



CH2MHILL

CH2M HILL
2485 Natomas Park Drive
Suite 600
Sacramento, CA
95833-2937
Tel 916.920.0300
Fax 916.920.8463

June 7, 2002

Ms. Kristy Chew
Siting Project Manager
California Energy Commission
1516 Ninth Street, MS-15
Sacramento, CA 95814

RE: Data Responses, Set 3D
Cosumnes Power Plant (01-AFC-19)

On behalf of the Sacramento Municipal Utility District, please find attached 12 copies and one original of the Data Responses, Set 3D, in response to Staff's Data Requests dated April 5, 2002.

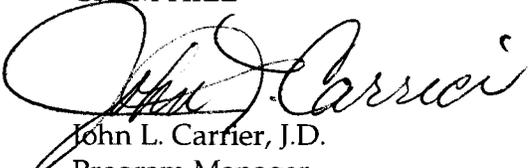
As part of this data response set, three copies of the following documents are being submitted:

- Streambed Alteration Agreement Application (Attachment BR-201A)
- Wetland Delineation Report (Attachments BR-206C to 206E)

Please call me if you have any questions.

Sincerely,

CH2M HILL



John L. Carrier, J.D.
Program Manager

c: Colin Taylor/SMUD
Kevin Hudson/SMUD
Steve Cohn/SMUD

COSUMNES POWER PLANT (01-AFC-19)

DATA RESPONSE, SET 3D

(Responses to Data Requests: 188, 191,
201, 202, 204, 206, 207, 229 and 235)

Submitted by

**SACRAMENTO MUNICIPAL
UTILITY DISTRICT (SMUD)**

June 7, 2002



2485 Natomas Park Drive, Suite 600
Sacramento, California 95833-2937

**COSUMNES POWER PLANT (01-AFC-19)
DATA RESPONSES, SET 3D**

Technical Area: Biological Resources

Authors: Melinda Dorin and Rick York

CPP Authors: EJ Koford, Russel Huddleston, and Debra Crowe

BACKGROUND

Table 8.14-8 in the AFC lists all of the potential wetland areas that will be crossed by the proposed gas pipeline. The table includes information on the type of wetland area, and how and when it will be crossed. Figures 6.1-1 through 6.1-6 from the AFC depict the proposed gas pipeline route and what methods will be used to lay the pipe. Staff needs more information on the crossings to analyze potential impacts to Biological Resources.

DATA REQUESTS

188. Provide an updated table that includes all of the following: any changes to the methods used to cross wetland areas from that presented in the AFC, the amount of habitat disturbance (acreage) at each crossing, bore length where appropriate, and the anticipated distance from the water's edge to the bore site.

Response: A table that provides the acreage of the wetland areas is provided in Attachment BR-206C (see Data Response 206, below).

BACKGROUND

The proposed gas pipeline will cross the Cosumnes River Preserve owned and managed by The Nature Conservancy and land owned by the California Department of Fish and Game (CDFG).

DATA REQUEST

191. Provide a letter from the CDFG that states that they have been consulted about the alignment of the gas pipeline through CDFG property and outlines any potential outstanding biological issues on CDFG lands.

Response: When the project was first being developed, and the pipeline alignment being determined, SMUD contractors contacted CDFG to discuss the alignment of the pipeline across the Cosumnes River. CDFG indicated that this area is managed by the Nature Conservancy and that they would advise SMUD. SMUD contractors subsequently met and discussed the alignment with Nature Conservancy staff who made suggestions as to alignment with least environmental impact. Later, the Nature Conservancy staff indicated a concern for vernal pools on the north side of Arno Road, and SMUD revised the pipeline alignment to avoid this area.

COSUMNES POWER PLANT (01-AFC-19) DATA RESPONSES, SET 3D

CDFG further advised that a streambed alteration agreement would be required to HDD under the Cosumnes River. SMUD submitted an application on June 3, 2002 (see Attachment BR-201A).

On May 24, 2002, SMUD sent a letter to Pat Perkins to obtain permission to perform remote sensing on a portion of their property. Permission from CDFG was granted on May 30, 2002.

Throughout this period, SMUD attempted to correspond or meet with Pat Perkins of CDFG. Subsequently, SMUD met with Dan Gifford (CDFG) at CEC workshops and the site visit. A letter was sent to Mr. Gifford on April 30, 2002, and May 23, 2002, requesting a letter in response to this data request. We understand that a letter from CDFG is in preparation.

BACKGROUND

At the Data Response Workshop on February 24, 2002 there was a discussion between staff and EJ Koford about the response to Data Request 8 and the anticipated schedule for the federal lead agency to initiate consultation. Table BR-8 shows the anticipated consultation schedule as well as two potential lead agencies. It was stated during the Data Response Workshop that the U.S. Army Corps of Engineers (ACOE) will act as the federal lead agency for the project, but that has not been confirmed.

DATA REQUESTS

201. Provide a new proposed schedule that identifies when the Biological Assessment will be submitted to the USFWS and NMFS, and when CDFG permits (2081 and 1601) and Regional Water Quality Control Board 401 certification applications will be submitted.

Response: Three copies of the Streambed Alteration Agreement Application that were submitted to CDFG on June 3, 2002, are provided as Attachment BR-201A. Three copies of the Preliminary Draft Biological Resource Assessment (BRA) are also provided as Attachment BR-201B.

BACKGROUND

A wetland delineation is being completed for the project site and all associated facilities. There is a potential for several rare plants to be present at the site and along the gas pipeline route. The Special-Status Biological Resources Survey for the Twin Cities Power Plant Project, July 2001 submitted as Attachment BR-17 outlines rare plant surveys completed within the vicinity of the power plant site. Rare plant surveys should also be conducted along the gas pipeline in areas that are not heavily disturbed.

**COSUMNES POWER PLANT (01-AFC-19)
DATA RESPONSES, SET 3D**

DATA REQUEST

202. Provide rare plant survey results for areas along the gas pipeline in areas where there is potential for rare plants to be located. As an example, surveys are not necessary where the proposed gas pipeline may go through a vineyard.

Response: A rare plant survey has been completed for the gas pipeline. It is included as Attachment BR-202.

BACKGROUND

Data Request 31 asked for burrowing owl surveys to be conducted for the project site and associated linears. The response provided March 19, 2002 states that burrowing owl surveys are being done along with the wetland delineation. The Burrowing Owl Consortium recommends that winter surveys (December 1 - January 31) and nesting season surveys (April 15 - July 15) for burrowing owls should be completed in order to assess potential impacts as accurately as possible (Burrowing Owl Survey Protocol and Mitigation Guidelines, 1993). Staff needs to confirm that nesting season surveys for burrowing owls will be completed so staff has sufficient information to complete its analysis.

DATA REQUEST

204. Provide results for burrowing owl nesting season surveys (field survey dates, names and qualifications of biologists) and include the locations of occupied burrows on a figure with the scale 1"=500'.

Response: A memo addressing field surveys of Burrowing Owls and Swainson Hawks is included as Attachment BR-204B.

BACKGROUND

Data Response 20 (Set 1H) provided figures depicting wetland areas located within 125 feet of the 26-mile natural gas alignment and a very general summary of the wetlands.

Data Requests 19 and 20 requested a figure (with a scale of 1"=100') outlining the vernal pools and where jurisdictional wetlands occur within 250 feet of the linear facilities and a table that estimates the amount of wetland habitat that may be directly or indirectly impacted with a 250-foot buffer surrounding vernal pools, respectively.

**COSUMNES POWER PLANT (01-AFC-19)
DATA RESPONSES, SET 3D**

DATA REQUEST

206. Please provide the wetland delineation surveys that were completed for the alignment. Include a figure with the delineation points mapped, the wetland delineation sheets that were completed, a timeline for when the wetland delineation will be submitted to the Army Corps of Engineers for jurisdictional wetland classification, and a discussion of when consultation with the USFWS is expected.

Response: Wetland delineation surveys for the gas pipeline were submitted to the CEC on May 20, 2003 (Data Response 206, Set 3C). The wetland delineation for the CPP plant site and laydown area (Part II) is attached. The complete report is comprised of the following documents:

- Letter and Technical Memo to Fike Finan, USACOE, dated June 3, 2002 (Attachment BR-206C)
- Wetland Delineation Report for the Proposed South Sacramento Power Plant at Rancho Seco prepared by Davis Environmental Consulting (June 2000) (Attachment BR-206D)
- Preliminary Delineation of Waters of the United States, Including Wetlands, for the Rancho Seco Park Master Plan prepared by Jones & Stokes (July 15, 1993) (Attachment BR-206E)

207. Please provide a figure and table that satisfies the requests of Data Requests 19 and 20.

Response: The figures requested in Data Request #19, have been provided. The pipeline was provided as Attachment BR-206B (Set 3C) and the site is provided in Attachment BR-206C. The table requested in Data Request #20, is provided in Attachment BR-206C.

**COSUMNES POWER PLANT (01-AFC-19)
DATA RESPONSES, SET 3D**

**Attachment BR-201A
Streambed Alteration Agreement Application**

Three copies were submitted to the CEC

Special-Status Plant Survey for the Cosumnes Power Plant Sacramento County, California

Prepared for
Sacramento Municipal Utility District

P.O. Box 15830
Sacramento, California 95852-1830

June 7, 2002



2485 Natomas Park Drive
Sacramento, California 95833

1.0 Introduction

1.1 Proposed Activity

The Sacramento Municipal Utility District (District) proposes to develop a natural gas-fired generating facility south of the Rancho Seco Plant in Sacramento County, 25 miles southeast of the City of Sacramento (see Figure 1.1-1, figures are at the end of the report). It will be a high-efficiency, combined cycle facility that will provide electricity to the District's Customers. The proposed project will be located on a 30-acre parcel that is part of 2,480 acres owned by the District. The site is in Sacramento County, approximately 4 miles north of the San Joaquin County line, and 5 miles west of Amador County. Approximately 9.2 acres located on District property to the south of the proposed plant site will be used for construction staging. Natural gas would be delivered to the project through a new 24-inch natural gas supply pipeline from the Carson Cogen Facility, approximately 20 miles northwest of the CPP.

1.2 Survey Objectives

The purpose of the botanical survey was to determine the effects of the proposed activities on rare, threatened and endangered plant species and plant communities within the project area. Special-status plants included all federal and state-listed species as well as taxa that are considered to be rare, threatened, or endangered that have not been listed, but have the potential to become listed in the near future, or any species of special conservation concern. Database searches of the California Natural Diversity Database (CNDDDB, 2002) and California Native Plant Society's electronic inventory (CNPS, 2001) identified 16 special-status plants from the general region of the project area (Table 1, all tables are located at the end of the report).

2.0 Environmental Setting

2.1 Regional Context

The project area is located within the Great Valley Ecoregion, which is characterized by extensive Pleistocene alluvial plains of the Sacramento River. Much of the valley has been converted to irrigated agriculture and urban areas. Flood control and extensive drainage improvements have decreased the duration and extent of natural wetlands throughout the area (USDA 1997). The project is located within the Hardpan Terraces ecological subregion, which includes gently sloping terraces, floodplains, and alluvial fans on the east side of the Great Valley (USDA 1997).

2.2 Current Land Use

The project site and staging area are located in annual grassland habitat surrounding the decommissioned Ranch Seco facility. These areas are currently used for low-density, seasonal grazing. Most of the natural gas pipeline will be buried in existing public right-of-way (road easement), railroad right-of-way, and other utility easements. A portion of the line extending from Core Road to Arno Road will cross lands used for agricultural, public utility, and natural preservation purposes. The area where the pipeline will be placed outside of existing right-of-way is designated as Agricultural Cropland and Natural Preserve/Resource Conservation Area (Cosumnes River Preserve). Most of these areas are currently used for row crops, vineyards, and pastures.

2.3 Study Area Topography and Elevation

The topography of the project area is relatively flat, with some areas with gently sloping hills along the eastern end of the alignment. The elevation ranges from approximately 15 to 150 feet above sea level.

2.4 Climate

The region is characterized by a Mediterranean climate with hot, dry summers and cool, wet winters. Summer high temperatures frequently exceed 100 degrees Fahrenheit (°F), winter temperatures are generally mild, with fewer than 20 freezing days per year. Rainfall averages 17.6 inches per year, most of which falls between November and March. Precipitation measured at the California Department of Water Resources Lodi Weather Station during November and December 2001 was similar to the monthly average. Precipitation during January and February of 2002 was only 41% and 25% of the monthly average, respectively.

2.5 Soils

Numerous soil types have been mapped in the project area. The plant site, staging area and eastern portions of the natural gas pipeline alignment occur predominately on Redding gravelly loam and Corning Complex soils on high terraces formed from mixed rock sources. Slopes are generally between 0 and 8 percent. Most of the soils along the pipeline alignment are mapped as San Joaquin silt loam, and Galt clay. These soils have been leveled in most areas and have slopes between 0 and 1 percent. San Joaquin and Galt soils are moderately-well and well-drained soils found on low terraces formed from mixed alluvium. Clear Lake clay soils are found around the Cosumnes River. These derived from sandstone and shale parent material and are poorly drained. Areas around Laguna Creek are mapped as Columbia sandy loam. These soils have a clayey substratum, are occasionally flooded, but have been extensively drained. Slopes are between 0 to 2 percent.

2.6 Plant Communities

Descriptions of plant communities are based on the *List of California Terrestrial Natural Communities Recognized by the California Natural Diversity Database* (CDFG, 1999). The classification system is based on *A Manual of California Vegetation* (Sawyer and Keeler-Wolf, 1995). Community characteristics and distribution information from Holland (1986) have also been incorporated in the following descriptions.

2.6.1 California Annual Grassland

This plant community is characterized by introduced Mediterranean grasses such as soft chess (*Bromus hordeaceus*), ripgut brome (*Bromus diandrus*), wild oat (*Avena fatua*), annual ryegrass (*Lolium multiflorum*), and barley (*Hordeum murinum*). Many of the common forbs are also introduced species such as filaree (*Erodium cicutarium*), wild radish (*Raphanus sativus*), mustard (*Brassica nigra*), bristly ox-tongue (*Picris echioides*), bindweed (*Convolvulus arvensis*), yellow starthistle (*Centaurea solstitialis*), hairy vetch (*Vicia villosa*) and mallow (*Malva parviflora*). Common native forbs include brodiaea (*Brodiaea coronaria* and *B. elegans*) gold cups (*Calochortus luteus*), miniature lupine (*Lupinus bicolor*), and common spikeweed (*Hemizonia pungens*). This community is found throughout most of California's valleys and foothills at elevations less than 4,000 feet. Annual grassland was the dominant plant community on both the proposed plant site and staging area. This community was also common along the natural gas pipeline alignment in pastures, on the Cosumnes River Preserve, and along the edges of roadsides and cultivated fields.

2.6.2 Northern Hardpan Vernal Pools

This plant community is associated with soils underlain by a shallow, iron-silica cemented hardpan and hummocky microrelief made up of low mounds and shallow depressions. Winter rainfall perches above the hardpan and collects in the depressions, resulting in seasonal wetlands. The vegetation on the mounds is characterized by annual grassland species, but the seasonal inundation of the depressions results in a unique suite of species, often dominated by native annual grasses and forbs. Common species observed in vernal pools included popcorn flower (*Plagiobothrys stipitatus*), Fremont's goldfields (*Lasthenia fremontii*), smooth goldfields (*Lasthenia glaberrima*), coyote thistle (*Eryngium* sp.), showy

downingia (*Downingia ornatissima*), California semaphore grass (*Pleuropogon californicus*) and Mediterranean barley (*Hordeum marinum* ssp. *gussoneanum*) are dominant species. This plant community is found on old alluvial terraces on the east side of the Central Valley from Tulare County north to Shasta County. Vernal pools were observed on the plant site, staging area, Cosumnes River Preserve. Constructed vernal pools as part of the Stonegate mitigation area, were observed along the natural gas pipeline alignment, south of Elk Grove Boulevard. Ephemeral ponds and drainage ditches that occur along roadsides and railroad berms can also exhibit some of the characteristics of vernal pools (seasonal hydrology, vegetation, and characteristic fauna). Drainage ditches and ephemeral ponds occur along both sides of the Western Pacific Railroad south of Carson Ice-Gen Project, near the north end of the gas pipeline.

2.6.3 Great Valley Mixed Riparian Forest

This habitat is characterized by a dense canopy of winter deciduous, broadleaf trees including sandbar willow (*Salix exigua*), Goodding's willow (*Salix gooddingii*) valley oak (*Quercus lobata*), California black walnut (*Juglans hindsii*), cottonwood (*Populus fremontii*), and box elder (*Acer negundo*). This habitat is associated with fine-textured alluvial soils of low gradient streams and rivers in the Sacramento and San Joaquin Valleys. Within the study area this habitat was observed along the Cosumnes River.

2.6.4 Valley Oak Woodland

Valley oak woodland is characterized by a generally open canopy in which valley oak is often the only tree species present. The understory is characterized by annual grassland. Valley oak woodland occurs on well-drained alluvial soils in the Sacramento and San Joaquin Valley and in the coastal valleys from Lake County to western Los Angeles County. Within the study area, valley oak woodland was observed on the east side of Laguna Creek.

2.6.5 Bulrush-Cattail Wetland

This plant community is characterized by perennial, emergent monocots such as cattail (*Typha latifolia*) and tule (*Scirpus acutus*). This wetland type occurs in quiet water areas that are either permanently flooded, or inundated for extended periods of time. Natural bulrush-cattail wetlands occur along the upper reaches of the Sacramento-San Joaquin Delta, in river oxbows and other flood plain areas. This wetland community was observed along the natural gas pipeline alignment in an excavated irrigation pond, on the western side of the Cosumnes River. Additional areas with dense cattails were also observed at scattered locations along the natural gas pipeline alignment. These areas were generally associated with stock ponds or excavated linear features such as agricultural canals and drainages.

2.6.6 Agricultural Areas

Agricultural areas comprise the dominant habitat along natural gas pipeline corridor. Most areas are used for irrigated crops such as safflower, milo, clover, alfalfa, irrigated pasture and vineyards. Some areas are used for dry land crops such as wheat, oats, and barley.

2.6.7 Other Habitats

Badger Creek

The natural gas line will cross a section of Badger Creek which is a seasonally-flowing tributary of the Cosumnes River. Tule and water-primrose (*Ludwigia peploides*) are present in portions of the stream channel. The riparian area is limited to a narrow band of small trees including sandbar willow, valley oak, and black locust (*Robinia pseudoacacia*).

Laguna Creek

Laguna Creek is an seasonally flowing tributary of the Cosumnes River. Riparian vegetation in this area is limited to a few scattered valley oak trees, common rush (*Juncus effusus*), and annual grasses.

Willow Creek

Willow Creek is a channelized, seasonal tributary of the Cosumnes River. The riparian vegetation is characterized by blackberry (*Rubus discolor*), ruderal forbs, and annual grasses. A few small patches of tules were observed in the channel. Agricultural areas are present on either side of the creek channel in this area.

Unnamed Creek

An unnamed, channelized creek is located immediately east of Bruceville Road. Water from the creek is currently used for irrigation of the adjacent agricultural areas. The riparian area is characterized by an eucalyptus (*Eucalyptus globulus*) woodland with an understory of annual grasses and ruderal forbs. Emergent vegetation such as tules and cattails are intermittent along the sides of the creek.

Open Water

A large, natural open water area was observed along the gas line alignment on Cosumnes River Preserve, east of Highway 99. Water primrose covered approximately 75% of the water surface. The margins of the open water, subject to seasonal inundation, were characterized by popcorn flower, coyote thistle, and spike rush (*Eleocharis macrostachya*).

Swales

A swale is a linear, open depression that lacks a defined channel, but funnels overland or subsurface flow into a drainageway. The swales observed along the alignment were largely characterized by non-native annual grasses such as Italian ryegrass (*Lolium multiflorum*). Spike rush, coyote thistle and nutsedge (*Cyperus eragrostis*) were also present in these areas as subdominant species. Water flows in these areas in response to winter rains, with inundation greatly reduced or absent the remainder of the season. Swales were observed on both the plant site and staging area. Along the natural gas pipeline alignment, swales were observed south of Elk Grove Boulevard, on the Cosumnes River Preserve, and east of the Laguna Creek Crossing.

3.0 Methods

Prior to the field surveys a list of special status plants potentially occurring in the project area was compiled from the California Natural Diversity Base (CDFG, 2002) and the California Native Plant Society's Inventory of Rare, Threatened and Endangered Plants (CNPS, 2001).

Botanical surveys were conducted in accordance with CDFG (2000) plant survey guidelines. Surveys of the proposed Cosumnes Power Plant site and the laydown area were conducted on May 14, 2002. Surveys consisted of walking the proposed project and laydown areas. All plant species encountered within the project boundaries were identified to the taxonomic level necessary to determine the conservation status using Hickman (1993). Plant species observed during the field survey are listed in Table 2. Particular attention was given to seasonal wetland habitats, including vernal pools, intermittent creeks, and swales. Walking surveys of the proposed natural gas pipeline were conducted on May 15, 17, 29, and 31, 2002. Agricultural areas such as vineyards, alfalfa fields and grain crops were not included in the survey, but all areas adjacent to these fields were investigated. Early season botanical surveys in seasonal wetland areas were also conducted on April 15, 2002 as part of the wetland delineation.

4.0 Results and Conclusions

The California Natural Diversity Database and California Native Plant Society's electronic inventory search identified 16 special-status plant species within the general vicinity of the Project (Table 1). No special-status plant species were identified in the project area during the wetland delineation or focused botanical surveys within the project boundary. In general, the majority of the vegetation was dominated by non-native annual grasses and forbs. Important natural habitats such as mixed riparian forest, oak woodlands and freshwater marsh habitats will be avoided and are not expected to be affected by the proposed project through the use of horizontal directional drill construction, reduced work areas, installation of silt fencing and other best management practices. Direct impacts to vernal pool habitat will be avoided to the maximum extent possible. Where impacts are unavoidable, loss of vernal pool habitat will be mitigated for at an approved vernal pool mitigation area.

5.0 References

- California Department of Fish and Game. Natural Diversity Data Base Program "Rarefind". 2002. California Natural Diversity Database. The Resources Agency, Sacramento.
- California Department of Fish and Game. 2000. Guidelines for Assessing the Effects of Proposed Projects on Rare, Threatened, and Endangered Plants and Natural Communities. State of California. The Resources Agency. December 9, 1983. Revised May 8, 2000.
- California Department of Fish and Game. 1999. List of Terrestrial Natural Communities Recognized by the California Natural Diversity Database. California Natural Diversity Database. The Resources Agency, Sacramento.
- National Resource Conservation Service (NRCS) 1993. Soil Survey of Sacramento County, California.
- Hickman, James C., Editor. 1993. The Jepson Manual. Higher Plants of California. University of California Press. Berkeley, California. 1400 pp.
- Holland, R.F. 1986. Preliminary Descriptions of the Terrestrial Natural Communities of California, California Department of Fish and Game, Sacramento.
- Sawyer, John O., and Todd Keeler-Wolf. 1995. A Manual of California Vegetation. Published by the California Native Plant Society.
- United States Department of Agriculture (USDA) 1997. Ecological Subregions of California; Section and Subsection Descriptions. R5-EM-TP-005. Available on line at : <http://www.r5.fs.fed.us/ecoregions/toc.htm>

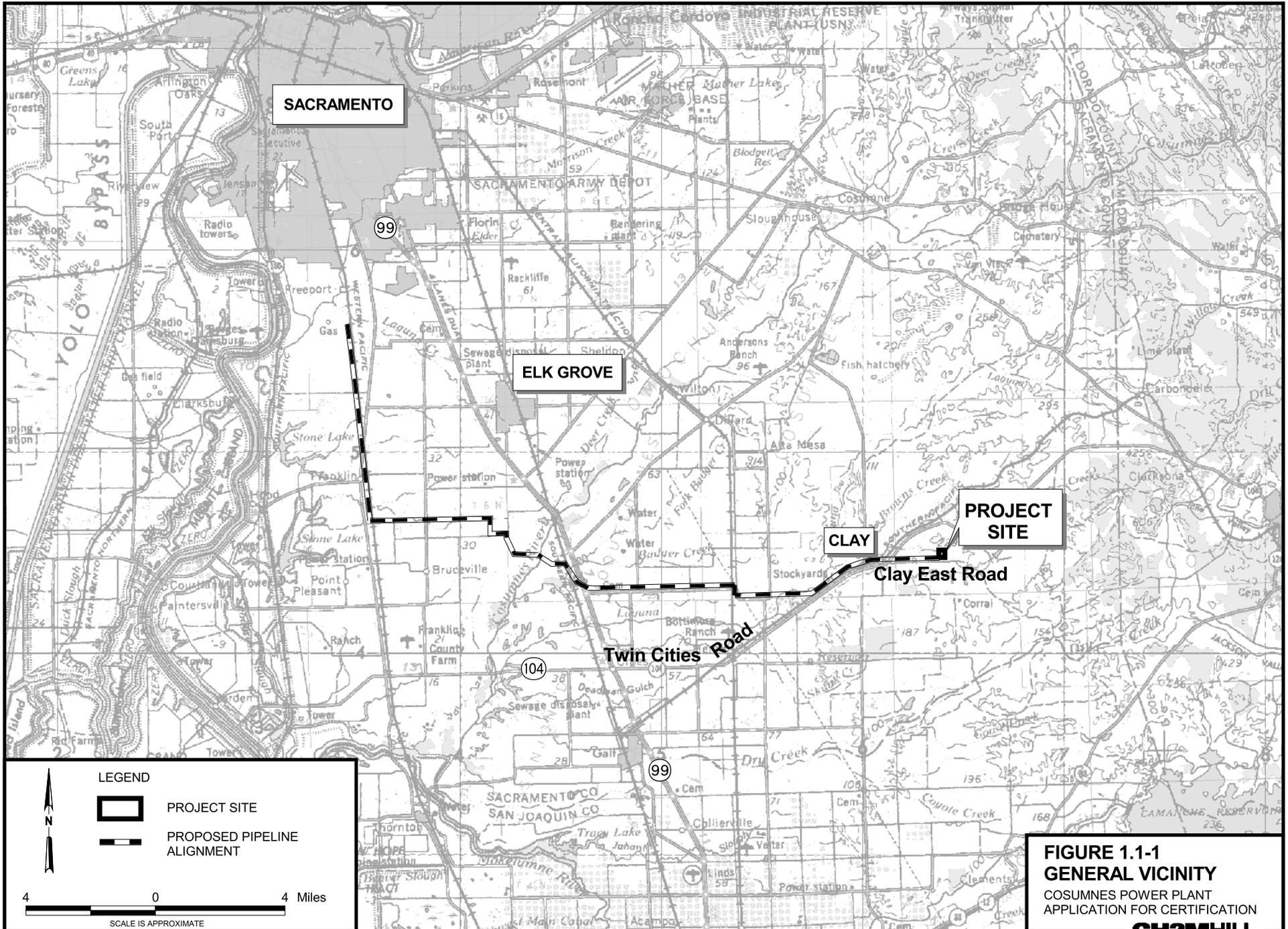


TABLE 1.
Special-Status Species Potentially Occurring in CPP Project Area

Common Name	Scientific Name ¹	Status ² (Fed/CA)	Season ³	Primary Habitat ⁴	Observed ⁵	Comments
Legenere	<i>Legenere limosa</i>	--/1B	May-June	Vernal Pools	R	Known from 0.5 miles ESE of south end of Rancho Seco Dam. No reported occurrences in the project area.
Boggs Lake Hedge-Hyssop	<i>Gratiola heterosepala</i>	--/CE	April-June	Marshes, swamps, and vernal pools	R	Multiple occurrences in Forster Ranch, in San Joaquin County, no reported occurrences in the project area.
Sacramento Orcutt Grass	<i>Orcuttia viscida</i>	E/CE	May-June	Vernal Pools	R	Reported to occur southeast of Rancho Seco Dam, no reported occurrences in the project area.
lone manzanita	<i>Arctostaphylos myrtifolia</i>	T/CT	January-February	lone formation soils in chaparral, cismontane woodland from 120 to 1800 feet	U	No suitable habitat in the project area
Dwarf downingia	<i>Downingia pusilla</i>		March-May	Vernal pools and swales in grasslands and foothills; blooms	S	Moderate potential, no reported occurrences in the project area.
lone buckwheat	<i>Eriogonum apricum</i> <i>var. apricum</i>	E/CE	July-October	lone soils in openings in chaparral from 180 to 450 feet	U	No suitable habitat in the project area
Irish Hill buckwheat	<i>Eriogonum apricum</i> <i>var. prostratum</i>	E/CE	June-July	Openings in chaparral on lone soils from 270 to 390 feet	U	No suitable habitat in the project area
Tuolumne button-celery	<i>Eryngium pinnatisectum</i>	FSC	June-August	Vernal pools and mesic sites within cismontane woodland and lower montane coniferous forest from 210 to 2800 feet	U	No suitable habitat in the project area
Bisbee Peak rush-rose	<i>Helianthemum suffrutescens</i>	--/3	April-June	Serpentine, gabbroic, or lone soils in chaparral from 120 to 2,500 feet	U	No suitable habitat in the project area
Rose-mallow	<i>Hibiscus lasiocarpus</i>	--/2	June-September	Freshwater marshes and swamps	S	Limited potential, no reported occurrences in the project area.
Parry's horkelia	<i>Horkelia parryi</i>	FSC	April-June	lone formation soils in chaparral or cismontane woodland from 240 to 3,000 feet	U	No suitable habitat in the project area

TABLE 1.
Special-Status Species Potentially Occurring in CPP Project Area

Common Name	Scientific Name ¹	Status ² (Fed/CA)	Season ³	Primary Habitat ⁴	Observed ⁵	Comments
Delta tule pea	<i>Lathyrus jepsonii</i> var <i>jepsonii</i>	FSC	May- September	Coastal freshwater marshes from 0 to 12 feet; blooms	S	Moderate potential for occurrence; known from the confluence of Badger Creek and the Cosumnes River. No reported occurrences in the project area
Mason's lilaepsis	<i>Lilaepsis masonii</i>	FSC/CR	April- November	Brackish or freshwater marshes and riparian scrub from 0 to 30 feet	U	No suitable habitat; no reported occurrences in the project areas.
Pincushion navarretia	<i>Navarretia myersii</i> ssp. <i>Meyersii</i>	--/1B	May	Vernal pools from 20 to 270 feet	R	Known from the Badger Creek vicinity. No reports from the project areas
Slender Orcutt grass	<i>Orcuttia tenuis</i>	FT/CE	Blooms from May-October	Vernal pools from 90 to 5,000 feet	R	Known from Laguna Creek. Not reports from the project areas
Sanford's arrowhead	<i>Sagittaria sanfordii</i>	FSC	May-October	Shallow freshwater marshes and swamps	S	May occur in farm ponds or wetlands. No reported occurrences from the project area

NOTES

¹Scientific names are based Hickman (1993).

²Status of species relative to the Federal and California State Endangered Species Acts and Fish and Game Code.

³Season
Blooming period

⁴Primary Habitat Most likely habitat association.

⁵Present on site: R = Reported occurrence, S = Suitable habitat present, U = unsuitable habitat present

KEY

Federal Status

E Federally listed as endangered

T Federally listed as threatened

FSC Federal species of Special Concern

E Species whose continued existence in California is jeopardized.

California Native Plant Society

IB Plants, rare, threatened, or endangered in California and elsewhere

2 Plants, rare, threatened, or endangered in California, but more common in other parts of their range

3 Plants for which more information is needed to determine conservation status (watch list)

SOURCE: California Department of Fish and Game, *California Natural Diversity Database, 2002*; California Native Plant Society, *Inventory of Rare and Endangered Vascular Plants Of California, 2001*.

TABLE 2.
Plant Species Observed.

Scientific Name	Common Name	Native / Non-Native
• <i>Aceraceae</i>		
<i>Acer negundo</i> var. <i>californicum</i>	Box elder	Native
• <i>Alismaceae</i>		
<i>Alisma plantago-aquatica</i>	Water plantain	Native
• <i>Amaranthaceae</i>		
<i>Amaranthus albus</i>	Tumbleweed	Non-Native
• <i>Anacardiaceae</i>		
<i>Toxicodendron diversilobum</i>	Poison-oak	Native
• <i>Apiaceae</i>		
<i>Conium maculatum</i>	Poison-hemlock	Non-Native
<i>Daucus carota</i>	Queen Anne's lace	Non-Native
<i>Eryngium aristulatum</i> var. <i>aristulatum</i>	Aristulate coyote-thistle	Native
<i>Eryngium vaseyi</i>	Vasey's coyote-thistle	Native
<i>Foeniculum vulgare</i>	Fennel	Non-Native
<i>Torilis arvensis</i>	Hedge parsley	Non-Native
• <i>Asclepiadaceae</i>		
<i>Asclepias fascicularis</i>	Narrow-leaf milkweed	Native
<i>Asclepias speciosa</i>	Showy milkweed	Native
• <i>Asteraceae</i>		
<i>Achillea millefolium</i>	Yarrow	Native
<i>Achyrrachaena mollis</i>	Blow-wives	Native
<i>Anthemis cotula</i>	Mayweed	Non-Native
<i>Artemisia douglasiana</i>	Mugwort	Native
<i>Carduus pycnocephalus</i>	Italian thistle	Non-Native
<i>Centaurea solstitialis</i>	Yellow star-thistle	Non-Native
<i>Cichorium intybus</i>	Chicory	Non-Native
<i>Cirsium vulgare</i>	Bull thistle	Non-Native
<i>Conyza bonariensis</i>	South American horseweed	Non-Native
<i>Cotula coronopifolia</i>	Brass-buttons	Non-Native
<i>Filago gallica</i>	Mediterranean herba impia	Non-Native

TABLE 2.
Plant Species Observed.

Scientific Name	Common Name	Native / Non-Native
<i>Gnaphalium luteo-album</i>	Everlasting	Non-Native
<i>Gnaphalium palustre</i>	Lowland cudweed	Native
<i>Grindelia hirsutula</i>	Gumweed	Native
<i>Hemizonia fitchii</i>	Fitch's tarweed	Native
<i>Hemizonia pungens</i>	Common spikeweed	Native
<i>Hypochaeris glabra</i>	Smooth cat's-ear	Non-Native
<i>Hypochaeris radicata</i>	Rough cat's-ear	Non-Native
<i>Lactuca serriola</i>	Prickly lettuce	Non-Native
<i>Lasthenia californica</i>	California goldfields	Native
<i>Lasthenia fremontii</i>	Fremont's goldfields	Native
<i>Lasthenia glaberrima</i>	Smooth goldfields	Native
<i>Picris echioides</i>	Bristly ox-tongue	Non-Native
<i>Psilocarphus brevissimus</i>	Dwarf woolly-heads	Native
<i>Psilocarphus tenellus</i> var. <i>globiferus</i>	Round woolly marbles	Native
<i>Senecio vulgaris</i>	Common groundsel	Non-Native
<i>Silybum marianum</i>	Milk thistle	Non-Native
<i>Sonchus asper</i> ssp. <i>asper</i>	Prickly sow thistle	Non-Native
<i>Sonchus oleraceus</i>	Common sow thistle	Non-Native
<i>Tragopogon dubius</i>	Goatsbeard	Non-Native
<i>Tragopogon porrifolius</i>	Salsify	Non-Native
<i>Wyethia angustifolia</i>	Narrow-leaf mule-ears	Native
<i>Xanthium strumarium</i>	Cocklebur	Native
• <i>Boraginaceae</i>		
<i>Amsinckia menziesii</i>	Rancher's fireweed	Native
<i>Plagiobothrys stipitatus</i>	Stalked popcornflower	Native
• <i>Brassicaceae</i>		
<i>Brassica nigra</i>	Black mustard	Non-Native
<i>Brassica rapa</i>	Field mustard	Non-Native
<i>Capsella bursa-pastoris</i>	Shepherd's purse	Non-Native
<i>Cardaria draba</i>	White-top	Non-Native
<i>Lepidium latifolium</i>	Perennial peppergrass	Non-Native
<i>Lepidium nitidum</i> var. <i>nitidum</i>	Shining peppergrass	Native

TABLE 2.
Plant Species Observed.

Scientific Name	Common Name	Native / Non-Native
<i>Raphanus sativus</i>	Radish	Non-Native
<i>Rorippa curvisiliqua</i>	Western yellow-cress	Native
• <i>Callitrichaceae</i>		
<i>Callitriche marginata</i>	Water-starwort	Native
• <i>Campanulaceae</i>		
<i>Downingia concolor</i>	Spotted-throat downingia	Native
<i>Downingia ornatissima</i>	Showy horned Downingia	Native
<i>Downingia pulchella</i>	Flat-face downingia	Native
• <i>Caryophyllaceae</i>		
<i>Spergula arvensis</i> ssp. <i>arvensis</i>	Stickwort	Non-Native
<i>Stellaria media</i>	Common chickweed	Non-Native
• <i>Chenopodiaceae</i>		
<i>Chenopodium album</i>	Lamb's quarters	Non-Native
• <i>Convolvulaceae</i>		
<i>Convolvulus arvensis</i>	Bindweed	Non-Native
• <i>Crassulaceae</i>		
<i>Crassula aquatica</i>	Aquatic pigmy-weed	Native
• <i>Cuscutaceae</i>		
<i>Cuscuta howelliana</i>	Dodder	Native
• <i>Cyperaceae</i>		
<i>Carex barbarae</i>	Santa Barbara Sedge	Native
<i>Carex praegracilis</i>	Clustered field sedge	Native
<i>Cyperus eragrostis</i>	Tall flatsedge	Native
<i>Eleocharis macrostachya</i>	Creeping spikerush	Native
<i>Eleocharis acicularis</i>	Needle spikerush	Native
<i>Scirpus acutus</i> var. <i>occidentalis</i>	Tule	Native
• <i>Euphorbiaceae</i>		
<i>Chamaesyce maculata</i>	Spurge	Non-Native
<i>Eremocarpus setigerus</i>	Turkey mullein	Native

TABLE 2.
Plant Species Observed.

Scientific Name	Common Name	Native / Non-Native
• <i>Fabaceae</i>		
<i>Lotus corniculatus</i>	Birdfoot trefoil	Non-Native
<i>Lotus purshianus</i> var. <i>purshianus</i>	Spanish lotus	Native
<i>Lupinus bicolor</i>	Miniature lupine	Native
<i>Medicago polymorpha</i>	California burclover	Non-Native
<i>Medicago sativa</i>	Alfalfa	Non-Native
<i>Melilotus indica</i>	Sourclover	Non-Native
<i>Trifolium depauperatum</i>	Bladder clover	Native
<i>Trifolium dubium</i>	Little hop clover	Non-Native
<i>Trifolium hirtum</i>	Rose clover	Non-Native
<i>Trifolium repens</i>	White clover	Non-Native
<i>Vicia villosa</i>	Hairy vetch	Non-Native
• <i>Fagaceae</i>		
<i>Quercus lobata</i>	Valley oak	Native
• <i>Gentianaceae</i>		
<i>Centaurium muehlenbergii</i>	Monterey centaury	Native
• <i>Geraniaceae</i>		
<i>Erodium botrys</i>	Broadleaf filaree	Non-Native
<i>Erodium cicutarium</i>	Red-stemmed filaree	Non-Native
<i>Geranium dissectum</i>	Cut-leaf geranium	Non-Native
<i>Geranium molle</i>	Dove's-foot geranium	Non-Native
• <i>Hypericeae</i>		
<i>Hypericum perforatum</i>	Klamathweed	Non-Native
• <i>Juglandaceae</i>		
<i>Juglans californica</i> var. <i>hindsii</i>	California black walnut	Native
• <i>Juncaceae</i>		
<i>Juncus acuminatus</i>	Sharp-fruited rush	
<i>Juncus bufonius</i>	Toad rush	Native
<i>Juncus effusus</i>	Common rush	Native
<i>Juncus mexicanus</i>	Mexican rush	Native
<i>Juncus oxymeris</i>	Pointed rush	Native

TABLE 2.
Plant Species Observed.

Scientific Name	Common Name	Native / Non-Native
• <i>Lamiaceae</i>		
<i>Marrubium vulgare</i>	Horehound	Non-Native
<i>Pogogyne zizyphoroides</i>	Pogogyne	Native
<i>Trichostema lanatum</i>	Woolly bluecurls	Native
• <i>Lemnaceae</i>		
<i>Lemna</i> sp.	Duckweed	Native
• <i>Liliaceae</i>		
<i>Brodiaea coronaria</i>	Harvest brodiaea	Native
<i>Brodiaea elegans</i>	Elegant brodiaea	Native
<i>Calochortus luteus</i>	Gold cups	Native
<i>Chlorogalum pomeridianum</i>	Wavy-leaf soap plant	Native
<i>Triteleia hyacinthina</i>	White hyacinth	Native
• <i>Lythraceae</i>		
<i>Lythrum hyssopifolium</i>	Hyssop loosestrife	Non-Native
• <i>Malvaceae</i>		
<i>Malva parviflora</i>	Cheeseweed	Non-Native
• <i>Myrtaceae</i>		
• <u><i>Eucalyptus globulus</i></u>	Blue gum	Non-Native
• <i>Oleaceae</i>		
<i>Fraxinus latifolia</i>	Oregon ash	Native
• <i>Onagraceae</i>		
<i>Clarkia purpurea</i>	Winecup clarkia	Native
<i>Epilobium</i> sp.	Fireweed	-
<i>Epilobium torreyi</i>	Torry's willow herb	Native
<i>Ludwigia peploides</i>	Water-primrose	Native
• <i>Papaveraceae</i>		
<i>Eschscholzia californica</i>	California poppy	Native
<i>Eschscholzia lobii</i>	Frying pans	Native
• <i>Plantaginaceae</i>		
<i>Plantago coronopus</i>	Cutleaf plantain	Non-Native

TABLE 2.
Plant Species Observed.

Scientific Name	Common Name	Native / Non-Native
<i>Plantago lanceolata</i>	English plantain	Non-Native
• <i>Poaceae</i>		
<i>Aira caryophylla</i>	Silver hairgrass	Non-Native
<i>Agrostis exarata</i>	Spike bentgrass	Native
<i>Alopecurus saccatus</i>	Pacific foxtail	Native
<i>Arundo donax</i>	Giant reed	Non-Native
<i>Avena fatua</i>	Wild oat	Non-Native
<i>Briza maxima</i>	Big quaking grass	Non-Native
<i>Briza minor</i>	Small quaking grass	Non-Native
<i>Bromus catharticus</i>	Rescue grass	Non-Native
<i>Bromus diandrus</i>	Ripgut grass	Non-Native
<i>Bromus hordeaceus</i>	Soft chess	Non-Native
<i>Bromus madritensis ssp. rubens</i>	Foxtail chess	Non-Native
<i>Bromus tectorum</i>	Cheat grass	Non-Native
<i>Cynodon dactylon</i>	Bermuda grass	Non-Native
<i>Cynosurus echinatus</i>	Hedgehog dogtail	Non-Native
<i>Deschampsia danthonioides</i>	Annual hairgrass	Native
<i>Digitaria sanguinalis</i>	Crabgrass	Non-Native
<i>Distichlis spicata</i>	Saltgrass	Native
<i>Elytrigia intermedia</i>	Intermediate wheatgrass	Non-Native
<i>Festuca pratensis</i>	Meadow feacue	Non-Native
<i>Hordeum brachyantherum ssp. brachyantherum</i>	Meadow barley	Native
<i>Hordeum marinum ssp. gussoneanum</i>	Mediterranean barley	Non-Native
<i>Hordeum murinum ssp. leporinum</i>	Farmer's foxtail	Non-Native
<i>Lolium multiflorum</i>	Italian ryegrass	Non-Native
<i>Lolium perenne</i>	Perennial ryegrass	Non-Native
<i>Paspalum dilatatum</i>	Dallisgrass	Non-Native
<i>Phalaris paradoxa</i>	Hood Canarygrass	Non-Native
<i>Phalaris lemmonii</i>	Lemmon's canarygrass	Native
<i>Phragmites australis</i>	Common reed	Native
<i>Pleuropogon californicus</i>	Semaphore grass	Native

TABLE 2.
Plant Species Observed.

Scientific Name	Common Name	Native / Non-Native
<i>Poa annua</i>	Annual bluegrass	Non-Native
<i>Polypogon monspeliensis</i>	Annual beard grass	Non-Native
<i>Secale cereale</i>	Cereal rye	Non-Native
<i>Taeniatherum caput-medusae</i>	Medusa head	Non-Native
<i>Vulpia myuros</i>	Rattail fescue	Non-Native
• <i>Polemoniaceae</i>		
<i>Navarretia intertexta</i>	Needle-leaved navarretia	Native
<i>Navarretia leucocephala</i>	White-headed navarretia	Native
<i>Navarretia pubescens</i>	Navarretia	Native
• <i>Polygonaceae</i>		
<i>Polygonum arenastrum</i>	Common knotweed	Non-Native
<i>Polygonum lapathifolium</i>	Willow weed	Native
<i>Polygonum hydropiperoides</i>	Water Smartweed	Native
<i>Rumex acetosella</i>	Sheep sorrel	Non-Native
<i>Rumex crispus</i>	Curly dock	Non-Native
<i>Rumex salicifolius</i>	Willow dock	Native
• <i>Primulaceae</i>		
<i>Anagallis arvensis</i>	Scarlet pimpernel	Non-Native
• <i>Ranunculaceae</i>		
<i>Myosurus minimus</i>	Mouse-tail	Native
<i>Ranunculus aquatilis</i>	Water buttercup	Native
<i>Ranunculus bonariensis</i> var. <i>trisepalus</i>	Vernal pool buttercup	Native
<i>Ranunculus muricatus</i>	Spiny buttercup	Non-Native
• <i>Rosaceae</i>		
<i>Malus sylvestris</i>	Apple	Non-Native
<i>Prunus</i> sp.	Prunus	-
<i>Rosa californica</i>	California rose	Native
<i>Rosa eglantheria</i>	Sweet-brier	Non-Native
<i>Rubus discolor</i>	Himalayan blackberry	Non-Native

TABLE 2.
Plant Species Observed.

Scientific Name	Common Name	Native / Non-Native
• <i>Rubiaceae</i>		
<i>Galium aparine</i>	Common bedstraw	Native
<i>Galium parisiense</i>	Wall bedstraw	Non-Native
• <i>Salicaceae</i>		
<i>Populus fremontii</i> ssp. <i>fremontii</i>	Fremont cottonwood	Native
<i>Salix exigua</i>	Narrow-leaved willow	Native
<i>Salix gooddingii</i>	Goodding's black willow	Native
<i>Salix laevigata</i>	Red willow	Native
<i>Salix lasiolepis</i>	Arroyo willow	Native
• <i>Scrophulariaceae</i>		
<i>Castilleja attenuata</i>	Valley tassels	Native
<i>Gnaphalium ebracteata</i>	Hedge-hyssop	Native
<i>Mimulus guttatus</i>	Seep monkeyflower	Native
<i>Triphysaria eriantha</i>	Butter-and-eggs	Native
<i>Veronica arvensis</i>	Speedwell	Non-Native
<i>Veronica peregrina</i> ssp. <i>xalapensis</i>	Purslane speedwell	Native
• <i>Typhaceae</i>		
<i>Typha latifolia</i>	Broad-leaved cattail	Native
• <i>Urticaceae</i>		
<i>Urtica dioica</i>	Nettle	Native
• <i>Verbenaceae</i>		
<i>Phyla nodiflora</i> var. <i>nodiflora</i>	Common lippia	Native

**COSUMNES POWER PLANT (01-AFC-19)
DATA RESPONSES, SET 3D**

Attachment BR-204B

MEMORANDUM

CH2MHILL

SWAINSON'S HAWK AND BURROWING OWL SURVEYS FOR CPP SITE AND GAS PIPELINE, SPRING 2002

TO: E.J. Koford

COPIES: K. Hudson
J. Carrier

FROM: Debra Crowe

DATE: June 7, 2002

INTRODUCTION

The proposed Cosumnes Power Plant (CPP) project is located in southern Sacramento County, California (Figure 1). The 30-acre CPP site and temporary 20-acre laydown areas are located near the Sacramento Metropolitan Utility District (SMUD) Rancho Seco Plant. The site and laydown area consists of annual grassland with intermittent swales and seasonal wetlands. The site and laydown areas are currently grazed by cattle.

A 26-mile-long natural gas pipeline is proposed to connect the CPP to an existing Pacific Gas and Electric (PG&E) backbone pipeline at the Carson Cogeneration facility in the town of Elk Grove. The gas pipeline alignment extends from the CPP site along county and farm road rights-of-way and the Union Pacific railroad (UPRR) right-of-way (ROW). The primary habitats along the gas pipeline alignment are ruderal roadside vegetation, agricultural crop, annual grassland, and railroad access roads that lack vegetation. Seasonal ponding areas occur in many of these habitat types.

The purpose of this memorandum is to document the results of field surveys for western burrowing owl (*Athene cunicularia*) and Swainson's hawk (*Buteo swainsoni*) nesting locations in or adjacent to the proposed project impact areas. Also presented are descriptions of foraging habitat for Swainson's hawks and other special-status species that were observed during the surveys.

FIELD METHODS

On May 1 and 3, 2002, CH2MHILL biologists Debra Crowe and Chris Green conducted nesting surveys for burrowing owl and Swainson's hawk. Follow up surveys were conducted during the rare plant surveys mid- and late May 2002, to verify sightings. The burrowing owl surveys were conducted per California Department of Fish and Game (CDFG) survey protocol guidelines (CDFG 1994) and included the CPP site, laydown area, and surrounding 500-foot

**COSUMNES POWER PLANT (01-AFC-19)
DATA RESPONSES, SET 3D**

Attachment BR-204B

buffer. Transects covering the entire CPP site and laydown area were walked by the biologists. Burrows were inspected for burrowing owl sign such as feathers, pellets, and whitewash. Binoculars were used for observations and observations were recorded on data sheets. The burrowing owl survey also included a windshield and walking survey of the gas pipeline alignment from the CPP site to the junction of the UPRR tracks (Figure 1). When suitable habitat was observed along the roads, the biologists surveyed those areas on foot. Active crops were not walked, however, these areas were scanned with binoculars. The segment of pipeline that follows the UPRR is not accessible by vehicle so burrowing owl surveys along this portion of the gas pipeline were conducted on foot during the rare plant surveys in mid- and late May 2002.

Surveys for Swainson's hawk nests were conducted within 0.5 mile of the CPP site and laydown area, the gas pipeline alignment from the CPP site to the junction of UPRR, and at the Carson Co-Gen site. Surveys along the UPRR and follow up surveys to verify sightings were conducted during the rare plant surveys in mid- and late May 2002. Surveys were primarily conducted from a vehicle driving 1 to 5 miles per hour. Suitable areas included any location with potential nest trees and areas where hawks were observed flying. Once a Swainson's hawk was observed flying, it was observed until it flew to a nest tree or forage location. Locations where a pair, group, and/or individuals were observed were recorded on maps including forage locations. In addition to the field surveys at the Carson Co-Gen site, results of surveys conducted by Sacramento Wastewater Treatment Plant Bufferlands biologists indicate Swainson's hawks are actively nesting there in 2002.

SURVEY RESULTS

Burrowing Owls

No burrowing owls or burrowing owl sign were observed on the CPP site or laydown area during the May 1 and 3, 2002 surveys. The annual grasses and forbes on the CPP site were 2 to 4 feet tall and dense. Vegetation on the laydown area was 1 to 2 feet tall and well grazed. Dominant grasses included Italian ryegrass (*Lolium multiflorum*), wild oats (*Avena* sp.), and vetch (*Vicia* sp.). Several black-tailed hare and California ground squirrel burrows were located primarily in the north-northwest portion of the CPP site. No burrowing owls were observed along the gas pipeline alignment from the CPP site to the junction of the UPRR. Several mammal burrows were observed along the dirt road west from the Cosumnes River to Eschinger Road that could be suitable for burrowing owls, although none was observed during the survey. The alignment along the UPRR was surveyed on foot during the rare plant surveys in May, 2002, and no active burrowing owl nest sites were observed, however, one burrowing owl was observed on May 31, 2002 on the shoulder of Sims Road at the Carson Co-Gen site. The Bufferlands biologist, Roger Jones, indicated there are 2 active nest burrows along the Sims Road access to the Carson Co-Gen site. Additional documentation of burrowing owl nest locations along the CPP pipeline alignment in this area is forthcoming from Mr. Jones.

**COSUMNES POWER PLANT (01-AFC-19)
DATA RESPONSES, SET 3D**

Attachment BR-204B

Swainson's Hawks

No Swainson's hawks were observed at the CPP site during the surveys.

Five potential Swainson's hawk nest locations were observed along the gas pipeline route during the surveys. The first location is at the Laguna Creek riparian corridor between Valensin and Laguna roads, east of Alta Mesa Road at the Keneflick Ranch. On May 1, a dark morph Swainson's hawk was observed perched in a valley oak tree with bare branches approximately 0.2 mile north of the alignment. Several Swainson's hawks and red-tailed hawks were foraging in the area as a farmer was harvesting hay during the survey period. This location was checked again on May 3 and the dark morph Swainson's hawk was observed carrying nest material to the valley oak tree several times. A second hawk was not observed interacting with the first hawk during the survey, however, several hawks were foraging over a recently cut hay field immediately to the southwest. During a follow up survey on May 17, 2002, a female Swainson's hawk was observed sitting on the nest and a second hawk was observed foraging in the fields southwest of the nest tree. Habitats in the area include riparian, irrigated pasture, vineyards, and harvested hay fields. Two red-tailed hawks were also observed circling the riparian trees at the Laguna Creek crossing. Three Swainson's hawks were also observed circling the riparian habitat at the junction of Alta Mesa Road and Laguna Creek approximately 0.7 mile south of the pipeline alignment and several were observed foraging in fields at Valensin Road and Colony Road.

A second potential Swainson's hawk location was observed at Valensin Road and Arno Road approximately 0.5 mile north of the pipeline alignment. Several Swainson's hawks were observed foraging in a hay field at the intersection of Arno Road and Valensin Road, where Arno Road turns to the north. The landowner at 10576 Arno Road stopped and talked with the biologists indicating a Swainson's hawk nest was in a eucalyptus tree in the backyard. Because the hawks were foraging in the field, a positive identification of active nest use was not recorded during the survey. The landowner has been watching the Swainson's hawk for several years and indicated active nest use in 2000 and 2002. The landowner was knowledgeable about Swainson's hawks and had protested a proposed development in the area, siting the Swainson's hawk nesting and foraging areas would be disturbed. During follow up surveys on May 17, 2002, at least 5 Swainson's hawks were observed foraging in the fields east of this area and north of the alignment on Kerry Lane.

A third potential Swainson's hawk location was observed at Arno Road and Highway 99. Two light morph Swainson's hawks were observed circling the open field and riparian habitat in the Cosumnes Preserve south of Badger Creek and the Cosumnes River. Several Swainson's hawks were observed circling the fields west and east of Highway 99 in the Preserve. This area is known to support nesting Swainson's hawks. In a phone conference with CH2MHILL CDFG biologist, Dan Gifford, indicated active nests were recorded in 2002 west and northwest of Arno Road and Highway 99. Exact locations of active nests were not recorded during the survey as the hawks were circling over fields being harvested. Forage habitat in the area include pasture, wheat, hay, and alfalfa fields. Active nest sites are expected to occur every year in the Cosumnes Preserve. Additional preconstruction surveys should be conducted in this area prior to the start of construction.

**COSUMNES POWER PLANT (01-AFC-19)
DATA RESPONSES, SET 3D**

Attachment BR-204B

A fourth potential Swainson's hawk location was observed along the alignment in an alfalfa field west of Bruceville Road under the existing transmission lines. A potential nest tree was located approximately 0.3 mile north of the pipeline alignment near a bus and truck storage area. One Swainson's hawk was observed perched in the tree near a nest, returning a few times to the tree after flying over the field. No nesting or courting behavior was observed, however, seven Swainson's hawks were observed circling the alfalfa field immediately to the south during the survey. Four red-tailed hawks were also observed foraging in the field during the survey. During a follow up survey on May 20, 2002, 12 to 20 Swainson's hawks, red-tailed hawks, and other raptors were observed foraging in the fields south of the bus storage area.

A fifth potential Swainson's hawk location was observed at the Carson Co-Gen site. Two light morph Swainson's hawk were observed circling a eucalyptus tree containing a stick nest on Bufferlands Road immediately south of the Carson Co-Gen facility. Verification of nesting was not observed during the survey as the hawks were circling and foraging over the hay fields adjacent to Bufferlands Road. Verification that the Swainson's hawk nest is currently active was received from the Bufferlands biologist, Roger Jones, May 15, 2002.

Incidental Observations

Several flocks of tricolored blackbird (*Agelaius tricolor*) were observed foraging over the CPP site and laydown area. The flocks contained from 100 to 200 birds each with approximately 1,000 or more birds total. The tricolored blackbirds moved back and forth from the site to an area over the hill south of the laydown area. No tricolored blackbird nests were observed on the CPP site or laydown area. During the follow up survey on May 20, 2002, tricolored blackbirds and red-winged blackbirds were observed foraging in an alfalfa field north of Eschinger Rd. west of the Cosumnes River.

An active red-tailed hawk (*Buteo jamaicensis*) nest was observed in a transmission line tower on the west boundary of the laydown area. A pair of red-tailed hawks were perched on the tower near the nest during the survey.

Clay Creek held water approximately 6 to 18 inches deep in several locations. The ponding areas supported vernal pool plant species such as *Downingia* sp., coyote thistle (*Eryngium castrense*), woolly marbles (*Psilocarphus* sp.), goldfields (*Lasthenia glabrata* and *Lasthenia fremontii*), popcorn flower (*Plagiobothrys* sp.), and spikerush (*Eleocharis* sp.). Some of the ponding areas within Clay Creek had the typical vernal pool rings of flowers. Mosquito fish were present in portions of Clay Creek and mallards and great egrets were observed foraging. The swales on the site also contained dense stands of vernal pool plants of the species listed above. The swales have a cobble substrate.

One great-horned owl was observed perched in a eucalyptus tree at the Carson Co-Gen site at the junction of Sims and Bufferlands roads. No nest was observed.

The following is a list of wildlife species observed during the burrowing owl and Swainson's hawk surveys.

**COSUMNES POWER PLANT (01-AFC-19)
DATA RESPONSES, SET 3D**

Attachment BR-204B

Common Name	Scientific Name	Location Observed
American crow	<i>Corvus brachyrhynchos</i>	Pipeline
American kestrel	<i>Falco sparverius</i>	CPP site, reservoir
Audubon cottontail	<i>Sylvilagus audubonii</i>	Pipeline, Carson site
Barn swallow	<i>Hirundo rustica</i>	Pipeline
Black phoebe	<i>Sayornis nigricans</i>	Pipeline
Black-tailed hare	<i>Lepus californicus</i>	CPP site
California ground squirrel	<i>Spermophilus beecheyi</i>	CPP site, laydown
California quail	<i>Callipepla californica</i>	Pipeline, Carson site
California towhee	<i>Pipilo crissalis</i>	Pipeline
Cliff swallow	<i>Hirundo pyrrhonota</i>	Clay Creek
Coyote (scat)	<i>Canis latrans</i>	CPP site
Great egret	<i>Casmerodius albus</i>	Clay Creek, reservoir
Great-horned owl (possible nest)	<i>Bubo virginianus</i>	Pipeline, Carson site
House finch	<i>Carpodacus mexicanus</i>	Pipeline
House sparrow	<i>Passer domesticus</i>	Pipeline
Killdeer	<i>Charadrius vociferus</i>	CPP site, pipeline
Mallard	<i>Anas platyrhynchos</i>	Clay Creek
Mosquitofish	<i>Gambusia affinis</i>	Clay Creek
Mourning dove	<i>Zenaida macroura</i>	CPP site, laydown
Muskrat (den)	<i>Ondatra zibethicus</i>	Reservoir
Northern harrier	<i>Circus cyaneus</i>	Pipeline
Northern mockingbird	<i>Mimus polyglottos</i>	Pipeline
Nuttall's woodpecker	<i>Picoides nuttallii</i>	Reservoir tree
Pied-billed grebe	<i>Podilymbus podiceps</i>	Reservoir
Red-shouldered hawk	<i>Buteo lineatus</i>	Pipeline
Red-tailed hawk	<i>Buteo jamaicensis</i>	Laydown, pipeline
Red-winged blackbird	<i>Agelaius phoeniceus</i>	Reservoir, pipeline

**COSUMNES POWER PLANT (01-AFC-19)
DATA RESPONSES, SET 3D**

Attachment BR-204B

Ring-necked pheasant	<i>Phasianus colchicus</i>	Pipeline, Carson site
Rock dove	<i>Columba livia</i>	Pipeline
Swainson's hawk (nest and forage)	<i>Buteo swainsoni</i>	Pipeline, Carson site, Laguna Creek, Cosumnes Preserve
Tricolored blackbird (forage)	<i>Agelaius tricolor</i>	CPP site, laydown
Turkey vulture	<i>Cathartes aura</i>	CPP site, gas line
Western kingbird	<i>Tyrannus verticalis</i>	CPP site
Western meadowlark	<i>Sturnella neglecta</i>	CPP site, laydown, pipeline
Western scrub jay	<i>Aphelocoma coerulescens</i>	Pipeline
White pelican (6)	<i>Pelecanus erythrorhynchos</i>	Pipeline at Cosumnes Preserve
White-tailed kite (forage)	<i>Elanus caeruleus</i>	Pipeline
Yellow-headed blackbird	<i>Xanthocephalus xanthocephalus</i>	Laydown fence

REFERENCES

(CDFG) California Department of Fish and Game. Draft Staff Report on Burrowing Owl Mitigation. September 13, 1994.

**COSUMNES POWER PLANT (01-AFC-19)
DATA RESPONSES, SET 3D**

Attachments BR-206C to 206E

Three copies of the following documents were provided to the CEC:

- Letter and Technical Memo to Fike Finan, USACOE, dated June 3, 2002 (Attachment BR-206C)
- Wetland Delineation Report for the Proposed South Sacramento Power Plant at Rancho Seco prepared by Davis Environmental Consulting (June 2000) (Attachment BR-206D)
- Preliminary Delineation of Waters of the United States, Including Wetlands, for the Rancho Seco Park Master Plan prepared by Jones & Stokes (July 15, 1993) (Attachment BR-206E)

**COSUMNES POWER PLANT (01-AFC-19)
DATA RESPONSES, SET 3D**

Technical Area: Waste Management

Author: Alvin Greenberg, Ph.D.

CPP Authors: Karen Parker and John Carrier

BACKGROUND

Recent correspondence (see attached letter from February 5, 2002) and conversations with the Department of Toxic Substances Control (DTSC) indicate a Phase I Environmental Site Assessment (ESA) for the entire length of the natural gas pipeline alignment is required.

DATA REQUEST

229. Please provide a complete Phase I ESA for the 26-mile gas pipeline corridor and natural gas compressor stations according to ASTM 2000 guidelines.

Response: A workshop was held on May 15, 2002 to discuss this data request. At that meeting it was agreed that the material listed in Table WM-229 would be provided in response to this data request.

TABLE WM-229
Action Items from May 15, 2002 Workshop

Responsible Party	Item	Anticipated Completion Date
Applicant	a. Aerial photos of the entire gas line to DTSC	5/17/02
Applicant	b. Sanborn Maps of the gas line corridor (if available)	5/24/02
Applicant	c. Historical Aerial photos covering the gas line alignment	5/24/02
Applicant	d. Technical Memo on the properties of interest identified at the workshop and found on figures: 4, 5, 14, 17, 22, 37, and 45	5/31/02
Applicant	e. Invite CEC's representative for survey of RR corridor along Franklin Road	5/23 or 5/24
Applicant	f. Tech Memo summarizing biologist's survey for suspected contamination along the gas line corridor	5/28/02
Applicant	g. Email selected pages of photos to Alvin Greenberg (7 pages)	5/15/02
Applicant	h. Provide NRC contact for radiological data	5/21/02
Applicant	i. Provide information on Rancho Seco landfill and check with IWMB for records of landfill, including a record search of the trenches	5/24/02
Applicant	j. Research existence of, and data from, RSP biological monitoring locations	5/24/02
CEC	k. Provide list of contaminants and sampling protocol	5/17/02

**COSUMNES POWER PLANT (01-AFC-19)
DATA RESPONSES, SET 3D**

229a. Aerial photos of the entire gas line.

Response: Aerial photos of the entire gas line corridor showing the construction area and permanent easement, as well as the pits required for horizontal directional drilling (HDD) were provided to DTSC on May 16. A copy of the 12-page set was provided as Attachment WM-229a on May 20, 2002.

229b. Sanborne Maps of the gas line corridor (if available)

Response: A search for Sanborn maps of the plant site, laydown area, and entire gas line corridor was performed by Environmental Data Resources (EDR). No maps were identified. A letter from EDR documenting the results of their search is provided in Attachment WM-229b.

229d. Technical Memo on the properties of interest identified at the workshop and found on figures: 4, 5, 14, 17, 22, 37, and 45

Response: A technical memo providing more information about the facilities identified in the above-reference photos is provided as Attachment WM-229d.

229e. Invite CEC's representative for survey of RR corridor along Franklin Road

Response: An invitation to accompany the surveyors was extended to the CEC's representative on May 23, 2002.

229f. Tech Memo summarizing biologist's survey for suspected contamination along the gas line corridor

Response: A Tech Memo summarizing the biologists survey results is provided as Attachment WM-229f.

229g. Email the seven selected pages of the biological aerial photos to Alvin Greenberg.

Response: The seven tabbed pages (4, 5, 14, 17, 22, 37, and 45) from Attachment BR-206 (Data Set 3B) were emailed to Mr. Greenberg on May 15, 2002.

229h. Provide NRC contact for radiological data

Response: The NRC contact for Rancho Seco is:
Vince Everett, NRC Region IV
(817) 860-8198.

A copy of SMUD's Annual Radiological Environmental Operating Report for 2000 is provided as Attachment WM-229h.

229i. Provide information on Rancho Seco landfill and check with IWMB for records of landfill, including a record search of the trenches

Information from Rancho Seco as to the location and content of the landfill/trenches is provided as Attachment WM-229i. No information about the landfill/trenches was available from the Integrated Waste Management Board.

**COSUMNES POWER PLANT (01-AFC-19)
DATA RESPONSES, SET 3D**

229j. Research existence of, and data from, RSP biological monitoring locations

Response: SMUD has historically maintained an environmental monitoring program sampling for radiological contamination at several areas surrounding Rancho Seco Plant. Attachment WM-229j provides information on the garden/vineyard/pasture monitoring.

229k. The CEC is to provide a list of potential cooling tower contaminants and sampling protocol.

Response: At the workshop, concern was expressed by the CEC that chemicals used in Rancho Seco's cooling towers may have been dispersed in the air over a large portion of the site. At that time, SMUD was not sure what chemicals had been used to treat water in the cooling tower so the CEC said that they would look for guidance from similar plants.

Since the workshop, SMUD has been able to contact the Rancho Seco operators. A list of historical water treatment chemicals is provided in Attachment WM-229k. According to that data, the only chemicals used in the open system portion of the cooling process were sulfuric acid and chlorine. Neither of these chemicals would provide a health risk to workers at CPP.

**COSUMNES POWER PLANT (01-AFC-19)
DATA RESPONSES, SET 3D**

Attachment WM-229b

MEMORANDUM

CH2MHILL

Sanborn Maps for CPP Proposed Gas Pipeline Alignment

TO: John Carrier
COPIES: Kevin Hudson/SMUD
FROM: Karen Parker
DATE: June 6, 2002

In response to a request of the Sacramento Municipal Utility District made by the California Department of Toxic Substances Control for more information regarding the historical uses of proposed property to be used for the construction of the Cosumnes Power Plant and its natural gas supply pipeline, an attempt was made by CH2MHILL to purchase Sanborn fire insurance maps. Environmental Data Resources, Inc. (EDR) was hired to do a search for any existing Sanborn maps using location data for the site and the 26-mile-long pipeline corridor provided electronically by CH2MHILL in GIS format. As shown by the attached report from EDR, there were no Sanborn maps identified by the search for the area in question.



"Linking Technology with Tradition"

Sanborn® Map Report

Ship to: Karen Parker

CH2M Hill, Inc.

2485 Natomas Park Drive

Sacramento, CA 95833

Order Date: 5/24/2002

Completion Date: 05/28/2002

Inquiry #: 787221.1S

P.O. #: na

Site Name: Consumnes Power

Address: Consumnes Power

City/State: Elk Grove, CA 95758

1132163DEC

916-920-0300

Cross Streets:

This document reports that the largest and most complete collection of Sanborn fire insurance maps has been reviewed based on client-supplied information, and fire insurance maps depicting the target property at the specified address were not identified.

NO COVERAGE

All maps provided pursuant to a Sanborn® Map Report are currently reproducible of fire insurance maps owned or licensed by Environmental Data Resources, Inc. NO WARRANTY, EXPRESSED OR IMPLIED IS MADE WHATSOEVER. ENVIRONMENTAL DATA RESOURCES, INC. SPECIFICALLY DISCLAIMS THE MAKING OF ANY SUCH WARRANTIES, INCLUDING WITHOUT LIMITATION, WARRANTIES AS TO ACCURACY, VALIDITY, COMPLETENESS, SUITABILITY, CONDITION, QUALITY, MERCHANTABILITY, OR FITNESS FOR A PARTICULAR USE OR PURPOSE WITH RESPECT TO THE REPORT, THE MAPS, THE INFORMATION CONTAINED THEREIN, OR THE RESULTS OF A SEARCH OR OTHERWISE. ALL RISK IS ASSUMED BY THE USER. Environmental Data Resources, Inc. assumes no liability to any party for any loss or damage whether arising out of errors or omissions, negligence, accident or any other cause. In no event shall Environmental Data Resources, Inc., its affiliates or agents, be liable to anyone for special, incidental, consequential or exemplary damages.

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**COSUMNES POWER PLANT (01-AFC-19)
DATA RESPONSES, SET 3D**

Attachment WM-229d

TECHNICAL MEMORANDUM

CH2MHILL

Property Uses Adjacent to Proposed CPP Natural Gas Line Corridor

PREPARED FOR: John Carrier
PREPARED BY: Karen Parker
CH2MHILL
COPIES: Kevin Hudson/SMUD
DATE: June 5, 2002

A brief survey of specific areas selected by the California Department of Toxic Substances Control (DTSC) was performed on May 17 and May 23, 2002. The areas were identified by DTSC at a workshop held by the California Energy Commission (CEC) on May 15, 2002. The areas were selected using a set of aerial photographs¹ of the proposed natural gas pipeline corridor for the Cosumnes Power Plant. Areas that appeared to contain possible sources of hazardous waste or environmental contamination were identified by DTSC by aerial photo figure number². DTSC requested that more detail regarding the nature of activities in the areas in question be provided by the Applicant.

The results of the site survey performed by CH2M HILL are presented below by aerial photo figure number. For ease of reference, copies of the figures are attached. In addition, surface photographs of each area taken during the site survey are included in this Attachment.

Figure 4 [and Photos 1 through 6]

This area is adjacent to the railroad tracks between Dwight Road and Santorini Drive in Elk Grove. The area is just south of the Sacramento Regional Waste Water Treatment Plant, north of Laguna Boulevard and west of Franklin Boulevard.

The housing development to the east of the railroad tracks is separated from the tracks by a concrete block sound wall. A portion of Dwight Road extending west from Franklin Boulevard north of the housing development crosses up and over the railroad tracks and terminates at Sims Road. A reference map of the area is attached.

On the western side of the railroad tracks, there is an unnamed dirt access road that runs southward from this portion of Dwight Road, and terminates at the Sacramento County Water Maintenance District WT-1 Facility. Immediately east of the access road (west of the tracks) is an

¹ A book of these 55 aerial photos was previously submitted to the CEC on May 6, 2002, as Attachment BR-206 (Data Response Set 3B).

² The aerial photos identified by the CEC and DTSC for further investigation were 4, 5, 14, 17, 22, 37, and 45.

**COSUMNES POWER PLANT (01-AFC-19)
DATA RESPONSES, SET 3D**

Attachment WM-229d

unlined drainage ditch. The railroad is raised several feet above grade in this area by a rock roadbed.

The Water Maintenance District facility is completely enclosed by a chain link fence. Based on a phone conversation with Mr. Craig Fetchner of the Sacramento County Water Maintenance Section on June 4, 2002, the two large tanks, visible on the aerial photograph (Figure 4), each hold 3.5 million gallons of water. A smaller tank of approximately 100,000 gallons in volume holds reclaim water (filter backwash) that contains mainly iron and manganese. An aboveground diesel storage tank is used for an emergency power generator. The aboveground tank replaced an underground diesel tank. The underground tank had leaked into its secondary containment but there was no release to the surrounding soil. Water treatment chemical storage (i.e., chlorine) is in 150-pound cylinders stored inside an onsite building. Mr. Fetchner was not aware of any historical releases from the site into the adjacent drainage ditch. He noted that a new sewer line was installed in the ditch last year. Photographs of the Water Maintenance Station are attached as Photos 1 through 3.

A large concrete-lined drainage ditch lies directly to the south of the Water Maintenance District facility (see Photo 4). With the exception of the Water Maintenance District facility, property to the north of the ditch appears to be owned by the Sacramento Regional Waste Water Treatment Plant. It is comprised mainly of undeveloped buffer land. The ditch runs east-west along the southern edge of the Sacramento Regional County Sanitation District's buffer land and the Water Maintenance Station. At the Water Maintenance Station, the ditch turns south and parallels the railroad tracks on the western side of the tracks. The ditch cuts off access from the Water Maintenance Station to the other facilities west of the railroad tracks that can be observed in Figure 4. To reach these other facilities, a second segment of Dwight Road must be accessed directly from Laguna Boulevard west of the railroad overcrossing.

This portion of Dwight Road parallels the railroad tracks. It contains about a half dozen commercial/industrial buildings. The road runs north from Laguna Boulevard and ends at the drainage ditch mentioned above.

Businesses along the east side of Dwight Road include, from north to south, Cardinal Distribution - A Cardinal Health Company (3238 Dwight), GNB Corporation (3200 Dwight), IXL Cabinets (3132 Dwight), and Laguna Self-Storage (3000 Dwight).

Behind the Cardinal Distribution site, accessed by a separate driveway that runs along the south side of the drainage ditch, is a small fenced area containing transformers.

The operator of the site is the Sacramento Municipal Utility District (SMUD). The site appeared to be well maintained and had no visible signs of leaks or spills. Photographs of the transformer area and the adjacent land between the transformer area and the railroad tracks are presented as Photos 5 and 6.

To the west of the transformer site is a small enclosed area containing an aboveground storage tank of approximately the same size as the Water Maintenance Station's reclaim tank, described above. The fenced area is not marked and does not appear to be in use at this time. According to

**COSUMNES POWER PLANT (01-AFC-19)
DATA RESPONSES, SET 3D**

Attachment WM-229d

Sacramento County (Mr. Craig Fetchner), the tank does not belong to the Water Maintenance Station.

The Cardinal Distribution facility (3238 Dwight) consists of an office area near Dwight Road with a parking lot, and a fenced warehouse area with truck loading bays to the back of the site. None of these features are visible on Figure 4. Behind the facility is a road that runs to the small storage area and the transformer area mentioned above. The remainder of the site, as shown on Figure 4, is undeveloped. No visible signs of hazardous materials or waste storage were observed. No staining or stressed vegetation was visible from the parking area or the access road to the transformer area.

The large building shown at the bottom of Figure 4 is identified by a sign on the front of the building as GNB Corporation. However, there is a real estate sign in front of the building indicating there is space for lease, so GNB Corporation may not presently occupy the building. The sign identifies the realtor as Colliers International, Central Valley Industrial Group, (916) 563-3000. There were no visible signs of hazardous materials or wastes stored at the site and no signs of spills or contaminated asphalt or soils. The south side of the building contains several truck loading bays and a parking area. The building is visible in Photo 6.

Figure 5 [and Photos 7 through 9]

The top of this aerial photo shows the south side of the GNB Corporation building described above. To the south is another large building located at 3132 Dwight Road. The sign on this building indicates that it is or was occupied by IXL Cabinets. However, this building also has a real estate sign in front of it. The real estate company information on the sign is the same as that on the sign described above for the GNB Corporation. This building appears to be a large warehouse, with an office area in the front. It is similar in design to the GNB Building. It contains several truck loading bays, and has a parking area to the south for employees. There was no visible hazardous materials or waste storage and no visible evidence of spills, distressed vegetation, or contaminated soils or asphalt at the time of the site survey.

Directly to the south of the IXL Cabinets building is a fence that separates the employee parking area from the Laguna Self-Storage facility. The self-storage facility is located at 3000 Dwight Road, on the northeast corner of the intersection of Dwight Road and Laguna Boulevard. The self-storage facility consists of a small sales office building and a number of storage buildings containing self-storage units. In addition, the facility has a large paved parking area for the storage of recreational vehicles and boats. The facility appears to be relatively new. Access is restricted by security gates and the entire site is either fenced or bounded by a concrete block wall. According to a sign on the electric gate, the phone number for Laguna Self-Storage is (916) 391-7000. A photograph of Laguna Self-Storage looking north from the Laguna Boulevard railroad overcrossing is included as Photo 7. In the photograph, the IXL Cabinet Building is visible beyond the RV and boat parking area. There were no visible signs of hazardous materials or wastes stored at the site and no signs of spills or contaminated asphalt or soils in this area.

**COSUMNES POWER PLANT (01-AFC-19)
DATA RESPONSES, SET 3D**

Attachment WM-229d

A small access road to the south of the self-storage facility and immediately north of the Laguna Boulevard railroad overpass is chained-off and has a sign denying access. The road leads to a pond located between the self-storage facility and the railroad tracks. While the pond could not be accessed during the site survey, it was readily observable from the Laguna Boulevard railroad overpass (see Photos 8 and 9). According to the manager of Laguna Self-Storage, the pond belongs to Sacramento County. At the time of the site visit, the pond was filled with water. The purpose of the pond was determined by contacting Mr. Dan Gewaltny of the County of Sacramento Storm Water Program on June 4, 2002. According to Mr. Gewaltny, the pond is a storm water detention basin maintained by Sacramento County.

There were no visible signs of hazardous materials or wastes stored at the site and no signs of spills or contaminated asphalt or soils in this area.

Figure 14 [and Photos 10 through 11]

The subject of this aerial photo is located along the railroad alignment just to the east of Franklin Boulevard. The road that runs east-west in the photo is Bilby Road. On the west side of the railroad tracks, north of Bilby Road is a small residential area on Dennis Street. The four lots that back up to the railroad tracks contain residential homes and small storage buildings or garages. There is some old miscellaneous equipment stored behind the homes within the fenced backyards, as is typical of rural residences. A storage building appears to be associated with the residence located at 10338 Dennis. A picture is attached as Photo 10.

The eastern side of the railroad tracks contains native vegetation and a transmission line. Adjacent to this area is an old farmhouse on the north side of Bilby Road. The house has a circular driveway in front and several small outbuildings for livestock behind the house. Photo 11 shows the house, transmission line, and railroad tracks from Bilby Road.

As shown in Figure 14, the gas pipeline corridor lies east of the railroad tracks and transmission line, west of the farmhouse. The remainder of the area in Figure 14 consists of grazing and pasture land and farmland.

There were no visible signs of spills or contaminated asphalt or soils.

Figure 17 [and Photos 12 through 13]

The buildings shown in this photograph appear to belong to Carmo Dairy, located at 10775 Franklin Road. Some of the large structures are actually open-walled sheds that provide shade for livestock. Others are barns, milking sheds, and residences. A large pond appears to have been excavated on the northwest corner of the site. There is a large pile of soil adjacent to the pond. Presumably the pond is used for watering cattle or providing irrigation water. There are numerous dairies in the area, including another at 10837 Franklin Road, the Alvara Machado Dairy, immediately south and east of the Carmo Dairy. A number of farms in the area grow grains, such as oats.

Access to the facility was not gained but photos were taken from Franklin Road. They are included as Photos 12 and 13.

**COSUMNES POWER PLANT (01-AFC-19)
DATA RESPONSES, SET 3D**

Attachment WM-229d

Observations from Franklin Boulevard were too distant to determine hazardous materials use. However, closer observations made by the biologists along the railroad right-of-way indicated that there were no visible signs of hazardous materials or wastes stored near the construction corridor and no signs of spills, distressed vegetation, or contaminated soils in this area (see Attachment WM-229f).

Figure 22 [and Photos 14 through 15]

The precise address of this facility was not obtained. It is located on a dirt road along the transmission tower alignment, west of Bruceville Road, east of Core Road, and north of Eschinger Road. In the interest of not disturbing private property owners, photographs were taken from Bruceville Road, looking west (Photo 14), and from Eschinger Road, looking north (Photo 15). Several large vehicles, such as school buses, were visible on the property. There were no signs along the Bruceville Road access point indicating that the site was the home of an operating business.

During construction of the gas pipeline, soils in the vicinity of this property will be presumed to be contaminated with petroleum hydrocarbons, and possibly, metals as would be expected of used motor oil. Any excavated soils from this site will either be automatically managed as hazardous waste or, if time and storage availability allow, will be sampled and analyzed to determine whether they must be handled as hazardous waste.

However, closer observations made by the biologists indicated that, within the area of the stored vehicles, they did not observe any discolored soil or stressed vegetation (see Attachment WM-229f); both of which would be expected from soil contaminated by used motor oil.

The surrounding area appears to consist of farmland used for growing crops or for grazing livestock.

Figure 37 [and Photos 16 through 19]

Figure 37 shows farms located at 10901 and 10920 Valensin Road. The property on the south side of Valensin Road contains a residence, barn, livestock pens and covered livestock sheds for dairy cows (Photos 16 and 17). The property on the north of the road has livestock pens near the road and farm buildings set back from the road (Photo 18). Fish farm ponds lie on the south side of the road to the east of the farms. Photographs taken from adjacent properties on Valensin Road show the structures immediately adjacent to the road (Photo 19). The proposed pipeline will be placed on the south side of Valensin Road.

Observations from along the road right-of-way indicated that there were no visible signs of hazardous materials or wastes stored near the construction corridor and no signs of spills, distressed vegetation, or contaminated soils in this area.

**COSUMNES POWER PLANT (01-AFC-19)
DATA RESPONSES, SET 3D**

Attachment WM-229d

Figure 45 [and Photos 20 through 21]

This aerial photo shows a ranch located at 12901 Twin Cities Road, a few miles to the west of Rancho Seco. The sign over the entry road giving the name of the ranch was too faded to read. The ranch contained farm equipment, buildings, livestock, and fenced paddock areas. The site also appeared to have a grain storage facility. Large transportation trailers for livestock were stored on site.

Pictures of the site taken from Twin Cities Road are included as Photos 20 and 21. As shown by the photos, the proposed pipeline corridor adjacent to the railroad tracks in this area is clean.

In this area, the pipeline would be located between the railroad tracks and Twin Cities Road. Observations from along the road and railroad right-of-way indicated that there were no visible signs of hazardous materials or wastes stored near the construction corridor and no signs of spills, distressed vegetation, or contaminated soils in this area.

**COSUMNES POWER PLANT (01-AFC-19)
DATA RESPONSES, SET 3D**

Attachment WM-229d

INSERT

Attach WM-229d.doc

**COSUMNES POWER PLANT (01-AFC-19)
DATA RESPONSES, SET 3D**

Attachment WM-229f

MEMORANDUM

CH2MHILL

Cosumnes Power Plant – Potential Environmental Contaminants Observed During Botanical Field Surveys

TO: John Carrier / SAC

COPIES: Karen Parker / SAC
EJ Koford / SAC

FROM: Russell Huddleston / SAC

DATE: May 28, 2002

As per your request, any areas of potential concern as far as contaminated soils were noted during the botanical surveys for the Cosumnes Power Plant. The proposed plant site, laydown area, and 26-mile natural gas pipeline route were surveyed by walking transects. The primary focus of these surveys was rare, threatened and endangered plant species, as these surveys are focused on vegetation and ground cover. However, any visible indication of potential contamination such as stained soils, oil slicks, containers, stressed vegetation, etc. were noted. Trash and debris such as old furniture and paper products were observed in a few locations but were not specifically noted as being potentially hazardous sites. Results are summarized below. The exact locations are shown on the attached pipeline route photos.

- 1) Approximately 100 feet south of Dwight Road, at the northern edge of the 65-foot corridor. Observed an old, crushed 5-gallon gasoline canister. No stained soils or gasoline odors were evident.
- 2) Approximately 500 feet north of Elliot Ranch Road, in the 65-foot wide construction corridor. Observed a large pile of roofing materials (Tar -Shingles).
- 3) Under the Elk Grove Boulevard overpass, located just outside of the 65-foot-wide construction corridor, east side. Observed an empty plastic, 55-gallon container. No evidence of soil staining in the area. Concrete and other construction debris also observed in this area.
- 4) Approximately 4,600 feet north of the Franklin Boulevard crossing, south of Elk Grove Boulevard, observed an old refrigerator in the 65-foot-wide construction corridor.
- 5) Approximately 700 feet south of Bilby Road, on the east side of the railroad tracks, and 100 to 150 feet west of the proposed natural gas alignment. A few old buildings, discarded appliances and an old, rusted-out 50-gallon drum with numerous bullet holes were observed in this area. Some woody debris also observed in this area.
- 6) Approximately 4,000 feet south of Bilby Road, north of a dairy, east side of the railroad tracks, and approximately 25 feet west of the proposed construction area. Several plastic 2-

**COSUMNES POWER PLANT (01-AFC-19)
DATA RESPONSES, SET 3D**

Attachment WM-229f

gallon motor oil containers adjacent to irrigation stand pipe and pump. An empty 55-gallon drum also observed in this location.

- 7) Approximately one mile south of Bilby Road, immediately east of a dairy, approximately 15 feet west of the proposed construction area. Old pick-up truck with engine removed observed in this area. Farm equipment also observed in this area.
- 8) Approximately 2,000 feet north of Core Road, east side of the railroad tracks, approximately 30 feet west of the proposed construction corridor. Very old, rusted-out 55-gallon drum observed near farm access road that crosses the railroad tracks.
- 9) North side of Core Road, approximately 1,800 feet east of the railroad tracks, just within green metal gate, approximately 50 feet south of the proposed construction corridor. Observed an old vehicle along the south side of an agricultural field, just inside of the gate.
- 10) Approximately 2,600 feet east of Ed Rau Road and 2,100 feet west of Bruceville Road. Junk yard area with several old busses, trucks, cars, campers and motor parts. No soil discoloration or stressed vegetation was observed in this area.
- 11) East side of Bruceville Road, approximately 50 feet south of proposed gas pipeline alignment. Several plastic 2-gallon motor oil containers were observed piled around pump next to irrigation stand pipe, located on the west side of the realigned creek.
- 12) Along Eschinger Road, approximately one mile west of where the road makes a 90-degree turn to the north. At the point where the natural gas pipeline runs north of Eschinger, just west of a vineyard. A television set was observed in a drainage ditch on the west side of a farm access road, approximately 100 feet north of Eschinger Road, and 25 feet west of the 65-foot-wide construction corridor.
- 13) Arno Road, approximately 200 feet east of McKinzie Road, located in the 65-foot-construction corridor. A car battery was observed in the roadside drainage ditch on the north side of Arno Road.

INSERT PHOTOS

Attach 229f.pdf

Attachment WM-229h

ANNUAL RADIOLOGICAL ENVIRONMENTAL OPERATING REPORT



**JANUARY -- DECEMBER 2000
Rancho Seco Nuclear Station
Herald, California
License Number DPR-54/ SNM-2510**

2000 ANNUAL RADIOLOGICAL ENVIRONMENTAL OPERATING REPORT

TABLE OF CONTENTS

TABLE OF CONTENTS.....	ii
LIST OF FIGURES.....	iii
LIST OF TABLES	iv
I. EXECUTIVE SUMMARY.....	1
II. LAND USE CENSUS	2
III. RADIOLOGICAL IMPACT EVALUATION.....	2
PREDICTED POTENTIAL RADIOLOGICAL IMPACT	2
FUEL CYCLE DOSE EVALUATION	4
OBSERVED POTENTIAL RADIOLOGICAL IMPACT	4
IV. PROGRAM ANALYSIS RESULTS SUMMARY.....	7
IV-A. ATMOSPHERIC MONITORING	7
IV-B. DIRECT RADIATION MONITORING.....	8
IV-C. TERRESTRIAL MONITORING	8
IV-D. AQUATIC LIFE MONITORING	10
IV-E. WATER MONITORING.....	11
IV-E. WATER MONITORING.....	13
V. REFERENCES	24
VI. APPENDICES.....	25
2000 LAND USE CENSUS RESULTS	1
SAMPLE SITE DESCRIPTIONS AND MAPS	1
QUALITY CONTROL SAMPLE ANALYSIS RESULTS	1
SAMPLE COLLECTION AND ANALYSIS METHODS.....	1
ENVIRONMENTAL MONITORING PROGRAM DESIGN	1
2000 SAMPLE ANALYSIS RAW DATA TABLES	1
2000 MISSED SAMPLE REPORT	1

LIST OF FIGURES

FIGURE	TITLE	PAGE
FIGURE B-1	RADIOLOGICAL ENVIRONMENTAL SAMPLING LOCATIONS ON AND NEAR THE SITE -----	B-3
FIGURE B-2	RADIOLOGICAL ENVIRONMENTAL SAMPLING LOCATIONS WITHIN 1 MILE FROM THE REACTOR BUILDING -----	B-4
FIGURE B-3	RADIOLOGICAL ENVIRONMENTAL SAMPLING LOCATIONS FROM 1 TO 5 MILES FROM THE REACTOR BUILDING -----	B-5
FIGURE B-4	RADIOLOGICAL ENVIRONMENTAL SAMPLING LOCATIONS 5 TO 25 MILES FROM THE REACTOR BUILDING -----	B-6

LIST OF TABLES

TABLE	TITLE	PAGE
1	2000 LIQUID EFFLUENT PATHWAY POTENTIAL DOSE COMPARISON -----	6
2	ENVIRONMENTAL RADIOLOGICAL MONITORING PROGRAM ANNUAL SUMMARY -----	14
B-1	RADIOLOGICAL ENVIRONMENTAL MONITORING SITES AND MAP LOCATIONS -----	B-7
C-1	2000 INTERLABORATORY COMPARISON PROGRAM -----	C-5
E-1	REPORTING LEVELS FOR RADIOACTIVITY CONCENTRATIONS IN ENVIRONMENTAL SAMPLES-----	E-10
E-2	MAXIMUM (REQUIRED) LLD VALUES FOR ENVIRONMENTAL SAMPLES -----	E-11
F-1	2000 WEEKLY AIR SAMPLE SUMMARY-----	F-2
F-2	2000 LUXEL SUMMARY (DIRECT RADIATION) -----	F-4
F-3	2000 GARDEN VEGETABLES -----	F-5
F-4	2000 SOIL AND SEDIMENT -----	F-5
F-5	2000 FISH -----	F-8
F-6	2000 ALGAE -----	F-8
F-7	2000 WELL WATER-----	F-9
F-8	2000 RUNOFF WATER -----	F-10
F-9	2000 SURFACE WATER-----	F-11
F-10	2000 DRINKING WATER -----	F-13
F-11	2000 RAIN WATER-----	F-14

2000 ANNUAL RADIOLOGICAL ENVIRONMENTAL OPERATING REPORT

I. EXECUTIVE SUMMARY

This report contains results from the Radiological Environmental Monitoring Program (REMP) for the Rancho Seco Nuclear Station (RSNS) compiled for the period January 1, 2000 through December 31, 2000. This program is conducted by the Radiation Protection/ Chemistry Group at RSNS and is conducted in accordance with section D6.8.3.b of the RSNS Permanently Defueled Technical Specifications.

The results of the 2000 Radiological Environmental Monitoring Program showed that the operation of RSNS had no significant radiological impact on the environment.

Currently, the Plant is (1) permanently shutdown, (2) in a SAFSTOR condition, and (3) undergoing Decommissioning. Fuel off-loading into dry storage is currently scheduled to begin in 2001 to an Independent Spent Fuel Storage Installation (ISFSI).

During the reporting period, the atmospheric, terrestrial and aquatic environs adjacent to RSNS were monitored. The sample measurements showed that the levels of radioactivity in the sampled media were consistent with previous evaluations. All positively detected results were well below the reporting levels.

Doses resulting from ambient exposure to terrestrial and atmospheric direct radiation sources were measured through the placement and retrieval of Luxel monitoring badges. Direct radiation measurements attributable to Station operations, based on control and indicator locations, were indistinguishable above background levels. Two monitoring badge locations, placed in an area near the effluents discharge creek are being used to evaluate the higher than average soil activity. This activity is a result of historic monitored liquid effluent releases during Station operation. One monitoring badge location in this area is indicating dose higher than the indicator average. The dose at this location does not exceed regulatory limits.

Isotopic identifications were consistent with known releases of radioactive material from the Station to the atmospheric and aquatic environments. As expected, algae, fish, and sediment samples obtained from the aquatic environment of the No Name, Clay, Hadselville, and Laguna Creeks contributed the majority of positive isotopic identifications. Cesium -137, Cobalt-60, and Cesium-134 were the predominant nuclides identified in the aquatic environment. Tritium activity was detected during periods of liquid effluent releases.

II. LAND USE CENSUS

The 2000 Land Use Census was conducted in accordance with the Rancho Seco Permanently Defueled Technical Specification (PDTS) section D.6.8.3.b.2 and Radiological Environmental Monitoring Program (REMP) manual section 4.0. The 2000 Land Use Census identified the continued transition to grape vineyards from pasture usage of the areas north, west, and south of the site. Evaluation of additional samples, because of this change, continued during 2000. Five well locations associated with the vineyards were sampled during 2000 and two grape samples were collected and analyzed during 2000.

This evaluation is in accordance with the requirements of 10CFR50, Appendix I, section IV.B.3. The land use census is performed on a biennial schedule and was performed during 2000 and completed in 2001. The next land use census is scheduled to be conducted in 2002 and completed in 2003.

III. RADIOLOGICAL IMPACT EVALUATION

PREDICTED POTENTIAL RADIOLOGICAL IMPACT

Gaseous Effluent Exposure Pathways

The maximum calculated annual organ dose commitment due to gaseous releases of tritium and particulate isotopes was 0.057 mRem (as calculated using the Rancho Seco Offsite Dose Calculation Manual (ODCM)). This calculated organ dose commitment was 0.38% of the associated PDTS limit (10CFR50, Appendix I guideline).

The maximum calculated annual dose commitment due to gaseous releases of noble gases was 0.00E+00 mrad, gamma air dose, and 0.00E+00 mrad, beta air dose, (as calculated using the Rancho Seco Offsite Dose Calculation Manual (ODCM)). The calculated air dose commitments were "NA" due to no calculated dose.

Liquid Effluent Exposure Pathways

During 2000, 1.83 E+07 liters of wastewater were released into "No Name" Creek from the two onsite Retention Basins. This volume of wastewater was dispersed into 1.64 E+10 liters of dilution water. The estimated error associated with determining these volumes was 5% and 20%, respectively.

The Liquid source term resulted in a calculated annual adult total body dose commitment of 0.139 mRem and a calculated child liver dose commitment of 0.276 mRem (as calculated using the ODCM). These calculated dose commitments were 4.64% and 2.76%, respectively, of the associated PDTS limits (10CFR50, Appendix I guidelines). The dose commitments reflect the age groups that could have received the highest annual dose commitment from the liquid source term. This information is summarized in Table 1.

III. RADIOLOGICAL IMPACT EVALUATION (Continued)

FUEL CYCLE DOSE EVALUATION

PDTS section D6.9.2.3 [NRC74] requires each Annual Radiological Environmental Operating Report (AREOR) to include information related to REMP manual section 5.0; Fuel Cycle Dose. The Fuel Cycle Dose Specification limits the dose or dose commitment to any real member of the public to 25 mrem to the total body or any organ, except the thyroid which is limited to 75 mrem. This specification implements requirements promulgated by the United States Environmental Protection Agency [CFRd].

Consistent with REMP manual section 5.0, no fuel cycle dose evaluation was required to be performed during 2000 since no REMP measurement exceeded the established reporting levels. Additionally, the Station effluent dose predictions did not exceed twice the dose guidelines of 10CFR50, Appendix I [CFRc]. The station operated within the Appendix I guidelines envelope for radioactive effluents (a condition supported by Program measurements); therefore, determination of an actual dose commitment delivered to a real member of the public was not required.

OBSERVED POTENTIAL RADIOLOGICAL IMPACT

Gaseous Effluent Exposure Pathways

The calculated gaseous effluent dose commitment calculation activity, of 0.057 mRem [RS00] is based on tritium activity. No particulate isotopes of Station origin were released during 2000. The observed dose commitment dose calculation, if completed, using the gross beta data (which is primarily due to naturally occurring radioisotopes) would not provide an accurate correlation with the tritium activity dose calculations. Therefore, no dose comparison was completed.

This was also confirmed during 2000, as none of the REMP quarterly composite gamma isotopic analysis results for the airborne pathway indicated the presence of nuclides of Station origin.

Direct Radiation Exposure Pathway

Based on Luxel control and indicator locations measurement results obtained during 2000, the Station proper did not contribute an observable component to the recorded direct gamma radiation field. This Luxel data supports the Gaseous Effluent Exposure Pathway conclusions and supports the conclusion that the Plant has no direct radiation effect on the environment.

Luxel monitoring badges placed near the effluent stream were used to evaluate the dose from this area. Dose levels at these locations are higher than the mean of the control and indicator locations reported. This above average dose is due to elevated soil activity due to historic liquid effluent releases.

III. RADIOLOGICAL IMPACT EVALUATION (Continued)

OBSERVED POTENTIAL RADIOLOGICAL IMPACT

Liquid Effluent Exposure Pathways

To evaluate the impact on the environment from the liquid effluent pathway, dose calculations were performed and compared with the annual dose commitment calculations reported in the January -December 2000 Rancho Seco Annual Radioactive Effluent Release Report [RS00]. The observed results presented in Table 1 were obtained using the Cs-137 activity reported for the fish samples from 2000 (Appendix F, Table F-5), default consumption quantities for fish (ODCM), and nuclide-specific dose factors [NRC77].

As in past reports, the observed potential dose commitments listed in Table 1 are subject to uncertainty, principally due to the assumption that the observed radioactivity was due to 2000 Station operations only and was not affected by radioactivity introduced into the environment prior to 2000. A major portion of the activity identified by Program measurements in 2000 is attributable to historical releases documented in previous annual reports. Additionally, the observed dose commitment calculations are based on conservative default consumption factors for fish.

The 2000 Land Use Census indicates the potential for a liquid/ fish or liquid/ irrigated vegetation pathway. This potential will continue to be evaluated and updated in the 2002 Land Use Census. This potential is based on the possibility and not actual data supporting the use of the effluent streams for a source of fish. The irrigation of the vineyards will continue to be evaluated in the 2002 Land Use Census. Conservative consumption factors for fish were used for the observed dose commitment based on this potential.

**III. RADIOLOGICAL IMPACT EVALUATION
(Continued)**

OBSERVED POTENTIAL RADIOLOGICAL IMPACT

TABLE 1

2000 Liquid Effluent Pathway Potential Dose Comparison

POTENTIAL DOSE COMMITMENT
(Based on the maximally exposed group)

PREDICTED DOSE COMMITMENT (a) (mRem)	OBSERVED DOSE COMMITMENT (b) (c) (mRem)	PERCENT OF THE 10CFR50 APPENDIX I DOSE LIMITS
0.139 (Adult Total Body)	0.114 (Adult Total Body)	3.8 % Total Body (3 mrem guideline)
0.276 (Child-Liver)	0.182 (Teen Liver)	1.8 % Organ (10 mrem guideline)

- Notes:**
- (a) Reported in the 2000 Annual Radiological Effluents Release Report
 - (b) Calculated using Cs-137 activity for fish samples (Appendix F, Table F-5).
 - (c) The observed dose commitments for doses reflect the age group that could have received the highest annual dose commitment from the liquid source term

IV. PROGRAM ANALYSIS RESULTS SUMMARY

This section compiles all Program data with corresponding evaluations. Each of the following five subsections presents information about each of the principal environmental exposure pathways monitored by the Program:

- ⇒ **Atmospheric** (Section IV-A)
- ⇒ **Direct Radiation** (Section IV-B)
- ⇒ **Terrestrial** (Section IV-C)
- ⇒ **Aquatic Life** (Section IV-D)
- ⇒ **Water** (Section IV-E)

Each of these sections contains a data evaluation subsection, which provides a summary of the data collected.

Table 2 is a comprehensive, all-media data summary presented in a format considered acceptable by the US Nuclear Regulatory Commission. Information contained in Table 2 was derived from data presented in Appendix F.

IV-A. ATMOSPHERIC MONITORING

DATA EVALUATION

No radionuclides attributable to the operation of Rancho Seco were observed in gamma spectrometry analyses of the quarterly composites of the particulate filters. No table is presented for this data since all the data was reported as being below the associated minimum detectable activity for the nuclides of interest.

The data indicates that there was no measurable contribution to the airborne radioactivity inventory, which could reasonably be attributable to Station operations.

The summary data for 2000 air particulate monitoring is presented in Table 2. Comprehensive data tables are given in Appendix F, Table F-1.

IV-B. DIRECT RADIATION MONITORING

DATA EVALUATION

A comparison review of all Luxel badge data for the indicator and control locations during 2000 showed that there was no observable direct radiation component due to Station operations (i.e., storage or utilization of licensed radioactive material within the restricted area.)

Two Luxel badge locations are being used to evaluate the dose in areas next to the effluent stream. The data from these locations indicates doses are within regulatory limits.

The summary data for 2000 direct radiation monitoring is presented in Table 2. Comprehensive data tables are given in Appendix F, Table F-2.

IV-C. TERRESTRIAL MONITORING

DATA EVALUATION

Garden Vegetation -- Four garden vegetation samples and two grape samples were collected and analyzed for nuclides of interest during 2000. No gamma emitting isotopes were found in any of the samples analyzed. A site boundary irrigated garden has been evaluated to be a conservative method for evaluating the liquid effluent pathway. This method meets the requirement of the Land Use Census for monitoring gardens. This site boundary garden is used for the Land Use Census. The vineyard grape samples included a control location and an indicator location. These two samples were analyzed for gamma emitting isotopes and tritium activity.

Soil (discharge canal) -- Eight soil samples were collected and analyzed for nuclides of interest from the effluent discharge canal and downstream creeks during 2000. Cs-137 (7 samples, 61 to 1259 pCi/kg, 313 pCi/kg mean) and Co-60 (2 samples, 13 to 43 pCi/kg, 28 pCi/kg mean) was detected by the analyses. The remaining nuclide identifications were numerically below the required LLD-equivalent activity concentration. The presence of the identified nuclides is attributed to historical Station operations. Sampling at these locations is within an approximately 10 m² area. Random sampling in this area provides data to evaluate isotopic concentrations in the sample location. Due to the random nature of the samples, the data does not provide adequate statistical information to evaluate individual isotopic decay or overall migration information. Soil sampling at these locations is not required by the REMP (administratively controlled).

Soil (storm drain outfall) -- Thirty soil samples were collected from fifteen storm drain out-fall locations during 2000. These out-falls are located along the perimeter of the Industrial Area Boundary (Restricted Area) and the ISFSI. Gamma spectrometry analysis of these samples revealed the presence of Cs-137 (16 samples, 21 to 418 pCi/kg, 70 pCi/kg mean). Sampling at

these locations is in the area of the storm drain discharge. Soil sampling at these locations is not required by the REMP (administratively controlled).

IV-C. TERRESTRIAL MONITORING (Continued)

DATA EVALUATION

Soil (depression area) -- Fourteen (14) soil samples at seven locations were collected in 2000. Gamma spectrometry analysis of these samples indicated the presence of Cs-137 (14 samples, 133 to 40700 pCi/kg, 9319 pCi/kg mean), Co-60 (8 samples, 30 to 1180 pCi/kg, 404 pCi/kg mean), and Cs-134 (6 samples, 38 to 147 pCi/kg, 79 pCi/kg mean). Sampling at these locations is within an approximately 3 m² area. As stated for the soil locations along the effluent discharge, random sampling in this area provides data to evaluate isotopic concentrations in the individual sample location(s). Due to the random nature of the samples, the data does not provide adequate statistical information to evaluate individual isotopic decay or overall migration information. Soil sampling at these locations is not required by the REMP (administratively controlled).

The summary data for 2000 terrestrial monitoring is presented in Table 2. Comprehensive data tables are given in the following Appendix F tables:

⇒ **F-3** (Garden Vegetables)

⇒ **F-4** (Soil and Sediment).

IV-D. AQUATIC LIFE MONITORING

DATA EVALUATION

Fish - Two fish samples were collected during 2000 and analyzed for nuclides of interest by gamma spectrometry. Gamma spectrometry analysis of these samples indicated the presence of Cs-137 (2 samples, 59 to 94 pCi/kg, 76 pCi/kg mean).

Sediment - 23 samples of sediment were collected from the discharge canal and the Clay/ Hadselville/ Laguna Creeks during 2000. Gamma spectrometry analysis of these samples indicated the presence of Cs-137 (21 samples, 11 to 9000 pCi/kg, 946 pCi/kg mean), Co-60 (4 samples, 6 to 176 pCi/kg, 95 pCi/kg mean), Cs-134 (2 samples, 30 to 41 pCi/kg, 36 pCi/kg mean), and Mn-54 (2 samples, 1 to 5 pCi/kg, 3 pCi/kg mean).

The presence of nuclides of interest in sediments is attributed to historical permitted liquid effluent discharges. The presence of Mn-54 is considered an anomaly due to the half-life of Mn-54. The analysis laboratory (Eberline Services) reanalyzed and confirmed the results for the Mn-54 data.

IV-E. WATER MONITORING

DATA EVALUATION

Algae - Eleven samples of algae were collected from the discharge canal and the Clay/ Hadselville/ Laguna creeks during 2000. Cs-137 (6 samples, 12 to 52 pCi/kg, 31 pCi/kg mean) and Co-60 (2 samples, 5 to 7 pCi/kg, 6 pCi/kg mean) was detected by gamma spectrometry analysis.

The identification of nuclides of interest in the algae samples is attributed to permitted historical liquid effluent discharges.

Well Water - 34 well water samples, from nine locations, were collected at indicator and control locations around the site during 2000. Tritium and gamma spectrometry analysis of the samples indicated results less than LLD. Gross beta activity levels for all samples were within regulatory limits. Three additional locations (total of four locations for the vineyards) were administratively added in 2000 for the observed transition to commercial grape vineyards around the site.

Runoff Water - 30 runoff water samples were collected at the site boundary during 2000. No nuclides of interest were identified by gamma spectrometry. One tritium analysis, during the third quarter, immediately after a liquid effluent release from the South Retention Basin, indicated a positive tritium result (5190 pCi/L).

Surface Water - Five locations (3 indicator and 2 control) were included in the surface water monitoring Program. Composite samplers located at the Plant intake (Folsom South Canal) and effluent discharge (Restricted Area/ Industrial Area Boundary) provide monthly composite samples. During 2000, 64 samples were collected and analyzed for nuclides of interest. No gamma-emitting nuclides were detected in any of the samples analyzed. Tritium activity was detected in samples collected during the third and fourth quarters of 2000 during planned liquid effluent releases from the South Retention Basin. Tritium activity was measured at 510 pCi/L from the composite sampler at the effluent discharge and 260 pCi/L from the grab sample taken at the Site Boundary.

Drinking Water - Water supplied from the site well is distributed in a potable water supply system for Station personnel consumption and use. On a monthly frequency, a sample of this water was collected and analyzed for nuclides of interest. A sample from the Rancho Seco Reservoir Well is collected as a control location. Cs-137 activity (45 pCi/L) was detected in the sample collected on January 25, 2000 from the Site sampling location. The Gross Beta analysis for this sample was 3.6 pCi/L. The location was re-sampled on March 13, 2000 and did not indicate Cs-137 activity. The next monthly sample did not detect Cs-137 activity at this location, as did all of the subsequent samples collected for 2000. The analysis vendor was contacted for reanalysis of the sample, but was unable to complete the analysis due to inadequate sample volume remaining. Gross Beta analysis for all samples showed activity within regulatory limits.

Rainwater - On a seasonal basis, rainwater is collected at an off site location. The sample is analyzed for gamma emitting isotopes and tritium. During 2000, 16 samples were collected at this location. No isotopes of interest were detected in these samples. Rainwater samples are not required to be collected by the REMP (administratively controlled).

IV-E. WATER MONITORING

DATA EVALUATION (continued)

The summary data for the water monitoring program is shown in Table 2. Comprehensive data tables are given in the following Appendix F Tables:

- ⇒ **F-4** Soil and Sediment
- ⇒ **F-6** Algae
- ⇒ **F-7** Well Water
- ⇒ **F-8** Runoff Water
- ⇒ **F-9** Surface Water
- ⇒ **F-10** Drinking Water
- ⇒ **F-11** Rain Water

TABLE 2

ENVIRONMENTAL RADIOLOGICAL MONITORING PROGRAM ANNUAL SUMMARY

TABLE 2

ENVIRONMENTAL RADIOLOGICAL MONITORING PROGRAM ANNUAL SUMMARY

Name of Facility Rancho Seco Nuclear Station Docket No. DPR-54/SNM-2510Location of Facility Sacramento, California, Reporting Period January - December 2000
(County, State)

Medium or Pathway Sampled (Unit of Measurement)	Type and Total Number of Analysis Performed	Lower Limit of Detection (LLD) ^b	All Indicator Locations Mean (f) ^b Range	Location with Highest Annual Mean Name Distance Direction	Control Locations Mean (f) ^a Range	Number of Nonroutine Reported Measurements
Air Particulates (pCi/M ³)	Gross β (208)	0.01	0.022 (104/104) (0.009- 0.069)	RAS0.1CO 0.1 miles 45°	0.022 (104/104) (0.009-0.063)	0
	γ-spec (4)					
	¹³⁷ Cs	0.01	<LLD	<LLD	<LLD	
	¹³⁴ Cs	0.01	<LLD	<LLD	<LLD	
Direct Radiation (mRem/qtr.)	Luxel badge (139)	1 mRem (badge sensitivity)	18 (116-116) (13-46)	RTL0.4NO 0.4 miles 270° (29-46)	17 (23/23) (13-21)	0
Garden Vegetables (pCi/kg)	γ-spec (6)					
	⁶⁰ Co	60	<LLD	<LLD	<LLD	0
	¹³⁷ Cs	60	<LLD	<LLD	<LLD	0
	¹³⁴ Cs	60	<LLD	<LLD	<LLD	0
	Tritium (2)	1000	<LLD	<LLD	<LLD	0

^a Mean and Range based upon detectable measurements only. Fraction of detectable measurements at specified locations is indicated in parentheses. (f)

TABLE 2

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b LLD values from Table E-2. See page E-8, "SENSITIVITY OF THE REMP MEASUREMENT PROCES", for information on determining LLD and Minimum Detectable Activity (MDA).

TABLE 2

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Soil Discharge Canal (pCi/kg)	γ-spec (8)					
	⁶⁰ Co	150	28 (2/8) (13-43)	RSL1.5NO 1.5 miles 270° (NA)	43 (1/2) (NA)	0
	¹³⁷ Cs	150	313 (7/8) (61-1259)	RSL1.5NO 1.5 miles 270° (84-1259)	672 (2/2) (84-1259)	0
	¹³⁴ Cs	150	<LLD	<LLD	NA	0
Soil Storm Drain (pCi/kg)	γ-spec (30)					
	⁶⁰ Co	150	<LLD	<LLD	NA	0
	¹³⁷ Cs	150	70 (16/30) (21-418)	RSL0.2HO 0.2 miles 158° (44-418)	231 (2/2) (44-418)	0
	¹³⁴ Cs	150	<LLD	<LLD	NA	0

^a Mean and Range based upon detectable measurements only. Fraction of detectable measurements at specified locations is indicated in parentheses. (f)

^b LLD values from Table E-2. See page E-8, "SENSITIVITY OF THE REMP MEASUREMENT PROCES", for information on determining LLD and Minimum Detectable Activity (MDA).

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				<u>Name</u> <u>Distance</u> <u>Direction</u>	<u>Mean (f)^b</u> <u>Range</u> <u>&</u>	
Soil Depression Area (pCi/kg)	γ-spec (14)					
	⁶⁰ Co	150	404 (8/14) (30-1180)	RSL0.4MPI 0.4 miles 248°	979 (2/2) (778-1180)	0
	¹³⁷ Cs	150	9319 (14/14) (133-40700)	RSL0.4MPI 0.4 miles 248°	34825 (2/2) (28950-40700)	0
	¹³⁴ Cs	150	79 (6/14) (38-147)	RSL0.4MPI 0.4 miles 248°	123 (2/2) (99-147)	0
Sediment (pCi/kg)	γ-spec (23)					
	⁶⁰ Co	150	95 (4/23) (6-176)	RMS0.7NO 0.7 miles 270°	173 (2/4) (169-176)	0
	¹³⁷ Cs	150	946 (21/23) (11-9000)	RMS0.7NO 0.7 miles 270°	4419 (4/4) (73-9000)	0
	¹³⁴ Cs	150	36 (2/23) (30-40)	RMS0.7NO 0.7 miles 270°	36 (2/4) (30-41)	0
	⁵⁴ Mn	150	3 (2/23) (1-5)	RMS1.8NO 1.8 miles 270°	5 (1/4) NA	

^a Mean and Range based upon detectable measurements only. Fraction of detectable measurements at specified locations is indicated in parentheses. (f)

^b LLD values from Table E-2. See page E-8, "SENSITIVITY OF THE REMP MEASUREMENT PROCES", for information on determining LLD and Minimum Detectable Activity (MDA).

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				Name Distance Direction	Range	
Fish (pCi/kg)	γ-spec (2)					
	⁵⁴ Mn	130	<LLD	<LLD	NA	0
	⁶⁰ Co	130	<LLD	<LLD	NA	0
	⁶⁵ Zn	260	<LLD	<LLD	NA	0
	¹³⁷ Cs	130	76 (2/2) (59-94)	RFS0.6MO 0.6 miles 248° (59-94)	NA	0
	¹³⁴ Cs	130	<LLD	<LLD	NA	0
Algae (pCi/kg)	γ-spec (11)					
	⁶⁰ Co	150	6 (2-11) (5-7)	RAG1.8NO 1.8 miles 270° (NA)	NA	0
	¹³⁷ Cs	150	31 (6-11) (12-52)	RAG1.8NO 1.8 miles 270° (NA)	NA	0
	¹³⁴ Cs	150	<LLD	<LLD	NA	0

^a Mean and Range based upon detectable measurements only. Fraction of detectable measurements at specified locations is indicated in parentheses. (f)

^b LLD values from Table E-2. See page E-8, "SENSITIVITY OF THE REMP MEASUREMENT PROCES", for information on determining LLD and Minimum Detectable Activity (MDA).

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Well Water (pCi/L)	Gross β (34)	4	3.9 (9/34) (2.4-6.9)	RWW0.3EO 0.3 miles 90°	<LLD	0
	Tritium (34)	1000	<LLD	<LLD	<LLD	0
	γ-spec (34)					
	⁵⁴ Mn	15	<LLD	<LLD	<LLD	0
	⁶⁰ Co	15	<LLD	<LLD	<LLD	0
	⁶⁵ Zn	30	<LLD	<LLD	<LLD	0
	¹³⁷ Cs	10	<LLD	<LLD	<LLD	0
	¹³⁴ Cs	10	<LLD	<LLD	<LLD	0
Runoff Water (pCi/L)	Tritium (30)	2000	5190 (1/30) (NA)	RRW0.6MO 0.6 miles 248° (NA)	NA	0
	γ-spec (30)					
	⁵⁴ Mn	15	<LLD	<LLD	NA	0
	⁶⁰ Co	15	<LLD	<LLD	NA	0
	⁶⁵ Zn	30	<LLD	<LLD	NA	0
	¹³⁷ Cs	18	<LLD	<LLD	NA	0
	¹³⁴ Cs	15	<LLD	<LLD	NA	0

^a Mean and Range based upon detectable measurements only. Fraction of detectable measurements at specified locations is indicated in parentheses. (f)

^b LLD values from Table E-2. See page E-8, "SENSITIVITY OF THE REMP MEASUREMENT PROCES", for information on determining LLD and Minimum Detectable Activity (MDA).

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(County, State)

Medium or Pathway Sampled (Unit of Measurement)	Type and Total Number of Analysis Performed	Lower Limit of Detection (LLD) ^b	All Indicator Locations Mean (f) ^b Range	Location with Highest Annual Mean Name Distance Direction	Control locations Mean (f) ^a Range	Number of Nonroutine Reported Measurements
Surface Water (pCi/L)	Tritium (64)	2000	385 (2/52) (260-510)	RSW0.3MO 0.3 miles 248° (NA)	<LLD	0
	γ-spec (64)					
	⁵⁴ Mn	15	<LLD	<LLD	<LLD	0
	⁶⁰ Co	15	<LLD	<LLD	<LLD	0
	⁶⁵ Zn	30	<LLD	<LLD	<LLD	0
	¹³⁷ Cs	18	<LLD	<LLD	<LLD	0
	¹³⁴ Cs	15	<LLD	<LLD	<LLD	0
Drinking Water (pCi/L)	Gross β (24)	4	3.5 (8/13) (2.6-4.1)	RDW0.1GO 0.1 miles 135° (2.6-4.1)	2.8 (8/12) (2-3.5)	0
	Tritium (24)	1000			<LLD	0
	γ-spec (24)					
	⁵⁴ Mn	15	<LLD	<LLD	<LLD	0
	⁶⁰ Co	15	<LLD	<LLD	<LLD	0
	⁶⁵ Zn	30	<LLD	<LLD	<LLD	0
	¹³⁷ Cs	10	45(1/13) (NA)	RDW0.1GO 0.1 miles 135° (NA)	<LLD	0
	¹³⁴ Cs	10	<LLD	<LLD	<LLD	0

^a Mean and Range based upon detectable measurements only. Fraction of detectable measurements at specified locations is indicated in parentheses. (f)

TABLE 2

ENVIRONMENTAL RADIOLOGICAL MONITORING PROGRAM ANNUAL SUMMARY

Name of Facility Rancho Seco Nuclear Station Docket No. DPR-54/SNM-2510

Location of Facility Sacramento, California. Reporting Period January - December 2000
(County, State)

b LLD values from Table E-2. See page E-8, "SENSITIVITY OF THE REMP MEASUREMENT PROCES", for information on determining LLD and Minimum Detectable Activity (MDA).

TABLE 2

ENVIRONMENTAL RADIOLOGICAL MONITORING PROGRAM ANNUAL SUMMARY

Name of Facility Rancho Seco Nuclear Station Docket No. DPR-54/SNM-2510Location of Facility Sacramento, California, Reporting Period January - December 2000
(County, State)

Medium or Pathway Sampled (Unit of Measurement)	Type and Total Number of Analysis Performed	Lower Limit of Detection (LLD) ^b	All Indicator Locations Mean (f) ^b Range	Location with Highest Annual Mean	Control locations Mean (f) ^a Range	Number of Nonroutine Reported Measurements
			Name Distance Direction	Mean Range		
Rain Water (pCi/L)	Tritium (16)	2000	<LLD	<LLD	NA	0
	γ -spec (16)					
	⁵⁴ Mn	15	<LLD	<LLD	NA	0
	⁶⁰ Co	15	<LLD	<LLD	NA	0
	⁶⁵ Zn	30	<LLD	<LLD	NA	0
	¹³⁷ Cs	18	<LLD	<LLD	NA	0
	¹³⁴ Cs	15	<LLD	<LLD	NA	0

^a Mean and Range based upon detectable measurements only. Fraction of detectable measurements at specified locations is indicated in parentheses. (f)

^b LLD values from Table E-2. See page E-8, "SENSITIVITY OF THE REMP MEASUREMENT PROCES", for information on determining LLD and Minimum Detectable Activity (MDA).

V. REFERENCES

- CFRa Code of Federal Regulations, 1999, "National Primary Drinking Water Regulations," Title 40, Part 141.
- CFRb Code of Federal Regulations, 1999, "Standards for Protection Against Radiation," Title 10, Part 20.
- CFRc Code of Federal Regulations, 1999, "Domestic Licensing of Production and Utilization Facilities," Title 10, Part 50.
- CFRd Code of Federal Regulations, 1999, "Environmental Radiation Protection Standards for Nuclear Power Operations," Title 40, Part 190.
- NRC74 United States Nuclear Regulatory Commission, 1974, "Permanently Defueled Technical Specifications for the Rancho Seco Nuclear Station," Appendix A to Facility License No. DPR-54 (as amended).
- NRC77 United States Nuclear Regulatory Commission, 1977, "Calculation of Annual Doses to Man from Routine Releases of Reactor Effluents for the Purpose of Evaluating Compliance with 10CFR50, Appendix I," Regulatory Guide 1.109, Revision 1.
- NRC79a United States Nuclear Regulatory Commission, 1979, "An Acceptable Radiological Environmental Monitoring Program," Branch Technical Position, Revision 1.
- NRC79b United States Nuclear Regulatory Commission, 1979, "Quality Assurance for Radiological Monitoring Programs (Normal Operations) - Effluent Streams and the Environment," Regulatory Guide 4.15, Revision 1.
- NRC92 United States Nuclear Regulatory Commission, "Air Sampling in the Workplace", Regulatory Guide 8.25, June 1992
- NUREG79 United States Nuclear Regulatory Commission, 1979, "Radiological Effluent Technical Specifications for PWRs," NUREG-0472, Revision 2.
- NUREG80a United States Nuclear Regulatory Commission, 1980, "Methods for Demonstrating LWR Compliance with the EPA Uranium Fuel Cycle Standard (40CFR190)," NUREG-0543.
- RS00 Rancho Seco Nuclear Station, 2000, "Annual Radioactive Effluent Release Report, January -December 2000," Sacramento Municipal Utility District report.

VI. APPENDICES

APPENDIX A

2000 LAND USE CENSUS RESULTS

In compliance with the Rancho Seco Permanently Defueled Technical Specifications, section D6.8.3.b.2 and the REMP Manual, section 4.0, "Land Use Census", a land use census was completed on February 27, 2001. The primary method of conducting the survey was to use an aerial survey that was conducted during June 2000. Evaluating the aerial photographs continues to provide an effective method of determining locations and distances of the nearest residences. In conjunction with the aerial survey, a Global Positioning System (GPS) was used to verify distances and locations of residences. When the review of the survey photos indicated that an actual on-scene survey was needed to verify the use of identified structures; a visual observation was made. The aerial photos also provided a method to identify any changes in the agricultural, commercial, or industrial use of the land surrounding the site. The use of conservative dose factors for the purpose of projected dose calculations still requires that we evaluate the use of the area surrounding the site. The information that is presented is to verify this assumption and validate the process.

The land use census covered an area bounded by each of the sixteen meteorological sectors out to a two-mile radius from the Reactor Building.

The 2000 Land Use Census did not identify any changes in the use of the unrestricted areas that would require modifications in the Radiological Environmental Monitoring Program for evaluating doses to individuals from principal pathways of exposure. This evaluation and determination are in accordance with the requirements of 10CFR50, Appendix I, section IV.B.3.

The Land Use Census is completed on a biennial schedule. Aerial surveys will be conducted during 2002 and the Irrigation reports covering 2001 and 2002 will be requested during the last quarter of 2001 and 2002. This information will be used to complete the 2002 census scheduled to be completed in 2003.

A. RESIDENT EXPOSURE PATHWAY SUMMARY

Inhalation, Ground Plane and Water Consumption

The 2000 census determined that seven of the 16 radial sectors have residences that are within the 2-mile (3219 meters) Land Use Census radius. The closest residence in each of the seven sectors is identified below:

Sector	Distance (meters)	Ranking (Nearest to Farthest)
A	>3219	NA
B	>3219	NA
C	1432*	3
D	1175*	1
E	>3219	NA
F	>3219	NA
G	2381*	6
H	>3219	NA
J	>3219	NA
K	2320*	5
L	1207*	2
M	2028*	4
N	3181	7
P	>3219	NA
Q	>3219	NA
R	>3219	NA

It is expected that all seven residences use well water for consumption and other domestic purposes.

*Distance updated using GPS.

B. DEPOSITION EXPOSURE PATHWAY SUMMARY

Beef Consumption

Based on conservative dose calculation parameters in use, the following is a summary for the 2000 land use census of the potential deposition exposure pathways at the locations listed below:

Sector	Distance (meters)	Consumption Pathway	Comment
A	433	Beef	Unrestricted Area Boundary
B	430	Beef	Unrestricted Area Boundary
C	531*	Beef	Unrestricted Area Boundary
D	451*	Beef	Unrestricted Area Boundary
E	483*	Beef	Unrestricted Area Boundary
F	499*	Beef	Unrestricted Area Boundary
G	579*	Beef	Unrestricted Area Boundary
H	198	Beef	Unrestricted Area Boundary
J	195	Beef	Unrestricted Area Boundary
K	195	Beef	Unrestricted Area Boundary
L	286	Beef	Unrestricted Area Boundary
M	404	Beef	Unrestricted Area Boundary
N	514*	Beef	Unrestricted Area Boundary
P	708*	Beef	Unrestricted Area Boundary
Q	579*	Beef	Unrestricted Area Boundary
R	448	Beef	Unrestricted Area Boundary

Because of the extremely small amount of radioactive gaseous effluent released from the site, Deposition Exposure Pathway changes were considered inconsequential. The changes indicated in the beef consumption table do not necessitate modification of ODCM or REMP practices.

*Distance updated using GPS

C. IRRIGATED CROP EXPOSURE PATHWAY SUMMARY

Laguna Creek

The 2000 Land Use Census determined that irrigation water is used by three organizations. Rancho Seco Nuclear Station, through a contract with Rossini Farming Co. monitors water usage from the Site Boundary for irrigation purposes. Clay Irrigation District is the next user downstream that provides irrigation water. Galt Irrigation District provides irrigation water downstream of the Clay Irrigation District. The following is a summary of the Irrigation Reports collected during the 2000 Land Use Census.

Rossini Farming Co. Usage

Date	Meter Reading	Comment
January 14, 1999 to August 25, 1999	1.787	Initial reading at start of contract
December 2, 1999	67.002	
December 30, 1999	101.571	
March 6, 2000 to December 7, 2000	124.682	

Total usage: 122.895 Acre-feet (40,057,010.78 gallons)

Clay Irrigation District

Resident	Year	Acre-feet	Usage
Gary Silva	1999	4513	Pasturage
Gary Silva	2000	4390	Pasturage

The amount of water used is based on discussions with the resident (Gary Silva) that he uses 1/3 of the discharge from Rancho Seco and Galt Irrigation District uses the remaining 2/3 of the total discharge.

**C. IRRIGATED CROP EXPOSURE PATHWAY SUMMARY
(Continued)**

Laguna Creek

Galt Irrigation District

1999/ 2000 Irrigation Report

Meter No.	Acre Feet Water 1999	Acreage Irrigated 1999	Crop 1999	Acre Feet Water 2000	Acreage Irrigated 2000	Crop 2000
Creek meter	165	55	Pasture	165	55	Pasture
251	470.544	156	Sudan	0		
588	176.112	20	Clover	24.933	20	Clover
494	194.931	60	Corn	16.919	60	Corn
500	254.55	50	Sudan	224.282	100	Sudan
254	368.499	50	Sudan	412.553	110	Clover
255	402.045	135	Sudan	413.433	140	Pasture
253	383.545	130	Pasture	384.175	140	Pasture
250	27.24	90	Clover	92.37	170	Sudan
247	0	0				
256	332.055	100	Sudan	275	100	Sudan
136	177.883	60	Corn	175.437	60	Corn
461	48.406	30	Alfalfa	48.406	40	Corn
315	210.432	50	Sudan	63.862	50	Sudan
Total	3211.242	986		2296.37	1201	

Based on direct observation cattle consume water from the Clay, Hadselville, and Laguna Creeks.

D. OTHER EXPOSURE PATHWAYS

The 2000 Land Use Census confirmed previous knowledge that the Clay/Laguna Creeks are utilized by the general public for aquatic life consumption purposes. Past census evaluations have been unsuccessful in determining the usage/ occupancy factors for their consumption. Therefore, insufficient data existed to justify ODCM usage factor modification.

E. REMP EVALUATION

An objective of the 2000 Land Use Census was to compare census and current REMP Manual locations to ensure consistency exists between monitoring activities and actual land utilization. The following discussion is a summary of the comparison evaluation for each of the four exposure pathways.

Resident Exposure Pathway

The inhalation and ground plane exposure pathways, the principal components of the Resident Exposure Pathway, are monitored directly and indirectly by Luxel dosimetry, air, and soil sampling and analysis. Well water was monitored at nine locations.

Since the existing REMP was more conservative with respect to Resident Exposure Pathway monitoring, no changes were required.

Deposition Exposure Pathway

The Deposition Exposure Pathway (Section B) is monitored directly within the Station Site Boundary through garden vegetation sampling and analysis. The potential for a deposition pathway has been evaluated by the ODCM and REMP programs and found to have little potential for the current plant status. Since the current REMP was representative and conservative with respect to Deposition Exposure Pathway monitoring, no changes were required.

Irrigated Crop Exposure Pathway

The REMP was effective in monitoring the identified irrigated crop exposure pathways. This conclusion was because the REMP included irrigated vegetation sampling. The commercial grape vineyards use well water for the primary source of irrigation and the Clay/ Laguna Creeks for a supplemental source as needed.

REMP surface water surveillance activities monitor irrigation water radiological quality. Current ODCM calculations are conservative since dilution effects are not included when predicting potential dose delivered through downstream pathways.

No REMP changes were required to monitor the irrigated crop exposure pathway.

E. REMP EVALUATION (continued)

Other Exposure Pathways

Existing aquatic life, surface water and sediment sampling and analysis practices are effective in monitoring potential observable effects associated with recreational activities occurring at the Clay Creek, Hadselville Creek, Laguna Creek, Folsom South Canal and Rancho Seco Lake. With respect to availability and quantity of food sources, the other identified consumption activities were considered inconsequential for pathway monitoring purposes.

No REMP changes were required to monitor other exposure pathways.

F. ODCM EVALUATION

Based on 2000 Land Use Census findings, the following potential exposure pathways exist at the indicated locations:

GASEOUS EFFLUENT

<u>Exposure Pathway</u>	<u>Location</u>	<u>Comment</u>
Inhalation	1175 meters ENE	Resident location having the highest dispersion parameter
Ground Plane	1175 meters ENE	Resident location having the highest deposition parameter

LIQUID EFFLUENT

<u>Exposure Pathway</u>	<u>Location</u>	<u>Comment</u>
Freshwater Fish	Clay Creek	Recreation beyond the Site Boundary
Swimming	Clay Creek	Recreation beyond the Site Boundary
Shoreline Deposits	Clay Creek	Recreation beyond the Site Boundary
Irrigated vegetation	Clay Creek	Potential for residences beyond the site boundary
Irrigated forage	Clay Creek	Cattle grazing beyond the Site Boundary
Drinking Water	Clay Creek	Cattle drinking water beyond the Site Boundary

F. ODCM EVALUATION (continued)

The GASEOUS EFFLUENT locations for inhalation and ground plane used by the ODCM are conservative since they are located at the Station Site Boundary.

Specifying the Laguna Creek location also provides additional conservatism since the beneficial effects of downstream dilution are not considered when specifying effluent release restrictions.

As required by the 2000 Land Use Census the above information for exposure pathways and locations was submitted for incorporation in the ODCM for use during 2001.

APPENDIX B

SAMPLE SITE DESCRIPTIONS AND MAPS

This appendix provides descriptive information about the sampling locations and maps of all the locations for the Radiological Environmental Monitoring Program sites.

Table B-1 provides information on sample type, identification codes, and map location references. The sample identification code is an alphanumeric string beginning with the prefix "R" (for Rancho Seco Nuclear Station) followed by two letters to identify the sample media:

AS Air	SL Soil
RW Runoff Water	FS Fish
SW Surface Water	LV Garden Vegetable
DW Drinking Water	AG Algae
WW Well Water	TL Direct Gamma Radiation (Luxel)
MS Mud and Silt	RN Rainwater

The numeric designations, which follow the letter designations, indicate the straight-line distance (in miles) from the center of the Reactor Building to the monitoring site.

The next letter designates the sector in which the monitoring location is located. The letters A through R are used for sector designators. The letters I and O are not used to prevent confusion with the numbers one and zero in the ID codes.

Sector Letter	Degrees Azimuth	Compass Point
A	348.75 to 11.25	N
B	11.25 to 33.75	NNE
C	33.75 to 56.25	NE
D	56.25 to 78.75	ENE
E	78.75 to 101.25	E
F	101.25 to 123.75	ESE
G	123.75 to 146.25	SE
H	146.25 to 168.75	SSE
J	168.75 to 191.25	S
K	191.25 to 213.75	SSW
L	213.75 to 236.25	SW
M	236.25 to 258.75	WSW
N	258.75 to 281.25	W
P	281.25 to 303.75	WNW
Q	303.75 to 326.25	NW
R	326.25 to 348.75	NNW

**SAMPLE SITE DESCRIPTIONS AND MAPS
(continued)**

The final letter designation indicates if the location is part of the operational REMP program ("O") or post-operational REMP program ("P").

Table B-1 Lists each location referencing the sample type and the location ID code to the map site number on one of the four Radiological Environmental Monitoring Site Maps included in this Appendix.

Figure B-1 **Site Location Map**: Shows the locations of the sample locations on and/or near the Site (including Storm Drain locations).

Figure B-2 **1 Mile Radius map**: Sampling locations within one mile of the Reactor Building centerline are shown on this map.

Figure B-3 **5 Mile Radius map**: Sampling locations between one and five miles from the Reactor Building centerline are shown on this map.

Figure B-4 **25 Mile Radius map**: Sampling locations between five to 25 miles from the Reactor Building centerline are shown on this map.

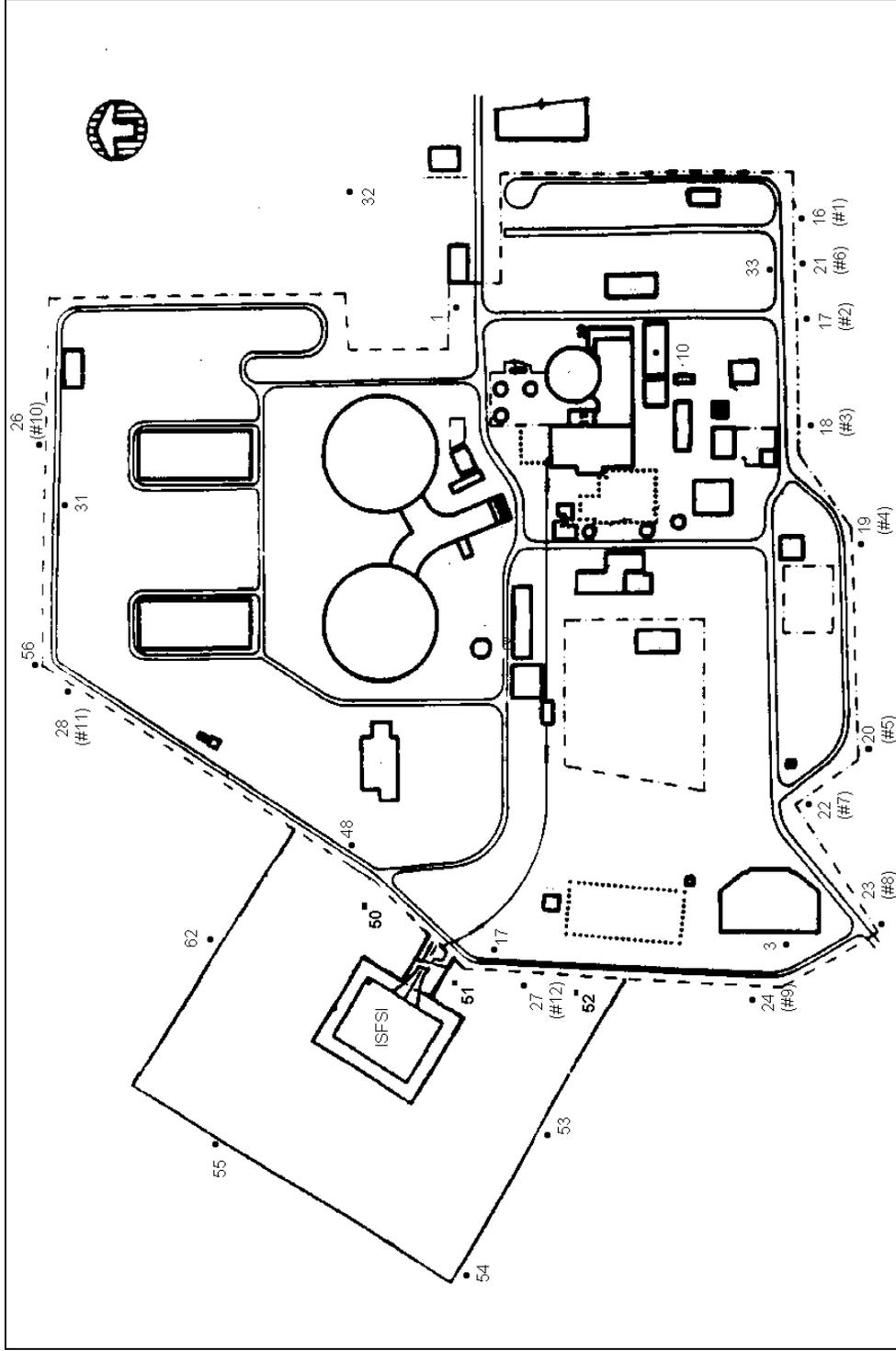


Figure B-1 Radiological Environmental Sampling Locations on and near the Site
 (Storm Drain location numbers are in parenthesis)

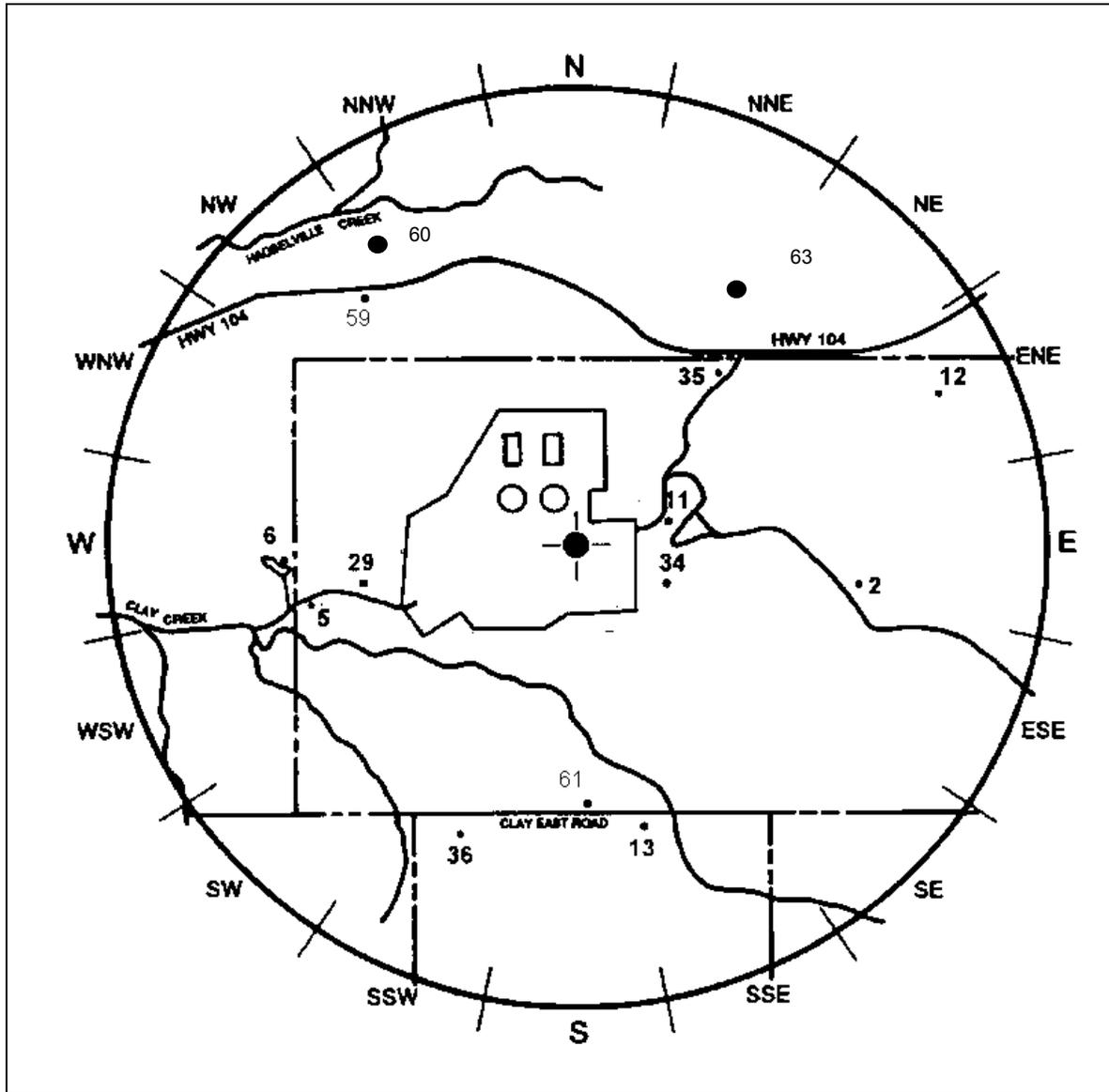


Figure B-2 Radiological Environmental Sampling Locations within 1 mile from the Reactor Building

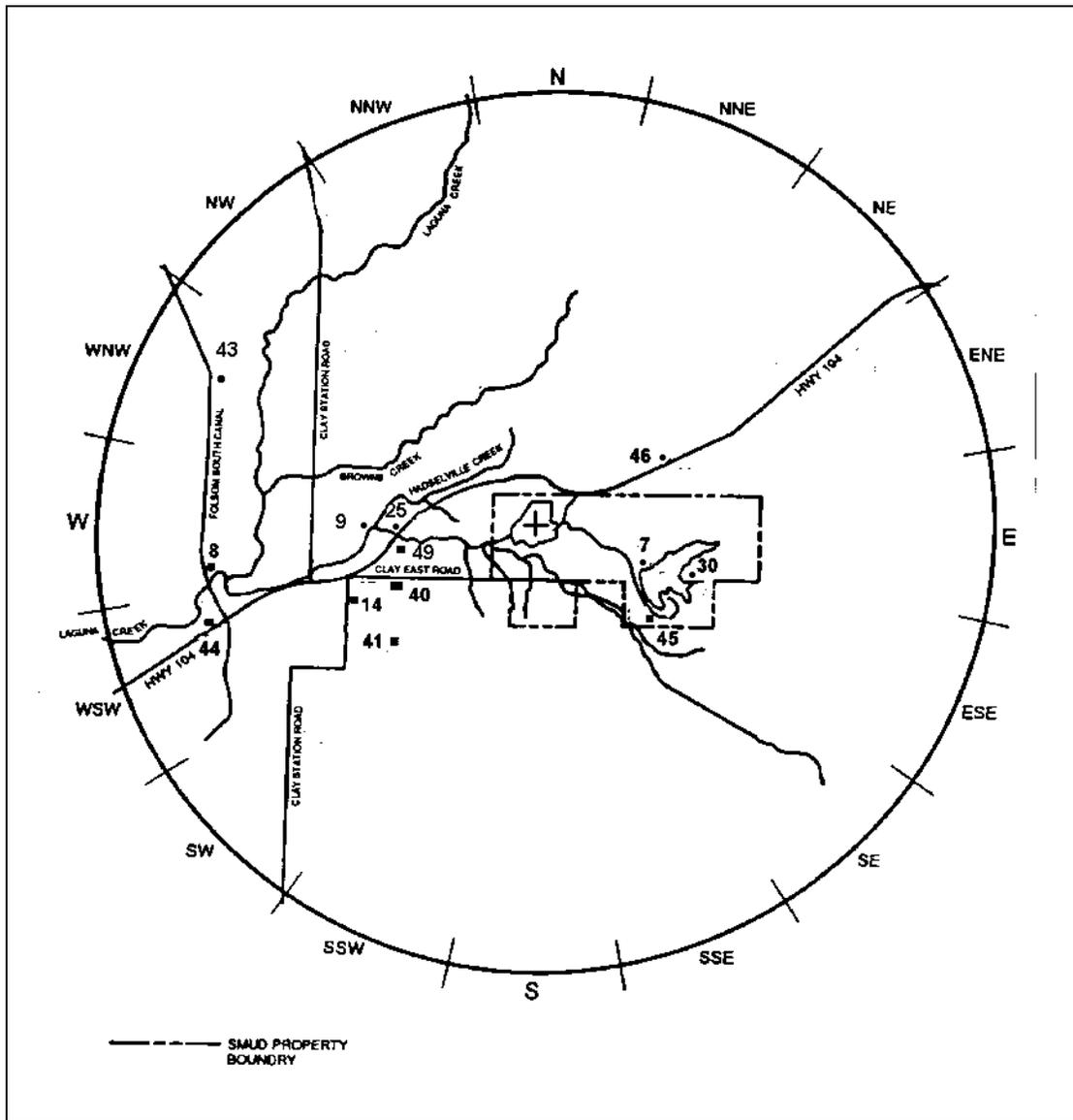


Figure B-3 Radiological Environmental Sampling Locations from 1 to 5 miles from the Reactor Building

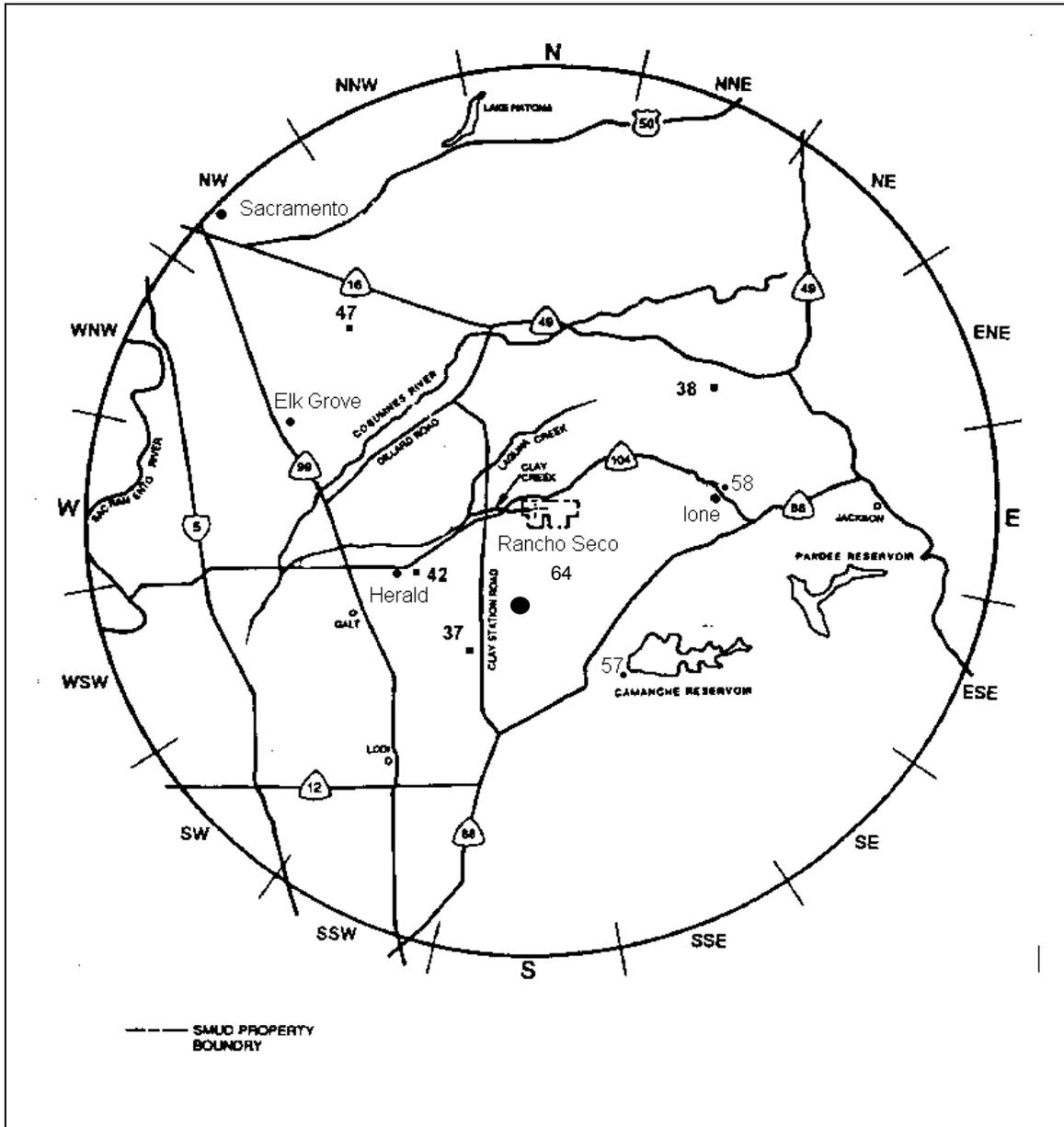


Figure B-4 Radiological Environmental Sampling Locations 5 to 25 miles from the Reactor Building

**Table B-1
Radiological Environmental Monitoring Sites and Map Locations**

Sample Type	ID Code	Class	Map Location No.	Collection Frequency	Description. of Location	Miles	Sector
AIR	RAS0.1CO	IND.	1	Weekly	On Site-PAP BLDG.	0.1	C
AIR	RAS0.7EO	IND.	2	Weekly	Meteorological Tower	0.7	E
AIR	RAS0.3MO	IND.	3	Weekly	Effluent Discharge	0.3	M
AIR	RAS1.8FP	CON	30	Weekly	Rancho Seco Reservoir Well Enclosure	1.8	F
RUNOFF WATER	RRW0.6MO	IND.	5	Biweekly	Site Boundary	0.6	M
SURFACE WATER	RSW0.7NO	IND.	6	Monthly	Water Sump	0.7	N
SURFACE WATER	RSW1.3FO	CON	7	Monthly	Rancho Seco Reservoir	1.3	F
SURFACE WATER	RSW3.7NO	CON	8	Monthly Composite	ISCO Composite Sampler at Folsom South Canal	3.7	N
SURFACE WATER	RSW0.3MO	IND.	3	Monthly Composite	ISCO Composite Sampler at Effluent Discharge	0.3	M
SURFACE WATER	RSW1.8NO	IND.	9	Monthly	Confluence of Clay and Hadselville Creeks	1.8	N
DRINKING WATER	RDW0.1GO	IND.	10	Monthly	Rancho Seco Site	0.1	G
DRINKING WATER	RDW1.8FP	CON	30	Monthly	Rancho Seco Lake Well	1.8	F
WELL WATER	RWW0.3FO	IND.	11	Quarterly	Site Well	0.3	E
WELL WATER	RWW0.8DO	CON	12	Quarterly	Marciel Ranch	0.8	D
WELL WATER	RWW0.8LO	IND.	13	Quarterly	Clay Cattle Feedlot	0.8	L
WELL WATER	RWW3.7MO	IND.	8	Quarterly	Silva Feed Lot Well	3.7	M
WELL WATER	RWW2.1M0	IND.	14	Quarterly	Clay Area Well (Tipling's)	2.2	M
WELL WATER	RWW1.5MP	IND.	49	Quarterly	Vineyard Well (west)	1.5	M
WELL WATER	RWW0.6RP	IND	59	Quarterly	Vineyard Well (south of Hwy 104)	0.6	R
WELL WATER	RWW0.7RP	IND	60	Quarterly	Vineyard Well North west of Site	0.7	R
WELL WATER	RWW0.9CP	IND	63	Quarterly	Vineyard Well Sample North East of Site	0.9	C
RAIN WATER	RRN0.8DO	IND.	2	Seasonal	Meteorological Tower	0.8	D

**Table B-1
(Continued)**

Radiological Environmental Monitoring Sites and Map Locations

Sample Type	ID Code	Class	Map location No.	Collection Frequency	Description of Location	Miles	Sector
MUD AND SILT	RMS0.3MO	IND.	3	Quarterly	Effluent Discharge	0.3	M
MUD AND SILT	RMS0.6MO	IND.	5	Quarterly	Site Boundary	0.6	M
MUD AND SILT	RMS0.7NO	IND.	6	Quarterly	Water Sump	0.7	N
MUD AND SILT	RMS1.8NO	IND.	9	Quarterly	Confluence of Clay and Hadselville Creeks	1.8	N
MUD AND SILT	RMS3.7NO	IND.	8	Quarterly	Laguna Creek at Folsom South Canal	3.7	N
FISH	RFS0.3MO	IND.	3	Semi-Annual	Effluent Discharge	0.3	M
FISH	RFS0.6MO	IND.	5	Semi-Annual	Site Boundary	0.6	M
FISH	RFS0.7NO	IND.	6	Semi-Annual	Water Sump	0.7	N
FISH	RFS1.5FO	CON	7	Semi-Annual	Rancho Seco Reservoir	1.5	F
FISH	RFS1.8NO	IND.	9	Semi-Annual	Confluence of Clay and Hadselville Creeks	1.8	N
ALGAE	RAG0.3MO	IND.	3	Semi-Annual	Effluent Discharge	0.3	M
ALGAE	RAG0.6MO	IND.	5	Semi-Annual	Site Boundary	0.6	M
ALGAE	RAG0.7NO	IND.	6	Semi-Annual	Water Sump	0.7	N
ALGAE	RAG1.8NO	IND.	9	Semi-Annual	Confluence of Clay and Hadselville Creek	1.8	N
ALGAE	RAG3.7NO	IND.	8	Semi-Annual	Hadselville Creek at Folsom South Canal	3.7	N
ALGAE	RAG1.3FO	IND.	7	Semi-Annual	Reservoir north	1.3	F
ALGAE	RAG2.2NO	IND.	9	Semi-Annual	Hadselville/ Clay Creeks	2.2	N
SOIL	RSL0.2HO1	IND.	16	Semi-Annual	Storm Drain No. 1	0.2	H
SOIL	RSL0.2HO2	IND.	17	Semi-Annual	Storm Drain No. 2	0.2	H
SOIL	RSL0.2JO	IND.	18	Semi-Annual	Storm Drain No. 3	0.2	J
SOIL	RSL0.2KO	IND.	19	Semi-Annual	Storm Drain No. 4	0.2	K
SOIL	RSL0.3LO	IND.	20	Semi-Annual	Storm Drain No. 5	0.3	L
SOIL	RSL0.2HO	IND.	21	Semi-Annual	Storm Drain No. 6	0.2	H
SOIL	RSL0.3MO7	IND.	22	Semi-Annual	Storm Drain No. 7	0.3	M
SOIL	RSL0.3MO8	IND.	23	Semi-Annual	Storm Drain No. 8	0.3	M
SOIL	RSL0.3MO9	IND.	24	Semi-Annual	Storm Drain No. 9	0.3	M
SOIL	RSL0.3A0	IND.	26	Semi-Annual	Storm Drain No. 10	0.3	B
SOIL	RSL0.3NO	IND.	27	Semi-Annual	Storm Drain No. 12	0.3	N
SOIL	RSL0.3Q0	IND.	28	Semi-Annual	Storm Drain No. 11	0.3	Q

**Table B-1
(Continued)**

Radiological Environmental Monitoring Sites and Map Locations

Sample Type	ID Code	Class	Map Location No.	Collection Frequency	Description of Location	Miles	Sector
SOIL	RSL0.6MO	IND.	5	Semi-Annual	Site Boundary	0.6	M
SOIL	RSL0.7NO	IND.	6	Semi-Annual	Water Sump	0.7	N
SOIL	RSL1.5NO	IND.	25	Semi-Annual	Silva Property	1.5	N
SOIL	RSL1.8NO	IND.	9	Semi-Annual	Confluence of Clay and Hadselville Creek	1.8	N
SOIL	RSL0.4MP1	IND.	29	Semi-Annual	Depression Area	0.4	M
SOIL	RSL0.4MP2	IND.	29	Semi-Annual	Depression Area	0.4	M
SOIL	RSL0.4MP3	IND.	29	Semi-Annual	Depression Area	0.4	M
SOIL	RSL0.3NP1	IND.	50	Semi-Annual	ISFSI north drainage	0.3	N
SOIL	RSL0.3NP2	IND.	51	Semi-Annual	ISFSI south drainage		
SOIL	RSL0.3NP3	IND.	52	Semi-Annual	ISFSI combined drainage		
SOIL	RSL0.5MPAK	IND.	5	Semi-Annual	Site Boundary	0.5	M
SOIL	RSL0.5MPAL	IND.	5	Semi-Annual	Site Boundary	0.5	M
SOIL	RSL0.5MPA M	IND.	5	Semi-Annual	Site Boundary	0.5	M
SOIL	RSL0.5MPAN	IND.	5	Semi-Annual	Site Boundary	0.5	M
GARDEN VEGETABLES	RLV0.6MO	IND.	5	Semi-Annual	Site Boundary Garden irrigated with No-Name Creek water	0.6	M
GARDEN VEGETABLES	RLVXX.XX	CON	NA	Semi-Annual	Truck Garden which provides local produce from the local area	NA	NA
VINEYARD	RLV0.7NO	IND.	6	Seasonal	Vineyard Sample West of Site	0.6	N
VINEYARD	RLV6.6KP	CON	64	Seasonal	Vineyard Sample Southwest of Site	6.6	K

Table B-1
(Continued)

Radiological Environmental Monitoring Sites and Map Locations

Sample Type	ID Code	Class	Map Location No.	Collection Frequency	Description of Location	Miles	Sector
Luxel	RTL0.3RO	IND.	31	Quarterly	NNW @ Perimeter Fence N/O Spray Ponds; #1	0.3	R
Luxel	RTL0.3C0	IND.	32	Quarterly	NE Perimeter Fence/ parking lot NE corner; #2	0.3	C
Luxel	RTL0.3NO	IND.	17	Quarterly	W Perimeter Fence road/ pole/ top of hill; #3	0.3	N
Luxel	RTL0.3LO	IND.	20	Quarterly	SW Perimeter Fence road near RS lake filters; #4	0.3	L
Luxel	RTL0.3HO	IND.	33	Quarterly	Perimeter Fence/ S/O of Admin. Bldg.; #5	0.3	H
Luxel	RTL0.4F0	IND.	34	Quarterly	Photovoltaic Facility/ North Fence (NRC); #6	0.4	F
Luxel	RTL0.5CO	IND.	35	Quarterly	Rt. 104 entrance to Rancho Seco; #7	0.5	C
Luxel	RTL0.6KO	IND.	36	Quarterly	Tokay Substation; #11	0.8	K
Luxel	RTL10.0HP	CON	57	Quarterly	Fish Hatchery at Comanche Lake; #15	10.0	H
Luxel	RTL2.7MO	IND.	14	Quarterly	In Clay at Tipling's Residence 11633 Clay Station Rd; #16	2.1	M
Luxel	RTL8.2KO	IND.	37	Quarterly	Elliott Cemetery Near Angelo Dairy; #17	8.2	K
Luxel	RTL7.8CO	IND.	38	Quarterly	Sam Jaber Residence/ 601 Carbondale Rd/ Ione; #18	7.8	C
Luxel	RTL0.7GO	IND.	30	Quarterly	Well pump fence @ reservoir; #43	1.7	G
Luxel	RTL1.5MO	IND.	40	Quarterly	Clay East & Kirkwood (NRC); #20	1.5	M
Luxel	RTL3.9KO	IND.	41	Quarterly	SSW of Site on Borden Rd; #26	3.9	K
Luxel	RTL7.4MO	IND.	42	Quarterly	Herald Fire Station #87/ 12746 Ivie Rd; #30	7.4	M
Luxel	RTL3.7NO	IND.	43	Quarterly	Folsom South Canal near Hobday Rd; #31	3.7	N
Luxel	RTL3.8MO	IND.	44	Quarterly	BLM entrance to Folsom South Canal Pumping Station; #33	3.8	M
Luxel	RTL1.9NO	IND.	9	Quarterly	Hadselville Cr. & Clay Cr.; #35	1.9	N
Luxel	RTL1.8F0	IND.	45	Quarterly	Rancho Seco Lake Maintenance Building; #19	1.8	F
Luxel	RTL1.4DO	IND.	46	Quarterly	0.9 Miles E/O Site on Twin Cities Road/ Rt. 104; #46	1.4	D
Luxel	RTL10.0EP	CON	58	Quarterly	Preston School entrance on pole; #51	10.0	E
Luxel	RTL8.0PO	IND.	47	Quarterly	Dillard School; #55	8.0	P
Luxel	RTL0.8DO	IND.	12	Quarterly	Marciel Ranch; 14626 Twin Cities Rd; #63	0.8	D
Luxel	RTL0.6MO	IND.	5	Quarterly	Site Boundary Irrigated Garden; #65	0.6	M
Luxel	RTL0.4NO	IND.	29	Quarterly	Depression @ Clay Creek; #66	0.4	N

Table B-1
(Continued)

Radiological Environmental Monitoring Sites and Map Locations

Sample Type	ID Code	Class	Map Location No.	Collection Frequency	Description of Location	Miles	Sector
Luxel	RTL0.4NOI	IND.	29	Quarterly	Soil Pile @ Clay Creek; #67	0.4	N
Luxel	RTL0.3PO	IND.	48	Quarterly	West Fence; #68	0.3	P
Luxel	RTL0.3NP	IND.	53	Quarterly	West Garden; #88	0.3	N
Luxel	RTL0.4NP	IND.	54	Quarterly	Southwest ISFSI; #89	0.4	N
Luxel	RTL0.5PP	IND.	55	Quarterly	Northwest ISFSI; #90	0.5	P
Luxel	RTL0.3QP	IND.	56	Quarterly	Northeast ISFSI; #91	0.3	Q
Luxel	RTL0.7QP	IND.	59	Quarterly	Highway 104 at the rail spur on pole; #92	0.7	Q
Luxel	RTL0.7JP	IND.	61	Quarterly	Clay East Road on pole south of site boundary; #93	0.7	J
Luxel	RTL0.4PP	IND.	62	Quarterly	ISFSI ALARA fence north side; #94	0.4	P

APPENDIX C

QUALITY CONTROL SAMPLE ANALYSIS RESULTS

QUALITY ASSURANCE AND CONTROL

Implementation of the Radiological Environmental Monitoring Program (REMP) consists of a number of discrete steps including:

- ⇒ Sample collection,
- ⇒ Packaging,
- ⇒ Shipment and receipt,
- ⇒ Measurements of radioactivity,
- ⇒ Data evaluation, and
- ⇒ Reporting.

These program elements are performed according to approved, written procedures to assure the validity of REMP results. This section discusses the internal quality control measurements made by the analysis laboratory, Eberline Services (formerly Thermo Nutech), and the results of their participation in the Interlaboratory Comparison Program implemented by the National Institute of Standards Testing (NIST). The Interlaboratory Comparison Program and the analysis laboratories Quality Assurance Programs provide information on the validity (accuracy and precision) of the REMP implementation steps listed above.

Because REMP measurement validity is important for evaluating protection of the health and safety of the public, RSNS has established an Environmental Quality Assurance Program (EQAP) for radiological environmental measurements. The Environmental QA Program implements the guidance provided in Regulatory Guide 4.15, (NRC79a).

INTERLABORATORY COMPARISON PROGRAM

Eberline Services participates in the Interlaboratory Comparison Program (ICP). The ICP is a radiological analysis quality control program implemented by NIST and provided by vendor laboratories. Eberline Services participates in an ICP provided by the Department of Energy (DOE). Participation in an ICP is a requirement of the Permanently Defueled Technical Specification (section D6.8.3.b.3). It provides for an independent check of the proficiency of the laboratory. It also provides information on the precision and accuracy of measurements of radioactive material in REMP samples by Eberline Services. The extent of Eberline Services participation in this program includes all of the environmental radioactivity determinations that are related to the analyses required by the REMP manual.

INTERLABORATORY COMPARISON PROGRAM (continued)

The Intercomparison Program consists of a variety of sample media spiked with known quantities of specific radioactive materials at levels normally found in environmental samples. These levels are generally quite low. Most samples require long counting times to determine if any activity is present, and the results may have large deviations from the mean. When the samples are distributed, there is an implied precision requirement given in terms of the analysis requested to be performed. After the labs provide the results of their analyses, the laboratories provide a statistical summary of all the results by the participating laboratory. This report includes the acceptance control limits, the mean of all laboratories and the standard deviation of the results by all labs, among other statistics.

If the results of a determination by Eberline Services in the ICP is outside the specified control limits or do not pass the outliers test, Eberline Services must investigate and, if a problem is identified, take corrective action to prevent problem recurrence.

During 2000, Eberline Services analyzed 12 ICP samples related to the current REMP program. All sample results reported by Eberline Services were within the control limits.

The Eberline Services measurement results are presented in Table C-1 along with the acceptable values for each test.

INTRALABORATORY QUALITY ASSURANCE PROGRAM

Eberline Services by contract also operate an Intralaboratory Comparison Program (Quality Assurance Program) to maintain an acceptable quality level on a routine basis.

As part of their Quality Assurance Program, the laboratory performs background counts, an analysis of spiked samples, and duplicate sample counts for every ten Rancho Seco REMP samples analyzed. These quality control procedures are performed for all analyses except gamma spectrometry, for which weekly energy and efficiency checks are performed. Personnel not directly involved with the analysis prepare the spiked and duplicate samples. Spiked samples, as well as the radioactive sources used for the gamma spectrometer checks, are traceable to the National Institute for Standards and Technology (NIST).

RANCHO SECO AUDIT AND SURVEILLANCE RESULTS

The Rancho Seco Quality Program requires periodic audits of REMP activities, including Eberline Services. Contract laboratory performance is evaluated by the Rancho Seco QA Department.

CONCLUSIONS

The Intralaboratory and Interlaboratory results provided Eberline Services indicate that Eberline Services performance was acceptable.

DIRECT RADIATION (Luxel) COMPARISON PROGRAM

The monitoring badge vendor Landauer (Luxel) participated in a blind spike comparison-testing program. Landauer participated in a biennial program provided by the Idaho National Environmental Laboratory (INEL). A review of Landauer's results of the participation in this testing program indicates that Landauer has satisfactorily completed all of the required tests for the types of environmental radiation monitored at RSNS.

This comparison program satisfies the requirement of the REMP manual section 6.0.

TABLE C-1

2000 INTERLABORATORY COMPARISON PROGRAM
 Statistical Report Summary Data for Responding Lab

Sample Type	Sample Date	Assay Type	DOE Result	Eberline Services Result	Control Limits Reported/Range
Air Filter	6/00	Co-60	5.320±0.260	5.084 ± 0.206	0.75-1.32
Air Filter	6/00	Cs-137	6.100 ± 0.300	5.878 ± 0.211	0.73-1.37
Air Filter	6/00	Gross Beta	2.420 ±0.200	2.285 ±0.114	0.72-1.67
Air Filter	6/00	Mn-54	27.200±0.800	25.910±0.340	None reported
Soil	6/00	Cs-137	339.000 ±9.300	298.400 ±3.700	0.83-1.32
Vegetation	6/00	Co-60	52.800 ±1.000	49.500 ±3.200	0.69-1.46
Vegetation	6/00	Cs-137	1380.000 ±20.000	1225.000 ±8.000	0.80-1.40
Water	6/00	Co-60	48.900 ±1.800	53.180 ±1.150	0.80-1.20
Water	6/00	Cs-137	103.000 ±4.000	112.800 ±1.400	0.80-1.26
Water	6/00	Gross Beta	690.000 ±70.000	727.000 ±20.000	0.55-1.54
Water	6/00	Tritium	79.400 ±2.500	83.479 ±8.559	0.71-1.79

APPENDIX D

SAMPLE COLLECTION AND ANALYSIS METHODS

For each of the sample media collected, the method of collection is documented in Rancho Seco Nuclear Station procedures. Detailed analysis methods are documented in procedures controlled by the contract laboratory, Thermo NUtech. A brief description of these collection and analysis methods is included in this Appendix.

Sample Media

Collection/Analysis Method

AIR

An air sampler continuously moves air through a filter paper designed to capture particulates by filter paper impaction. The air samplers are equipped with a flow device and elapsed time meter, which, together are used to calculate the volume of air that has passed through the filter paper.

The filter paper is exchanged weekly. At least one day is allowed to elapse between sample collection and counting to reduce the interference of naturally occurring radon and thorium daughters on the sample analysis. The filter paper is assayed for gross beta radioactivity by placing the filter on a stainless steel planchet and counted with an internal gas flow proportional counter.

The individual particulate filter papers are saved over a calendar quarter and the composite collection is assayed for gamma isotopic radioactivity by gamma spectroscopy.

DIRECT

RADIATION Monitoring badges (Luxels), are located within a ten (10) mile radius of the site. The badges within a five (5) mile radius are considered indicator badges. Two (2) badges are placed at each monitoring location to assure adequate data recovery and to improve measurement statistics. The badge field exposure cycle is approximately ninety (90) days. At the end of the field exposure cycle, the badges are exchanged and returned to the contract laboratory for processing.

Sample Media

Collection/Analysis Method

SOIL &

SEDIMENT Samples of sediment and soil are collected from the top three inches (approx 15 cm) of the sampled material. Sediment samples are obtained approximately two feet from the shoreline. Each sample is assayed directly for gamma isotopic radioactivity by gamma spectroscopy.

GARDEN

PRODUCE Samples of vegetables are collected semi-annually from a garden, which is maintained at the Station Site Boundary. Control location samples are collected from a local commercial vendor. The vegetables are assayed directly for gamma isotopic radioactivity by gamma spectroscopy. During 2000 samples were also collected from the vineyards near the site and at a vineyard control location (seasonal).

FISH Fish are collected semi-annually from the Clay Creek system. The dissected (edible) portion of each sample is assayed directly for gamma isotopic radioactivity by gamma spectroscopy.

ALGAE Samples of algae in the Clay Creek system are collected semi-annually and assayed directly for gamma isotopic radioactivity by gamma spectroscopy.

WATER 1 liter grab samples of water from locations in the liquid effluent pathway and groundwater are collected as follows:

- Surface water and Drinking water are collected monthly
- Runoff water is collected biweekly
- Well water is collected quarterly.

At two locations, samples are obtained to provide a monthly composite sample. All samples are assayed for tritium by liquid scintillation counting and for gamma isotopic radioactivity by gamma spectroscopy. Drinking and Well water samples are analyzed for Gross Beta activity.

**RAIN
WATER**

Samples of rainwater are collected on a seasonal basis. All samples are assayed for tritium by liquid scintillation and for gamma isotopic radioactivity by gamma spectroscopy.

APPENDIX E

ENVIRONMENTAL MONITORING PROGRAM DESIGN

PROGRAM BASIS

The Sacramento Municipal Utility District conducts a continuous Radiological Environmental Monitoring Program (REMP) at the Rancho Seco Nuclear Station to assess the impact of Station operation on the surrounding environment. The current Post-Operation REMP is a continuation of a similar program initiated prior to and during operation of the Station. Samples of the surrounding environment are collected on a routine basis and analyzed to determine the amount of radiation and radioactive materials present in the exposure pathways.

During 2000 the program was directed and executed by the Radiation Protection/ Chemistry Superintendent. The Technical Staff and the Chem./Rad Decommissioning Technicians perform sample collection. The Radiological Health Supervisor performs data review and Program maintenance. The Program is operated with primary accountability and cognizance of the Manager, Plant Closure and Decommissioning.

The Program is designed consistent with Title 10, Code of Federal Regulations, Part 50, Appendix I - Section IV, B.2, B.3 and C, and Appendix A, "General Design Criteria for Nuclear Power Plants," Criterion 64. The program also complies with Title 10, Code of Federal Regulations, Part 20, "Standards for Protection Against Radiation," Section 1302. These federal requirements are cited in the Rancho Seco Permanently Defueled Technical Specifications and the REMP manual. REMP requirements are implemented through the review, approval and routine use of several documents, namely the REMP Manual, Offsite Dose Calculation Manual, Surveillance Procedures and Health Physics Implementing Procedures.

The programmatic elements of the REMP are based on regulatory requirements and associated guidelines. The objectives of the Program are to:

1. Provide the technological basis and the instruction for monitoring the environs for radioactivity sources. The radioactive sources, which contribute to detectable radioactivity in the local environs, are comprised of:
 - ⇒ Naturally occurring background,
 - ⇒ Releases during normal operations,
 - ⇒ World-wide weapons testing, and
 - ⇒ Major global nuclear accidents

PROGRAM BASIS

(Continued)

2. Provide the means to verify the effectiveness of the Rancho Seco Nuclear Station Radiological Effluents Control Program.
3. Meet the minimum detectable limits for radioisotopes in environmental samples.
4. Provide quantitative measurements in the gaseous, liquid and direct radiation exposure pathways for radionuclides.
5. Provide indications of the largest potential radiation exposure for individuals as a result of radionuclides in the principal exposure pathways.

The Program is developed and conducted using recognized standards and practices NRC79a, NRC79b, NUREG79, and NUREG80a.

REMP CHANGES

The Permanently Defueled Technical Specifications administrative requirements for the REMP program were not revised during 2000. The REMP manual was revised during 2000:

1. Include in Section 1, ISFSI Technical Specification bases for dose limits, administrative controls, and pathway analysis.
2. Editorial change to revise reference to "thermoluminescence dosimeter" to "monitoring device". This was overlooked in the last revision as a generic change.
3. Added ISFSI Technical Specification to Section 9 as a reference.
4. Increased number of monitoring badges from 24 to 25, in Table 1, Item 2, Direct Radiation, to reflect addition of ISFSI monitoring badges added in an earlier revision.

EXPOSURE PATHWAYS

The fundamental parameters, which have been defined prior to monitoring the environs, are:

1. Identification of the effluent release pathways
2. Identification of the human exposure pathways
3. Identification of the land use parameters by the population within a two-mile radius of the plant site.

Each of these three parameters is discussed below.

EXPOSURE PATHWAYS

Effluent Release Pathways

There are three principal pathways, which may result in human exposure to radiation and radioactive material originating from Station operation:

1. Gaseous effluents
2. Liquid effluents and
3. Direct radiation from these effluents and onsite sources.

Gaseous Effluents

Gaseous ventilation and process effluents are released, through particulate filtration units to the environment from the Reactor Building and Auxiliary Building stacks.

In the gaseous pathway, airborne radioactive materials can be inhaled or ingested by humans. Animals can inhale or ingest radioactive material present in the atmosphere, which are retained in animal food products (meat or milk). Radioactive materials, which are carried by air currents, can also be deposited on vegetation or water sources, which are in turn directly consumed by humans or animals.

Liquid Effluents

In the liquid exposure pathway, humans can ingest radioactive materials in surface waters directly or indirectly through the consumption of aquatic foods such as fish and shellfish. Humans can consume vegetation, which is irrigated with Clay Creek water, which may contain radioactive material. Another exposure pathway from liquid effluents results from the consumption of animal products such as meat and milk from animals, which have fed upon irrigated vegetation and/ or consumed Clay Creek water.

Direct Radiation

In the direct radiation pathway, potential radiation exposure may occur from radioactive material storage vessels, which are contained within the site boundary such as the Borated Water Storage Tank. People can potentially be exposed to direct radiation from gaseous effluents or from ground deposition of particulates deposited on the ground from gaseous or liquid effluents. When the fuel off-load is completed, the ISFSI will become part of the direct radiation pathway.

LAND USE CENSUS

On a biennial basis, a land use census is conducted within a two-mile radius to identify any changes in the human exposure pathways. The Land Use Census is used to determine the changes needed for REMP monitoring activities. The results of the land use census conducted during 2000 are presented in Appendix A of this Report. The next scheduled land use census will be conducted in 2002 and reported in the 2002 AREOR. From data obtained from the Land Use Census, exposure pathways are analyzed through a systematic process, which identifies a sample medium, or organism that is found to potentially contribute to an individual's radiation exposure. Usage and bioaccumulation factors (NRC77) are then specified which represent the magnitude of radioactive material transfer through the food chain to a receptor. The analysis of the effluent and exposure pathways enables monitoring sites to be identified as "indicator" (for sites at which the potential effects of Station effluents would be readily detected) or "control" (for those sites which are not expected to be influenced by Station operation). The analysis results of samples obtained at indicator and control sites are routinely compared to identify potential exposures above background levels.

MONITORING LOCATION SELECTION

The REMP maintains the monitoring sites required by the REMP manual, Table 6. This program is supplemented with additional samples to compensate for changes in the radiological environment surrounding Rancho Seco. The United States Nuclear Regulatory Commission and the California Department of Health Services also selected some of the monitoring sites as part of their monitoring programs. Indicator sites are placed in areas, which would be most sensitive to the effects of Station effluents such as downwind, or downstream areas near the Station. If radioactive material is detected above background at any of these indicator sites, observed potential exposure and dose to humans can be estimated to verify the effectiveness of the Offsite Dose Calculation Manual in predicting potential exposures or doses. It is important to note that the detection of radioactive material in indicator samples does not necessarily mean that its presence can be attributed to Rancho Seco operations. Moreover, especially with liquid effluent pathway samples, the detection of radioactive material is difficult to interpret since it is unknown when the material was deposited. In many instances, the observed radioactive material could correctly be ascribed to historical (pre-2000) depositions.

Control locations provide data that should not be influenced by the operation of Rancho Seco. These locations are selected based upon distance from the Station in the upwind or upstream direction of the effluent release pathways. Samples obtained from control locations should, upon analysis, reveal information about the presence and distribution of naturally occurring and man-made radioactive materials. Data from these locations are used to aid in the discrimination between the effects of Rancho Seco releases and other natural phenomena or accidental releases, which may result in human exposure.

MONITORING LOCATION SELECTION

(continued)

Gaseous effluent indicator monitoring sites are generally placed in areas, which receive prevailing winds crossing the Rancho Seco site. Liquid radioactive effluents are discharged in batches from two onsite Retention Basins into "No Name" Creek located southwest of the Station. Dilution water, obtained from the Folsom South Canal, is discharged into "No Name" Creek to give reasonable assurance of compliance with the 10CFR50, Appendix I dose guidelines. "No Name" Creek flows southerly into the Clay Creek. Without this dilution water flow, the Clay Creek would be in a dry state for most of the year.

Beyond the Site Boundary at a point north of Highway 104, the Clay Creek empties into the Hadselville Creek. Hadselville Creek then empties into the Laguna Creek at a point west of North Clay Station Road near the Folsom South Canal. Finally, Laguna Creek flows into the Cosumnes River at a point located approximately 20 straight-line miles west of Rancho Seco. Since this stream system is the only routine release pathway for liquid radioactive and non-radioactive effluents from the Station, the liquid exposure pathway indicator sites are located along these creeks and nearby land.

The direct radiation pathway is monitored principally through a network of monitoring badges at sites distributed in sectors centered on the Station. The badges are located primarily at the site, residential, and recreational areas around the Rancho Seco location. This design provides the capability to easily detect Station-induced direct radiation contributions to the observed terrestrial and cosmic direct radiation background.

Some badges have been sited in special locations to record direct radiation resulting from known depositions of radioactive material and to provide pre-operational data for the Interim Spent Fuel Storage Installation (ISFSI).

Appendix B contains a detailed description and illustration of the REMP sample and monitoring locations.

SAMPLE MEDIA

Samples are collected from predetermined monitoring sites at a specified frequency. The sample media chosen is a function of the type of monitoring desired and coincides with one of the following exposure pathways:

- o Atmospheric
- o Direct radiation
- o Terrestrial
- o Aquatic life
- o Water

Atmospheric monitoring is accomplished by filtering a volume of air using a mechanical air pump to collect particulates with a particulate filter paper. Four air sampler locations are used to collect weekly air samples. Two locations (Meteorological Tower and Rancho Seco Reservoir) are control locations and the remaining two locations are indicator locations on the plant site.

Direct radiation monitoring is achieved by placing monitoring badges at aboveground sites. The monitoring badges respond to, and record the amount of, gamma radiation exposure. The source of this gamma radiation exposure is varied and includes potential Station effluents, naturally occurring terrestrial, and cosmogenic radionuclides. The monitoring badges are also influenced by seasonal and global (fallout) radiation sources.

There are 35 sites, which are monitored within a 10-mile radius of the Station. The monitoring badges are placed at the Station Industrial Area Boundary, near the property boundary, locations of interest such as nearby residences, and at control locations located beyond five miles of the Station.

Terrestrial monitoring is accomplished by obtaining samples of sediment, soil, and garden vegetation to measure the quantity of radioactive material deposited from gaseous and liquid effluents. There are five mud and silt, 27 soil, and 4 garden vegetation locations. Two vineyard sample locations were administrated added during 1999.

Aquatic monitoring includes the sampling of fish and algae. Algae is an excellent concentrator of radioactivity contained in water and is sampled to provide an early indication of increased liquid radioactive material concentration. There are four fish and five algae sample locations.

SAMPLE MEDIA

(continued)

Water monitoring includes samples of surface, runoff, drinking, and well sources from locations in the liquid effluent pathway and from area wells. The six surface water sampling locations monitor site supply water (Folsom South Canal), runoff water and water discharged from the Station. Drinking water is sampled from six groundwater wells and two drinking water taps. Two new well locations were administrated added in 2000 to monitor the vineyard wells. These locations were added to reflect the change in agricultural use of the surrounding area. Rainwater is also collected at one location on a seasonal basis.

SAMPLE ANALYSIS & DATA HANDLING

The laboratory, which provides radio-analytical services for the Program, is Eberline Services located in Richmond, California. Sample analysis results submitted by Eberline Services are reviewed for accuracy and completeness and then entered into a computerized database for evaluation and trending.

Data comparisons are made between individual control and indicator sample sites to isolate potential Station influences on the measurement results.

The summarized results of the 2000 Radiological Environmental Monitoring Program are presented in Table 2.

Individual (raw data) results are presented in Appendix F, Tables F-1 through F-11.

REGULATORY REPORTING LEVELS

Sample analysis data is reviewed and evaluated by the Radiological Health Supervisor as the results are received. All sample analysis results are reviewed for correct sensitivity and anomalies.

The activity concentration values listed in Table E-1 are the environmental Fuel Cycle Dose quantities that, if exceeded, require a Special Report to be submitted to the USNRC. In accordance with the REMP Manual (Section 5, Fuel Cycle Dose), the Special Report must include an evaluation of any release conditions, environmental factors or other aspects, which caused the reporting limits to be exceeded.

REGULATORY REPORTING LEVELS

(continued)

In addition to the Fuel Cycle Dose reporting requirements, a Special Report is required to be submitted to the USNRC when more than one of the radionuclides in Table E-1 are detected in the sampling medium and the summed ratio of detected activity concentration to the respective Reporting Level concentration is greater than, or equal to, unity (1). When radionuclides other than those listed in Table E-1 are detected which are a result of Station effluents, a Special Report is required to be submitted if the potential annual dose commitment exceeds the 10 CFR 50, Appendix I guidelines.

No reports of the types described above were required to be submitted during 2000.

SENSITIVITY OF THE REMP MEASUREMENT PROCESS

All Program measurements must be performed at a sensitivity, which meets USNRC requirements. This sensitivity is determined "before the fact" (*a priori*) for each radionuclide of interest and sample analysis type. Typical controllable sensitivity parameters include:

- ⇒ Sample volume or mass
- ⇒ Sampling efficiency
- ⇒ Time from sample collection to measurement
- ⇒ Instrument detection efficiency for the nuclides (energies) of interest
- ⇒ Background radiation levels
- ⇒ Chemical recovery factors

By adjusting and controlling each of these parameters to maximize measurement process efficiency, a maximum sensitivity level (activity concentration) can be specified for each nuclide of interest and analysis type while maintaining an economic measurement process. The maximum sensitivities in the REMP are specified by the USNRC in the REMP Manual approved for Rancho Seco. These sensitivities are referred to as "LLD's", an acronym for "Lower Limit of Detection". LLD's are specified on an "*a priori*" basis and apply to routine measurement process capabilities when no other interfering radioactivity is present. The word "routine" is emphasized since occasional circumstances, such as limited sample mass, elevated levels of background radiation and interfering nuclides can contribute to sensitivity degradation.

Such occurrences are normally noted and reported during the conduct of REMP activities.

SENSITIVITY OF THE REMP MEASUREMENT PROCESS

(continued)

Meeting the LLD requirements is a quality control function shared by both REMP and the analytical laboratory personnel. Once the laboratory establishes values for the controllable parameters for each analysis type, sample chain of custody controls ensure that these parameters are upheld. If all parameters are upheld, then compliance with the LLD requirements has been demonstrated. The specific LLD values for Program measurements are included in Table E-2.

Since most of the samples analyzed result in the detection decision "activity not identified", a Minimum Detectable Activity (MDA) concentration value is calculated and reported. This value can be thought of as the LLD-at-the-time-of-counting since it is calculated using an equation, which is similar to the one, used to establish LLD parameters. The biggest difference is that actual (not "*a priori*") parameters are used, including interference from natural radioactive material in the sample. It is important to note that MDA's are reported only for those measurements where the "activity not identified" decision has already been made.

MDA values are used primarily to identify changes in the measurement process and to convey more information about the measurement itself. Without the use of the MDA concept, most Program measurements would be reported simply as "<LLD". With MDA used, Program measurements are reported as "< xxx " where "xxx" is the calculated MDA concentration.

TABLE E-1

REPORTING LEVELS FOR RADIOACTIVITY CONCENTRATIONS IN ENVIRONMENTAL SAMPLES

Analysis	Water (pCi/L)	Airborne Particulate or Gases (pCi/m³)	Fish (pCi/kg, wet)	Food Products (pCi/kg, wet)
H-3	20000 ^a			
Mn-54	1000		30000	
Co-60	300		10000	
Zn-65	300		20000	
Cs-134	30	10	1000	1000
Cs-137	50	20	2000	2000
Gross Beta	40 ^b	2 ^c		

Notes: ^a For drinking water samples, this is a 40 CFR Part 141 value

^b Gross Beta activity in water of ten times the yearly mean of the control samples is indicated as the level that gamma isotopic analysis should be performed on the individual sample (NRC79a). Gamma isotopic analysis on each water sample is required by the REMP and therefore this requirement does not apply.

^c Gross Beta activity in air of ten times the yearly mean of the control samples is indicated as the level that gamma isotopic analysis should be performed on the individual sample. The value indicated is Site specific.

TABLE E-2

MAXIMUM (REQUIRED) LLD VALUES FOR ENVIRONMENTAL SAMPLES^{ac}
(NRC79A)

Analysis (d)	Water (pCi/L)	Airborne Particulate or Gases (pCi/m ³)	Fish (pCi/kg, wet)	Food Products (pCi/kg, dry)	Sediment (pCi/kg, dry)
Gross Beta	4 ^b	0.01			
H-3	2000 (1000, ^b)				
Mn-54	15		130		
Co-60	15		130		150 ^e
Zn-65	30		260		
Cs-134	15 (10 ^b)	0.01 ^d	130	60	150
Cs-137	18 (10 ^b)	0.01 ^d	130	60	150

Notes:

- (a) Analysis requirements are those recommended in the BTP [NRC79A] and RETS [NUREG79].
- (b) LLD for water samples utilized for human consumption only [NUREG79].
- (c) Other peaks, which are measurable and identifiable, together with the nuclides in Table E-2, shall be identified and reported.
 - (d) Composite analysis LLD is shown; individual sample LLD is 0.05 pCi/m³ (Site-specific value).
 - (e) LLD for Mud and Silt Co-60 is not required by RETS [NUREG79]. This value is consistent with the RETS required value for Cs-134 and Cs-137.

APPENDIX F

2000 SAMPLE ANALYSIS RAW DATA TABLES

**TABLE F-1
2000 WEEKLY AIR SAMPLE SUMMARY**

Gross Beta Activity in Air Particulates
(pCi/m³)

Collected Date	RAS01CO	2 sigma	RAS03MO	2 sigma	RAS07EO	2 sigma	RAS18FP	2 sigma
1/3/2000	0.065	0.002	0.069	0.003	0.059	0.002	0.063	0.002
1/11/2000	0.044	0.002	0.042	0.002	0.042	0.002	0.043	0.002
1/18/2000	0.023	0.001	0.025	0.001	0.023	0.002	0.024	0.002
1/25/2000	0.012	0.001	0.011	0.001	0.012	0.001	0.012	0.001
2/1/2000	0.019	0.001	0.019	0.001	0.033	0.002	0.018	0.001
2/8/2000	0.019	0.001	0.018	0.001	0.019	0.001	0.019	0.001
2/15/2000	0.014	0.001	0.013	0.001	0.014	0.001	0.014	0.001
2/22/2000	0.012	0.001	0.013	0.001	0.012	0.001	0.011	0.001
2/29/2000	0.010	0.001	0.010	0.001	0.010	0.001	0.010	0.001
3/6/2000	0.014	0.001	0.013	0.001	0.013	0.001	0.013	0.001
3/14/2000	0.013	0.001	0.012	0.001	0.013	0.001	0.011	0.001
3/21/2000	0.014	0.001	0.013	0.001	0.012	0.001	0.013	0.001
3/28/2000	0.016	0.001	0.015	0.001	0.015	0.001	0.015	0.001
4/4/2000	0.021	0.001	0.022	0.001	0.022	0.001	0.021	0.001
4/11/2000	0.017	0.001	0.018	0.001	0.018	0.001	0.017	0.001
4/18/2000	0.014	0.001	0.013	0.001	0.011	0.001	0.012	0.001
4/25/2000	0.014	0.001	0.013	0.001	0.012	0.001	0.012	0.001
5/2/2000	0.017	0.001	0.014	0.001	0.014	0.001	0.013	0.001
5/8/2000	0.013	0.001	0.011	0.001	0.011	0.001	0.011	0.001
5/16/2000	0.011	0.001	0.009	0.001	0.009	0.001	0.010	0.001
5/23/2000	0.025	0.002	0.028	0.002	0.027	0.003	0.026	0.002
5/30/2000	0.015	0.001	0.012	0.001	0.012	0.001	0.013	0.001
6/6/2000	0.022	0.001	0.019	0.001	0.018	0.001	0.018	0.001
6/12/2000	0.012	0.001	0.010	0.001	0.010	0.001	0.010	0.001
6/20/2000	0.017	0.001	0.015	0.001	0.015	0.001	0.015	0.001
6/26/2000	0.019	0.002	0.017	0.001	0.016	0.001	0.016	0.001

TABLE F-1
2000 WEEKLY AIR SAMPLE SUMMARY
(continued)

Gross Beta Activity in Air Particulates
(pCi/m³)

Collected Date	RAS01CO	2 sigma	RAS03MO	2 sigma	RAS07EO	2 sigma	RAS18FP	2 sigma
7/5/2000	0.017	0.001	0.014	0.001	0.013	0.001	0.013	0.001
7/10/2000	0.013	0.001	0.015	0.001	0.013	0.001	0.011	0.001
7/18/2000	0.013	0.001	0.013	0.001	0.014	0.001	0.015	0.001
7/24/2000	0.017	0.002	0.017	0.001	0.701	0.100	0.018	0.001
8/1/2000	0.017	0.001	0.016	0.001	0.392	0.065	0.016	0.001
8/8/2000	0.020	0.002	0.020	0.001	0.018	0.001	0.019	0.001
8/15/2000	0.016	0.001	0.018	0.001	0.015	0.001	0.018	0.001
8/21/2000	0.021	0.003	0.018	0.001	0.018	0.002	0.018	0.001
8/29/2000	0.017	0.001	0.016	0.001	0.018	0.001	0.016	0.001
9/5/2000	0.016	0.001	0.015	0.001	0.016	0.001	0.016	0.001
9/12/2000	0.029	0.001	0.026	0.001	0.030	0.002	0.026	0.001
9/19/2000	0.027	0.001	0.024	0.001	0.026	0.001	0.026	0.001
9/26/2000	0.025	0.001	0.023	0.001	0.025	0.001	0.024	0.001
10/2/2000	0.038	0.001	0.037	0.001	0.040	0.001	0.038	0.001
10/10/2000	0.022	0.002	0.023	0.001	0.025	0.002	0.022	0.001
10/17/2000	0.024	0.001	0.024	0.003	0.025	0.001	0.025	0.001
10/24/2000	0.030	0.002	0.029	0.003	0.033	0.001	0.029	0.001
10/31/2000	0.015	0.001	0.013	0.001	0.015	0.001	0.013	0.001
11/7/2000	0.026	0.002	0.029	0.004	0.026	0.002	0.021	0.001
11/14/2000	0.019	0.001	0.018	0.001	0.021	0.001	0.018	0.002
11/20/2000	0.045	0.010	0.035	0.004	0.037	0.001	0.033	0.002
11/27/2000	0.064	0.002	0.058	0.002	0.061	0.002	0.056	0.002
12/5/2000	0.049	0.002	0.046	0.002	0.045	0.002	0.043	0.002
12/12/2000	0.060	0.004	0.057	0.002	0.061	0.002	0.056	0.002
12/19/2000	0.021	0.001	0.019	0.001	0.020	0.001	0.019	0.001
12/26/2000	0.040	0.002	0.037	0.002	0.042	0.002	0.037	0.002

Table F-2

2000 Luxel Summary (Direct Radiation)
 Quarterly
 (mRem)

ID	Type	2000-1	2000-2	2000-3	2000-4
RTL0.3RO	INDICATOR	16.0	18.0	19.0	20.0
RTL0.3CO	INDICATOR	17.0	16.0	16.0	23.0
RTL0.3NO	INDICATOR	16.0	20.0	17.0	23.0
RTL0.3LO	INDICATOR	17.0	17.0	17.0	19.0
RTL0.3HO	INDICATOR	16.0	18.0	18.0	21.0
RTL0.4FO	INDICATOR	14.0	17.0	15.0	18.0
RTL0.5CO	INDICATOR	16.0	17.0	19.0	23.0
RTL0.6KO	INDICATOR	15.0	17.0	15.0	20.0
RTL10.0HP	CONTROL	17.0	17.0	14.0	21.0
RTL2.7MO	INDICATOR	15.0	15.0	17.0	15.0
RTL8.2KO	CONTROL	18.0	23.0	19.0	22.0
RTL7.8CO	CONTROL	13.0	14.0	13.0	16.0
RTL1.8FO	INDICATOR	13.0	14.0	13.0	14.0
RTL1.5MO	INDICATOR	16.0	17.0	15.0	20.0
RTL3.9KO	INDICATOR	13.0	16.0	16.0	19.0
RTL7.4MO	CONTROL	0.0	19.0	14.0	20.0
RTL3.7NO	INDICATOR	16.0	18.0	18.0	16.0
RTL3.8MO	INDICATOR	16.0	17.0	17.0	16.0
RTL1.9NO	INDICATOR	15.0	22.0	17.0	21.0
RTL1.7FO	INDICATOR	15.0	17.0	16.0	17.0
RTL1.4DO	INDICATOR	18.0	19.0	19.0	19.0
RTL10.0EP	CONTROL	13.0	15.0	18.0	17.0
RTL8.0PO	CONTROL	16.0	16.0	18.0	18.0
RTL0.8DO	INDICATOR	17.0	18.0	18.0	19.0
RTL0.6MO	INDICATOR	14.0	15.0	17.0	16.0
RTL0.4NO	INDICATOR	29.0	35.0	46.0	36.0
RTL0.4NO1	INDICATOR	17.0	18.0	21.0	19.0
RTL0.3PO	INDICATOR	17.0	19.0	14.0	20.0
RTL0.3NP	INDICATOR	16.0	19.0	15.0	16.0
RTL0.4NP	INDICATOR	14.0	18.0	16.0	20.0
RTL0.5NP	INDICATOR	17.0	20.0	15.0	21.0
RTL0.3QP	INDICATOR	14.0	17.0	17.0	17.0
RTL0.7QP	INDICATOR	15.0	17.0	14.0	17.0
RTL0.7JO	INDICATOR	14.0	17.0	14.0	17.0
RTL0.4PP	INDICATOR	15.0	21.0	19.0	21.0

Table F-3

2000 Garden Vegetables
Semi-annual
(pCi/kg, wet)

Sample ID	Collect date	Mn-54	Co-60	Zn-65	Cs-134	Cs-137	Tritium
RLV0.6MO	3/23/2000	<26	<18	<47	<25	<16	
RLV18.0KO	3/23/2000	<16	<18	<34	<18	<16	
RLV0.6MO	7/10/2000	<6.1	<7.0	<15	<16	<6.3	
RLV18.0KO	7/10/2000	<28	<29	<70	<28	<24	
RLV6.6KP	8/29/2000	<8.90	<9.21	<20.5	<17.8	<9.77	<93
RLV0.7NO	8/29/2000	<11.3	<13.0	<30.4	<13.7	<11.9	<98

Table F-4

2000 SEDIMENT
Quarterly
(pCi/kg)

Sample ID	Collect Date	Mn-54	Co-60	Zn-65	Cs-134	Cs-137
RMS1.8NO	2/8/2000	<7.0	<8.0	<21	<10	62.0
RMS3.7NO	2/8/2000	<15	<15	<38	<19	<14
RMS0.6MO	2/8/2000	<10	<10	<28	<13	126
RMS0.7NO	2/8/2000	<20	169	<50	30.0	9000
RMS0.6MOQ	2/8/2000	<9.0	<9.0	<22	<11	275
RMS0.3MO	2/15/2000	<25	29.0	<62	<35	517
RMS0.7NO	5/23/2000	<27	176	<64	41.0	8380
RMS1.8NO	5/23/2000	5.00	<7.0	<14	<7.0	179
RMS3.7NO	5/23/2000	<8.0	<5.0	<23	<10	53
RMS0.6MOQ	5/23/2000	<4.0	<5.0	<12	<8.0	49.0
RMS0.3MO	5/23/2000	<5.0	<7.0	<15	<10	115
RMS0.6MO	5/23/2000	<4.0	<5.0	<12	<6.0	38.0
RMS0.6MOQ	8/21/2000		<17	<42	<21	176
RMS0.3MO	8/21/2000		<29	<75	<33	145
RMS0.7NO	8/21/2000		<34	<81	<49	221
RMS0.6MO	8/21/2000		<29	<59	<32	158
RMS1.8NO	8/21/2000		<22	<49	<30	92.8
RMS3.7NO	8/21/2000		<33	<67	<39	<30
RMS0.6MO	11/7/2000	1.12	<2.3	<2.3	<1.8	26.2
RMS0.7NO	11/7/2000	<1.9	<2.1	<4.5	<2.8	72.9
RMS0.3MO	11/7/2000	<2.6	5.47	<8.0	<3.4	172
RMS1.8NO	11/7/2000	<1.7	<1.9	<4.9	<2.5	45.6
RMS3.7NO	11/7/2000	<2.8	<3.1	<7.8	<3.5	10.9

TABLE F-4
(continued)

2000 SOIL AND SEDIMENT

Effluent Creek Soil
Semi-Annual
(pCi/kg)

Sample ID	Description		Mn-54	Co-60	Zn-65	Cs-134	Cs-137
RSL0.6MO	Site Boundary	4/26/2000	<7	13	<15	<6	276
RSL0.6MO	Site Boundary	11/1/2000	<10	<7	<23	<8	198
RSL0.7NO	Water Sump	4/26/2000	<9	<7	<21	<7	150
RSL0.7NO	Water Sump	11/1/2000	<10	<9	<20	<7	61
RSL1.5NO	Silva Property	4/26/2000	<9	43	<26	<10	1259
RSL1.5NO	Silva Property	11/1/2000	<18	<17	<39	<12	84
RSL1.8NO	Hadselville/ Clay Creeks	4/26/2000	<10	<9	<21	<8	<9
RSL1.8NO	Hadselville/ Clay Creeks	11/1/2000	<14	<13	<38	<12	164

TABLE F-4
(continued)

2000 SOIL AND SEDIMENT

Site Boundary Soil/ Depression Areas Soil
Semi-Annual
(pCi/kg)

Sample ID	Description	Collection Date	Mn-54	Co-60	Zn-65	Cs-134	Cs-137
RSL0.5MPAK	Site Boundary	4/26/2000	<12	<15	<26	<13	339
RSL0.5MPAK	Site Boundary	11/7/2000	<7	<7	<17	<6	133
RSL0.5MPAL	Site Boundary	11/7/2000	<8	<7	<19	<8	243
RSL0.5MPAL	Site Boundary	4/26/2000	<10	<11	<23	<9	198
RSL0.5MPAM	Site Boundary	11/7/2000	<11	171	<23	<11	1574
RSL0.5MPAM	Site Boundary	4/26/2000	<12	181	<25	<13	3248
RSL0.5MPAN	Site Boundary	4/26/2000	<8	<7	<17	<6	138
RSL0.5MPAN	Site Boundary	11/7/2000	<11	<12	<21	<8	171
RSL0.4MP1	Depression	4/26/2000	<19	1180	<54	147	40700
RSL0.4MP1	Depression	11/6/2000	<19	778	<46	99	28950
RSL0.4MP2	Depression	4/26/2000	<23	494	<58	76	24690
RSL0.4MP2	Depression	11/6/2000	<14	364	<38	62	17820
RSL0.4MP3	Depression	11/7/2000	<11	37	<21	38	7421
RSL0.4MP3	Depression	4/26/2000	<8	30	<17	53	4838

TABLE F-4
(continued)

2000 SOIL AND SEDIMENT
Storm Drain Soil
Semi-Annual
(pCi/kg)

Sample ID	Description	Collection Date	Mn-54	Co-60	Zn-65	Cs-134	Cs-137
RSL0.3NP1	ISFSI #1	4/26/2000	<9	<9	<22	<7	<9
RSL0.3NP1	ISFSI #1	11/6/2000	<9	<8	<19	<8	<10
RSL0.3NP2	ISFSI #2	4/26/2000	<8	<7	<19	<7	<8
RSL0.3NP2	ISFSI #2	11/6/2000	<9	<8	<19	<7	<10
RSL0.3NP3	ISFSI #3	11/6/2000	<7	<6	<18	<5	<8
RSL0.3NP3	ISFSI #3	4/26/2000	<9	<9	<19	<6	<8
RSL0.2HO1	Storm Drain #1	11/2/2000	<17	<17	<35	<13	47
RSL0.2HO1	Storm Drain #1	4/26/2000	<8	<7	<14	<6	<8
RSL0.2HO2	Storm Drain #2	11/2/2000	<13	<17	<28	<10	104
RSL0.2HO2	Storm Drain #2	4/26/2000	<8	<13	<20	<7	78
RSL0.2JO	Storm Drain #3	4/26/2000	<8	<9	<21	<7	<10
RSL0.2JO	Storm Drain #3	11/1/2000	<9	<9	<18	<6	21
RSL0.2KO	Storm Drain #4	11/2/2000	<8	<8	<18	<6	43
RSL0.2KO	Storm Drain #4	4/26/2000	<8	<10	<21	<7	60
RSL0.3LO	Storm Drain #5	4/26/2000	<7	<6	<16	<6	<9
RSL0.3LO	Storm Drain #5	11/2/2000	<8	<7	<20	<6	26
RSL0.2HO	Storm Drain #6	4/26/2000	<10	<8	<21	<8	44
RSL0.2HO	Storm Drain #6	11/1/2000	<11	<14	<27	<10	418
RSL0.3MO7	Storm Drain #7	4/26/2000	<8	<7	<20	<6	23
RSL0.3MO7	Storm Drain #7	11/2/2000	<9	<10	<22	<7	35
RSL0.3MO8	Storm Drain #8	4/26/2000	<10	<8	<20	<8	59
RSL0.3MO8	Storm Drain #8	11/2/2000	<8	<8	<19	<7	<9
RSL0.3MO9	Storm Drain #9	4/26/2000	<9	<8	<19	<7	27
RSL0.3MO9	Storm Drain #9	11/6/2000	<10	<11	<21	<8	45
RSL0.3AO	Storm Drain #10	11/2/2000	<8	<7	<21	<6	25
RSL0.3AO	Storm Drain #10	4/26/2000	<7	<7	<19	<5	<8
RSL0.3QO	Storm Drain #11	4/26/2000	<8	<8	<21	<6	<9
RSL0.3QO	Storm Drain #11	11/6/2000	<11	<10	<24	<8	59
RSL0.3NO	Storm Drain #12	11/2/2000	<7	<8	<19	<7	<9
RSL0.3NO	Storm Drain #12	4/26/2000	<9	<8	<22	<8	<9

TABLE F-5

2000 FISH
Semi-Annual
(pCi/kg, wet)

Sample ID	Collect Date	Mn-54	Co-60	Zn-65	Cs-134	Cs-137
RFS0.6MO (1)	6/6/2000	<12	<16	<40	<15	94
RFS0.6MO (1)	11/16/2000	<11	<10	<22	<14	58.5

Note: (1)=Predator Species

TABLE F-6

2000 ALGAE
Semi-annual
(pCi/kg, wet)

Sample ID	Collect Date	Mn-54	Co-60	Zn-65	Cs-134	Cs-137
RAG1.3FO	7/18/2000	<4.7	<5.0	<11	<6.3	<9.2
RAG0.3MO	7/18/2000	<5.4	<6.0	<13	<12	19.1
RAG2.2NO	7/18/2000	<7.1	<8.5	<18	<9.3	<13
RAG1.8NO	7/18/2000	<4.6	<6.2	<11	<6.0	<19.5
RAG3.7NO	7/18/2000	<9.6	<11	<25	<21	11.6
RAG0.6MO	7/18/2000	<8.7	<10	<21	<11	29.8
RAG0.7NO	7/18/2000	<5.7	5.20	<7.8	<4.0	29.5
RAG1.3FO	8/29/2000	<5.66	<6.52	<12.7	<11.0	<8.93
RAG3.7NO	8/29/2000	<5.54	<5.18	<12.1	<8.65	<5.81
RAG1.8NO	8/29/2000	<2.71	6.56	<6.23	<3.67	52.2
RAG0.7NO	8/29/2000	<5.33	<6.19	<11.6	<6.31	45.5

TABLE F-7
2000 WELL WATER
Quarterly
(pCi/L)

Sample ID	Collect Date	Gross beta		Mn-54	Co-60	Zn-65	Cs-134	Cs-137
RWW1.5RP	1/25/2000	<2.8	<201	<3.69	<4.61	<9.05	<4.97	<3.99
RWW0.6RP	1/25/2000	3.5	<201	<8.34	<10.7	<20.3	<10.3	<8.42
RWW0.6RP	3/1/2000	<3.71	<202	<6.42	<7.38	<12.4	<7.40	<6.44
RWW1.5RP	3/1/2000	<3.17	<201	<5.45	<7.06	<15.6	<7.35	<5.53
RWW3.7MO	3/7/2000	<2.80	<208	<11.8	<14.2	<26.4	<12.8	<11.5
RWW2.1MO	3/7/2000	<3.18	<207	<43.8	<39.8	<97.8	<52.5	<43.0
RWW0.8LO	3/7/2000	<3.51	<212	<5.03	<6.19	<14.6	<6.80	<5.07
RWW0.8DO	3/7/2000	<3.06	<200	<3.99	<4.64	<8.52	<5.06	<4.14
RWW0.3EO	3/7/2000	<3.72	<199	<9.13	<10.9	<19.4	<10.1	<9.66
RWW1.5RP	3/28/2000	<2.4	<210	<7.2	<7.9	<15	<9.6	<7.5
RWW0.6RP	3/28/2000	2.38	<210	<3.3	<4.1	<7.2	<4.3	<3.5
RWW1.5MP	6/6/2000	<3.1	<190	<3.9	<5.2	<11	<13	<4.1
RWW0.3EO	6/6/2000	6.85	<190	<4.2	<5.1	<12	<9.3	<4.5
RWW0.6RP	6/6/2000	3.29	<190	<8.5	<8.2	<19	<11	<8.4
RWW2.1MO	6/6/2000	<3.0	<190	<9.2	<11	<21	<10	<7.4
RWW0.8LO	6/6/2000	<1.8	<190	<8.8	<11	<20	<10	<9.3
RWW0.8DO	6/6/2000	3.3	<190	<4.0	<4.4	<9.4	<5.3	<4.4
RWW3.7MO	6/6/2000	<3.2	<190	<7.6	<9.1	<17	<8.3	<7.7
RWW1.5MP	9/5/2000	<1.8	<430	<14	<15	<31	<18	<14
RWW0.6RP	9/5/2000	2.35	<440	<6.9	<6.9	<14	<7.5	<7.2
RWW2.1MO	9/5/2000	<2.4	<430	<14	<15	<28	<19	<14
RWW0.8LO	9/5/2000	<1.8	<440	<9.7	<11	<22	<14	<11
RWW0.8DO	9/5/2000	<2.1	<430	<4.6	<4.5	<8.6	<5.5	<4.1
RWW3.7MO	9/5/2000	<1.8	<440	<6.0	<5.6	<12	<6.0	<5.7
RWW0.3EO	9/5/2000	<2.3	<440	<14	<14	<28	<18	<14
RWW1.5MP	11/27/2000	<2.6	<190	<7.9	<9.9	<20	<10	<8.4
RWW2.1MO	11/27/2000	<2.0	<190	<6.7	<16	<17	<9.2	<7.6
RWW0.7RP	11/28/2000	2.84	<190	<5.5	<5.3	<11	<6.9	<6.1
RWW0.6RP	11/28/2000	4.23	<190	<6.1	<6.6	<12	<6.7	<11
RWW0.8LO	11/28/2000	2.76	<190	<8.1	<11	<22	<9.9	<9.6
RWW0.8DO	11/28/2000	<3.8	<190	<3.2	<3.7	<7.4	<4.5	<3.7
RWW0.3EO	11/28/2000	6.59	<190	<6.7	<7.5	<17	<8.9	<7.7
RWW3.7MO	11/28/2000	<1.8	<190	<8.1	<11	<22	<9.9	<9.6
RWW0.9CP	11/29/2000	<2.9	<190	<6.1	<7.3	<15	<7.5	<7.1

TABLE F-8

2000 RUNOFF WATER

Biweekly
(pCi/L)

Sample ID	Collect Date	Tritium	Mn-54	Co-60	Zn-65	Cs-134	Cs-137
RRW0.6MO	1/11/2000	<218	<7.84	<7.61	<15.5	<8.28	<7.53
RRW0.6MO	1/25/2000	<189	<7.65	<8.45	<18.2	<10.5	<8.56
RRW0.6MO	2/9/2000	<231	<6.9	<7.2	<20	<8.0	<5.5
RRW0.6MO	2/23/2000	<164	<4.73	<6.76	<15.0	<6.35	<5.32
RRW0.6MO	3/7/2000	<190	<9.22	<11.0	<19.5	<11.0	<8.26
RRW0.6MO	3/21/2000	<210	<10	<8.4	<23	<12	<8.4
RRW0.6MOQ	3/21/2000	<200	<6.2	<6.6	<17	<13	<5.4
RRW0.6MO	4/4/2000	<180	<7.7	<10	<23	<9.9	<8.4
RRW0.6MO	4/18/2000	<190	<5.7	<7.1	<13	<7.4	<6.6
RRW0.6MO	5/2/2000	<210	<4.2	<6.1	<13	<12	<4.9
RRW0.6MO	5/16/2000	<200	<4.5	<6.3	<14	<7.0	<5.3
RRW0.6MO	5/30/2000	<170	<8.1	<8.9	<17	<9.0	<7.4
RRW0.6MO	6/12/2000	<160	<4.9	<6.4	<16	<6.9	<5.1
RRW0.6MOQ	6/12/2000	<160	<8.8	<9.1	<21	<28	<8.2
RRW0.6MO	6/27/2000	<160	<4.9	<6.3	<14	<6.7	<4.8
RRW0.6MO	7/10/2000	<160	<9.6	<11	<23	<13	<11
RRW0.6MO	7/24/2000	<160	<4.6	<6.3	<14	<6.4	<4.9
RRW0.6MO	8/8/2000	<200	<8.0	<9.5	<18	<9.4	<8.9
RRW0.6MO	8/21/2000	<190	<6.0	<6.8	<13	<8.7	<12
RRW0.6MO	9/5/2000	<460	<8.4	<9.7	<19	<12	<10
RRW0.6MOQ	9/5/2000	<460	<11	<12	<23	<11	<10
RRW0.6MO	9/19/2000	5060/ 5190	<5.1	<5.4	<10	<7.1	<5.9
RRW0.6MO	10/3/2000	<160	<7.6	<8.7	<16	<9.2	<7.9
RRW0.6MO	10/17/2000	<230	<5.3	<5.5	<10	<7.4	<5.6
RRW0.6MO	10/31/2000	<190	<8.4	<9.1	<19	<12	<8.9
RRW0.6MO	11/14/2000	<110	<6.9	<6.9	<12	<7.2	<7.7
RRW0.6MO	11/28/2000	<190	<8.5	<9.4	<19	<9.4	<8.1
RRW0.6MOQ	11/28/2000	<190	<7.9	<7.5	<14	<8.6	<7.5
RRW0.6MO	12/12/2000	<160	<8.9	<9.1	<19	<10	<9.8
RRW0.6MO	12/26/2000	<200	<6.0	<6.3	<12	<7.0	<6.0

TABLE F-9
2000 SURFACE WATER
Monthly Grab / Monthly Composite
(pCi/L)

Sample ID	Collect Date		Mn-54	Co-60	Zn-65	Cs-134	Cs-137
RSW0.3MO	1/25/2000	<194	<3.76	<4.62	<7.89	<4.67	<4.00
RSW0.7NO	1/25/2000	<187	<7.06	<8.22	<15.9	<9.25	<7.86
RSW1.3FO	1/25/2000	<192	<6.13	<6.72	<13.4	<7.47	<6.36
RSW1.8NOQ	1/25/2000	<197	<4.24	<5.31	<12.2	<5.98	<4.75
RSW1.8NO	1/25/2000	<188	<3.95	<4.46	<7.58	<5.00	<4.00
RSW3.7NO	1/25/2000	<192	<8.27	<8.33	<16.1	<9.27	<8.44
RSW1.3FO	2/29/2000	<198	<7.64	<8.76	<15.6	<8.41	<7.52
RSW0.7NO	2/29/2000	<199	<8.12	<9.20	<19.7	<10.4	<9.03
RSW0.3MO	2/29/2000	<196	<4.36	<4.51	<9.28	<5.38	<4.33
RSW3.7NO	2/29/2000	<199	<9.50	<9.72	<17.5	<9.93	<9.62
RSW1.8NO	2/29/2000	<196	<9.53	<9.98	<20.8	<11.2	<8.72
RSW3.7NO	3/28/2000	<207	<8.90	<12.0	<21.0	<9.90	<9.00
RSW0.3MO	3/28/2000	<214	<8.00	<9.50	<16.0	<10.0	<9.20
RSW0.7NO	3/28/2000	<214	<4.30	<4.40	<8.30	<5.40	<4.10
RSW1.8NO	3/28/2000	<204	<5.70	<6.50	<17.0	<12.0	<5.30
RSW1.3FO	3/28/2000	<203	<6.70	<7.30	<16.0	<8.80	<5.30
RSW1.8NO	4/25/2000	<190	<6.9	<8.5	<15	<8.0	<7.0
RSW3.7NO	4/25/2000	<190	<4.3	<5.4	<12	<7.8	<4.3
RSW0.3MO	4/25/2000	<180	<6.4	<6.9	<13	<7.0	<6.7
RSW1.8NOQ	4/25/2000	<190	<7.7	<8.7	<18	<10	<8.6
RSW0.7NO	4/25/2000	<190	<5.0	<5.6	<15	<6.6	<5.0
RSW1.3FO	4/25/2000	<190	<3.8	<5.4	<12	<5.2	<4.4
RSW0.7NO	5/30/2000	<170	<9.0	<11	<21	<10	<9.0
RSW0.3MO	5/30/2000	<170	<7.5	<8.5	<17	<8.6	<7.3
RSW3.7NO	5/30/2000	<170	<8.7	<8.4	<20	<12	<8.9
RSW1.8NO	5/30/2000	<170	<4.0	<4.5	<9.4	<5.4	<4.2
RSW1.3FO	5/30/2000	<170	<4.0	<5.0	<12	<5.5	<4.3
RSW0.3MO	6/26/2000	<160	<5.0	<6.9	<15	<6.9	<4.9
RSW1.8NO	6/27/2000	<160	<4.6	<6.1	<14	<11	<4.6
RSW0.7NO	6/27/2000	<150	<4.2	<5.5	<12	<7.3	<4.2
RSW1.3FO	6/27/2000	<160	<4.2	<5.7	<13	<11	<4.1
RSW3.7NO	6/27/2000	<160	<7.2	<7.9	<15	<8.5	<7.4

TABLE F-9
(continued)

2000 SURFACE WATER
Monthly Grab/ Monthly Composite
(pCi/L)

Sample ID	Collect Date		Mn-54	Co-60	Zn-65	Cs-134	Cs-137
RSW1.8NO	7/24/2000	<160	<5.5	<5.6	<12	<7.2	<6.0
RSW0.3MO	7/24/2000	<160	<4.6	<6.7	<14	<8.0	<5.2
RSW1.8NOQ	7/24/2000	<160	<8.1	<1.0	<19	<10	<8.5
RSW1.3FO	7/24/2000	<160	<5.2	<5.3	<12	<6.9	<5.8
RSW0.7NO	7/24/2000	<160	<6.4	<7.4	<14	<7.9	<6.8
RSW3.7NO	7/24/2000	<160	<5.6	<6.3	<13	<8.2	<6.7
RSW0.3MO	8/29/2000	<450	<10	<11	<22	<14	<11
RSW3.7NO	8/29/2000	<450	<13	<15	<26	<16	<15
RSW0.7NO	8/29/2000	<460	<6.4	<6.8	<13	<8.3	<6.0
RSW1.8NO	8/29/2000	<450	<13	<23	<3	<16	<14
RSW1.3FO	8/29/2000	<460	<9.8	<10	<22	<17	<11
RSW1.8NO	9/26/2000	<160	<7.6	<8.1	<15	<8.0	<6.7
RSW1.3FO	9/26/2000	<196	<6.0	<6.1	<13	<8.4	<6.8
RSW0.7NO	9/26/2000	<160	<8.0	<8.5	<17	<12	<9.0
RSW3.7NO	9/26/2000	<160	<6.6	<6.9	<14	<9.5	<7.5
RSW0.3MO	9/26/2000	510	<7.0	<8.5	<14	<7.8	<6.4
RSW0.7NO	10/31/2000	260	<6.4	<8.6	<15	<7.7	<6.7
RSW1.3FO	10/31/2000	<190	<3.6	<4.0	<7.6	<4.5	<4.0
RSW3.7NO	10/31/2000	<190	<3.2	<3.9	<7.7	<4.3	<3.8
RSW0.3MO	10/31/2000	<190	<8.9	<9.7	<19	<10	<8.6
RSW1.8NO	10/31/2000	<190	<7.8	<8.4	<18	<10	<8.5
RSW1.8NOQ	10/31/2000	<190	<5.3	<5.5	<10	<7.5	<3.9
RSW1.3FO	11/27/2000	<180	<5.0	<5.1	<11	<13	<5.7
RSW0.3MO	11/27/2000	<190	<5.5	<5.6	<11	<11	<5.5
RSW3.7NO	11/27/2000	<190	<6.8	<6.7	<14	<14	<6.9
RSW0.7NO	11/27/2000	<380	<7.2	<7.5	<16	<9.1	<7.5
RSW1.8NO	11/27/2000	<190	<6.1	<7.1	<15	<8.1	<6.7
RSW1.8NO	12/26/2000	<200	<5.9	<6.4	<14	<15	<6.9
RSW0.3MO	12/26/2000	<200	<9.1	<9.0	<17	<10	<8.6
RSW3.7NO	12/26/2000	<200	<5.1	<5.5	<12	<11	<5.7
RSW0.7NO	12/26/2000	<200	<7.4	<7.3	<16	<20	<7.5
RSW1.3FO	12/26/2000	<200	<8.2	<8.9	<19	<11	<9.0

TABLE F-10

2000 Drinking Water
 Monthly
 (pCi/L)

Sample ID	Collect Date	Gross beta		Mn-54	Co-60	Zn-65	Cs-134	Cs-137
RDW0.1GO	1/25/2000	3.6	<197	<4.48	<5.91	<12.9	<7.64	45+-5.4
RDW1.8FP	1/25/2000	<3.82	<205	<3.82	<8.88	<10.4	<20.2	<8.66
RDW1.8FP	2/29/2000	<4.95	<203	<7.12	<8.78	<13.7	<7.90	<7.20
RDW0.1GO	2/29/2000	<4.05	<198	<5.23	<6.64	<15.1	<7.14	<5.44
RDW0.1GO	3/13/2000	<3.71	<210	<9.48	<10.3	<17.9	<11.3	<11.4
RDW0.1GO	3/28/2000	<2.5	<210	<4.0	<4.9	<7.8	<4.9	<4.3
RDW1.8FP	3/28/2000	3.24	<200	<6.7	<9.0	<15	<8.3	<7.7
RDW1.8FP	4/25/2000	<3.78	<207	<4.13	<5.58	<13.0	<5.86	<4.90
RDW0.1GO	4/25/2000	4.3	<210	<4.81	<6.28	<15.7	<6.64	<5.53
RDW0.1GO	5/30/2000	<3.7	<200	<9.0	<9.0	<20	<16	<9.2
RDW1.8FP	5/30/2000	<3.2	<200	<4.0	<5.4	<12	<5.7	<4.4
RDW0.1GO	6/27/2000	3.25	<200	<6.5	<7.4	<13	<7.8	<6.2
RDW1.8FP	6/27/2000	3.01	<200	<4.1	<5.9	<12	<5.7	<4.3
RDW1.8FP	7/24/2000	2.74	<160	<7.8	<8.5	<19	<13	<8.4
RDW0.1GO	7/24/2000	2.63	<160	<3.8	<5.3	<13	<5.4	<4.1
RDW0.1GO	8/29/2000	2.93	<217	<1.05	<1.56	<2.71	<1.23	<0.961
RDW1.8FP	8/29/2000	2.32	<217	<9.51	<9.66	<21.6	<12.8	<11.0
RDW0.1GO	9/26/2000	<4.8	<190	<6.7	<8.2	<15	<8.4	<7.0
RDW1.8FP	9/26/2000	2.02	<190	<5.6	<5.8	<11	<10	<6.2
RDW1.8FP	10/31/2000	2.98	<190	<7.5	<8.9	<18	<9.5	<8.1
RDW0.1GO	10/31/2000	4.10	<180	<5.2	<5.9	<10	<7.5	<6.1
RDW0.1GO	11/27/2000	3.36	<190	<3.4	<4.1	<7.0	<4.2	<3.8
RDW1.8FP	11/27/2000	2.82	<180	<6.0	<6.7	<13	<7.2	<6.6
RDW0.1GO	12/26/2000	3.64	<200	<8.2	<8.3	<15	<9.9	<7.9
RDW1.8FP	12/26/2000	3.46	<200	<5.7	<6.3	<13	<7.0	<6.2

TABLE F-11**2000 Rain Water**
Seasonal
(pCi/L)

Sample id	Collect date		Mn-54	Co-60	Zn-65	Cs-134	Cs-137
RRN0.8DO	1/18/2000	<191	<7.18	<7.94	<15.5	<9.74	<8.52
RRN0.8DO	1/25/2000	<191	<6.43	<6.44	<13.2	<6.79	<6.58
RRN0.8DO	2/8/2000	<230	<7.96	<12.8	<17.3	<9.81	<7.88
RRN0.8DO	2/22/2000	<168	<8.09	<9.55	<19.1	<11.2	<9.78
RRN0.8DO	2/29/2000	<198	<4.28	<5.62	<12.4	<5.76	<4.14
RRN0.8DO	3/21/2000	<200	<4.2	<6.2	<14	<5.9	<4.8
RRN0.8DO	4/25/2000	<200	<7.2	<8.7	<17	<9.4	<7.4
RRN0.8DO	5/8/2000	<200	<4.6	<5.5	<13	<9.5	<4.6
RRN0.8DO	5/23/2000	<170	<4.5	<5.9	<13	<12	<4.7
RRN0.8DO	6/12/2000	<160	<8.4	<13	<20	<10	<8.9
RRN0.8DO	9/5/2000	<450	<11	<13	<23	<14	<12
RRN0.8DO	10/10/2000	<160	<6.0	<6.9	<15	<8.4	<7.2
RRN0.8DO	10/31/2000	<190	<6.9	<8.4	<15	<8.2	<7.7
RRN0.8DO	11/27/2000	<190	<5.4	<5.4	<11	<12	<5.5
RRN0.8DO	12/12/2000	<150	<6.5	<6.4	<13	<8.8	<6.6
RRN0.8DO	12/26/2000	<200	<9.7	<12	<20	<11	<9.1

APPENDIX G
2000 MISSED SAMPLE REPORT

In accordance with the requirements REMP manual section 3.1, the following samples are being reported as not being collected for the reasons indicated during 2000. Corrective action as required by the REMP manual is as indicated.

Luxel Monitoring Badges (Direct radiation pathway)

Location # 30 RTL7.4MO, Herald Fire Station (Control) -- On March 30, 2000, the monitoring badges at this location were missing during the routine changeout. Second Quarter 2000 monitoring badges were restored at this location. No data will be available for this location for the first quarter 2000.

Air Sampler (Airborne Pathway)

RAS0.7EO, Meteorological Tower (control) - On May 23, 2000, during the weekly change-out, the air sampler at this location was found not running. Air sampler stopped due to a blown fuse in the air sampler. Air sampler was replaced and sampling was restored at this location. Air sampling at this location did not meet continuous requirement. Minimum volume for air sample was met and sample data was reported for this sample period for this location. PDQ 2000-0053 was written to document the occurrence.

RAS0.7EO, Meteorological Tower (control) - On July 18, 2000, during the weekly change-out, the air sampler at this location was found not running. Air sampler stopped due to a blown fuse in the air sampler. Air sampler was replaced and sampling was restored at this location. Air sampling at this location did not meet continuous requirement. Minimum volume for air sample was not met and sample data was reported for this sample period for this location. PDQ 2000-0074 was written to document the occurrence.

RAS0.7EO, Meteorological Tower (control) - On July 24, 2000, during the weekly change-out, the air sampler at this location was found not running. Air sampler stopped due to a blown fuse in the air sampler. This was the second occurrence for a blown fuse with two different air samplers. Air sampler was replaced and sampling was restored at this location. Air sampling at this location did not meet continuous requirement. Minimum volume for air sample was not met and sample data was reported for this sample period for this location. PDQ 2000-0076 was written to document the occurrence.

**APPENDIX G
2000 MISSED SAMPLE REPORT
(Continued)**

Algae (Liquid Effluent Pathway)

Algae samples are collected on a semi-annual basis from seven locations along the Clay/Hadselville creeks and at the site reservoir. These samples are administratively controlled. Samples for the second half of 2000 were not collected at the following locations due to excessive flow, which prevented the growth of algae.

RAG0.3MO Plant Effluent outfall

RAG0.6MO Site Boundary

RAG2.2NO Hadselville Creek at Hwy 104

No data will be reported for these locations for the second half of 2000.

**APPENDIX H
ADDENDUM TO 1999 AREOR REPORT**

1. Page 9 of Section IV-E. Water monitoring, Algae data was repeated.

**COSUMNES POWER PLANT (01-AFC-19)
DATA RESPONSES, SET 3D**

**Attachment WM-229i
Rancho Seco Data on Landfill/Trenches**

The following data is provided:

- September 16, 1968 Agreement Between California Resources Agency and SMUD (see para. 2 & 5)
- Bechtel Construction Summary of the Trenches
- Figure showing trench locations
- Picture of construction spoils area taken from the cooling towers
- Area "C" Evaporation Pond Summary

**COSUMNES POWER PLANT (01-AFC-19)
DATA RESPONSES, SET 3D**

INSERT

Attach WM-229i.pdf

**COSUMNES POWER PLANT (01-AFC-19)
DATA RESPONSES, SET 3D**

**Attachment WM-229j
Data on Radiological Environmental Monitoring Program**

Radiological Environmental Monitoring Program

Garden/ Vineyard/ Pastorage Sample Data

<u>Sample Type</u>	<u>Frequency</u>	<u>Analyzed for</u>	<u>Location</u>	<u>Status</u>	<u>Comments</u>
Garden	Seasonal/ Semi annual	Gamma isotopic	Site Boundary, near effluent creek	Active	
Garden	Seasonal/ Semi annual	Gamma isotopic	North of site, north of offsite perimeter road	Inactive	
Garden	Seasonal/ Semi annual	Gamma isotopic	East of site	Inactive	
Garden	Seasonal/ Semi annual	Gamma isotopic	South of site	Inactive	
Garden	Seasonal/ Semi annual	Gamma isotopic	West of site	Inactive	
Garden	Seasonal/ Semi annual	Gamma isotopic	Marciel Ranch	Inactive	
Garden	Seasonal/ Semi annual	Gamma isotopic	Clay Station Garden, Tippling's	Inactive	
Garden	Seasonal/ Semi annual	Gamma isotopic	Truck Farm Garden, control location	Inactive	
Vineyard	Seasonal	Tritium, gamma isotopic	West of site	Active	
Vineyard	Seasonal	Tritium, gamma isotopic	South of site, control location	Active	

Note: Inactive sample locations have not been used since Plant shutdown

Radiological Environmental Monitoring Program

Garden/ Vineyard/ Pasture Sample Data
(continued)

<u>Sample Type</u>	<u>Frequency</u>	<u>Analyzed for</u>	<u>Location</u>	<u>Status</u>	<u>Comments</u>
Pasture	Seasonal/ semi-annual	Gamma isotopic	Site boundary	Inactive	
Pasture	Seasonal/ semi-annual	Gamma isotopic	Water sump, near site boundary	Inactive	
Pasture	Seasonal/ semi-annual	Gamma isotopic	Marciel Ranch	Inactive	
Pasture	Seasonal/ semi-annual	Gamma isotopic	Silva Property	Inactive	
Pasture	Seasonal/ semi-annual	Gamma isotopic	Confluence of Clay and Hadselville Creeks	Inactive	
Pasture	Seasonal/ semi-annual	Gamma isotopic	Mederios Dairy	Inactive	
Pasture	Seasonal/ semi-annual	Gamma isotopic	Luis Angelo Dairy	Inactive	
Pasture	Seasonal/ semi-annual	Gamma isotopic	Warmerdam Dairy	Inactive	
Pasture	Seasonal/ semi-annual	Gamma isotopic	DeSnayer Dairy	Inactive	

Note: Inactive sample locations have not been used since Plant shutdown

Rancho Seco Nuclear Station
Radiological Environmental Monitoring Program
Sample Results

Year: 1975-2001

Type: Garden

Year	Number of Samples	Analysis	Results	Location
1975	8	Gross Beta	<0.02pCi/g	Offsite
1976	8	Gross Beta	<0.02pCi/g	Offsite
1977	5	Gross Beta	<0.02pCi/g	Offsite
1978	8	Gross Beta	<0.02pCi/g	Offsite
1979	8	Gross Beta	<0.02pCi/g	Offsite
1980	8	Gross Beta	<0.02pCi/g	Offsite
1981	8	Gross Beta	<0.02pCi/g	Offsite
1982	8	Gross Beta	<0.02pCi/g	Offsite
1983	8	Gross Beta	<0.02pCi/g	Offsite
1984	8	Gross Beta	<0.02pCi/g	Offsite
1985	4+	Gross Beta	<0.02pCi/g	Offsite
1986	8	Gross Beta	<0.02pCi/g	Offsite
1987	20	Gross Beta/ Gamma Scan	5.41-19.75 pCi/g / <MDA	Onsite (2)
1988	28	Gamma Scan	<MDA	Onsite (4)/ offsite
1989	106	Gamma Scan	<MDA	Onsite (4)/ offsite
1990	99	Gamma Scan	<MDA	Onsite (4)/ offsite

Rancho Seco Nuclear Station
Radiological Environmental Monitoring Program
Sample Results
(Continued)

Year: 1975-2001

Type: Garden

Year	Number of Samples	Analysis	Results	Location (number of locations onsite)
1991	48	Gamma Scan	<MDA	Onsite (4)/ offsite
1992	19	Gamma Scan	<MDA	Onsite (4)/ offsite
1993	10	Gamma Scan	Cs-137 18 ± 4 pCi/kg (note 1)	Onsite (1)/ offsite
1994	10	Gamma Scan	Cs-137 29 ± 21 pCi/kg (note 1)	Onsite (1)/ offsite
1995	6	Gamma Scan	<MDA	Onsite (1)/ offsite
1996	2	Gamma Scan	<MDA	Onsite (1)/ offsite
1997	6	Gamma Scan	<MDA	Onsite (1)/ offsite
1998	6	Gamma Scan	<MDA	Onsite (1)/ offsite
1999	6	Gamma Scan	<MDA	Onsite (1)/ offsite (grapes)
2000	6	Gamma Scan	<MDA	Onsite (1)/ offsite (grapes)
2001	12	Gamma Scan	<MDA	Onsite (1)/ offsite (grapes)

Note 1

- Cs-137 Lower Limit of Detection (LLD) 29 pCi/kg
- Reporting level for Cs-137 in Garden samples is 2000 pCi/kg

**COSUMNES POWER PLANT (01-AFC-19)
DATA RESPONSES, SET 3D**

Attachment WM-229k

SACRAMENTO MUNICIPAL UTILITY DISTRICT

MEMORANDUM

DATE: May 23, 2002
CPP 02-049

TO: CPP Project File

FROM: Kevin Hudson

SUBJECT: Record of Communication with Rancho Seco Plant Staff

I corresponded with Rancho Seco Plant Staff and requested a list of water treatment chemicals that have been used at Rancho Seco. I was provided with the following information.

Historical water treatment chemicals

Ammonia	Steam plant feedwater
Hydrazine*	Steam plant feedwater
NaOH	Resin regeneration
Sulfuric Acid	Cooling tower water
Chlorine	Cooling tower water
Coagulant aid (Surfactant)	Make up water
Nitrite Borax	Closed cooling system HVAC
Aluminum Sulfate	Make up water

*Treated with hydrogen peroxide & copper sulfate

It appears that only Sulfuric Acid and Chlorine were used in the open loop cooling tower water system.

cc: John Carrier (CH2M HILL)
California Energy Commission
California Department of Toxic Substances Control

COSUMNES POWER PLANT (01-AFC-19) DATA RESPONSES, SET 3D

Technical Area: Water and Soil Resources

Author: Philip Lowe, P.E., Greg Peterson, P.E., and Richard Latteri

CPP Authors:

These Water and Soil Resources Data Requests are a follow-up to the data response sets and AFC supplement listed below:

Set 1A, dated January 9, 2002;
Set 1B, dated January 18, 2002;
Set 1C, dated February 4, 2002;
Set 1D, dated February 15, 2002;
Set 1G, dated March 19, 2002; and
AFC Supplement A, dated March 15, 2002

Follow-up data requests for Data Response Set 1E, Power Plant Cooling Analysis, are being deferred until the analysis of the data can be completed. If follow-up is deemed necessary, another set of data requests will be submitted. In order to reduce the number of future data requests, data responses provided by the applicant need to have sufficient detail to validate the bases, assumptions, quantities, unit processes, and cost components therein.

BACKGROUND

As part of the National Pollutant Discharge Elimination System (NPDES) permitting process, a Report of Waste Discharge (ROWD) is necessary to evaluate and support the proposed wastewater treatment and management for the CPP. The Central Valley Regional Water Quality Control Board (CVRWQCB) in their letter to Mr. Colin Taylor dated February 25, 2002, deemed the initial NPDES application as incomplete requiring additional information including a revised ROWD.

DATA REQUEST

235. Please provide a copy of the accepted ROWD that includes discharge characteristics for both the Folsom South Canal as the primary water source, Rancho Seco Reservoir as the backup source, and all receiving water characteristics.

Response: SMUD submitted water quality data for the Folsom South Canal in Table 7.1-2 of the AFC, filed in September of 2001. Rancho Seco Reservoir receives water from Folsom South Canal, and the water quality is believed to be identical to Folsom South Canal. There are no additional sampling data for nutrients or priority pollutants from Rancho Seco Reservoir. SMUD submitted an NPDES permit application on January 21, 2002. Supplemental information responding to concerns of the RWQCB was provided on March 28, and April 25, 2002. The RWQCB responded that the NPDES application was complete on May 13, 2002. (See Attachment W&SR-234, Set 3C for a copy of these materials).

**COSUMNES POWER PLANT (01-AFC-19)
DATA RESPONSES, SET 3D**

Therefore the requirements of the ROWD have been met by SMUD. The RWQCB is now considering the application and developing recommendations for the NPDES permit. SMUD looks forward to a cooperative relationship with the RWQCB.