result in civil penalties in accordance with section 25534 of the Public Resources Code. A petition is required for amendments and for insignificant project changes as specified below. For verification changes, a letter from the project owner is sufficient. In all cases, the petition or letter requesting a change should be submitted to the CPM, who will file it with the Energy Commission's Dockets Unit in accordance with Title 20, California Code of Regulations, section 1209.	N/A	N/A	Ongoing
GEN	1	Constr		The project owner shall design, construct and inspect the project in accordance with the 2001 California Building Code (CBC) and all other applicable engineering LORS in effect at the time initial design plans are submitted to the CBO for review and approval. (The CBC in effect is that edition that has been adopted by the California Building Standards Commission and published at least 180 days previously.) All transmission facilities (lines, switchyards, switching stations, and substations) are handled in Conditions of Certification in the Transmission System Engineering section of this document	Within 30 days after receipt of the Certificate of Occupancy, the project owner shall submit to the California Energy Commission Compliance Project Manager (CPM) a statement of verification, signed by the responsible design engineer, attesting that all designs, construction, installation and inspection requirements of the applicable engineering LORS and the Energy Commission Decision have been met in the area of facility design.			Not Started
GEN	1	Constr			The project owner shall provide the CPM a copy of the Certificate of Occupancy within 30 days of receipt from the CBO.			Not Started
GEN	2	Constr	Monthly		The project owner shall provide schedule updates in the Monthly Compliance Report.	Various	N/A	Ongoing
GEN	3	Constr	Monthly	The project owner shall make payments to the CBO for design review, plan check and construction inspection based upon a reasonable fee schedule to be negotiated between the project owner and the CBO. These fees may be consistent with the fees listed in the 2001 CBC [Chapter 1, Section 107 and Table 1-A, Building Permit Fees; Appendix Chapter 33, Section 3310 and Table A-33-A, Grading Plan Review Fees; and Table A-33-B, Grading Permit Fees], adjusted for inflation and other appropriate adjustments; may be based on the value of the facilities reviewed; may be based on hourly rates; or may be as otherwise agreed by the project owner and the CBO.	The project owner shall make the required payments to the CBO in accordance with the agreement between the project owner and the CBO. The project owner shall send a copy of the CBO's receipt of payment to the CPM in the next Monthly Compliance Report indicating that the applicable fees have been paid.	9/15/2010	N/A	Ongoing
GEN	5	Constr		If any one of the designated responsible engineers is subsequently reassigned or replaced, the project owner shall submit the name, qualifications and registration number of the newly assigned responsible engineer to the CBO for review and approval.	If the designated responsible engineer is subsequently reassigned or replaced, the project owner has five days in which to submit the name, qualifications, and registration number of the newly assigned engineer to the CBO for review and approval.			Not Started
GEN	5	Constr		The project owner shall notify the CPM of the CBO's approval of the new engineer.	The project owner shall notify the CPM of the CBO's approval of the new engineer within five days of the approval.			Not Started

GEN	6	Constr		Prior to the start of an activity requiring special inspection, the project owner shall assign to the project, qualified and certified special inspector(s) who shall be responsible for the special inspections required by the 2001 CBC, Chapter 17, Section 1701, Special Inspections, Section, 1701.5 Type of Work (requiring special inspection), and Section 106.3.5, Inspection and observation program. All transmission facilities (lines, switchyards, switching stations, and substations) are handled in Conditions of Certification in the Transmission System Engineering section of this document.	At least 15 days prior to the start of an activity requiring special inspection, the project owner shall submit to the CBO for review and approval, with a copy to the CPM, the name(s) and qualifications of the certified weld inspector(s), or other certified special inspector(s) assigned to the project to perform one or more of the duties set forth above.	Various	Various	Ongoing
GEN	6	Constr	Monthly		The project owner shall also submit to the CPM a copy of the CBO's approval of the qualifications of all special inspectors in the next Monthly Compliance Report.	Various	N/A	Ongoing
GEN	6	Constr			If the special inspector is subsequently reassigned or replaced, the project owner has five days in which to submit the name and qualifications of the newly assigned special inspector to the CBO for approval.			Not Started
GEN	6	Constr			The project owner shall notify the CPM of the CBO's approval of the newly assigned inspector within five days of the approval.			Not Started
GEN	7	Constr	Monthly	The project owner shall keep the CBO informed regarding the status of engineering and construction. If any discrepancy in design and/or construction is discovered in any work that has undergone CBO design review and approval, the project owner shall document the discrepancy and recommend the corrective action required. The discrepancy documentation shall be submitted to the CBO for review and approval. The discrepancy documentation shall reference this Condition of Certification and, if appropriate, the applicable sections of the CBC and/or other LORS.	The project owner shall transmit a copy of the CBO's approval of any corrective action taken to resolve a discrepancy to the CPM in the next Monthly Compliance Report.		N/A	Ongoing
GEN	7	Constr			If any corrective action is disapproved, the project owner shall advise the CPM, within five days, of the reason for disapproval, and the revised corrective action to obtain CBO's approval.			Not Started
GEN	8	Constr		The project owner shall obtain the CBO's final approval of all completed work that has undergone CBO design review and approval. The project owner shall request the CBO to inspect the completed structure and review the submitted documents. When the work and the "as-built" and "as graded" plans conform to the approved final plans, the project owner shall notify the CPM regarding the CBO's final approval. The marked up "as-built" drawings for the construction of structural and architectural work shall be submitted to the CBO. Changes approved by the CBO shall be identified on the "as-built" drawings [2001 CBC, Section 108, Inspections].	Within 15 days of the completion of any work, the project owner shall submit to the CBO, with a copy to the CPM in the next Monthly Compliance Report, (a) a written notice that the completed work is ready for final inspection, and (b) a signed statement that the work conforms to the final approved plans.			Ongoing
GEN	8	Constr		The project owner shall retain one set of approved engineering plans, specifications and calculations at the project site or at another accessible location during the operating life of the project [2001 CBC, Section 106.4.2, Retention of plans].	After storing final approved engineering plans, specifications and calculations as described above, the project owner shall submit to the CPM a letter stating that the above documents have been stored and indicate the storage location of such documents.			Not Started
CIVIL	2	Constr		The resident engineer shall, if appropriate, stop all earthworks and construction in the affected areas when the responsible geotechnical engineer or civil engineer experienced and knowledgeable in the practice of soils engineering identifies unforeseen adverse soil or geologic conditions. The project owner shall submit modified plans, specifications and calculations to the CBO based on these new conditions.	The project owner shall notify the CPM, within five days, when earthwork and construction is stopped as a result of unforeseen adverse geologic/soil conditions.			Ongoing
CIVIL	2	Constr		The project owner shall obtain approval from the CBO before resuming earthwork and construction in the affected area [2001 CBC, Section 104.2.4, Stop orders].	Within five days of the CBO's approval to resume earthwork and construction in the affected areas, the project owner shall provide to the CPM a copy of the CBO's approval.			Not Started
CIVIL	3	Constr		The project owner shall perform inspections in accordance with the 2001 CBC, Chapter 1, Section 108, Inspections; Chapter 17, Section 1701.6, Continuous and Periodic Special Inspection; and Appendix Chapter 33, Section 3317, Grading Inspection. All plant site grading operations for which a grading permit is required shall be subject to inspection by the CBO.	Within five days of the discovery of any discrepancies, the resident engineer shall transmit to the CBO and the CPM a Non-Conformance Report (NCR), and the proposed corrective action. A list of NCRs, for the reporting month, shall also be included in the following Monthly Compliance Report.	Various		Ongoing
CIVIL	3	Constr			Within five days of resolution of the NCR, the project owner shall submit the details of the corrective action to the CBO and the CPM.			Not Started
CIVIL	3	Constr	Monthly		A list of NCRs, for the reporting month, shall also be included in the following Monthly Compliance Report.			Not Started
CIVIL	4	Constr		After completion of finished grading and erosion and sedimentation control and drainage facilities, the project owner shall obtain the CBO's approval of the final "as-graded" grading plans, and final "as-built" plans for the erosion and sedimentation control facilities [2001 CBC, Section 109, Certificate of Occupancy].	Within 30 days of the completion of the erosion and sediment control mitigation and drainage facilities, the project owner shall submit to the CBO the responsible civil engineer's signed statement that the installation of the facilities and all erosion control measures were completed in accordance with the final approved combined grading plans, and that the facilities are adequate for their intended purposes.			Not Started
CIVIL	4	Constr	Monthly		The project owner shall submit a copy of this report to the CPM in the next Monthly Compliance Report.			Not Started
STRUC	1	Constr		Prior to the start of any increment of construction of any major structure or component listed in Table 1 of Condition of Certification GEN-2, above, the project owner shall submit to the CBO for design review and approval the proposed lateral force procedures for project structures and the applicable designs, plans and drawings for project structures. Proposed lateral force procedures, designs, plans and drawings shall be those for the following items (from Table 1, above): 1. Major project structures; 2. Major foundations, equipment supports and anchorage; 3. Large field fabricated tanks; 4. Turbine/generator pedestal; and 5. Switchyard structures. Construction of any structure or component shall not commence until the CBO has approved the lateral force procedures to be employed in designing that structure or component.	At least 30 days (or a lesser number of days mutually agreed to by the project owner and the CBO) prior to the start of any increment of construction of any structure or component listed in Table 1 of Condition of Certification GEN-2, above the project owner shall submit to the CBO, with a copy to the CPM, the responsible design engineer's signed statement that the final design plans, specifications and calculations conform with all of the requirements set forth in the Energy Commission Decision.	Various	Various	Ongoing
STRUC	1	Constr			If the CBO discovers non-conformance with the stated requirements, the project owner shall resubmit the corrected plans to the CBO within 20 days of receipt of the nonconforming submittal with a copy of the transmittal letter to the CPM.			Not Started
STRUC	1	Constr			The project owner shall submit to the CPM a copy of a statement from the CBO that the proposed structural plans, specifications, and calculations have been approved and are in conformance with the requirements set forth in the applicable engineering LORS.			Ongoing

STRUC	2	Constr		The project owner shall submit to the CBO the required number of sets of the following documents related to work that has undergone CBO design review and approval: 1. Concrete cylinder strength test reports (including date of testing, date sample taken, design concrete strength, tested cylinder strength, age of test, type and size of sample, location and quantity of concrete placement from which sample was taken, and mix design designation and parameters); 2. Concrete pour sign-off sheets; 3. Bolt torque inspection reports (including location of test, date, bolt size, and recorded torques); 4. Field weld inspection reports (including type of weld, location of weld, inspection of non-destructive testing (NDT) procedure and results, welder qualifications, certifications, qualified procedure description or number (ref: AWS); and 5. Reports covering other structural activities requiring special inspections shall be in accordance with the 2001 CBC, Chapter 17, Section 1701, Special Inspections, Section 1701.5, Type of Work (requiring special inspection), Section 1702, Structural Observation and Section 1703, Nondestructive Testing.	If a discrepancy is discovered in any of the above data, the project owner shall, within five days, prepare and submit an NCR describing the nature of the discrepancies to the CBO, with a copy of the transmittal letter to the CPM. The NCR shall reference the Condition(s) of Certification and the applicable CBC chapter and section.	Various		Ongoing
STRUC	2	Constr			Within five days of resolution of the NCR, the project owner shall submit a copy of the corrective action to the CBO and the CPM.			Not Started
STRUC	2	Constr			The project owner shall transmit a copy of the CBO's approval or disapproval of the corrective action to the CPM within 15 days.			Not Started
STRUC	2	Constr			If disapproved, the project owner shall advise the CPM, within five days, the reason for disapproval, and the revised corrective action to obtain CBO's approval.			Not Started
STRUC	3	Constr		The project owner shall submit to the CBO design changes to the final plans required by the 2001 CBC, Chapter 1, Section 106.3.2, Submittal documents, and Section 106.3.3, Information on plans and specifications, including the revised drawings, specifications, calculations, and a complete description of, and supporting rationale for, the proposed changes, and shall give the CBO prior notice of the intended filing.	On a schedule suitable to the CBO, the project owner shall notify the CBO of the intended filing of design changes, and shall submit the required number of sets of revised drawings and the required number of copies of the other above-mentioned documents to the CBO, with a copy of the transmittal letter to the CPM.			Not Started
STRUC	3	Constr	Monthly		The project owner shall notify the CPM, via the Monthly Compliance Report, when the CBO has approved the revised plans.			Not Started
STRUC	4	Constr		Tanks and vessels containing quantities of toxic or hazardous materials exceeding amounts specified in Chapter 3, Table 3-E of the 2001 CBC shall, at a minimum, be designed to comply with Occupancy Category 2 of the 2001 CBC.	At least 30 days (or a lesser number of days mutually agreed to by the project owner and the CBO) prior to the start of installation of the tanks or vessels containing the above specified quantities of toxic or hazardous materials, the project owner shall submit to the CBO for design review and approval final design plans, specifications, and calculations, including a copy of the signed and stamped engineer's certification.			In Progress
STRUC	4	Constr	Monthly		The project owner shall send copies of the CBO approvals of plan checks to the CPM in the following Monthly Compliance Report.			Not Started
STRUC	4	Constr	Monthly		The project owner shall also transmit a copy of the CBO's inspection approvals to the CPM in the Monthly Compliance Report following completion of any inspection.			Not Started
MECH	1	Constr	Monthly	Prior to the start of any increment of major piping or plumbing construction, the project owner shall submit, for CBO design review and approval, the proposed final design, specifications and calculations for each plant major piping and plumbing system listed in Table 1, Condition of Certification GEN 2, above. Physical layout drawings and drawings not related to code compliance and life safety need not be submitted. The submittal shall also include the applicable QA/QC procedures. Upon completion of construction of any such major piping or plumbing system, the project owner shall request the CBO's inspection approval of said construction [2001 CBC, Section 106.3.2, Submittal Documents, Section 108.3, Inspection Requests, Section 108.4, Approval Required; 2001 California Plumbing Code, Section 103.5.4, Inspection Request, Section 301.1.1, Approval].	At least 30 days (or a lesser number of days mutually agreed to by the project owner and the CBO) prior to the start of any increment of major piping or plumbing construction listed in Table 1, Condition of Certification GEN-2 above, the project owner shall submit to the CBO for design review and approval the final plans, specifications and calculations, including a copy of the signed and stamped statement from the responsible mechanical engineer certifying compliance with the applicable LORS, and shall send the CPM a copy of the transmittal letter in the next Monthly Compliance Report.	Various	Various	Ongoing
MECH	1	Constr	Monthly		The project owner shall transmit to the CPM, in the Monthly Compliance Report following completion of any inspection, a copy of the transmittal letter conveying the CBO's inspection approvals.	Various	Various	Ongoing
MECH	2	Constr		For all pressure vessels installed in the plant, the project owner shall submit to the CBO and California Occupational Safety and Health Administration (Cal-OSHA), prior to operation, the code certification papers and other documents required by the applicable LORS. Upon completion of the installation of any pressure vessel, the project owner shall request the appropriate CBO and/or Cal-OSHA inspection of said installation [2001 CBC, Section 108.3 – Inspection Requests].	At least 30 days (or a lesser number of days mutually agreed to by the project owner and the CBO) prior to the start of on-site fabrication or installation of any pressure vessel, the project owner shall submit to the CBO for design review and approval, the above listed documents, including a copy of the signed and stamped engineer's certification, with a copy of the transmittal letter to the CPM.	2/15/2012		Ongoing
MECH	2	Constr	Monthly		The project owner shall transmit to the CPM, in the Monthly Compliance Report following completion of any inspection, a copy of the transmittal letter conveying the CBO's and/or Cal-OSHA inspection approvals.	2/15/2012		Ongoing
MECH	3	Constr		Prior to the start of construction of any heating, ventilating, air conditioning (HVAC) or refrigeration system, the project owner shall submit to the CBO for design review and approval the design plans, specifications, calculations and quality control procedures for that system. Packaged HVAC systems, where used, shall be identified with the appropriate manufacturer's data sheets.	At least 30 days (or a lesser number of days mutually agreed to by the project owner and the CBO) prior to the start of construction of any HVAC or refrigeration system, the project owner shall submit to the CBO the required HVAC and refrigeration calculations, plans and specifications, including a copy of the signed and stamped statement from the responsible mechanical engineer certifying compliance with the CBC and other applicable codes, with a copy of the transmittal letter to the CPM.			In Progress
ELEC	1	Constr	Monthly	Prior to the start of any increment of electrical construction for electrical equipment and systems 480 volts and higher, listed below, with the exception of underground duct work and any physical layout drawings and drawings not related to code compliance and life safety, the project owner shall submit, for CBO design review and approval, the proposed final design, specifications and calculations [CBC 2001, Section 106.3.2, Submittal documents]. Upon approval, the above listed plans, together with design changes and design change notices, shall remain on the site or at another accessible location for the operating life of the project. The project owner shall request that the CBO inspect the installation to ensure compliance with the requirements of applicable LORS [2001 CBC, Section 108.4, Approval Required, and Section 108.3, Inspection Requests]. All transmission facilities (lines, switchyards, switching stations, and substations) are handled in Conditions of Certification in the Transmission System Engineering section of this document.	At least 30 days (or a lesser number of days mutually agreed to by the project owner and the CBO) prior to the start of each increment of electrical construction, the project owner shall submit to the CBO for design review and approval the above listed documents. The project owner shall include in this submittal a copy of the signed and stamped statement from the responsible electrical engineer attesting compliance with the applicable LORS, and shall send the CPM a copy of the transmittal letter in the next Monthly Compliance Report.	Various	Various	Ongoing

TSE	1	Constr	Monthly		The project owner shall provide schedule updates in the Monthly Compliance Report.	Various	Various	Ongoing
TSE	2	Constr			If the designated responsible engineer is subsequently reassigned or replaced, the project owner has five days in which to submit the name, qualifications, and registration number of the newly assigned engineer to the CBO for review and approval.			Not Started
TSE	2	Constr			The project owner shall notify the CPM of the CBO's approval of the new engineer within five days of the approval.			Not Started
TSE	3	Constr		If any discrepancy in design and/or construction is discovered in any engineering work that has undergone CBO design review and approval, the project owner shall document the discrepancy and recommend corrective action. (1998 CBC, Chapter 1, Section 108.4, Approval Required; Chapter 17, Section 1701.3, Duties and Responsibilities of the Special Inspector; Appendix Chapter 33, Section 3317.7, Notification of Noncompliance]. The discrepancy documentation shall become a controlled document and shall be submitted to the CBO for review and approval and shall reference this condition of certification.	The project owner shall submit a copy of the CBO's approval or disapproval of any corrective action taken to resolve a discrepancy to the CPM within 15 days of receipt.			Not Started
TSE	3	Constr			If disapproved, the project owner shall advise the CPM, within five days, the reason for disapproval, and the revised corrective action required to obtain the CBO's approval.			Not Started
TSE	4	Constr	Monthly	For the power plant switchyard, outlet line and termination, the project owner shall not begin any increment of construction until plans for that increment have been approved by the CBO. These plans, together with design changes and design change notices, shall remain on the site for one year after completion of construction. The project owner shall request that the CBO inspect the installation to ensure compliance with the requirements of applicable LORS. The following activities shall be reported in the Monthly Compliance Report: a) receipt or delay of major electrical equipment; b) testing or energization of major electrical equipment; and c) the number of electrical drawings approved, submitted for approval, and still to be submitted.	At least 30 days (or a lesser number of days mutually agreed to by the project owner and the CBO) prior to the start of each increment of construction, the project owner shall submit to the CBO for review and approval the final design plans, specifications and calculations for equipment and systems of the power plant switchyard, outlet line and termination, including a copy of the signed and stamped statement from the responsible electrical engineer attesting to compliance with the applicable LORS, and send the CPM a copy of the transmittal letter in the next Monthly Compliance Report.			Ongoing
TSE	6	Constr		The project owner shall inform the CPM and CBO of any impending changes, which may not conform to the requirements TSE-5 a) through f), and have not received CPM and CBO approval, and request approval to implement such changes. A detailed description of the proposed change and complete engineering, environmental, and economic rationale for the change shall accompany the request. Construction involving changed equipment or substation configurations shall not begin without prior written approval of the changes by the CBO and the CPM.	At least 60 days prior to the construction of transmission facilities, the project owner shall inform the CBO and the CPM of any impending changes which may not conform to requirements of TSE-5 and request approval to implement such changes.	N/A	N/A	Not Started
TSE	7	Constr		The project owner shall provide the following Notice to the California Independent System Operator (CA ISO) prior to synchronizing the facility with the California Transmission system: 1. At least one week prior to synchronizing the facility with the grid for testing, provide the CA ISO a letter stating the proposed date of synchronization; and	The project owner shall provide copies of the CA ISO letter to the CPM when it is sent to the CA ISO one week prior to initial synchronization with the grid.			Not Started
TSE	7	Constr		2. At least one business day prior to synchronizing the facility with the grid for testing, provide telephone notification to the CA ISO Outage Coordination Department.	The project owner shall contact the CA ISO Outage Coordination Department, Monday through Friday, between the hours of 0700 and 1530 at (916) 351-2300 at least one business day prior to synchronizing the facility with the grid for testing.			Not Started
TSE	7	Constr			A report of conversation with the CA ISO shall be provided electronically to the CPM one day before synchronizing the facility with the California transmission system for the first time.			Not Started
TSE	8	Constr		The project owner shall be responsible for the inspection of the transmission facilities during and after project construction, and any subsequent CPM and CBO approved changes thereto, to ensure conformance with CPUC GO-95 or NESC, Title 8, CCR, Articles 35, 36 and 37 of the, "High Voltage Electric Safety Orders", applicable interconnection standards, NEC and related industry standards. In case of non-conformance, the project owner shall inform the CPM and CBO in writing, within 10 days of discovering such non-conformance and describe the corrective actions to be taken.	Within 60 days after first synchronization of the project, the project owner shall transmit to the CPM and CBO: a) "As built" engineering description(s) and one-line drawings of the electrical portion of the facilities signed and sealed by the registered electrical engineer in responsible charge. A statement attesting to conformance with CPUC GO-95 or NESC, Title 8, California Code of Regulations, Articles 35, 36 and 37 of the, "High Voltage Electric Safety Orders", and applicable interconnection standards, NEC, related industry standards, and these conditions shall be provided concurrently. b) An "as built" engineering description of the mechanical, structural, and civil portion of the transmission facilities signed and sealed by the registered engineer in responsible charge or acceptable alternative verification. "As built" drawings of the electrical, mechanical, structural, and civil portion of the transmission facilities shall be maintained at the power plant and made available, if requested, for CPM audit as set forth in the "Compliance Monitoring Plan". c) A summary of inspections of the completed transmission facilities, and identification of any nonconforming work and corrective actions taken, signed and sealed by the registered engineer in charge.			Not Started
TLSN	1	Constr		The project transmission lines shall be constructed according to the requirements of California Public Utility Commission's GO-95, GO-52, GO-131-D, Title 8, and Group 2. High Voltage Electrical Safety Orders, and Sections 2700 through 2974 of the California Code of Regulations.	At least thirty days before starting construction of the transmission line or related structures and facilities, the project owner shall submit to the Compliance Project Manager (CPM) a letter signed by a California registered electrical engineer affirming that the lines will be constructed according to the requirements stated in the condition.			In Progress
TLSN	2	Ops	Annual	Every reasonable effort shall be made to identify and correct, on a case-specific basis, any complaints of interference with radio or television signals from operation of the project-related lines and associated switchyards. Written records shall be maintained for a period of five years, of all complaints of radio or television interference attributable to plant operation together with the corrective action taken in response to each complaint. All complaints shall be recorded to include notations on the corrective action taken. Complaints not leading to a specific action or for which there was no resolution should be noted and explained. The record shall be signed by the project owner and also the complainant, if possible, to indicate concurrence with the corrective action or agreement with the justification for a lack of action.	All reports of line-related complaints shall be summarized for the project-related lines and included during the first five years of plant operation in the Annual Compliance Report.			Not Started

TLSN	3	Constr		A qualified consultant shall be hired to measure the strengths of the electric and magnetic fields from the proposed line segment before and after it is energized. The measurements shall be made according to the American National Standard Institute/Institute of Electrical and Electronic Engineers (ANSI/IEEE) standard procedures at the locations of maximum field strengths along the chosen route. These measurements shall be completed not later than six months after the start of operations.	The project owner shall file copies of the pre-and post-energization measurements and measurements with the CPM within 60 days after completion of the measurements.			In Progress
TLSN	4	Ops	Annual	The rights-of-way of the proposed transmission line shall be kept free of combustible materials, as required under the provisions of Section 4292 of the Public Resources Code and Section 1250 of Title 14 of the California Code of Regulations.	During the first five years of plant operation, the project owner shall provide a summary of inspection results and any fire prevention activities carried out along the right-of-way and provide such summaries in the Annual Compliance Report.			Not Started
TLSN	5	Constr		All permanent metallic objects within the right-of-way of the project-related lines shall be grounded according to industry standards regardless of ownership. In the event of a refusal by any property owner to permit such grounding, the project owner shall so notify the CPM. Such notification shall include, when possible, the owner's written objection. Upon receipt of such notice, the CPM may waive the requirement for grounding the object involved.	At least 30 days before the lines are energized, the project owner shall transmit to the CPM a letter confirming compliance with this Condition.			Not Started
AQ	SC3	Constr	Monthly	Construction Fugitive Dust Control: The AQCMM shall submit documentation to the CPM in each Monthly Compliance Report (MCR) that demonstrates compliance with the following mitigation measures for the purposes of preventing all fugitive dust plumes from leaving the Project. Any deviation from the following mitigation measures shall require prior CPM notification and approval.	The project owner shall provide to the CPM a MCR to include: (1) a summary of all actions taken to maintain compliance with this condition; (2) copies of any complaints filed with the District in relation to project construction; and (3) any other documentation deemed necessary by the District and AQCMM to verify compliance with this condition. Such information may be provided via electronic format or disk at the project owner's discretion.	Various	Various	Ongoing
AQ	SC4	Constr	Monthly	Dust Plume Response Requirement: The AQCMM or an AQCMM Delegate shall monitor all construction activities for visible dust plumes. Observations of visible dust plumes that have the potential to be transported (1) off the project site or (2) 200 feet beyond the centerline of the construction of linear facilities or (3) within 100 feet upwind of any regularly occupied structures not owned by the project owner indicate that existing mitigation measures are not resulting in effective mitigation. The AQCMP shall include a section detailing how the additional mitigation measures will be accomplished within the time limits specified.	The project owner shall provide to the CPM a MCR to include: (1) a summary of all actions taken to maintain compliance with this condition; (2) copies of any complaints filed with the District in relation to project construction; and (3) any other documentation deemed necessary by the CPM and AQCMM to verify compliance with this condition. Such information may be provided via electronic format or disk at the project owner's discretion.	Various	Various	Ongoing
AQ	SC5	Constr	Monthly	Diesel-Fueled Engine Control: The AQCMM shall submit to the CPM in the MCR, a construction mitigation report that demonstrates compliance with the following mitigation measures for the purposes of controlling diesel construction-related emissions. Any deviation from the following mitigation measures shall require prior CPM notification and approval.	The project owner shall include in the MCR: (1) a summary of all actions taken to maintain compliance with this condition, (2) a list of all heavy equipment used on site during that month, including the owner of that equipment and a letter from each owner indicating that equipment has been properly maintained, and (3) any other documentation deemed necessary by the CPM and AQCMM to verify compliance with this condition. Such information may be provided via electronic format or disk at the project owner's discretion.	Various	Various	Ongoing
AQ	SC6	All		The project owner shall provide the CPM copies of all District issued Authority-to-Construct (ATC) and Permit-to-Operate (PTO) for the facility. The project owner shall submit to the CPM for review and approval any modification proposed by the project owner to any project air permit.	The project owner shall submit any ATC, PTO, and any proposed air permit modification to the CPM within five working days of its submittal either by 1) the project owner to an agency, or 2) receipt of proposed modifications from an agency.	12/6/2010 (ATC)	N/A	Ongoing
AQ	SC6	All		The project owner shall submit to the CPM any modification to any permit proposed by the District or U.S. EPA, and any revised permit issued by the District or U.S. EPA, for the project.	The project owner shall submit all modified air permits to the CPM within 15 days of receipt.	8/7/2009 (PSD)	N/A	Ongoing
AQ	SC7	All	Quarterly Annual	The facility's emissions shall not exceed 1,225 lbs of NOx per day during the June 1 to September 30 periods. In addition, NOx emissions in excess of 848 lbs per calendar day shall be mitigated through the surrender of emission reduction credits (ERCs). The amount of credits to be surrendered shall be the difference between 848 lbs per day and the actual daily emissions.	As part of the quarterly and annual compliance reports as required by AQ-19, the project owner shall include information on the date, time, and duration of any violation of this permit condition.			Not Started
AQ	SC8	All	Quarterly Annual	Turbine hot/warm startup NOx emissions shall not exceed 95/125 pounds per startup event, respectively.	As part of the quarterly and annual compliance reports as required by AQ-19, the project owner shall include information on the date, time, and duration of any violation of this permit condition.			Not Started
AQ	SC9	All	Quarterly Annual	The project owner shall not operate both gas turbines (S-1 and S-3) simultaneously in start-up mode.	As part of the quarterly and annual compliance reports as required by AQ-19, the project owner shall include information on the date, time, and duration of any violation of this permit condition.			Not Started
AQ	SC12	All	Quarterly Annual		The project owner shall submit documentation to show compliance with this condition in the quarterly and annual reports as required in AQ-20.	N/A	N/A	Not Started
AQ	SC13	Constr		If complete compliance with AQ-SC12 cannot be achieved by the condition milestones, the project owner shall make up the wintertime PM10 milestone shortfall by providing annual PM10 or PM10 equivalent (SOx for PM10) ERCs at a ratio of 2 tons of annual PM10 or PM10 equivalent ERCs to 1 ton of wintertime PM10. PM10 equivalent ERCs can be provided by SOx for PM10 interpollutant trading at a ratio of 5.3 to 1.	The project owner shall submit to the CPM a list of PM10 and/or SOx ERCs to be surrendered to the District at least 60 days prior to initial startup.			In Progress
AQ	SC15	All	Quarterly Annual	The owner/operator shall not operate S-6 Fire pump Diesel Engine for testing to demonstrate compliance with a District. State or Federal emission limit. or for reliability-related activities (maintenance and other testing. but excluding emission testing simultaneously with the operation of either gas turbine (S-1 or S-3) in start-up mode.	As part of the quarterly and annual compliance reports as required by AQ-19, the project owner shall include information on the date, time, and duration of any violation of this permit condition.			Not Started
AQ	SC16	All	Quarterly Annual	The owner/operator shall limit the operation of S-6 Fire pump Diesel Engine to no more than 30 minutes per hour for reliability-related activities (maintenance and other testing, but excluding emission testing or emergency operation).	As part of the quarterly and annual compliance reports as required by AQ-19, the project owner shall include information on the date, time, and duration of any violation of this permit condition.			Not Started
AQ	1	Comm	Monthly	The owner/operator of the RCEC shall minimize emissions of carbon monoxide and nitrogen oxides from S-1 & S-3 gas turbines and S-2 & S-4 Heat Recovery Steam Generators to the maximum extent possible during the commissioning period.	The project owner shall submit a Monthly Compliance Report (MCR) to the CPM specifying how this condition is being complied with.			Not Started
AQ	2	Comm	Monthly	At the earliest feasible opportunity in accordance with the recommendations of the equipment manufacturers and the construction contractor, the owner/operator shall tune the S-1 & S-3 gas turbines combustors and S-2 & S-4 HRSGs duct burners to minimize the emissions of carbon monoxide and nitrogen oxides.	The project owner shall submit a MCR to the CPM specifying how this condition is being complied with.			Not Started
AQ	3	Comm	Monthly	At the earliest feasible opportunity in accordance with the recommendations of the equipment manufacturers and the construction contractor, owner/operator shall install, adjust, and operate the A-2 & A-4 Oxidation Catalysts and A-1 & A-3 SCR Systems, to minimize the emissions of carbon monoxide and nitrogen oxides from S-1 & S-3 gas turbines and S-2 & S-4 HRSGs.	The project owner shall submit a MCR to the CPM specifying how this condition is being complied with.			Not Started

AQ	4	Comm	Monthly	The owner/operator of the RCEC shall submit a plan to the District Engineering Division and the CPM at least four weeks prior to first firing of S-1 & S-3 gas turbines describing the procedures to be followed during the commissioning of the gas turbines, HRSGs, and steam turbines. The plan shall include a description of each commissioning activity, the anticipated duration of each activity in hours, and the purpose of the activity. The activities described shall include, but not be limited to, the tuning of the Dry-Low-NOx combustors, the installation and operation of the required emission control systems, the installation, calibration, and testing of the CO and NOx continuous emission monitors, and any activities requiring the firing of the gas turbines (S-1 & S-3) and HRSGs (S-2 & S-4) without abatement by their respective oxidation catalysts and/or SCR Systems. The owner/operator shall not fire any of the gas turbines (S-1 or S-3) sooner than 28 days after the District receives the commissioning plan.	The project owner shall submit a MCR to the CPM specifying how this condition is being complied with.			Not Started
AQ	5	Comm	Monthly	During the commissioning period, the owner/operator of the RCEC shall demonstrate compliance with AQ-7, AQ-8, AQ-9, and AQ-10, through the use of properly operated and maintained continuous emission monitors and data recorders for the following parameters: • firing hours • fuel flow rates • stack gas nitrogen oxide emission concentrations, • stack gas carbon monoxide emission concentrations • stack gas oxygen concentrations. The monitored parameters shall be recorded at least once every 15 minutes (excluding normal calibration periods or when the monitored source is not in operation) for the gas turbines (S-1 & S-3), HRSGs (S-2 & S-4). The owner/operator shall use District-approved methods to calculate heat input rates, nitrogen dioxide mass emission rates, carbon monoxide mass emission rates, and NOx and CO emission concentrations, summarized for each clock hour and each calendar day. The owner/operator shall retain records on site for at least five (5) years from the date of entry and make such records available to District personnel upon request.	The project owner shall submit a MCR report to the CPM specifying how this condition is being complied with.			Not Started
AQ	6	Comm	Monthly	The owner/operator shall install, calibrate, and operate the District approved continuous monitors specified in AQ-5 prior to first firing of the gas turbines (S-1 & S-3) and HRSGs (S-2 & S-4). After first firing of the turbines, the owner/operator shall adjust the detection range of these continuous emission monitors as necessary to accurately measure the resulting range of CO and NOx emission concentrations. The type, specifications, and location of these monitors shall be subject to District review and approval.	The project owner shall submit a MCR to the CPM specifying how this condition is being complied with. In addition, the project owner shall provide evidence of the District's approval of the emission monitoring system to the CPM prior to first firing of the gas turbines.			Not Started
AQ	7	Comm	Monthly	The owner/operator shall not fire the S-1 gas turbine and S-2 HRSG without abatement of nitrogen oxide emissions by A-1 SCR System and/or abatement of carbon monoxide emissions by A-2 Oxidation Catalyst for more than 300 hours during the commissioning period. Such operation of S-1 gas turbine and S-2 HRSG without abatement shall be limited to discrete commissioning activities that can only be properly executed without the SCR system and/or oxidation catalyst in place. Upon completion of these activities, the owner/operator shall provide written notice to the District Engineering and Enforcement Divisions and the unused balance of the 300 firing hours without abatement shall expire.	The project owner shall submit a MCR to the CPM specifying how this condition is being complied with.			Not Started
AQ	8	Comm	Monthly	The owner/operator shall not fire the S-3 gas turbine and S-4 HRSG without abatement of nitrogen oxide emissions by A-3 SCR System and/or abatement of carbon monoxide emissions by A-4 Oxidation Catalyst for more than 300 hours during the commissioning period. Such operation of S-3 gas turbine and S-4 HRSG without abatement shall be limited to discrete commissioning activities that can only be properly executed without the SCR system and/or oxidation catalyst in place. Upon completion of these activities, the owner/operator shall provide written notice to the District Engineering and Enforcement Divisions and the unused balance of the 300 firing hours without abatement shall expire.	The project owner shall submit a MCR to the CPM specifying how this condition is being complied with.			Not Started
AQ	9	Comm	Monthly	The total mass emissions of nitrogen oxides, carbon monoxide, precursor organic compounds, PM10, and sulfur dioxide that are emitted by the gas turbines (S-1 & S-3), HRSGs (S-2 & S-4) and S-6 Fire Pump Diesel Engine during the commissioning period shall accrue towards the consecutive twelve-month emission limitations specified in AQ-23.	The project owner shall submit a MCR to the CPM specifying how this condition is being complied with.			Not Started
AQ	10	Comm	Monthly	The owner/operator shall not operate the gas turbines (S-1 & S-3) and HRSGs (S-2 & S-4) in a manner such that the combined pollutant emissions from these sources will exceed the following limits during the commissioning period. These emission limits shall include emissions resulting from the start-up and shutdown of the gas turbines (S-1 & S-3).	The project owner shall submit a MCR to the CPM specifying how this condition is being complied with.			Not Started
AQ	11	Comm		No less than 90 days after start-up, the owner/operator shall conduct District and Energy Commission approved source tests using certified continuous emission monitors to determine compliance with the emission limitations specified in AQ-19. The source tests shall determine NOx, CO, and POC emissions during start-up and shutdown of the gas turbines. The POC emissions shall be analyzed for methane and ethane to account for the presence of unburned natural gas. The source test shall include a minimum of three start-up and three shutdown periods and shall include at least one cold start, one warm start, and one hot start. The owner/operator shall incorporate the District and CPM comments into the test plan.	No later than 30 working days before the commencement of the source tests, the project owner shall submit to the District and the CPM a detailed source test plan designed to satisfy the requirements of this condition. The project owner shall incorporate the District and CPM comments into the test plan.			Not Started
AQ	11	Comm		Twenty (20) working days before the execution of the source tests, the owner/operator shall submit to the District and the CPM a detailed source test plan designed to satisfy the requirements of this condition. The District and the CPM will notify the owner/operator of any necessary modifications to the plan within 20 working days of receipt of the plan; otherwise, the plan shall be deemed approved.	The District and the CPM will notify the project owner of any necessary modifications to the plan within 20 working days of receipt of the plan; otherwise, the plan shall be deemed approved.			Not Started
AQ	11	Comm		The owner/operator shall notify the District and the CPM within seven (7) working days prior to the planned source testing date.	The project owner shall notify the District and the CPM within seven (7) working days prior to the planned source testing date.			Not Started
AQ	11	Comm		The owner/operator shall submit the source test results to the District and the CPM within 60 days of the source testing date.	Source test results shall be submitted to the District and the CPM within 60 days of the source testing date.			Not Started

AQ	12	Ops	Quarterly	The owner/operator shall fire the gas turbines (S-1 & S-3) and HRSG duct burners (S-2 & S-4) exclusively on PUC-regulated natural gas with a maximum sulfur content of 1 grain per 100 standard cubic feet. To demonstrate compliance with this limit, the operator of S-1 through S-4 shall sample and analyze the gas from each supply source at least monthly to determine the sulfur content of the gas. PG&E monthly sulfur data may be used provided that such data can be demonstrated to be representative of the gas delivered to the RCEC. In the event that the average sulfur content exceeds 0.25 grain per 100 standard cubic feet, a reduced annual heat input rate may be utilized to calculate the maximum projected annual emissions. The reduced annual heat input rate shall be subject to District review and approval. (BACT for SO2 and PM10)	The project owner shall complete, on a monthly basis, a laboratory analysis showing the sulfur content of natural gas being burned at the facility. The sulfur analysis reports shall be incorporated into the quarterly compliance reports.			Not Started
AQ	13	Ops	Quarterly Annual	The owner/operator shall not operate the units such that the combined heat input rate to each power train consisting of a gas turbine and its associated HRSG (S-1 & S-2 and S-3 & S-4) exceeds 2,238.6 MM BTU (HHV) per hour. (PSD for NOx)	As part of the quarterly and annual compliance reports, the project owner shall include information on the date, time, and duration of any violation of this permit condition.			Not Started
AQ	14	Ops	Quarterly Annual	The owner/operator shall not operate the units such that the combined heat input rate to each power train consisting of a gas turbine and its associated HRSG (S-1 & S-2 and S-3 & S-4) exceeds 53,726 MM BTU (HHV) per day. (PSD for PM10)	As part of the quarterly and annual compliance reports, the project owner shall include information on the date, time, and duration of any violation of this permit condition.			Not Started
AQ	15	Ops	Quarterly Annual	The owner/operator shall not operate the units such that the combined cumulative heat input rate for the gas turbines (S-1 & S-3) and the HRSGs (S-2 & S-4) exceeds 35,708,858 MM BTU (HHV) per year. (Offsets)	As part of the quarterly and annual compliance reports, the project owner shall include information on the date, time, and duration of any violation of this permit condition.			Not Started
AQ	16	Ops	Quarterly Annual	The owner/operator shall not fire the HRSG duct burners (S-2 & S-4) unless its associated gas turbine (S-1 & S-3, respectively) is in operation. (BACT for NOx)	As part of the quarterly and annual compliance reports, the project owner shall include information on the date, time, and duration of any violation of this permit condition.			Not Started
AQ	17	Ops	Quarterly Annual	The owner/operator shall ensure that the S-1 gas turbine and S-2 HRSG are abated by the properly operated and properly maintained A-1 SCR system and A-2 oxidation catalyst system whenever fuel is combusted at those sources and the A-1 SCR catalyst bed has reached minimum operating temperature. (BACT for NOx, POC and CO)	As part of the quarterly and annual compliance reports, the project owner shall provide information on any major problem in the operation of the oxidizing catalyst and SCR Systems for the gas turbines and HRSGs. The information shall include, at a minimum, the date and description of the problem and the steps taken to resolve the problem.			Not Started
AQ	18	Ops	Quarterly Annual	The owner/operator shall ensure that the S-3 gas turbine and S-4 HRSG are abated by the properly operated and properly maintained A-3 SCR System and A-4 oxidation catalyst system whenever fuel is combusted at those sources and the A-3 SCR catalyst bed has reached minimum operating temperature. (BACT for NOx, POC and CO)	As part of the quarterly and annual compliance reports, the project owner shall provide information on any major problem in the operation of the oxidizing catalyst and SCR Systems for the gas turbines and HRSGs. The information shall include, at a minimum, the date and description of the problem and the steps taken to resolve the problem.			Not Started
AQ	19	Ops	Quarterly Annual	The owner/operator shall ensure that the gas turbines (S-1 & S-3) and HRSGs (S-2 & S-4) comply with requirements (a) through (h) under all operating scenarios, including duct burner firing mode. Requirements (a) through (h) do not apply during a gas turbine start-up, combustor tuning operation or shutdown. (BACT, PSD, and Regulation 2, Rule 5) (a) Nitrogen oxide mass emissions (calculated as NO2) at P-1 (the combined exhaust point for S-1 gas turbine and S-2 HRSG after abatement by A-1 SCR System) shall not exceed 16.5 pounds per hour or 0.00735 lb/MM BTU (HHV) of natural gas fired. Nitrogen oxide mass emissions (calculated as NO2) at P-2 (the combined exhaust point for S-3 gas turbine and S-4 HRSG after abatement by A-3 SCR System) shall not exceed 16.5 pounds per hour or 0.00735 lb/MM BTU (HHV) of natural gas fired (b) The nitrogen oxide emission concentration at emission points P-1 and P-2 each shall not exceed 2.0 ppmv, on a dry basis, corrected to 15% O2, averaged over any 1-hour period. (BACT for NOx) (c) Carbon monoxide mass emissions at P-1 and P-2 each shall not exceed 10 pounds per hour or 0.0045 lb/MM BTU of natural gas fired, averaged over any 1-hour period. (PSD for CO) (d) The carbon monoxide emission concentration at P-1 and P-2 each shall not exceed 2.0 ppmv, on a dry basis, corrected to 15% O2, averaged over any 1-hour period. (BACT for CO) (e) Ammonia (NH3) emission concentrations at P-1 and P-2 each shall not exceed 5 ppmv, on a dry basis, corrected to 15% O2, averaged over any rolling 3-hour period. This ammonia emission concentration shall be verified by the continuous recording of the ammonia injection rate to A-2 and A-4 SCR Systems. The correlation between the gas turbine and HRSG heat input rates, A-2 and A-4 SCR System ammonia injection rates, and corresponding ammonia emission concentration at emission points P-1 and P-2 shall be determined in accordance with permit condition 30. (Regulation 2-5) (f) Precursor organic compound (POC) mass emissions (as CH4) at P-1 and P-2 each shall not exceed 2.86 pounds per hour or 0.00128 lb/MM BTU of natural gas fired. (BACT) (g) Sulfur dioxide (SO2) mass emissions at P-1 & P-2 each shall not exceed 6.21 pounds per hour or 0.0028 lb/MM BTU of natural gas fired. (BACT) (h) Particulate matter (PM10) mass emissions at P-1 & P-2 each shall not exceed 7.5 pounds per hour or 0.0036 lb PM10/MM BTU of natural gas fired. (BACT)	The project owner shall submit to the District and CPM, quarterly reports for the proceeding calendar quarter within 30 days from the end of the quarter. The report for the fourth quarter can be an annual compliance summary for the preceding year. The quarterly and annual compliance summary reports shall contain the following information: (a) Operating parameters of emission control equipment, including but not limited to ammonia injection rate, NOx emission rate and ammonia slip. (b) Total plant operation time (hours), number of startups, hours in cold startup, hours in warm startup, hours in hot startup, and hours in shutdown. (c) Date and time of the beginning and end of each startup and shutdown period. (d) Average plant operation schedule (hours per day, days per week, weeks per year). (e) All continuous emissions data reduced and reported in accordance with the District approved CEMS protocol. (f) Maximum hourly, maximum daily, total quarterly, and total calendar year emissions of NOx, CO, PM10, POC and SOx (including calculation protocol). (g) Fuel sulfur content (monthly laboratory analyses, monthly natural gas sulfur content reports from the natural gas supplier(s), or the results of a custom fuel monitoring schedule approved by the District. (h) A log of all excess emissions, including the information regarding malfunctions/breakdowns. (i) Any permanent changes made in the plant process or production, which would affect air pollutant emissions, and indicate when changes were made. (j) Any maintenance to any air pollutant control system (recorded on an as performed basis). In addition, this information shall be maintained on site for a minimum of five (5) years and shall be provided to District personnel on request.			Not Started
AQ	20	Ops	Quarterly Annual	The owner/operator shall ensure that the regulated air pollutant mass emission rates from each of the gas turbines (S-1 & S-3) during a start-up does not exceed the limits established below. (PSD)	The project owner shall submit to the District and CPM the quarterly and annual compliance reports as required by AQ-19.			Not Started
AQ	21	Ops	Quarterly Annual	The owner/operator shall not perform combustor tuning on gas turbines more than once every rolling 365 day period for each S-1 and S-3. The owner/operator shall notify the District no later than 7 days prior to combustor tuning activity. (Offsets, Cumulative Emissions)	The project owner shall submit to the District and CPM the quarterly and annual compliance reports as required by AQ-19.			Not Started
AQ	22	Ops	Quarterly Annual	The owner/operator shall not allow total combined emissions from the gas turbines and HRSGs (S-1, S-2, S-3 & S-4), S-5 Cooling Tower, and S-6 Fire Pump Diesel Engine, including emissions generated during gas turbine start-ups, combustor tuning, and shutdowns to exceed the following limits during any calendar day: (a) 1,453 pounds of NOx (as NO2) per day. (Cumulative Emissions) (b) 1,225 pounds of NOx per day during ozone season from June 1 to September 30. (CEC Condition of Certification) (c) 7,360 pounds of CO per day (PSD) (d) 295 pounds of POC (as CH4) per day (Cumulative Emissions) (e) 413 pounds of PM10 per day (PSD) (f) 292 pounds of SO2 per day (BACT)	The project owner shall submit to the District and CPM the quarterly and annual compliance reports as required by AQ-19.			Not Started

AQ	23	Ops	Quarterly Annual	The owner/operator shall not allow cumulative combined emissions from the gas turbines and HRSGs (S-1, S-2, S-3 & S-4), S-5 Cooling Tower, and S-6 Fire Pump Diesel Engine, including emissions generated during gas turbine start-ups, combustor tuning, and shutdowns to exceed the following limits during any consecutive twelve-month period: (a) 127 tons of NOx (as NO2) per year (Offsets, PSD) (b) 330 tons of CO per year (Cumulative Increase, PSD) (c) 28.5 tons of POC (as CH4) per year (Offsets) (d) 71.8 tons of PM10 per year (Cumulative Increase, PSD) (e) 12.2 tons of SO2 per year (Cumulative Increase, PSD)	The project owner shall submit to the District and CPM the quarterly and annual compliance reports as required by AQ-19.			Not Started
AQ	24	Ops	Quarterly Annual	The owner/operator shall not allow sulfuric acid emissions (SAM) from stacks P-1 and P-2 combined to exceed 7 tons in any consecutive 12 month period. (Basis: PSD)	The project owner shall submit to the District and CPM the quarterly and annual compliance reports as required by AQ-19.			Not Started
AQ	25	Ops	Quarterly Annual	The owner/operator shall not allow the maximum projected annual toxic air contaminant emissions (per AQ-28) from the gas turbines and HRSGs (S-1, S-2, S-3 & S-4) combined to exceed the following limits: formaldehyde 10,912 pounds per year benzene 226 pounds per year specified polycyclic aromatic hydrocarbons (PAHs) 1.8 pounds per year unless the following requirement is satisfied: The owner/operator shall perform a health risk assessment to determine the total facility risk using the emission rates determined by source testing and the most current Bay Area Air Quality Management District approved procedures and unit risk factors in effect at the time of the analysis. The owner/operator shall submit the risk analysis to the District and the CPM within 60 days of the source test date. The owner/operator may request that the District and the CPM revise the carcinogenic compound emission limits specified above. If the owner/operator demonstrates to the satisfaction of the APCO that these revised emission limits will not result in a significant cancer risk, the District and the CPM may, at their discretion, adjust the carcinogenic compound emission limits listed above. (Regulation 2, Rule 5.)	The project owner shall submit to the District and CPM the quarterly and annual compliance reports as required by AQ-19.			Not Started
AQ	26	All		The owner/operator shall demonstrate compliance with AQ-13 through AQ-16, AQ-19(a) through (d), AQ-20, AQ-22(a) and (b), AQ-23(a) and (b) by using properly operated and maintained continuous monitors (during all hours of operation including gas turbine start-up, combustor tuning, and shutdown periods) for all of the following parameters: (a) Firing Hours and Fuel Flow Rates for each of the following sources: S-1 & S-3 combined, S-2 & S-4 combined. (b) Oxygen (O2) concentration, Nitrogen Oxides (NOx) concentration, and Carbon Monoxide (CO) concentration at exhaust points P-1 and P-2. (c) Ammonia injection rate at A-1 and A-3 SCR Systems The owner/operator shall record all of the above parameters every 15 minutes (excluding normal calibration periods) and shall summarize all of the above parameters for each clock hour. For each calendar day, the owner/operator shall calculate and record the total firing hours, the average hourly fuel flow rates, and pollutant emission concentrations. The owner/operator shall use the parameters measured above and District approved calculation methods to calculate the following parameters: (d) Heat Input Rate for each of the following sources: S-1 & S-3 combined, S-2 & S-4 combined. (e) Corrected NOx concentration, NOx mass emission rate (as NO2), corrected CO concentration, and CO mass emission rate at each of the following exhaust points: P-1 and P-2. For each source, source grouping, or exhaust point, the owner/operator shall record the parameters specified in AQ-26(d) and (e) at least once every 15 minutes (excluding normal calibration periods). As specified below, the owner/operator shall calculate and record the following data: (f) total heat input rate for every clock hour. (g) on an hourly basis, the cumulative total heat input rate for each calendar day for the following: each gas turbine and associated HRSG combined and all four sources (S-1, S-2, S-3 and S-4)combined. (h) the average NOx mass emission rate (as NO2), CO mass emission rate, and corrected NOx and CO emission concentrations for every clock hour. (i) on an hourly basis, the cumulative total NOx mass emissions (as NO2) and the cumulative total CO mass emissions, for each calendar day for the following: each gas turbine and associated HRSG combined and all four sources (S-1, S-2, S-3 and S-4) combined. (j) For each calendar day, the average hourly heat input rates, corrected NOx emission	At least 30 days before first fire, the project owner shall submit to the CPM a plan on how the measurements and recordings required by this condition will be performed.			Not Started
AQ	27	Ops	Quarterly Annual	To demonstrate compliance with conditions AQ-19(f) thru (h), AQ-22(c) thru (e), and AQ-23(c) thru (e), the owner/operator shall calculate and record on a daily basis, the Precursor Organic Compound (POC) mass emissions, Fine Particulate Matter (PM10) mass emissions (including condensable particulate matter), and Sulfur Dioxide (SO2) mass emissions from each power train. The owner/operator shall use the actual heat input rates measured pursuant to AQ-26, actual gas turbine start-up times, actual gas turbine shutdown times, and CEC and District-approved emission factors developed pursuant to source testing under AQ-30 to calculate these emissions. The owner/operator shall present the calculated emissions in the following format: (a) For each calendar day, POC, PM10, and SO2 emissions, summarized for each power train (gas turbine and its respective HRSG combined) and all four sources (S-1, S-2, S-3 & S-4) combined (b) on a daily basis, the cumulative total POC, PM10, and SO2 mass emissions, for each year for all eight sources (S-1, S-2, S-3 & S-4) combined (Offsets, PSD, Cumulative Increase)	The project owner shall submit to the District and CPM the quarterly and annual compliance reports as required by AQ-19.			Not Started

AQ	28	Ops	Quarterly Annual	To demonstrate compliance with AQ-25, the owner/operator shall calculate and record on an annual basis the maximum projected annual emissions of: Formaldehyde, Benzene, and Specified PAH's. The owner/operator shall calculate the maximum projected annual emissions using the maximum annual heat input rate of 35,708,858 MM BTU/year and the highest emission factor (pounds of pollutant per MM BTU of heat input) determined by any source test of the S-1 and S-3 gas turbines and/or S-2 and S-4 HRSGs. If the highest emission factor for a given pollutant occurs during minimum-load turbine operation, a reduced annual heat input rate may be utilized to calculate the maximum projected annual emissions to reflect the reduced heat input rates during gas turbine start-up and minimum-load operation. The reduced annual heat input rate shall be subject to District review and approval. (Regulation 2, Rule 5)	The project owner shall submit to the District and CPM the quarterly and annual compliance reports as required by AQ-19.			Not Started
AQ	29	Ops		District-approved source test on exhaust point P-1 or P-2 to determine the corrected ammonia (NH3) emission concentration to determine compliance with AQ-19(e). The source test shall determine the correlation between the heat input rates of the gas turbine and associated HRSG, A-2 or A-4 SCR System ammonia injection rate, and the corresponding NH3 emission concentration at emission point P-1 or P-2. The source test shall be conducted over the expected operating range of the turbine and HRSG (including, but not limited to, minimum and full load modes) to establish the range of ammonia injection rates necessary to achieve NOx emission reductions while maintaining ammonia slip levels. The owner/operator shall repeat the source testing on an annual basis thereafter. Ongoing compliance with AQ-19(e) shall be demonstrated through calculations of corrected ammonia concentrations based upon the source test correlation and continuous records of ammonia injection rate.	The project owner shall notify the District and the CPM within seven (7) working days before the execution of the source tests required in this condition.			Not Started
AQ	29	Ops		The owner/operator shall submit the source test results to the District and the CPM within 60 days of conducting the tests. (Regulation 2, Rule 5)	Source test results shall be submitted to the District and to the CPM within 60 days of the date of the tests.			Not Started
AQ	30	Ops		Within 90 days of start-up of the RCEC and on an annual basis thereafter, the owner/operator shall conduct a District-approved source test on exhaust points P-1 and P-2 while each gas turbine and associated Heat Recovery Steam Generator are operating at maximum load to determine compliance with AQ-19(a),(b),(c),(d),(f),(g), and (h) and while each gas turbine and associated Heat Recovery Steam Generator are operating at minimum load to determine compliance with AQ-19(c) and (d), and to verify the accuracy of the continuous emission monitors required in AQ-26. The owner/operator shall test for (as a minimum): water content; stack gas flow rate; oxygen concentration; precursor organic compound concentration and mass emissions; nitrogen oxide concentration and mass emissions (as NO2); carbon monoxide concentration and mass emissions; sulfur dioxide concentration and mass emissions; methane; ethane; and, particulate matter (PM10) emissions, including condensable particulate matter.	The project owner shall notify the District and the CPM within seven (7) working days before the execution of the source tests required in this condition.			Not Started
AQ	30	Ops		The owner/operator shall submit the source test results to the District and the CPM within 60 days of conducting the tests. (BACT, offsets)	Source test results shall be submitted to the District and to the CPM within 60 days of the date of the tests.			Not Started
AQ	31	Ops		The owner/operator shall obtain approval for all source test procedures from the District's Source Test Section and the CPM prior to conducting any tests. The owner/operator shall comply with all applicable testing requirements for continuous emission monitors as specified in Volume V of the District's Manual of Procedures. The owner/operator shall notify the District's Source Test Section and the CPM in writing of the source test protocols and projected test dates at least 7 days prior to the testing date(s). As indicated above, the owner/operator shall measure the contribution of condensable PM (back half) to the total PM10 emissions. However, the owner/operator may propose alternative measuring techniques to measure condensable PM such as the use of a dilution tunnel or other appropriate method used to capture semi-volatile organic compounds.	Approval of the source test procedures, as required in AQ-31, and the source test reports shall be deemed as verification for this condition. The project owner shall notify the District and the CPM within seven (7) working days before the execution of the source tests required in this condition.			Not Started
AQ	31	Ops		The owner/operator shall submit the source test results to the District and the CPM within 60 days of conducting the tests. (BACT)	Source test results shall be submitted to the District and to the CPM within 60 days of the date of the tests.			Not Started
AQ	32	Ops		Within 90 days of start-up of the RCEC and on a biennial basis (once every two years) thereafter, the owner/operator shall conduct a District-approved source test on exhaust point P-1 or P-2 while the gas turbine and associated Heat Recovery Steam Generator are operating at maximum allowable operating rates to demonstrate compliance with AQ-25. The owner/operator shall also test the gas turbine while it is operating at minimum load. <u>If three consecutive biennial source tests demonstrate that the annual emission rates calculated pursuant to AQ-25 for any of the compounds listed below are less than the BAAQMD trigger levels, pursuant to Regulation 2, Rule 5, shown, then the owner/operator may discontinue future testing for that pollutant</u> Benzene ≤6.4 pounds/year and 2.9 pounds/hour Formaldehyde <30 pounds/year and 0.21 pounds/hour Specified PAHs ≤0.011 pounds/year (Regulation 2, Rule 5)	The project owner shall notify the District and the CPM within seven (7) working days before the execution of the source tests required in this condition.			Not Started
AQ	32	Ops			Source test results shall be submitted to the District and to the CPM within 60 days of the date of the tests.			Not Started
AQ	33	Ops		The owner/operator shall calculate the SAM emission rate using the total heat input for the sources and the highest results of any source testing conducted pursuant to AQ-30. <u>If this SAM mass emission limit of AQ-24 is exceeded, the owner/operator must utilize air dispersion modeling to determine the impact (in µg/m3) of the sulfuric acid mist emissions pursuant to Regulation 2-2-306.</u> (PSD)	The project owner shall notify the District and the CPM within seven (7) working days before the execution of the source tests required in this condition.			Not Started
AQ	33	Ops			Source test results shall be submitted to the District and to the CPM within 60 days of the date of the tests.			Not Started
AQ	34	All		Within 90 days of start-up of the RCEC and on a semi-annual basis (twice per year) thereafter, the owner/operator shall conduct a District-approved source test on exhaust points P-1 and P-2 while each gas turbine and HRSG duct burner is operating at maximum heat input rates to demonstrate compliance with the SAM emission rates specified in AQ-24. The owner/operator shall test for (as a minimum) SO2, SO3, and H2SO4. <u>After acquiring one year of source test data on these sources, the owner/operator may petition the District to reduce the test frequency to an annual basis if test result variability is sufficiently low as determined by the District.</u>	The project owner shall notify the District and the CPM within seven (7) working days before the execution of the source tests required in this condition.			Not Started

AQ	34	All		The owner/operator shall submit the source test results to the District and the CPM within 60 days of conducting the tests. (PSD)	Source test results shall be submitted to the District and to the CPM within 60 days of the date of the tests.			Not Started
AQ	35	Ops		The owner/operator of the RCEC shall submit all reports (including, but not limited to monthly CEM reports, monitor breakdown reports, emission excess reports, equipment breakdown reports, etc.) as required by District Rules or Regulations and in accordance with all procedures and time limits specified in the Rule, Regulation, Manual of Procedures, or Enforcement Division Policies & Procedures Manual. (Regulation 2-6-502)	The project owner shall submit to the District and CPM the reports as required by procedures and time limits specified in the Rule, Regulation, Manual of Procedures, or Enforcement Division Policies & Procedures Manual.			Not Started
AQ	36	All		The owner/operator of the RCEC shall maintain all records and reports on site for a minimum of 5 years. These records shall include but are not limited to: continuous monitoring records (firing hours, fuel flows, emission rates, monitor excesses, breakdowns, etc.), source test and analytical records, natural gas sulfur content analysis results, emission calculation records, records of plant upsets and related incidents. The owner/operator shall make all records and reports available to District and the CPM staff upon request. (Regulation 2-6-501)	During site inspection, the project owner shall make all records and reports available to the District, ARB, EPA or CEC staff.			Not Started
AQ	37	All	Quarterly Annual	The owner/operator of the RCEC shall notify the District and the CPM of any violations of these permit conditions. Notification shall be submitted in a timely manner, in accordance with all applicable District Rules, Regulations, and the Manual of Procedures. Notwithstanding the notification and reporting requirements given in any District Rule, Regulation, or the Manual of Procedures, the owner/operator shall submit written notification (facsimile is acceptable) to the Enforcement Division within 96 hours of the violation of any permit condition. (Regulation 2-1-403)	Submittal of these notifications as required by this condition is the verification of these permit conditions. In addition, as part of the quarterly and annual compliance reports of AQ-19, the project owner shall include information on the dates when these violations occurred and when the project owner notified the District and the CPM.			Not Started
AQ	41	Ops		Pursuant to BAAQMD Regulation 2, Rule 6, section 404.1, the owner/operator of the RCEC shall submit an application to the BAAQMD for a major facility review permit within 12 months of completing construction as demonstrated by the first firing of any gas turbine or HRSG duct burner. (Regulation 2-6-404.1)	The project owner shall submit to the CPM copies of the Federal (Title IV) Acid Rain and (Title V) Operating Permit within 30 days after they are issued by the District.			Not Started
AQ	42	Ops		Pursuant to 40 CFR Part 72.30(b)(2)(ii) of the Federal Acid Rain Program, the owner/operator of the Russell City Energy Center shall submit an application for a Title IV operating permit to the BAAQMD at least 24 months before operation of any of the gas turbines (S-1, S-3, S-5, or S-7) or HRSGs (S-2, S-4, S-6, or S-8). (Regulation 2, Rule 7)	The project owner shall submit to the CPM copies of the Federal (Title IV) Acid Rain and (Title V) Operating Permit within 30 days after they are issued by the District.			Not Started
AQ	43	Constr		The owner/operator shall ensure that the Russell City Energy Center complies with the continuous emission monitoring requirements of 40 CFR Part 75. (Regulation 2, Rule 7)	At least 60 days prior to the installation of the CEMS, the project owner shall seek approval from the District for an emission monitoring plan.			Not Started
AQ	45	Ops	Quarterly Annual	The owner/operator shall perform a visual inspection of the cooling tower drift eliminators at least once per calendar year, and repair or replace any drift eliminator components which are broken or missing. Prior to the initial operation of the Russell City Energy Center, the owner/operator shall have the cooling tower vendor's field representative inspect the cooling tower drift eliminators and certify that the installation was performed in a satisfactory manner. Within 60 days of the initial operation of the cooling tower, the owner/operator shall perform an initial performance source test to determine the PM10 emission rate from the cooling tower to verify compliance with the vendor-guaranteed drift rate specified in AQ-44. The CPM may require the owner/operator to perform source tests to verify continued compliance with the vendor-guaranteed drift rate specified in AQ-44. (PSD)	The project owner shall submit to the District and CPM the quarterly and annual compliance reports as required by AQ-19.			Not Started
AQ	46	Ops	Quarterly Annual	The owner/operator shall not operate S-6 Fire Pump Diesel Engine more than 50 hours per year for reliability-related activities. ("Stationary Diesel Engine ATCM" section 93115, title 17, CA Code of Regulations, subsection (e)(2)(A)(3)or (e)(2)(B)(3), offsets)	The project owner shall submit to the District and CPM the quarterly and annual compliance reports as required by AQ-19.			Not Started
AQ	47	Ops	Quarterly Annual	The owner/operator shall operate S-6 Fire Pump Diesel Engine only for the following purposes: to mitigate emergency conditions, for emission testing to demonstrate compliance with a District, State or Federal emission limit, or for reliability-related activities (maintenance and other testing, but excluding emission testing). Operating hours while mitigating emergency conditions or while emission testing to show compliance with District, State or Federal emission limits is not limited. ["Stationary Diesel Engine ATCM" section 93115, title 17, CA Code of Regulations, subsection 9e)(2)(A)(3) or (e)(2)(B)(3)]	The project owner shall submit to the District and CPM the quarterly and annual compliance reports as required by AQ-19.			Not Started
AQ	48	Ops	Quarterly Annual	The owner/operator shall operate S-6 Fire Pump Diesel Engine only when a non-resettable totalizing meter (with a minimum display capability of 9,999 hours) that measures the hours of operation for the engine is installed, operated and properly maintained. ("Stationary Diesel Engine ATCM" section 93115, title 17, CA Code of Regulations, subsection (e)(4)(G)(1), cumulative increase)	The project owner shall submit to the District and CPM the quarterly and annual compliance reports as required by AQ-19.			Not Started
AQ	49	All		Records: The owner/operator shall maintain the following monthly records in a District-approved log for at least 60 months from the date of entry. Log entries shall be retained on-site, either at a central location or at the engine's location, and made immediately available to the District staff upon request. a. Hours of operation for reliability-related activities (maintenance and testing). b. Hours of operation for emission testing to show compliance with emission limits. c. Hours of operation (emergency). d. For each emergency, the nature of the emergency condition. e. Fuel usage for each engine(s). (Basis: "Stationary Diesel Engine ATCM" section 93115, title 17, CA Code of Regulations, subsection (e)(4)(I), cumulative increase)	During site inspection, the project owner shall make all records and reports available to the District, ARB, EPA or CEC staff.			Not Started
PH	1	Comm		The project owner shall develop, implement, and submit to the CPM for review and approval a Cooling Water Management Plan to ensure that the potential for bacterial growth in cooling water is controlled. The Plan shall be consistent with either Staff's "Cooling Water Management Program Guidelines" or with the Cooling Technology Institute's "Best Practices for Control of Legionella" guidelines but in either case, the Plan must include sampling and testing for the presence of Legionella bacteria at least every six months. After two years of power plant operations, the project owner may ask the Compliance Project Manager (CPM) to re-evaluate and revise the Legionella bacteria testing requirement.	At least 60 days prior to the commencement of cooling tower operations, the Cooling Water Management Plan shall be provided to the CPM for review and approval.			Not Started
HAZ	1	All	Annual	The project owner shall not use any hazardous material in any quantity or strength not listed in Tables 3.5-1 and 3.5-2 of the amendment unless reviewed in advance by the Hayward Fire Department and approved in advance by the CPM.	The project owner shall provide to the Compliance Project Manager (CPM), in the Annual Compliance Report, a list of all hazardous materials contained at the facility. If any changes are requested, the project owner shall do so in writing, with a copy to the Hayward Fire Department, at least 30 days before the change is needed, to the CPM for approval.			Not Started

HAZ	2	Constr		The project owner shall provide a Risk Management Plan (RMP) and a Hazardous Materials Business Plan (HMBP), (that shall include the proposed building chemical inventory as per the UFC) to the City of Hayward Fire Department and the CPM for review at the time the RMP plan is first submitted to the U.S. Environmental Protection Agency (EPA). The project owner shall include all recommendations of the City of Hayward Fire Department and the CPM in the final documents. A copy of the final plans, including all comments, shall be provided to the City of Hayward and the CPM once EPA approves the RMP.	At least 60 days prior to construction of hazardous materials storage facilities and control systems, the project owner shall provide the final plans (RMP and HMBP) listed above and accepted by the City of Hayward to the CPM for approval.			In Progress
HAZ	3	Comm		The project owner shall develop and implement a Safety Management Plan (SMP) for delivery of ammonia and other liquid hazardous materials. The plan shall include procedures, protective equipment requirements, training and a checklist. It shall also include a section describing all measures to be implemented to prevent mixing of incompatible hazardous materials including provisions to maintain lockout control by a power plant employee not involved in the delivery or transfer operation. This plan shall be applicable during construction, commissioning, and operation of the power plant and shall be submitted to the CPM for review and approval.	At least sixty (60) days prior to the delivery of any liquid hazardous material to the facility, the project owner shall provide a SMP as described above to the CPM for review and approval.			In Progress
HAZ	4	Comm		The aqueous ammonia storage facility shall be designed and built to either the ASME Pressure Vessel Code and ANSI K61.6 or to API 620. In either case, the storage tank shall be protected by a secondary containment basin capable of holding 125 percent of the storage volume or the storage volume plus the volume associated with 24 hours of rain assuming the 25-year storm, and shall be covered so that only drain holes or spaces or vents are open to the atmosphere. The aqueous ammonia tanker truck transfer pad shall be designed so that any spill drains to the covered secondary containment structure. The final design drawings and specifications for the ammonia storage tank, the tanker truck transfer pad, and secondary containment basin shall be submitted to the CPM for review and approval.	At least sixty (60) days prior to delivery of aqueous ammonia to the facility, the project owner shall submit final design drawings and specifications for the ammonia storage tank, the tanker truck transfer pad, and secondary containment basin(s) to the CPM for review and approval.			Not Started
HAZ	5	Comm		The project owner shall ensure that no combustible or flammable material is stored, used, or transported within 50 feet of the sulfuric acid tank.	At least sixty (60) days prior to receipt of sulfuric acid on-site, the project owner shall provide to the CPM for review and approval copies of the facility design drawings showing the location of the sulfuric acid storage tank and the location of any tanks, drums, or piping containing any combustible or flammable material and the route by which such materials will be transported through the facility.			Not Started
HAZ	6	Comm		The project owner shall direct all vendors delivering aqueous ammonia to the site to use only tanker truck transport vehicles, which meet or exceed the specifications of DOT Code MC-307.	At least sixty (60) days prior to receipt of aqueous ammonia on site, the project owner shall submit copies of the notification letter to supply vendors indicating the transport vehicle specifications to the CPM for review and approval.			Not Started
HAZ	7	All		The project owner shall direct all vendors delivering any hazardous material to the site to use only the route approved by the CPM (SR92 to Clawiter to Depot Road to the facility).	At least sixty (60) days prior to receipt of any hazardous materials on site, the project owner shall submit to the CPM for review and approval, a copy of the letter to be mailed to the vendors.			Not Started
HAZ	7	All		If the route must be changed for any reason. the project owner shall obtain the review and approval of the CPM not later than ten (10) days before the next shipment of hazardous materials is due to arrive at the facility and shall notify the Hayward Fire Department at the same time a request for route change is submitted to the CPM.	The letter shall state the required transportation route limitation. Any change to the route must be reviewed and approved by the CPM and must be made in writing not less than ten (10) days prior to the next shipment of hazardous materials to the facility.			Not Started
HAZ	8	All		The project owner shall ensure that the portion of the natural gas pipeline owned by the project undergo a complete design review and detailed inspection 30 years after initial installation and each 5 years thereafter.	At least thirty days prior to the initial flow of gas in the pipeline, the project owner shall provide a detailed plan to accomplish a full and comprehensive pipeline design review to the CPM for review and approval. This plan shall be amended, as appropriate, and submitted to the CPM for review and approval, not later than one year before the plan is implemented.			Not Started
HAZ	9	All		After any significant seismic event in the area where surface rupture occurs within one mile of the pipeline, the gas pipeline portion owned by the project shall be inspected by the project owner.	At least thirty days prior to the initial flow of gas in the pipeline, the project owner shall provide to the CPM a detailed plan to accomplish a full and comprehensive inspection of that portion of the pipeline owned by the project in the event of an earthquake for review and approval.			Not Started
HAZ	9	All			This plan shall be amended, as appropriate, and submitted to the CPM for review and approval, at least every five years.			Not Started
HAZ	11	Comm		Ammonia sensors shall be installed, operated, and maintained around the aqueous ammonia storage tank and tanker truck transfer pad. The number, specific locations, and specifications of the ammonia sensors shall be submitted to the CPM for review and approval.	At least sixty (60) days prior to delivery of aqueous ammonia to the facility, the project owner shall submit final design drawings showing the number, location, and specifications of the ammonia sensors to the CPM for review and approval.			Not Started

HAZ	13	Comm		In order to determine the level of security appropriate for this power plant, the project owner shall prepare a Vulnerability Assessment and submit that assessment as part of the Operations Security Plan to the CPM for review and approval. The Vulnerability Assessment shall be prepared according to guidelines issued by the North American Electrical Reliability Council (NERC 2002), the U.S. Department of Energy (DOE 2002), and the U.S. Department of Homeland Security regulations published in the Federal Register (Interim Final Rule 6 CFR Part 27). Physical site security shall be consistent with the guidelines issued by the NERC (Version 1.0, June 14, 2002), the U. S. Department of Homeland Security (6 CFR Part 27), and the DOE (2002) and will also be based, in part, on the use, storage, and quantity of hazardous materials present at the facility. The project owner shall also prepare a site-specific Security Plan for the operational phase that shall be made available on-site to the CPM for review and approval. The project owner shall implement site security measures addressing physical site security and hazardous materials storage. The level of security to be implemented will be determined by the results of the Vulnerability Assessment but in no case shall the level of security be less than that described as below (as per NERC 2002). The Operation Security Plan shall include the following: 1. Permanent full perimeter fence or wall, at least 8 feet high; 2. Main entrance security gate, either hand operable or motorized; 3. Evacuation procedures; 4. Protocol for interfacing with local, state, and federal law enforcement, contacting law enforcement and the CPM in the event of suspicious activity or emergency, and participating in emergency response in the event of a terrorist attack upon the power plant; 5. Written standard procedures for employees, contractors and vendors when encountering suspicious objects or packages on-site or off-site; 6. a. A statement (refer to sample, attachment “A”) signed by the project owner certifying that background investigations have been conducted on all project personnel. Background investigations shall be restricted to ascertain the accuracy of employee identity and employment history, and shall be conducted in accordance with state and federal law regarding security and privacy; b. A statement(s) (refer to sample, attachment “B”) signed by the contractor or authorized	At least 30 days prior to the initial receipt of hazardous materials on-site, the project owner shall notify the cpm that a site-specific vulnerability assessment and operations site security plan are available for review and approval.			Not Started
SAFETY	2	Comm		The project owner shall submit to the CPM a copy of the Project Operations and Maintenance Safety and Health Program containing the following: an Operation Injury and Illness Prevention Plan; an Emergency Action Plan; Hazardous Materials Management Program; Fire Protection and Prevention Program (8 CCR § 3221); and; Personal Protective Equipment Program (8 CCR §§ 3401-3411). The Operation Fire Protection Plan and the Emergency Action Plan shall also be submitted to the City of Hayward Fire Department for review and comment.	At least 30 days prior to the start of operation, the project owner shall submit to the CPM a copy of the Project Operations and Maintenance Safety & Health Program.			Not Started
BIO	2	Constr	Monthly	The Designated Biologist shall perform the following during any site (or related facilities) mobilization, ground disturbance, grading, construction, operation, and closure activities: 1. Advise the project owner's Construction/Operation Manager, supervising construction and operations engineer on the implementation of the biological resources conditions of certification; 2. Be available to supervise or conduct mitigation, monitoring, and other biological resources compliance efforts, particularly in areas requiring avoidance or containing sensitive biological resources, such as wetlands and special status species or their habitat; 3. Clearly mark sensitive biological resource areas and inspect these areas at appropriate intervals for compliance with regulatory terms and conditions; 4. Inspect active construction areas where animals may have become trapped prior to construction commencing each day. Inspect for the installation of structures that prevent entrapment or allow escape during periods of construction inactivity at the end of the construction day. Periodically inspect areas with high vehicle activity (parking lots) for animals in harms way. This inspection may be carried out by a person with qualifications in biological resources who is identified and selected by the Designated Biologist; 5. Notify the project owner and the CPM of any non-compliance with any biological resources condition of certification; and 6. Respond directly to inquiries of the CPM regarding biological resource issues.	The Designated Biologist shall maintain written records of the tasks described above, and summaries of these records shall be submitted in the Monthly Compliance Reports.	Various	N/A	Ongoing
BIO	2	Ops	Annual		During project operation, the Designated Biologist shall submit record summaries in the Annual Compliance Report.			Not Started
BIO	3	All		The project owner's Construction/Operation Manager shall act on the advice of the Designated Biologist to ensure conformance with the biological resources conditions of certification. If required by the Designated Biologist, the project owner's Construction/Operation Manager shall halt all site mobilization, ground disturbance, grading, construction, and operation activities in areas specified by the Designated Biologist. The Designated Biologist shall: 1. Require a halt to all activities in any area when determined that there would be adverse impact to biological resources if the activities continued; 2. Inform the project owner and the Construction/Operation Manager when to resume activities; and 3. Notify the CPM if there is a halt of any activities, and advise the CPM of any corrective actions that have been taken, or will be instituted, as a result of the halt.	The Designated Biologist must notify the CPM immediately (and no later than the following morning of the incident, or Monday morning in the case of a weekend) of any non-compliance or a halt of any site mobilization, ground disturbance, grading, construction, and operation activities. The project owner shall notify the CPM of the circumstances and actions being taken to resolve the problem.			Ongoing

BIO	3	All			Whenever corrective action is taken by the project owner, a determination of success or failure will be made by the CPM within five working days after receipt of notice that corrective action is completed, or the project owner will be notified by the CPM that coordination with other agencies will require additional time before a determination can be made.			Not Started
BIO	4	Constr			The project owner shall notify the CPM five (5) working days before implementing any CPM approved modifications to the BRMIMP.			Not Started
BIO	4	Ops			Within 30 days after completion of project construction, the project owner shall provide to the CPM for review and approval, a written report identifying which items of the BRMIMP have been completed, a summary of all modifications to mitigation measures made during the project's construction phase, and which mitigation and monitoring plan items are still outstanding.			Not Started
BIO	5	Constr	Monthly		The project owner shall state in the Monthly Compliance Report the number of persons who have completed the training in the prior month and keep record of all persons who have completed the training to date. The signed statements for the construction phase shall be kept on file by the project owner and made available for examination by the CPM for a period of at least six months after the start of commercial operation.	Various	N/A	Ongoing
BIO	5	Ops			During project operation, signed statements for active project operational personnel shall be kept on file for the duration of their employment and for six months after their termination.	N/A	N/A	Not Started
BIO	11	Closure		The project owner will incorporate into the planned permanent or unexpected permanent closure plan measures that address the local biological resources. The biological resource facility closure measures will also be incorporated into the project Biological Resources Mitigation Implementation and Monitoring Plan.	At least 12 months (or a mutually agreed upon time) prior to the commencement of closure activities, the project owner shall address all biological resource-related issues associated with facility closure in a Biological Resources Element. The Biological Resources Element will be incorporated into the Facility Closure Plan, and include a complete discussion of the local biological resources and proposed facility closure mitigation measures.			Not Started
BIO	13	Constr		Bird flight diverters will be placed on all overhead ground wires associated with the RCEC power plant. • During construction of the RCEC transmission line, bird flight diverters will be installed to manufacturer's specification. Energy Commission staff, in consultation with the USFWS and CDFG, will provide final approval of the bird flight diverter to be installed. Staff recommends that the Swan Flight Diverter be given careful consideration when making a decision about which diverter is to be installed.	No less than 7 days prior to energizing the new RCEC transmission line, the project owner will provide photographic verification to the Energy Commission CPM that bird flight diverters have been installed to manufacturer's specifications. A discussion of how the bird flight diverters will be maintained during the life of the project will be included in the project's BRMIMP.			In Progress
SW	1	Constr	Monthly		The project owner shall provide in the monthly compliance report a narrative on the effectiveness of the drainage, erosion and sediment control measures; the results of monitoring and maintenance activities; and the dates of any dewatering activities.	Various	Various	Ongoing
SW	3	Ops		The project owner shall comply with the requirements of the General NPDES Permit for Discharges of Storm Water Associated with Industrial Activity. The project owner shall develop and implement a Storm Water Pollution Prevention Plan (SWPPP) for the operation of the RCEC. The Industrial SWPPP shall abide by the City of Hayward's Stormwater Management and Urban Runoff Control Ordinances (Chapter 11, Article 5) set forth in NPDES Permit No. CA0029831.	The project owner shall submit to the CPM a copy of the Industrial SWPPP that includes all requirements of Hayward Municipal Code Chapter 11, Article 5 for Stormwater Management and Urban Runoff Control prior to commercial operation and retain a copy on-site. The project owner shall submit copies to the CPM of all correspondence between the project owner and the City about the City's Stormwater Management and Urban Runoff Control Ordinances and the General NPDES permit for the Discharge of Stormwater Associated with Industrial Activity within 10 days of its receipt or submittal. The Industrial SWPPP shall include a copy of the Notice of Intent for the project.			Not Started
SW	4	Constr		The project owner shall use tertiary-treated water supplied from the on-site Title 22 Recycled Water Facility (RWF) as its primary source for cooling and process water supply. Potable water may be used for cooling and process purposes only in the event of an unavoidable interruption of the on-site Title 22 RWF supply or secondary effluent from the City of Hayward, but not to exceed 45 days (1080 hours) in any one operational year. However, potable water may be used for cooling and process purposes in excess of 45 days per calendar year if an unavoidable interruption of the Title 22 RWF supply is due to an Act of God, a natural disaster, an unforeseen emergency or other unforeseen circumstance outside the control of the project owner. If one of the aforementioned unavoidable interruptions should occur, the CPM, project owner and the City of Hayward shall confer and determine how best to restore the Title 22 RWF supply as soon as practicable. Potable water used for domestic purposes shall be metered separately from potable water used for cooling and process water supply. The project owner will notify the CPM in writing if potable water is used for cooling or process purposes and provide an explanation of why the back-up supplies are being used. The RCEC will use tertiary recycled water for all non-potable uses including landscape irrigation. The RCEC will comply with requirements of Title 22 and Title 17 California Code of Regulations. Prior to the use of recycled water for any purpose, the owner shall submit a Title 22 Engineering Report that has been approved by the Department of Health Services (DHS) and the San Francisco Bay Regional Water Quality Control Board (SFBRWQCB). The project owner shall prepare and submit to the CPM an annual summary that will include the monthly range and monthly average of daily water usage in gallons per day, and total water (range and average) used by the project on a monthly and annual basis in acre-feet. The annual summary shall distinguish sources (recycled or potable) and the uses (cooling, process, domestic, etc.) of the specified source. The project owner will obtain copies of project water use records derived from the City of Hayward's recycled and potable revenue meters.	Prior to the use of recycled water for any purpose the project owner shall submit to the CPM the water supply and distribution system design and the Engineering Report for the Production, Distribution and Use of Recycled Water approved by DHS and the SFRWQCB demonstrating compliance with this condition. The recycled water supply and distribution system design shall be included in the final design drawings submitted to the CBO as required in Condition of Certification Civil 1. The Engineering Report for the Production, Distribution and Use of Recycled Water shall be prepared in accordance with Title 22 and Title 17 of the California Code of Regulations, the Health and Safety Code, and the Water Code. The project owner shall comply with any reporting and inspection requirements set forth by DHS and the SFRWQCB to fulfill statutory requirements.			In Progress
SW	4	All			The project owner shall submit copies to the CPM of all correspondence between themselves and DHS or the SFRWQCB within 10 days of receipt or submittal.			Not Started
SW	4	Ops	Annual		The project owner will submit as part of its annual compliance report a water use summary to the CPM on an annual basis for the life of the project.			Not Started
SW	4	All			Any significant changes in the water supply for the project during construction or operation of the plant shall be noticed in writing to the CPM at least 60 days prior to the effective date of the proposed change.			Not Started

SW	6	Constr			Prior to the use of recycled water (secondary or tertiary treated) for any purpose, the project owner shall submit to the CPM two (2) copies of an executed and final Recycled Water Supply Agreement between the project owner and the City for the supply of secondary effluent. The Recycled Water Supply Agreement will include the Master Discharge Permit from the SFBRWQCB for the production and delivery of recycled water by the WPCF.			Not Started
SW	6	Ops			During operations, the project owner shall submit any water quality monitoring reports for potable or recycled water use required by the City to the CPM in the annual compliance report.			Not Started
SW	6	All			The project owner shall submit any notice of violations from the City to the CPM within ten (10) days of receipt and fully explain the corrective actions taken in the annual compliance report.			Not Started
SW	6	All			The project owner shall submit any notice of violation of the agreements' terms and conditions to the CPM within ten (10) days of receipt and shall fully explain the corrective actions taken in the next monthly compliance report or annual compliance report, as appropriate.			Not Started
SW	7	Ops		The project owner shall provide evidence of submittal of as-built plans to City of Hayward in order to obtain a final letter of map revision (LOMR).	Within sixty (60) days following the RCEC commercial operation date, the project owner shall submit to the CPM evidence of submittal of as-built plans to the City of Hayward in order to obtain a final letter of map revision (LOMR).			Not Started
SW	9	Comm		Prior to commercial operation, the project owner shall provide the CPM and the City of Hayward (City) with all the information and data necessary to satisfy the City's pretreatment requirements for the discharge of industrial and sanitary wastewater to the City's sewer system. The project owner shall provide the CPM with two (2) copies of an executed and final discharge permit for industrial and sanitary wastewater discharge in accordance with Municipal Code Section 11, Article 3 and any other service agreements with the City for discharge to the City's sanitary sewer system.	No later than sixty (60) days prior to commercial operation, the project owner shall submit the information and data required in accordance with Municipal Code Section 11, Article 3 and any other service agreements for wastewater discharge to the City's sanitary sewer system to the City for review and comment, and to the CPM for review and approval.			In Progress
SW	9	Ops	Annual	During operation, any monitoring reports provided to the City shall be provided to the CPM.	During operations, the project owner shall submit any water quality monitoring required by the City to the CPM in the annual compliance report.			Not Started
SW	9	Ops	Annual	The CPM shall be notified of any violations of discharge limits or amounts.	The project owner shall submit any notice of violations from the City to the CPM within ten (10) days of receipt and fully explain the corrective actions taken in the annual compliance report.			Not Started
CUL	1	Constr			If additional monitors are obtained during the project, the CRS shall provide additional letters to the CPM, identifying the monitor and attesting to the monitor's qualifications. The letter shall be provided one week prior to the monitor beginning on-site duties.	Various	Various	Ongoing
CUL	1	Constr			(4) At least 10 days prior to a termination or release of the CRS, or within 3 days after resignation of the CRS, the project owner shall submit the resume of the proposed new CRS to the CPM for review and approval. If there is no alternate CRS in place to conduct the duties of the CRS, a previously approved monitor may serve in place of a CRS so that construction may continue up to a maximum of 3 days without a CRS. If cultural resources are discovered, then construction will remain halted until there is a CRS or alternate CRS to make a recommendation regarding significance.			Not Started
CUL	2	Constr		(3) At a minimum, the CRS shall consult weekly with the project superintendent or construction field manager to confirm area(s) to be worked during the next week, until ground disturbance is completed.	(3) If there are changes to the scheduling of the construction phases of the project, a letter shall be submitted to the CPM within 5 days of identifying the changes.	Various	N/A	Ongoing
CUL	2	Constr	Monthly	A current schedule of anticipated project activity shall be provided to the CRS on a weekly basis during ground disturbance and provided to the CPM in each Monthly Compliance Report (MCR).	A copy of the current schedule of anticipated project activity shall be submitted in each MCR.	Various	Various	Ongoing
CUL	3	Constr			The CRR shall be submitted to the CPM within 90 days after completion of ground disturbance (including landscaping) for review and approval.			Not Started
CUL	3	Constr			Within 10 days after CPM approval, the project owner shall provide documentation to the CPM that copies of the CRR have been provided to the curating institution (if archaeological materials were collected), the SHPO and the CHRIS.			Not Started
CUL	4	Constr	Monthly	The project owner shall ensure that a Worker Environmental Awareness Training for all new employees shall be conducted prior to beginning and during periods of pre-construction site mobilization, construction ground disturbance, construction grading, boring, and trenching, and construction. The training may be presented in the form of a video. The training shall include a discussion of applicable laws and penalties under the law. Training shall also include samples or visuals of artifacts that might be found in the project vicinity and the information that the CRS, alternate CRS or monitor has the authority to halt construction in the event of a discovery or unanticipated impact to a cultural resource. The training shall also instruct employees to halt or redirect work in the vicinity of a find and to contact their supervisor and the CRS or monitor. An informational brochure shall be provided that identifies reporting procedures in the event of a discovery. Workers shall sign an acknowledgement form that they have received training and a sticker shall be placed on hard hats provided indicating that environmental training has been completed.	At a minimum, training for new employees shall be conducted on a weekly basis. Copies of acknowledgement forms signed by trainees shall be provided in the MCR.	Various	N/A	Ongoing
CUL	6	Constr		The project owner shall ensure that the CRS, alternate CRS, or monitors shall monitor ground disturbance full-time in the vicinity of the project site, linears and ground disturbance at laydown areas to ensure there are no impacts to undiscovered resources. In the event that the CRS determines that full-time monitoring is not necessary in certain locations, a letter or e-mail providing a detailed justification for that decision to reduce the level of monitoring shall be provided to the CPM for review and approval prior to any reduction in monitoring.	During the ground disturbance phases of the project, if the CRS wishes to reduce the level of monitoring occurring at the project, a letter identifying the area(s) where the CRS recommends the reduction and justifying the reductions in monitoring shall be submitted to the CPM for review and approval.	Various		Ongoing
CUL	6	Constr	Monthly	(1) Monitors shall keep a daily log of any monitoring or cultural resource activities and the CRS shall prepare a weekly summary report on the progress or status of cultural resources-related activities. The CRS may informally discuss cultural resource monitoring and mitigation activities with Energy Commission technical staff.	(1) During the ground disturbance phases of the project, the project owner shall include in the MCR to the CPM copies of the weekly summary reports prepared by the CRS regarding project-related cultural resources monitoring. Copies of daily logs shall be retained and made available for audit by the CPM as needed.	Various	N/A	Ongoing

CUL	6	Constr		(2) The CRS shall notify the project owner and the CPM, by telephone or email, of anyll incidents of non-compliance with any cultural resources conditions of certification within 24 hours of becoming aware of the situation. The CRS shall also recommend corrective action to resolve the problem or achieve compliance with the conditions of certification. (3) Cultural resources monitoring activities are the responsibility of the CRS. Any interference with monitoring activities, removal of a monitor from duties assigned by the CRS or direction to a monitor to relocate monitoring activities by anyone other than the CRS shall be considered non-compliance with these conditions of certification.	(2) Within 24 hours of recognition of a non-compliance issue, the CRS shall notify the CPM by telephone of the problem and of actions underway to resolve the problem. The telephone call shall be followed by an e-mail or fax detailing the non-compliance issue and the measures necessary to achieve resolution of the issue. Daily logs shall include forms detailing any instances of non-compliance with conditions of certification.			Not Started
CUL	6	Constr	Monthly		In the event of a non-compliance issue, a report written no sooner than two weeks after resolution of the issue that describes the issue, resolution of the issue and the effectiveness or the resolution measures, shall be provided in the next MCR.			Not Started
CUL	6	Constr		(4) A Native American monitor shall be obtained, at a minimum on an on call basis, to monitor ground disturbance in areas where Native American artifacts may be discovered as identified by the CRS. Informational lists of concerned Native Americans and Guidelines for monitoring shall be obtained from the Native American Heritage Commission. Preference in selecting a monitor shall be given to Native Americans with traditional ties to the area that will be monitored.	(3) One week prior to ground disturbance in areas where there is a potential to discover Native American artifacts, the project owner shall send notification to the CPM identifying the person(s) retained at a minimum, an on-call basis to conduct Native American monitoring. If efforts to obtain the services of a qualified Native American monitor are unsuccessful, the project owner shall immediately inform the CPM who will initiate a resolution process.			Not Started
GEO	1	Constr			If the Engineering Geologist(s) is subsequently replaced, the project Owner shall submit for approval the name(s), resume(s) and license number(s) of the newly assigned Engineering Geologist(s) to the CPM. The CPM will notify the project Owner of its findings within 15 days of receipt of the notice of personnel change.			Not Started
GEO	2	Constr			(2) Within 90 days following the completion of the final grading, the project Owner shall submit copies of the Final Geologic Report required by the 2001 CBC Appendix Chapter 33, Section 3318 Completion of Work, to the CBO, with a copy of the transmittal letter forwarded to the CPM.			Not Started
PAL	1	Constr			At least 10 days prior to the termination or release of a designated Paleontologic Resource Specialist, the Project Owner shall obtain CPM approval of the replacement specialist by submitting to the CPM the name and resume of the proposed new designated Paleontologic Resource Specialist.			Not Started
PAL	1	Constr			Should emergency replacement of the designated specialist become necessary, the Project Owner shall immediately notify the CPM to discuss the qualifications of its proposed replacement specialist.			Not Started
PAL	3	Constr	Monthly		Documentation for training of additional new employees shall be provided in subsequent Monthly Compliance Reports.	Various	N/A	Ongoing
PAL	4	Constr	Monthly	The designated Paleontologic Resource Specialist or designee shall be present at all times he or she deems appropriate to monitor construction-related grading, excavation, trending, and/or auguring in areas where potentially fossil-bearing sediments have been identified. If the designated Paleontologic Resource Specialist determines that full-time monitoring is not necessary in certain portions of the project area or along portions of the linear facility routes, the designated specialist shall notify the Project Owner.	The Project Owner shall include in the Monthly Compliance Reports a summary of paleontologic activities conducted by the designated Paleontologic Resource Specialist.	Various	N/A	Ongoing
PAL	5	Constr		The Project Owner, through the designated Paleontologic Resource Specialist, shall ensure recovery, preparation for analysis, analysis, identification and inventory, the preparation for curation, and the delivery for curation of all significant paleontologic resource materials encountered and collected during the monitoring, data recovery, mapping, and mitigation activities related to the project.	The Project Owner shall maintain in its compliance files copies of signed contracts or agreements with the designated Paleontologic Resource Specialist and other qualified research specialists who will ensure the necessary data and fossil recovery, mapping, preparation for analysis, analysis, identification and inventory, and preparation for delivery of all significant paleontologic resource materials collected during data recovery and mitigation for the project. The Project Owner shall maintain these files for a period of three years after completion and approval of the CPM-approved Paleontologic Resources Report and shall keep these files available for periodic audit by the CPM.			Ongoing
PAL	6	Constr		The Project Owner shall ensure preparation of a Paleontologic Resources Report by the designated Paleontologic Resource Specialist. The Paleontologic Resources Report shall be completed following completion of the analysis of the recovered fossil materials and related information. The Project Owner shall submit the paleontologic report to the CPM for approval.	The Project Owner shall submit a copy of the Paleontologic Resources Report to the CPM for review and approval, under a cover letter stating that it is a confidential document. The report is to be prepared by the designated Paleontologic Resource Specialist within 90 days following completion of the analysis of the recovered fossil materials.			Not Started
PAL	7	Closure		The Project Owner shall include in the facility closure plan a description regarding potential impact to paleontologic resources by the closure activities. The conditions for closure will be determined when a facility closure plan is submitted to the CPM, twelve months prior to closure of the facility. If no activities are proposed that would potentially impact paleontologic resources, then no mitigation measures for paleontologic resource management are required in the facility closure plan.	The Project Owner shall include a description of closure activities described above in the facility closure plan.			Not Started
WASTE	1	All		Upon becoming aware of any impending waste management-related enforcement action by any local, state, or federal authority, the project owner shall notify the CPM of any such action taken or proposed to be taken against the project itself, or against any waste hauler or disposal facility or treatment operator with which the owner contracts.	The project owner shall notify the CPM in writing within 10 days of becoming aware of an impending enforcement action. The CPM shall notify the project owner of any changes that will be required in the manner in which project-related wastes are managed.			Ongoing
WASTE	2	Ops		Prior to the start of both construction and **operation**, the project owner shall prepare and submit to the CEC CPM, for review and comment, a waste management plan for all wastes generated during construction and operation of the facility, respectively. The plans shall contain, at a minimum, the following: A description of all waste streams, including projections of frequency, amounts generated and hazard classifications; and Methods of managing each waste, including treatment methods and companies contracted with for treatment services, waste testing methods to assure correct classification, methods of transportation, disposal requirements and sites, and recycling and waste minimization/reduction plans.	The Operation Waste Management Plan shall be submitted no less than 30 days prior to the start of project operation for approval.			Not Started
WASTE	2	Ops			The project owner shall submit any required revisions within 20 days of notification by the CPM (or mutually agreed upon date).			Not Started
WASTE	2	Ops	Annual		In the Annual Compliance Reports, the project owner shall document the actual waste management methods used during the year and provide a comparison of the actual methods used to those proposed in the original Operation Waste Management Plan.			Not Started

WASTE	4	Constr		If potentially contaminated soil is unearthed during excavation at either the proposed site or linear facilities as evidenced by discoloration, odor, detection by handheld instruments, or other signs, the Registered Professional Engineer or Geologist shall inspect the site, determine the need for sampling to confirm the nature and extent of contamination, and file a written report to the project owner and CPM stating the recommended course of action. Depending on the nature and extent of contamination, the Registered Professional Engineer or Geologist shall have the authority to temporarily suspend construction activity at that location for the protection of workers or the public. If, in the opinion of the Registered Professional Engineer or Geologist, significant remediation may be required, the project owner shall contact representatives of the San Francisco Bay Regional Water Quality Control Board, City of Hayward Fire Department Hazardous Materials Office, and the Berkeley Regional Office of the California Department of Toxic Substances Control for guidance and possible oversight.	The project owner shall submit any reports filed by the Registered Professional Engineer or Geologist to the CPM within 5 days of their receipt.			Ongoing
WASTE	5	Ops		The project owner shall ensure that the ZLD salt cake is tested twice the first year of operation as per 22 CCR 66262.10 and report the findings to the CPM.	The project owner shall include the results of salt cake testing in annual report provided to the CPM. If two consecutive tests, taken six months apart, show that the sludge is non-hazardous, the project owner may apply to the CPM to discontinue testing.			Not Started
WASTE	7	All	Monthly	The project owner shall obtain a hazardous waste generator identification number from the Department of Toxic Substances Control prior to generating any hazardous waste.	The project owner shall keep its copy of the identification number on file at the project site and notify the CPM via the monthly compliance report of its receipt.	9/15/2010	N/A	Ongoing
WASTE	8	Comm			At least 30 days prior to the start of commercial operations, if the groundwater is found to be contaminated the project owner shall submit to the CPM documentation that the groundwater sampling report has been recorded as part of the environmental Restrictions required by Waste-11.			In Progress
WASTE	11	Closure		Following completion of the merger and/or lot line adjustment(s) associated with Condition of Certification LAND -2, the project owner shall execute and record a deed for the project site, as identified in the Certificate of Merger and/or Notice of Lot Line Adjustment, with the City of Hayward Recorders Office, which shall include a map and detailed description identifying any easements, restrictions, and limitations on the use of the property, with regard to any hazardous materials, wastes, constituents, or substances remaining on-site following closure of the proposed power plant. The project owner shall also file a Covenant and Environmental Restriction on Property with the San Francisco Bay Regional Water Quality Control Board identifying any hazardous materials, wastes, constituents, or substances that would remain at the property after closure of the power plant at levels that are not suitable for unrestricted use of the land.	The project owner shall provide copies of the deed and any attachments, with proof of recordation, and the Covenant and Environmental Restriction on Property, with proof of submittal, to the CPM, as part of the compliance package at least 30 days prior to plant closure or sale of property.			In Progress
WASTE	12	Constr		The project owner shall properly destroy groundwater monitoring wells not in use as required by Alameda County Public Works, the City of Hayward Fire Department, the San Francisco Bay Regional Water Quality Control Board, and the Alameda County Water District.	The project owner shall provide evidence to the CPM that the wells have been destroyed in accordance with Alameda County Public Works, the City of Hayward Fire Department, the San Francisco Bay Regional Water Quality Control Board, and the Alameda County Water District requirements.			In Progress
NOISE	2	All		Throughout the construction and operation of the project, the project owner shall document, investigate, evaluate, and attempt to resolve all project related noise complaints.	Within 30 days of receiving a noise complaint, the project owner shall file a copy of the Noise Complaint Resolution Form, or similar instrument approved by the CPM, with the City of Hayward, and with the CPM, documenting the resolution of the complaint.	Various	Various	Ongoing
NOISE	2	All			If mitigation is required to resolve a complaint and the complaint is not resolved within a 30-day period, the project owner shall submit an updated Noise Complaint Resolution Form when the mitigation is finally implemented.			Not Started
NOISE	4	Comm		The project owner shall employ a low-pressure continuous steam or air blow process. High-pressure steam blows shall be permitted only if the system is equipped with an appropriate silencer that quiets steam blow noise to no greater than 86 dBA, measured at a distance of 50 feet. The project owner shall submit a description of this process, with expected noise levels and projected hours of execution, to the CPM.	At least 15 days prior to any low-pressure continuous steam or air blow, the project owner shall submit to the CPM drawings or other information describing the process, including the noise levels expected and the projected time schedule for execution of the process.			Not Started
NOISE	5	Comm		At least 15 days prior to the first steam or air blow(s), the project owner shall notify the City of Hayward, the Hayward Area Recreation District, the East Bay Regional Parks District, and residents within one mile of the site of the planned activity, and shall make the notification available to other area residents in an appropriate manner. The notification may be in the form of letters to the area residences, telephone calls, fliers or other effective means. The notification shall include a description of the purpose and nature of the steam or air blow(s), the proposed schedule, the expected sound levels, and the explanation that it is a one-time operation and not a part of normal plant operations.	Within five (5) days of notifying these entities, the project owner shall send a letter to the CPM confirming that they have been notified of the planned steam or air blow activities, including a description of the method(s) of that notification.			Not Started
NOISE	6	Ops		The project design and implementation shall include appropriate noise mitigation measures adequate to ensure that the project will not cause resultant noise levels to exceed the noise standards of the City of Hayward Municipal Code or Noise Element. Included shall be a sound wall along the southern edge of the project site. No new pure tone components may be introduced. No single piece of equipment shall be allowed to stand out as a source of noise that draws legitimate complaints. Steam relief valves shall be adequately muffled to preclude noise that draws legitimate complaints.	Within 30 days after completing the post-construction survey, the project owner shall submit a summary report of the survey to the CPM. Included in the post-construction survey report will be a description of any additional mitigation measures necessary to achieve compliance with the above listed noise limits, and a schedule, subject to CPM approval, for implementing these measures.			Not Started
NOISE	6	Ops			Within 30 days of completion of installation of these measures, the project owner shall submit to the CPM a summary report of a new noise survey, performed as described above and showing compliance with this condition.			Not Started
NOISE	7	Ops		Within 30 days after the facility is in full operation, the project owner shall conduct an occupational noise survey to identify the noise hazardous areas in the facility. The survey shall be conducted by a qualified person in accordance with the provisions of Title 8, California Code of Regulations, sections 5095-5099 (Article 105) and Title 29, Code of Federal Regulations, section 1910.95. The survey results shall be used to determine the magnitude of employee noise exposure. The project owner shall prepare a report of the survey results and, if necessary, identify proposed mitigation measures that will be employed to comply with the applicable California and federal regulations.	Within 30 days after completing the survey, the project owner shall submit the noise survey report to the CPM. The project owner shall make the report available to OSHA and Cal-OSHA upon request.			Not Started

TRANS	1	Constr			Additionally, every 4 months during construction the project owner shall submit turning movement studies for the intersection at Enterprise Avenue and Clawiter Road during the A.M. (7:30 to 8:30 a.m.) and P.M. (4:30 to 5:30 p.m.) peak hours to confirm that construction trip generation rates identified in the AFC and used to determine less than significant impacts to City of Hayward streets and are not being exceeded.			Ongoing
TRANS	4	Constr		The project owner shall complete construction of Enterprise Avenue along the project frontage. Enterprise Avenue is to be constructed as a standard 60-foot industrial public street per City of Hayward Detail SD-102. This includes removal of the temporary asphalt curb, construction of approximately 21 feet of street pavement and a standard 6-foot sidewalk.	At least 30 days prior to operation of the RCEC plant, the project owner shall submit to the CPM, written verification from the City of Hayward that construction of Enterprise Avenue along the project frontage has been completed in accordance with the City of Hayward's standards.			Not Started
TRANS	6			The degree of rehabilitation is dependent on a condition inspection by the City Engineer after completion of the RCEC project.	If required, the project owner shall resurface Enterprise Avenue and Clawiter Road in accordance with City of Hayward standards.			Not Started
TRANS	9	Constr	Monthly	The project owner or its contractor shall comply with the City of Hayward Planning Department limitations for encroachment into public rights-of-way and shall obtain necessary encroachment permits from the City of Hayward Public Works Department.	In the Monthly Compliance Reports, the project owner shall submit copies of any encroachment permits received during that month's reporting period to the Compliance Project Manager (CPM). In addition, the project owner shall retain copies of these permits and supporting documentation in its compliance file for at least six months after the start of commercial operation.	Various	N/A	Ongoing
TRANS	10	Constr		The project owner shall ensure that the following mitigation measures are implemented to discourage pilots from flying over or in the proximity to the RCEC. These would include: 1. Request that a Notice to Airman (NOTAM), Category D, be issued advising pilots of the location of the RCEC and maintained in active status until all navigation charts and the Airport Facilities Directory (AFD) have been updated;				Not Started
TRANS	10	Constr		2. Request that the Hayward Executive Airport Air Traffic Control Tower (ATCT) coordinate with the Northern California Terminal Radar Approach Control to ensure that local missed approach instructions preclude the vectoring of aircraft over the RCEC;	At least sixty days prior to the first test or commissioning procedure, the project owner shall provide verification to the CPM from the Hayward Executive Airport ATCT that any necessary modifications to local missed approach procedures have been coordinated with Northern California Terminal Radar Approach Control.			Not Started
TRANS	10	Constr		3. Request that the FAA insert a power plant depiction symbol at the RCEC site location on the San Francisco VFR Terminal Area Chart (scale: 1:250,000);	At least six months prior to the first test or commissioning procedure, the project owner shall demonstrate to the CPM that it has coordinated with the Hayward Executive Airport manager and changes to the San Francisco VFR Terminal Area Chart have been submitted.			Not Started
TRANS	10	Constr		4. Request that the Hayward ATCT add a new remark to the Automatic Terminal Information Service (ATIS) advising pilots of the location of the RCEC and to avoid overflight below 1,000 feet; 5. Deleted.	At least thirty days prior to the first test or commissioning procedure, the project owner shall provide verification to the CPM from the Hayward Executive Airport and Oakland International ATCT that the proposed language for the ATIS accurately describes the location of the RCEC and recommendation to avoid overflight below 1,000 feet.			Not Started
TRANS	10	Constr		6. Request that the Hayward Executive Airport submit aerodrome remarks describing the general location of the RCEC plant and advising against direct overflight of the RCEC plant to: • the FAA National Aeronautical Charting Office (Airport/Facility Directory, Southwest United States); • Jeppesen Sanderson Inc. (JeppGuide Airport Directory, Western Region); and • Airguide Publications (Flight Guide, Western States);	At least sixty days prior to the first test or commissioning procedure, the project owner shall demonstrate to the CPM that it has coordinated with the Hayward Executive Airport manager and changes to the AFD have been submitted.			Not Started
TRANS	10	Constr		7. Modify the Hayward Executive Airport "fly friendly" pilot guides at the project owner's expense to include: a graphical/pictorial depiction of the RCEC site, bearing and distance to the site from airport center and the OAKLAND VORTAC, latitude and longitude of the RCEC center point and the recommendation to avoid overflight of the site below 1,000 feet to avoid potentially unstable flight conditions;	At least thirty days prior to the first test or commissioning procedure, the project owner shall provide verification to the CPM from the Hayward Executive Airport manager that he has an adequate supply, as determined by him, of the "fly friendly" brochure used for pilot education.			Not Started
TRANS	10	Comm			The lighting shall be inspected and declared operational by the CPM (or designate inspector) prior to the start of operations.			Not Started
TRANS	10	Comm		9. Provide the Hayward Executive Airport and the Metropolitan Oakland International Airport Air Traffic Control Towers written notice at least 10 days in advance of the first test or commissioning procedure that would produce a thermal plume, provide verbal notification 2 hours in advance of any subsequent test or commissioning procedure, and 10 days written notice prior to the start of commercial operations.	The project owner shall provide simultaneously to the CPM copies of all advisories sent to the Hayward and Oakland Air Traffic Control Towers.			Not Started
VIS	1	Constr		• All evidence of construction activities, including ground disturbance due to staging and storage areas shall be removed and remediated upon completion of construction. Any vegetation removed in the course of construction would be replaced on a 1-to-1 in-kind basis. Such replacement planting would be monitored for a period of three years to ensure survival. During this period, all dead plant material shall be replaced.	The project owner shall notify the CPM within seven days after completing the surface restoration that the areas disturbed during construction are ready for inspection.			Not Started
VIS	2	Constr		Prior to the first turbine roll, the project owner shall prepare and implement an approved onsite landscape plan to screen the power plant from view to the greatest extent possible. Suitable irrigation shall be installed to ensure survival of the plantings. Landscaping shall be installed consistent with the City of Hayward zoning ordinance and with the U.S. Fish and Wildlife Service's recommendations, if applicable, that plants not provide opportunities for perching by birds of prey.	Prior to the first turbine roll and at least 60 days prior to installing the landscaping, the project owner shall submit the landscape plan to the CPM for review and approval.			In Progress
VIS	2	Constr			If the CPM notifies the project owner that revisions of the submittal are needed before the CPM would approve the submittal, within 30 days of receiving that notification, the project owner shall prepare and submit to the CPM a revised submittal.			Not Started
VIS	2	Constr			The project owner shall notify the CPM within seven days after completing installation of the landscape screening that the planting and irrigation system are ready for inspection.			Not Started
VIS	2	Ops	Annual		The project owner shall report landscape maintenance activities, including replacement of dead vegetation, for the previous year of operation in the Annual Compliance Report.			Not Started
VIS	3	Constr			Prior to first turbine roll, the project owner shall notify the CPM that all buildings and structures are ready for inspection.			Not Started
VIS	3	Ops	Annual		The project owner shall provide a status report regarding treatment maintenance in the Annual Compliance Report.			Not Started

VIS	4	Constr		Prior to first turbine roll, the project owner shall design and install all permanent lighting such that a) light bulbs and reflectors are not visible from public viewing areas, b) lighting does not cause reflected glare, and c) illumination of the project, the vicinity, and the nighttime sky is minimized. To meet these requirements the project owner shall ensure that: 1) Lighting is designed so exterior light fixtures are hooded, with lights directed downward or toward the area to be illuminated and so that backscatter to the nighttime sky is minimized. The design of this outdoor lighting shall be such that the luminescence or light source is shielded to prevent light trespass outside the project boundary; 2) Non-glare light fixtures shall be specified; 3) All lighting shall be of minimum necessary brightness consistent with worker safety; 4) High illumination areas not occupied on a continuous basis (such as maintenance platforms) shall have switches or motion detectors to light the area only when occupied; 5) Parking lot lighting shall be provided in accordance with the City of Hayward Security Standards Ordinance; and 6) A lighting complaint resolution form (following the general format of that in Appendix VR-3) shall be used by plant operations, to record all lighting complaints received and to document the resolution of those complaints. All records of lighting complaints shall be kept in the onsite compliance file. The project owner shall notify the CPM when the lighting has been installed. If after inspecting the lighting the CPM notifies the project owner that modifications to the lighting are needed to minimize impacts, the project owner shall perform the necessary modifications.	Prior to the first turbine roll, the project owner shall notify the CPM that the lighting is ready for inspection.			Not Started
VIS	4	Constr			If the CPM notifies the project owner that modifications to the lighting are needed, within thirty days of receiving that notification the project owner shall implement the modifications.			Not Started
VIS	5	Constr			The project owner shall notify the CPM within seven days after completing installation of the fencing that the fencing is ready for inspection.			In Progress
VIS	6	Constr		The project owner shall design project signs using non-reflective materials and unobtrusive colors. The project owner shall ensure that signs comply with the applicable City of Hayward zoning requirements that relate to visual resources. The design of any signs required by safety regulations shall conform to the criteria established by those regulations.	At least 60 days prior to installing signage, the project owner shall submit the plan to the CPM for review and approval.			Not Started
VIS	6	Constr			If the CPM notifies the project owner that revisions of the plan are needed before the CPM would approve the submittal, within 30 days of receiving that notification, the project owner shall prepare and submit to the CPM a revised submittal.			Not Started
VIS	8			The project owner shall reduce the RCEC cooling tower and HRSG visible vapor plumes by the following methods: • The project owner shall reduce the RCEC cooling tower visible plumes through the use of a plume abated wet/dry cooling tower that has a stipulated plume abatement design point of 38°F and 80 percent relative humidity. An automated control system would be used to ensure that plumes are abated to the maximum extent possible for the stipulated design point.	At least 30 days prior to first turbine roll, the project owner shall provide to the CPM for review and approval the specifications for the automated control systems and related systems and sensors that would be used to ensure maximum plume abatement for the wet/dry cooling tower plume abatement systems.			Not Started
VIS	9	Constr		Prior to commercial operation, the project owner shall install new trailside amenities in the Hayward Regional Shoreline that may include, benches, free-of-charge viewscopes, and an information kiosk and set of low panels for the display of interpretive information related to Mt. Diablo and other important elements of the regional setting. The project owner shall work with the Hayward Area Recreation and Parks District (HARD) to develop the final designs for these facilities. As part of this measure, the project owner shall provide the HARD with an adequate budget that would allow its Staff to research and prepare the interpretive materials to be mounted on the kiosk and panels. The project owner shall determine the precise location of the trailside amenities in consultation with the CPM and the HARD.	Within 12 months after the start of HRSG construction, the project owner shall submit a final design plan for the trailside amenities to the HARD for review and comment and to the CPM for review and approval.			In Progress
VIS	9	Constr			If the CPM notifies the project owner that revisions are needed before the CPM would approve the plan, within 30 days of receiving that notification the project owner shall submit a revised plan to the CPM.			Not Started
VIS	9	Constr			Not less than thirty 30 days prior to the first turbine roll, the project owner shall notify the CPM that the trailside amenities are ready for inspection.			Not Started
VIS	10	Constr			The project owner shall notify the CPM within seven days after completing installation of the landscape screening that the planting and irrigation system are ready for inspection.			Not Started
VIS	10	Ops			The project owner shall report landscape maintenance activities, including replacement of dead vegetation, for the previous year of operation in the Annual Compliance Report.			Not Started
VIS	11	Constr			If the CPM notifies the project owner that modifications to the lighting are needed, within 30 (thirty) days of receiving that notification the project owner shall implement the necessary modifications and notify the CPM that the modifications have been completed.			Not Started
VIS	11	Constr	Monthly	4) A lighting complaint resolution form (following the general format of that in Appendix VR-3, of the Amendment No. 1 Staff Assessment shall be maintained by plant construction management, to record all lighting complaints received and to document the resolution of that complaint.	The project owner shall report any lighting complaints and documentation of resolution in the Monthly Compliance Report, accompanied by any lighting complaint resolution forms for that month.			Ongoing